Ottawa River Power Corporation
283 Pembroke Street West
Pembroke, ON
K8A 6Y6

October 28, 2011

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: 2012 IRM Rate Application EB-2011-0192

Dear Ms. Walli:

Please find enclosed the application and evidence (the "Application") submitted by Ottawa River Power Corporation ("Ottawa River") for new rates under Third Generation Incentive Regulation Mechanism, effective May 1, 2012.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

Douglas Fee
President & C.E.O.

OTTAWA RIVER POWER CORPORATION

2012 IRM RATE APPLICATION

Rates Effective: May 1, 2012

EB-2011-0192

Submitted on: October 28, 2011

Ottawa River Power Corporation
283 Pembroke Street West
Pembroke, ON
K8A 6Y6

Exhibit 1

2012 IRM RATE APPLICATION

Exhibit 1

Tab 1 of 3

Administration

Table of Contents

Title	Exhibit	Tab	Schedule	Attachment	Number
Cover Letter					
Cover Sheet					
2012 IRM RATE APPLICATION	1				
Administration	1	1			
Table of Contents	1	1	1		
Legal Application	1	1	2		
Statement of Publication	1	1	3		
Application Contact Information	1	1	4		
Manager's Summary	1	1	5		
Supporting Documentation	1	1	6		
Current Tariff Sheet	1	1	6	1	
Current Tariff Sheet	1	1	6	1	1
Revenue Requirement Workform ("RRWF")	1	1	6	2	
Revenue Requirement Workform ("RRWF")	1	1	6	2	1
Reporting and Record-keeping Requirements (“RRR”)	1	1	6	3	
Reporting and Record-keeping Requirements (“RRR”)	1	1	6	3	1
Past Decision EB-2009-0165	1	1	6	4	
Past Decision EB-2009-0165	1	1	6	4	1
Past Decision EB-2010-0295	1	1	6	5	
Past Decision EB-2010-0295	1	1	6	5	1
Proposed Tariff Sheet	1	1	7		
Proposed Tariff Sheet	1	1	7	1	
Proposed Tariff Sheet	1	1	7	1	1
Summary of Bill Impacts	1	1	8		
Bill Impacts	1	1	8	1	
OEB Bill Impacts	1	1	8	1	1
Elements of the IRM	1	2			
Price Cap Index Adjustment	1	2	1		
Incremental Capital Module	1	2	2		
Z-Factor Claims	1	2	3		
Revenue-to-Cost Ratio Adjustments	1	2	4		
Shared Tax Savings	1	2	5		
LRAM / SSM	1	2	6		
Retail Transmission Service Rates	1	2	7		

Title	Exhibit	Tab	Schedule	Attachment	Number
Smart Meter Funding Adder	1	2	8		
Renewable Generation Connection/Smart Grid Funding Adder	1	2	9		
Deferral and Variance Disposition	1	3			
EDDVAR Group 1 Accounts	1	3	1		
Special Purpose Charge	1	3	2		
Disposition of Account 1562	1	3	3		
Deferral and Variance Account Disposition	1	3	4		
RATE APPLICATION MODELS	2				
Rate Application Models	2	1			
Rate Generator	2	1	1	1	
Rate Generator	2	1	1	1	1
RTSR Adjustment	2	1	1	2	
RTSR Adjustment	2	1	1	2	1
Shared Tax Saving	2	1	1	3	
Shared Tax Savings	2	1	1	3	1
Revenue-to-Cost Ratio Adjustment	2	1	1	4	
Revenue-to-Cost Ratio Adjustment	2	1	1	4	1
1562 DEFERRED PILS	3				
1562 Deferred PILs	3	1			
1562 Deferred PILs	3	1	1		
Updated SIMPILs Models	3	1	1	1	
2001 SIMPILs	3	1	1	1	1
2002SIMPILs	3	1	1	1	2
2003 SIMPILs	3	1	1	1	3
2004 SIMPILs	3	1	1	1	4
2005 SIMPILs	3	1	1	1	5
Disposition 1562 Deferred PILs	3	1	1	2	
Disposition 1562 Deferred PILs	3	1	1	2	1
Historical Data	3	2			
Historical Data	3	2	1		
OEB Board Decisions	3	2	1	1	
2002 Decision and Order	3	2	1	1	1
2004 Decision and Order	3	2	1	1	2
2005 Decision and Order	3	2	1	1	3
Originall Board Approved SIMPILS	3	2	1	2	
2001 SIMPILs	3	2	1	2	1
2002 SIMPILs	3	2	1	2	2

Title	Exhibit	Tab	Schedule	Attachment	Number
2005 SIMPILs	3	2	1	2	3
Original Board Approved RAMs	3	2	1	3	
2001/2002 RAM	3	2	1	3	1
2004 RAM	3	2	1	3	2
2005 RAM	3	2	1	3	3
Notice of Assessments	3	2	1	4	
Notice of Assessments	3	2	1	4	1
Tax Returns	3	2	1	5	
2001 Tax Returns T2	3	2	1	5	1
2001 Tax Returns CT23	3	2	1	5	2
2002 Tax Returns T2	3	2	1	5	3
2002 Tax Returns CT23	3	2	1	5	4
2003 Tax Returns T2	3	2	1	5	5
2003 Tax Returns CT23	3	2	1	5	6
2004 Tax Returns T2	3	2	1	5	7
2004 Tax Returns CT23	3	2	1	5	8
2005 Tax Returns T2	3	2	1	5	9
2005 Tax Returns CT23	3	2	1	5	10
Financial Statements	3	2	1	6	
2001 Financial Statements	3	2	1	6	1
2002 Financial Statements	3	2	1	6	2
2003 Financial Statements	3	2	1	6	3
2004 Financial Statements	3	2	1	6	4
2005 Financial Statements	3	2	1	6	5

Legal Application

ONTARIO ENERGY BOARD
IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998, c.15 (Sched. B), as amended;

AND IN THE MATTER OF an application by Ottawa River Power Corporation for an Order or Orders pursuant to the *Ontario Energy Board Act, 1998* for 2012 electricity distribution rates and related matters.

1. Ottawa River Power Corporation ("Ottawa River" or "the Applicant") distributes electricity to most inhabitants of the the former Village of Beachburg as of December 31, 2000,the former Village of Killaloe as of June 30, 2000, the City of Pembroke as at January 1, 1984, and the former Town of Almonte as of December 31, 1997, pursuant to a distribution license (ED-2003-0033) issued by the Ontario Energy Board (the "Board") and charges Board-authorized rates for the distribution service it provides.

2. Pursuant to section 78 of the Ontario Energy Board Act, 1998, Ottawa River seeks an Order or Orders of the Board establishing distribution rates and specific service charges effective May 1, 2012.

3. This application (the "Application") is prepared in accordance with, among other Board guidelines and directions, the Update to Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications, dated June 22, 2011; Revision 3.0 of the Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates, dated June 22, 2011; and is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.

4. Ottawa River has used the applicable Board-issued Excel models, such models having been subject to subsequent corrections and updates. The applicable models are:
    i. 2012 IRM3 Rate Generator;
    ii. 2012 Revenue-to-Cost Ratio Workform
    iii. 2012 IRM3 Tax Sharing Workform; and
    iv. 2012 RTSR Adjustment Workform.

5. Ottawa River applies for Board approval for the following matters:
    - 2012 distribution rates based on 2011 rates adjusted for a price cap adjustment;
    - A revenue-to-cost ratio adjustment as required by OEB decision and Order (EB-2009-0165)
    - transfer of immaterial refund amount of shared tax savings to a deferral account to be specified by the Board.
    - adjusted Retail Transmission Service Rates;
    - the disposition of the balances of qualifying Group 1 variance and deferral accounts, excluding 1588 RSVA - Power (Global Adjustment Sub-Account), as at December 31, 2010 in a rate rider effective for four years ending April 30, 2016;
    - the disposition of the balances of qualifying Group 1 variance and deferral account excluding 1588 RSVA - Power (Global Adjustment Sub-Account) as at December 31, 2010 in a rate rider effective for one year ending April 30, 2013;
    - disposition of the April 30, 2011 balances of USoA 1521 Special Purpose Charge Assessment Variance Account in a rate rider effective for four years ending April 30, 2016; and
    - disposition of the balances of USoA 1562 Deferred PIL's as at April 30, 2006 in a rate rider effective for four years ending April 30, 2016;

6. Ottawa River has determined that for this application the following monthly bill impacts as determined by the 2012 IRM Rate Generator for purposes of the Boards directed notice:

Summary Of Monthly Bill Impacts

	Delivery Bill Impact %	Total Bill Impact $'s	Total Bill Impact %
Residential	-16.3%	-2.58	-3.0%
General Service Less Than 50 kW	-1.8%	-0.78	-0.3%

Statement of Publication

As the Board requires a notice to be published Ottawa River confirms that Ottawa River's notice will be appearing in the following publication:

The Pembroke Daily Observer (serving Pembroke, Beachburg and Killaloe service areas)
100 Crandall St., P.O. Box 190
Pembroke, Ontario
K8A 0B1

The Carleton Place Canadian (serving the Almonte service area)
c/o Ottawa Region Media Group
80 Colonnade Rd. North, Unit 4
Nepean, ON K2E 7L2

Ottawa River is required to pay for the publication of its notice.

Ottawa River has been advised the circulation numbers of 14,000 in Pembroke and 6,000 in Carleton Place.

Application Contact Information

The following is the name and address of Ottawa River's authorized representative:

(a) authorized representative:

	Jane Wilkinson
	Chief Financial Officer
	Ottawa River Power Corporation
Address for personal service and mailing address:	283 Pembroke Street West
	Pembroke, ON
	K8A 6Y6
Telephone:	(613) 732-3687 ext. 34
Facsimile:	(613) 732-8199
E-mail	jwilkinson@orpowercorp.com

Manager's Summary

Ottawa River is applying for distribution rates pursuant to a Third Generation Incentive Regulation Mechanism ("3rd GIRM") application (this "Application") to set distribution rates and other charges, to be effective May 1, 2012.

Ottawa River has completed the 2012 Rate Generator model provided by the Ontario Energy Board (the "OEB" or the "Board"). This Application has been prepared in accordance with Revision 3.0 of Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the "Filing Requirements") dated June 22, 2011 including the key OEB reference documents listed therein and other guidelines and directions from the Board.

This Manager's Summary covers the following topics:

1. Relief Sought in This Application;
2. Matters Addressed in This Filing; and
3. Other Matters;

1. Relief Sought in This Application

Ottawa River seeks Board approval for the following:

2012 distribution rates based on 2011 rates adjusted for a price cap adjustment.

This is detailed in Exhibit 1, Tab 2, Schedule 1 of this application.

This is included on Sheet "17. GDP-IPI – X" of the 2012 IRM Rate Generator.

A revenue-to-cost ratio adjustment as required by OEB Decision and Order (EB-2009-0165)

This is detailed in Exhibit 1, Tab 2, Schedule 4 of this application.

This is included on Sheet "17. GDP-IPI – X

Transfer of immaterial refund amount of shared tax savings to a deferral account to be specified by the Board.

This is detailed in Exhibit 1, Tab 2, Schedule 5 of this application.

This is included in the 2012 IRM Rate Generator.

This is calculated using the 2012 Shared Tax Savings Workform shown in PDF format in Exhibit 2, Tab 1, Schedule 1, Appendix 3

Excel model 2012 Shared Tax Savings Workform submitted separately.

Adjusted Retail Transmission Service Rates;

This is detailed in Exhibit 1, Tab 2, Schedule 7 of this application.

This is included on Sheet "15. Proposed RTSR-Network" and Sheet "16. Proposed RTSR-Connection" of the 2012 IRM Rate Generator.

This is calculated using the 2012 RTSR Adjustment Workform shown in PDF format in Exhibit 2, Tab 1, Schedule 1, Appendix 2

Excel model 2012 RTSR Adjustment Workform submitted separately.

Disposition of the balances of qualifying Group 1 variance and deferral accounts as at December 31, 2010;

This is detailed in Exhibit 1, Tab 3, Schedule 1 of this application.

Disposition of the April 30, 2011 balances of USoA 1521 Special Purpose Charge Assessment Variance Account to a deferral account to be specified by the Board.

This is detailed in Exhibit 1, Tab 3, Schedule 2 of this application.

Disposition of the balances of USoA 1562 Deferred PIL's as at April 30, 2006

This is detailed in Exhibit 1, Tab 3, Schedule 3 of this application.

2. Matters Addressed in This Filing

Ottawa River addresses the following items in this filing:

Current EDR Tariff Sheet as Proposed to the Board

For purposes of completion of this application the current Tariff sheet has been used in the 2012 IRM Rate Generator for rate adjustments and bill impact calculations.

This is detailed in Exhibit 1, Tab 1, Schedule 6, Attachment 1 of this application.

This is included on the following sheets of the 2012 IRM Rate Generator":

Sheet "4. Current MFC";

Sheet "5. Current DVR";

Sheet "6. Current Rate_Riders";

Sheet "7. Current RTSR-Network"; and

Sheet "8. Current RTSR-Connection".

The Smart Meter Funding Adder

Ottawa River's Smart Meter Funding Adder of $1.54 expires as of April 30, 2012. Accordingly, no Smart Meter Rate adders are proposed as part of the current IRM application.

Ottawa River plans to file an application with the Board for final disposition in 2012.

This is detailed in Exhibit 1, Tab 2, Schedule 8 of this application.

This is not included in the 2012 IRM Rate Generator.

Proposed 2012 Tariff of Rates and Charges

This is detailed in Exhibit 1, Tab 1, Schedule 7, Attachment 1 of this application.

Bill Impacts

Ottawa River proposes that the following monthly bill impacts as determined by the OEB 2012 Rate Generator be used for notice purposes.

Summary Of Monthly Bill Impacts

	Delivery Bill Impact %	Total Bill Impact $'s	Total Bill Impact %
Residential	-16.3%	-2.58	-3.0%
General Service Less Than 50 kW	-1.8%	-0.78	-0.3%

This is detailed in Exhibit 1, Tab 1, Schedule 8, of this application.

Detailed calculations per the OEB IRM Rate Generator can be found in Exhibit 1, Tab 1, Schedule 8, Attachment 1 of this application.

3. Other Matters

Ottawa River does not propose changes in the following matters:

Distribution Loss Factors, Transformer Allowance for Ownership, Specific Service Charges and Retail Service Charges

This is included on the following sheets of the 2012 IRM Rate Generator":

Sheet "18. LF - Current and Proposed";

Sheet" 19. Other Charges"; and

Sheet" 20. 2012 Final Tariff".

microFIT Generator Rate

In EB-2009-0326, the Board directed all distributors to establish a separate service classification for microFIT generators as of September 21, 2009,. A province-wide uniform fixed monthly

service charge applicable to microFIT generator accounts was set by the Board at $5.25. Ottawa River continues to apply this monthly service charge.

This is included on the following sheets of the 2012 IRM Rate Generator":

Sheet" 20. 2012 Final Tariff".

Supporting Documentation

Attachment 1 of 5

Current Tariff Sheet

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:
- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	10.95
Smart Meter Funding Adder	$	1.54
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.15
Distribution Volumetric Rate	$/kWh	0.0149
Low Voltage Service Rate	$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kWh	(0.0197)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0023

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:
- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	22.41
Smart Meter Funding Adder	$	1.54
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.30
Distribution Volumetric Rate	$/kWh	0.0103
Low Voltage Service Rate	$/kWh	0.0010
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kWh	(0.0067)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0021

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:
- 120/240 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:
- 7,200/12,400 volts 3 phase 4 wire
- 44,000 volts 3 phase 3 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	369.56
Smart Meter Funding Adder	$	1.54
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	3.82
Distribution Volumetric Rate	$/kW	0.6331
Low Voltage Service Rate	$/kW	0.3954
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kW	(1.2203)
Retail Transmission Rate – Network Service Rate	$/kW	1.7987
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.8304

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	$	6.10
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.08
Distribution Volumetric Rate	$/kWh	0.0020
Low Voltage Service Rate	$/kWh	0.0010
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kWh	(0.0097)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0021

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	2.54
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.02
Distribution Volumetric Rate	$/kW	7.6910
Low Voltage Service Rate	$/kW	0.3121
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013		
Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kW	(8.5016)
Retail Transmission Rate – Network Service Rate	$/kW	1.3633
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.6554

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB Street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	1.48
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.01
Distribution Volumetric Rate	$/kW	8.1426
Low Voltage Service Rate	$/kW	0.3057
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013		
Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kW	0.8857
Retail Transmission Rate – Network Service Rate	$/kW	1.3564
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.6420

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	5.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration		
Arrears Certificate	$	15.00
Account History	$	15.00
Returned Cheque Charge (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect Charges at meter - During Regular Hours	$	65.00
Disconnect/Reconnect Charges at meter - After Hours	$	185.00

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0390
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0286

Attachment 2 of 5

Revenue Requirement Workform ("RRWF")

REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation (1)

File Number: EB-2009-0165

Rate Year: 2010 *Version:* *1.0*

Table of Content

Sheet	Name
A	Data Input Sheet
1	Rate Base
2	Utility Income
3	Taxes/PILS
4	Capitalization/Cost of Capital
5	Revenue Sufficiency/Deficiency
6	Revenue Requirement
7	Bill Impacts

Notes:

(1) Pale green cells represent inputs

(2) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***

Copyright

This Revenue Requirement Work Form Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation
File Number: EB-2009-0165
Rate Year: 2010

		Data Input		Adjustments		Per Board Decision	
		Application					(1)
1	**Rate Base**						
	Gross Fixed Assets (average)	$24,712,092	(4)			$24,712,092	
	Accumulated Depreciation (average)	($16,005,790)	(5)			($16,005,790)	
	Allowance for Working Capital:						
	Controllable Expenses	$2,570,853	(6)			$2,570,853	
	Cost of Power	$16,212,879				$16,212,879	
	Working Capital Rate (%)	15.00%				15.00%	
2	**Utility Income**						
	Operating Revenues:						
	Distribution Revenue at Current Rates	$3,554,741					
	Distribution Revenue at Proposed Rates	$3,955,284					
	Other Revenue:						
	Specific Service Charges	$47,325					
	Late Payment Charges	$45,000					
	Other Distribution Revenue	$84,643					
	Other Income and Deductions	$191,000					
	Operating Expenses:						
	OM+A Expenses	$2,600,768				$2,600,768	
	Depreciation/Amortization	$791,805				$791,805	
	Property taxes	($29,915)				($29,915)	
	Capital taxes	($27,750)					
	Other expenses						
3	**Taxes/PILs**						
	Taxable Income:						
	Adjustments required to arrive at taxable income	($155,352)	(3)				
	Utility Income Taxes and Rates:						
	Income taxes (not grossed up)	$47,790					
	Income taxes (grossed up)	$56,893					
	Capital Taxes	($27,750)	a				
	Federal tax (%)	11.00%					
	Provincial tax (%)	5.00%					
	Income Tax Credits	$ -					
4	**Capitalization/Cost of Capital**						
	Capital Structure:						
	Long-term debt Capitalization Ratio (%)	56.0%					
	Short-term debt Capitalization Ratio (%)	4.0%	(2)				(2)
	Common Equity Capitalization Ratio (%)	40.0%					
	Prefered Shares Capitalization Ratio (%)	0.0%					
						Capital Structure must total 100%	
	Cost of Capital						
	Long-term debt Cost Rate (%)	7.25%					
	Short-term debt Cost Rate (%)	2.07%					
	Common Equity Cost Rate (%)	9.85%					
	Prefered Shares Cost Rate (%)	0.00%					

Notes:

This input sheet provides all inputs needed to complete sheets 1 through 6 (Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the components. Notes should be put on the applicable pages to understand the context of each such note.

(1) All inputs are in dollars ($) except where inputs are individually identified as percentages (%)
(2) 4.0% unless an Applicant has proposed or been approved for another amount.
(3) Net of addbacks and deductions to arrive at taxable income.
(4) Average of Gross Fixed Assets at beginning and end of the Test Year
(5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
a Not Capital Tax; reflects apprenticeship tax credits

REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation
File Number: EB-2009-0165
Rate Year: 2010

Line No.	Particulars		Rate Base Application	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	$24,712,092	$ -	$24,712,092
2	Accumulated Depreciation (average)	(3)	($16,005,790)	$ -	($16,005,790)
3	Net Fixed Assets (average)	(3)	$8,706,302	$ -	$8,706,302
4	Allowance for Working Capital	(1)	$2,817,560	$ -	$2,817,560
5	**Total Rate Base**		$11,523,862	$ -	$11,523,862

	(1) Allowance for Working Capital - Derivation				
6	Controllable Expenses		$2,570,853	$ -	$2,570,853
7	Cost of Power		$16,212,879	$ -	$16,212,879
8	Working Capital Base		$18,783,732	$ -	$18,783,732
9	Working Capital Rate %	(2)	15.00%		15.00%
10	Working Capital Allowance		$2,817,560	$ -	$2,817,560

Notes

(2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.

(3) Average of opening and closing balances for the year.

REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation
File Number: EB-2009-0165
Rate Year: 2010

Line No.	Particulars		Application		Adjustments		Per Board Decision
			Utility income				
	Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)		$3,955,284		$ -		$3,955,284
2	Other Revenue	(1)	$367,968		$ -		$367,968
3	Total Operating Revenues		$4,323,252		$ -		$4,323,252
	Operating Expenses:						
4	OM+A Expenses		$2,600,768		$ -		$2,600,768
5	Depreciation/Amortization		$791,805		$ -		$791,805
6	Property taxes		($29,915)	a	$ -		($29,915)
7	Capital taxes		($27,750)	b	$ -		($27,750)
8	Other expense		$ -		$ -		$ -
9	Subtotal		$3,334,908		$ -		$3,334,908
10	Deemed Interest Expense		$477,411		$ -		$477,411
11	Total Expenses (lines 4 to 10)		$3,812,319		$ -		$3,812,319
12	**Utility income before income taxes**		$510,933		$ -		$510,933
13	Income taxes (grossed-up)		$56,893		$ -		$56,893
14	**Utility net income**		$454,040		$ -		$454,040

Notes

(1)	**Other Revenues / Revenue Offsets**						
	Specific Service Charges		$47,325				$47,325
	Late Payment Charges		$45,000				$45,000
	Other Distribution Revenue		$84,643				$84,643
	Other Income and Deductions		$191,000				$191,000
	Total Revenue Offsets		$367,968				$367,968

a Reflects full-year savings from elimination of PST
b Reflects apprenticeship tax credits

REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation
File Number: EB-2009-0165
Rate Year: 2010

Taxes/PILs

Line No.	Particulars	Application	Per Board Decision
	Determination of Taxable Income		
1	Utility net income	$454,040	$454,040
2	Adjustments required to arrive at taxable utility income	($155,352)	($155,352)
3	Taxable income	$298,688	$298,688
	Calculation of Utility income Taxes		
4	Income taxes	$47,790	$47,790
5	Capital taxes	($27,750) a	($27,750)
6	Total taxes	$20,040	$20,040
7	Gross-up of Income Taxes	$9,103	$9,103
8	Grossed-up Income Taxes	$56,893	$56,893
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	$29,143	$29,143
10	Other tax Credits	$ -	$ -
	Tax Rates		
11	Federal tax (%)	11.00%	11.00%
12	Provincial tax (%)	5.00%	5.00%
13	Total tax rate (%)	16.00%	16.00%

Notes

a	Reflects apprenticeship tax credits

REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation
File Number: EB-2009-0165
Rate Year: 2010

Ontario

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
	Application				
		(%)	($)	(%)	($)
	Debt				
1	Long-term Debt	56.00%	$6,453,362	7.25%	$467,869
2	Short-term Debt	4.00%	$460,954	2.07%	$9,542
3	**Total Debt**	60.00%	$6,914,317	6.90%	$477,411
	Equity				
4	Common Equity	40.00%	$4,609,545	9.85%	$454,040
5	Preferred Shares	0.00%	$ -	0.00%	$ -
6	**Total Equity**	40.00%	$4,609,545	9.85%	$454,040
7	**Total**	100%	$11,523,862	8.08%	$931,451
	Per Board Decision				
		(%)	($)	(%)	
	Debt				
8	Long-term Debt	56.00%	$6,453,362	7.25%	$467,869
9	Short-term Debt	4.00%	$460,954	2.07%	$9,542
10	**Total Debt**	60.00%	$6,914,317	6.90%	$477,411
	Equity				
11	Common Equity	40.0%	$4,609,545	9.85%	$454,040
12	Preferred Shares	0.0%	$ -	0.00%	$ -
13	**Total Equity**	40.0%	$4,609,545	9.85%	$454,040
14	**Total**	100%	$11,523,862	8.08%	$931,451

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.

REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation
File Number: EB-2009-0165
Rate Year: 2010

Ontario

		Revenue Sufficiency/Deficiency			
		Per Application		Per Board Decision	
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		$400,543		$400,543
2	Distribution Revenue	$3,554,741	$3,554,741	$3,554,741	$3,554,741
3	Other Operating Revenue Offsets - net	$367,968	$367,968	$367,968	$367,968
4	**Total Revenue**	$3,922,709	$4,323,252	$3,922,709	$4,323,252
5	Operating Expenses	$3,334,908	$3,334,908	$3,334,908	$3,334,908
6	Deemed Interest Expense	$477,411	$477,411	$477,411	$477,411
	Total Cost and Expenses	$3,812,319	$3,812,319	$3,812,319	$3,812,319
7	**Utility Income Before Income Taxes**	$110,390	$510,933	$110,390	$510,933
8	Tax Adjustments to Accounting Income per 2009 PILs	($155,352)	($155,352)	($155,352)	($155,352)
9	**Taxable Income**	($44,962)	$355,581	($44,962)	$355,581
10	Income Tax Rate	16.00%	16.00%	16.00%	16.00%
11	**Income Tax on Taxable Income**	($7,194)	$56,893	($7,194)	$56,893
12	**Income Tax Credits**	$ -	$ -	$ -	$ -
13	**Utility Net Income**	$117,584	$454,040	$117,584	$454,040
14	**Utility Rate Base**	$11,523,862	$11,523,862	$11,523,862	$11,523,862
	Deemed Equity Portion of Rate Base	$4,609,545	$4,609,545	$4,609,545	$4,609,545
15	Income/Equity Rate Base (%)	2.55%	9.85%	2.55%	9.85%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.85%	9.85%
	Sufficiency/Deficiency in Return on Equity	-7.30%	0.00%	-7.30%	0.00%
17	Indicated Rate of Return	5.16%	8.08%	5.16%	8.08%
18	Requested Rate of Return on Rate Base	8.08%	8.08%	8.08%	8.08%
19	Sufficiency/Deficiency in Rate of Return	-2.92%	0.00%	-2.92%	0.00%
20	Target Return on Equity	$454,040	$454,040	$454,040	$454,040
21	Revenue Sufficiency/Deficiency	$336,456	$ -	$336,456	$ -
22	**Gross Revenue Sufficiency/Deficiency**	$400,543 **(1)**		$400,543 **(1)**	

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)

REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation
File Number: EB-2009-0165
Rate Year: 2010

Line No.	Particulars	Revenue Requirement	
		Application	Per Board Decision
1	OM&A Expenses	$2,600,768	$2,600,768
2	Amortization/Depreciation	$791,805	$791,805
3	Property Taxes	($29,915)	($29,915)
4	Capital Taxes	($27,750)	($27,750)
5	Income Taxes (Grossed up)	$56,893	$56,893
6	Other Expenses	$ -	$ -
7	Return		
	Deemed Interest Expense	$477,411	$477,411
	Return on Deemed Equity	$454,040	$454,040
8	Distribution Revenue Requirement before Revenues	$4,323,252	$4,323,252
9	Distribution revenue	$3,955,284	$3,955,284
10	Other revenue	$367,968	$367,968
11	**Total revenue**	$4,323,252	$4,323,252
12	**Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)**	$ - (1)	$ - (1)

Notes

(1) Line 11 - Line 8

REVENUE REQUIREMENT WORK FORM

Name of LDC: Ottawa River Power Corporation
File Number: EB-2009-0165
Rate Year: 2010

		Selected Delivery Charge and Bill Impacts Per Draft Rate Order								
		Monthly Delivery Charge					Total Bill			
			Per Draft	Change				Per Draft	Change	
		Current	Rate Order	$	%		Current	Rate Order	$	%
Residential	**800 kWh/month**			$ -					$ -	
GS < 50kW	**2000** kWh/month			$ -					$ -	

Notes:

Attachment 3 of 5

Reporting and Record-keeping Requirements ("RRR")

Ontario Energy Board

Log Off | My Profile | My Portal | Help

E2.1.5 Performance Based Regulation

October 25, 2011

Search

Performance Based Regulation Summary and Submit | Labor | Capital | Supply and Delivery Information | Customers, Demand and Revenue | Utility Characteristics | Incentive Rate Mechanism

Clicking Save or Apply will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.

FAQ

Submit RRR Filing

SOP Application

SOP: View Work-In-Progress Application

My Cases

Case Documents

Submit Smart Meter Filings

Submit an Application

Submit Other Documents

Customers, Demand and Revenues

Rate Class	Customers/Connections	Billed kW	Billed kWh	Revenues Account (4080)
Residential Customers	8,955		76,783,544.00	2,028,281.82
General Service < 50 kW Customers	1,372		33,379,737.00	616,260.99
General Service >= 50 kW Customers	148	211,781	75,272,399.00	817,672.42
Large User (>5,000 kW) Customers				
Street Lighting Connections	2,653	6,853	2,421,025.00	43,961.62
Sentinel Lighting Connections	216	760	260,556.00	6,610.75
Sub Transmission Customers				
Intermediate Service				
Scattered Unmetered Load Connections	72		465,819.00	4,112.50
Embedded Distributor(s)				
Total (Auto-Calculated)	13,416	219,394	188,583,080.00	3,516,900.10

POWERED BY PIVOTAL

SAVE | SAVE & EXIT | PRINT ALL | Cancel

Attachment 4 of 5

Past Decision EB-2009-0165

Ontario Energy Board

Commission de l'énergie de l'Ontario

Ontario

EB-2009-0165

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Ottawa River Power Corporation for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2010.

BEFORE: Marika Hare
Presiding Member

DECISION AND ORDER

BACKGROUND

Ottawa River Power Corporation ("Ottawa River" or the "Applicant") filed an application with the Ontario Energy Board (the "Board") on June 30, 2010, under section 78 of the *Ontario Energy Board Act*, *1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Ottawa River charges for electricity distribution, to be effective May 1, 2010. Ottawa River is a licensed electricity distributor serving a customer/connection base of approximately 13,371 in the City of Pembroke, the Township of Whitewater (Beachburg only), the Town of Mississippi Mills (Almonte Ward only) and the Township of Killaloe, Haggarty & Richards (Killaloe only).

Ottawa River is one of over 80 electricity distributors in Ontario regulated by the Board. In 2006, the Board announced the establishment of a multi-year electricity distribution rate-setting plan for the years 2007-2010. In an effort to assist distributors in preparing their applications, the Board issued the *Filing Requirements for Transmission and Distribution Applications* on November 14, 2006, amended June 28, 2010.

On March 5, 2009, the Board informed Ottawa River that it would be one of the electricity distributors to have its rates rebased for the 2010 rate year. On June 30, 2010, Ottawa River filed a cost of service application based on 2010 as the forward test year.

The Board assigned the application file number EB-2009-0165 and issued a Notice of Application and Hearing dated July 21, 2010. The Board approved the Vulnerable Energy Consumers Coalition ("VECC") as an intervenor. No letters of comment were received by the Board.

In Procedural Order No.1, issued on August 16, 2010, the Board made provision for written interrogatories. Board staff filed interrogatories on August 18, 2010; VECC filed interrogatories on August 25, 2010. Ottawa River filed responses to the interrogatories on September 15, 2010.

In Procedural Order No.2, issued on September 17, 2010, the Board decided to continue by way of a written hearing and ordered a teleconference at which Board staff and VECC could request additional information, after which Ottawa River would file written responses; Board staff and VECC would then subsequently file written submissions and the record would close with a reply submission from Ottawa River. The teleconference was held on October 12, 2010. The Applicant provided written responses to the supplemental interrogatories on October 22, 2010. On November 15, 2010, Board staff and VECC filed their submissions. On November 29, 2010, Ottawa River filed its reply submission. On December 7, 2010, Ottawa River filed an amendment to its reply submission.

Ottawa River originally requested a Distribution Revenue Requirement of $3,972,542[1]. The proposed rates were set to recover a revenue deficiency of $417,801. Ottawa River reported that the resulting requested rate increase was estimated to be 19.9% on the distribution component of the bill; and a rate decrease of 24.3% on the delivery component of the bill, for a residential customer consuming 800 kWh in the summer months. The main driver for these differences is the inclusion in the delivery charges of deferral and variance account balances that are in a credit position. As a result, the application shows a total bill decrease of 12.0% ($10.83 per month) for these Residential customers.

[1] Exhibit 1, Tab 1, Schedule 2, Page 1

In its reply submission, Ottawa River proposed a reduction to its revenue requirement to $3,955,284 reflecting adjustments to apprentice tax credits and other factors which are further discussed in this Decision. These adjustments reflected corrections and clarifications arising from responses to interrogatories.

The full record is available at the Board's offices. The Board has chosen to summarize the record to the extent necessary to provide context to its findings.

THE ISSUES

The following issues were raised in the submissions of Board staff and the intervenor, and are addressed in this Decision:

- Effective date for new rates
- Rate Base and Capital Expenditures
- Customer/Load Forecast and Revenue/Offsets
- Operating Costs
- Cost of Capital and Rate of Return
- Cost Allocation and Rate Design
- Deferral and Variance Accounts

EFFECTIVE DATE FOR NEW RATES

Ottawa River noted in its application[2] that further to the Board's April 20, 2010 letter advising Ottawa River that any application for 2010 rates filed after April 30, 2010, should be filed on the basis of a 2nd generation IRM, Ottawa River wrote to the Board on April 26, 2010, requesting an extension until June 30, 2010. Ottawa River stated it did not receive a reply from the Board. The applicant also requested that Ottawa River's current rates be declared interim commencing May 1, 2010.

In its Decision and Order on Interim Rates issued on July 19, 2010, the Board noted that in view of Ottawa River's late filing, an issue in the proceeding would be the date

[2] Exhibit 1, Tab 1, Schedule 3, Attachment 1

upon which the new rates should become effective; the Board ordered that Ottawa River's current Tariff of Rates and Charges be made interim as of August 1, 2010.

In its letter of March 5, 2009, the Board informed Ottawa River that applicants are encouraged to file applications for 2010 as soon as possible, and no later than August 28, 2009 for rates to become effective May 1, 2010.

In an interrogatory response[3], Ottawa River stated the following:

a. While the Board's letter of March 5, 2009 stated that applicants were encouraged to file no later than August 28, 2009, it did not refer to August 28, 2009 as a 'closing date' for 2010 cost-of-service applications.

b. It was not aware of the April 30, 2010 deadline for filing a cost of service application prior to it receiving the Board's April 20, 2010, letter. The Applicant added that Ottawa River and its consultant worked with all due intensity and diligence to complete a quality submission by the date specified in its response to the Board's letter.

Board staff submitted that the Board's letter of March 5, 2009 was clear regarding the initial filing deadline of August 28, 2009 in order for rates to be effective May 1, 2010. Board staff noted that the Board's letter dated April 20, 2010, was clear regarding the April 30 deadline. Board staff further noted that however, since the Board did not reply to the April 26 letter requesting an extension, Ottawa River may have been left with the impression that the extension request was not denied. Board staff recommended that an effective date of August 1, 2010 to coincide with the date that current distribution rates were declared interim would be reasonable.

VECC made no submissions on the issue of the effective date.

In its reply submission, Ottawa River requested that August 1, 2010 be approved as the effective date of rate change.

Board Findings

In its Decision and Order on Interim Rates issued on July 19, 2010, the Board determined that in view of Ottawa River's late filing, an issue in the proceeding would be the date upon which the new rates would become effective and ordered Ottawa River's

[3] Board staff Interrogatory #3

rates to be made interim effective August 1, 2010. The Board also stated that by making rates interim as of August 1, 2010, the Board reserves the ability to make the final rates effective as of that date, but is not required to do so.

The Board notes that Ottawa River was required to file its 2010 cost-of-service rates application by August 28, 2009 in order to have rates effective May 1, 2010. The Board set this date so that Ottawa River would be fully aware of the time required to process an application and could therefore plan accordingly. In its letter dated April 20, 2010, the Board advised Ottawa River that if it did not file its cost-of-service application by April 30, 2010, then its application should be filed on the basis of a 2nd generation IRM. Despite these notifications from the Board, Ottawa River was ten months late in filing its application. In addition, the Board considers that the explanation provided by Ottawa River for the delay in filing its rate application was not adequate and does not justify a retrospective implementation date for a rate increase. The preparation and filing of a cost of service rebasing application is a core activity for a distributor – the setting of rates is the foundation upon which the distributor conducts its business. Further, customers are entitled to expect that rates will be set on a prospective basis, with limited recourse to the collection of revenue deficiencies accumulated during the period of interim rates.

The Board has therefore determined that Ottawa River's new rates will become effective at the beginning of the month following the issuance of this Decision; that is, January 1, 2011.

RATE BASE AND CAPITAL EXPENDITURES

The following issues are addressed in this section:

- Capital Policies and Plan
- Working Capital Allowance
- Service Quality and Reliability Performance

Ottawa River originally requested approval for a 2010 Rate Base of $11,518,294[4] and updated this amount in an interrogatory response[5] to $11,523,862; this was re-confirmed in its Reply Submission and compares with $10,759,535 approved in the

[4] Exhibit 2, Tab 1, Schedule 1, Attachment 1, page 1
[5] Board staff Interrogatory #1

2006 EDR. Ottawa River noted[6] that slightly more than 60% of the four-year change arose from a higher Working Capital Allowance and that was primarily due to the increase in the Cost of Power. The $11.5 million amount is made up of net fixed assets (i.e. Average Net Book Value) of $8.7 million and a Working Capital Allowance of $2.8 million. The trend in Ottawa River's rate base is shown in Table 1 below.

Table 1 – Rate Base Trend

Year	2006 Actual	2007 Actual	2008 Actual	2009 Projection	2010 Forecast
Total Rate Base	$11.1M	$10.9M	$10.9M	$11.0M	$11.5M

In its submission, Board staff noted that the $11.5 million Rate Base amount is a 7.1% increase from the Board-approved 2006 amount. Viewed over the longer term (2006 actual to 2010 forecast) the year-over-year increase in rate base is 0.9% per annum. The $11.5 million amount in 2010 is a $571k increase (5.2%) from the 2009 actual which, in turn, is a $64k increase (0.6%) from the 2008 actual amount.

In its reply submission, Ottawa River reiterated its request for approval of a Rate Base of $11,523,862 in the 2010 test year noting that the amount is composed of Net Fixed Assets (average balance for 2010 of $8,706,302) plus a Working Capital Allowance ($2,817,560) determined using the 15% Board-approved value. Ottawa River submitted that this level of rate base is required to operate the utility in a safe and reliable manner.

Capital Policies and Plan

In discussing its Asset Retirement Policy[7] in its pre-filed evidence, Ottawa River noted that, apart from its legacy meters which will remain in its rate base until the Board approves their disposition, the only other planned asset retirement was for a vehicle that was reaching the end of its useful life. In an interrogatory response[8], Ottawa River confirmed that it plans to retire and replace a radial boom digger/direct truck which was purchased in 1992 and is currently at end-of-life as indicated by its mechanic. In another interrogatory response[9], Ottawa River stated that this type of vehicle is normally operated and maintained for 15 to 20 years. Additionally, Ottawa River noted in its

[6] Exhibit 2, Tab 1, Schedule 1, page 1
[7] Exhibit 2, Tab 2, Schedule 2, page 1
[8] Board staff Interrogatory #8
[9] Board staff Interrogatory #11

application that this vehicle would be replaced as part of the 2010 capital investments with a new $302K digger/derrick truck[10].

Ottawa River showed[11] that the capital expenditures over the past few years have steadily increased and proposed a capital expenditure of $1,167k for 2010. Table 2 below shows the annual expenditures and annual depreciation[12].

Table 2 – Capital Expenditures & Annual Depreciation

Year	2006 Actual	2007 Actual	2008 Actual	2009 Actual	2010 Forecast
Capital Expenditures	$563k*	$801k	$900k	$1,014k	$1,167k
Annual Depreciation	$718k	$696k	$756k	$789k	$792k

*Updated in response to Board staff interrogatory #10

The single largest capital expenditure for 2009 is $479k[13] for distribution stations and in 2010, it is $302k[14] for the digger/derrick truck. The bulk of the remainder of the $1,167k proposed 2010 capital expenditure was shown as being driven by investments in line transformers, distribution stations, poles and towers.

No investment is included in support of the government's Green Energy initiative.

Board staff's submission noted that based on an interrogatory response[15], wide variations were observed between Ottawa River's actual annual capital expenditures and budgeted amounts over the 2006 to 2009 period. Board staff further noted that the primary factor for these variances was the delay of building a new substation in the Almonte service area which is now completed. Board staff also noted that Ottawa River's last cost of service application was for the 2006 rate year which was based on 2004 historical costs. The discrepancies between actual and budgeted capital expenditures over the 2006 to 2009 period would therefore not have accrued to the benefit of Ottawa River.

[10] Exhibit 2, Tab4, Schedule 3, Page 14
[11] Exhibit 2, Tab 4, Schedule 1, Page 1; Exhibit 2, Tab 4, Schedule 3, Page 1; Exhibit 2, Tab 4, Schedule 3, Page 8
[12] Exhibit 2, Tab 3, Schedule 2, Page 1
[13] Exhibit 2, Tab 4, Schedule 3, Page 1
[14] Exhibit 2, Tab 4, Schedule 3, Page 8
[15] Board staff Interrogatory #10

VECC submitted that based on the fact that Ottawa River has historically under-spent its approved capital budgets, that Ottawa River's capital expenditures for 2010 should be approved as $800K (vs. $1.2 million) for ratemaking purposes.

Ottawa River responded that most of the variance rests on the delays in building the new substation, due in part, by delays associated with the generating station of the Mississippi River Power Corporation. Further, Ottawa River remarked that Board staff's submission acknowledges that the variance is largely explained by the delay in completing the Almonte substation. Ottawa River further stated that it assures the Board that the 2010 approved budget will most likely be spent in full. Ottawa River submitted that therefore the 2010 capital budget as forecasted in the rate model should be accepted.

In response to an interrogatory[16], Ottawa River acknowledged that it does not have a formal strategic investment plan but provided the pattern of capital expenditures that reflected its priorities. Board staff submitted that considering that over the 2006-2010 period, Ottawa River's annual capital expenditures have increased by 107%, it would have been helpful to the Board in assessing the prudence of these expenditures if Ottawa River had filed at least a high-level plan to provide a better understanding of asset conditions and reliability and to generally explain its long-term infrastructure investment strategy.

In its reply submission, Ottawa River responded that it is a small utility and as such cannot justify allocating human, time or financial resources towards a capital investment plan. Ottawa River committed to providing the Board with a high-level plan of its investment strategy in its next rebasing application.

VECC submitted that with respect to Ottawa River's capital budget, there was a discrepancy with respect to the reported cost of a line truck ($302,000[17] vs. $282,000[18]). In the reply submission, Ottawa River responded that it would like to correct this apparent inaccuracy and submitted that included in the $302,000 is the replacement of a small truck for an additional $20,000.

VECC submitted that the half-year rule should be observed in the amount related to rate base in respect of the line truck as well as in respect of other capital expenditures

[16] Board staff Interrogatory #11
[17] Exhibit 2, Tab 4, Schedule 3, Page 8
[18] VECC Supplementary Interrogatory #19b

related to rate base. VECC expressed the view that the 2010 rate base should be lowered by $131K to reflect that only half of the spending is to be put in rate base in the Test Year.

Ottawa River responded that it has used the half-year rule for ratemaking purposes. It stated that the relevant interrogatory response[19] also confirmed following Board instruction with regards to the half-year rule. Ottawa River further stated that therefore, there is no need to lower the rate base as it already reflects the half-year rule for capital additions. Ottawa River further submitted that Board staff acknowledges in its submission that the half-year rule was used throughout Ottawa River's application.

