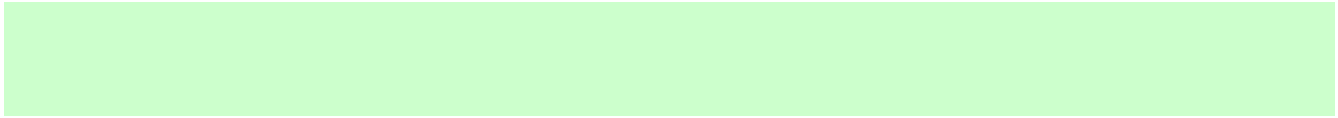


Burlington Hydro Inc.
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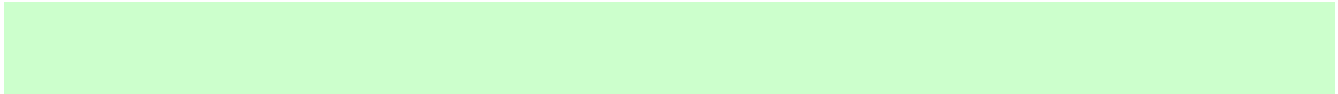
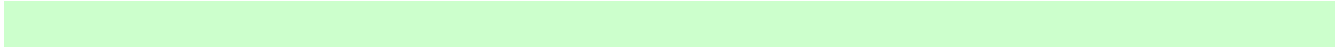
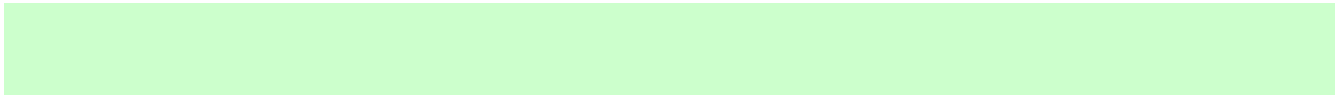
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EB-2011-0155

RESIDENTIAL SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.14
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers - Effective Until April 30, 2014	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition - Effective Until April 30, 2014	\$/kWh	-0.0006
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery - Effective Until April 30, 2014	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective Until April 30, 2014	\$/kWh	0.00009
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0003
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES – Regulatory Component

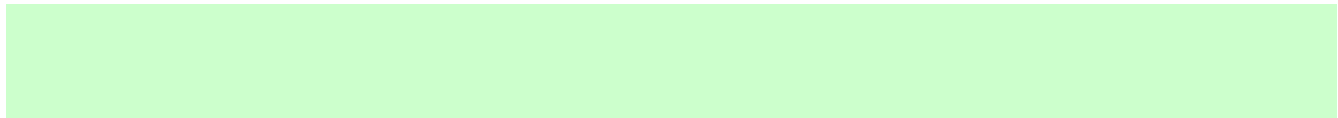
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.
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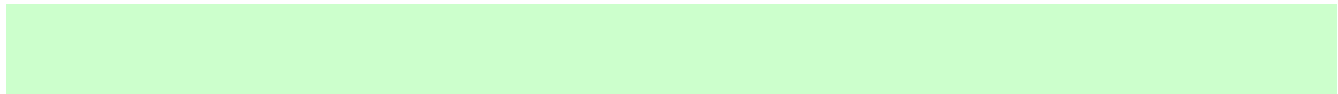
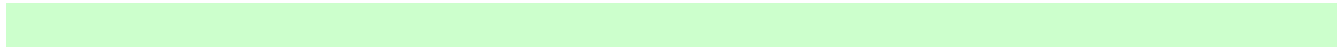
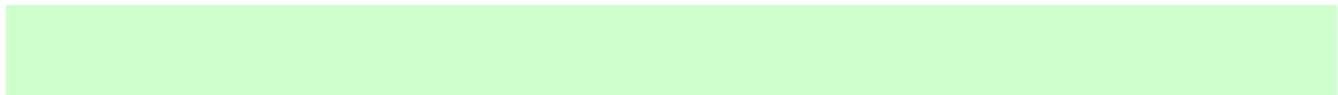
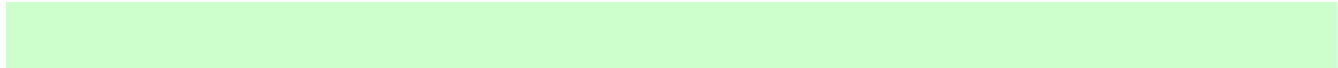
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EB-2011-0155

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.24
Distribution Volumetric Rate	\$/kWh	0.0135
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers - Effective Until April 30, 2014	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition - Effective Until April 30, 2014	\$/kWh	-0.0006
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery - Effective Until April 30, 2014	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective Until April 30, 2014	\$/kWh	0.00043
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0008
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.92
Distribution Volumetric Rate	\$/kW	2.8388
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers - Effective Until April 30, 2014	\$/kW	0.124
Rate Rider for Deferral/Variance Account Disposition - Effective Until April 30, 2014	\$/kW	-0.2906
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery - Effective Until April 30, 2014	\$/kW	0.0142
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective Until April 30, 2014	\$/kW	0.00405
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0293
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2735
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	0.1723
Retail Transmission Rate – Network Service Rate	\$/kW	2.5015
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.5377
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.006
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.1176