Working Capital Allowance

Ottawa River's original proposed Working Capital Allowance for the 2010 Test Year[20] was $2,811,992 (subsequently updated[21] to $2,817,560) which was based on 15% of the forecast cost of power and controllable distribution expenses.

VECC noted in its submission that it takes no issue with the 15% rule but does submit that the amounts used for OM&A and cost of power in using this rule should reflect VECC's submission on those components.

Board staff submitted that it had no issue with the calculation of the Power Supply Expenses or with the Working Capital aspect of the Applicant's application.

Ottawa River submitted that neither VECC nor Board staff have issues with the 15% rule used by Ottawa River for determining the Working Capital Allowance.

Service Quality and Reliability Performance

Ottawa River showed[22] that its Service Quality Indicators ("SQI") met the minimum standards for all SQIs each year.

Details of Ottawa River's reliability statistics are provided in Table 3 below.

---

[19] Board staff Interrogatory #9
[20] Exhibit 2, Tab 1, Schedule 1, Attachment 1, page 1
[21] VECC Supplementary Interrogatory #15b and Ottawa River's Reply Submission
[22] Exhibit 2, Tab 6, Schedule 1, page 1

Table 3 – Reliability Statistics

YEAR	SAIDI - Annual	SAIFI - Annual	CAIDI - Annual
2006	4.99	4.37	1.14
2007	2.19	3.00	0.73
2008	6.56	5.77	1.14
2009	3.00	2.87	1.08
AVG	4.19	4.00	1.02

Board staff submitted that it had no remaining concerns in this area and VECC made no mention of this issue in its submission.

Board Findings

The $11,523,862 Rate Base proposed by Ottawa River for 2010 is a 5.2% increase from the 2009 projected value and an average 0.9% increase over the 2006 to 2010 period, during which the rate base value has fluctuated. The Board considers the requested 2010 capital expenditures to have been justified and reasonable. The capital expenditures and rate base amounts are therefore approved as requested.

With respect to the dispute regarding the use of the half-year rule, the Board accepts that it has been appropriately applied.

Ottawa River has committed to providing the Board with a high-level plan of its investment strategy in its next rebasing application. The Board accepts Ottawa River's suggestion that Ottawa River should file in its next cost-of-service rate application an overview of its long-term investment strategy as it will provide valuable corroborating evidence to support its capital budget request.

CUSTOMER / LOAD FORECAST AND REVENUE/OFFSETS

The following issues are addressed in this section:

- Customer and Load Forecasts
- Throughput, Distribution and Other Revenues

Customer and Load Forecast

Ottawa River developed[23] its load forecast using a multiple regression approach which relates historical monthly wholesale kWh usage to monthly historical heating and cooling degree days to predict wholesale consumption. The application noted that historical monthly full-time employment levels are also used to account for regional economic patterns that may influence consumption of electricity within the distributor's service area. Further, the application noted that weather normalization is possible only at the wholesale level owing to limitations imposed by the fact that class level retail consumption is available on an annual basis only. The application also noted that the approach taken is appropriate and yields reasonable results because the majority of Ottawa River's load is comprised of weather sensitive classes (residential, GS<50 kW, GS>50 kW). Further, the application noted a similar approach has been successfully employed in other distributor rate rebasing proceedings.

Board staff submitted that it has no concerns about the mechanics of this type of load forecast methodology.

VECC noted that the regression model used to predict total weather normalized purchases has an adjusted R-squared value of 90% and that the coefficients are all (statistically) significant and intuitively correct. VECC submitted that the model's results provide a reasonable forecast for purposes of setting 2010 rates.

Ottawa River's customer/connection base has increased minimally (approximately 0.5% per annum) over the 2006-2010 period[24]. Ottawa River requested Board approval for a test year forecast of 13,371 customers/connections. This represents a 0.4% per annum increase from 2008 to 2010.

Ottawa River's total kWh load fluctuated during the 2006 to 2010 period. The net effect over the period has been a 0.4% per annum increase in kWh load. Ottawa River is seeking Board approval for a 2010 load forecast of 198,108,544 kWh. This represents a 0.45% per annum *decrease* from 2008. Load growth during the 2006 to 2010 period was 0.4% per annum.

[23] Exhibit 3, Tab 1, Schedule 2
[24] Exhibit 3, Tab 1, Schedule 1, Attachment 1, page 1

Board staff noted that in an interrogatory response[25], the Applicant provided the actual customer counts by customer class for the most recent 2010 month available.

Comparing the year-to-date actual values with the year-to-date forecast values, Board staff concluded the customers/connections forecast was reasonable; specifically, an actual total of 13,014 vs. a (proportional) forecast value of 13,371.

Board staff stated it had no issue with the customers/connections count forecast.

In its submission, VECC noted that the Ontario employment growth forecast is based on various forecasts developed in late 2009 and early 2010 and that in an interrogatory response[26], Ottawa River provided an updated forecast for two of the four sources used. VECC noted that the updated forecast increases total energy purchases by 0.05% for 2010. VECC acknowledged that the change is small, however it recommended the Board adjust Ottawa River's forecast accordingly.

In its reply submission, Ottawa River disagreed with VECC's proposal and stated that firstly only two of the four sources for employment growth were updated and Ottawa River does not believe it is good practice to only partially amend a load forecast. It further stated that secondly, as a matter of principle, Ottawa River opposes selective updates of a filed application. Ottawa River further offered that the materiality of the change (less than 0.099 GWh) does not warrant a revised load forecast.

Board staff submitted that it has no remaining concerns in this area.

Throughput, Distribution and Other Revenues

In the application, Ottawa River forecasted its Other Revenues (i.e. Revenue Offsets) for 2010; it variously expressed these as $362,788[27] and $377,968[28]. The Applicant showed[29] the difference was attributed to the 50% offset applied to the projection for account 4355 – Gain on Disposition of Utility and Other Property; additionally in response to an interrogatory[30], the applicant made amendments resulting in a small

[25] VECC Interrogatory #5
[26] Response to VECC Interrogatory #6a
[27] Exhibit 3, Tab 3, Schedule 1, Attachment 1, Page 1
[28] Exhibit 6, Tab 1, Schedule 2, Attachment 1, Page 1
[29] Response to Board staff Interrogatory #20
[30] Response to Board staff Interrogatory #1

change in Other Revenues; thus for the purpose of determining the Revenue Requirement, the Other Revenues are $367,968.

VECC submitted that if changes are to be made then the Revenue Offset forecast for 2010 should be $368,091 which also reflects a change in the SSS Administration charge. Ottawa River countered that the difference between VECC's proposed Revenue Offset and Ottawa River's proposed Revenue Offset of $123 is immaterial.

Board staff submitted that there is no issue regarding Other Revenues.

Board Findings

Ottawa River requested approval for a 2010 test year forecast of 13,371 customer/connections (a 0.4% per annum increase over 2008) and a load forecast of 198,108,544 kWh (a 0.45% decrease per annum from 2008).

The Board notes that no party expressed significant concern with the customers/connections forecast and that Board staff had no concerns with the load forecast. VECC's proposal for an update to the load forecast increases the total forecast 2010 energy purchases by 0.05%. The Board is of the view that the materiality of the change does not warrant a revised load forecast. The Board approves the 2010 test year forecast of 13,371 customer/connections and 198,108,544 kWh.

The Board is of the view that the materiality of the change in Revenue Offset as proposed by VECC does not warrant an amendment. The Board approves the Revenue Offset of $367,968.

OPERATING COSTS

The following issues are addressed in this section:

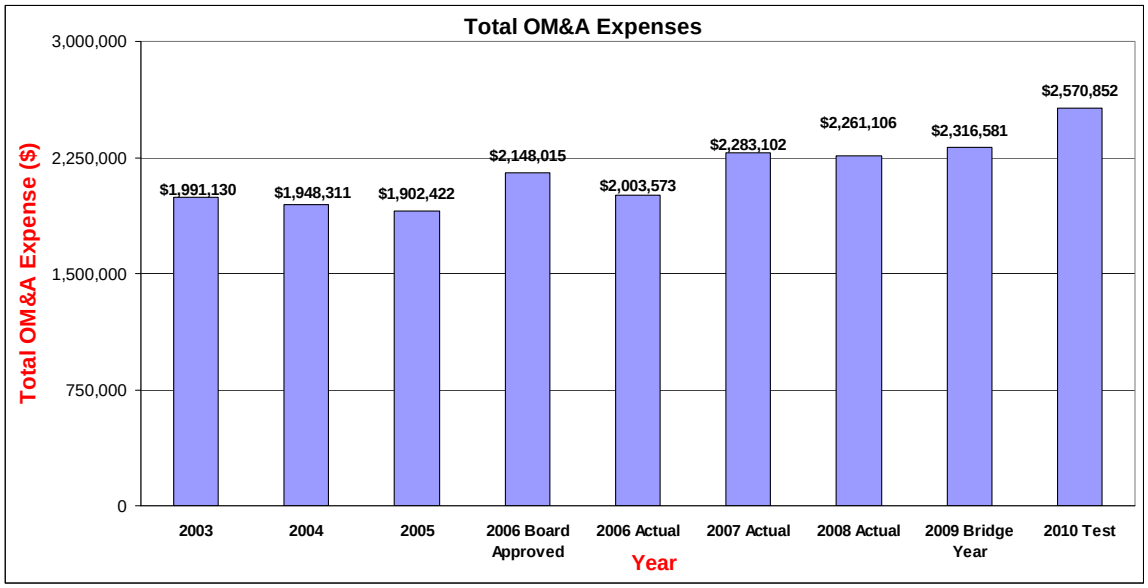
- Operating, Maintenance and Administration Expenses
- Employee Compensation
- Depreciation and Amortization
- Income and Capital Taxes

Operations, Maintenance and Administration (OM&A) Expenses

In its submission, Board staff noted that the February 17, 2010, Board-issued report "Third Generation Incentive Regulation Stretch Factor Updates for 2010 (EB-2009-0392)" places Ottawa River in the middle cohort and ranks it slightly below median efficiency compared to other electricity distributors in Ontario.

For the 2010 test year, Ottawa River requested approval[31] of $2,570,853 for total OM&A expenses which equates to $2,548,768 after excluding impacts for one-time items (i.e. rate filing, transition to IFRS and the elimination of PST). In its pre-filed evidence[32], the Applicant states that its proposed OM&A expenses for 2010 (excluding one-time items) reflects a 6.2% annual growth over its 2008 results. The historical trend in OM&A is shown in Figure 1.

Figure 1 – Total OM&A Expenses



No amount for PST was included in the 2010 spending projections[33]. Ottawa River seeks to defer PST amounts actually paid in the first six months of 2010 for future recovery.

[31] Exhibit 4, Tab 1, Schedule 2, Page 1
[32] Exhibit 4, Tab 1, Schedule 1, Page 1
[33] Exhibit 1, Tab 4, Schedule 5, Attachment 2, Page 1

Ottawa River included no provision for LEAP, and makes no charitable donations.

Board staff noted that in responding to an interrogatory[34] which sought an understanding of the inflation rate used for Ottawa River's 2010 OM&A forecast, the Applicant responded that the inflation rate used for the labour component was 3% and "other inflation assumptions were based on management's judgment of the general expectation for inflation".

Board staff noted that in responding to an interrogatory[35] which sought to address the concern that Ottawa River's recruitment and training of trade apprentices to address recent and expected staff retirements may not be an on-going expense, the Applicant explained that because of the size and age of its workforce, these costs will be incurred over the next number of years. Ottawa River further stated that it had calculated the costs of having additional staff during the apprentices' learning stages, as well as their education and training costs over four years; an annual average cost of $119,000 was added to the OM&A for 2010. Board staff submitted that as a result of the information provided by Ottawa River, Board staff has no remaining issues on this matter.

Board staff noted that the unadjusted OM&A amount ($2,570,853) provided in the application is a 6.8% per annum increase from the 2008 actual of $2,261,106. This equivalent annual increase is slightly suppressed since Ottawa River's filed OM&A now excludes sales tax. Board staff further noted that it is unclear how this forecasted increase compares with the unspecified inflation factor inherent in the non-labour component of OM&A estimates; the 2008 OM&A is a 6.4% per annum increase from the 2006 actual.

In its submission, VECC noted that Ottawa River's forecast total OM&A expense of $2,570,853 represents a 12.7% increase from the 2008 level.

Board staff filed Table 4 below comparing the OM&A Expenses per Customer over the 2006-2010 period and noted that the increases are in line with the utility's increase in total OM&A. That is, from 2008 to 2010 the increase in OM&A Expenses per Customer is 6.5% per annum compared with 6.8% per annum for the total OM&A. The corresponding percentages for 2008 vs. 2006 are 5.6% per annum vs. 6.4% per annum.

[34] Response to Board staff Interrogatory #21b
[35] Response to Board staff Interrogatory #21a

Board staff noted that it calculated that, during the 2006-2010 period, the Applicant's OM&A expenses per customer increased by 25% while the total OM&A cost increased by 28% which is a small incremental improvement in OM&A costs based on customer numbers occurred.

Table 4 - Total OM&A Expenses per Customer

Year	2006 Actual	2007 Actual	2008 Actual	2009 Projected	2010 Forecast
OM&A Expenses	$153	$173	$170	$174	$192

Referencing data from industry sources[36], Board staff presented data that showed Ottawa River's OM&A Expenses per Customer for the period 2003 to 2008 which indicates that Ottawa River's per customer/connection expense is below both the industry average and the cohort average.

Based on an interrogatory response[37], Board staff noted that Ottawa River had not included any amount to recover late payment penalty litigation costs. Board staff submitted that this was appropriate since the Board has commenced a proceeding on its own motion to address this issue.

Employee Compensation

Board staff presented total compensation per FTE[38] as shown in Table 5. The staffing level had been variously expressed in the application with a headcount of 26[39] and an FTE count of 27[40] but subsequently clarified[41] that the number of FTEs (on which the average compensation data is based) is 27 in the 2010 Test Year.

[36] OEB Yearbook of Electricity Distributors and PEG Report: Benchmarking the Costs of Ontario Power Distributors – Pacific Economics Group, March 20, 2008
[37] Board staff Interrogatory #4
[38] Exhibit 4, Tab 1, Schedule 1, Attachment 1, Page 1
[39] Exhibit 4, Tab 4, Schedule 1, Page 2
[40] Exhibit 4, Tab 2, Schedule 1, Attachment 5, Page 1
[41] Board staff Interrogatory #23

Table 5 - Total Compensation per FTE

Year	2006 Actual	2007 Actual	2008 Actual	2009 Projected	2010 Forecast
Total Compensation	$66,832	$66,958	$71,603	$72,357	$74,877

In its submission, Board staff noted that the increases in Total Compensation are consistent with other data in the application.

Board staff further noted that in the pre-filed evidence[42] , the average annual compensation increase for the unionized staff from 2008 to 2010 is seen to be 5.9% per annum, whereas between 2006 and 2008 it was 3.5% per annum. Board staff also noted that the average annual compensation increase in the pre-filed evidence for management and non-unionized staff was 7.5% from 2008 to 2010 and 3.8% from 2006 to 2008.

In response to an interrogatory[43] which sought information to explain the circumstances that have led to a higher increase in employee costs for the 2008 to 2010 period compared to the 2006 to 2008 period, the Applicant explained that the hiring of additional staff to mitigate planned retirements as well as a third year contract adder for unionized staff were the reasons for the increased percentage in the 2008 to 2010 period versus the 2006 to 2008 period. Additionally, the Applicant explained that the percentage increase in the management and non-union total compensation was due to staff replacements and new hiring triggered by sickness and retirements. The Applicant indicated that a second factor to account for the changes in management and non-union compensation was that salaries were re-aligned in accordance with the MEARIE management survey and local comparators.

VECC noted in its submission, that in 2008, $216,880 was booked into Account 5605 – Management Salaries and Expenses. VECC further noted that the comparable figure for 2010 is $274,897, an increase of 26.8% in two years. VECC submitted that a 10% increase in 2010 over 2008 is more reasonable and suggested that this component of 2010 OM&A costs be reduced to $238,558 for a reduction of $36,329.

Ottawa River countered that it strongly disagrees with VECC's submission because it overlooks the circumstances that generated the increase. Ottawa River stated that in

[42] Exhibit 4, Tab 4, Schedule 1, Attachment 1, Page 1
[43] Board staff Interrogatory #22

an interrogatory response[44] it provided a compelling rationale that explains the variances from 2008 to 2010. Ottawa River makes clear that the increase in management and non-union total compensation results from i) increased staff and ii) wage adjustments. Ottawa River further responded that the amount of $274,897 booked to account 5605 is just, reasonable and warranted. Ottawa River noted that in its submission Board staff is satisfied with the justifications provided by Ottawa River with regards to increased staffing costs.

VECC submitted that, with respect to Account 5125 – Maintenance of Overhead Conductors and Devices, the associated maintenance costs have skyrocketed since 2008 and 2009. VECC further submitted that absent a clear and compelling rationale for the significant increase in this cost component, its view is that the approved 2010 maintenance costs for Account 5125 – Maintenance of Overhead Conductors and Devices be limited to a 10% increase above the 2008 level, i.e. $202,991 for a reduction of $88,866.

Ottawa River countered that VECC's suggestion ignores the reasons provided by Ottawa River in support of the increase. Ottawa River noted that in its submission, Board staff acknowledges Ottawa River's situation with regards to apprenticeship and that it has no issues on this matter. Ottawa River further noted that it booked all of its OM&A costs associated with the additional line apprentices to Account 5125. Ottawa River also noted that, in an interrogatory response[45] Ottawa River provided a clear and compelling explanation for the cost increases and also provided the reasons for both the timing and need of the apprentices. Ottawa River concluded that these costs are just and reasonable.

In its submission, Board staff acknowledged that the increase in OM&A is greater than inflation but that Board staff is satisfied with the justifications provided by Ottawa River. Board staff stated that it recognizes Ottawa River's incremental recruitment and training costs triggered by planned retirement and sickness and salary re-alignment to match staff compensation with industry prevailing comparators. Board staff also noted that the OM&A cost per customer/connection is comparable to 2004 and is below the cohort and industry averages.

[44] Board staff Interrogatory #22
[45] Board staff Interrogatory #21

Depreciation and Amortization

Ottawa River stated[46] that it had applied the half-year rule "for depreciation retrospectively since the Board-approved balances for the 2006 EDR".

Board staff noted that clarification had been provided[47] which showed Ottawa River had used the half-year rule consistent with Board instructions and therefore Board staff stated it had no further issue with the matter.

Income and Capital Taxes

As part of the interrogatory process, Ottawa River acknowledged[48] that it had failed to include certain tax credits related to apprentices and re-filed its tax calculations to include a $27,750 annual tax credit amount.

VECC had no submission with respect to Ottawa River's proposed 2010 PILs treatment.

Board staff stated that it had no remaining issue with that aspect of the application.

Board Findings

Ottawa River has requested approval of $2,570,853 for total OM&A expenses which, after adjustment for one-time costs, equates to a 6.2% annual increase from 2008 to 2010. Board staff stated that it was satisfied with the justifications for the increase provided by Ottawa River. The Board agrees with Board staff's evaluation and approves the total OM&A expenses as requested.

No amount for PST was included in the 2010 revenue requirement. Ottawa River sought to defer PST amounts actually paid in the first six months of 2010 for future recovery. No party raised any objection to Ottawa River's proposal. The Board approves Ottawa River's treatment of the PST matter as proposed.

[46] Exhibit 2, Tab 2, Schedule 3, Page 1
[47] Board staff Interrogatory #9
[48] Board staff interrogatory #21

COST OF CAPITAL AND RATE OF RETURN

Ottawa River has proposed[49] a capital structure with a deemed common equity component of 40% and a deemed debt component of 60%. The applicant reported[50] it has four debt instruments comprised of promissory notes to the City of Pembroke, the Village of Beachburg, the Town of Mississippi Mills and the Township of Killaloe, Haggarty & Richards, the main one being a $4.4 million[51] promissory note at 7.25%. The notes have a fixed term of 20 years and are not callable. The 7.25% interest rate is identical to the Board's deemed debt rate at the time the Notes were issued. The requested[52] Regulated Return on Capital was $931,001 which was amended to $931,451 in an interrogatory response[53].

Board staff noted that Ottawa River's treatment of its cost of capital and rate of return is consistent with the Report of the Board on Cost of Capital and submitted that it was satisfied with that aspect of the application.

VECC noted that it has no submissions with respect to Ottawa River's proposed 2010 cost of capital and capital structure.

Board Findings

The Board approves the capital structure of 40% equity and 60% deemed debt.

COST ALLOCATION AND RATE DESIGN

The following issues are addressed in this section:

- Cost Allocation Methodology
- Proposed Distribution Rates
- Transmission, Low Voltage and Line Losses

Ottawa River noted[54] that it filed a cost allocation model based on a prospective year

[49] Exhibit 1, Tab 1, Schedule 3, Page 2
[50] Exhibit 5, Tab 1, Schedule 2, Page 1
[51] Exhibit 5, Tab 1, Schedule 2, Attachment 1, Page 1
[52] Exhibit 6, Tab 1, Schedule 2, Attachment 1, Page 1
[53] Board staff Interrogatory #1
[54] Exhibit 7, Tab 1, Schedule 1, Report

cost allocation approach which, since it reflects future load and cost, is more appropriate for the next IRM cycle. Ottawa River further noted that the hourly load profiles provided by Hydro One for all of the classes for the 2006 model were considered to be appropriate for use in the 2010 models. The Applicant also stated that Hydro One prepared load profiles for the 2006 cost allocation models for all distributors including Ottawa River. Because Hydro One no longer has the capacity to produce a significant number of Ottawa River-specific hourly load profiles, Ottawa River stated it was not possible to update the profiles and hence the 2006 hourly load profiles were used.

Ottawa River provided its revenue-to-cost ratios with the correction for the treatment of transformer allowances. The ratios for Unmetered Scattered Load ("USL"), Sentinel Lighting and Street Lighting are currently below the Board's policy range. Ottawa River proposed to move these ratios to the applicable floor boundary. For Street Lighting, it proposes to close the gap in four equal annual steps (rather than to halfway in the first year as is the more usual step) in order to limit the rate increases to 10% per annum. Ottawa River proposed that the increased revenue from these customer rate classes be used to reduce the revenue from the Residential class. The resulting proposed revenue-to-cost ratio for the Residential class would decrease from 1.11 to 1.07 in four equal annual steps. A reconciliation was presented to verify that the proposed rates applied to forecasted load would recover the revenue requirement.

Ottawa River's proposed four-year transition for its revenue-to-cost ratios is depicted in Table 6 below:

Table 6 – Proposed Changes to Revenue-to-Cost Ratios

	2006 EDR	2010 EDR	2011	2012	2013	Board Target Range
Residential	1.11	1.10	1.09	1.08	1.07	0.85-1.15
GS<50kW	0.88	0.88	0.88	0.88	0.88	0.80-1.30
GS 50-4,999 kW	1.03	1.03	1.03	1.03	1.03	0.80-1.80
USL	0.05	0.80	0.80	0.80	0.80	0.80-1.20
Sentinel Lighting	0.47	0.70	0.70	0.70	0.70	0.70-1.20
Street Lighting	0.30	0.40	0.50	0.60	0.70	0.70-1.20

Cost Allocation Methodology

VECC submitted that it generally agreed with the approach Ottawa River has used in terms of making adjustments to the customer class revenue-to-cost ratios. VECC also submitted that it does not agree with the use of the 2006 Cost Allocation as the "starting point" and further stated that using 2006 as the starting point leads to several anomalous results for 2010. VECC further submitted that Ottawa River should use the 2010 Cost Allocation (assuming a uniform increase) as the starting point. VECC also submitted that it was not aware of any utility (other than those examples[55] of previous re-basing decisions for 2010 rates where the Board adopted the 2006 allocation as the starting point identified by Ottawa River in an interrogatory response) that uses the approach used by Ottawa River in this application. As a result, VECC submitted adjustments for the 2010 ratios.

Ottawa River disagreed with VECC's assertion. Ottawa River submitted that the starting point for establishing 2010 revenue-to-cost ratios should be referenced to revenue-to-cost ratios that are consistent with rates, volumes, revenues and costs that have been approved by the Board in a previous rate case. Ottawa River further stated that while the Board did not explicitly approve the ratios in the 2006 EDR cost allocation model (as adjusted), the resulting ratios were based on Board-approved methodology, rates, costs and load data. Ottawa River concluded that the results from the 2006 model more closely represent Board-approved ratio values. Ottawa River provided examples of previous re-basing decisions[56] for 2010 rates where the Board adopted the 2006 allocation as the starting point.

Ottawa River further submitted that VECC appears to suggest that because more utilities have used its proposed method, Ottawa River should be directed to do so. Ottawa River noted that it recognizes that the approach VECC supports has been adopted by numerous utilities. However, Ottawa River is of the view that there are circumstances in which a case-to-case qualitative analysis is warranted and that Ottawa River's proposed methodology should be assessed on its own merits instead of its apparent popularity with other utilities. Ottawa River also noted that VECC has not identified a single decision where the Board directed a utility to adopt another approach to cost allocation other than that proposed by Ottawa River.

[55] Response to VECC Supplemental Interrogatory #16a
[56] Response to VECC Supplemental Interrogatory #16a

Ottawa River further noted that VECC's proposed ratios for Residential, GS <50, Street Lighting and Sentinel lighting are very similar. Ottawa River also noted that VECC's suggestions about adjustments to the ratios for the USL and GS>50 rate classes were unclear. Ottawa River suggested that accordingly, its proposed revenue-to-cost ratios are reasonable and appropriate and should be adopted by the Board.

Board staff submitted that, in an interrogatory response[57] Ottawa River acknowledged that the proposed revenue-to-cost ratios were set with reference to the ratios resulting from the 2006 EDR cost allocation model and not with reference to revenue proportions from existing rates. Board staff also submitted that in another interrogatory response[58] Ottawa River acknowledged that the 2010 Cost allocation model utilized in the application used data from an outdated version of the load forecast and pursuant to an interrogatory response[59] a corrected model was submitted.

Board staff submitted that with respect to the proposed four year phase-in period to increase the revenue-to-cost ratios for the Street Lighting rate class to the bottom of the range, the Board may wish to accelerate this transition in order to minimize the inter-class cross-subsidization between this rate class and the residential class.

In its reply submission, Ottawa River responded that it had investigated the implications of accelerating the correction process for the Street Lighting class by considering various revenue-to-cost scenarios. Ottawa River argued that increasing the revenue-to-cost ratio by 10% (increasing from 0.40 to 0.50), would result in a rate impact, for Street Lighting, of 17.5% which is well above the 10% threshold of bill impacts. Ottawa River stated that it was working towards minimizing inter-class cross-subsidization in a manner that is equitable for all classes and therefore believes that a phased-in increase towards its applicable floor boundary is appropriate.

Board Findings

Ottawa River prepared its 2010 cost allocation using 2010 costs and scaled the various loads used in the 2006 Cost Allocation study to obtain its proposed revenue-to-cost ratios. For the purpose of determining Ottawa River's 2010 rates, the Board accepts Ottawa River's revenue-to-cost calculation method.

[57] Response to VECC Interrogatory #12b
[58] Response to VECC Interrogatory #11a
[59] Response to Board staff Interrogatory #1

Ottawa River proposed a four year phase-in period to increase the revenue-to-cost ratios for the Street Lighting rate class to the bottom of the range. In order to minimize cross-subsidization between this rate class and the residential class the Board directs that a two year phase-in period to increase the revenue-to-cost ratios for the Street Lighting rate class to the bottom of the range should be utilized.

Proposed Distribution Rates

Ottawa River stated[60] that its proposed fixed rates were established by utilizing the guidance provided in the cost allocation model for maximum and minimum values. It noted that the fixed charges for USL, Sentinel Lighting and Street Lighting were set so as to maintain the existing fixed/variable splits. Further, Ottawa River noted that for the GS>50 rate class, maintaining the existing fixed/variable split would result in a fixed charge below the minimum boundary indicated in the cost allocation model; consequently, the minimum boundary from the cost allocation model was used for the fixed charge. For the GS<50 rate class, Ottawa River noted that maintaining the existing fixed/variable split would result in a fixed charge that exceeded the maximum boundary indicated in the cost allocation model and consequently, the maximum boundary from the cost allocation model was used for the fixed charge. For the Residential rate class, Ottawa River noted that maintaining the existing fixed/variable split would result in a fixed rate that exceeded the maximum boundary indicated in the cost allocation model. Since the existing fixed charge also exceeded this boundary, the existing fixed charge was maintained.

VECC agreed with the proposed monthly service charges for the Residential, GS<50, USL, Sentinel Lighting and Street Lighting rate classes. With respect to the GS>50 rate class, VECC submitted that the Cost Allocation model produces anomalous results in that the minimum boundary for the monthly service charge exceeds the maximum boundary. VECC noted that, in an interrogatory response[61] Ottawa River observed that the model appears to be allocating accumulated depreciation but not gross book value for certain assets yielding negative values for allocated interest, ROE and PILs. VECC further noted that while this anomaly likely impacts the calculations for all classes it appears to have the most noticeable impact for the GS>50 class. VECC submitted that for this class, given the circumstances, Ottawa River's proposal to set the monthly

[60] Exhibit 8, Tab 2, Schedule 1, Pages 1-2
[61] VECC Interrogatory #13b and Supplementary Interrogatory #18a & 18b

service charge at the minimum value determined by the Cost Allocation is a reasonable approach. VECC further submitted that the Board should also direct its staff to review the Cost Allocation model and determine what changes are required in order to avoid such anomalies in the future.

Board staff had no issues with respect to the calculation of the proposed distribution rates.

Board Findings

The Board accepts Ottawa River's calculation of monthly service charges.

Transmission, Low Voltage and Line Losses

In its pre-filed evidence, Ottawa River provided data[62] that showed a trend for the past two years of transmission revenues and costs. The trend indicated that Network Service was over-collecting by about 8.8% and Connection Service was over-collecting by about 59.1%. Ottawa River noted that, as an embedded distributor it pays Hydro One wholesale transmission rates which were recently increased. Ottawa River further noted that it also pays transmission charges to Brookfield Energy Management Inc. ("BEMI") which are treated as Network Service charges and which were also recently increased. Ottawa River therefore proposes adjustments to its retail transmission service rates ("RTSRs") to align its retail transmission revenue with its wholesale transmission costs. In order to eliminate the existing variance trend and to apply the latest change in transmission supply rates, the Applicant proposes to increase its RTSRs for Network Service by 7.44% and to decrease its RTSRs for Connection Service by 56%.

Ottawa River proposes to increases its LV charges by 0.3% and, unlike the existing tariff schedule, it proposed that the LV rate will appear as a distinct line item on the tariff sheet[63].

Ottawa River showed the Total Loss Factor for the past five years[64]. The Total Loss Factor ("TLF") is 3.9%, representing a significant decrease from its currently approved

[62] Exhibit 8, Tab 3, Schedule 1, Pages 1-2
[63] Exhibit 8, Tab 3, Schedule 2, Page 1
[64] Exhibit 8, Tab 3, Schedule 3

TLF of 5.7%. The underlying Distribution Loss Factor is 2.9%, which is below the Board's 5% threshold.

Board staff noted that in an interrogatory response[65] Ottawa River provided additional information to explain the increase in the transmission charges paid to BEMI. Board staff submitted that it has no issues with respect to these elements.

Board Findings

Neither VECC nor Board staff took issue with Ottawa River's approach to calculating the proposed Retail Transmission Service Rates (RTSR) or the resulting values. The Board approves the RTSR as requested. The Board also approves the LV charges and TLF as requested.

Ottawa River asked for Board approval for the continuance of certain charges[66] and allowances as approved in EB-2008-0206, Decision and Order, specifically:

- Rural Rate Protection Charge,
- Specific Service Charges, and
- Transformer Allowance.

No party objected to the continuance of any of these charges. The Board approves these charges as requested.

Ottawa River asked for Board approval for a change in the Wholesale Market Service ("WMS") from the standard 0.0052 $/kWh to 0.0022 $/kWh to mitigate the over-collecting[67] of this charge on account of the fact that Ottawa River pays a lower WMS rate for power delivered from the Brookfield generating station. The Board approves these charges as requested.

[65] Response to VECC Interrogatory #14
[66] Exhibit 1, Tab 1, Schedule 3, Page 2
[67] Exhibit 8, Tab 3, Schedule 4, Page 1

DEFERRAL AND VARIANCE ACCOUNTS

With the exception of the Global Adjustment sub-account balance, Ottawa River proposed to dispose of the balances by means of rate riders over a four-year period. These balances give rise to an overall credit to ratepayers of 4,845,967[68]. This amount includes principal balances as of December 31, 2009 and projected interest to April 30, 2010.

Ottawa River proposed to dispose of the Global Adjustment sub-account[69] through a separate rate rider which would be charged to non-RPP, non-MUSH customers. Ottawa River proposed a one-year disposition period.

Ottawa River requested[70] a new deferral account to record actual amounts of PST paid in the first six months of 2010 before HST came into effect. The Applicant's spending projections for 2010 do not include any sales tax.

Ottawa River stated that it had not reached the 50% threshold[71] for deployment of Smart Meters by December 31, 2009, and therefore did not propose any disposition of its smart meter related deferral accounts. The Applicant proposed to increase its Smart Meter funding adder[72] from the current standard adder of $1.00 per metered customer per month to $1.54 and to retain this adder until May 1, 2012.

VECC submitted that it has no issue with respect to Ottawa River's deferral and variance account proposals. VECC also submitted that Ottawa River's proposal to record PST costs actually paid in 2010 for OM&A should be matched with a variance account to track any PST savings associated with capital expenditures in 2010. VECC further submitted that while Ottawa River has proposed to exclude all PST from its Test Year OM&A, deferring recovery of actual PST paid in the first six months of 2010, there does not appear to be a corresponding proposal with respect to PST paid on capital expenditures. VECC also submitted that the treatment of PST should be the same for OM&A spending and capital spending.

[68] Exhibit 9, Tab 2, Schedule 1, Attachment 1, Page 1
[69] Exhibit 9, Tab 2, Schedule 2, Page 1
[70] Exhibit 9, Tab 1, Schedule 1, Page 2
[71] Exhibit 9, Tab 2, Schedule 1, Page 1
[72] Exhibit 9, Tab 3, Schedule 2, Page 1

In its reply submission, Ottawa River responded that no amount for PST was included in the 2010 spending projections for capital expenditure or for OM&A expenses. Ottawa River stated that instead, it seeks to defer PST amounts actually paid in the first six months of 2010 for future recovery; for OM&A, the total estimated savings from eliminating PST for the full year is reflected in the 2010 projection for account '6105 - Taxes Other Than Income Taxes'; for capital spending, estimated savings of $43,754 are reflected in the individual asset account balances and project costs. Ottawa River noted that VECC had no objections with the same methodology proposed by Renfrew Hydro. Ottawa River therefore requested that its proposed methodology be approved.

Board staff submitted that it has no issue with the deferral and variance account proposals.

With respect to smart meters, VECC submitted that it has no issue with the associated deferral account or with the proposed increase of the Smart Meter rate adder to utility specific adder of $1.54 per customer per month.

Board Findings

Ottawa River has requested a new deferral account to record the actual amounts of PST paid in the first six months of 2010. Neither VECC nor Board staff made any objection. The Board approves the new deferral account as requested.

Ottawa River also requested approval for a Smart Meter Adder of $1.54 per metered customer per month until May 1, 2012. The Board approves the Smart Meter Adder as requested but points out that, in doing so, it is not making any findings on the prudence of Ottawa River's smart meter activities.

Given the concern over intergenerational inequity, the Board is of the view that the disposition period for Ottawa River's deferral and variance account balances, excluding the Global Adjustment sub-account, should be shorter than four years. The Board approves the disposition of account balances comprising principal balances as of December 31, 2009 and projected interest to December 31, 2010 over a 28 month period, which would end on April 30, 2013. The Board is also of the view that the same disposition period should apply to the Global Adjustment sub-account balance.

Ottawa Hydro requested approval to use Account 1595 – Disposition and Recovery of Regulatory Balances and sub-accounts to record the disposition and recovery of Deferral and Variance account balances. The Board approves the request and directs Ottawa River to transfer to Account 1595 the balances approved for disposition as soon as possible but no later than December 31, 2010, so that the Reporting and Record-keeping Requirements (RRR) data reported in fourth quarter of 2010 reflect these adjustments.

Ottawa River also requested Board approval to capture costs in connection with the *Green Energy and Green Economy Act* as described in accounts 1531, 1532, 1534 and 1535. The Board notes that its current policy already allows distributors to record certain activities relating to the connection of renewable generation or the development of the smart grid in the deferral accounts established by the Board. Therefore, no approval is necessary in this application.

IMPLEMENTATION OF RATES

The Board has made findings in this Decision which modify the distribution rates from those proposed by Ottawa River. In filing its Draft Rate Order, it is the Board's expectation that Ottawa River will file detailed supporting material, including relevant calculations showing the impact of this Decision on the allocation of the approved Revenue Requirement to the classes and the determination of the final rates. Supporting documentation shall include, but not be limited to, filing a completed version of the Revenue Requirement Work Form Excel spreadsheet which can be found on the Board's website.

Ottawa River applied for rates effective May 1, 2010. The Board approves a January 1, 2011, effective date. Ottawa River shall provide the intended implementation date in its Draft Rate Order; this date should be as early as possible.

COST AWARDS

The Board may grant cost awards to eligible stakeholders pursuant to its authority under section 30 of the *Ontario Energy Board Act, 1998*. The Board will determine cost awards in accordance with its *Practice Direction on Cost Awards*. When determining

the amounts of the cost awards, the Board will apply the principles set out in section 5 of the Board's *Practice Direction on Cost Awards*. The maximal hourly rate set out in the Board's Cost Awards Tariff will also be applied.

VECC submitted that its participation in this proceeding had been focused and responsible and accordingly requested a 100% award of its reasonably-incurred fees and disbursements.

A cost awards decision will be issued after the following steps have been completed.

1. VECC shall file with the Board, and forward to Ottawa River, its cost claims within 24 days from the date of this Decision.

2. Ottawa River shall file with the Board and forward to VECC, any objections to the claimed costs within 31 days from the date of this Decision.

3. VECC shall file with the Board and forward to Ottawa River any responses to any objections for cost claims within 38 days of the date of this Decision.

A Rate Order will be issued after the steps set out below are completed.

THE BOARD DIRECTS THAT:

1. Ottawa River shall file with the Board, and shall also forward to VECC, a Draft Rate Order attaching a proposed Tariff of Rates and Charges and other filings reflecting the Board's findings in this Decision within 14 days of the date of this Decision.

2. Board staff and VECC shall file any comments on the Draft Rate order with the Board and forward them to Ottawa River within 7 days of the date of filing of the Draft Rate Order.

3. Ottawa River shall file with the Board and forward to VECC, responses to any comments on its Draft Rate Order within 7 days of the date of receipt of intervenor submissions.

DATED at Toronto, December 15, 2010

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

Attachment 5 of 5

Past Decision EB-2010-0295

Ontario Energy Board

Commission de l'énergie de l'Ontario

Ontario

EB-2010-0295

IN THE MATTER OF a proceeding initiated by the Ontario Energy Board to determine whether the costs and damages incurred by electricity distributors as a result of the April 21, 2010 Minutes of Settlement in the late payment penalty class action, as further described herein, are recoverable from electricity distribution ratepayers, and if so, the form and timing of such recovery.

BEFORE: Paul Sommerville
Presiding Member

Karen Taylor
Member

RATE ORDER

On October 29, 2010 the Ontario Energy Board (the "Board") issued a Notice of Proceeding on its own motion to determine (i) whether Affected Electricity Distributors should be allowed to recover from their ratepayers the costs and damages incurred in the Late Payment Penalty (LPP) Class Action, and if so, (ii) the form and timing of such recovery. This proceeding was commenced pursuant to sections 19 and 78(2) of the *Ontario Energy Board Act*, 1998.

For purposes of this proceeding, "Affected Electricity Distributors" means licensed Ontario electricity distributors that were named as defendant class members in Schedule F of the Minutes of Settlement approved on April 21, 2010 by the Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice (Court File No. 94-CQ-50878) and as amended by addenda dated July 7, 2010 and July 8 (the "Minutes of Settlement").

On February 22, 2011 the Board issued its Decision and Order in the above matter and found that the costs and damages arising from the LPP Class Action are recoverable from ratepayers. The costs approved for recovery for each Affected Electricity Distributor were provided in Appendix A to that Decision and Order.

With respect to how the rate riders are to be incorporated in the Tariff of Rates and Charges of each Affected Electricity Distributor, the Board made a distinction between those Affected Electricity Distributors that have a 2011 Incentive Rate Mechanism ("IRM") or cost of service application before the Board at the time the Decision and Order was issued and those Affected Electricity Distributors that do not have such an application before the Board.

Affected Electricity Distributors that currently have a 2011 IRM or cost of service rate application before the Board were directed to file with the Board detailed calculations outlining the derivation of the rate riders in each of their respective IRM or cost of service applications. The rate rider calculations for these distributors will be reviewed as part of their respective 2011 IRM or cost of service applications and will be incorporated in the Tariff of Rates and Charges to be approved as part of those proceedings.

Those Affected Electricity Distributors that were not part of the above category were directed to file as part of this proceeding, their LPP rate rider calculations and a Tariff of Rates and Charges incorporating the LPP rate riders. The Board ordered:

> *[T]he Board directs these distributors to file with Board within seven days of the date of this Decision and Order, detailed calculations including supporting documentation outlining the derivation of the rate riders based on the methodology outlined in this Decision. These distributors shall also file a draft tariff of rates and charges that includes the proposed rate riders. Intervenors and Board staff wishing to make submissions on the information filed shall do so within six days of the filing. The Affected Electricity Distributor shall have nine days from the date of the filing to respond to any submissions.*

This Rate Order pertains to Affected Electricity Distributors in the latter category. They are:

- Clinton Power Corporation
- Hearst Power Distribution Co. Ltd.

- Newmarket-Tay Power Distribution Ltd.
- Norfolk Power Distribution Inc.
- Ottawa River Power Corporation
- West Perth Power Inc.
- Whitby Hydro Electric Corporation

Norfolk Power Distribution Inc. and Newmarket-Tay Power Distribution Ltd. subsequently filed a letter with the Board advising that they are no longer seeking to recover the costs and damages arising from the LPP Class Action.

Pursuant to the Board's Decision and Order, Clinton Power Corporation, Hearst Power Distribution Co. Ltd., Ottawa River Power Corporation, West Perth Power Inc. and Whitby Hydro Electric Corporation filed their respective LPP rate rider calculations and Tariff of Rates and Charges, incorporating the LPP rate riders.

The Board received submissions from Board staff in relation to this matter. Board staff's submissions focused on implementation matters.

As part of each of their rate order filings, Ottawa River Corporation and Hearst Power Distribution Co. Ltd. sought approval to record in a deferral account the costs related to the publication of the Board's Notice of Proceeding (the "Notice") in this matter. The Board denies this request. In the Board's view such costs should be managed within each distributor's regulatory budget.

The Board has reviewed the calculations supporting the derivation of the LPP rate riders and is satisfied that the respective Tariffs of Rates and Charges reflect the Board's Decision and Order.

THE BOARD ORDERS THAT:

1. The new distribution rates incorporating the LPP rate riders for Clinton Power Corporation, Hearst Power Distribution Co. Ltd., Ottawa River Power Corporation, West Perth Power Inc. and Whitby Hydro Electric Corporation shall be effective May 1, 2011.

2. The Tariffs of Rates and Charges set out in Appendices "A" to "E" of this Order are approved and supersede all previous Tariffs of Rates and Charges approved

by the Board for each of Clinton Power Corporation, Hearst Power Distribution Co. Ltd., Ottawa River Power Corporation, West Perth Power Inc. and Whitby Hydro Electric Corporation, respectively and are final in all respects.

3. Each of Clinton Power Corporation, Hearst Power Distribution Co. Ltd., Ottawa River Power Corporation, West Perth Power Inc. and Whitby Hydro Electric Corporation shall notify their customers of their rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, April 18, 2011
ONTARIO ENERGY BOARD

Original Signed by

Kirsten Walli
Board Secretary

APPENDIX A TO RATE ORDER

TARIFF OF RATES AND CHARGES
CLINTON POWER CORPORATION

EB-2010-0295

DATED, April 18, 2011

Clinton Power Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0262
EB-2010-0295

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	12.30
Smart Meter Funding Adder	$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.16
Distribution Volumetric Rate	$/kWh	0.0136
Low Voltage Service Rate	$/kWh	0.0031
Rate Rider for Recovery of Foregone Revenue – effective until December 1, 2011	$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 1, 2012	$/kWh	0.0033
Retail Transmission Rate – Network Service Rate	$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0013

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Clinton Power Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0262
EB-2010-0295

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	24.17
Smart Meter Funding Adder	$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.35
Distribution Volumetric Rate	$/kWh	0.0131
Low Voltage Service Rate	$/kWh	0.0025
Rate Rider for Recovery of Foregone Revenue – effective until December 1, 2011	$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 1, 2012	$/kWh	0.0033
Retail Transmission Rate – Network Service Rate	$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0012

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Clinton Power Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0262
EB-2010-0295

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	42.44
Smart Meter Funding Adder	$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	5.35
Distribution Volumetric Rate	$/kW	4.6338
Low Voltage Service Rate	$/kW	1.1697
Rate Rider for Recovery of Foregone Revenue – effective until December 1, 2011	$/kW	0.1017
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 1, 2012	$/kW	1.0997
Retail Transmission Rate – Network Service Rate	$/kW	2.0227
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.4787

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Clinton Power Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0262
EB-2010-0295

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	12.09
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.12
Distribution Volumetric Rate	$/kWh	0.0094
Low Voltage Service Rate	$/kWh	0.0084
Rate Rider for Recovery of Foregone Revenue – effective until December 1, 2011	$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 1, 2012	$/kWh	0.0032
Retail Transmission Rate – Network Service Rate	$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0013

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Clinton Power Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0262
EB-2010-0295

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	0.2799
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.01
Distribution Volumetric Rate	$/kW	0.5405
Low Voltage Service Rate	$/kW	1.4814
Rate Rider for Recovery of Foregone Revenue – effective until December 1, 2011	$/kW	0.0357
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 1, 2012	$/kW	1.1190
Retail Transmission Rate – Network Service Rate	$/kW	1.5366
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.3778

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Clinton Power Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0262
EB-2010-0295

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	0.21
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.00
Distribution Volumetric Rate	$/kW	21.6340
Low Voltage Service Rate	$/kW	0.8602
Rate Rider for Recovery of Foregone Revenue – effective until December 1, 2011	$/kW	1.7878
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 1, 2012	$/kW	1.1609
Retail Transmission Rate – Network Service Rate	$/kW	1.5287
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.3701

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Clinton Power Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0262
EB-2010-0295

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	5.25

Clinton Power Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0262
EB-2010-0295

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration		
Arrears certificate	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Service call – customer-owned equipment	$	30.00
Service call – after regular hours	$	165.00
Specific Charge for Access to the Power Poles – per pole/year	$	22.35

Clinton Power Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0262
EB-2010-0295

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0554
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0340

APPENDIX B TO RATE ORDER

TARIFF OF RATES AND CHARGES
HEARST POWER DISTRIBUTION CO. LTD.

EB-2010-0295

DATED, April 18, 2011

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective & Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266
EB-2010-0295

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	9.00
Smart Meter Funding Adder	$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.30
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	$	0.24
Distribution Volumetric Rate	$/kWh	0.0156
Low Voltage Service Rate	$/kWh	0.0007
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kWh	(0.0043)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	$/kWh	0.0009
Retail Transmission Rate – Network Service Rate	$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0044

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective & Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266
EB-2010-0295

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	19.50
Smart Meter Funding Adder	$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.54
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	$	2.24
Distribution Volumetric Rate	$/kWh	0.0066
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kWh	(0.0040)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective & Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266
EB-2010-0295

GENERAL SERVICE 50 to 1,499 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1500 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	66.00
Smart Meter Funding Adder	$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	5.35
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	$	5.63
Distribution Volumetric Rate	$/kW	2.7945
Low Voltage Service Rate	$/kW	0.2270
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kW	(1.3889)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	$/kW	0.0079
Retail Transmission Rate – Network Service Rate	$/kW	1.9563
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.5861

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective & Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266
EB-2010-0295

INTERMEDIATE USERS SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1500 kW but less than 5000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	220.00
Smart Meter Funding Adder	$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	26.28
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	$	25.06
Distribution Volumetric Rate	$/kW	1.0077
Low Voltage Service Rate	$/kW	0.2677
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kW	(1.2268)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	$/kW	0.0671
Retail Transmission Rate – Network Service Rate	$/kW	2.1880
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.8708

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective & Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266
EB-2010-0295

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	7.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.16
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	$	0.46
Distribution Volumetric Rate	$/kW	3.0778
Low Voltage Service Rate	$/kW	0.1791
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kW	(5.5214)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	$/kW	0.2111
Retail Transmission Rate – Network Service Rate	$/kW	1.4829
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.2404

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective & Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266
EB-2010-0295

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	5.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.02
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	$	0.69
Distribution Volumetric Rate	$/kW	1.6027
Low Voltage Service Rate	$/kW	0.1755
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kW	(3.1332)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	$/kW	0.0772
Retail Transmission Rate – Network Service Rate	$/kW	1.4753
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.2151

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective & Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266
EB-2010-0295

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	5.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective & Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266
EB-2010-0295

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration		
Arrears Certificate	$	15.00
Easement Letter	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned Cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Special meter reads	$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – no disconnection	$	30.00
Disconnect/Reconnect at Meter - during Regular Hours	$	40.00
Disconnect/Reconnect at Meter - after Regular Hours	$	time and materials
Install/Remove load control device – during regular hours	$	40.00
Temporary service install and remove – overhead – no transformer	$	time and materials
Temporary service install and remove – underground – no transformer	$	time and materials
Specific Charge for Access to the Power Poles – per pole/year	$	22.35

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective & Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266
EB-2010-0295

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0460
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0356
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

APPENDIX C TO RATE ORDER

TARIFF OF RATES AND CHARGES
OTTAWA RIVER CORPORATION

EB-2010-0295

DATED, April 18, 2011

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:
- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	10.95
Smart Meter Funding Adder	$	1.54
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.15
Distribution Volumetric Rate	$/kWh	0.0149
Low Voltage Service Rate	$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kWh	(0.0197)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0023

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:
- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	22.41
Smart Meter Funding Adder	$	1.54
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.30
Distribution Volumetric Rate	$/kWh	0.0103
Low Voltage Service Rate	$/kWh	0.0010
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kWh	(0.0067)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0021

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:
- 120/240 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:
- 7,200/12,400 volts 3 phase 4 wire
- 44,000 volts 3 phase 3 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	369.56
Smart Meter Funding Adder	$	1.54
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	3.82
Distribution Volumetric Rate	$/kW	0.6331
Low Voltage Service Rate	$/kW	0.3954
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kW	(1.2203)
Retail Transmission Rate – Network Service Rate	$/kW	1.7987
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.8304

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	$	6.10
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.08
Distribution Volumetric Rate	$/kWh	0.0020
Low Voltage Service Rate	$/kWh	0.0010
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kWh	(0.0097)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0021

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	2.54
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.02
Distribution Volumetric Rate	$/kW	7.6910
Low Voltage Service Rate	$/kW	0.3121
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013		
Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kW	(8.5016)
Retail Transmission Rate – Network Service Rate	$/kW	1.3633
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.6554

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB Street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	1.48
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.01
Distribution Volumetric Rate	$/kW	8.1426
Low Voltage Service Rate	$/kW	0.3057
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013		
Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kW	0.8857
Retail Transmission Rate – Network Service Rate	$/kW	1.3564
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.6420

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	5.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration		
Arrears Certificate	$	15.00
Account History	$	15.00
Returned Cheque Charge (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect Charges at meter - During Regular Hours	$	65.00
Disconnect/Reconnect Charges at meter - After Hours	$	185.00

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165
EB-2010-0295

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0390
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0286

APPENDIX D TO RATE ORDER

TARIFF OF RATES AND CHARGES
WEST PERTH POWER INC.

EB-2010-0295

DATED, April 18, 2011

West Perth Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0121
EB-2010-0295

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	13.61
Smart Meter Funding Adder	$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.22
Distribution Volumetric Rate	$/kWh	0.0098
Low Voltage Service Rate	$/kWh	0.0015
Rate Rider for Recovery of Foregone Revenue – effective until December 1, 2011	$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

West Perth Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0121
EB-2010-0295

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	11.95
Smart Meter Funding Adder	$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.54
Distribution Volumetric Rate	$/kWh	0.0147
Low Voltage Service Rate	$/kWh	0.0010
Rate Rider for Recovery of Foregone Revenue – effective until December 1, 2011	$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

West Perth Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0121
EB-2010-0295

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	204.84
Smart Meter Funding Adder	$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	9.17
Distribution Volumetric Rate	$/kW	2.2348
Low Voltage Service Rate	$/kW	0.3691
Rate Rider for Recovery of Foregone Revenue – effective until December 1, 2011	$/kW	0.0211
Retail Transmission Rate – Network Service Rate	$/kW	2.0261
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.6457

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

West Perth Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0121
EB-2010-0295

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	0.67
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.01
Distribution Volumetric Rate	$/kWh	0.0258
Low Voltage Service Rate	$/kWh	0.0011
Rate Rider for Recovery of Foregone Revenue – effective until December 1, 2011	$/kWh	0.0020
Retail Transmission Rate – Network Service Rate	$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0023

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

West Perth Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0121
EB-2010-0295

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	0.0000
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.00
Distribution Volumetric Rate	$/kW	7.4554
Low Voltage Service Rate	$/kW	0.4254
Rate Rider for Recovery of Foregone Revenue – effective until December 1, 2011	$/kW	0.5056
Retail Transmission Rate – Network Service Rate	$/kW	1.5359
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.2989

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

West Perth Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0121
EB-2010-0295

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	0.31
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.01
Distribution Volumetric Rate	$/kW	19.2657
Low Voltage Service Rate	$/kW	0.4088
Rate Rider for Recovery of Foregone Revenue – effective until December 1, 2011	$/kW	1.5291
Retail Transmission Rate – Network Service Rate	$/kW	1.5280
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.2723

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

West Perth Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0121
EB-2010-0295

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	5.25

West Perth Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0121
EB-2010-0295

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration		
Arrears certificate	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect charges for non payment of account - At Meter – during regular hours	$	65.00
Disconnect/Reconnect charges for non payment of account - At Meter – after regular hours	$	185.00
Service call – customer owned equipment	$	30.00
Specific Charge for Access to the Power Poles – per pole/year	$	22.35

West Perth Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0121
EB-2010-0295

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0314
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0211

APPENDIX E TO RATE ORDER

TARIFF OF RATES AND CHARGES
WHITBY HYDRO ELECTRIC CORPORATION

EB-2010-0295

DATED, April 18, 2011

Whitby Hydro Electric Company
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0274
EB-2010-0295

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to detached, semi-detached or freehold townhouse dwelling units. Energy is supplied to residential customers as single phase, three wire, 60 Hertz, having a normal voltage of 120/240 Volts up to a maximum of 600 Amps per dwelling unit. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	17.24
Smart Meter Funding Adder	$	2.13
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.19
Distribution Volumetric Rate	$/kWh	0.0141
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 31, 2014	$/kWh	(0.0017)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2012	$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0055

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Whitby Hydro Electric Company
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0274
EB-2010-0295

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, shall include small apartment buildings and smaller commercial, industrial, and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	19.80
Smart Meter Funding Adder	$	2.13
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.52
Distribution Volumetric Rate	$/kWh	0.0194
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 31, 2014	$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Whitby Hydro Electric Company
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0274
EB-2010-0295

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW and includes apartment buildings, and commercial, industrial, and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	191.34
Smart Meter Funding Adder	$	2.13
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	5.09
Distribution Volumetric Rate	$/kW	3.9178
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 31, 2014	$/kW	(0.6875)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2012	$/kW	0.0153
Retail Transmission Rate – Network Service Rate	$/kW	2.4275
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.9420

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Whitby Hydro Electric Company
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0274
EB-2010-0295

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	9.28
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.19
Distribution Volumetric Rate	$/kWh	0.0302
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 31, 2014	$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Whitby Hydro Electric Company
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0274
EB-2010-0295

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per light)	$	4.05
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.02
Distribution Volumetric Rate	$/kW	10.9830
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 31, 2014	$/kW	(0.4912)
Retail Transmission Rate – Network Service Rate	$/kW	1.8401
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.5328

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Whitby Hydro Electric Company
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0274
EB-2010-0295

STREET LIGHTING SERVICE CLASSIFICATION

This classification relates to the supply of power for street lighting installations. Street lighting design and installations shall be in accordance with the requirements of Whitby Hydro, Town of Whitby specifications and ESA. The Town of Whitby retains ownership of the street lighting system on municipal roadways. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per light)	$	1.36
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.01
Distribution Volumetric Rate	$/kW	5.4070
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 31, 2014	$/kW	(0.7408)
Retail Transmission Rate – Network Service Rate	$/kW	1.8307
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.5013

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Whitby Hydro Electric Company
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0274
EB-2010-0295

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	5.25

Whitby Hydro Electric Company
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0274
EB-2010-0295

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration		
Arrears certificate	$	15.00
Statement of Account	$	15.00
Pulling post dated cheques	$	15.00
Easement Letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Returned cheque charge (plus bank charges)	$	15.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Legal letter charge	$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Collection of account charge – no disconnection after regular hours	$	165.00
Disconnect/Reconnect Charge at meter – during regular Hours	$	65.00
Disconnect/Reconnect Charge at meter – after regular hours	$	185.00
Disconnect/Reconnect Charge at pole – during regular hours	$	185.00
Disconnect/Reconnect Charge at pole – after hours	$	415.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Service call – customer-owned equipment	$	30.00
Service call – after regular hours	$	165.00
Temporary service install & remove – overhead – no transformer	$	500.00
Temporary service install & remove – underground – no transformer	$	300.00
Temporary service install & remove – overhead – with transformer	$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	$	22.35

Whitby Hydro Electric Company
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0274
EB-2010-0295

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing - monthly charge per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing – monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0454
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0349

Proposed Tariff Sheet

Attachment 1 of 1

Proposed Tariff Sheet

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165/EB-2010-0295

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:
- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	10.33
Distribution Volumetric Rate	$/kWh	0.0141
Low Voltage Service Rate	$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0021
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kWh	(0.0197)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	$/kWh	(0.0016)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0038

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2009-0165/EB-2010-0295
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165/EB-2010-0295

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:
- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	22.45
Distribution Volumetric Rate	$/kWh	0.0103
Low Voltage Service Rate	$/kWh	0.0010
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0021
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kWh	(0.0067)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	$/kWh	(0.0015)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165/EB-2010-0295

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165/EB-2010-0295

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:
- 120/240 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:
- 7,200/12,400 volts 3 phase 4 wire
- 44,000 volts 3 phase 3 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	370.23
Distribution Volumetric Rate	$/kW	0.6342
Low Voltage Service Rate	$/kW	0.3954
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0021
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kW	(1.2203)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	$/kW	(0.5509)
Retail Transmission Rate – Network Service Rate	$/kW	1.9408
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.3808

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2009-0165/EB-2010-0295
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165/EB-2010-0295

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	$	6.11
Distribution Volumetric Rate	$/kWh	0.0020
Low Voltage Service Rate	$/kWh	0.0010
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0021
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kWh	(0.0097)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	$/kWh	(0.0017)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165/EB-2010-0295

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	2.54
Distribution Volumetric Rate	$/kW	7.7048
Low Voltage Service Rate	$/kW	0.3121
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0021
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kW	(8.5016)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	$/kW	(0.5409)
Retail Transmission Rate – Network Service Rate	$/kW	1.4711
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.0898

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165/EB-2010-0295

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB Street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	3.46
Distribution Volumetric Rate	$/kW	19.0246
Low Voltage Service Rate	$/kW	0.3057
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0021
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	$/kW	0.8857
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	$/kW	(0.5337)
Retail Transmission Rate – Network Service Rate	$/kW	1.4636
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.0675

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0022
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165/EB-2010-0295

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	$	5.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165/EB-2010-0295

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration		
Arrears Certificate	$	15.00
Account History	$	15.00
Returned Cheque Charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect Charges at meter - During Regular Hours	$	65.00
Disconnect/Reconnect Charges at meter - After Hours	$	185.00

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0165/EB-2010-0295

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0390
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0286

Summary of Bill Impacts

The following is the summary of Monthly Bill Impacts for rates as determined by the OEB 2012 IRM Rate Generator effective May 1, 2012.

Summary Of Monthly Bill Impacts

	Delivery Bill Impact %	Total Bill Impact $'s	Total Bill Impact %
Residential	-16.3%	-2.58	-3.0%
General Service Less Than 50 kW	-1.8%	-0.78	-0.3%
General Service 50 to 4,999 kW	8.0%	524.79	0.5%
Unmetered Scattered Load	1.4%	0.09	0.2%
Sentinel Lighting	0.2%	0.00	0.0%
Street Lighting	110.6%	4.23	40.8%

Ottawa River notes that the Street Lighting total bill impact exceed the Board's 10% ceiling. This is caused in large part to Ottawa River's compliance to adjust the revenue to cost ratios.

Attachment 1 of 1

Bill Impacts



Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	10.95	10.33
Smart Meter Funding Adder	1.54	-
Service Charge Rate Rider(s)	0.15	-
Distribution Volumetric Rate	0.01490	0.01406
Distribution Volumetric Rate Rider(s)	(0.01970)	(0.02122)
Low Voltage Volumetric Rate	0.00110	0.00110
Retail Transmission Rate – Network Service Rate	0.00480	0.00530
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00230	0.00380
Wholesale Market Service Rate	0.0022	0.0022
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0390	1.0390

Consumption	800	kWh		kW
RPP Tier One	600	kWh	*Load Factor*	

Current Loss Factor	*1.0390*
Proposed Loss Factor	*1.0390*

Residential	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	44.65%
Energy Second Tier (kWh)	231.20	0.0790	18.26	231.20	0.0790	18.26	0.00	0.00%	19.99%
Sub-Total: Energy			**59.06**			**59.06**	**0.00**	**0.00%**	**64.64%**
Service Charge	1	10.95	10.95	1	10.33	10.33	-0.62	(5.65)%	11.31%
Service Charge Rate Rider(s)	1	1.69	1.69	1	0.00	0.00	-1.69	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0149	11.92	800	0.0141	11.25	-0.67	(5.65)%	12.31%
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0011	0.88	0.00	0.00%	0.96%
Distribution Volumetric Rate Rider(s)	800	(0.0197)	(15.76)	800	(0.0212)	(16.98)	-1.22	7.72%	(18.58)%
Total: Distribution			**9.68**			**5.48**	**-4.20**	**(43.39)%**	**6.00%**
Retail Transmission Rate – Network Service Rate	831.20	0.0048	3.99	831.20	0.0053	4.41	0.42	10.42%	4.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	831.20	0.0023	1.91	831.20	0.0038	3.16	1.25	65.22%	3.46%
Total: Retail Transmission			**5.90**			**7.56**	**1.66**	**28.17%**	**8.28%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**15.58**			**13.04**	**-2.54**	**(16.29)%**	**14.27%**
Wholesale Market Service Rate	831.20	0.0022	1.83	831.20	0.0022	1.83	0.00	0.00%	2.00%
Rural Rate Protection Charge	831.20	0.0013	1.08	831.20	0.0013	1.08	0.00	0.00%	1.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.27%
Sub-Total: Regulatory			**3.16**			**3.16**			**3.46%**
Debt Retirement Charge (DRC)	800.00	0.00700	**5.60**	800	0.0070	**5.60**	**0.00**	**0.00%**	**6.13%**
Total Bill before Taxes			**83.41**			**80.87**	**-2.54**	**(3.04)%**	**88.50%**
HST		13%	**10.84**		13%	**10.51**	**-0.33**	**(3.04)%**	**11.50%**
Total Bill			**94.25**			**91.38**	**-2.87**	**(3.04)%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-9.42**		**(10%)**	**-9.14**			
Total Bill (less OCEB)			**84.82**			**82.24**	**(2.58)**	**(3.04)%**	

Rate Class

General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	22.41	22.45
Smart Meter Funding Adder	1.54	-
Service Charge Rate Rider(s)	0.30	-
Distribution Volumetric Rate	0.01030	0.01032
Distribution Volumetric Rate Rider(s)	(0.00870)	(0.01018)
Low Voltage Volumetric Rate	0.00100	0.00100
Retail Transmission Rate – Network Service Rate	0.00440	0.00490
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00210	0.00350
Wholesale Market Service Rate	0.0022	0.0022
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0390	1.0390

Consumption	2,000	kWh		kW
RPP Tier One	600	kWh	*Load Factor*	

Current Loss Factor	*1.0390*
Proposed Loss Factor	*1.0390*

General Service Less Than 50 kW	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	16.32%
Energy Second Tier (kWh)	1,478.00	0.0790	116.76	1,478.00	0.0790	116.76	0.00	0.00%	46.70%
Sub-Total: Energy			**157.56**			**157.56**	**0.00**	**0.00%**	**63.01%**
Service Charge	1	22.41	22.41	1	22.45	22.45	0.04	0.18%	8.98%
Service Charge Rate Rider(s)	1	1.84	1.84	1	0.00	0.00	-1.84	(100.00)%	0.00%
Distribution Volumetric Rate	2,000	0.0103	20.60	2,000	0.0103	20.64	0.04	0.18%	8.25%
Low Voltage Volumetric Rate	2,000	0.0010	2.00	2,000	0.0010	2.00	0.00	0.00%	0.80%
Distribution Volumetric Rate Rider(s)	2,000	(0.0087)	(17.40)	2,000	(0.0102)	(20.35)	-2.95	16.98%	(8.14)%
Total: Distribution			**29.45**			**24.73**	**-4.72**	**(16.02)%**	**9.89%**
Retail Transmission Rate – Network Service Rate	2,078.00	0.0044	9.14	2,078.00	0.0049	10.18	1.04	11.36%	4.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,078.00	0.0021	4.36	2,078.00	0.0035	7.27	2.91	66.67%	2.91%
Total: Retail Transmission			**13.51**			**17.46**	**3.95**	**29.23%**	**6.98%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**42.96**			**42.19**	**-0.77**	**(1.79)%**	**16.87%**
Wholesale Market Service Rate	2,078.00	0.0022	4.57	2,078.00	0.0022	4.57	0.00	0.00%	1.83%
Rural Rate Protection Charge	2,078.00	0.0013	2.70	2,078.00	0.0013	2.70	0.00	0.00%	1.08%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.10%
Sub-Total: Regulatory			**7.52**			**7.52**			**3.01%**
Debt Retirement Charge (DRC)	2,000.00	0.00700	**14.00**	2,000	0.0070	**14.00**	**0.00**	**0.00%**	**5.60%**
Total Bill before Taxes			**222.04**			**221.27**	**-0.77**	**(0.35)%**	**88.50%**
HST		13%	**28.87**		13%	**28.77**	**-0.10**	**(0.35)%**	**11.50%**
Total Bill			**250.91**			**250.04**	**-0.87**	**(0.35)%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-25.09**		**(10%)**	**-25.00**			
Total Bill (less OCEB)			**225.82**			**225.04**	**(0.78)**	**(0.35)%**	



Rate Class

General Service 50 to 4,999 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	369.56	370.23
Smart Meter Funding Adder	1.54	-
Service Charge Rate Rider(s)	3.82	-
Distribution Volumetric Rate	0.63310	0.63424
Distribution Volumetric Rate Rider(s)	(1.22030)	(1.75865)
Low Voltage Volumetric Rate	0.39540	0.39540
Retail Transmission Rate – Network Service Rate	1.79870	1.99380
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.83040	1.38080
Wholesale Market Service Rate	0.0022	0.0022
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0390	1.0390

Consumption	**1,095,000**	**kWh**	**2,500**	**kW**
		kWh	***Load Factor***	***60.0%***

Current Loss Factor	***1.0390***
Proposed Loss Factor	***1.0390***

General Service 50 to 4,999 kW	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	1,137,705.00	0.0680	77,363.94	1,137,705	0.0680	77,363.94	0.00	0.00%	18479.96%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			**77,363.94**			**77,363.94**	**0.00**	**0.00%**	**18479.96%**
Service Charge	1	369.56	369.56	1	370.23	370.23	0.67	0.18%	88.44%
Service Charge Rate Rider(s)	1	5.36	5.36	1	0.00	0.00	-5.36	(100.00)%	0.00%
Distribution Volumetric Rate	2,500	0.6331	1,582.75	2,500	0.6342	1,585.60	2.85	0.18%	378.75%
Low Voltage Volumetric Rate	2,500	0.3954	988.50	2,500	0.3954	988.50	0.00	0.00%	236.12%
Distribution Volumetric Rate Rider(s)	2,500	(1.2203)	(3,050.75)	2,500	(1.7587)	(4,396.64)	-1,345.89	44.12%	(1050.23)%
Total: Distribution			**-104.58**			**-1,452.31**	**-1,347.73**	**1288.71%**	**(346.91)%**
Retail Transmission Rate – Network Service Rate	2,500.00	1.7987	4,496.75	2,500.00	1.9938	4,984.50	487.75	10.85%	1190.65%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,500.00	0.8304	2,076.00	2,500.00	1.3808	3,452.00	1,376.00	66.28%	824.58%
Total: Retail Transmission			**6,572.75**			**8,436.50**	**1,863.75**	**28.36%**	**2015.23%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**6,468.17**			**6,984.19**	**516.02**	**7.98%**	**1668.32%**
Wholesale Market Service Rate	1,137,705.00	0.0022	2,502.95	1,137,705.00	0.0022	2,502.95	0.00	0.00%	597.88%
Rural Rate Protection Charge	1,137,705.00	0.0013	1,479.02	1,137,705.00	0.0013	1,479.02	0.00	0.00%	353.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%
Sub-Total: Regulatory			**3,982.22**			**3,982.22**			**951.23%**
Debt Retirement Charge (DRC)	1,095,000.00	0.00700	**7,665.00**	1,095,000	0.0070	**7,665.00**	**0.00**	**0.00%**	**1830.94%**
Total Bill before Taxes			**95,479.33**			**95,995.35**	**516.02**	**0.54%**	**22930.45%**
HST		13%	**12,412.31**		13%	**12,479.39**	**67.08**	**0.54%**	**2980.96%**
Total Bill			**107,891.64**			**108,474.74**	**583.10**	**0.54%**	**25911.41%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-10,789.16**		**(10%)**	**-10,847.47**			
Total Bill (less OCEB)			**97,102.48**			**97,627.27**	**524.79**	**0.54%**	



Rate Class

Unmetered Scattered Load

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	6.10	6.11
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.08	-
Distribution Volumetric Rate	0.00200	0.00200
Distribution Volumetric Rate Rider(s)	(0.00970)	(0.01136)
Low Voltage Volumetric Rate	0.00100	0.00100
Retail Transmission Rate – Network Service Rate	0.00440	0.00490
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00210	0.00350
Wholesale Market Service Rate	0.0022	0.0022
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0390	1.0390

Consumption	500	kWh		kW
RPP Tier One	600	kWh	*Load Factor*	

Current Loss Factor	*1.0390*
Proposed Loss Factor	*1.0390*

Unmetered Scattered Load	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	500.00	0.0680	34.00	500.00	0.0680	34.00	0.00	0.00%	65.60%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			**34.00**			**34.00**	**0.00**	**0.00%**	**65.60%**
Service Charge	1	6.10	6.10	1	6.11	6.11	0.01	0.18%	11.79%
Service Charge Rate Rider(s)	1	0.08	0.08	1	0.00	0.00	-0.08	(100.00)%	0.00%
Distribution Volumetric Rate	500	0.0020	1.00	500	0.0020	1.00	0.00	0.18%	1.93%
Low Voltage Volumetric Rate	500	0.0010	0.50	500	0.0010	0.50	0.00	0.00%	0.96%
Distribution Volumetric Rate Rider(s)	500	(0.0097)	(4.85)	500	(0.0114)	(5.68)	-0.83	17.14%	(10.96)%
Total: Distribution			**2.83**			**1.93**	**-0.90**	**(31.75)%**	**3.73%**
Retail Transmission Rate – Network Service Rate	519.50	0.0044	2.29	519.50	0.0049	2.55	0.26	11.36%	4.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	519.50	0.0021	1.09	519.50	0.0035	1.82	0.73	66.67%	3.51%
Total: Retail Transmission			**3.38**			**4.36**	**0.99**	**29.23%**	**8.42%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**6.21**			**6.30**	**0.09**	**1.43%**	**12.15%**
Wholesale Market Service Rate	519.50	0.0022	1.14	519.50	0.0022	1.14	0.00	0.00%	2.21%
Rural Rate Protection Charge	519.50	0.0013	0.68	519.50	0.0013	0.68	0.00	0.00%	1.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.48%
Sub-Total: Regulatory			**2.07**			**2.07**			**3.99%**
Debt Retirement Charge (DRC)	500.00	0.00700	**3.50**	500	0.0070	**3.50**	**0.00**	**0.00%**	**6.75%**
Total Bill before Taxes			**45.78**			**45.86**	**0.09**	**0.19%**	**88.50%**
HST		13%	**5.95**		13%	**5.96**	**0.01**	**0.19%**	**11.50%**
Total Bill			**51.73**			**51.83**	**0.10**	**0.19%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-5.17**		**(10%)**	**-5.18**			
Total Bill (less OCEB)			**46.55**			**46.64**	**0.09**	**0.19%**	



Rate Class

Sentinel Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	2.54	2.54
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.02	-
Distribution Volumetric Rate	7.69100	7.70484
Distribution Volumetric Rate Rider(s)	(8.50160)	(9.03079)
Low Voltage Volumetric Rate	0.31210	0.31210
Retail Transmission Rate – Network Service Rate	1.36330	1.51120
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.65540	1.08980
Wholesale Market Service Rate	0.0022	0.0022
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0390	1.0390

Consumption	100	kWh	0	kW
		kWh	*Load Factor*	

Current Loss Factor	*1.0390*
Proposed Loss Factor	*1.0390*

Sentinel Lighting	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	103.90	0.0680	7.07	104	0.0680	7.07	0.00	0.00%	0.71%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			**7.07**			**7.07**	**0.00**	**0.00%**	**0.71%**
Service Charge	1	2.54	2.54	1	2.54	2.54	0.00	0.18%	0.25%
Service Charge Rate Rider(s)	1	0.02	0.02	1	0.00	0.00	-0.02	(100.00)%	0.00%
Distribution Volumetric Rate	0	7.6910	2.31	0	7.7048	2.31	0.00	0.18%	0.23%
Low Voltage Volumetric Rate	0	0.3121	0.09	0	0.3121	0.09	0.00	0.00%	0.01%
Distribution Volumetric Rate Rider(s)	0	(8.5016)	(2.55)	0	(9.0308)	(2.71)	-0.16	6.22%	(0.27)%
Total: Distribution			**2.41**			**2.24**	**-0.17**	**(7.05)%**	**0.22%**
Retail Transmission Rate – Network Service Rate	0.30	1.3633	0.41	0.30	1.5112	0.45	0.04	10.85%	0.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.30	0.6554	0.20	0.30	1.0898	0.33	0.13	66.28%	0.03%
Total: Retail Transmission			**0.61**			**0.78**	**0.17**	**28.85%**	**0.08%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**3.02**			**3.02**	**0.00**	**0.15%**	**0.30%**
Wholesale Market Service Rate	103.90	0.0022	0.23	103.90	0.0022	0.23	0.00	0.00%	0.02%
Rural Rate Protection Charge	103.90	0.0013	0.14	103.90	0.0013	0.14	0.00	0.00%	0.01%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.25	0.25	0.00	0.00%	0.02%
Sub-Total: Regulatory			**0.61**			**0.61**			**0.06%**
Debt Retirement Charge (DRC)	100.00	0.007	**0.70**	100	0.0070	**0.70**	**0.00**	**0.00%**	**0.07%**
Total Bill before Taxes			**11.39**			**11.40**	**0.00**	**0.04%**	**1.14%**
HST		13%	**1.48**		13%	**1.48**	**0.00**	**0.04%**	**0.15%**
Total Bill			**12.88**			**12.88**	**0.01**	**0.04%**	**1.29%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-1.29**		**(10%)**	**-1.29**			
Total Bill (less OCEB)			**11.59**			**11.59**	**0.00**	**0.04%**	



Rate Class

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	1.48	3.46
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.01	-
Distribution Volumetric Rate	8.14260	19.02462
Distribution Volumetric Rate Rider(s)	0.88570	0.36380
Low Voltage Volumetric Rate	0.30570	0.30570
Retail Transmission Rate – Network Service Rate	1.35640	1.50350
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.64200	1.06750
Wholesale Market Service Rate	0.0022	0.0022
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0390	1.0390

Consumption	76	kWh	0	kW
		kWh	*Load Factor*	*52.8%*

Current Loss Factor	*1.0390*
Proposed Loss Factor	*1.0390*

Street Lighting	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	78.96	0.0680	5.37	79	0.0680	5.37	0.00	0.00%	0.04%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			**5.37**			**5.37**	**0.00**	**0.00%**	**0.04%**
Service Charge	1	1.48	1.48	1	3.46	3.46	1.98	133.64%	0.03%
Service Charge Rate Rider(s)	1	0.01	0.01	1	0.00	0.00	-0.01	(100.00)%	0.00%
Distribution Volumetric Rate	0	8.1426	1.63	0	19.0246	3.80	2.18	133.64%	0.03%
Low Voltage Volumetric Rate	0	0.3057	0.06	0	0.3057	0.06	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	0.8857	0.18	0	0.3638	0.07	-0.10	(58.92)%	0.00%
Total: Distribution			**3.36**			**7.40**	**4.04**	**120.35%**	**0.06%**
Retail Transmission Rate – Network Service Rate	0.20	1.3564	0.27	0.20	1.5035	0.30	0.03	10.84%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.20	0.6420	0.13	0.20	1.0675	0.21	0.09	66.28%	0.00%
Total: Retail Transmission			**0.40**			**0.51**	**0.11**	**28.65%**	**0.00%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**3.76**			**7.91**	**4.15**	**110.59%**	**0.06%**
Wholesale Market Service Rate	78.96	0.0022	0.17	78.96	0.0022	0.17	0.00	0.00%	0.00%
Rural Rate Protection Charge	78.96	0.0013	0.10	78.96	0.0013	0.10	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**0.53**			**0.53**			**0.00%**
Debt Retirement Charge (DRC)	76.00	0.007	**0.53**	76	0.0070	**0.53**	**0.00**	**0.00%**	**0.00%**
Total Bill before Taxes			**10.18**			**14.34**	**4.15**	**40.79%**	**0.11%**
HST		13%	**1.32**		13%	**1.86**	**0.54**	**40.79%**	**0.01%**
Total Bill			**11.51**			**16.20**	**4.69**	**40.79%**	**0.13%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-1.15**		**(10%)**	**-1.62**			
Total Bill (less OCEB)			**10.36**			**14.58**	**4.23**	**40.79%**	

Exhibit 1

Tab 2 of 3

Elements of the IRM

Price Cap Index Adjustment

Ottawa River has entered into the Board's Rate Generator Model an interim price cap adjustment of 0.18% as follows:

Inflation (GDP-IPI) Factor	1.30%
Productivity Factor	(0.72%)
Interim Stretch Factor	(0.40%)
Interim Price Cap Adjustment	**0.18%**

Ottawa River acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to update by the Board.

The calculation of the price cap adjustment is shown at Sheet F1.2 GDP-IPI Price Cap Adjustment to Rates, of the 2012 IRM3 Rate Generator. Based on filing instructions, this information is to be updated by the OEB once the final 2011 GDP-IPI data has been published by Statistics Canada expected near the end of February, 2012.

The price cap adjustment will be applied to the Service Charge and Distribution Volumetric Rate. The price cap adjustment will not be applied to the funding adders, rate riders, Low Voltage Service Charges, Retail Transmission Service Rates, the Wholesale Market Service Rate, the Rural Rate Protection Charge, the Standard Supply Service – Administrative Charge, microFIT service charge, Specific Service Charges, Transformation and Primary Metering Allowances, Retail Service Charges or Loss Factors.

Incremental Capital Module

Ottawa River is not applying for an adjustment under the Incremental Capital Module.

Z-Factor Claims

Ottawa River is not applying for an adjustment under the Z-Factor Claims.

Revenue-to-Cost Ratio Adjustments

Revenue-to-cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target Ratio ranges (the "Target Ranges") for Ontario electricity distributors in its report Application of Cost Allocation for Electricity Distributors, dated November 28, 2007.

The Board's Decision (EB-2009-0165) for Ottawa River's 2010 cost of service rate application prescribed a phase-in period to adjust revenue to cost ratios.

> *Ottawa River proposed a four year phase-in period to increase the revenue-to-cost ratios for the Street Lighting rate class to the bottom of the range. In order to minimize cross-subsidization between this rate class and the residential class the Board directs that a two year phase-in period to increase the revenue-to-cost ratios for the Street Lighting rate class to the bottom of the range should be utilized.*

The Draft Rate Order for Ottawa River's 2010 IRM rate application noted acceptance of the following adjustments.

Resulting Revenue to Cost Ratios

		Service Revenue Requirement		Cost Allocation			
Customer Class Name	Allocated Revenue [8]	Allocated Cost [8]	Revenue to Cost Ratio	Revenue to Cost Ratio [9]	Variance	Floor	Ceiling
Residential	2,550,779	2,338,929	1.09	1.11	-0.02	0.85	1.15
General Service Less Than 50 kW	830,335	939,983	0.88	0.88	0.00	0.80	1.20
General Service 50 to 4,999 kW	801,568	776,310	1.03	1.03	-0.00	0.80	1.80
Unmetered Scattered Load	6,814	8,489	0.80	0.05	0.75	0.80	1.20
Sentinel Lighting	13,825	19,680	0.70	0.47	0.23	0.70	1.20
Street Lighting	119,930	239,860	0.50	0.30	0.20	0.70	1.20
TOTAL	4,323,252	4,323,252	1.00	1.00			

Ottawa River proposes in this application to complete the phase-in by applying the proposed adjustments.

Rate Class	2010 Revenue Cost Ratio	2012 Revenue Cost Ratio	Target Range
Residential	109.00%	105.82%	85 - 115
General Service Less Than 50 kW	88.00%	88.00%	80 - 120
General Service 50 to 1,499 kW	103.00%	103.00%	80 - 180
Unmetered Scattered Load	80.00%	80.00%	80 - 120
Sentinel Lighting	70.00%	70.00%	70 - 120
Street Lighting	50.00%	70.00%	70 - 120

Shared Tax Savings

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing as detailed in the Supplemental Report of the Board on 3rd Generation Incentive Regulation, dated September 17, 2008.

In 2012, the overall corporate income tax rate is expected to decrease from the 16.00% in rates to 15.50%. These tax changes create incremental savings of $7,194.The amount to be retained by Ottawa River is $3,597.

Ottawa River has used the 2012 IRM 3 Shared Tax Savings Workform to determine the associated proposed rate rider for rates effective May 1, 2012. Ottawa River notes that the calculated rate riders for one or more rate classes results in energy-based kWh rate riders of $(0.0000) when rounded to the fourth decimal place. Ottawa River requests that the entire Board-approved amount for refund be recorded in a USoA account to be determined by the Board for disposition in a future rate setting.

LRAM / SSM

Per Chapter 3 of the Filing Requirements for Transmission and Distribution Applications issued June 22, 2011 the Board states that it has approved LRAM and SSM applications for many distributors since the beginning of the Third Tranche CDM period in 2005. The guidelines also note that it is the Board's understanding that there may still be remaining distributors who have yet to apply to the Board for recovery of LRAM and/or SSM amounts related to CDM activities undertaken between 2005 and 2010.

The Board advised distributors intending to file an LRAM application for CDM Programs funded by the OPA between 2005 and 2010, should do so as part of their 2012 rate application filings. The Board continued to advise that if a distributor does not file for the recovery of LRAM or SSM amounts in its 2012 rate application, it will forego the opportunity to recover LRAM or SSM for this legacy period of CDM activity.

Ottawa River is not applying for an adjustment under the LRAM/SSM.

Retail Transmission Service Rates

Electricity distributors are charged the Ontario Uniform Transmission Rates ("UTRs") at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). The UTRs are charges for network, line connection and transformation connection services.

The Board expects distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in USoA Account 1584 and 1586. A filing module was prepared by Board staff and provided to distributors to assist in calculating the distributor's and rate class specific RTSRs. The filing module reflects the most recent Uniform Transmission Rates approved by the Board (EB-2010-0002), issued on January 18, 2011 and effective January 1, 2011. Once the January 1, 2012 UTR adjustments are determined, the Board is expected to adjust the distributor's 2012 IRM rate application model to incorporate this change, if applicable. This approach reflects the revised Guideline for Electricity Distribution Retail Transmission Service Rates, dated June 22, 2011.

Ottawa River has used the 2012 RSTR Workform to adjust rates for the impact of Retail Transmission Service cost changes.

The following rates have been input into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	**kWh**	**$ 0.0052**	**$ 0.0038**
General Service Less Than 50 kW	**kWh**	**$ 0.0047**	**$ 0.0035**
General Service 50 to 499 kW	**kW**	**$ 1.9409**	**$ 1.3808**
Unmetered Scattered Load	**kWh**	**$ 0.0047**	**$ 0.0035**
Sentinel Lighting	**kW**	**$ 1.4711**	**$ 1.0898**
Street Lighting	**kW**	**$ 1.4636**	**$ 1.0675**

As calculated in the RTSR Adjustment Workform model, Ottawa River has adjusted its RTSRs based on a comparison of historical transmission costs for new UTR levels and revenues generated from existing RTSRs. The RTSR Adjustment Workform model calculates the expected billing for 2011 by taking the forecasted 2011 UTR applied against historical (2010) transmission units. Based on the calculations Ottawa River proposes an increase of 7.9% in the Network Transmission Rates and an increase of 66.3% in the Line and Transformation Connection Service Rates. The adjustments to current RTSRs have been incorporated into the 2012 IRM3 Rate Generator Model.

The forecasted 2012 RTSRs are calculated using the current 2011 UTRs. Ottawa River understands that the Board will adjust the RTSRs in each distributor's rate application model after the actual UTRs are determined.

Ottawa River acknowledges that the Uniform Transmission Rates ("UTR") percentage in the RTSR Workform will be updated by the Board when the 2012 UTR adjustment is determined.

Smart Meter Funding Adder

In 2008 the Board issued Guidelines (G-2008-0002) ("Smart Meter Guideline") pertaining to smart meter funding and cost recovery. These guidelines provisioned for a smart meter funding adder8, as well as two variance accounts for distributors to record smart meter expenditures and revenues collected through the smart meter funding adder.

The smart meter funding adder was designed as a tool to provide advance funding and to mitigate the anticipated rate impact of smart meter costs when recovery of those costs are approved by the Board. As of May 2011, 4.6 million or 98% of meters have been installed province-wide. With deployment nearing completion, the Board has stated in previous decisions that it expects distributors to file for a final prudence review at the earliest possible opportunity following the availability of audited costs. The Board also approved a sunset date of April 30, 2012 for the smart meter funding adder for most distributors in their 2011 rate application.

Smart meter capital and operating costs will affect a distributor's rate base and revenue requirement. Under the existing IRM framework, there is no re-evaluation of rate base or of the revenue requirement for the purpose of setting distribution rates. A distributor seeking a prudence review of smart meter costs during the IRM plan term shall file a separate smart meter cost recovery application. A distributor filing a stand-alone smart meter cost recovery application must comply with the Smart Meter Guideline or any further updates to it.

Ottawa River's Smart Meter Funding Adder of $1.54 expires as of April 30, 2012. Ottawa River completed its Smart Meter installations and plans to file an application with the Board for final disposition in 2012.

Accordingly, no Smart Meter Rate riders or adders are proposed as part of the current IRM application.

Renewable Generation Connection/Smart Grid Funding Adder

The Filing Requirements: Distribution System Plans - Filing under Deemed Conditions of Licence (EB-2009-0397) issued on March 25, 2010 recognized that distributors may need additional funding for expenditures proposed in a GEA Plan between cost-of-service applications. For 2012 IRM applications, distributors may request the following:

- Renewable Generation Connection Funding Adder; and
- Smart Grid Funding Adder.