MONTHLY RATES AND CHARGES – Regulatory Component

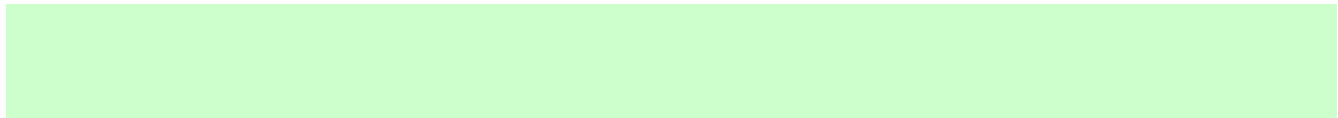
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.
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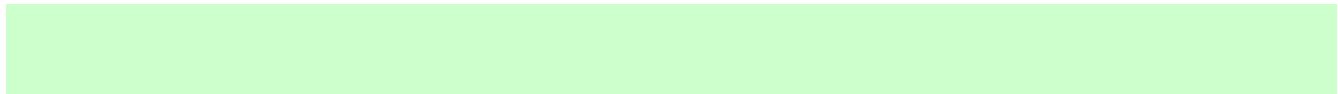
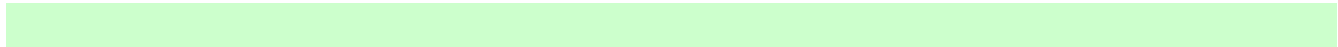
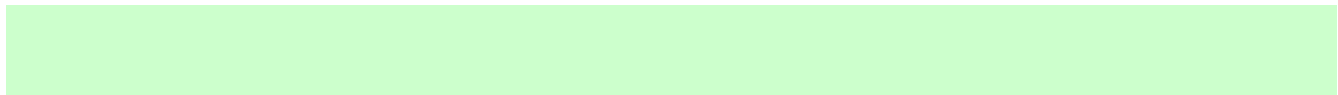
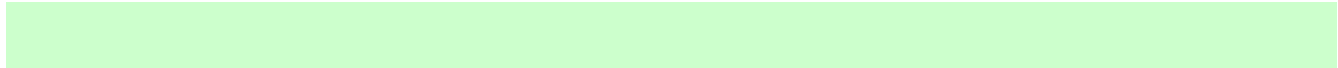
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.22
Distribution Volumetric Rate	\$/kWh	0.0176
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers - Effective Until April 30, 2014	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition - Effective Until April 30, 2014	\$/kWh	-0.0006
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0003
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.001
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

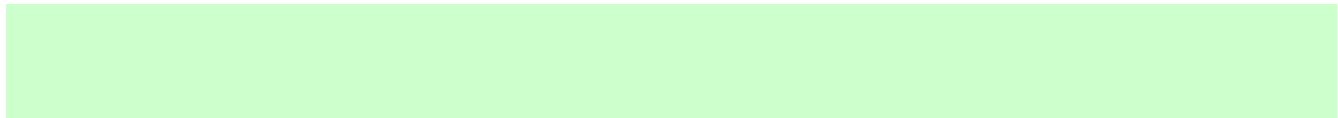
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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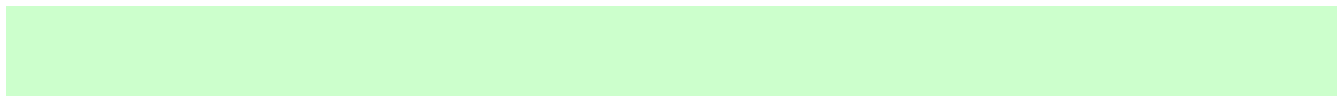
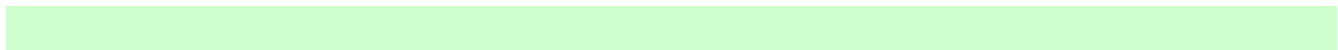
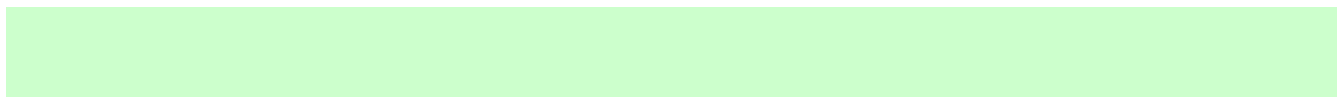
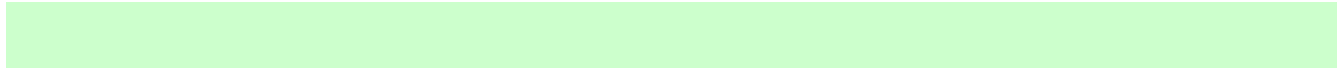
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EB-2011-0155

STREET LIGHTING SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.60
Distribution Volumetric Rate	\$/kW	4.3782
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers - Effective Until April 30, 2014	\$/kW	0.1089
Rate Rider for Deferral/Variance Account Disposition - Effective Until April 30, 2014	\$/kW	-0.3359
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0772
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.3082
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	0.16
Retail Transmission Rate – Network Service Rate	\$/kW	1.8546
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.507

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	#####
Credit reference/credit check (plus credit agency costs)	\$	#####
Statement of account	\$	#####
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	#####
Returned cheque charge (plus bank charges)	\$	#####

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	#####
Collection of account charge - no disconnection	\$	#####
Disconnect/Reconnect at meter - during regular hours	\$	#####
Disconnect/Reconnect at meter - after regular hours	\$	#####

Temporary service install & remove - overhead - no transformer	\$	#####
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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	#####
Monthly Fixed Charge, per retailer	\$	#####
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	#####
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	#####
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	#####
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A