When a distributor seeks a funding adder, the distributor is expected to provide sufficient information to allow the Board to assess the need for the mechanism and the nature and quantum of the costs to be collected from ratepayers and the basis for calculating the funding adder. The costs recovered through the funding adder will be subject to a prudence review in the first cost of service application following the implementation of the funding

The Renewable Generation Connection and /or Smart Grid expenditures currently planned by Ottawa River do not meet the materiality thresholds established by the Board in EB-2009-0397. Accordingly, Ottawa River has no such rate adders proposed as part of the current IRM application. Ottawa River intends to file for this adder in future rate applications at such time as the materiality thresholds are met.

Exhibit 1

Tab 3 of 3

Deferral and Variance Disposition

EDDVAR Group 1 Accounts

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of $0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

Group 1 consists of the following USoA accounts:

- 1550 Low Voltage Account;
- 1580 RSVA Wholesale Market Service Charge Account;
- 1584 RSVA Retail Transmission Network Charges Account;
- 1586 RSVA Retail Transmission Connection Charge Account;
- 1588 RSVA Power (Including Global Adj. Sub a/c) Account;
- 1590 Recovery of Regulatory Asset Balances Account; and
- 1595 Disposition and Recovery of Regulatory Balances Account.

Sheet "10. Billing Det. for Def_Var" of the 2012 IRM Rate Generator calculates the threshold value for Ottawa River's proposed disposition. The threshold value calculated for Ottawa River is a credit of $0.005 per kWh which is in excess of the preset disposition threshold. Ottawa River hereby proposes to dispose of its Group One accounts principal balances as of December 31, 2010 with interest to the date of April 30, 2012 disposition as detailed below:

Request for Disposition of Group One Deferral Variance Accounts as of April 30, 2012

	Principal	Interest	Total
1550 - LV Variance Account	$34,777	$(254)	$34,523
1580 - RSVA - Wholesale Market Service Charge	$(514,693)	$(556)	$(515,249)
1584 - RSVA - Retail Transmission Network Charge	$84,209	$1,116	$85,325
1586 - RSVA - Retail Transmission Connection Charge	$(256,481)	$560	$(255,921)
1588 - RSVA - Power (excluding Global Adjustment)	$(473,114)	$(1,625)	$(474,739)
1590 - Recovery of Regulatory Asset Balances	$0	$0	$0
Total	$(1,125,302)	$(759)	$(1,126,061)
1588 - RSVA - Power - Sub-Account - Global Adjustment	$101,545	$(68)	$101,477

Ottawa River has included these values in sheet "9. 2012 Cont. Sched. Def_Var" of the 2012 Rate Generator. These values have been combined with the disposition of USoA accounts 1521 and 1562, discussed in subsequent sections Schedule 2 and Schedule 3.

Special Purpose Charge

The Board authorized Account 1521, Special Purpose Charge Assessment Variance Account in accordance with Section 8 of Ontario Regulation 66/10 (Assessments for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs) (the "SPC Regulation"). Accordingly, any difference between (a) the amount remitted to the Minister of Finance for the distributor's SPC assessment; and (b) the amounts recovered from customers on account of the assessment is to be recorded in "Sub-account 2010 SPC Assessment Variance" of Account 1521.

In accordance with Section 8 of the SPC Regulation, the Board advised distributors that they are required to apply no later than April 15, 2012 for an order authorizing the disposition of any residual balance in sub-account 2010 SPC Assessment Variance.

The Board stated it expects that requests for disposition of the balance in "Sub-account 2010 SPC Assessment Variance" and associated carrying charges to be addressed as part of the proceedings to set rates for the 2012 rate year.

Ottawa River notes that for Special Purpose Charge, the 2012 IRM 3 Rate Generator does not permit input of amounts collected beyond December 31, 2010. However, consistent with its rate year structure, Ottawa River continued to collect the Special Purpose Charge through rates from January 1, 2011 until April 30, 2011 when this rider was discontinued. The total amount collected in 2011 was $26,587.11. In order to reflect the amount billed in 2011 and appropriately reduce the future amount to be recovered, Ottawa River has adjusted for the $26,587.11 in 2011 billings in the "Other Adjustments during Q4

2010" column of the 2010 deferral reconciliation in the 2012 IRM 3 Rate Generator. Accordingly, the amount to be disposed does not reconcile to the 2010 RRR filing by a difference of $26,587.11

Therefore Ottawa River proposes the following disposition for Account 1521, Special Purpose Charge Assessment Variance Account is:

Request for Disposition of Account 1521, Special Purpose Charge Assessment Variance Account as of April 30, 2012

	Principal	Interest	Total
1521 - Special Purpose Charge Assessment Variance Account	$4,050	$0	$4,050

Disposition of Account 1562

The Board issued a decision and order in the combined proceeding on Account 1562 deferred PILs, EB-2008-0381, on June 24, 2011. In this decision and order the Board directed distributors subject to section 93 of the Electricity Act, 1998 to apply for final disposition of the balance in account 1562 in its next general rates application (either IRM or cost of service).

Accordingly, Ottawa River has included the required evidence for the review and disposition of account 1562 in its IRM application. Ottawa River confirms the evidence filed is consistent with the level of detail found in the combined proceeding, including the findings in the Board's EB-2008-0381 decision and the settled issues found in the settlement agreement.

Ottawa River has provided the rate application filing models in electronic (Excel) format utilizing the Board's decisions for the 2001 to 2005 for rates and the PILs proxies, which includes revised SIMPIL models for the taxation years 2001-2005. Please refer to Exhibit 3, Tab 1 Attachments 1 to 4.

Ottawa River has provided detailed documentation supporting the rate application. Where possible, Ottawa River has provided this information electronically. However, in some cases the historical records available internally to Ottawa River may exist only in hardcopy. The following supporting information is provided herein:

- PDF's of the associated final rate applications (see Exhibit 3, Tab 2 Appendix 3 numbers 1 to 3)
- PDF's of the associated PILs proxies and SIMPIL models (see Exhibit 3, Tab 2 Appendix 2 numbers 1 to 2)
- PDF's of the signed Board decisions for each year that an application was filed requesting PILs to be included in rates (see Exhibit 3, Tab 2 Appendix 1 numbers 1 to 3)

- PDF's of the final tax returns, notices of assessment, reassessment for each tax period from 2001-2005 (see Exhibit 3, Tab 2 Appendix 4 numbers 1 to 10)

- an electronic (Excel) copy of the PILs 1562 continuity schedule for the period from October 1, 2001 to April 30, 2006 (see Exhibit 3, Tab 1 Attachment 2 numbers 1) that shows:

    - The PILs proxy amounts allowed for the number of months in each tax period.

    - The amounts billed to customers during the same tax periods. Collections from customers have been defined as the amounts billed to customers. Ottawa River confirms that amounts which at the time would have been included in unbilled revenue accruals have now been included in collections.

    - The deferral account and true-up variances that are calculated in the SIMPIL workbook TAXCALC sheet for each tax period.

    - Ottawa River confirms that it was not subject to the Large Corporation Tax (LCT) in 2005 and therefore not included in 2005 rates and no portion relates to the period January 1, 2006 to April 30, 2006. LCT was repealed with effect from January 1, 2006.

    - Interest carrying charges for each tax period. Ottawa River has provided the interest rate chosen for each tax period as shown on Exhibit 3, Tab 1 Attachment 2 numbers 1.

Ottawa River confirms the following:

- Ottawa River's revised PILs proxy model contains details of final tax data and has been balanced to the source documents for each tax period.

- Items that should not true up to ratepayers under the methodology have been isolated onto sheet "TAXCALC3" from those items that are included in the true-up on sheet "TAXCALC" or "TAXCALC2" for each tax period.

- The income tax rate chosen for each tax year are supported by reference to tax law and Board precedents.

- The capital tax rates and thresholds or exemptions chosen are supported by reference to tax law and Board precedents.

- Ottawa River used data from its final tax returns for the tax years 2001 through 2005 in calculating the final balance in PILs account 1562, including re-assessments as applicable.

- Ottawa River excluded regulatory assets and liabilities, when they were created or collected, in the calculation of the final balance in its PILs account 1562 regardless of the actual tax treatment accorded those amounts.

- Ottawa River was subject to Ontario Capital Tax (OCT). Ottawa River is therefore is required to exclude variances associated with in the income tax true-up reconciliation. Ottawa River understands that under the SIMPIL methodology, OCT does not true up for income tax purposes, only for OCT purposes in the appropriate section of SIMPIL sheet TAXCALC.

- Ottawa River confirms the proposed rate riders to dispose of the account balances are appropriate to the best of its knowledge.

Ottawa River further notes the following:

Model Revisions

Ottawa River believes that is has correctly accounted for the declining income tax rates and other changes in tax rules and legislation during the period 2001- 2005 in its revised SIMPIL model reconciliations. Ottawa River believes that it has addressed the errors in the 2001 and 2003 SIMPIL models that were released for reporting to the Board by utilizing the revised model used in the combined proceeding as recommended by the Board.

Request for Disposition of 1562 Balance

	Principal as of April 30, 2012	-65,960
	Interest as of April 30, 2012	-10,675
1	Amount Requested for Disposition of 1562 Balance	-76,634

Deferral and Variance Account Disposition

Ottawa River has determined that the total value for disposition of its Group One Deferral Variance Account Balances as of December 31, 2010 including Account 1521, Special Purpose Charge Assessment Variance Account and Account 1562 deferred PILs plus interest to April 30, 2012 is a credit balance of $1,172,059.

Ottawa River is requesting that this amount be disposed of over a period of four years to allow smoothing of rate impacts by avoiding a large fluctuation in rates when this rate rider is terminated. Therefore Ottawa River is requesting that the rate rider be effective until April 30, 2016.

Ottawa River hereby request the following rate riders for Deferral Variance Account Disposition

Rate Rider for Deferral/Variance Account Disposition (2012)

Effective Until April 30, 2016

Rate Class	Group 1	1521	1562	Total	per	Rate Rider
Residential	$(452,154)	$1,626	$(44,061)	$(494,588)	kWh	$(0.0016)
General Service Less Than 50 kW	$(205,184)	$738	$(13,665)	$(218,110)	kWh	$(0.0015)
General Service 50 to 4,999 kW	$(451,002)	$1,622	$(17,322)	$(466,702)	kW	$(0.5509)
Unmetered Scattered Load	$(2,489)	$9	$(491)	$(2,972)	kWh	$(0.0017)
Sentinel Lighting	$(1,508)	$5	$(141)	$(1,644)	kW	$(0.5409)
Street Lighting	$(13,724)	$49	$(956)	$(14,630)	kW	$(0.5337)
Total	$(1,126,061)	$4,050	$(76,635)	$(1,198,646)		

Ottawa River has determined that the total value for disposition of its 1588 Global Adjustment Sub-Account applicable to Non-RPP customers as of December 31, 2010 plus interest to April 30, 2012 is a debit balance of $101,477.

Ottawa River is requesting that this amount be disposed of over a period of one year. Therefore Ottawa River is requesting that the rate rider be effective until April 30, 2013.

Ottawa River is requesting that this amount be recovered on the basis of billed kWh.

Ottawa River hereby requests the following Rate Rider for Global Adjustment Sub-Account Disposition - Applicable only for Non-RPP Customers:

Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers

Effective Until April 30, 2013

Rate Class	Non-RPP kWh	1588	Rate Rider (per kWh)
Residential	8,642,886	$17,923	$0.0021
General Service Less Than 50 kW	2,796,427	$5,799	$0.0021
General Service 50 to 4,999 kW	37,122,994	$76,981	$0.0021
Unmetered Scattered Load	0	$0	$0.0000
Sentinel Lighting	34,234	$71	$0.0021
Street Lighting	339,023	$703	$0.0021
Total	48,935,564	$101,477	

Exhibit 2

RATE APPLICATION MODELS

Exhibit 2

Tab 1 of 1

Rate Application Models

Appendix 1 of 4

Rate Generator



V1.4

Ontario Energy Board

3RD Generation Incentive Regulation Model

Choose Your Utility:

Ottawa River Power Corporation
Parry Sound Power Corporation

Application Type: IRM3
OEB Application #: EB-2011-0192
LDC Licence #: ED-2003-0033

Application Contact Information

Name:	Jane Wilkinson
Title:	Chief Financial Officer
Phone Number:	(613) 732-3687 ext. 34
Email Address:	jwilkinson@orpowercorp.com
We are applying for rates effective:	May 1, 2012
Please indicate the version of Microsoft Excel that you are currently using:	Excel 2010

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on

Sheet name 1. Info



Ontario Energy Board

3RD Generation Incentive Regulation Model

Ottawa River Power Corporation - EB-2011-0192

Table of Contents

1. Info
2. Table of Contents
3. Rate Classes
4. Current Monthly Fixed Charges
5. Current Distribution Volumetric Rates
6. Current Volumetric Rate Riders
7. Current RTSR-Network Rates
8. Current RTSR-Connection Rates
9. 2012 Continuity Schedule for Deferral and Variance Accounts
10. Deferral/Variance Accounts - Billing Determinants
11. Deferral/Variance Accounts - Cost Allocation
12. Deferral/Variance Accounts - Calculation of Rate Riders
13. Proposed Monthly Fixed Charges
14. Proposed Volumetric Rate Riders
15. Proposed RTSR-Network Rates
16. Proposed RTSR-Connection Rates
17. Adjustments for Revenue/Cost Ratio and GDP-IPI - X
18. Loss Factors - Current and Proposed (if applicable)
19. Other Charges
20. 2012 Final Tariff of Rates and Charges
21. Bill Impacts



Ontario Energy Board

3RD Generation Incentive Regulation Model

Ottawa River Power Corporation - EB-2011-0192

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.
Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

Rate Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Sentinel Lighting
Street Lighting
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class



Ontario Energy Board

3RD Generation Incentive Regulation Model

Ottawa River Power Corporation - EB-2011-0192

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential			
Service Charge	$	10.95	
Smart Meter Funding Adder	$	1.54	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	0.15	April 30, 2012
General Service Less Than 50 kW			
Service Charge	$	22.41	
Smart Meter Funding Adder	$	1.54	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	0.30	April 30, 2012
General Service 50 to 4,999 kW			
Service Charge	$	369.56	
Smart Meter Funding Adder	$	1.54	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	3.82	April 30, 2012
Unmetered Scattered Load			
Service Charge	$	6.10	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	0.08	April 30, 2012
Sentinel Lighting			
Service Charge	$	2.54	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	0.02	April 30, 2012
Street Lighting			
Service Charge	$	1.48	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	0.01	April 30, 2012

Sheet name 4. Current MFC



Ontario Energy Board

3RD Generation Incentive Regulation Model

Ottawa River Power Corporation - EB-2011-0192

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	$/kWh	0.01490
General Service Less Than 50 kW	$/kWh	0.01030
General Service 50 to 4,999 kW	$/kW	0.63310
Unmetered Scattered Load	$/kWh	0.00200
Sentinel Lighting	$/kW	7.69100
Street Lighting	$/kW	8.14260



Ontario Energy Board

3RD Generation Incentive Regulation Model

Ottawa River Power Corporation - EB-2011-0192

Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. **Note: Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential			
Low Voltage Service Rate	$/kWh	0.00110	
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	$/kWh	0.00450	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kWh	(0.01970)	April 30, 2013
General Service Less Than 50 kW			
Low Voltage Service Rate	$/kWh	0.00100	
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	$/kWh	0.00450	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kWh	(0.00670)	April 30, 2013
General Service 50 to 4,999 kW			
Low Voltage Service Rate	$/kW	0.39540	
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	$/kWh	0.00450	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kW	(1.22030)	April 30, 2013
Unmetered Scattered Load			
Low Voltage Service Rate	$/kWh	0.00100	
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	$/kWh	0.00450	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kWh	(0.00970)	April 30, 2013

Sentinel Lighting			
Low Voltage Service Rate	$/kW	0.31210	
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	$/kWh	0.00450	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kW	(8.50160)	April 30, 2013
Street Lighting			
Low Voltage Service Rate	$/kW	0.30570	
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	$/kWh	0.00450	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kW	0.88570	April 30, 2013



Ontario Energy Board

3RD Generation Incentive Regulation Model

Ottawa River Power Corporation - EB-2011-0192

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	$/kWh	0.00480
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	$/kWh	0.00440
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	$/kW	1.79870
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	$/kWh	0.00440
Sentinel Lighting		
Retail Transmission Rate – Network Service Rate	$/kW	1.36330
Street Lighting		
Retail Transmission Rate – Network Service Rate	$/kW	1.35640

Sheet name 7. Current RTSR-Network

Sheet name 7. Current RTSR-Network

Sheet name 7. Current RTSR-Network

Sheet name 7. Current RTSR-Network

Sheet name 7. Current RTSR-Network

Sheet name 7. Current RTSR-Network

Sheet name 7. Current RTSR-Network



Ontario Energy Board

3RD Generation Incentive Regulation Model

Ottawa River Power Corporation - EB-2011-0192

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00230
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00210
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.83040
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00210
Sentinel Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.65540
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.64200

Sheet name 8. Current RTSR-Connection

Sheet name 8. Current RTSR-Connection

Sheet name 8. Current RTSR-Connection

Sheet name 8. Current RTSR-Connection

Sheet name 8. Current RTSR-Connection

Sheet name 8. Current RTSR-Connection

Sheet name 8. Current RTSR-Connection



Ontario Energy Board

3RD Generation Incentive Regulation Model

Ottawa River Power Corporation - EB-2011-0192

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments [5]	Board-Approved Disposition during 2005	Adjustments during 2005 - other [3]	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other [3]	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					$ -					$ -
RSVA - Wholesale Market Service Charge	1580					$ -					$ -
RSVA - Retail Transmission Network Charge	1584					$ -					$ -
RSVA - Retail Transmission Connection Charge	1586					$ -					$ -
RSVA - Power (excluding Global Adjustment)	1588					$ -					$ -
RSVA - Power - Sub-Account - Global Adjustment	1588					$ -					$ -
Recovery of Regulatory Asset Balances	1590					$ -					$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595					$ -					$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595					$ -					$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Special Purpose Charge Assessment Variance Account	**1521**										
Deferred Payments in Lieu of Taxes	**1562**										
Group 1 Total + 1521 + 1562		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					$ -					$ -
Disposition and Recovery of Regulatory Balances[7]	1595					$ -					$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

[1] Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

[2] Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

[2A] Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

[3] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[4] Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

[5] For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

[6] If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interested is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

[7] Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



Ottawa River Power Corporation - EB-2011-0192

3RD

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
eceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemb
djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo
equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2006									
		Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments [5]	Board-Approved Disposition during 2006 [2, 2A]	Adjustments during 2006 - other [3]	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 [2, 2A]	Adjustments during 2006 - other [3]	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	$ -				$ -	$ -				$ -
RSVA - Wholesale Market Service Charge	1580	$ -				$ -	$ -				$ -
RSVA - Retail Transmission Network Charge	1584	$ -				$ -	$ -				$ -
RSVA - Retail Transmission Connection Charge	1586	$ -				$ -	$ -				$ -
RSVA - Power (excluding Global Adjustment)	1588	$ -				$ -	$ -				$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	$ -				$ -	$ -				$ -
Recovery of Regulatory Asset Balances	1590	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -				$ -	$ -				$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Special Purpose Charge Assessment Variance Account	**1521**										
Deferred Payments in Lieu of Taxes	**1562**										$ -
Group 1 Total + 1521 + 1562		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances[7]	1595	$ -				$ -	$ -				$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sig
have a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Ottawa River Power Corporation - EB-2011-0192

3RD

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemb
djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo
equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2007									
		Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments [5]	Board-Approved Disposition during 2007	Adjustments during 2007 - other [3]	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other [3]	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	$ -				$ -	$ -				$ -
RSVA - Wholesale Market Service Charge	1580	$ -				$ -	$ -				$ -
RSVA - Retail Transmission Network Charge	1584	$ -				$ -	$ -				$ -
RSVA - Retail Transmission Connection Charge	1586	$ -				$ -	$ -				$ -
RSVA - Power (excluding Global Adjustment)	1588	$ -				$ -	$ -				$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	$ -				$ -	$ -				$ -
Recovery of Regulatory Asset Balances	1590	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -				$ -	$ -				$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Special Purpose Charge Assessment Variance Account	**1521**										
Deferred Payments in Lieu of Taxes	**1562**	$ -				$ -	$ -				$ -
Group 1 Total + 1521 + 1562		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances[7]	1595	$ -				$ -	$ -				$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sig
have a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Ottawa River Power Corporation - EB-2011-0192

3RD

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemb
djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo
equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2008									
		Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments [5]	Board-Approved Disposition during 2008	Adjustments during 2008 - other [3]	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other [3]	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	$ -				$ -	$ -				$ -
RSVA - Wholesale Market Service Charge	1580	$ -				$ -	$ -				$ -
RSVA - Retail Transmission Network Charge	1584	$ -				$ -	$ -				$ -
RSVA - Retail Transmission Connection Charge	1586	$ -				$ -	$ -				$ -
RSVA - Power (excluding Global Adjustment)	1588	$ -				$ -	$ -				$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	$ -				$ -	$ -				$ -
Recovery of Regulatory Asset Balances	1590	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -				$ -	$ -				$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Special Purpose Charge Assessment Variance Account	**1521**										
Deferred Payments in Lieu of Taxes	**1562**	$ -				$ -	$ -				$ -
Group 1 Total + 1521 + 1562		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances[7]	1595	$ -				$ -	$ -				$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sig
have a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Ottawa River Power Corporation - EB-2011-0192

3RD

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemb
djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo
equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2009									
		Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments [5]	Board-Approved Disposition during 2009	Adjustments during 2009 - other [3]	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other [3]	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	$ -			$ 289,429	$ 289,429	$ -			$ 22,253	$ 22,253
RSVA - Wholesale Market Service Charge	1580	$ -			-$ 1,936,094	-$ 1,936,094	$ -			-$ 163,284	-$ 163,284
RSVA - Retail Transmission Network Charge	1584	$ -			-$ 241,913	-$ 241,913	$ -			-$ 57,538	-$ 57,538
RSVA - Retail Transmission Connection Charge	1586	$ -			-$ 1,420,664	-$ 1,420,664	$ -			-$ 77,517	-$ 77,517
RSVA - Power (excluding Global Adjustment)	1588	$ -			-$ 1,171,688	-$ 1,171,688	$ -			-$ 86,682	-$ 86,682
RSVA - Power - Sub-Account - Global Adjustment	1588	$ -			$ 478,933	$ 478,933	$ -			$ 34,241	$ 34,241
Recovery of Regulatory Asset Balances	1590	$ -			-$ 106,866	-$ 106,866	$ -			-$ 19,356	-$ 19,356
Disposition and Recovery of Regulatory Balances (2008) [7]	1595	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2009) [7]	1595	$ -				$ -	$ -				$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	$ -	-$ 4,108,863	-$ 4,108,863	$ -	$ -	$ -	-$ 347,883	-$ 347,883
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	$ -	-$ 4,587,796	-$ 4,587,796	$ -	$ -	$ -	-$ 382,124	-$ 382,124
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ -	$ 478,933	$ 478,933	$ -	$ -	$ -	$ 34,241	$ 34,241
Special Purpose Charge Assessment Variance Account	**1521**										
Deferred Payments in Lieu of Taxes	**1562**	$ -				$ -	$ -				$ -
Group 1 Total + 1521 + 1562		$ -	$ -	$ -	-$ 4,108,863	-$ 4,108,863	$ -	$ -	$ -	-$ 347,883	-$ 347,883
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances [7]	1595	$ -				$ -	$ -				$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sig
have a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Ottawa River Power Corporation - EB-2011-0192

3RD

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152
ootnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
eceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemb
djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo
equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2010														
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments [5]	Board-Approved Disposition during 2010	Other [3] Adjustments during Q1 2010	Other [3] Adjustments during Q2 2010	Other [3] Adjustments during Q3 2010	Other [3] Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other [3]	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts																
LV Variance Account	1550	$ 289,429	$ 34,777	$ 289,429					$ 34,777	$ 22,253	$ 277	$ 22,784		-$ 254
RSVA - Wholesale Market Service Charge	1580	-$ 1,936,094	-$ 514,693	-$ 1,936,094					-$ 514,693	-$ 163,284	-$ 4,106	-$ 166,834		-$ 556
RSVA - Retail Transmission Network Charge	1584	-$ 241,913	$ 84,209	-$ 241,913					$ 84,209	-$ 57,538	$ 672	-$ 57,982		$ 1,116
RSVA - Retail Transmission Connection Charge	1586	-$ 1,420,664	-$ 256,481	-$ 1,420,664					-$ 256,481	-$ 77,517	-$ 2,045	-$ 80,122		$ 560
RSVA - Power (excluding Global Adjustment)	1588	-$ 1,171,688	-$ 473,114	-$ 1,171,688					-$ 473,114	-$ 86,682	-$ 3,773	-$ 88,830		-$ 1,625
RSVA - Power - Sub-Account - Global Adjustment	1588	$ 478,933	$ 101,545	$ 478,933					$ 101,545	$ 34,241	$ 810	$ 35,119		-$ 68
Recovery of Regulatory Asset Balances	1590	-$ 106,866		-$ 106,866					$ -	-$ 19,356		-$ 19,356		$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ -							$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -							$ -	$ -				$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-$ 4,108,863	-$ 1,023,757	-$ 4,108,863	$ -	$ -	$ -	$ -	-$ 1,023,757	-$ 347,883	-$ 8,165	-$ 355,221	$ -	-$ 827
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-$ 4,587,796	-$ 1,125,302	-$ 4,587,796	$ -	$ -	$ -	$ -	-$ 1,125,302	-$ 382,124	-$ 8,975	-$ 390,340	$ -	-$ 759
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ 478,933	$ 101,545	$ 478,933	$ -	$ -	$ -	$ -	$ 101,545	$ 34,241	$ 810	$ 35,119	$ -	-$ 68
Special Purpose Charge Assessment Variance Account	**1521**		$ 30,637					-$ 26,587	$ 4,050					$ -
Deferred Payments in Lieu of Taxes	**1562**	$ -	*-$ 65,960*						-$ 65,960	$ -	-$ 10,675			-$ 10,675
Group 1 Total + 1521 + 1562		-$ 4,108,863	-$ 1,059,080	-$ 4,108,863	$ -	$ -	$ -	-$ 26,587	-$ 1,085,667	-$ 347,883	-$ 18,840	-$ 355,221	$ -	-$ 11,502
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								$ -	$ -				$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								$ -	$ -				$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								$ -	$ -				$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -							$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances[7]	1595	$ -							$ -	$ -				$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sig
have a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Ottawa River Power Corporation - EB-2011-0192

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemb
djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo
equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2011 Principal Disposition during 2011 - instructed by Board	2011 Interest Disposition during 2011 - instructed by Board	2011 Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	2011 Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest on Dec-31-10 Balances: Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 [5]	Projected Interest on Dec-31-10 Balances: Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 [6, 7]	Total Claim	2.1.7 RRR: As of Dec 31-10 [4]	Variance RRR vs. 2010 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			$ 34,777	-$ 254			$ 34,523		-$ 34,523
RSVA - Wholesale Market Service Charge	1580			-$ 514,693	-$ 556			-$ 515,249		$ 515,249
RSVA - Retail Transmission Network Charge	1584			$ 84,209	$ 1,116			$ 85,325		-$ 85,325
RSVA - Retail Transmission Connection Charge	1586			-$ 256,481	$ 560			-$ 255,921		$ 255,921
RSVA - Power (excluding Global Adjustment)	1588			-$ 473,114	-$ 1,625			-$ 474,739		$ 474,739
RSVA - Power - Sub-Account - Global Adjustment	1588			$ 101,545	-$ 68			$ 101,477		-$ 101,477
Recovery of Regulatory Asset Balances	1590			$ -	$ -			$ -		$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595			$ -	$ -			$ -		$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595			$ -	$ -			$ -		$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	-$ 1,023,757	-$ 827	$ -	$ -	-$ 1,024,584	$ -	$ 1,024,584
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	-$ 1,125,302	-$ 759	$ -	$ -	-$ 1,126,061	$ -	$ 1,126,061
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ 101,545	-$ 68	$ -	$ -	$ 101,477	$ -	-$ 101,477
Special Purpose Charge Assessment Variance Account	**1521**							$ 4,050		-$ 4,050
Deferred Payments in Lieu of Taxes	**1562**			-$ 65,960	-$ 10,675			-$ 76,635		$ 76,635
Group 1 Total + 1521 + 1562		$ -	$ -	-$ 1,089,717	-$ 11,502	$ -	$ -	-$ 1,097,169	$ -	$ 1,097,169
The following is not included in the total claim but are included on a memo basis:										
Board-Approved CDM Variance Account	1567							$ -		$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							$ -		$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							$ -		$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							$ -		$ -
Disposition and Recovery of Regulatory Balances[7]	1595							$ -		$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sig
have a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Ontario Energy Board

3RD Generation Incentive Regulation Model

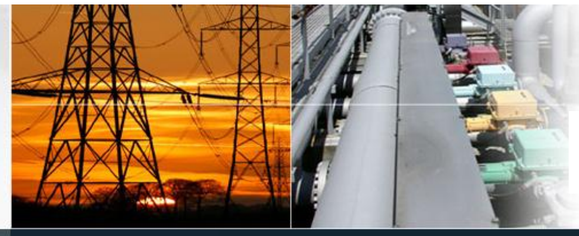
Ottawa River Power Corporation - EB-2011-0192

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue [1]	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) [2]	1595 Recovery Share Proportion (2009) [2]
Residential	$/kWh	79,547,654	-	8,642,886	-	2,043,761			
General Service Less Than 50 kW	$/kWh	36,098,055	-	2,796,427	-	633,839			
General Service 50 to 4,999 kW	$/kW	79,345,026	211,781	37,122,994	99,086	803,473			
Unmetered Scattered Load	$/kWh	437,952	-	-	-	22,784			
Sentinel Lighting	$/kW	265,370	760	34,234	98	6,559			
Street Lighting	$/kW	2,414,487	6,853	339,023	962	44,324			
Total		198,108,544	219,394	48,935,564	100,146	3,554,740	0%	0%	0%

Total Claim (including Accounts 1521 and 1562)	-$	1,097,169
Total Claim for Threshold Test (All Group 1 Accounts)	-$	1,024,584
Threshold Test [3] (Total Claim per kWh)	-	0.00517

[1] For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.
[2] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
[3] The Threshold Test does not include the amount in 1521 nor 1562.



Ontario Energy Board

Deferral / Variance Account Work Form

Ottawa River Power Corporation - EB-2011-0192

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	$/kWh	79,547,654	40.15%	13,862	(206,891)	34,261	(102,761)	(190,625)	0	0	0	1,626	(450,528)
General Service Less Than 50 kW	$/kWh	36,098,055	18.22%	6,291	(93,885)	15,547	(46,632)	(86,504)	0	0	0	738	(204,446)
General Service 50 to 4,999 kW	$/kW	79,345,026	40.05%	13,827	(206,364)	34,174	(102,500)	(190,139)	0	0	0	1,622	(449,380)
Unmetered Scattered Load	$/kWh	437,952	0.22%	76	(1,139)	189	(566)	(1,049)	0	0	0	9	(2,480)
Sentinel Lighting	$/kW	265,370	0.13%	46	(690)	114	(343)	(636)	0	0	0	5	(1,503)
Street Lighting	$/kW	2,414,487	1.22%	421	(6,280)	1,040	(3,119)	(5,786)	0	0	0	49	(13,675)
Total		198,108,544	100.00%	34,523	(515,249)	85,325	(255,921)	(474,739)	0	0	0	4,050	(1,122,011)

** RSVA - Power (Excluding Global Adjustment)*

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	8,642,886	17.66%	17,923
General Service Less Than 50 kW	2,796,427	5.71%	5,799
General Service 50 to 4,999 kW	37,122,994	75.86%	76,981
Unmetered Scattered Load	-	0.00%	-
Sentinel Lighting	34,234	0.07%	71
Street Lighting	339,023	0.69%	703
Total	48,935,564	100.00%	101,477

Allocation of Account 1562

	% of Distribution Revenue		Allocation of Balance in Account 1562
Residential	57.5%	-	44,061
General Service Less Than 50 kW	17.8%	-	13,665
General Service 50 to 4,999 kW	22.6%	-	17,322
Unmetered Scattered Load	0.6%	-	491
Sentinel Lighting	0.2%	-	141
Street Lighting	1.2%	-	956
Total	100.0%	-	76,635



Ontario Energy Board

Deferral / Variance Account Work Form

Ottawa River Power Corporation - EB-2011-0192

No input required. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years) **4**

Rate Class	Unit	Billed kWh	Billed kW		Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	**$/kWh**	**79,547,654**	**-**	**-$**	**494,588**	**($0.00155)**	**$/kWh**	**$ 17,923**	**8,642,886**	**$0.00052**
General Service Less Than 50 kW	**$/kWh**	**36,098,055**	**-**	**-$**	**218,110**	**($0.00151)**	**$/kWh**	**$ 5,799**	**2,796,427**	**$0.00052**
General Service 50 to 4,999 kW	**$/kW**	**79,345,026**	**211,781**	**-$**	**466,702**	**($0.55092)**	**$/kW**	**$ 76,981**	**99,086**	**$0.19423**
Unmetered Scattered Load	**$/kWh**	**437,952**	**-**	**-$**	**2,972**	**($0.00170)**	**$/kWh**	**$ -**	**-**	**$0.00000**
Sentinel Lighting	**$/kW**	**265,370**	**760**	**-$**	**1,644**	**($0.54091)**	**$/kW**	**$ 71**	**98**	**$0.18102**
Street Lighting	**$/kW**	**2,414,487**	**6,853**	**-$**	**14,630**	**($0.53372)**	**$/kW**	**$ 703**	**962**	**$0.18265**
Total		**198,108,544**	**219,394**	**-$**	**1,198,646**			**$ 101,477**		



Ontario Energy Board

3RD Generation Incentive Regulation Model

Ottawa River Power Corporation - EB-2011-0192

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	$	10.95			
	$				
	$				
	$				
General Service Less Than 50 kW					
Service Charge	$	22.41			
	$				
	$				
	$				
General Service 50 to 4,999 kW					
Service Charge	$	369.56			
	$				
	$				
	$				
Unmetered Scattered Load					
Service Charge	$	6.10			
	$				
	$				
	$				
Sentinel Lighting					
Service Charge	$	2.54			
	$				
	$				
	$				
Street Lighting					
Service Charge	$	1.48			

	$		
	$		
	$		

Sheet name 13. Proposed MFC



Ontario Energy Board

3RD Generation Incentive Regulation Model

Ottawa River Power Corporation - EB-2011-0192

Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Low Voltage Service Rate	$/kWh	0.00110			
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	$/kWh	0.00450	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kWh	-0.01970	April 30, 2013		
General Service Less Than 50 kW					
Low Voltage Service Rate	$/kWh	0.00100			
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	$/kWh	0.00450	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kWh	-0.00670	April 30, 2013		
General Service 50 to 4,999 kW					
Low Voltage Service Rate	$/kW	0.39540			
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	$/kWh	0.00450	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kW	-1.22030	April 30, 2013		

Unmetered Scattered Load					
Low Voltage Service Rate	$/kWh	0.00100			
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	$/kWh	0.00450	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kWh	-0.00970	April 30, 2013		
Sentinel Lighting					
Low Voltage Service Rate	$/kW	0.31210			
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	$/kWh	0.00450	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kW	-8.50160	April 30, 2013		
Street Lighting					
Low Voltage Service Rate	$/kW	0.30570			
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	$/kWh	0.00450	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kW	0.88570	April 30, 2013		

Sheet name 14. Proposed Rate_Riders

Sheet name 14. Proposed Rate_Riders

Sheet name 14. Proposed Rate_Riders



Ontario Energy Board

3RD Generation Incentive Regulation Model

Ottawa River Power Corporation - EB-2011-0192

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTS Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	$/kWh	0.00480	7.905%	0.0052
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	$/kWh	0.00440	7.905%	0.0047
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	$/kW	1.79870	7.905%	1.9409
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	$/kWh	0.00440	7.905%	0.0047
Sentinel Lighting				
Retail Transmission Rate – Network Service Rate	$/kW	1.36330	7.905%	1.4711
Street Lighting				
Retail Transmission Rate – Network Service Rate	$/kW	1.35640	7.905%	1.4636

Sheet name 15. Proposed RTSR-Network

Sheet name 15. Proposed RTSR-Network

Sheet name 15. Proposed RTSR-Network



Ontario Energy Board

3RD Generation Incentive Regulation Model

Ottawa River Power Corporation - EB-2011-0192

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00230	66.280%	0.0038
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00210	66.280%	0.00349
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.83040	66.280%	1.3808
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00210	66.280%	0.0035
Sentinel Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.65540	66.280%	1.0898
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.64200	66.280%	1.0675



Ontario Energy Board

3RD Generation Incentive Regulation Model

Ottawa River Power Corporation - EB-2011-0192

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	**1.30%**	**Productivity Factor**	**0.72%**	**Price Cap Index**	**0.18%**
Choose Stretch Factor Group	II	**Associated Stretch Factor Value**	**0.4%**		

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	$	10.95	(0.64)	0.01490	$/kWh	(0.00087)	0.180%	10.33	0.01406
General Service Less Than 50 kW	$	22.41		0.01030	$/kWh		0.180%	22.45	0.01032
General Service 50 to 4,999 kW	$	369.56		0.63310	$/kW		0.180%	370.23	0.63424
Unmetered Scattered Load	$	6.10		0.00200	$/kWh		0.180%	6.11	0.00200
Sentinel Lighting	$	2.54		7.69100	$/kW		0.180%	2.54	7.70484
Street Lighting	$	1.48	1.97	8.14260	$/kW	10.84784	0.180%	3.46	19.02462



Ontario Energy Board

3RD Generation Incentive Regulation Model

Ottawa River Power Corporation - EB-2011-0192

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors	Current
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0390
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0286
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



Ontario Energy Board

3RD Generation Incentive Regulation Model

Ottawa River Power Corporation - EB-2011-0192

The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

	UNIT	CURRENT
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
SPECIFIC SERVICE CHARGES		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule		
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.		
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.		
Customer Administration		
Arrears certificate	$	15.00
Account history	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	15.00

Sheet name 19. Other Charges

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00

Other

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0192

RESIDENTIAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10.33
Distribution Volumetric Rate	$/kWh	0.0141
Low Voltage Service Rate - Effective Until	$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition – App	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	$/kWh	-0.0197
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	-0.0016
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection	$/kWh	0.0038

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0192

GENERAL SERVICE LESS THAN 50 KW SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	22.45
Distribution Volumetric Rate	$/kWh	0.0103
Low Voltage Service Rate - Effective Until	$/kWh	0.001
Rate Rider for Global Adjustment Sub-Account Disposition – App	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	$/kWh	-0.0067
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	-0.0015
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection	$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0192

GENERAL SERVICE 50 TO 4,999 KW SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	370.23
Distribution Volumetric Rate	$/kW	0.6342
Low Voltage Service Rate - Effective Until	$/kW	0.3954
Rate Rider for Global Adjustment Sub-Account Disposition – App	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	$/kW	-1.2203
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	-0.5509
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	$/kW	0.1942
Retail Transmission Rate – Network Service Rate	$/kW	1.9409
Retail Transmission Rate – Line and Transformation Connection	$/kW	1.3808

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0192

UNMETERED SCATTERED LOAD SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	6.11
Distribution Volumetric Rate	$/kWh	0.002
Low Voltage Service Rate - Effective Until	$/kWh	0.001
Rate Rider for Global Adjustment Sub-Account Disposition – App	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	$/kWh	-0.0097
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	-0.0017
Retail Transmission Rate – Network Service Rate	$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection	$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0192

SENTINEL LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2.54
Distribution Volumetric Rate	$/kW	7.7048
Low Voltage Service Rate - Effective Until	$/kW	0.3121
Rate Rider for Global Adjustment Sub-Account Disposition – App	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	$/kW	-8.5016
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	-0.5409
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	$/kW	0.181
Retail Transmission Rate – Network Service Rate	$/kW	1.4711
Retail Transmission Rate – Line and Transformation Connection	$/kW	1.0898

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0192

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	3.46
Distribution Volumetric Rate	$/kW	19.0246
Low Voltage Service Rate - Effective Until	$/kW	0.3057
Rate Rider for Global Adjustment Sub-Account Disposition – App	$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	$/kW	0.8857
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	-0.5337
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	$/kW	0.1827
Retail Transmission Rate – Network Service Rate	$/kW	1.4636
Retail Transmission Rate – Line and Transformation Connection	$/kW	1.0675

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0192

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distribuor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, beit under the Regulated Price Plan, a contract with a retailer or the wholesale

It should be notedthat this schedule does not list any charges, assessments, or credits that are required by law to beinvoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0192

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to m	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the D
Order of the Board, and amendments thereto as approved by the Board, which may be app
administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of th
shall be made except as permitted by this schedule, unless required by the Distributor's Lic
of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire
the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustmer
Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Account history	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus cre	$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the D
Order of the Board, and amendments thereto as approved by the Board, which may be app
administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any
furnished for the purpose of the distribution of electricity shall be made except as permitted
required by the Distributor's Licence or a Code or Order of the Board, and amendments the
Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity com
Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire
the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustmer
Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers r
to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreem	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per reta	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting pai	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the R		
Settlement Code directly to retailers and customers, if not delivered electronically throug		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental deli	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates
will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0390
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0286
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



Rate Class

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	1.48	3.46
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.01	-
Distribution Volumetric Rate	8.14260	19.02462
Distribution Volumetric Rate Rider(s)	0.88570	0.36380
Low Voltage Volumetric Rate	0.30570	0.30570
Retail Transmission Rate – Network Service Rate	1.35640	1.50350
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.64200	1.06750
Wholesale Market Service Rate	0.0022	0.0022
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0390	1.0390

Appendix 2 of 4

RTSR Adjustment



Choose Your Utility:

Ottawa River Power Corporation

Parry Sound Power Corporation

Application T
OEB Applicati
LDC Licer

Application Contact Information

Name:	Jane Wilkinson
Title:	Chief Financial Officer
Phone Number:	(613)732-3687
Email Address:	jwilkinson@orpowercorp.com

Copyright

This Workbook Model is protected by copyright and is being made available to you s reviewing your draft rate order. You may use and copy this model for that purpose, any person that is advising or assisting you in that regard. Except as indicated abov publication, sale, adaptation, translation, modification, reverse engineering or other u without the express written consent of the Ontario Energy Board is prohibited. If you person that is advising or assisting you in preparing or reviewing your draft rate orde understands and agrees to the restrictions noted above.

V2.1

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Type:	IRM3	Last COS OEB Application #:	EB-2009-0165
on #:	EB-2011-0192	Last COS Re-Basing Year:	2010
nce #:	ED-2003-0033		

olely for the purpose of preparing or
and provide a copy of this model to
e, any copying, reproduction,
use or dissemination of this model
provide a copy of this model to a
er, you must ensure that the person



Ottawa River Power Corporation - EB-2011-0192 - IRM3

1. Info

2. Table of Contents

3. Rate Classes

4. RRR Data

5. UTRs and Sub-Transmission

6. Historical Wholesale

7. Curren

8. Foreca

9. Adj Ne

10. Adj C

11. Adj N

12. Adj C



ıt Wholesale

ıst Wholesale

twork to Current WS

onn. to Current WS

etwork to Forecast WS

onn. to Forecast WS



Ottawa River Power Corporation - EB-2011-0192 - IRM3

1. Select the appropriate rate classes that appear on your most recent Board-Ap
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rate

Rate Class

Residential
General Service Less Than 50 kW
General Service 50 to 499 kW
Unmetered Scattered Load
Sentinel Lighting
Street Lighting
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

proved Tariff of Rates and Charges.
es and Charges

Unit	RTSR - Network	RTSR - Connection
kWh	$ 0.0048	$ 0.0023
kWh	$ 0.0044	$ 0.0021
kW	$ 1.7987	$ 0.8304
kWh	$ 0.0044	$ 0.0021
kW	$ 1.3633	$ 0.6554
kW	$ 1.3564	$ 0.6420



Ottawa River Power Corporation - EB-2011-0192 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Ple

Rate Class	Unit	Non-Loss Adjusted Metered kWh
Residential	kWh	76,783,544
General Service Less Than 50 kW	kWh	33,379,737
General Service 50 to 499 kW	kW	75,272,399
Unmetered Scattered Load	kWh	465,819
Sentinel Lighting	kW	260,556
Street Lighting	kW	2,421,025

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

ease ensure that billing determinants are non-loss adjusted.

Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
	1.0390		79,778,102	-
	1.0390		34,681,547	-
211,781		**48.72%**	75,272,399	211,781
	1.0390		483,986	-
760		**46.99%**	260,556	760
6,853		**48.42%**	2,421,025	6,853



Uniform Transmission Rates	Unit
Rate Description	
Network Service Rate	kW
Line Connection Service Rate	kW
Transformation Connection Service Rate	kW

Hydro One Sub-Transmission Rates	Unit
Rate Description	
Network Service Rate	kW
Line Connection Service Rate	kW
Transformation Connection Service Rate	kW
Both Line and Transformation Connection Service Rate	kW

Hydro One Sub-Transmission Rate Rider 6A	Unit

Rate Description	
RSVA Transmission network – 4714 – which affects 1584	kW
RSVA Transmission connection – 4716 – which affects 1586	kW
RSVA LV – 4750 – which affects 1550	kW
RARA 1 – 2252 – which affects 1590	kW
Hydro One Sub-Transmission Rate Rider 6A	kW

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Effective January 1, 2010		Effective January 1, 2011		Effective January 1, 2012	
Rate		Rate		Rate	
$	2.40	$	2.40	$	2.40
$	0.73	$	0.79	$	0.79
$	1.71	$	1.77	$	1.77

Effective January 1, 2010		Effective January 1, 2011		Effective January 1, 2012	
Rate		Rate		Rate	
$	2.65	$	2.65	$	2.65
$	0.64	$	0.64	$	0.64
$	1.50	$	1.50	$	1.50
$	2.14	$	2.14	$	2.14

Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012

Rate		Rate		Rate	
$	0.0470	$	0.0470	$	0.0470
-$	0.0250	-$	0.0250	-$	0.0250
$	0.0580	$	0.0580	$	0.0580
-$	0.0750	-$	0.0750	-$	0.0750
$	0.0050	$	0.0050	$	0.0050



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Ottawa River Power Corporation - EB-2011-0192 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	1,986	$2.12	$ 4,200		$0.00			$0.00		$ -
February	3,762	$2.12	$ 7,957		$0.00			$0.00		$ -
March	5,082	$2.12	$ 10,748		$0.00			$0.00		$ -
April	5,976	$2.12	$ 12,639		$0.00			$0.00		$ -
May	4,548	$2.12	$ 9,619		$0.00			$0.00		$ -
June	4,350	$2.12	$ 9,200		$0.00			$0.00		$ -
July	1,986	$2.12	$ 4,200		$0.00			$0.00		$ -
August	1,896	$2.40	$ 4,541		$0.00			$0.00		$ -
September	1,212	$2.40	$ 2,903		$0.00			$0.00		$ -
October	2,316	$2.40	$ 5,547		$0.00			$0.00		$ -
November	-	$2.40	$ -		$0.00			$0.00		$ -
December	-	$2.40	$ -		$0.00			$0.00		$ -
Total	33,114	$ 2.16	$ 71,555	-	$ -	$ -	-	$ -	$ -	$ -

HYDRO ONE

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	32,708	$2.24	$ 73,266	32,708	$0.60	$ 19,625	32,708	$1.39	$ 45,464	$ 65,089
February	29,180	$2.24	$ 65,363	29,283	$0.60	$ 17,570	29,283	$1.39	$ 40,703	$ 58,273
March	23,596	$2.24	$ 52,855	23,640	$0.60	$ 14,184	23,640	$1.39	$ 32,860	$ 47,044
April	20,909	$2.24	$ 46,837	20,708	$0.60	$ 12,425	20,708	$1.39	$ 28,784	$ 41,209
May	30,380	$2.65	$ 80,507	30,380	$0.64	$ 19,443	30,380	$1.50	$ 45,570	$ 65,013
June	26,975	$2.65	$ 71,484	26,975	$0.64	$ 17,264	26,975	$1.50	$ 40,463	$ 57,727
July	33,526	$2.65	$ 88,844	33,526	$0.64	$ 21,457	33,526	$1.50	$ 50,289	$ 71,746
August	33,322	$2.65	$ 88,303	33,322	$0.64	$ 21,326	33,322	$1.50	$ 49,983	$ 71,309
September	28,692	$2.65	$ 76,034	28,692	$0.64	$ 18,363	28,692	$1.50	$ 43,038	$ 61,401
October	24,350	$2.65	$ 64,528	25,079	$0.64	$ 16,051	25,079	$1.50	$ 37,619	$ 53,669
November	26,202	$2.65	$ 69,435	27,475	$0.64	$ 17,584	27,475	$1.50	$ 41,213	$ 58,797
December	32,409	$2.65	$ 85,884	32,641	$0.64	$ 20,890	32,641	$1.50	$ 48,962	$ 69,852
Total	342,249	$ 2.52	$ 863,339	344,429	$ 0.63	$ 216,181	344,429	$ 1.47	$ 504,946	$ 721,127

TOTAL

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	34,694	$2.23	$ 77,466	32,708	$0.60	$ 19,625	32,708	$1.39	$ 45,464	$ 65,089
February	32,942	$2.23	$ 73,320	29,283	$0.60	$ 17,570	29,283	$1.39	$ 40,703	$ 58,273
March	28,678	$2.22	$ 63,603	23,640	$0.60	$ 14,184	23,640	$1.39	$ 32,860	$ 47,044
April	26,885	$2.21	$ 59,476	20,708	$0.60	$ 12,425	20,708	$1.39	$ 28,784	$ 41,209
May	34,928	$2.58	$ 90,126	30,380	$0.64	$ 19,443	30,380	$1.50	$ 45,570	$ 65,013
June	31,325	$2.58	$ 80,684	26,975	$0.64	$ 17,264	26,975	$1.50	$ 40,463	$ 57,727
July	35,512	$2.62	$ 93,044	33,526	$0.64	$ 21,457	33,526	$1.50	$ 50,289	$ 71,746
August	35,218	$2.64	$ 92,844	33,322	$0.64	$ 21,326	33,322	$1.50	$ 49,983	$ 71,309
September	29,904	$2.64	$ 78,937	28,692	$0.64	$ 18,363	28,692	$1.50	$ 43,038	$ 61,401
October	26,666	$2.63	$ 70,074	25,079	$0.64	$ 16,051	25,079	$1.50	$ 37,619	$ 53,669
November	26,202	$2.65	$ 69,435	27,475	$0.64	$ 17,584	27,475	$1.50	$ 41,213	$ 58,797
December	32,409	$2.65	$ 85,884	32,641	$0.64	$ 20,890	32,641	$1.50	$ 48,962	$ 69,852
Total	375,363	$ 2.49	$ 934,894	344,429	$ 0.63	$ 216,181	344,429	$ 1.47	$ 504,946	$ 721,127




Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Ottawa River Power Corporation - EB-2011-0192 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	1,986	$ 2.3950	$ 4,756	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
February	3,762	$ 2.3950	$ 9,010	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
March	5,082	$ 2.3950	$ 12,171	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
April	5,976	$ 2.3950	$ 14,313	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
May	4,548	$ 2.3950	$ 10,892	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
June	4,350	$ 2.3950	$ 10,418	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
July	1,986	$ 2.3950	$ 4,756	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
August	1,896	$ 2.3950	$ 4,541	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
September	1,212	$ 2.3950	$ 2,903	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
October	2,316	$ 2.3950	$ 5,547	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
November	-	$ 2.3950	$ -	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
December	-	$ 2.3950	$ -	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
Total	33,114	$ 2.40	$ 79,308	-	$ -	$ -	-	$ -	$ -	$ -

HYDRO ONE

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	32,708	$ 2.6970	$ 88,213	32,708	$ 0.6150	$ 20,115	32,708	$ 1.5000	$ 49,062	$ 69,177
February	29,180	$ 2.6970	$ 78,698	29,283	$ 0.6150	$ 18,009	29,283	$ 1.5000	$ 43,925	$ 61,934
March	23,596	$ 2.6970	$ 63,638	23,640	$ 0.6150	$ 14,539	23,640	$ 1.5000	$ 35,460	$ 49,999
April	20,909	$ 2.6970	$ 56,392	20,708	$ 0.6150	$ 12,735	20,708	$ 1.5000	$ 31,062	$ 43,797
May	30,380	$ 2.6970	$ 81,935	30,380	$ 0.6150	$ 18,684	30,380	$ 1.5000	$ 45,570	$ 64,254
June	26,975	$ 2.6970	$ 72,752	26,975	$ 0.6150	$ 16,590	26,975	$ 1.5000	$ 40,463	$ 57,052
July	33,526	$ 2.6970	$ 90,420	33,526	$ 0.6150	$ 20,618	33,526	$ 1.5000	$ 50,289	$ 70,907
August	33,322	$ 2.6970	$ 89,869	33,322	$ 0.6150	$ 20,493	33,322	$ 1.5000	$ 49,983	$ 70,476
September	28,692	$ 2.6970	$ 77,382	28,692	$ 0.6150	$ 17,646	28,692	$ 1.5000	$ 43,038	$ 60,684
October	24,350	$ 2.6970	$ 65,672	25,079	$ 0.6150	$ 15,424	25,079	$ 1.5000	$ 37,619	$ 53,042
November	26,202	$ 2.6970	$ 70,667	27,475	$ 0.6150	$ 16,897	27,475	$ 1.5000	$ 41,213	$ 58,110
December	32,409	$ 2.6970	$ 87,407	32,641	$ 0.6150	$ 20,074	32,641	$ 1.5000	$ 48,962	$ 69,036
Total	342,249	$ 2.70	$ 923,046	344,429	$ 0.62	$ 211,824	344,429	$ 1.50	$ 516,644	$ 728,467

TOTAL

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	34,694	$ 2.68	$ 92,970	32,708	$ 0.62	$ 20,115	32,708	$ 1.50	$ 49,062	$ 69,177
February	32,942	$ 2.66	$ 87,708	29,283	$ 0.62	$ 18,009	29,283	$ 1.50	$ 43,925	$ 61,934
March	28,678	$ 2.64	$ 75,810	23,640	$ 0.62	$ 14,539	23,640	$ 1.50	$ 35,460	$ 49,999
April	26,885	$ 2.63	$ 70,704	20,708	$ 0.62	$ 12,735	20,708	$ 1.50	$ 31,062	$ 43,797
May	34,928	$ 2.66	$ 92,827	30,380	$ 0.62	$ 18,684	30,380	$ 1.50	$ 45,570	$ 64,254
June	31,325	$ 2.66	$ 83,170	26,975	$ 0.62	$ 16,590	26,975	$ 1.50	$ 40,463	$ 57,052
July	35,512	$ 2.68	$ 95,176	33,526	$ 0.62	$ 20,618	33,526	$ 1.50	$ 50,289	$ 70,907
August	35,218	$ 2.68	$ 94,410	33,322	$ 0.62	$ 20,493	33,322	$ 1.50	$ 49,983	$ 70,476
September	29,904	$ 2.68	$ 80,285	28,692	$ 0.62	$ 17,646	28,692	$ 1.50	$ 43,038	$ 60,684
October	26,666	$ 2.67	$ 71,219	25,079	$ 0.62	$ 15,424	25,079	$ 1.50	$ 37,619	$ 53,042
November	26,202	$ 2.70	$ 70,667	27,475	$ 0.62	$ 16,897	27,475	$ 1.50	$ 41,213	$ 58,110
December	32,409	$ 2.70	$ 87,407	32,641	$ 0.62	$ 20,074	32,641	$ 1.50	$ 48,962	$ 69,036
Total	375,363	$ 2.67	$ 1,002,354	344,429	$ 0.62	$ 211,824	344,429	$ 1.50	$ 516,644	$ 728,467



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Ottawa River Power Corporation - EB-2011-0192 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	1,986	$ 2.3950	$ 4,756	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
February	3,762	$ 2.3950	$ 9,010	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
March	5,082	$ 2.3950	$ 12,171	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
April	5,976	$ 2.3950	$ 14,313	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
May	4,548	$ 2.3950	$ 10,892	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
June	4,350	$ 2.3950	$ 10,418	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
July	1,986	$ 2.3950	$ 4,756	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
August	1,896	$ 2.3950	$ 4,541	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
September	1,212	$ 2.3950	$ 2,903	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
October	2,316	$ 2.3950	$ 5,547	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
November	-	$ 2.3950	$ -	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
December	-	$ 2.3950	$ -	-	$ 0.7900	$ -	-	$ 1.7700	$ -	$ -
Total	33,114	$ 2.40	$ 79,308	-	$ -	$ -	-	$ -	$ -	$ -

HYDRO ONE

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	32,708	$ 2.6970	$ 88,213	32,708	$ 0.6150	$ 20,115	32,708	$ 1.5000	$ 49,062	$ 69,177
February	29,180	$ 2.6970	$ 78,698	29,283	$ 0.6150	$ 18,009	29,283	$ 1.5000	$ 43,925	$ 61,934
March	23,596	$ 2.6970	$ 63,638	23,640	$ 0.6150	$ 14,539	23,640	$ 1.5000	$ 35,460	$ 49,999
April	20,909	$ 2.6970	$ 56,392	20,708	$ 0.6150	$ 12,735	20,708	$ 1.5000	$ 31,062	$ 43,797
May	30,380	$ 2.6970	$ 81,935	30,380	$ 0.6150	$ 18,684	30,380	$ 1.5000	$ 45,570	$ 64,254
June	26,975	$ 2.6970	$ 72,752	26,975	$ 0.6150	$ 16,590	26,975	$ 1.5000	$ 40,463	$ 57,052
July	33,526	$ 2.6970	$ 90,420	33,526	$ 0.6150	$ 20,618	33,526	$ 1.5000	$ 50,289	$ 70,907
August	33,322	$ 2.6970	$ 89,869	33,322	$ 0.6150	$ 20,493	33,322	$ 1.5000	$ 49,983	$ 70,476
September	28,692	$ 2.6970	$ 77,382	28,692	$ 0.6150	$ 17,646	28,692	$ 1.5000	$ 43,038	$ 60,684
October	24,350	$ 2.6970	$ 65,672	25,079	$ 0.6150	$ 15,424	25,079	$ 1.5000	$ 37,619	$ 53,042
November	26,202	$ 2.6970	$ 70,667	27,475	$ 0.6150	$ 16,897	27,475	$ 1.5000	$ 41,213	$ 58,110
December	32,409	$ 2.6970	$ 87,407	32,641	$ 0.6150	$ 20,074	32,641	$ 1.5000	$ 48,962	$ 69,036
Total	342,249	$ 2.70	$ 923,046	344,429	$ 0.62	$ 211,824	344,429	$ 1.50	$ 516,644	$ 728,467

TOTAL

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	34,694	$ 2.68	$ 92,970	32,708	$ 0.62	$ 20,115	32,708	$ 1.50	$ 49,062	$ 69,177
February	32,942	$ 2.66	$ 87,708	29,283	$ 0.62	$ 18,009	29,283	$ 1.50	$ 43,925	$ 61,934
March	28,678	$ 2.64	$ 75,810	23,640	$ 0.62	$ 14,539	23,640	$ 1.50	$ 35,460	$ 49,999
April	26,885	$ 2.63	$ 70,704	20,708	$ 0.62	$ 12,735	20,708	$ 1.50	$ 31,062	$ 43,797
May	34,928	$ 2.66	$ 92,827	30,380	$ 0.62	$ 18,684	30,380	$ 1.50	$ 45,570	$ 64,254
June	31,325	$ 2.66	$ 83,170	26,975	$ 0.62	$ 16,590	26,975	$ 1.50	$ 40,463	$ 57,052
July	35,512	$ 2.68	$ 95,176	33,526	$ 0.62	$ 20,618	33,526	$ 1.50	$ 50,289	$ 70,907
August	35,218	$ 2.68	$ 94,410	33,322	$ 0.62	$ 20,493	33,322	$ 1.50	$ 49,983	$ 70,476
September	29,904	$ 2.68	$ 80,285	28,692	$ 0.62	$ 17,646	28,692	$ 1.50	$ 43,038	$ 60,684
October	26,666	$ 2.67	$ 71,219	25,079	$ 0.62	$ 15,424	25,079	$ 1.50	$ 37,619	$ 53,042
November	26,202	$ 2.70	$ 70,667	27,475	$ 0.62	$ 16,897	27,475	$ 1.50	$ 41,213	$ 58,110
December	32,409	$ 2.70	$ 87,407	32,641	$ 0.62	$ 20,074	32,641	$ 1.50	$ 48,962	$ 69,036
Total	375,363	$ 2.67	$ 1,002,354	344,429	$ 0.62	$ 211,824	344,429	$ 1.50	$ 516,644	$ 728,467



Ottawa River Power Corporation - EB-2011-0192 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates

Rate Class	Unit		Current RTSR - Network
Residential	kWh	$	0.0048
General Service Less Than 50 kW	kWh	$	0.0044
General Service 50 to 499 kW	kW	$	1.7987
Unmetered Scattered Load	kWh	$	0.0044
Sentinel Lighting	kW	$	1.3633
Street Lighting	kW	$	1.3564



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

to recover current wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount		Billed Amount %	Current Wholesale Billing	
79,778,102	-	$	382,935	41.2%	$	413,205
34,681,547	-	$	152,599	16.4%	$	164,661
75,272,399	211,781	$	380,930	41.0%	$	411,042
483,986	-	$	2,130	0.2%	$	2,298
260,556	760	$	1,036	0.1%	$	1,118
2,421,025	6,853	$	9,295	1.0%	$	10,030
		$	928,925			





$	0.0052
$	0.0047
$	1.9409
$	0.0047
$	1.4711
$	1.4636



Ottawa River Power Corporation - EB-2011-0192 - IRM3

The purpose of this sheet is to re-align the current RTS Connection R

Rate Class	Unit		Current RTSR - Connection
Residential	kWh	$	0.0023
General Service Less Than 50 kW	kWh	$	0.0021
General Service 50 to 499 kW	kW	$	0.8304
Unmetered Scattered Load	kWh	$	0.0021
Sentinel Lighting	kW	$	0.6554
Street Lighting	kW	$	0.6420



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

ates to recover current wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
79,778,102	-	$ 183,490	41.9%	$ 305,106
34,681,547	-	$ 72,831	16.6%	$ 121,103
75,272,399	211,781	$ 175,863	40.1%	$ 292,424
483,986	-	$ 1,016	0.2%	$ 1,690
260,556	760	$ 498	0.1%	$ 828
2,421,025	6,853	$ 4,400	1.0%	$ 7,316
		$ 438,098		





$	0.0038
$	0.0035
$	1.3808
$	0.0035
$	1.0898
$	1.0675





Ottawa River Power Corporation - EB-2011-0192 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates t

Rate Class	Unit		Adjusted RTSR - Network
Residential	kWh	$	0.0052
General Service Less Than 50 kW	kWh	$	0.0047
General Service 50 to 499 kW	kW	$	1.9409
Unmetered Scattered Load	kWh	$	0.0047
Sentinel Lighting	kW	$	1.4711
Street Lighting	kW	$	1.4636



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

to recover forecast wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
79,778,102	-	$ 413,205	41.2%	$ 413,205
34,681,547	-	$ 164,661	16.4%	$ 164,661
75,272,399	211,781	$ 411,042	41.0%	$ 411,042
483,986	-	$ 2,298	0.2%	$ 2,298
260,556	760	$ 1,118	0.1%	$ 1,118
2,421,025	6,853	$ 10,030	1.0%	$ 10,030
		$ 1,002,354		



Proposed RTSR Network

$	0.0052
$	0.0047
$	1.9409
$	0.0047
$	1.4711
$	1.4636



Ottawa River Power Corporation - EB-2011-0192 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rate

Rate Class	Unit		Adjusted RTSR - Connection
Residential	kWh	$	0.0038
General Service Less Than 50 kW	kWh	$	0.0035
General Service 50 to 499 kW	kW	$	1.3808
Unmetered Scattered Load	kWh	$	0.0035
Sentinel Lighting	kW	$	1.0898
Street Lighting	kW	$	1.0675



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

es to recover forecast wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
79,778,102	-	$ 305,106	41.9%	$ 305,106
34,681,547	-	$ 121,103	16.6%	$ 121,103
75,272,399	211,781	$ 292,424	40.1%	$ 292,424
483,986	-	$ 1,690	0.2%	$ 1,690
260,556	760	$ 828	0.1%	$ 828
2,421,025	6,853	$ 7,316	1.0%	$ 7,316
		$ 728,467		



Proposed RTSR Connection	
$	0.0038
$	0.0035
$	1.3808
$	0.0035
$	1.0898
$	1.0675



Ottawa River Power Corporation - EB-2011-0192 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS r

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network	
Residential	kWh	$	0.0052
General Service Less Than 50 kW	kWh	$	0.0047
General Service 50 to 499 kW	kW	$	1.9409
Unmetered Scattered Load	kWh	$	0.0047
Sentinel Lighting	kW	$	1.4711
Street Lighting	kW	$	1.4636

Ontario Energy Board

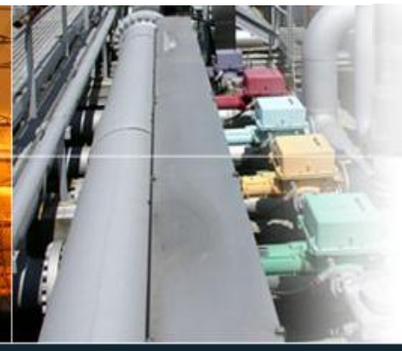
RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

ates into your rates model.

Proposed RTSR Connection	
$	0.0038
$	0.0035
$	1.3808
$	0.0035
$	1.0898
$	1.0675

Appendix 3 of 4

Shared Tax Saving

V1.2

Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Choose Your Utility:
Ottawa River Power Corporation
Parry Sound Power Corporation

Application	EB-2011-0192
OEB Application	IRM3
LDC Licence #:	ED-2003-0033

Application Contact Information

Name:	Jane Wilkinson
Title:	Chief Financial Officer
Phone Number:	(613) 732-3687 ext 34
Email Address:	jwilkinson@orpowercorp.com
We are applying for rates effective:	May 1, 2012
Last COS Re-based Year	2010

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Ottawa River Power Corporation

1. Info

2. Table of Contents

3. Re-Based Billing Determinants and Rates

4. Re-Based Revenue from Rates

5. Z-Factor Tax Changes

6. Calculation of Tax Change Variable Rate Rider



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Ottawa River Power Corporation

Enter your 2011 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2010

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	8,895	79,547,654		10.95	0.0149	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,391	36,098,055		22.41	0.0103	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	144	79,345,026	211,781	369.56		0.6331
USL	Unmetered Scattered Load	Connection	kWh	73	437,952		22.41	0.0020	
Sen	Sentinel Lighting	Connection	kW	216	265,370	760	2.54		7.6910
SL	Street Lighting	Connection	kW	2,653	2,414,487	6,853	1.48		8.1426
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Ottawa River Power Corporation

Calculating Re-Based Revenue from Rates. No input required.

Last COS Re-based Year was in 2010

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	8,895	79,547,654	0	10.95	0.0149	0.0000	1,168,803	1,185,260	0	2,354,063
General Service Less Than 50 kW	1,391	36,098,055	0	22.41	0.0103	0.0000	374,068	371,810	0	745,878
General Service 50 to 4,999 kW	144	79,345,026	211,781	369.56	0.0000	0.6331	638,600	0	134,079	772,678
Unmetered Scattered Load	73	437,952	0	22.41	0.0020	0.0000	19,631	876	0	20,507
Sentinel Lighting	216	265,370	760	2.54	0.0000	7.6910	6,584	0	5,845	12,429
Street Lighting	2,653	2,414,487	6,853	1.48	0.0000	8.1426	47,117	0	55,801	102,919
							2,254,803	1,557,946	195,725	4,008,473



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Ottawa River Power Corporation

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	$ 27,750

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2012
Taxable Capital	$ -	$ -
Deduction from taxable capital up to $15,000,000	$ -	$ -
Net Taxable Capital	$ -	$ -
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	**$ -**	**$ -**

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2012
Regulatory Taxable Income	$ 298,688	$ 298,688
Corporate Tax Rate	16.00%	15.50%
Tax Impact	$ 20,040	$ 18,547
Grossed-up Tax Amount	**$ 29,143**	**$ 21,949**

Tax Related Amounts Forecast from Capital Tax Rate Changes	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 29,143	$ 21,949
Total Tax Related Amounts	**$ 29,143**	**$ 21,949**
Incremental Tax Savings		**-$ 7,194**
Sharing of Tax Savings (50%)		**-$ 3,597**

5. Z-Factor Tax Changes



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Ottawa River Power Corporation

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Total Revenue $ by Rate Class	Total Revenue % by Rate Class	Total Z-Factor Tax Change$ by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
	A	B = A / $H	C = $I * B	D	E	F = C / D	G = C / E
Residential	$2,354,063.0446	58.73%	-$2,113	79,547,654	0	$0.0000	
General Service Less Than 50 kW	$745,878	18.61%	-$669	36,098,055	0	$0.0000	
General Service 50 to 4,999 kW	$772,678	19.28%	-$693	79,345,026	211,781		-$0.0033
Unmetered Scattered Load	$20,507	0.51%	-$18	437,952	0	$0.0000	
Sentinel Lighting	$12,429	0.31%	-$11	265,370	760		-$0.0147
Street Lighting	$102,919	2.57%	-$92	2,414,487	6,853		-$0.0135
	$4,008,473	100.00%	-$3,597				
	H		I				

Appendix 4 of 4

Revenue-to-Cost Ratio Adjustment




Ontario Energy Board

Revenue/Cost Ratio Model

Choose Your Utility:
Orillia Power Distribution Corporation
Ottawa River Power Corporation

Application ED-2003-0033
OEB Application IRM3
LDC Licence #: EB-2011-0192

Application Contact Information

Name:	Jane Wilkinson
Title:	Chief Financial Officer
Phone Number:	(613) 732-3687 ext 34
Email Address:	jwilkinson@orpowercorp.com
We are applying for rates effective:	May 1, 2012
Last COS Re-based Year	2010

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Revenue/Cost Ratio Model

Ottawa River Power Corporation

1. Info
2. Table of Contents
3. Re-Based Bill Det & Rates
4. Removal of Rate Adders
5. Re-Based Rev From Rates
6. Decision Cost Revenue Adj
7. Revenue Offsets Allocation
8. Transformer Allowance
9. R C Ratio Revenue
10. Proposed R C Ratio Adj
11. Proposed Revenue
12. Proposed F V Rev Alloc
13. Proposed F V Rates
14. Adjust To Proposed Rates



Ontario Energy Board

Revenue/Cost Ratio Model

Ottawa River Power Corporation

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2011 (or subsequent) Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	8,895	79,547,654		10.95	0.0149	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,391	36,098,055		22.41	0.0103	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	144	79,345,026	211,781	369.56		0.6331
USL	Unmetered Scattered Load	Connection	kWh	73	437,952		22.41	0.0020	
Sen	Sentinel Lighting	Connection	kW	216	265,370	760	2.54		7.6910
SL	Street Lighting	Connection	kW	2,653	2,414,487	6,853	1.48		8.1426
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Ontario Energy Board

Revenue/Cost Ratio Model

Ottawa River Power Corporation

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	10.95	0.0149	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	22.41	0.0103	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	369.56	0.0000	0.6331	0.00	0.0000	0.0000
Unmetered Scattered Load	22.41	0.0020	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	2.54	0.0000	7.6910	0.00	0.0000	0.0000
Street Lighting	1.48	0.0000	8.1426	0.00	0.0000	0.0000



Ontario Energy Board

Revenue/Cost Ratio Model

Ottawa River Power Corporation

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates I
Residential	8,895	79,547,654	0	10.95	0.0149	0.0000	1,168,803	1,185,260	0	2,354,063
General Service Less Than 50 kW	1,391	36,098,055	0	22.41	0.0103	0.0000	374,068	371,810	0	745,878
General Service 50 to 4,999 kW	144	79,345,026	211,781	369.56	0.0000	0.6331	638,600	0	134,079	772,678
Unmetered Scattered Load	73	437,952	0	22.41	0.0020	0.0000	19,631	876	0	20,507
Sentinel Lighting	216	265,370	760	2.54	0.0000	7.6910	6,584	0	5,845	12,429
Street Lighting	2,653	2,414,487	6,853	1.48	0.0000	8.1426	47,117	0	55,801	102,919
							2,254,803	1,557,946	195,725	4,008,473



Ontario Energy Board

Revenue/Cost Ratio Model

Ottawa River Power Corporation

The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicant's 2011 IRM3 Supplemental Filing Module or 2011 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year 2011	Transition Year 1 2012	Transition Year 2 2013	Transition Year 3 2014	Transition Year 4 2015	Transition Year 5 2016
Residential	Rebalance	109.00%	tbd	tbd	tbd	tbd	tbd
General Service Less Than 50 kW	No Change	88.00%	88.00%	88.00%	88.00%	88.00%	88.00%
General Service 50 to 4,999 kW	No Change	103.00%	103.00%	103.00%	103.00%	103.00%	103.00%
Unmetered Scattered Load	No Change	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%
Sentinel Lighting	No Change	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%
Street Lighting	Change	50.00%	70.00%	70.00%	70.00%	70.00%	70.00%



Ontario Energy Board

Revenue/Cost Ratio Model

Ottawa River Power Corporation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets	Percentage Split	Allocated Revenue Offsets
	A	C= A / B	E = D * C
Residential	2,338,929	54.10%	2,338,929
General Service Less Than 50 kW	939,983	21.74%	939,983
General Service 50 to 4,999 kW	776,310	17.96%	776,310
Unmetered Scattered Load	8,489	0.20%	8,489
Sentinel Lighting	19,680	0.46%	19,680
Street Lighting	239,860	5.55%	239,860
	4,323,251	100.00%	4,323,251
	B		D



Ontario Energy Board

Revenue/Cost Ratio Model

Ottawa River Power Corporation

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2011 IRM3 Supplemental Filing Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transfromer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I =(F * (G - C) + (F - E) * C) / G
Residential		0	0	0.0000	0.0000	0	0.0000
General Service Less Than 50 kW		0	0	0.0000	0.0000	0	0.0000
General Service 50 to 4,999 kW	Yes	30,354	50,590	0.6000	0.6331	211,781	0.4898
Unmetered Scattered Load		0	0	0.0000	0.0000	0	0.0000
Sentinel Lighting		-	-	-	-	-	-
Street Lighting		-	-	-	-	-	-
		30,354	50,590			211,781	
		B	D			H	

-



Ontario Energy Board

Revenue/Cost Ratio Model

Ottawa River Power Corporation

The purpose of this sheet is to calculate revenue by rate class that inlcudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections A	Billed kWh B	Billed kW C		Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge *12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	8,895	79,547,654	0	0	10.95	0.0149	0.0000	1,168,803	1,185,260	0	2,354,063
General Service Less Than 50 kW	1,391	36,098,055	0	0	22.41	0.0103	0.0000	374,068	371,810	0	745,878
General Service 50 to 4,999 kW	144	79,345,026	211,781	0	369.56	0.0000	0.4898	638,600	0	103,725	742,324
Unmetered Scattered Load	73	437,952	0	0	22.41	0.0020	0.0000	19,631	876	0	20,507
Sentinel Lighting	216	265,370	760	0	2.54	0.0000	7.6910	6,584	0	5,845	12,429
Street Lighting	2,653	2,414,487	6,853	0	1.48	0.0000	8.1426	47,117	0	55,801	102,919
								2,254,803	1,557,946	165,371	3,978,119



Ontario Energy Board

Revenue/Cost Ratio Model

Ottawa River Power Corporation

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	$ 4,692,992	1.09	$ 4,305,497	1.06	$ 4,555,881	-$ 137,111	-2.9%
General Service Less Than 50 kW	$ 1,685,861	0.88	$ 1,915,751	0.88	$ 1,685,861	-$ 0	0.0%
General Service 50 to 4,999 kW	$ 1,518,634	1.03	$ 1,474,402	1.03	$ 1,518,634	-$ 0	0.0%
Unmetered Scattered Load	$ 28,996	0.80	$ 36,245	0.80	$ 28,996	$ 0	0.0%
Sentinel Lighting	$ 32,109	0.70	$ 45,870	0.70	$ 32,109	-$ 0	0.0%
Street Lighting	$ 342,779	0.50	$ 685,557	0.70	$ 479,890	$ 137,111	40.0%
	$ 8,301,370		$ 8,463,322		$ 8,301,370	$ 0	0.0%

Out of Balance - **0**

Final ? Yes



Ontario Energy Board

Revenue/Cost Ratio Model

Ottawa River Power Corporation

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Revenue By Revenue Cost Ratio A	Allocated Re-Based Revenue Offsets B	Adjusted Revenue Requirement Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	$ 4,555,881	$ 2,338,929	$ 2,216,952	$ -	$ 2,216,952
General Service Less Than 50 kW	$ 1,685,861	$ 939,983	$ 745,878	$ -	$ 745,878
General Service 50 to 4,999 kW	$ 1,518,634	$ 776,310	$ 742,324	$ 30,354	$ 772,678
Unmetered Scattered Load	$ 28,996	$ 8,489	$ 20,507	$ -	$ 20,507
Sentinel Lighting	$ 32,109	$ 19,680	$ 12,429	$ -	$ 12,429
Street Lighting	$ 479,890	$ 239,860	$ 240,030	$ -	$ 240,030
	$ 8,301,370	$ 4,323,251	$ 3,978,119	$ 30,354	$ 4,008,473



Ontario Energy Board

Revenue/Cost Ratio Model

Ottawa River Power Corporation

Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates by Rate Class
	A	B	C	D	E = A * B	F = A * C	G = A * D	H = E + F + G
Residential	$ 2,216,952	49.7%	50.3%	0.0%	$ 1,100,727	$ 1,116,225	$ -	$ 2,216,952
General Service Less Than 50 kW	$ 745,878	50.2%	49.8%	0.0%	$ 374,068	$ 371,810	$ -	$ 745,878
General Service 50 to 4,999 kW	$ 772,678	82.6%	0.0%	17.4%	$ 638,600	$ -	$ 134,079	$ 772,678
Unmetered Scattered Load	$ 20,507	95.7%	4.3%	0.0%	$ 19,631	$ 876	$ -	$ 20,507
Sentinel Lighting	$ 12,429	53.0%	0.0%	47.0%	$ 6,584	$ -	$ 5,845	$ 12,429
Street Lighting	$ 240,030	45.8%	0.0%	54.2%	$ 109,888	$ -	$ 130,141	$ 240,030
	$ 4,008,473				$ 2,249,497	$ 1,488,911	$ 270,065	$ 4,008,473



Ontario Energy Board

Revenue/Cost Ratio Model

Ottawa River Power Corporation

Proposed fixed and variable rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	$ 1,100,727	$ 1,116,225	$ -	8,895	79,547,654	0	10.31	0.0140	-
General Service Less Than 50 kW	$ 374,068	$ 371,810	$ -	1,391	36,098,055	0	22.41	0.0103	-
General Service 50 to 4,999 kW	$ 638,600	$ -	$ 134,079	144	79,345,026	211,781	369.56	-	0.6331
Unmetered Scattered Load	$ 19,631	$ 876	$ -	73	437,952	0	22.41	0.0020	-
Sentinel Lighting	$ 6,584	$ -	$ 5,845	216	265,370	760	2.54	-	7.6910
Street Lighting	$ 109,888	$ -	$ 130,141	2,653	2,414,487	6,853	3.45	-	18.9904



Ontario Energy Board

Revenue/Cost Ratio Model

Ottawa River Power Corporation

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Adjustment Required Base Service Charge	Adjustment Required Base Distribution Volumetric Rate kWh	Adjustment Required Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A - D	H = B - E	I = C - F
Residential	$ 10.31	$ 0.0140	$ -	$ 10.95	$ 0.0149	$ -	-$ 0.64	-$ 0.0009	$ -
General Service Less Than 50 kW	$ 22.41	$ 0.0103	$ -	$ 22.41	$ 0.0103	$ -	$ -	$ -	$ -
General Service 50 to 4,999 kW	$ 369.56	$ -	$ 0.6331	$ 369.56	$ -	$ 0.6331	$ -	$ -	$ -
Unmetered Scattered Load	$ 22.41	$ 0.0020	$ -	$ 22.41	$ 0.0020	$ -	$ -	$ -	$ -
Sentinel Lighting	$ 2.54	$ -	$ 7.6910	$ 2.54	$ -	$ 7.6910	$ -	$ -	$ -
Street Lighting	$ 3.45	$ -	$ 18.9904	$ 1.48	$ -	$ 8.1426	$ 1.97	$ -	$ 10.8478

Exhibit 3

1562 DEFERRED PILS

Exhibit 3

Tab 1 of 2

1562 Deferred PILs

1562 Deferred PILs

Attachment 1 of 2

Updated SIMPILs Models

Disposition of Balance Recorded in Account 1562 D

Distributor	**Ottawa River Power Corporation**
OEB File Number	**EB-2011-0192**
Filing Year	**2001**

eferred PILs

	A	B	C	D	E
1	**PILs TAXES**				**Version 2009.1**
2	**REGULATORY INFORMATION (REGINFO)**				
3	**Utility Name: Ottawa River Power Corporation**			Colour Code	
4	**Reporting period: 2001**			**Input Cell**	
5				**Formula in Cell**	
6	**Days in reporting period:**	365	days		
7	**Total days in the calendar year:**	365	days		
8					
9	**BACKGROUND**				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	Y	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions shared among the corporate group?	OCT	Y/N	N	
20		LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in Cells C65 & C74 in the TAXCALC spreadsheet.	OCT		3%	
22		LCT		0%	
23					
24	Accounting Year End		Date	31-Dec-01	
25					
26	**MARR NO TAX CALCULATIONS**				**Regulatory Income**
27	**SHEET #7 FINAL RUD MODEL DATA**				
28	**(FROM 1999 FINANCIAL STATEMENTS)**				
29	**USE BOARD-APPROVED AMOUNTS**				
30					
31	Rate Base (wires-only)			11,031,329	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			944,833	
42					
43	1999 return from RUD Sheet #7			54,016	54,016
44					
45	Total Incremental revenue			890,817	
46	**Input: Board-approved dollar amounts phased-in**				
47	Amount allowed in 2001				0
48	Amount allowed in 2002				0
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	**Total Regulatory Income**				54,016
55					
56	Equity			5,515,665	
57					
58	Return at target ROE			544,948	
59					
60	Debt			5,515,665	
61					
62	Deemed interest amount in 100% of MARR			399,886	
63					
64	Phase-in of interest - Year 1 (2001)			22,861	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			22,861	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			22,861	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			399,886	
71					
72					

	A	B	C	D	E	F	G	H
1	**PILs TAXES**	**ITEM**	**Initial**		M of F	M of F	**Tax**	
2	**PILs DEFERRAL AND VARIANCE ACCOUNTS**		**Estimate**		Filing	Filing	**Returns**	
3	**TAX CALCULATIONS (TAXCALC)**				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	**0**						**Version 2009.1**	
6	**Utility Name: Ottawa River Power Corporation**							
7	**Reporting period: 2001**							
8							**Column**	
9	**Days in reporting period:**	365	days				**Brought**	
10	**Total days in the calendar year:**	365	days				**From**	
11							**TAXREC**	
12			$		$		$	
13								
14	**I) CORPORATE INCOME TAXES**							
15								
16	Regulatory Net Income REGINFO E53	1	13,504		-241,933		-228,429	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	***Additions:***							
20	Depreciation & Amortization	2	193,426		-12,793		180,633	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	**Items on which true-up does not apply "TAXREC 3"**				0		0	
31								
32	***Deductions:*** ***Input positive numbers***							
33	Capital Cost Allowance and CEC	7	91,072		171,798		262,870	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9			0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	5,715		-5,715		0	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	**Items on which true-up does not apply "TAXREC 3"**				0		0	
49								
50	TAXABLE INCOME/ (LOSS)		110,143		-420,809	Before loss C/F	-310,666	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%		-34.1200%		0.00%	
54								
55	REGULATORY INCOME TAX		37,581		-37,581	Actual	0	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	**Total Regulatory Income Tax**		37,581		-37,581	Actual	0	
61								
62								
63	**II) CAPITAL TAXES**							
64								
65	***Ontario***							
66	Base	15	11,031,329		6,146,470		17,177,799	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-195,036		4,804,964	
68	Taxable Capital		6,031,329		5,951,434		12,372,835	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		4,523		4,832	**Overpaid**	9,356	
73								
74	***Federal Large Corporations Tax***							
75	Base	18	11,031,329		6,094,524		17,125,853	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000	
77	Taxable Capital		1,031,329		6,094,524		7,125,853	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		580		3,461		4,041	
82	Less: Federal Surtax 1.12% x Taxable Income	21	1,234		-1,234		0	
83								
84	Net LCT		-653		4,695		4,041	
85								

	A	B	C	D	E	F	G	H
1	**PILs TAXES**	**ITEM**	**Initial**		M of F	M of F	**Tax**	
2	**PILs DEFERRAL AND VARIANCE ACCOUNTS**		**Estimate**		Filing	Filing	**Returns**	
3	**TAX CALCULATIONS (TAXCALC)**				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	**0**						**Version 2009.1**	
6	**Utility Name: Ottawa River Power Corporation**							
7	**Reporting period: 2001**							
8							**Column**	
9	**Days in reporting period:**	365	days				**Brought**	
10	**Total days in the calendar year:**	365	days				**From**	
11							**TAXREC**	
12			$		$		$	
13								
86	**III) INCLUSION IN RATES**							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		34.12%					
89								
90	Income Tax (proxy tax is grossed-up)	22	57,044			**Actual 2001**	0	
91	LCT (proxy tax is grossed-up)	23	0			**Actual 2001**	4,041	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	4,523			**Actual 2001**	9,356	
93								
94								
95	***Total PILs for Rate Adjustment -- MUST AGREE WITH 2002***	25	61,568			**Actual 2002**	13,397	
96	**RAM DECISION**							
97								
98								
99	***IV) FUTURE TRUE-UPS***							
100	**IV a) Calculation of the True-up Variance**				**DR/(CR)**			
101	***In Additions:***							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	***In Deductions - positive numbers***							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes **(See Below - cell I204)**	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	0			
121								
122	Income Tax Rate (including surtax) from **2001** Utility's tax return			x	19.12%			
123								
124	Income Tax Effect on True-up adjustments			=	0			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				0			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				18.00%			
131								
132	**TRUE-UP VARIANCE ADJUSTMENT**				0			
133								
134	**IV b) Calculation of the Deferral Account Variance caused by changes in legislation**							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	110,143			
137								
138	REVISED CORPORATE INCOME TAX RATE (including Surtax)			x	19.12%			
139								
140	REVISED REGULATORY INCOME TAX			=	21,059			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	21,059			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	37,581			
147								
148	Regulatory Income Tax Variance			=	-16,521			
149								

	A	B	C	D	E	F	G	H
1	**PILs TAXES**	**ITEM**	**Initial**		M of F	M of F	**Tax**	
2	**PILs DEFERRAL AND VARIANCE ACCOUNTS**		**Estimate**		Filing	Filing	**Returns**	
3	**TAX CALCULATIONS (TAXCALC)**				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	**0**						**Version 2009.1**	
6	**Utility Name: Ottawa River Power Corporation**							
7	**Reporting period: 2001**							
8							**Column**	
9	**Days in reporting period:**	365	days				**Brought**	
10	**Total days in the calendar year:**	365	days				**From**	
11							**TAXREC**	
12			$		$		$	
13								
150	**Ontario Capital Tax**							
151	Base			=	11,031,329			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	6,031,329			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	18,094			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	4,523			
159	Regulatory Ontario Capital Tax Variance			=	13,570			
160								
161	**Federal LCT**							
162	Base				11,031,329			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	1,031,329			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				2,320			
169	Less: Federal surtax			-	1,234			
170	Revised Net LCT			=	1,087			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	-653			
173	Regulatory Federal LCT Variance			=	1,740			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				18.00%			
176								
177	**Income Tax (grossed-up)**			+	-20,148			
178	**LCT (grossed-up)**			+	2,122			
179	**Ontario Capital Tax**			+	13,570			
180								
181	**DEFERRAL ACCOUNT VARIANCE ADJUSTMENT**			=	-4,455			
182								
183	**TRUE-UP VARIANCE (from cell I130)**			+	0			
184								
185	**Total Deferral Account Entry (Positive Entry = Debit)**			=	-4,455			
186	*(Deferral Account Variance + True-up Variance)*							
187								
188								
189								
190	**V) INTEREST PORTION OF TRUE-UP**							
191	**Variance Caused By Phase-in of Deemed Debt**							
192								
193	Total deemed interest (REGINFO)				399,886			
194	Interest phased-in (Cell C36)				22,861			
195								
196	Variance due to phase-in of debt component of MARR in rates				377,024			
197	according to the Board's decision							
198								
199	**Other Interest Variances (i.e. Borrowing Levels**							
200	**Above Deemed Debt per Rate Handbook)**							
201	Interest deducted on MoF filing (Cell K36+K41)				0			
202	Total deemed interest (REGINFO CELL D61)				399,886			
203								
204	Variance caused by excess debt				0			
205								
206	**Interest Adjustment for Tax Purposes (carry forward to Cell I110)**				0			
207								
208	**Total Interest Variance**				377,024			
209								
210								
211								

	A	B	C	D	E	F
1	**PILs TAXES**	**LINE**	**M of F**	Non-wires	**Wires-only**	
2	**TAX RETURN RECONCILIATION (TAXREC)**		**Corporate**	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		**Tax**		**Return**	
4	**0**		**Return**			
5					**Version 2009.1**	
6	**Section A: Identification:**					
7	**Utility Name: Ottawa River Power Corporation**					
8	**Reporting period: 2001**					
9	**Taxation Year's start date:**					
10	**Taxation Year's end date:**					
11	**Number of days in taxation year:**		365	days		
12						
13	**Please enter the Materiality Level :**		13,789	< - enter materiality level		
14	**(0.25% x Rate Base x CER)**	Y/N	Y			
15	**(0.25% x Net Assets)**	Y/N	N			
16	**Or other measure (please provide the basis of the amount)**	Y/N	N			
17	**Does the utility carry on non-wires related operation?**	Y/N	N			
18	**(Please complete the questionnaire in the Background questionnaire worksheet.)**					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	**Section B: Financial statements data:**					
23	*Input unconsolidated financial statement data submitted with Tax returns.*					
24	*The actual categories of the income statements should be used.*					
25	*If required please change the descriptions except for amortization, interest expense and provision for income tax*					
26						
27	*Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts*					
28	*in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.*					
29						
30	**Income:**					
31	Energy Sales	+			0	
32	Distribution Revenue	+			0	
33	Other Income	+			0	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	**Costs and Expenses:**					
39	Cost of energy purchased	-			0	
40	Administration	-	47,796		47,796	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization	-	$180,633		180,633	
44	Ontario Capital Tax	-			0	
45	Reg Assets	-			0	
46	Municipal property taxes	-			0	
47	Federal LCT	-			0	
48		-			0	
49						
50	**Net Income Before Interest & Income Taxes EBIT**	=	-228,429	0	-228,429	
51	Less: Interest expense for accounting purposes	-			0	
52	Provision for payments in lieu of income taxes	-	$3,100		3,100	
53	**Net Income (loss)**	=	-231,529	0	-231,529	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	**Section C: Reconciliation of accounting income to taxable income**					
57	***From T2 Schedule 1***					
58	**BOOK TO TAX ADDITIONS:**					
59	Provision for income tax	+	3,100	0	3,100	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	180,633	0	180,633	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	***Items on which true-up does not apply "TAXREC 3"***		0	0	0	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	*Subtotal*		183,733	0	183,733	
71						
72	*Other Additions: (Please explain the nature of the additions)*					

	A	B	C	D	E	F
1	**PILs TAXES**	**LINE**	**M of F**	Non-wires	**Wires-only**	
2	**TAX RETURN RECONCILIATION (TAXREC)**		**Corporate**	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		**Tax**		**Return**	
4	**0**		**Return**			
5					**Version 2009.1**	
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77		+			0	
78		+			0	
79		+			0	
80	*Total Other Additions*	=	0	0	0	
81						
82	Total Additions	=	183,733	0	183,733	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	*Total Other additions >materiality level*		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	$180,826		180,826	
98	Cumulative eligible capital deduction	-	$82,044		82,044	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	*Regulatory adjustments :*	-			0	
102	*CCA*	-			0	
103	*other deductions*	-			0	
104	*Tax reserves - end of year*	-	0	0	0	
105	*Reserves from financial statements- beginning of year*	-	0	0	0	
106	*Contributions to deferred income plans*	-			0	
107	*Contributions to pension plans*	-			0	
108	***Items on which true-up does not apply "TAXREC 3"***		0	0	0	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	262,870	0	262,870	
114	*Other deductions (Please explain the nature of the deductions)*					
115	**Charitable donations - tax basis**	-			0	
116	*Gain on disposal of assets*	-			0	
117		-			0	
118					0	
119		-			0	
120	*Total Other Deductions*	=	0	0	0	
121						
122	Total Deductions	=	262,870	0	262,870	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	*Total Other Deductions exceed materiality level*		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	-310,666	0	-310,666	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	-310,666	0	-310,666	
140						

	A	B	C	D	E	F
1	**PILs TAXES**	**LINE**	**M of F**	Non-wires	**Wires-only**	
2	**TAX RETURN RECONCILIATION (TAXREC)**		**Corporate**	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		**Tax**		**Return**	
4	**0**		**Return**			
5					**Version 2009.1**	
141	**FROM ACTUAL TAX RETURNS**					
142	Net Federal Income Tax (Must agree with tax return)	+			0	
143	Net Ontario Income Tax (Must agree with tax return)	+			0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	**Total Income Tax**	=	0	0	0	
147						
148	**FROM ACTUAL TAX RETURNS**					
149	Net Federal Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
151	Blended Income Tax Rate		0.00%	**********	0.00%	
152						
153	**Section F: Income and Capital Taxes**					
154						
155	**RECAP**					
156	Total Income Taxes	+	0	0	0	
157	Ontario Capital Tax	+	9,356		9,356	
158	Federal Large Corporations Tax	+	4,041		4,041	
159						
160	**Total income and capital taxes**	=	13,397	0	13,397	
161						
162						

	A	B	C	D	E	F
1	**PILs TAXES**	LINE	M of F	Non-wires	**Wires-only**	
2	**Tax and Accounting Reserves**		Corporate	Eliminations	**Tax**	
3	For MoF Column of TAXCALC		Tax		**Return**	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	**0**				**Version 2009.1**	
6						
7	**Utility Name: Ottawa River Power Corporation**					
8	**Reporting period: 2001**					
9						
10	**TAX RESERVES**					
11						
12	**Beginning of Year:**					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
23						
24	**End of Year:**					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	**FINANCIAL STATEMENT RESERVES**					
39						
40	**Beginning of Year:**					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	OPEB				0	
48	Other - Please describe				0	
49					0	
50	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
51						
52	**End of Year:**					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	OPEB				0	
60	Regulatory Reserves				0	
61					0	
62	Insert line above this line					
63	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
64						
65						

	A	B	C	D	E	F
1						
2	**PILs TAXES**	LINE	M of F	Non-wires	**Wires-only**	
3	**TAX RETURN RECONCILIATION (TAXREC 2)**		Corporate	Eliminations	**Tax**	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
5	**RATEPAYERS ONLY**		Return			
6	**Shareholder-only Items should be shown on TAXREC 3**				**Version 2009.1**	
7						
8	**Utility Name: Ottawa River Power Corporation**					
9	**Reporting period: 2001**					
10	**Number of days in taxation year:**		365			
11	**Materiality Level:**		13,789			
12						
13						
14						
15	**Section C: Reconciliation of accounting income to taxable income**					
16	**Add:**					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	*Other Additions: (please explain in detail the nature of the item)*	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	**PILs TAXES**	LINE	M of F	Non-wires	**Wires-only**	
3	**TAX RETURN RECONCILIATION (TAXREC 2)**		Corporate	Eliminations	**Tax**	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
5	**RATEPAYERS ONLY**		Return			
6	**Shareholder-only Items should be shown on TAXREC 3**				**Version 2009.1**	
7						
8	**Utility Name: Ottawa River Power Corporation**					
9	**Reporting period: 2001**					
10	**Number of days in taxation year:**		365			
11	**Materiality Level:**		13,789			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	*Other deductions: (Please explain in detail the nature of the item)*	-			0	
96		-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	**PILs TAXES**					
3	**TAX RETURN RECONCILIATION (TAXREC 3)**					
4	**Shareholder-only Items should be shown on TAXREC 3**	LINE	M of F	Non-wires	**Wires-only**	
5	**ITEMS ON WHICH TRUE-UP DOES NOT APPLY**		Corporate	Eliminations	**Tax**	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
7	**0**		Return			
8	**Utility Name: Ottawa River Power Corporation**				**Version 2009.1**	
9						
10						
11	**Reporting period: 2001**					
12	**Number of days in taxation year:**		365			
13						
14						
15						
16	**Section C: Reconciliation of accounting income to taxable income**					
17	**Add:**					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	**Donations - amount per books**				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	**Ontario capital tax adjustments**	+			0	
41	**Changes in Regulatory Asset balances**	+			0	
42		+			0	
43	*Other Additions: (please explain in detail the nature of the item)*	+			0	
44		+			0	
45		+			0	
46		+				
47	**Total Additions on which true-up does not apply**	=	0	0	0	
48						
49	**Deduct:**					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amorization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	**Donations - amount deductible for tax purposes**	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	**Ontario capital tax adjustments to current or prior year**	-			0	
65		-			0	
66	**Changes in Regulatory Asset balances**	-			0	
67		-			0	
68	*Other deductions: (Please explain in detail the nature of the item)*	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	**Total Deductions on which true-up does not apply**	=	0	0	0	

	A	B	C	D	E	F
4	**Shareholder-only Items should be shown on TAXREC 3**	LINE	M of F	Non-wires	**Wires-only**	
5	**ITEMS ON WHICH TRUE-UP DOES NOT APPLY**		Corporate	Eliminations	**Tax**	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
7	**0**		Return			
8	**Utility Name: Ottawa River Power Corporation**				**Version 2009.1**	
74						
75						

PILs TAXES
Corporate Tax Rates **Version 2009.1**
Exemptions, Deductions, or Thresholds
Utility Name: Ottawa River Power Corporation
Reporting period: 2001

Table 1

Rates Used in 2001 RAM PILs Applications for 2002

Income Range		0 to 200,000		200,001 to 700,000	>700,000
RAM 2002					
	Year				
Income Tax Rate					
Proxy Tax Year	***2002***				
Federal (Includes surtax)		13.12%		26.12%	26.12%
and Ontario blended		6.00%		6.00%	12.50%
Blended rate		19.12%		34.12%	38.62%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax Exemption **	**MAX $5MM**	5,000,000			
Federal Large Corporations Tax Exemption **	**MAX $10MM**	10,000,000			

****Exemption amounts must agree with the Board-approved 2002 RAM PILs filing**

Table 2

Expected Income Tax Rates for 2001 and Capital Tax Exemptions for 2002

Income Range		0 to 200,000		200,001 to 700,000	>700,000
Expected Rates					
	Year				
Income Tax Rate					
Current year	***2001***				
Federal (Includes surtax)	***2001***	13.12%		26.12%	26.12%
Ontario	***2001***	6.00%		6.00%	12.50%
Blended rate	***2001***	19.12%		32.12%	38.62%
Capital Tax Rate	***2001***	0.300%			
LCT rate	***2001***	0.225%			
Surtax	***2001***	1.12%			
Ontario Capital Tax Exemption * 2001**	**MAX $5MM**	5,000,000			
Federal Large Corporations Tax Exemption * 2001**	**MAX $10MM**	10,000,000			

*****Allocation of exemptions must comply with the Board's instructions regarding regulated activities.**

Table 3

Input Information from Utility's Actual 2001 Tax Returns

Income Range		0 to 200,000		200,001 to 700,000	>700,000
	Year				
Income Tax Rate					
Current year	***2001***				
Federal (Includes surtax)		13.12%		28.12%	28.12%
Ontario		6.00%		6.00%	12.50%
Blended rate		19.12%		34.12%	40.62%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax Exemption *	**MAX $5MM**	4,804,964			
Federal Large Corporations Tax Exemption *	**MAX $10MM**	10,000,000			

*** Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36**

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	**PILs TAXES**															
2	**Analysis of PILs Tax Account 1562:**															
3	**Utility Name: Ottawa River Power Corporation**														**Version 2009.1**	
4	**Reporting period: 2001**				**Sign Convention: + for increase; - for decrease**										**0**	
5																
6																
7																
8	**Year start:**		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006			
9	**Year end:**		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total	
10																
11	**Opening balance:**	=	0		-4,455		-4,455		-4,455		-4,455		-4,455		0	
12	**Board-approved PILs tax proxy from Decisions (1)**	+/-													0	
14	**True-up Variance Adjustment Q4, 2001 (2)**	+/-	0												0	
16	**True-up Variance Adjustment (3)**	+/-													0	
18	**Deferral Account Variance Adjustment Q4, 2001 (4)**	+/-	-4,455												-4,455	
20	**Deferral Account Variance Adjustment (5)**	+/-													0	
22	**Adjustments to reported prior years' variances (6)**	+/-													0	
23	**Carrying charges (7)**	+/-													0	
25	**PILs billed to (collected from) customers (8)**	-	0												0	
26																
27	**Ending balance: # 1562**		-4,455		-4,455		-4,455		-4,455		-4,455		-4,455		-4,455	

Uncollected PILs

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.
For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.
Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.
If the Board gave more than one decision in the year, calculate a weighted average proxy.
(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.

(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.

(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.

(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.

(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.

(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.

(7) Carrying charges are calculated on a simple interest basis.

(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.
The 2005 PILs tax proxy is being recovered on a volumetric basis by class.

(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.

In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.

In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.

(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

Disposition of Balance Recorded in Account 1562 Deferred P

Distributor	**Ottawa River Power Corporation**
OEB File Number	**EB-2011-0192**
Filing Year	**2002**

	A	B	C	D	E
1	**PILs TAXES**				**Version 2009.1**
2	**REGULATORY INFORMATION (REGINFO)**				
3	**Utility Name: Ottawa River Power Corporation**			Colour Code	
4	**Reporting period: 2002**			**Input Cell**	
5				**Formula in Cell**	
6	**Days in reporting period:**	365	days		
7	**Total days in the calendar year:**	365	days		
8					
9	**BACKGROUND**				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	Y	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions shared among the corporate group?	OCT	Y/N	N	
20		LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in Cells C65 & C74 in the TAXCALC spreadsheet.	OCT		3%	
22		LCT		0%	
23					
24	Accounting Year End		Date	12-31-2002	
25					
26	**MARR NO TAX CALCULATIONS**				**Regulatory Income**
27	**SHEET #7 FINAL RUD MODEL DATA**				
28	**(FROM 1999 FINANCIAL STATEMENTS)**				
29	**USE BOARD-APPROVED AMOUNTS**				
30					
31	Rate Base (wires-only)			11,031,329	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			944,833	
42					
43	1999 return from RUD Sheet #7			54,016	54,016
44					
45	Total Incremental revenue			890,817	
46	**Input: Board-approved dollar amounts phased-in**				
47	Amount allowed in 2001				0
48	Amount allowed in 2002			593,878	593,878
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	**Total Regulatory Income**				647,894
55					
56	Equity			5,515,665	
57					
58	Return at target ROE			544,948	
59					
60	Debt			5,515,665	
61					
62	Deemed interest amount in 100% of MARR			399,886	
63					
64	Phase-in of interest - Year 1 (2001)			22,861	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			274,211	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			274,211	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			399,886	
71					
72					

	A	B	C	D	E	F	G	H
1	**PILs TAXES**	**ITEM**	**Initial**		M of F	M of F	**Tax**	
2	**PILs DEFERRAL AND VARIANCE ACCOUNTS**		**Estimate**		Filing	Filing	**Returns**	
3	**TAX CALCULATIONS (TAXCALC)**				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	**0**						**Version 2009.1**	
6	**Utility Name: Ottawa River Power Corporation**							
7	**Reporting period: 2002**							
8							**Column**	
9	**Days in reporting period:**	365	days				**Brought**	
10	**Total days in the calendar year:**	365	days				**From**	
11							**TAXREC**	
12			$		$		$	
13								
14	**I) CORPORATE INCOME TAXES**							
15								
16	Regulatory Net Income REGINFO E53	1	647,894		221,807		869,701	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	***Additions:***							
20	Depreciation & Amortization	2	770,745		-166,983		603,762	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5	44,478		-44,478		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	**Items on which true-up does not apply "TAXREC 3"**				0		0	
31								
32	***Deductions: Input positive numbers***							
33	Capital Cost Allowance and CEC	7	717,079		334,425		1,051,504	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9			0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	12,500		-12,500		0	
37	Interest Expense Deemed/ Incurred	11	274,211		-274,211		0	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	**Items on which true-up does not apply "TAXREC 3"**				0		0	
49								
50	TAXABLE INCOME/ (LOSS)		459,327		-37,368	Before loss C/F	421,959	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%		23.2574%		57.38%	
54								
55	REGULATORY INCOME TAX		156,722		-92,865	Actual	63,857	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	**Total Regulatory Income Tax**		156,722		-92,865	Actual	63,857	
61								
62								
63	**II) CAPITAL TAXES**							
64								
65	***Ontario***							
66	Base	15	11,031,329		6,710,658		17,741,987	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-203,818		4,796,182	
68	Taxable Capital		6,031,329		6,506,840		12,945,805	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		18,094		20,743	**Overpaid**	38,837	
73								
74	***Federal Large Corporations Tax***							
75	Base	18	11,031,329		6,763,545		17,794,874	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000	
77	Taxable Capital		1,031,329		6,763,545		7,794,874	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		2,320		15,218		17,538	
82	Less: Federal Surtax 1.12% x Taxable Income	21	5,144		-3,898		1,246	
83								
84	Net LCT				19,116		16,292	
85								

	A	B	C	D	E	F	G	H
1	**PILs TAXES**	**ITEM**	**Initial**		M of F	M of F	**Tax**	
2	**PILs DEFERRAL AND VARIANCE ACCOUNTS**		**Estimate**		Filing	Filing	**Returns**	
3	**TAX CALCULATIONS (TAXCALC)**				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	**0**						**Version 2009.1**	
6	**Utility Name: Ottawa River Power Corporation**							
7	**Reporting period: 2002**							
8							**Column**	
9	**Days in reporting period:**	365	days				**Brought**	
10	**Total days in the calendar year:**	365	days				**From**	
11							**TAXREC**	
12			$		$		$	
13								
86	**III) INCLUSION IN RATES**							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		34.12%					
89								
90	Income Tax (proxy tax is grossed-up)	22	237,891			**Actual 2002**	63,857	
91	LCT (proxy tax is grossed-up)	23	0			**Actual 2002**	16,292	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	18,094			**Actual 2002**	38,837	
93								
94								
95	***Total PILs for Rate Adjustment -- MUST AGREE WITH 2002***	25	255,985			**Actual 2002**	118,986	
96	**RAM DECISION**							
97								
98								
99	***IV) FUTURE TRUE-UPS***							
100	**IV a) Calculation of the True-up Variance**				**DR/(CR)**			
101	***In Additions:***							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			-44,478			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	***In Deductions - positive numbers***							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			-12,500			
112	Interest Adjustment for tax purposes **(See Below - cell I204)**	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	-31,978			
121								
122	Income Tax Rate (including surtax) from **2002** Utility's tax return			x	32.12%			
123								
124	Income Tax Effect on True-up adjustments			=	-10,271			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-10,271			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				31.00%			
131								
132	**TRUE-UP VARIANCE ADJUSTMENT**				-14,886			
133								
134	**IV b) Calculation of the Deferral Account Variance caused by changes in legislation**							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	459,327			
137								
138	REVISED CORPORATE INCOME TAX RATE (including surtax)			x	32.12%			
139								
140	REVISED REGULATORY INCOME TAX			=	147,536			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	147,536			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	156,722			
147								
148	Regulatory Income Tax Variance			=	-9,187			
149								

	A	B	C	D	E	F	G	H
1	**PILs TAXES**	**ITEM**	**Initial**		M of F	M of F	**Tax**	
2	**PILs DEFERRAL AND VARIANCE ACCOUNTS**		**Estimate**		Filing	Filing	**Returns**	
3	**TAX CALCULATIONS (TAXCALC)**				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	**0**						**Version 2009.1**	
6	**Utility Name: Ottawa River Power Corporation**							
7	**Reporting period: 2002**							
8							**Column**	
9	**Days in reporting period:**	365	days				**Brought**	
10	**Total days in the calendar year:**	365	days				**From**	
11							**TAXREC**	
12			$		$		$	
13								
150	**Ontario Capital Tax**							
151	Base			=	11,031,329			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	6,031,329			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	18,094			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	18,094			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	**Federal LCT**							
162	Base				11,031,329			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	1,031,329			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				2,320			
169	Less: Federal surtax			-	5,144			
170	Revised Net LCT			=	-2,824			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	-2,824			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				32.12%			
176								
177	**Income Tax (grossed-up)**			+	-13,534			
178	**LCT (grossed-up)**			+	-4,160			
179	**Ontario Capital Tax**			+	0			
180								
181	**DEFERRAL ACCOUNT VARIANCE ADJUSTMENT**			=	-17,694			
182								
183	**TRUE-UP VARIANCE (from cell I130)**			+	-14,886			
184								
185	**Total Deferral Account Entry (Positive Entry = Debit)**			=	-32,580			
186	*(Deferral Account Variance + True-up Variance)*							
187								
188								
189								
190	**V) INTEREST PORTION OF TRUE-UP**							
191	**Variance Caused By Phase-in of Deemed Debt**							
192								
193	Total deemed interest (REGINFO)				399,886			
194	Interest phased-in (Cell C36)				274,211			
195								
196	Variance due to phase-in of debt component of MARR in rates				125,675			
197	according to the Board's decision							
198								
199	**Other Interest Variances (i.e. Borrowing Levels**							
200	**Above Deemed Debt per Rate Handbook)**							
201	Interest deducted on MoF filing (Cell K36+K41)				0			
202	Total deemed interest (REGINFO CELL D61)				399,886			
203								
204	Variance caused by excess debt				0			
205								
206	**Interest Adjustment for Tax Purposes (carry forward to Cell I110)**				0			
207								
208	**Total Interest Variance**				125,675			
209								
210								
211								

	A	B	C	D	E
1	**PILs TAXES**	**LINE**	**M of F**	Non-wires	**Wires-only**
2	**TAX RETURN RECONCILIATION (TAXREC)**		**Corporate**	Eliminations	**Tax**
3	(for "wires-only" business - see s. 72 OEB Act)		**Tax**		**Return**
4	**0**		**Return**		
5					**Version 2009.1**
6	**Section A: Identification:**				
7	**Utility Name: Ottawa River Power Corporation**				
8	**Reporting period: 2002**				
9	**Taxation Year's start date:**				
10	**Taxation Year's end date:**				
11	**Number of days in taxation year:**		365	days	
12					
13	**Please enter the Materiality Level :**		13,789	< - enter materiality level	
14	**(0.25% x Rate Base x CER)**	Y/N	Y		
15	**(0.25% x Net Assets)**	Y/N	N		
16	**Or other measure (please provide the basis of the amount)**	Y/N	N		
17	**Does the utility carry on non-wires related operation?**	Y/N	N		
18	**(Please complete the questionnaire in the Background questionnaire worksheet.)**				
19					
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K				
21					
22	**Section B: Financial statements data:**				
23	*Input unconsolidated financial statement data submitted with Tax returns.*				
24	*The actual categories of the income statements should be used.*				
25	*If required please change the descriptions except for amortization, interest expense and provision for income tax*				
26					
27	*Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts*				
28	*in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.*				
29					
30	**Income:**				
31	Energy Sales	+			0
32	Distribution Revenue	+			0
33	Other Income	+			0
34	Miscellaneous income	+			0
35		+			0
36	Revenue should be entered above this line				
37					
38	**Costs and Expenses:**				
39	Cost of energy purchased	-			0
40	Administration	-	-1,473,463		-1,473,463
41	Customer billing and collecting	-			0
42	Operations and maintenance	-			0
43	Amortization	-	$603,762		603,762
44	Ontario Capital Tax	-			0
45		-			0
46		-			0
47		-			0
48		-			0
49					
50	**Net Income Before Interest & Income Taxes EBIT**	=	869,701	0	869,701
51	Less: Interest expense for accounting purposes	-			0
52	Provision for payments in lieu of income taxes	-	$76,897		76,897
53	**Net Income (loss)**	=	792,804	0	792,804
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)				
55					
56	**Section C: Reconciliation of accounting income to taxable income**				
57	***From T2 Schedule 1***				
58	**BOOK TO TAX ADDITIONS:**				
59	Provision for income tax	+	76,897	0	76,897
60	Federal large corporation tax	+			0
61	Depreciation & Amortization	+	603,762	0	603,762
62	Employee benefit plans-accrued, not paid	+		0	0
63	Tax reserves - beginning of year	+	0	0	0
64	Reserves from financial statements- end of year	+	0	0	0
65	Regulatory adjustments on which true-up may apply (see A66)	+			0

	A	B	C	D	E
1	**PILs TAXES**	**LINE**	**M of F**	Non-wires	**Wires-only**
2	**TAX RETURN RECONCILIATION (TAXREC)**		**Corporate**	Eliminations	**Tax**
3	(for "wires-only" business - see s. 72 OEB Act)		**Tax**		**Return**
4	**0**		**Return**		
5					**Version 2009.1**
66	***Items on which true-up does not apply "TAXREC 3"***		0	0	0
67	Material addition items from TAXREC 2	+	0	0	0
68	Other addition items (not Material) from TAXREC 2	+	0	0	0
69					
70	*Subtotal*		680,659	0	680,659
71					
72	*Other Additions: (Please explain the nature of the additions)*				
73	Recapture of CCA	+			0
74	Non-deductible meals and entertainment expense	+			0
75	Capital items expensed	+			0
76		+			0
77		+			0
78		+			0
79		+			0
80	*Total Other Additions*	=	0	0	0
81					
82	Total Additions	=	680,659	0	680,659
83					
84	Recap Material Additions:				
85			0	0	0
86			0	0	0
87			0	0	0
88			0	0	0
89			0	0	0
90			0	0	0
91			0	0	0
92	*Total Other additions >materiality level*		0	0	0
93	Other additions (less than materiality level)		0	0	0
94	Total Other Additions		0	0	0
95					
96	BOOK TO TAX DEDUCTIONS:				
97	Capital cost allowance	-	731,747		731,747
98	Cumulative eligible capital deduction	-	319,757		319,757
99	Employee benefit plans-paid amounts	-			0
100	Items capitalized for regulatory purposes	-			0
101	*Regulatory adjustments :*	-			0
102	*CCA*	-			0
103	*other deductions*	-			0
104	*Tax reserves - end of year*	-	0	0	0
105	*Reserves from financial statements- beginning of year*	-	0	0	0
106	*Contributions to deferred income plans*	-			0
107	*Contributions to pension plans*	-			0
108	***Items on which true-up does not apply "TAXREC 3"***		0	0	0
109	Interest capitalized for accounting deducted for tax	-			0
110	Material deduction items from TAXREC 2	-	0	0	0
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0
112					
113	Subtotal	=	1,051,504	0	1,051,504
114	*Other deductions (Please explain the nature of the deductions)*				
115	**Charitable donations - tax basis**	-			0
116	*Gain on disposal of assets*	-			0
117		-			0
118					0
119		-			0
120	*Total Other Deductions*	=	0	0	0
121					
122	Total Deductions	=	1,051,504	0	1,051,504
123					
124	Recap Material Deductions:				
125			0	0	0
126			0	0	0

	A	B	C	D	E
1	**PILs TAXES**	**LINE**	**M of F**	Non-wires	**Wires-only**
2	**TAX RETURN RECONCILIATION (TAXREC)**		**Corporate**	Eliminations	**Tax**
3	(for "wires-only" business - see s. 72 OEB Act)		**Tax**		**Return**
4	**0**		**Return**		
5					**Version 2009.1**
127			0	0	0
128			0	0	0
129			0	0	0
130	*Total Other Deductions exceed materiality level*		0	0	0
131	Other Deductions less than materiality level		0	0	0
132	Total Other Deductions		0	0	0
133					
134	TAXABLE INCOME	=	421,959	0	421,959
135	DEDUCT:				
136	Non-capital loss applied positive number	-	310,666		310,666
137	Net capital loss applied positive number	-			0
138					0
139	NET TAXABLE INCOME	=	111,293	0	111,293
140					
141	**FROM ACTUAL TAX RETURNS**				
142	Net Federal Income Tax (Must agree with tax return)	+	29,069		29,069
143	Net Ontario Income Tax (Must agree with tax return)	+	34,788		34,788
144	Subtotal	=	63,857	0	63,857
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0
146	**Total Income Tax**	=	63,857	0	63,857
147					
148	**FROM ACTUAL TAX RETURNS**				
149	Net Federal Income Tax Rate (Must agree with tax return)		26.12%		26.12%
150	Net Ontario Income Tax Rate (Must agree with tax return)		31.26%		31.26%
151	Blended Income Tax Rate		57.38%	**********	57.38%
152					
153	**Section F: Income and Capital Taxes**				
154					
155	**RECAP**				
156	Total Income Taxes	+	63,857	0	63,857
157	Ontario Capital Tax	+	38,837		38,837
158	Federal Large Corporations Tax	+	16,292		16,292
159					
160	**Total income and capital taxes**	=	118,986	0	118,986

	A	B	C	D	E	F
1	**PILs TAXES**	LINE	M of F	Non-wires	**Wires-only**	
2	**Tax and Accounting Reserves**		Corporate	Eliminations	**Tax**	
3	For MoF Column of TAXCALC		Tax		**Return**	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	**0**				**Version 2009.1**	
6						
7	**Utility Name: Ottawa River Power Corporation**					
8	**Reporting period: 2002**					
9						
10	**TAX RESERVES**					
11						
12	**Beginning of Year:**					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
23						
24	**End of Year:**					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	**FINANCIAL STATEMENT RESERVES**					
39						
40	**Beginning of Year:**					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	OPEB				0	
48	Other - Please describe				0	
49					0	
50	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
51						
52	**End of Year:**					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59					0	
60					0	
61					0	
62	Insert line above this line					
63	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2	**PILs TAXES**	LINE	M of F	Non-wires	**Wires-only**	
3	**TAX RETURN RECONCILIATION (TAXREC 2)**		Corporate	Eliminations	**Tax**	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
5	**RATEPAYERS ONLY**		Return			
6	**Shareholder-only Items should be shown on TAXREC 3**				**Version 2009.1**	
7						
8	**Utility Name: Ottawa River Power Corporation**					
9	**Reporting period: 2002**					
10	**Number of days in taxation year:**		365			
11	**Materiality Level:**		13,789			
12						
13						
14						
15	**Section C: Reconciliation of accounting income to taxable income**					
16	**Add:**					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	*Other Additions: (please explain in detail the nature of the item)*	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	**PILs TAXES**	LINE	M of F	Non-wires	**Wires-only**	
3	**TAX RETURN RECONCILIATION (TAXREC 2)**		Corporate	Eliminations	**Tax**	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
5	**RATEPAYERS ONLY**		Return			
6	**Shareholder-only Items should be shown on TAXREC 3**				**Version 2009.1**	
7						
8	**Utility Name: Ottawa River Power Corporation**					
9	**Reporting period: 2002**					
10	**Number of days in taxation year:**		365			
11	**Materiality Level:**		13,789			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	*Other deductions: (Please explain in detail the nature of the item)*	-			0	
96		-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	**PILs TAXES**					
3	**TAX RETURN RECONCILIATION (TAXREC 3)**					
4	**Shareholder-only Items should be shown on TAXREC 3**	LINE	M of F	Non-wires	**Wires-only**	
5	**ITEMS ON WHICH TRUE-UP DOES NOT APPLY**		Corporate	Eliminations	**Tax**	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
7	**0**		Return			
8	**Utility Name: Ottawa River Power Corporation**				**Version 2009.1**	
9						
10						
11	**Reporting period: 2002**					
12	**Number of days in taxation year:**		365			
13						
14						
15						
16	**Section C: Reconciliation of accounting income to taxable income**					
17	**Add:**					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	**Donations - amount per books**				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	**Ontario capital tax adjustments**	+			0	
41	**Changes in Regulatory Asset balances**	+			0	
42		+			0	
43	*Other Additions: (please explain in detail the nature of the item)*	+			0	
44		+			0	
45		+			0	
46		+				
47	**Total Additions on which true-up does not apply**	=	0	0	0	
48						
49	**Deduct:**					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amorization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	**Donations - amount deductible for tax purposes**	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	**Ontario capital tax adjustments to current or prior year**	-			0	
65		-			0	
66	**Changes in Regulatory Asset balances**	-			0	
67		-			0	
68	*Other deductions: (Please explain in detail the nature of the item)*	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	

	A	B	C	D	E	F
4	**Shareholder-only Items should be shown on TAXREC 3**	LINE	M of F	Non-wires	**Wires-only**	
5	**ITEMS ON WHICH TRUE-UP DOES NOT APPLY**		Corporate	Eliminations	**Tax**	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
7	**0**		Return			
8	**Utility Name: Ottawa River Power Corporation**				**Version 2009.1**	
73	**Total Deductions on which true-up does not apply**	=	0	0	0	
74						
75						

PILs TAXES
Corporate Tax Rates **Version 2009.1**
Exemptions, Deductions, or Thresholds
Utility Name: Ottawa River Power Corporation
Reporting period: 2002

Table 1

Rates Used in 2002 RAM PILs Applications for 2002

Income Range		0 to 200,000		200,001 to 700,000	>700,000
RAM 2002					
	Year				
Income Tax Rate					
Proxy Tax Year	*2002*				
Federal (Includes surtax)		13.12%		26.12%	26.12%
and Ontario blended		6.00%		6.00%	12.50%
Blended rate		19.12%		34.12%	38.62%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax Exemption **	MAX $5MM	5,000,000			
Federal Large Corporations Tax Exemption **	MAX $10MM	10,000,000			

****Exemption amounts must agree with the Board-approved 2002 RAM PILs filing**

Table 2

Expected Income Tax Rates for 2002 and Capital Tax Exemptions for 2002

Income Range		0 to 200,000		200,001 to 700,000	>700,000
Expected Rates					
	Year				
Income Tax Rate					
Current year	*2002*				
Federal (Includes surtax)	*2002*	13.12%		26.12%	26.12%
Ontario	*2002*	6.00%		6.00%	12.50%
Blended rate	*2002*	19.12%		32.12%	38.62%
Capital Tax Rate	*2002*	0.300%			
LCT rate	*2002*	0.225%			
Surtax	*2002*	1.12%			
Ontario Capital Tax Exemption *** 2002	MAX $5MM	5,000,000			
Federal Large Corporations Tax Exemption *** 2002	MAX $10MM	10,000,000			

****Allocation of exemptions must comply with the Board's instructions regarding regulated activities.**

Table 3

Input Information from Utility's Actual 2002 Tax Returns

Income Range		0 to 200,000		200,001 to 700,000	>700,000
	Year				
Income Tax Rate					
Current year	*2002*				
Federal (Includes surtax)		13.12%		26.12%	26.12%
Ontario		6.00%		6.00%	12.50%
Blended rate		19.12%		32.12%	38.62%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax Exemption *	MAX $5MM	4,796,182			
Federal Large Corporations Tax Exemption *	MAX $10MM	10,000,000			

* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	**PILs TAXES**														
2	**Analysis of PILs Tax Account 1562:**														
3	**Utility Name: Ottawa River Power Corporation**														**Version 2009.1**
4	**Reporting period: 2002**				**Sign Convention: + for increase; - for decrease**										**0**
5															
6															
7															
8	**Year start:**		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		
9	**Year end:**		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total
10															
11	**Opening balance:**	=	0		0		-32,580		-32,580		-32,580		-32,580		0
12	**Board-approved PILs tax proxy from Decisions (1)**	+/-											0		0
14	**True-up Variance Adjustment Q4, 2001 (2)**	+/-													0
16	**True-up Variance Adjustment (3)**	+/-			-14,886										-14,886
18	**Deferral Account Variance Adjustment Q4, 2001 (4)**	+/-													0
20	**Deferral Account Variance Adjustment (5)**	+/-			-17,694										-17,694
22	**Adjustments to reported prior years' variances (6)**	+/-													0
23	**Carrying charges (7)**	+/-													0
25	**PILs billed to (collected from) customers (8)**	-	0												0
26															
27	**Ending balance: # 1562**		0		-32,580		-32,580		-32,580		-32,580		-32,580		-32,580

Uncollected PILs

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.
For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.
Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.
If the Board gave more than one decision in the year, calculate a weighted average proxy.
(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.

(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.

(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.

(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.

(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.

(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.

(7) Carrying charges are calculated on a simple interest basis.

(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.
The 2005 PILs tax proxy is being recovered on a volumetric basis by class.

(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.

In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.

In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.

(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

Disposition of Balance Recorded in Account 1562 Deferred P

Distributor	**Ottawa River Power Corporation**
OEB File Number	**EB-2011-0192**
Filing Year	**2003**

	A	B	C	D	E
1	**PILs TAXES**				**Version 2009.1**
2	**REGULATORY INFORMATION (REGINFO)**				
3	**Utility Name: Ottawa River Power Corporation**			Colour Code	
4	**Reporting period: 2003**			**Input Cell**	
5				**Formula in Cell**	
6	**Days in reporting period:**	365	days		
7	**Total days in the calendar year:**	365	days		
8					
9	**BACKGROUND**				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	Y	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions shared among the corporate group?	OCT	Y/N	N	
20		LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in Cells C65 & C74 in the TAXCALC spreadsheet.	OCT		3%	
22		LCT		0%	
23					
24	Accounting Year End		Date	31-Dec-03	
25					
26	**MARR NO TAX CALCULATIONS**				**Regulatory Income**
27	**SHEET #7 FINAL RUD MODEL DATA**				
28	**(FROM 1999 FINANCIAL STATEMENTS)**				
29	**USE BOARD-APPROVED AMOUNTS**				
30					
31	Rate Base (wires-only)			11,031,329	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			944,833	
42					
43	1999 return from RUD Sheet #7			54,016	54,016
44					
45	Total Incremental revenue			890,817	
46	**Input: Board-approved dollar amounts phased-in**				
47	Amount allowed in 2001				0
48	Amount allowed in 2002			593,878	593,878
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	**Total Regulatory Income**				647,894
55					
56	Equity			5,515,665	
57					
58	Return at target ROE			544,948	
59					
60	Debt			5,515,665	
61					
62	Deemed interest amount in 100% of MARR			399,886	
63					
64	Phase-in of interest - Year 1 (2001)			22,861	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			274,211	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			274,211	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			399,886	
71					
72					

	A	B	C	D	E	F	G	H
1	**PILs TAXES**	**ITEM**	**Initial**		M of F	M of F	**Tax**	
2	**PILs DEFERRAL AND VARIANCE ACCOUNTS**		**Estimate**		Filing	Filing	**Returns**	
3	**TAX CALCULATIONS (TAXCALC)**				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	**0**						**Version 2009.1**	
6	**Utility Name: Ottawa River Power Corporation**							
7	**Reporting period: 2003**							
8							**Column**	
9	**Days in reporting period:**	365	days				**Brought**	
10	**Total days in the calendar year:**	365	days				**From**	
11							**TAXREC**	
12			$		$		$	
13								
14	**I) CORPORATE INCOME TAXES**							
15								
16	Regulatory Net Income REGINFO E53	1	647,894		687,420		1,335,314	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	***Additions:***							
20	Depreciation & Amortization	2	770,745		-82,317		688,428	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5	44,478		-44,478		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	**Items on which true-up does not apply "TAXREC 3"**				26		26	
31								
32	***Deductions:*** ***Input positive numbers***							
33	Capital Cost Allowance and CEC	7	717,079		272,508		989,587	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9			0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	12,500		-12,500		0	
37	Interest Expense Deemed/ Incurred	11	274,211		130,763		404,974	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	**Items on which true-up does not apply "TAXREC 3"**				11,890		11,890	
49								
50	TAXABLE INCOME/ (LOSS)		459,327		157,990	Before loss C/F	617,317	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%		-0.8818%		33.24%	
54								
55	REGULATORY INCOME TAX		156,722		48,463	Actual	205,185	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	**Total Regulatory Income Tax**		156,722		48,463	Actual	205,185	
61								
62								
63	**II) CAPITAL TAXES**							
64								
65	***Ontario***							
66	Base	15	11,031,329		7,401,521		18,432,850	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-200,448		4,799,552	
68	Taxable Capital		6,031,329		7,201,073		13,633,298	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		18,094		22,806	**Overpaid**	40,900	
73								
74	***Federal Large Corporations Tax***							
75	Base	18	11,031,329		7,470,083		18,501,412	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000	
77	Taxable Capital		1,031,329		7,470,083		8,501,412	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		2,320		16,808		19,128	
82	Less: Federal Surtax 1.12% x Taxable Income	21	5,144		1,769		6,914	
83								
84	Net LCT		0		15,038		12,214	
85								

	A	B	C	D	E	F	G	H
1	**PILs TAXES**	**ITEM**	**Initial**		M of F	M of F	**Tax**	
2	**PILs DEFERRAL AND VARIANCE ACCOUNTS**		**Estimate**		Filing	Filing	**Returns**	
3	**TAX CALCULATIONS (TAXCALC)**				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	**0**						**Version 2009.1**	
6	**Utility Name: Ottawa River Power Corporation**							
7	**Reporting period: 2003**							
8							**Column**	
9	**Days in reporting period:**	365	days				**Brought**	
10	**Total days in the calendar year:**	365	days				**From**	
11							**TAXREC**	
12			$		$		$	
13								
86	**III) INCLUSION IN RATES**							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		34.12%					
89								
90	Income Tax (proxy tax is grossed-up)	22	237,891			**Actual 2003**	205,185	
91	LCT (proxy tax is grossed-up)	23	0			**Actual 2003**	12,214	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	18,094			**Actual 2003**	40,900	
93								
94								
95	***Total PILs for Rate Adjustment -- MUST AGREE WITH 2002***	25	255,985			**Actual 2003**	258,299	
96	**RAM DECISION**							
97								
98								
99	***IV) FUTURE TRUE-UPS***							
100	**IV a) Calculation of the True-up Variance**				**DR/(CR)**			
101	***In Additions:***							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			-44,478			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	***In Deductions - positive numbers***							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			-12,500			
112	Interest Adjustment for tax purposes **(See Below - cell I204)**	11			5,088			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	-37,066			
121								
122	Income Tax Rate (including surtax) from **2003** Utility's tax return			x	33.24%			
123								
124	Income Tax Effect on True-up adjustments			=	-12,320			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-12,320			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				32.12%			
131								
132	**TRUE-UP VARIANCE ADJUSTMENT**				-18,149			
133								
134	**IV b) Calculation of the Deferral Account Variance caused by changes in legislation**							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	459,327			
137								
138	REVISED CORPORATE INCOME TAX RATE (including Surtax)			x	33.24%			
139								
140	REVISED REGULATORY INCOME TAX			=	152,672			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	152,672			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	156,722			
147								
148	Regulatory Income Tax Variance			=	-4,050			
149								

	A	B	C	D	E	F	G	H
1	**PILs TAXES**	**ITEM**	**Initial**		M of F	M of F	**Tax**	
2	**PILs DEFERRAL AND VARIANCE ACCOUNTS**		**Estimate**		Filing	Filing	**Returns**	
3	**TAX CALCULATIONS (TAXCALC)**				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	**0**						**Version 2009.1**	
6	**Utility Name: Ottawa River Power Corporation**							
7	**Reporting period: 2003**							
8							**Column**	
9	**Days in reporting period:**	365	days				**Brought**	
10	**Total days in the calendar year:**	365	days				**From**	
11							**TAXREC**	
12			$		$		$	
13								
150	**Ontario Capital Tax**							
151	Base			=	11,031,329			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	6,031,329			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	18,094			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	18,094			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	**Federal LCT**							
162	Base				11,031,329			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	1,031,329			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				2,320			
169	Less: Federal surtax			-	5,144			
170	Revised Net LCT			=	-2,824			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	-2,824			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				32.12%			
176								
177	**Income Tax (grossed-up)**			+	-5,967			
178	**LCT (grossed-up)**			+	-4,160			
179	**Ontario Capital Tax**			+	0			
180								
181	**DEFERRAL ACCOUNT VARIANCE ADJUSTMENT**			=	-10,127			
182								
183	**TRUE-UP VARIANCE (from cell I130)**			+	-18,149			
184								
185	**Total Deferral Account Entry (Positive Entry = Debit)**			=	-28,276			
186	*(Deferral Account Variance + True-up Variance)*							
187								
188								
189								
190	**V) INTEREST PORTION OF TRUE-UP**							
191	**Variance Caused By Phase-in of Deemed Debt**							
192								
193	Total deemed interest (REGINFO)				399,886			
194	Interest phased-in (Cell C36)				274,211			
195								
196	Variance due to phase-in of debt component of MARR in rates				125,675			
197	according to the Board's decision							
198								
199	**Other Interest Variances (i.e. Borrowing Levels**							
200	**Above Deemed Debt per Rate Handbook)**							
201	Interest deducted on MoF filing (Cell K36+K41)				404,974			
202	Total deemed interest (REGINFO CELL D61)				399,886			
203								
204	Variance caused by excess debt				5,088			
205								
206	**Interest Adjustment for Tax Purposes (carry forward to Cell I110)**				5,088			
207								
208	**Total Interest Variance**				120,587			
209								
210								

	A	B	C	D	E	F
1	**PILs TAXES**	**LINE**	**M of F**	Non-wires	**Wires-only**	
2	**TAX RETURN RECONCILIATION (TAXREC)**		**Corporate**	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		**Tax**		**Return**	
4	**0**		**Return**			
5					**Version 2009.1**	
6	**Section A: Identification:**					
7	**Utility Name: Ottawa River Power Corporation**					
8	**Reporting period: 2003**					
9	**Taxation Year's start date:**					
10	**Taxation Year's end date:**					
11	**Number of days in taxation year:**		365	days		
12						
13	**Please enter the Materiality Level :**		13,789	< - enter materiality level		
14	**(0.25% x Rate Base x CER)**	Y/N	Y			
15	**(0.25% x Net Assets)**	Y/N	N			
16	**Or other measure (please provide the basis of the amount)**	Y/N	N			
17	**Does the utility carry on non-wires related operation?**	Y/N	N			
18	**(Please complete the questionnaire in the Background questionnaire worksheet.)**					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	**Section B: Financial statements data:**					
23	*Input unconsolidated financial statement data submitted with Tax returns.*					
24	*The actual categories of the income statements should be used.*					
25	*If required please change the descriptions except for amortization, interest expense and provision for income tax*					
26						
27	*Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts*					
28	*in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.*					
29						
30	**Income:**					
31	Energy Sales	+	16,687,169		16,687,169	
32	Distribution Revenue	+			0	
33	Other Income	+			0	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	**Costs and Expenses:**					
39	Cost of energy purchased	-	13,049,611		13,049,611	
40	Administration	-	1,572,516		1,572,516	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization	-	688,428		688,428	
44	Ontario Capital Tax	-	41,300		41,300	
45		-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	**Net Income Before Interest & Income Taxes EBIT**	=	1,335,314	0	1,335,314	
51	Less: Interest expense for accounting purposes	-	404,974		404,974	
52	Provision for payments in lieu of income taxes	-	221,972		221,972	
53	**Net Income (loss)**	=	708,368	0	708,368	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	**Section C: Reconciliation of accounting income to taxable income**					
57	***From T2 Schedule 1***					
58	**BOOK TO TAX ADDITIONS:**					
59	Provision for income tax	+	221,972	0	221,972	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	688,428	0	688,428	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	***Items on which true-up does not apply "TAXREC 3"***		26	0	26	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	*Subtotal*		910,426	0	910,426	
71						
72	*Other Additions: (Please explain the nature of the additions)*					

	A	B	C	D	E	F
1	**PILs TAXES**	**LINE**	**M of F**	Non-wires	**Wires-only**	
2	**TAX RETURN RECONCILIATION (TAXREC)**		**Corporate**	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		**Tax**		**Return**	
4	**0**		**Return**			
5					**Version 2009.1**	
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+			0	
77		+			0	
78		+			0	
79		+			0	
80	*Total Other Additions*	=	0	0	0	
81						
82	Total Additions	=	910,426	0	910,426	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	*Total Other additions >materiality level*		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	692,213		692,213	
98	Cumulative eligible capital deduction	-	297,374		297,374	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	*Regulatory adjustments :*	-			0	
102	*CCA*	-			0	
103	*other deductions*	-			0	
104	*Tax reserves - end of year*	-	0	0	0	
105	*Reserves from financial statements- beginning of year*	-	0	0	0	
106	*Contributions to deferred income plans*	-			0	
107	*Contributions to pension plans*	-			0	
108	***Items on which true-up does not apply "TAXREC 3"***		11,890	0	11,890	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	1,001,477	0	1,001,477	
114	*Other deductions (Please explain the nature of the deductions)*					
115	**Charitable donations - tax basis**	-			0	
116	*Gain on disposal of assets*	-			0	
117		-			0	
118					0	
119		-			0	
120	*Total Other Deductions*	=	0	0	0	
121						
122	Total Deductions	=	1,001,477	0	1,001,477	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	*Total Other Deductions exceed materiality level*		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	617,317	0	617,317	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	617,317	0	617,317	
140						

	A	B	C	D	E	F
1	**PILs TAXES**	**LINE**	**M of F**	Non-wires	**Wires-only**	
2	**TAX RETURN RECONCILIATION (TAXREC)**		**Corporate**	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		**Tax**		**Return**	
4	**0**		**Return**			
5					**Version 2009.1**	
141	**FROM ACTUAL TAX RETURNS**					
142	Net Federal Income Tax (Must agree with tax return)	+	148,896		148,896	
143	Net Ontario Income Tax (Must agree with tax return)	+	56,289		56,289	
144	Subtotal	=	205,185	0	205,185	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0	
146	**Total Income Tax**	=	205,185	0	205,185	
147						
148	**FROM ACTUAL TAX RETURNS**					
149	Net Federal Income Tax Rate (Must agree with tax return)		24.12%		24.12%	Divide federal
150	Net Ontario Income Tax Rate (Must agree with tax return)		9.12%		9.12%	Divide Ontario
151	Blended Income Tax Rate		33.24%	**********	33.24%	
152						
153	**Section F: Income and Capital Taxes**					
154						
155	**RECAP**					
156	Total Income Taxes	+	205,185	0	205,185	
157	Ontario Capital Tax	+	40,900		40,900	
158	Federal Large Corporations Tax	+	12,214		12,214	
159						
160	**Total income and capital taxes**	=	258,299	0	258,299	
161						
162						

	A	B	C	D	E	F
1	**PILs TAXES**	LINE	M of F	Non-wires	**Wires-only**	
2	**Tax and Accounting Reserves**		Corporate	Eliminations	**Tax**	
3	For MoF Column of TAXCALC		Tax		**Return**	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	**0**				**Version 2009.1**	
6						
7	**Utility Name: Ottawa River Power Corporation**					
8	**Reporting period: 2003**					
9						
10	**TAX RESERVES**					
11						
12	**Beginning of Year:**					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
23						
24	**End of Year:**					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	**FINANCIAL STATEMENT RESERVES**					
39						
40	**Beginning of Year:**					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	OPEB				0	
48	Other - Please describe					
49	Other - Please describe				0	
50					0	
51	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
52						
53	**End of Year:**					
54					0	
55					0	
56	Environmental				0	
57	Allowance for doubtful accounts				0	
58	Inventory obsolescence				0	
59	Property taxes				0	
60	OPEB				0	
61					0	
62					0	
63	Insert line above this line					
64	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
65						
66						

	A	B	C	D	E	F
1						
2	**PILs TAXES**	LINE	M of F	Non-wires	**Wires-only**	
3	**TAX RETURN RECONCILIATION (TAXREC 2)**		Corporate	Eliminations	**Tax**	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
5	**RATEPAYERS ONLY**		Return			
6	**Shareholder-only Items should be shown on TAXREC 3**				**Version 2009.1**	
7						
8	**Utility Name: Ottawa River Power Corporation**					
9	**Reporting period: 2003**					
10	**Number of days in taxation year:**		365			
11	**Materiality Level:**		13,789			
12						
13						
14						
15	**Section C: Reconciliation of accounting income to taxable income**					
16	**Add:**					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	*Other Additions: (please explain in detail the nature of the item)*	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	

	A	B	C	D	E	F
1						
2	**PILs TAXES**	LINE	M of F	Non-wires	**Wires-only**	
3	**TAX RETURN RECONCILIATION (TAXREC 2)**		Corporate	Eliminations	**Tax**	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
5	**RATEPAYERS ONLY**		Return			
6	**Shareholder-only Items should be shown on TAXREC 3**				**Version 2009.1**	
7						
8	**Utility Name: Ottawa River Power Corporation**					
9	**Reporting period: 2003**					
10	**Number of days in taxation year:**		365			
11	**Materiality Level:**		13,789			
12						
13						
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	*Other deductions: (Please explain in detail the nature of the item)*	-			0	
96		-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						
123						
124						

	A	B	C	D	E	F
1						
2	**PILs TAXES**					
3	**TAX RETURN RECONCILIATION (TAXREC 3)**					
4	**Shareholder-only Items should be shown on TAXREC 3**	LINE	M of F	Non-wires	**Wires-only**	
5	**ITEMS ON WHICH TRUE-UP DOES NOT APPLY**		Corporate	Eliminations	**Tax**	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
7	**0**		Return			
8	**Utility Name: Ottawa River Power Corporation**				**Version 2009.1**	
9						
10						
11	**Reporting period: 2003**					
12	**Number of days in taxation year:**		365			
13						
14						
15						
16	**Section C: Reconciliation of accounting income to taxable income**					
17	**Add:**					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	**Donations - amount per books**	+			0	
36	Interest and penalties on unpaid taxes	+	26		26	
37	Management bonuses unpaid after 180 days of year end	+			0	
38	Imputed interest expense on Regulatory Assets	+			0	
39		+			0	
40	**Ontario capital tax adjustments**	+			0	
41	**Changes in Regulatory Asset balances**	+			0	
42		+			0	
43	*Other Additions: (please explain in detail the nature of the item)*	+			0	
44		+			0	
45		+			0	
46		+				
47	**Total Additions on which true-up does not apply**	=	26	0	26	
48						
49	**Deduct:**					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-	11,890		11,890	
55	Financing fee amorization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	**Donations - amount deductible for tax purposes**	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	**Ontario capital tax adjustments to current or prior year**	-			0	
65		-			0	
66	**Changes in Regulatory Asset balances**	-			0	
67		-			0	
68	*Other deductions: (Please explain in detail the nature of the item)*	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	

	A	B	C	D	E	F
4	**Shareholder-only Items should be shown on TAXREC 3**	LINE	M of F	Non-wires	**Wires-only**	
5	**ITEMS ON WHICH TRUE-UP DOES NOT APPLY**		Corporate	Eliminations	**Tax**	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
7	**0**		Return			
8	**Utility Name: Ottawa River Power Corporation**				**Version 2009.1**	
73	**Total Deductions on which true-up does not apply**	=	11,890	0	11,890	
74						

PILs TAXES
Corporate Tax Rates **Version 2009.1**
Exemptions, Deductions, or Thresholds
Utility Name: Ottawa River Power Corporation
Reporting period: 2003

Table 1

Rates Used in 2002 RAM PILs Applications for 2002

Income Range / RAM 2002 / Year		0 to 200,000		200,001 to 700,000	>700,000
Income Tax Rate					
Proxy Tax Year	***2002***				
Federal (Includes surtax)		13.12%		26.12%	26.12%
and Ontario blended		6.00%		6.00%	12.50%
Blended rate		19.12%		34.12%	38.62%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax Exemption **	**MAX $5MM**	5,000,000			
Federal Large Corporations Tax Exemption **	**MAX $10MM**	10,000,000			

****Exemption amounts must agree with the Board-approved 2002 RAM PILs filing**

Table 2

Expected Income Tax Rates for 2003 and Capital Tax Exemptions for 2003

Income Range / Expected Rates / Year		0 to 250,000	250,001 to 400,000	400,001 to 1,128,000	>1128000
Income Tax Rate					
Current year	***2003***				
Federal (Includes surtax)		13.12%	22.12%	22.12%	24.12%
Ontario		5.50%	5.50%	9.75%	12.50%
Blended rate		18.62%	27.62%	31.87%	36.62%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax Exemption * 2003**	**MAX $5MM**	5,000,000			
Federal Large Corporations Tax Exemption * 2003**	**MAX $10MM**	10,000,000			

*****Allocation of exemptions must comply with the Board's instructions regarding regulated activities.**

Table 3

Input Information from Utility's Actual 2003 Tax Returns

Income Range / Year		0 to 250,000	250,001 to 400,000	400,001 to 1,128,000	>1128000
Income Tax Rate					
Current year	***2003***				
Federal (Includes surtax)		13.12%	22.12%	22.12%	24.12%
Ontario		5.50%	5.50%	9.75%	12.50%
Blended rate		18.62%	27.62%	31.87%	36.62%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax Exemption *	**MAX $5.0MM**	4,799,552			
Federal Large Corporations Tax Exemption *	**MAX $10MM**	10,000,000			

*** Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36**

	A	B	C	D	E	F	G	H	I	J	K
1	**PILs TAXES**										
2	**Analysis of PILs Tax Account 1562:**										
3	**Utility Name: Ottawa River Power Corporation**										
4	**Reporting period: 2003**				**Sign Convention: + for increase; - for decrease**						
5											
6											
7											
8	**Year start:**		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005
9	**Year end:**		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005
10											
11	**Opening balance:**	=	0		0		0		-28,276		-28,276
12	**Board-approved PILs tax proxy from Decisions (1)**	+/-									
14	**True-up Variance Adjustment Q4, 2001 (2)**	+/-									
16	**True-up Variance Adjustment (3)**	+/-					-18,149				
18	**Deferral Account Variance Adjustment Q4, 2001 (4)**	+/-									
20	**Deferral Account Variance Adjustment (5)**	+/-					-10,127				
22	**Adjustments to reported prior years' variances (6)**	+/-									
23	**Carrying charges (7)**	+/-									
25	**PILs billed to (collected from) customers (8)**	-	0								
26											
27	**Ending balance: # 1562**		0		0		-28,276		-28,276		-28,276
28											
29											
30											
31	**Uncollected PILs**										
32											
33	**NOTE:** The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.										
34	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.										
35											
36	**Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:**										
37											
38	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.										
39	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.										
40	If the Board gave more than one decision in the year, calculate a weighted average proxy.										
41	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.										
42	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.										
43	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.										
44	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.										
45	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.										
46											
47	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be										
48	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.										
49											
50	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.										
51	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.										
52											
53	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be										
54	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.										
55											
56	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.										
57	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.										
58											
59	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.										
60											
61	(7) Carrying charges are calculated on a simple interest basis.										
62											
63	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate										
64	components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the										
65	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.										
66	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.										
67											
68	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied										
69	by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;										
70	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.										
72	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,										
73	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.										
75	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,										
76	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used										
77	to calculate the recovery for the period January 1 to March 31, 2005.										
78											
79	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes										
80	will have to include amounts from 1562 and from 1590.										
81											

	L	M	N	O
1				
2				
3				**Version 2009.1**
4				**0**
5				
6				
7				
8		01/01/2006		
9		30/04/2006		Total
10				
11		-28,276		0
12				0
14				0
16				-18,149
18				0
20				-10,127
22				0
23				0
25				0
26				
27		-28,276		-28,276
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69				
70				
72				
73				
75				
76				
77				
78				
79				
80				
81				

Disposition of Balance Recorded in Account 1562 D

Distributor	**Ottawa River Power Corporation**
OEB File Number	**EB-2011-0192**
Filing Year	**2004**

eferred PILs

	A	B	C	D	E
1	**PILs TAXES - EB-2008-381**				**Version 2009.1**
2	**REGULATORY INFORMATION (REGINFO)**				
3	**Utility Name: Ottawa River Power Corporation**			Colour Code	
4	**Reporting period: 2004**			**Input Cell**	
5				**Formula in Cell**	
6	**Days in reporting period:**	365	days		
7	**Total days in the calendar year:**	365	days		
8					
9	**BACKGROUND**				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	Y	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions shared among the corporate group?	OCT	Y/N	N	
20		LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in Cells C65 & C74 in the TAXCALC spreadsheet.	OCT		2.4490%	
22		LCT		2.4490%	
23					
24	Accounting Year End		Date	31-Dec-04	
25					
26	**MARR NO TAX CALCULATIONS**				**Regulatory Income**
27	**SHEET #7 FINAL RUD MODEL DATA**				
28	**(FROM 1999 FINANCIAL STATEMENTS)**				
29	**USE BOARD-APPROVED AMOUNTS**				
30					
31	Rate Base (wires-only)			11,031,329	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			944,833	
42					
43	1999 return from RUD Sheet #7			54,016	54,016
44					
45	Total Incremental revenue			890,817	
46	**Input: Board-approved dollar amounts phased-in**				
47	Amount allowed in 2001				0
48	Amount allowed in 2002			593,878	593,878
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	**Total Regulatory Income**				647,894
55					
56	Equity			5,515,665	
57					
58	Return at target ROE			544,948	
59					
60	Debt			5,515,665	
61					
62	Deemed interest amount in 100% of MARR			399,886	
63					
64	Phase-in of interest - Year 1 (2001)			22,861	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			274,211	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			274,211	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			399,886	
71					
72					
73					

	A	B	C	D	E	F	G	H
1	**PILs TAXES - EB-2008-381**	**ITEM**	**Initial**		M of F	M of F	**Tax**	
2	**PILs DEFERRAL AND VARIANCE ACCOUNTS**		**Estimate**		Filing	Filing	**Returns**	
3	**TAX CALCULATIONS (TAXCALC)**				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	**0**						**Version 2009.1**	
6	**Utility Name: Ottawa River Power Corporation**							
7	**Reporting period: 2004**							
8							**Column**	
9	**Days in reporting period:**	365	days				**Brought**	
10	**Total days in the calendar year:**	365	days				**From**	
11							**TAXREC**	
12			$		$		$	
13								
14	**I) CORPORATE INCOME TAXES**							
15								
16	Regulatory Net Income REGINFO E53	1	647,894		532,262		1,180,156	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	***Additions:***							
20	Depreciation & Amortization	2	770,745		-98,109		672,636	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5	44,478		-44,478		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	**Items on which true-up does not apply "TAXREC 3"**				2,168		2,168	
31								
32	***Deductions:*** ***Input positive numbers***							
33	Capital Cost Allowance and CEC	7	717,079		257,799		974,878	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9			0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	12,500		-12,500		0	
37	Interest Expense Deemed/ Incurred	11	274,211		130,762		404,973	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	**Items on which true-up does not apply "TAXREC 3"**				0		0	
49								
50	TAXABLE INCOME/ (LOSS)		459,327		15,782	Before loss C/F	475,109	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%		1.9997%		36.12%	
54								
55	REGULATORY INCOME TAX		156,722		14,886	Actual	171,608	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	**Total Regulatory Income Tax**		156,722		14,886	Actual	171,608	
61								
62								
63	**II) CAPITAL TAXES**							
64								
65	***Ontario***							
66	Base	15	11,031,329		7,772,505		18,803,834	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-182,381		4,817,619	
68	Taxable Capital		6,031,329		7,590,124		13,986,215	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		18,094		23,865	**Overpaid**	41,959	
73								
74	***Federal Large Corporations Tax***							
75	Base	18	11,031,329		-11,031,329			
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		40,000,000		50,000,000	
77	Taxable Capital		1,031,329		28,968,671		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		-0.0250%		0.2000%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		2,320		-2,320		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	5,144		-5,144		0	
83								
84	Net LCT		0		2,824		0	
85								

	A	B	C	D	E	F	G	H
1	**PILs TAXES - EB-2008-381**	**ITEM**	**Initial**		M of F	M of F	**Tax**	
2	**PILs DEFERRAL AND VARIANCE ACCOUNTS**		**Estimate**		Filing	Filing	**Returns**	
3	**TAX CALCULATIONS (TAXCALC)**				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	**0**						**Version 2009.1**	
6	**Utility Name: Ottawa River Power Corporation**							
7	**Reporting period: 2004**							
8							**Column**	
9	**Days in reporting period:**	365	days				**Brought**	
10	**Total days in the calendar year:**	365	days				**From**	
11							**TAXREC**	
12			$		$		$	
13								
86	**III) INCLUSION IN RATES**							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		34.12%					
89								
90	Income Tax (proxy tax is grossed-up)	22	237,891			**Actual 2004**	171,608	
91	LCT (proxy tax is grossed-up)	23	0			**Actual 2004**	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	18,094			**Actual 2004**	41,959	
93								
94								
95	***Total PILs for Rate Adjustment -- MUST AGREE WITH 2002***	25	255,985			**Actual 2004**	213,567	
96	**RAM DECISION**							
97								
98								
99	***IV) FUTURE TRUE-UPS***							
100	**IV a) Calculation of the True-up Variance**				**DR/(CR)**			
101	***In Additions:***							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			-44,478			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	***In Deductions - positive numbers***							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			-12,500			
112	Interest Adjustment for tax purposes **(See Below - cell I204)**	11			5,087			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	-37,065			
121								
122	Income Tax Rate (including surtax) from **2004** Utility's tax return			x	36.12%			
123								
124	Income Tax Effect on True-up adjustments			=	-13,388			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-13,388			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				0.349997115			
131								
132	**TRUE-UP VARIANCE ADJUSTMENT**				-20,597			
133								
134	**IV b) Calculation of the Deferral Account Variance caused by changes in legislation**							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	459,327			
137								
138	REVISED CORPORATE INCOME TAX RATE (including surtax)			x	36.12%			
139								
140	REVISED REGULATORY INCOME TAX			=	165,908			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	165,908			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	156,722			
147								
148	Regulatory Income Tax Variance			=	9,185			
149								

	A	B	C	D	E	F	G	H
1	**PILs TAXES - EB-2008-381**	**ITEM**	**Initial**		M of F	M of F	**Tax**	
2	**PILs DEFERRAL AND VARIANCE ACCOUNTS**		**Estimate**		Filing	Filing	**Returns**	
3	**TAX CALCULATIONS (TAXCALC)**				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	**0**						**Version 2009.1**	
6	**Utility Name: Ottawa River Power Corporation**							
7	**Reporting period: 2004**							
8							**Column**	
9	**Days in reporting period:**	365	days				**Brought**	
10	**Total days in the calendar year:**	365	days				**From**	
11							**TAXREC**	
12			$		$		$	
13								
150	**Ontario Capital Tax**							
151	Base			=	11,031,329			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	6,031,329			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	18,094			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	18,094			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	**Federal LCT**							
162	Base				11,031,329			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
164	Revised Federal LCT			=	-38,968,671			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
167								
168	Gross Amount				0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				0.349997115			
176								
177	**Income Tax (grossed-up)**			+	14,131			
178	**LCT (grossed-up)**			+	0			
179	**Ontario Capital Tax**			+	0			
180								
181	**DEFERRAL ACCOUNT VARIANCE ADJUSTMENT**			=	14,131			
182								
183	**TRUE-UP VARIANCE (from cell I130)**			+	-20,597			
184								
185	**Total Deferral Account Entry (Positive Entry = Debit)**			=	-6,466			
186	*(Deferral Account Variance + True-up Variance)*							
187								
188								
189								
190	**V) INTEREST PORTION OF TRUE-UP**							
191	**Variance Caused By Phase-in of Deemed Debt**							
192								
193	Total deemed interest (REGINFO)				399,886			
194	Interest phased-in (Cell C36)				274,211			
195								
196	Variance due to phase-in of debt component of MARR in rates				125,675			
197	according to the Board's decision							
198								
199	**Other Interest Variances (i.e. Borrowing Levels**							
200	**Above Deemed Debt per Rate Handbook)**							
201	Interest deducted on MoF filing (Cell K36+K41)				404,973			
202	Total deemed interest (REGINFO CELL D61)				399,886			
203								
204	Variance caused by excess debt				5,087			
205								
206	**Interest Adjustment for Tax Purposes (carry forward to Cell I110)**				5,087			
207								
208	**Total Interest Variance**				120,588			
209								
210								

	A	B	C	D	E	F
1	**PILs TAXES - EB-2008-381**	**LINE**	**M of F**	Non-wires	**Wires-only**	
2	**TAX RETURN RECONCILIATION (TAXREC)**		**Corporate**	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		**Tax**		**Return**	
4	**0**		**Return**			
5					**Version 2009.1**	
6	**Section A: Identification:**					
7	**Utility Name: Ottawa River Power Corporation**					
8	**Reporting period: 2004**					
9	**Taxation Year's start date:**					
10	**Taxation Year's end date:**					
11	**Number of days in taxation year:**		365	days		
12						
13	**Please enter the Materiality Level :**		13,789	< - enter materiality level		
14	**(0.25% x Rate Base x CER)**	Y/N	Y			
15	**(0.25% x Net Assets)**	Y/N	N			
16	**Or other measure (please provide the basis of the amount)**	Y/N	N			
17	**Does the utility carry on non-wires related operation?**	Y/N	N			
18	**(Please complete the questionnaire in the Background questionnaire worksheet.)**					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	**Section B: Financial statements data:**					
23	*Input unconsolidated financial statement data submitted with Tax returns.*					
24	*The actual categories of the income statements should be used.*					
25	*If required please change the descriptions except for amortization, interest expense and provision for income tax*					
26						
27	*Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts*					
28	*in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.*					
29						
30	**Income:**					
31	Energy Sales	+	17,060,612		17,060,612	
32	Distribution Revenue	+			0	
33	Other Income	+			0	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	**Costs and Expenses:**					
39	Cost of energy purchased	-	13,495,293		13,495,293	
40	Administration	-	1,669,927		1,669,927	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization	-	672,636		672,636	
44	Ontario Capital Tax	-	42,600		42,600	
45		-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	**Net Income Before Interest & Income Taxes EBIT**	=	1,180,156	0	1,180,156	
51	Less: Interest expense for accounting purposes	-	404,973		404,973	
52	Provision for payments in lieu of income taxes	-	168,599		168,599	
53	**Net Income (loss)**	=	606,584	0	606,584	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	**Section C: Reconciliation of accounting income to taxable income**					
57	***From T2 Schedule 1***					
58	**BOOK TO TAX ADDITIONS:**					
59	Provision for income tax	+	168,599	0	168,599	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	672,636	0	672,636	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	***Items on which true-up does not apply "TAXREC 3"***		2,168	0	2,168	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	*Subtotal*		843,403	0	843,403	
71						
72	*Other Additions: (Please explain the nature of the additions)*					

	A	B	C	D	E	F
1	**PILs TAXES - EB-2008-381**	**LINE**	**M of F**	Non-wires	**Wires-only**	
2	**TAX RETURN RECONCILIATION (TAXREC)**		**Corporate**	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		**Tax**		**Return**	
4	**0**		**Return**			
5					**Version 2009.1**	
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+			0	
77		+			0	
78		+			0	
79		+			0	
80	*Total Other Additions*	=	0	0	0	
81						
82	Total Additions	=	843,403	0	843,403	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	*Total Other additions >materiality level*		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	698,099		698,099	
98	Cumulative eligible capital deduction	-	276,779		276,779	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	*Regulatory adjustments :*	-			0	
102	*CCA*	-			0	
103	*other deductions*	-			0	
104	*Tax reserves - end of year*	-	0	0	0	
105	*Reserves from financial statements- beginning of year*	-	0	0	0	
106	*Contributions to deferred income plans*	-			0	
107	*Contributions to pension plans*	-			0	
108	***Items on which true-up does not apply "TAXREC 3"***		0	0	0	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	974,878	0	974,878	
114	*Other deductions (Please explain the nature of the deductions)*					
115	**Charitable donations - tax basis**	-			0	
116	*Gain on disposal of assets*	-			0	
117		-			0	
118					0	
119		-			0	
120	*Total Other Deductions*	=	0	0	0	
121						
122	Total Deductions	=	974,878	0	974,878	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	*Total Other Deductions exceed materiality level*		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	475,109	0	475,109	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	475,109	0	475,109	
140						

	A	B	C	D	E	F
1	**PILs TAXES - EB-2008-381**	**LINE**	**M of F**	Non-wires	**Wires-only**	
2	**TAX RETURN RECONCILIATION (TAXREC)**		**Corporate**	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		**Tax**		**Return**	
4	**0**		**Return**			
5					**Version 2009.1**	
141	**FROM ACTUAL TAX RETURNS**					
142	Net Federal Income Tax (Must agree with tax return)	+	105,093		105,093	
143	Net Ontario Income Tax (Must agree with tax return)	+	66,515		66,515	
144	Subtotal	=	171,608	0	171,608	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0	
146	**Total Income Tax**	=	171,608	0	171,608	
147						
148	**FROM ACTUAL TAX RETURNS**					
149	Net Federal Income Tax Rate (Must agree with tax return)		22.12%		22.12%	Divide federal
150	Net Ontario Income Tax Rate (Must agree with tax return)		14.00%		14.00%	Divide Ontario
151	Blended Income Tax Rate		36.12%	**********	36.12%	
152						
153	**Section F: Income and Capital Taxes**					
154						
155	**RECAP**					
156	Total Income Taxes	+	171,608	0	171,608	
157	Ontario Capital Tax	+	41,959		41,959	
158	Federal Large Corporations Tax	+			0	
159						
160	**Total income and capital taxes**	=	213,567	0	213,567	
161						
162						

	A	B	C	D	E	F
1	**PILs TAXES - EB-2008-381**	LINE	M of F	Non-wires	**Wires-only**	
2	**Tax and Accounting Reserves**		Corporate	Eliminations	**Tax**	
3	For MoF Column of TAXCALC		Tax		**Return**	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	**0**				**Version 2009.1**	
6						
7	**Utility Name: Ottawa River Power Corporation**					
8	**Reporting period: 2004**					
9						
10	**TAX RESERVES**					
11						
12	**Beginning of Year:**					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
23						
24	**End of Year:**					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	**FINANCIAL STATEMENT RESERVES**					
39						
40	**Beginning of Year:**					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	OPEB				0	
48	Other - Please describe					
49	Other - Please describe				0	
50					0	
51	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
52						
53	**End of Year:**					
54					0	
55					0	
56	Environmental				0	
57	Allowance for doubtful accounts				0	
58	Inventory obsolescence				0	
59	Property taxes				0	
60	OPEB				0	
61					0	
62					0	
63	Insert line above this line					
64	**Total (**carry forward to the TAXREC worksheet)		0	0	0	
65						
66						
67						

	A	B	C	D	E	F
1						
2	**PILs TAXES - EB-2008-381**	LINE	M of F	Non-wires	**Wires-only**	
3	**TAX RETURN RECONCILIATION (TAXREC 2)**		Corporate	Eliminations	**Tax**	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
5	**RATEPAYERS ONLY**		Return			
6	**Shareholder-only Items should be shown on TAXREC 3**				**Version 2009.1**	
7						
8	**Utility Name: Ottawa River Power Corporation**					
9	**Reporting period: 2004**					
10	**Number of days in taxation year:**		365			
11	**Materiality Level:**		13,789			
12						
13						
14						
15	**Section C: Reconciliation of accounting income to taxable income**					
16	**Add:**					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	*Other Additions: (please explain in detail the nature of the item)*	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	

	A	B	C	D	E	F
1						
2	**PILs TAXES - EB-2008-381**	LINE	M of F	Non-wires	**Wires-only**	
3	**TAX RETURN RECONCILIATION (TAXREC 2)**		Corporate	Eliminations	**Tax**	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
5	**RATEPAYERS ONLY**		Return			
6	**Shareholder-only Items should be shown on TAXREC 3**				**Version 2009.1**	
7						
8	**Utility Name: Ottawa River Power Corporation**					
9	**Reporting period: 2004**					
10	**Number of days in taxation year:**		365			
11	**Materiality Level:**		13,789			
12						
13						
77			0	0	0	
78						
79	Total Material additions		0	0	0	
80	Other additions less than materiality level		0	0	0	
81	Total Additions		0	0	0	
82						
83	Deduct:					
84	Gain on disposal of assets per f/s	-			0	
85	Dividends not taxable under section 83	-			0	
86	Terminal loss from Schedule 8	-			0	
87	Depreciation in inventory, end of prior year	-			0	
88	Scientific research expenses claimed in year from Form T661	-			0	
89	Bad debts	-			0	
90	Book income of joint venture or partnership	-			0	
91	Equity in income from subsidiary or affiliates	-			0	
92	Contributions to a qualifying environment trust	-			0	
93	Other income from financial statements	-			0	
94		-				
95		-			0	
96		-			0	
97	*Other deductions: (Please explain in detail the nature of the item)*	-			0	
98		-			0	
99		-			0	
100					0	
101		-			0	
102	Total Deductions	=	0	0	0	
103						
104	Recap of Material Deductions:					
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119			0	0	0	
120			0	0	0	
121			0	0	0	
122	Total Deductions exceed materiality level		0	0	0	
123	Other deductions less than materiality level		0	0	0	
124	Total Deductions		0	0	0	
125						
126						

	A	B	C	D	E	F
1						
2	**PILs TAXES - EB-2008-381**					
3	**TAX RETURN RECONCILIATION (TAXREC 3)**					
4	**Shareholder-only Items should be shown on TAXREC 3**	LINE	M of F	Non-wires	**Wires-only**	
5	**ITEMS ON WHICH TRUE-UP DOES NOT APPLY**		Corporate	Eliminations	**Tax**	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
7	**0**		Return			
8	**Utility Name: Ottawa River Power Corporation**				**Version 2009.1**	
9						
10						
11	**Reporting period: 2004**					
12	**Number of days in taxation year:**		365			
13						
14						
15						
16	**Section C: Reconciliation of accounting income to taxable income**					
17	**Add:**					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	**Donations - amount per books**	+			0	
36	Interest and penalties on unpaid taxes	+	2,168		2,168	
37	Management bonuses unpaid after 180 days of year end	+			0	
38	Imputed interest expense on Regulatory Assets	+			0	
39		+			0	
40	**Ontario capital tax adjustments**	+			0	
41	**Changes in Regulatory Asset balances**	+			0	
42		+			0	
43	*Other Additions: (please explain in detail the nature of the item)*	+			0	
44		+			0	
45		+			0	
46		+				
47	**Total Additions on which true-up does not apply**	=	2,168	0	2,168	
48						
49	**Deduct:**					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amorization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	**Donations - amount deductible for tax purposes**	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	**Ontario capital tax adjustments to current or prior year**	-			0	
65		-			0	
66	**Changes in Regulatory Asset balances**	-			0	
67		-			0	
68	*Other deductions: (Please explain in detail the nature of the item)*	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	

	A	B	C	D	E	F
4	**Shareholder-only Items should be shown on TAXREC 3**	LINE	M of F	Non-wires	**Wires-only**	
5	**ITEMS ON WHICH TRUE-UP DOES NOT APPLY**		Corporate	Eliminations	**Tax**	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
7	**0**		Return			
8	**Utility Name: Ottawa River Power Corporation**				**Version 2009.1**	
73	**Total Deductions on which true-up does not apply**	=	0	0	0	
74						
75						
76						

PILs TAXES - EB-2008-381
Corporate Tax Rates **Version 2009.1**
Exemptions, Deductions, or Thresholds
Utility Name: Ottawa River Power Corporation
Reporting period: 2004

Table 1

Rates Used in 2002 RAM PILs Applications for 2002

Income Range		0 to 200,000		200,001 to 700,000	>700,000
RAM 2002					
	Year				
Income Tax Rate					
Proxy Tax Year	*2002*				
Federal (Includes surtax)		13.12%		26.12%	26.12%
and Ontario blended		6.00%		6.00%	12.50%
Blended rate		19.12%		34.12%	38.62%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax Exemption **	MAX $5MM	5,000,000			
Federal Large Corporations Tax Exemption **	MAX $10MM	10,000,000			

****Exemption amounts must agree with the Board-approved 2002 RAM PILs filing**

Table 2

Expected Income Tax Rates for 2004 and Capital Tax Exemptions for 2004

Income Range		0 to 250,000	250,001 to 400,000	400,001 to 1,128,000	>1,128,000
Expected Rates					
	Year				
Income Tax Rate					
Current year	*2004*				
Federal (Includes surtax)		13.12%	22.12%	22.12%	22.12%
Ontario		5.50%	5.50%	9.75%	14.00%
Blended rate		18.62%	27.62%	31.87%	36.12%
Capital Tax Rate		0.300%			
LCT rate		0.200%			
Surtax		1.12%			
Ontario Capital Tax Exemption *** 2004	MAX $5MM	5,000,000			
Federal Large Corporations Tax Exemption *** 2004	MAX $50MM	50,000,000			

*****Allocation of exemptions must comply with the Board's instructions regarding regulated activities.**

Table 3

Input Information from Utility's Actual 2004 Tax Returns

Income Range		0 to 250,000	250,001 to 400,000	400,001 to 1,128,000	>1,128,000
	Year				
Income Tax Rate					
Current year	*2004*				
Federal (Includes surtax)		13.12%	22.12%	22.29%	22.12%
Ontario		5.50%	5.50%	13.77%	14.00%
Blended rate		18.62%	27.62%	36.06%	36.12%
Capital Tax Rate		0.300%			
LCT rate		0.200%			
Surtax		1.12%			
Ontario Capital Tax Exemption *	MAX $5MM	4,817,619			
Federal Large Corporations Tax Exemption *	MAX $50MM	50,000,000			

*** Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36**

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	**PILs TAXES - EB-2008-381**														
2	**Analysis of PILs Tax Account 1562:**														
3	**Utility Name: Ottawa River Power Corporation**														**Version 2009.1**
4	**Reporting period: 2004**				**Sign Convention: + for increase; - for decrease**										**0**
5															
6															
7															
8	**Year start:**		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		
9	**Year end:**		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total
10															
11	**Opening balance:**	=	0		0		0		0		-6,466		-6,466		0
12	**Board-approved PILs tax proxy from Decisions (1)**	+/-													0
14	**True-up Variance Adjustment Q4, 2001 (2)**	+/-													0
16	**True-up Variance Adjustment (3)**	+/-							-20,597						-20,597
18	**Deferral Account Variance Adjustment Q4, 2001 (4)**														0
20	**Deferral Account Variance Adjustment (5)**	+/-							14,131						14,131
22	**Adjustments to reported prior years' variances (6)**	+/-													0
23	**Carrying charges (7)**	+/-													0
25	**PILs billed to (collected from) customers (8)**	-	0												0
26															
27	**Ending balance: # 1562**		0		0		0		-6,466		-6,466		-6,466		-6,466

Uncollected PILs

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.
For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.
Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.
If the Board gave more than one decision in the year, calculate a weighted average proxy.
(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.

(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.

(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.
The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.

(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.

(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.
The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.

(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.

(7) Carrying charges are calculated on a simple interest basis.

(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.
The 2005 PILs tax proxy is being recovered on a volumetric basis by class.

(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.

In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.

In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.

(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

Disposition of Balance Recorded in Account 1562 Deferred P

Distributor	**Ottawa River Power Corporation**
OEB File Number	**EB-2011-0192**
Filing Year	**2005**

	A	B	C	D	E
1	**PILs TAXES - EB-2008-381**				**Version 2009.1**
2	**REGULATORY INFORMATION (REGINFO)**				
3	**Utility Name: Ottawa River Power Corporation**			Colour Code	
4	**Reporting period: 2005**			**Input Cell**	
5				**Formula in Cell**	
6	**Days in reporting period:**	365	days		
7	**Total days in the calendar year:**	365	days		
8					
9	**BACKGROUND**				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	Y	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions shared among the corporate group?	OCT	Y/N	N	
20		LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in Cells C65 & C74 in the TAXCALC spreadsheet.	OCT		3.0000%	
22		LCT			
23					
24	Accounting Year End		Date	31-Dec-05	
25					
26	**MARR NO TAX CALCULATIONS**				**Regulatory Income**
27	**SHEET #7 FINAL RUD MODEL DATA**				
28	**(FROM 1999 FINANCIAL STATEMENTS)**				
29	**USE BOARD-APPROVED AMOUNTS**				
30					
31	Rate Base (wires-only)			11,031,329	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			944,833	
42					
43	1999 return from RUD Sheet #7			54,016	54,016
44					
45	Total Incremental revenue			890,817	
46	**Input: Board-approved dollar amounts phased-in**				
47	Amount allowed in 2001				0
48	Amount allowed in 2002			593,878	593,878
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			296,939	296,939
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				
52	Other Board-approved changes to MARR or incremental revenue				
53	Permanent Changes to Base Rate (e.g. LPP 5% to 1.5%)				59,899
54	**Total Regulatory Income**				1,004,732
55					
56	Equity			5,515,665	
57					
58	Return at target ROE			544,948	
59					
60	Debt			5,515,665	
61					
62	Deemed interest amount in 100% of MARR			399,886	
63					
64	Phase-in of interest - Year 1 (2001)			22,861	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			274,211	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			274,211	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			399,886	
71					
72					

	A	B	C	D	E	F	G	H
1	**PILs TAXES - EB-2008-381**	**ITEM**	**Initial**		M of F	M of F	**Tax**	
2	**PILs DEFERRAL AND VARIANCE ACCOUNTS**		**Estimate**		Filing	Filing	**Returns**	
3	**TAX CALCULATIONS (TAXCALC)**				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	**0**						**Version 2009.1**	
6	**Utility Name: Ottawa River Power Corporation**							
7	**Reporting period: 2005**							
8							**Column**	
9	**Days in reporting period:**	365	days				**Brought**	
10	**Total days in the calendar year:**	365	days				**From**	
11							**TAXREC**	
12			$		$		$	
13								
14	**I) CORPORATE INCOME TAXES**							
15								
16	Regulatory Net Income REGINFO E53	1	1,004,732		330,475		1,335,207	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	***Additions:***							
20	Depreciation & Amortization	2	770,745		-13,028		757,717	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			71,846		71,846	
23	Reserves from financial statements - end of year	4			65,000		65,000	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	**Items on which true-up does not apply "TAXREC 3"**				53		53	
31								
32	***Deductions:*** ***Input positive numbers***							
33	Capital Cost Allowance and CEC	7	717,079		239,276		956,355	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9			0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	399,886		5,087		404,973	
38	Tax reserves - end of year	4			71,846		71,846	
39	Reserves from financial statements - beginning of year	4			65,000		65,000	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	C&DM 2005 Incremental OM&A expenses per C&DM Plan	12	149,750		-149,750		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	**Items on which true-up does not apply "TAXREC 3"**				0		0	
49								
50	TAXABLE INCOME/ (LOSS)		508,762		222,887	Before loss C/F	731,649	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	27.50%		6.0885%		33.59%	
54								
55	REGULATORY INCOME TAX		139,910		105,840	Actual	245,750	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	**Total Regulatory Income Tax**		139,910		105,840	Actual	245,750	
61								
62								
63	**II) CAPITAL TAXES**							
64								
65	***Ontario***							
66	Base	15	11,031,329		8,305,798		19,337,127	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	7,500,000		-271,179		7,228,821	
68	Taxable Capital		3,531,329		8,034,619		12,108,306	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		10,594		25,731	**Overpaid**	36,325	
73								
74	***Federal Large Corporations Tax***							
75	Base	18	11,031,329		-11,031,329			
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	50,000,000		0		50,000,000	
77	Taxable Capital		0		-11,031,329		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.1750%		0.0250%		0.2000%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83								
84	Net LCT		0		0		0	
85								

	A	B	C	D	E	F	G	H
1	**PILs TAXES - EB-2008-381**	**ITEM**	**Initial**		M of F	M of F	**Tax**	
2	**PILs DEFERRAL AND VARIANCE ACCOUNTS**		**Estimate**		Filing	Filing	**Returns**	
3	**TAX CALCULATIONS (TAXCALC)**				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	**0**						**Version 2009.1**	
6	**Utility Name: Ottawa River Power Corporation**							
7	**Reporting period: 2005**							
8							**Column**	
9	**Days in reporting period:**	365	days				**Brought**	
10	**Total days in the calendar year:**	365	days				**From**	
11							**TAXREC**	
12			$		$		$	
13								
86	**III) INCLUSION IN RATES**							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		27.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	192,979			**Actual 2005**	245,750	
91	LCT (proxy tax is grossed-up)	23	0			**Actual 2005**	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	10,594			**Actual 2005**	36,325	
93								
94								
95	***Total PILs for Rate Adjustment -- MUST AGREE WITH 2002***	25	203,573			**Actual 2005**	282,075	
96	**RAM DECISION**							
97								
98								
99	***IV) FUTURE TRUE-UPS***							
100	**IV a) Calculation of the True-up Variance**				**DR/(CR)**			
101	***In Additions:***							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			71,846			
104	Reserves from financial statements-end of year	4			65,000			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	***In Deductions - positive numbers***							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes **(See Below - cell I204)**	11			5,087			
113	Tax reserves claimed in current year	4			71,846			
114	Reserves from F/S beginning of year	4			65,000			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	-5,087			
121								
122	Income Tax Rate (including surtax) from **2005** Utility's tax return			x	33.59%			
123								
124	Income Tax Effect on True-up adjustments			=	-1,709			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-1,709			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				0.324685103			
131								
132	**TRUE-UP VARIANCE ADJUSTMENT**				-2,530			
133								
134	**IV b) Calculation of the Deferral Account Variance caused by changes in legislation**							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	508,762			
137								
138	REVISED CORPORATE INCOME TAX RATE (including surtax)			x	33.59%			
139								
140	REVISED REGULATORY INCOME TAX			=	170,886			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	170,886			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	139,910			
147								
148	Regulatory Income Tax Variance			=	30,976			
149								

	A	B	C	D	E	F	G	H
1	**PILs TAXES - EB-2008-381**	**ITEM**	**Initial**		M of F	M of F	**Tax**	
2	**PILs DEFERRAL AND VARIANCE ACCOUNTS**		**Estimate**		Filing	Filing	**Returns**	
3	**TAX CALCULATIONS (TAXCALC)**				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	**0**						**Version 2009.1**	
6	**Utility Name: Ottawa River Power Corporation**							
7	**Reporting period: 2005**							
8							**Column**	
9	**Days in reporting period:**	365	days				**Brought**	
10	**Total days in the calendar year:**	365	days				**From**	
11							**TAXREC**	
12			$		$		$	
13								
150	**Ontario Capital Tax**							
151	Base			=	11,031,329			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	7,500,000			
153	Revised deemed taxable capital			=	3,531,329			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	10,594			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	10,594			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	**Federal LCT**							
162	Base				11,031,329			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
164	Revised Federal LCT			=	-38,968,671			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
167								
168	Gross Amount				0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				0.324685103			
176								
177	**Income Tax (grossed-up)**			+	45,869			
178	**LCT (grossed-up)**			+	0			
179	**Ontario Capital Tax**			+	0			
180								
181	**DEFERRAL ACCOUNT VARIANCE ADJUSTMENT**			=	45,869			
182								
183	**TRUE-UP VARIANCE (from cell I130)**			+	-2,530			
184								
185	**Total Deferral Account Entry (Positive Entry = Debit)**			=	43,339			
186	*(Deferral Account Variance + True-up Variance)*							
187								
188								
189								
190	**V) INTEREST PORTION OF TRUE-UP**							
191	**Variance Caused By Phase-in of Deemed Debt**							
192								
193	Total deemed interest (REGINFO)				399,886			
194	Interest phased-in (Cell C36)				274,211			
195								
196	Variance due to phase-in of debt component of MARR in rates				125,675			
197	according to the Board's decision							
198								
199	**Other Interest Variances (i.e. Borrowing Levels**							
200	**Above Deemed Debt per Rate Handbook)**							
201	Interest deducted on MoF filing (Cell K36+K41)				404,973			
202	Total deemed interest (REGINFO CELL D61)				399,886			
203								
204	Variance caused by excess debt				5,087			
205								
206	**Interest Adjustment for Tax Purposes (carry forward to Cell I110)**				5,087			
207								
208	**Total Interest Variance**				120,588			
209								
210								
211								

	A	B	C	D	E	F
1	**PILs TAXES - EB-2008-381**	**LINE**	**M of F**	Non-wires	**Wires-only**	
2	**TAX RETURN RECONCILIATION (TAXREC)**		**Corporate**	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		**Tax**		**Return**	
4	**0**		**Return**			
5					**Version 2009.1**	
6	**Section A: Identification:**					
7	**Utility Name: Ottawa River Power Corporation**					
8	**Reporting period: 2005**					
9	**Taxation Year's start date:**					
10	**Taxation Year's end date:**					
11	**Number of days in taxation year:**		365	days		
12						
13	**Please enter the Materiality Level :**		13,789	< - enter materiality level		
14	**(0.25% x Rate Base x CER)**	Y/N	Y			
15	**(0.25% x Net Assets)**	Y/N	N			
16	**Or other measure (please provide the basis of the amount)**	Y/N	N			
17	**Does the utility carry on non-wires related operation?**	Y/N	N			
18	**(Please complete the questionnaire in the Background questionnaire worksheet.)**					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	**Section B: Financial statements data:**					
23	*Input unconsolidated financial statement data submitted with Tax returns.*					
24	*The actual categories of the income statements should be used.*					
25	*If required please change the descriptions except for amortization, interest expense and provision for income tax*					
26						
27	*Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts*					
28	*in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.*					
29						
30	**Income:**					
31	Energy Sales	+	19,117,692		19,117,692	
32	Distribution Revenue	+			0	
33	Other Income	+			0	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	**Costs and Expenses:**					
39	Cost of energy purchased	-	15,339,804		15,339,804	
40	Administration	-	1,648,964		1,648,964	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization	-	757,717		757,717	
44	Ontario Capital Tax	-	36,000		36,000	
45	Reg Assets	-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	**Net Income Before Interest & Income Taxes EBIT**	=	1,335,207	0	1,335,207	
51	Less: Interest expense for accounting purposes	-	404,973		404,973	
52	Provision for payments in lieu of income taxes	-	217,372		217,372	
53	**Net Income (loss)**	=	712,862	0	712,862	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	**Section C: Reconciliation of accounting income to taxable income**					
57	***From T2 Schedule 1***					
58	**BOOK TO TAX ADDITIONS:**					
59	Provision for income tax	+	217,372	0	217,372	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	757,717	0	757,717	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	71,846	0	71,846	
64	Reserves from financial statements- end of year	+	65,000	0	65,000	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	***Items on which true-up does not apply "TAXREC 3"***		53	0	53	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	*Subtotal*		1,111,988	0	1,111,988	
71						
72	*Other Additions: (Please explain the nature of the additions)*					

	A	B	C	D	E	F
1	**PILs TAXES - EB-2008-381**	**LINE**	**M of F**	Non-wires	**Wires-only**	
2	**TAX RETURN RECONCILIATION (TAXREC)**		**Corporate**	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		**Tax**		**Return**	
4	**0**		**Return**			
5					**Version 2009.1**	
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+			0	
77		+			0	
78		+			0	
79		+			0	
80	*Total Other Additions*	=	0	0	0	
81						
82	Total Additions	=	1,111,988	0	1,111,988	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	*Total Other additions >materiality level*		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	698,951		698,951	
98	Cumulative eligible capital deduction	-	257,404		257,404	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	*Regulatory adjustments :*	-			0	
102	*CCA*	-			0	
103	*other deductions*	-			0	
104	*Tax reserves - end of year*	-	71,846	0	71,846	
105	*Reserves from financial statements- beginning of year*	-	65,000	0	65,000	
106	*Contributions to deferred income plans*	-			0	
107	*Contributions to pension plans*	-			0	
108	***Items on which true-up does not apply "TAXREC 3"***		0	0	0	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	1,093,201	0	1,093,201	
114	*Other deductions (Please explain the nature of the deductions)*					
115	**Charitable donations - tax basis**	-			0	
116	*Gain on disposal of assets*	-			0	
117		-			0	
118					0	
119		-			0	
120	*Total Other Deductions*	=	0	0	0	
121						
122	Total Deductions	=	1,093,201	0	1,093,201	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	*Total Other Deductions exceed materiality level*		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	731,649	0	731,649	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	731,649	0	731,649	
140						

	A	B	C	D	E	F
1	**PILs TAXES - EB-2008-381**	**LINE**	**M of F**	Non-wires	**Wires-only**	
2	**TAX RETURN RECONCILIATION (TAXREC)**		**Corporate**	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		**Tax**		**Return**	
4	**0**		**Return**			
5					**Version 2009.1**	
141	**FROM ACTUAL TAX RETURNS**					
142	Net Federal Income Tax (Must agree with tax return)	+	161,841		161,841	
143	Net Ontario Income Tax (Must agree with tax return)	+	83,909		83,909	
144	Subtotal	=	245,750	0	245,750	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0	
146	**Total Income Tax**	=	245,750	0	245,750	
147						
148	**FROM ACTUAL TAX RETURNS**					
149	Net Federal Income Tax Rate (Must agree with tax return)		22.12%		22.12%	Divide federal
150	Net Ontario Income Tax Rate (Must agree with tax return)		11.47%		11.47%	Divide Ontario
151	Blended Income Tax Rate		33.59%	**********	33.59%	
152						
153	**Section F: Income and Capital Taxes**					
154						
155	**RECAP**					
156	Total Income Taxes	+	245,750	0	245,750	
157	Ontario Capital Tax	+	36,325		36,325	
158	Federal Large Corporations Tax	+			0	
159						
160	**Total income and capital taxes**	=	282,075	0	282,075	
161						

	A	B	C	D	E	F
1	**PILs TAXES - EB-2008-381**	LINE	M of F	Non-wires	**Wires-only**	
2	**Tax and Accounting Reserves**		Corporate	Eliminations	**Tax**	
3	For MoF Column of TAXCALC		Tax		**Return**	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	**0**				**Version 2009.1**	
6						
7	**Utility Name: Ottawa River Power Corporation**					
8	**Reporting period: 2005**					
9						
10	**TAX RESERVES**					
11						
12	**Beginning of Year:**					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)		71,846		71,846	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	**Total (**carry forward to the TAXREC worksheet)		71,846	0	71,846	
23						
24	**End of Year:**					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)		71,846		71,846	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	**Total (**carry forward to the TAXREC worksheet)		71,846	0	71,846	
36						
37						
38	**FINANCIAL STATEMENT RESERVES**					
39						
40	**Beginning of Year:**					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts		65,000		65,000	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	OPEB				0	
48	Other - Please describe					
49	Other - Please describe				0	
50					0	
51	**Total (**carry forward to the TAXREC worksheet)		65,000	0	65,000	
52						
53	**End of Year:**					
54					0	
55					0	
56	Environmental				0	
57	Allowance for doubtful accounts		65,000		65,000	
58	Inventory obsolescence				0	
59	Property taxes				0	
60	OPEB				0	
61					0	
62					0	
63	Insert line above this line					
64	**Total (**carry forward to the TAXREC worksheet)		65,000	0	65,000	
65						

	A	B	C	D	E	F
1						
2	**PILs TAXES - EB-2008-381**	LINE	M of F	Non-wires	**Wires-only**	
3	**TAX RETURN RECONCILIATION (TAXREC 2)**		Corporate	Eliminations	**Tax**	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
5	**RATEPAYERS ONLY**		Return			
6	**Shareholder-only Items should be shown on TAXREC 3**				**Version 2009.1**	
7						
8	**Utility Name: Ottawa River Power Corporation**					
9	**Reporting period: 2005**					
10	**Number of days in taxation year:**		365			
11	**Materiality Level:**		13,789			
12						
13						
14						
15	**Section C: Reconciliation of accounting income to taxable income**					
16	**Add:**					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	*Other Additions: (please explain in detail the nature of the item)*	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77			0	0	0	
78						
79	Total Material additions		0	0	0	
80	Other additions less than materiality level		0	0	0	

	A	B	C	D	E	F
1						
2	**PILs TAXES - EB-2008-381**	LINE	M of F	Non-wires	**Wires-only**	
3	**TAX RETURN RECONCILIATION (TAXREC 2)**		Corporate	Eliminations	**Tax**	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
5	**RATEPAYERS ONLY**		Return			
6	**Shareholder-only Items should be shown on TAXREC 3**				**Version 2009.1**	
7						
8	**Utility Name: Ottawa River Power Corporation**					
9	**Reporting period: 2005**					
10	**Number of days in taxation year:**		365			
11	**Materiality Level:**		13,789			
12						
13						
81	Total Additions		0	0	0	
82						
83	Deduct:					
84	Gain on disposal of assets per f/s	-			0	
85	Dividends not taxable under section 83	-			0	
86	Terminal loss from Schedule 8	-			0	
87	Depreciation in inventory, end of prior year	-			0	
88	Scientific research expenses claimed in year from Form T661	-			0	
89	Bad debts	-			0	
90	Book income of joint venture or partnership	-			0	
91	Equity in income from subsidiary or affiliates	-			0	
92	Contributions to a qualifying environment trust	-			0	
93	Other income from financial statements	-			0	
94		-				
95		-			0	
96		-			0	
97	*Other deductions: (Please explain in detail the nature of the item)*	-			0	
98		-			0	
99		-			0	
100					0	
101		-			0	
102	Total Deductions	=	0	0	0	
103						
104	Recap of Material Deductions:					
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119			0	0	0	
120			0	0	0	
121			0	0	0	
122	Total Deductions exceed materiality level		0	0	0	
123	Other deductions less than materiality level		0	0	0	
124	Total Deductions		0	0	0	
125						

	A	B	C	D	E	F
1						
2	**PILs TAXES - EB-2008-381**					
3	**TAX RETURN RECONCILIATION (TAXREC 3)**					
4	**Shareholder-only Items should be shown on TAXREC 3**	LINE	M of F	Non-wires	**Wires-only**	
5	**ITEMS ON WHICH TRUE-UP DOES NOT APPLY**		Corporate	Eliminations	**Tax**	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	
7	**0**		Return			
8	**Utility Name: Ottawa River Power Corporation**				**Version 2009.1**	
9						
10						
11	**Reporting period: 2005**					
12	**Number of days in taxation year:**		365			
13						
14						
15						
16	**Section C: Reconciliation of accounting income to taxable income**					
17	**Add:**					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	**Donations - amount per books**				0	
36	Interest and penalties on unpaid taxes		53		53	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	**Ontario capital tax adjustments**	+			0	
41	**Changes in Regulatory Asset balances**	+			0	
42		+			0	
43	*Other Additions: (please explain in detail the nature of the item)*	+			0	
44	Income from joint ventures or partnerships	+			0	
45		+			0	
46		+				
47	**Total Additions on which true-up does not apply**	=	53	0	53	
48						
49	**Deduct:**					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amorization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	**Donations - amount deductible for tax purposes**	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	**Ontario capital tax adjustments to current or prior year**	-			0	
65		-			0	
66	**Changes in Regulatory Asset balances**	-			0	
67		-			0	
68	*Other deductions: (Please explain in detail the nature of the item)*	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	**Total Deductions on which true-up does not apply**	=	0	0	0	
74						
75						

PILs TAXES - EB-2008-381
Corporate Tax Rates **Version 2009.1**
Exemptions, Deductions, or Thresholds
Utility Name: Ottawa River Power Corporation
Reporting period: 2005

Table 1

Rates Used in 2005 RAM PILs Applications for 2005

Income Range		0 to 400,000		400,001 to 1,128,000	>1128000
RAM 2002					
	Year				
Income Tax Rate					
Proxy Tax Year	*2005*				
Federal (Includes surtax)		13.12%		17.75%	22.12%
and Ontario blended		5.50%		9.75%	14.00%
Blended rate		18.62%		27.50%	36.12%
Capital Tax Rate		0.300%			
LCT rate		0.175%			
Surtax		1.12%			
Ontario Capital Tax Exemption **	MAX $7.5MM	7,500,000			
Federal Large Corporations Tax Exemption **	MAX $50MM	50,000,000			

****Exemption amounts must agree with the Board-approved 2005 RAM PILs filing**

Table 2

Expected Income Tax Rates for 2005 and Capital Tax Exemptions for 2005

Income Range		0 to 250,000	250,001 to 400,000	400,001 to 1,128,000	>1,128,000
Expected Rates					
	Year				
Income Tax Rate					
Current year	*2005*				
Federal (Includes surtax)		13.12%	22.12%	22.12%	22.12%
Ontario		5.50%	5.50%	9.75%	14.00%
Blended rate		18.62%	27.62%	31.87%	36.12%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax Exemption *** 2002	MAX $7.5MM	7,500,000			
Federal Large Corporations Tax Exemption *** 2002	MAX $50MM	50,000,000			

****Allocation of exemptions must comply with the Board's instructions regarding regulated activities.**

Table 3

Input Information from Utility's Actual 2005 Tax Returns

Income Range		0 to 250,000	250,001 to 400,000	400,001 to 1,128,000	>1,128,000
	Year				
Income Tax Rate					
Current year	*2005*				
Federal (Includes surtax)		13.12%	22.12%	22.12%	22.12%
Ontario		5.50%	5.50%	9.75%	14.00%
Blended rate		18.62%	27.62%	31.87%	36.12%
Capital Tax Rate		0.300%			
LCT rate		0.200%			
Surtax		1.12%			
Ontario Capital Tax Exemption *	MAX $7.5MM	7,228,821			
Federal Large Corporations Tax Exemption *	MAX $50MM	50,000,000			

* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	**PILs TAXES - EB-2008-381**														
2	**Analysis of PILs Tax Account 1562:**														
3	**Utility Name: Ottawa River Power Corporation**														**Version 2009.1**
4	**Reporting period: 2005**				**Sign Convention: + for increase; - for decrease**										**0**
5															
6															
7															
8	**Year start:**		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		
9	**Year end:**		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total
10															
11	**Opening balance:**	=			0		0		0		0		43,339		0
12	**Board-approved PILs tax proxy from Decisions (1)**	+/-													0
14	**True-up Variance Adjustment Q4, 2001 (2)**	+/-													0
16	**True-up Variance Adjustment (3)**	+/-									-2,530				-2,530
18	**Deferral Account Variance Adjustment Q4, 2001 (4)**														0
20	**Deferral Account Variance Adjustment (5)**	+/-									45,869				45,869
22	**Adjustments to reported prior years' variances (6)**	+/-													0
23	**Carrying charges (7)**	+/-													0
25	**PILs billed to (collected from) customers (8)**	-	0												0
26															
27	**Ending balance: # 1562**		0		0		0		0		43,339		43,339		43,339
28															
29															
30															
31	**Uncollected PILs**														
32															
33	**NOTE:** The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
34	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
35															
36	**Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:**														
37															
38	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
39	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
40	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
41	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
42	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
43	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
44	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
45	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.														
46															
47	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
48	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.														
49															
50	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
51	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
52															
53	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
54	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
55															
56	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
57	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
58															
59	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
60															
61	(7) Carrying charges are calculated on a simple interest basis.														
62															
63	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
64	components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
65	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
66	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
67															
68	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied														
69	by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
70	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
72	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
73	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
75	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
76	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
77	to calculate the recovery for the period January 1 to March 31, 2005.														
78															
79	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
80	will have to include amounts from 1562 and from 1590.														
81															
82															

Attachment 2 of 2

Disposition 1562 Deferred PILs

Name of LDC: Ottawa River Power Corporation
OEB Licence Number: ED-2003-0033

Distributor Information

Applicant Name	**Ottawa River Power Corporation**
OEB Licence Number	**ED-2003-0033**

Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 Distributor Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Prescribed Interest Rates	Prescribed Interest Rates
A3.2 Annual Interest	Annual Interest
A4.1 PILs Tax Proxy	PILs Tax Proxy
B1.1 Rate Classes	Set Up Rate Classes
C1.1 2002 PILs Recovered	2002 PILs Recoverd
C1.2 2003 PILs Recovered	2003 PILs Recovered
C1.3 Jan to Mar 2004 PILs Rec	Jan to Mar 2004 PILs Recovered
C1.4 Apr to Dec 2004 PILs Rec	Apr to Dec 2004 PILs Recovered
C1.5 Jan To Mar 2005 PILs Rec	Jan To Mar 2005 PILs Recovered
C1.6 Apr to Dec 2005 PILs Rec	Apr to Dec 2005 PILs Recovered
C1.7 Jan To Apr 2006 PILs Rec	Jan To Apr 2006 PILs Recovered
D1.1 Total PIL's Recovered	Total PIL's Recovered
D1.2 Total PIL's By Year	Total PIL's By Year
E1.1 Disp of 1562 Balance	Disposition of Balance Recorded in Account 1562 Deferred PILs
F1.1 Calc Carry Cost 2001	Calculate Carrying Cost 2001
F1.2 Calc Carry Cost 2002	Calculate Carrying Cost 2002
F1.3 Calc Carry Cost 2003	Calculate Carrying Cost 2003
F1.4 Calc Carry Cost 2004	Calculate Carrying Cost 2004
F1.5 Calc Carry Cost 2005	Calculate Carrying Cost 2005
F1.6 Calc Carry Cost 2006	Calculate Carrying Cost 2006
F1.7 Calc Carry Cost 2007	Calculate Carrying Cost 2007
F1.8 Calc Carry Cost 2008	Calculate Carrying Cost 2008
F1.9 Calc Carry Cost 2009	Calculate Carrying Cost 2009
F1.10 Calc Carry Cost 2010	Calculate Carrying Cost 2010
F1.11 Calc Carry Cost 2011	Calculate Carrying Cost 2011
F1.12 Calc Carry Cost 2012	Calculate Carrying Cost 2012
G1.1 Request for Disposition	Request for Disposition of 1562 Balance

Name of LDC: Ottawa River Power Corporation
OEB Licence Number: ED-2003-0033

Prescribed Interest Rates

	Approved Deferral and Variance Accounts Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)
Q3 2001	7.25
Q2 2006	4.14
Q3 2006	4.59
Q4 2006	4.59
Q1 2007	4.59
Q2 2007	4.59
Q3 2007	4.59
Q4 2007	5.14
Q1 2008	5.14
Q2 2008	4.08
Q3 2008	3.35
Q4 2008	3.35
Q1 2009	2.45
Q2 2009	1.00
Q3 2009	0.55
Q4 2009	0.55
Q1 2010	0.55
Q2 2010	0.55
Q3 2010	0.89
Q4 2010	1.20
Q1 2011	1.47
Q2 2011	1.47
Q3 2011	1.47
Q4 2011	1.47
Q1 2012	1.47
Q2 2012	1.47

ates

Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

Annual Interest

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2001	0.00	0.00%	0.00%
February 28, 2001	0.00	0.00%	0.00%
March 31, 2001	0.00	0.00%	0.00%
April 30, 2001	0.00	0.00%	0.00%
May 31, 2001	0.00	0.00%	0.00%
June 30, 2001	0.00	0.00%	0.00%
July 31, 2001	0.00	0.00%	0.00%
August 31, 2001	0.00	0.00%	0.00%
September 30, 2001	0.00	0.00%	0.00%
October 31, 2001	7.25	0.62%	0.62%
November 30, 2001	7.25	0.60%	1.21%
December 31, 2001	7.25	0.62%	1.83%
Effective Annual Interest		**1.83%**	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2002	7.25	0.62%	0.62%
February 28, 2002	7.25	0.56%	1.17%
March 31, 2002	7.25	0.62%	1.79%
April 30, 2002	7.25	0.60%	2.38%
May 31, 2002	7.25	0.62%	3.00%
June 30, 2002	7.25	0.60%	3.60%
July 31, 2002	7.25	0.62%	4.21%
August 31, 2002	7.25	0.62%	4.83%
September 30, 2002	7.25	0.60%	5.42%
October 31, 2002	7.25	0.62%	6.04%
November 30, 2002	7.25	0.60%	6.63%
December 31, 2002	7.25	0.62%	7.25%
Effective Annual Interest		**7.25%**	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2003	7.25	0.62%	0.62%
February 28, 2003	7.25	0.56%	1.17%
March 31, 2003	7.25	0.62%	1.79%
April 30, 2003	7.25	0.60%	2.38%
May 31, 2003	7.25	0.62%	3.00%
June 30, 2003	7.25	0.60%	3.60%
July 31, 2003	7.25	0.62%	4.21%
August 31, 2003	7.25	0.62%	4.83%
September 30, 2003	7.25	0.60%	5.42%
October 31, 2003	7.25	0.62%	6.04%
November 30, 2003	7.25	0.60%	6.63%
December 31, 2003	7.25	0.62%	7.25%
Effective Annual Interest		**7.25%**	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2004	7.25	0.62%	0.62%
February 29, 2004	7.25	0.58%	1.19%
March 31, 2004	7.25	0.62%	1.81%
April 30, 2004	7.25	0.60%	2.40%
May 31, 2004	7.25	0.62%	3.02%
June 30, 2004	7.25	0.60%	3.62%
July 31, 2004	7.25	0.62%	4.23%
August 31, 2004	7.25	0.62%	4.85%
September 30, 2004	7.25	0.60%	5.44%
October 31, 2004	7.25	0.62%	6.06%
November 30, 2004	7.25	0.60%	6.65%
December 31, 2004	7.25	0.62%	7.27%
Effective Annual Interest		**7.27%**	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2005	7.25	0.62%	0.62%
February 28, 2005	7.25	0.56%	1.17%
March 31, 2005	7.25	0.62%	1.79%
April 30, 2005	7.25	0.60%	2.38%
May 31, 2005	7.25	0.62%	3.00%
June 30, 2005	7.25	0.60%	3.60%
July 31, 2005	7.25	0.62%	4.21%
August 31, 2005	7.25	0.62%	4.83%
September 30, 2005	7.25	0.60%	5.42%
October 31, 2005	7.25	0.62%	6.04%
November 30, 2005	7.25	0.60%	6.63%
December 31, 2005	7.25	0.62%	7.25%
Effective Annual Interest		**7.25%**	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2006	7.25	0.62%	0.62%
February 28, 2006	7.25	0.56%	1.17%
March 31, 2006	7.25	0.62%	1.79%
April 30, 2006	4.14	0.34%	2.13%
May 31, 2006	4.14	0.35%	2.48%
June 30, 2006	4.14	0.34%	2.82%
July 31, 2006	4.59	0.39%	3.21%
August 31, 2006	4.59	0.39%	3.60%
September 30, 2006	4.59	0.38%	3.98%
October 31, 2006	4.59	0.39%	4.37%
November 30, 2006	4.59	0.38%	4.74%
December 31, 2006	4.59	0.39%	5.13%
Effective Annual Interest		**5.13%**	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2007	4.59	0.39%	0.39%
February 28, 2007	4.59	0.35%	0.74%
March 31, 2007	4.59	0.39%	1.13%
April 30, 2007	4.59	0.38%	1.51%
May 31, 2007	4.59	0.39%	1.90%
June 30, 2007	4.59	0.38%	2.28%

July 31, 2007	4.59	0.39%	2.67%
August 31, 2007	4.59	0.39%	3.06%
September 30, 2007	4.59	0.38%	3.43%
October 31, 2007	5.14	0.44%	3.87%
November 30, 2007	5.14	0.42%	4.29%
December 31, 2007	5.14	0.44%	4.73%
Effective Annual Interest		**4.73%**	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2008	5.14	0.44%	0.44%
February 29, 2008	5.14	0.41%	0.84%
March 31, 2008	5.14	0.44%	1.28%
April 30, 2008	4.08	0.34%	1.62%
May 31, 2008	4.08	0.35%	1.96%
June 30, 2008	4.08	0.34%	2.30%
July 31, 2008	3.35	0.28%	2.58%
August 31, 2008	3.35	0.28%	2.87%
September 30, 2008	3.35	0.28%	3.14%
October 31, 2008	3.35	0.28%	3.43%
November 30, 2008	3.35	0.28%	3.70%
December 31, 2008	3.35	0.28%	3.99%
Effective Annual Interest		**3.99%**	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2009	2.45	0.21%	0.21%
February 28, 2009	2.45	0.19%	0.40%
March 31, 2009	2.45	0.21%	0.60%
April 30, 2009	1.00	0.08%	0.69%
May 31, 2009	1.00	0.08%	0.77%
June 30, 2009	1.00	0.08%	0.85%
July 31, 2009	0.55	0.05%	0.90%
August 31, 2009	0.55	0.05%	0.95%
September 30, 2009	0.55	0.05%	0.99%
October 31, 2009	0.55	0.05%	1.04%
November 30, 2009	0.55	0.05%	1.08%
December 31, 2009	0.55	0.05%	1.13%
Effective Annual Interest		**1.13%**	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2010	0.55	0.05%	0.05%
February 28, 2010	0.55	0.04%	0.09%
March 31, 2010	0.55	0.05%	0.14%
April 30, 2010	0.55	0.05%	0.18%
May 31, 2010	0.55	0.05%	0.23%
June 30, 2010	0.55	0.05%	0.27%
July 31, 2010	0.89	0.08%	0.35%
August 31, 2010	0.89	0.08%	0.42%
September 30, 2010	0.89	0.07%	0.50%
October 31, 2010	1.20	0.10%	0.60%
November 30, 2010	1.20	0.10%	0.70%
December 31, 2010	1.20	0.10%	0.80%
Effective Annual Interest		**0.80%**	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2011	1.47	0.12%	0.12%
February 28, 2011	1.47	0.11%	0.24%
March 31, 2011	1.47	0.12%	0.36%
April 30, 2011	1.47	0.12%	0.48%
May 31, 2011	1.47	0.12%	0.61%
June 30, 2011	1.47	0.12%	0.73%
July 31, 2011	1.47	0.12%	0.85%
August 31, 2011	1.47	0.12%	0.98%
September 30, 2011	1.47	0.12%	1.10%
October 31, 2011	1.47	0.12%	1.22%
November 30, 2011	1.47	0.12%	1.35%
December 31, 2011	1.47	0.12%	1.47%
Effective Annual Interest		**1.47%**	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2012	1.47	0.12%	0.12%
February 29, 2012	1.47	0.12%	0.24%
March 31, 2012	1.47	0.12%	0.37%
April 30, 2012	1.47	0.12%	0.49%
May 31, 2012	0.00	0.00%	0.49%
June 30, 2012	0.00	0.00%	0.49%
July 31, 2012	0.00	0.00%	0.49%
August 31, 2012	0.00	0.00%	0.49%
September 30, 2012	0.00	0.00%	0.49%
October 31, 2012	0.00	0.00%	0.49%
November 30, 2012	0.00	0.00%	0.49%
December 31, 2012	0.00	0.00%	0.49%
Effective Annual Interest		**0.49%**	

Name of LDC: Ottawa River Power Corporation
OEB Licence Number: ED-2003-0033

PILs Tax Proxy

	Year	Amount
Board-approved PILs tax proxy from Decisions	2001	61,568
Board-approved PILs tax proxy from Decisions	2002	255,985
Board-approved PILs tax proxy from Decisions	2005	203,573

Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

Rate Class Selection

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer	kWh
GSLT50	General Service Less Than 50 kV	Customer	kWh
GSGT50	General Service 50 to 4,999 kW	Customer	kW
USL	Unmetered Scattered Load	Connection	kWh
Sen	Sentinel Lighting	Connection	kW
SL	Street Lighting	Connection	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

B1.1 Rate Classes

Name of LDC: Ottawa River Power Corporation
OEB Licence Number: ED-2003-0033

PILs Recovered March to December 2002

Rate Class	Fixed Metric	PILs Rate 2001 **A**	PILs Rate 2002 **B**	Total PILs Rate **C = A + B**	Monthly Service Charge	Cust/Conn Billed **D**	PILs Recovered **E = C * D * 10**
Residential	Customer	0.208780	0.874950	1.083730	12.5400	7,335	79,490
General Service Less Than 50 kW	Customer	0.444160	1.833100	2.277260	25.82	1,349	30,710
General Service 50 to 4,999 kW	Customer	6.003410	24.965440	30.968850	315.80	86	26,601
Unmetered Scattered Load	Connection	0.000000	0.000000	0.000000	0.00	0	0
Sentinel Lighting	Connection	0.150480	0.639440	0.789920	2.32	152	1,198
Street Lighting	Connection	0.000730	0.011370	0.012100	0.86	2,191	265
						11,112	138,264

Rate Class	Vol Metric	PILs Rate 2001 **A**	PILs Rate 2002 **B**	Total PILs Rate **C = A + B**	Distribution Charge	kWh/kW Billed Mar to Dec 2002 **D**	PILs Recovered **E = C * D**
Residential	kWh	0.000230	0.000790	0.001020	0.0112	57,075,127	58,217
General Service Less Than 50 kW	kWh	0.000080	0.000480	0.000560	0.0070	32,478,494	18,188
General Service 50 to 4,999 kW	kW	0.025180	0.104780	0.129960	1.7541	142,850	18,565
Unmetered Scattered Load	kWh	0.000000	0.000000	0.000000	0.0000	0	0
Sentinel Lighting	kW	0.365420	1.519340	1.884760	5.7494	602	1,135
Street Lighting	kW	0.007880	0.032750	0.040630	2.4309	5,029	204
						89,702,102	96,309
							234,572

Name of LDC: Ottawa River Power Corporation
OEB Licence Number: ED-2003-0033

PILs Recovered 2003

Rate Class	Fixed Metric	PILs Rate 2001 **A**	PILs Rate 2002 **B**	Total PILs Rate **C = A + B**	Monthly Service Charge	Cust/Conn Billed **D**	PILs Recovered **E = C * D * 12**
Residential	Customer	0.208780	0.874950	1.083730	12.5400	8,641	112,379
General Service Less Than 50 kW	Customer	0.444160	1.833100	2.277260	25.8200	1,569	42,863
General Service 50 to 4,999 kW	Customer	6.003410	24.965440	30.968850	315.8000	103	38,140
Unmetered Scattered Load	Connection	0.000000	0.000000	0.000000	0.0000	0	0
Sentinel Lighting	Connection	0.150480	0.639440	0.789920	2.3200	240	2,275
Street Lighting	Connection	0.000730	0.011370	0.012100	0.8600	2,120	308
						12,673	195,965

Rate Class	Vol Metric	PILs Rate 2001 **A**	PILs Rate 2002 **B**	Total PILs Rate **C = A + B**	Distribution Charge	kWh/kW Billed 2003 **D**	PILs Recovered **E = C * D**
Residential	kWh	0.000230	0.000790	0.001020	0.0112	83,505,000	85,175
General Service Less Than 50 kW	kWh	0.000080	0.000480	0.000560	0.0070	47,763,696	26,748
General Service 50 to 4,999 kW	kW	0.025180	0.104780	0.129960	1.7541	194,406	25,265
Unmetered Scattered Load	kWh	0.000000	0.000000	0.000000	0.0000	0	0
Sentinel Lighting	kW	0.365420	1.519340	1.884760	5.7494	843	1,589
Street Lighting	kW	0.007880	0.032750	0.040630	2.4309	6,802	276
						131,470,748	139,053

335,018

Name of LDC: Ottawa River Power Corporation
OEB Licence Number: ED-2003-0033

PILs Recovered January to March 2004

Rate Class	Fixed Metric	PILs Rate 2001 A	PILs Rate 2002 B	Total PILs Rate C = A + B	Monthly Service Charge	Cust/Conn Billed Jan to Mar 2004 D	PILs Recovered E = C * D * 3
Residential	Customer	0.208780	0.874950	1.083730	12.5400	11,373	36,975
General Service Less Than 50 kW	Customer	0.444160	1.833100	2.277260	25.8200	2,290	15,644
General Service 50 to 4,999 kW	Customer	6.003410	24.965440	30.968850	315.8000	175	16,259
Unmetered Scattered Load	Connection	0.000000	0.000000	0.000000	0.0000	0	0
Sentinel Lighting	Connection	0.150480	0.639440	0.789920	2.3200	227	537
Street Lighting	Connection	0.000730	0.011370	0.012100	0.8600	2,983	108
						17,048	69,524

Rate Class	Vol Metric	PILs Rate 2001 A	PILs Rate 2002 B	Total PILs Rate C = A + B	Distribution Charge	kWh/kW Billed Jan To Mar 2004 D	PILs Recovered E = C * D
Residential	kWh	0.000230	0.000790	0.001020	0.0112	41,887,882	42,726
General Service Less Than 50 kW	kWh	0.000080	0.000480	0.000560	0.0070	19,225,107	10,766
General Service 50 to 4,999 kW	kW	0.025180	0.104780	0.129960	1.7541	71,311	9,268
Unmetered Scattered Load	kWh	0.000000	0.000000	0.000000	0.0000	0	0
Sentinel Lighting	kW	0.365420	1.519340	1.884760	5.7494	15	28
Street Lighting	kW	0.007880	0.032750	0.040630	2.4309	2,334	95
						61,186,649	62,882

132,406

Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

PILs Recovered April to December 2004

Rate Class	Fixed Metric	PILs Rate Apr to Dec 2004 **A**	Monthly Service Charge	Cust/Conn Billed Apr to Dec 2004 **B**	PILs Recovered **C = A * B * 9**
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 4,999 kW	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Sentinel Lighting	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				0	0

Rate Class	Vol Metric	PILs Rate Apr to Dec 2004 **A**	Distribution Charge	kWh/kW Billed Apr To Dec 2004 **B**	PILs Recovered **C = A * B**
Residential	kWh	0.002400	12.5400	39,970,832	95,930
General Service Less Than 50 kW	kWh	0.001200	25.8300	25,750,851	30,901
General Service 50 to 4,999 kW	kW	0.260700	315.8000	123,648	32,235
Unmetered Scattered Load	kWh	0.000000	0.0000	0	0
Sentinel Lighting	kW	0.666200	2.3200	509	339
Street Lighting	kW	0.447000	0.8600	4,515	2,018
				65,850,355	161,423

161,423

Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

PILs Recovered January to March 2005

Rate Class	Fixed Metric	PILs Rate Jan To Mar 2005 **A**	Monthly Service Charge	Cust/Conn Billed Jan to Mar 2005 **B**	PILs Recovered **C = A * B * 3**
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 4,999 kW	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Sentinel Lighting	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				0	0

Rate Class	Vol Metric	PILs Rate Jan To Mar 2005 **A**	Distribution Charge	kWh/kW Billed Jan To Mar 2005 **B**	PILs Recovered **C = A * B**
Residential	kWh	0.002400	12.5400	35,787,245	85,889
General Service Less Than 50 kW	kWh	0.001200	25.8300	19,303,683	23,164
General Service 50 to 4,999 kW	kW	0.260700	315.8000	75,305	19,632
Unmetered Scattered Load	kWh	0.000000	0.0000	0	0
Sentinel Lighting	kW	0.666200	2.3200	284	189
Street Lighting	kW	0.447000	0.8600	2,257	1,009
				55,168,775	129,884

129,884

Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

PILs Recovered April to December 2005

Rate Class	Fixed Metric	PILs Rate Apr to Dec 2005 **A**	Monthly Service Charge	Cust/Conn Billed Apr to Dec 2005 **B**	PILs Recovered **C = A * B * 9**
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 4,999 kW	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Sentinel Lighting	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				0	0

Rate Class	Vol Metric	PILs Rate Apr to Dec 2005 **A**	Distribution Charge	kWh/kW Billed Apr To Dec 2005 **B**	PILs Recovered **C = A * B**
Residential	kWh	0.001400	0.0132	43,078,414	60,310
General Service Less Than 50 kW	kWh	0.000900	0.0086	25,734,589	23,161
General Service 50 to 4,999 kW	kW	0.202000	2.1523	133,567	26,981
Unmetered Scattered Load	kWh	0.000900	0.0086	0	0
Sentinel Lighting	kW	0.738800	5.0378	504	373
Street Lighting	kW	0.341400	3.1966	4,516	1,542
				68,951,590	112,366

112,366

Name of LDC: Ottawa River Power Corporation
OEB Licence Number: ED-2003-0033

PILs Recovered January to April 2006

Rate Class	Fixed Metric	PILs Rate Jan To Apr 2006 **A**	Monthly Service Charge	Cust/Conn Billed Jan To Apr 2006 **B**	PILs Recovered **C = A * B * 4**
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 4,999 kW	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Sentinel Lighting	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				0	0

Rate Class	Vol Metric	PILs Rate Jan To Apr 2006 **A**	Distribution Charge	kWh/kW Billed Jan To Apr 2006 **B**	PILs Recovered **C = A * B**
Residential	kWh	0.001400	0.0132	51,400,278	71,960
General Service Less Than 50 kW	kWh	0.000900	0.0086	26,339,277	23,705
General Service 50 to 4,999 kW	kW	0.202000	2.1523	126,261	25,505
Unmetered Scattered Load	kWh	0.000900	0.0086	0	0
Sentinel Lighting	kW	0.738800	5.0378	470	347
Street Lighting	kW	0.341400	3.1966	3,959	1,352
				77,870,245	122,869

122,869

Name of LDC: Ottawa River Power Corporation
OEB Licence Number: ED-2003-0033

Total PIL's Recoverd

Rate Class	Fixed Metric	PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec 2003	PILs Recovered Jan to Mar 2004	PILs Recovered Apr to Dec 2004	PILs Recovered Jan to Mar 2005	PILs Recovered Apr to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	Customer	79,490	112,379	36,975	0	0	0	0	228,845
General Service Less Than 50 kW	Customer	30,710	42,863	15,644	0	0	0	0	89,217
General Service 50 to 4,999 kW	Customer	26,601	38,140	16,259	0	0	0	0	80,999
Unmetered Scattered Load	Connection	0	0	0	0	0	0	0	0
Sentinel Lighting	Connection	1,198	2,275	537	0	0	0	0	4,010
Street Lighting	Connection	265	308	108	0	0	0	0	681
		138,264	195,965	69,524	0	0	0	0	403,752

Rate Class	Vol Metric	PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec 2003	PILs Recovered Jan to Mar 2004	PILs Recovered Apr to Dec 2004	PILs Recovered Jan to Mar 2005	PILs Recovered Apr to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	kWh	58,217	85,175	42,726	95,930	85,889	60,310	71,960	500,207
General Service Less Than 50 kW	kWh	18,188	26,748	10,766	30,901	23,164	23,161	23,705	156,634
General Service 50 to 4,999 kW	kW	18,565	25,265	9,268	32,235	19,632	26,981	25,505	157,450
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0
Sentinel Lighting	kW	1,135	1,589	28	339	189	373	347	4,000
Street Lighting	kW	204	276	95	2,018	1,009	1,542	1,352	6,496
		96,309	139,053	62,882	161,423	129,884	112,366	122,869	824,786

Rate Class		PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec 2003	PILs Recovered Jan to Mar 2004	PILs Recovered Apr to Dec 2004	PILs Recovered Jan to Mar 2005	PILs Recovered Apr to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential		137,707	197,554	79,701	95,930	85,889	60,310	71,960	729,052
General Service Less Than 50 kW		48,898	69,610	26,410	30,901	23,164	23,161	23,705	245,851
General Service 50 to 4,999 kW		45,165	63,405	25,526	32,235	19,632	26,981	25,505	238,449
Unmetered Scattered Load		0	0	0	0	0	0	0	0
Sentinel Lighting		2,333	3,864	565	339	189	373	347	8,010
Street Lighting		469	584	203	2,018	1,009	1,542	1,352	7,177
		234,572	335,018	132,406	161,423	129,884	112,366	122,869	1,228,538

Name of LDC: Ottawa River Power Corporation
OEB Licence Number: ED-2003-0033

Total PIL's Recoverd by Year

Rate Class	Fixed Metric	PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec 2003	PILs Recovered Jan to Dec 2004	PILs Recovered Jan to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	Customer	79,490	112,379	36,975	0	0	228,845
General Service Less Than 50 kW	Customer	30,710	42,863	15,644	0	0	89,217
General Service 50 to 4,999 kW	Customer	26,601	38,140	16,259	0	0	80,999
Unmetered Scattered Load	Connection	0	0	0	0	0	0
Sentinel Lighting	Connection	1,198	2,275	537	0	0	4,010
Street Lighting	Connection	265	308	108	0	0	681
		138,264	195,965	69,524	0	0	403,752

Rate Class	Vol Metric	PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec 2003	PILs Recovered Jan to Dec 2004	PILs Recovered Jan to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	kWh	58,217	85,175	138,656	146,199	71,960	500,207
General Service Less Than 50 kW	kWh	18,188	26,748	41,667	46,326	23,705	156,634
General Service 50 to 4,999 kW	kW	18,565	25,265	41,503	46,613	25,505	157,450
Unmetered Scattered Load	kWh	0	0	0	0	0	0
Sentinel Lighting	kW	1,135	1,589	367	562	347	4,000
Street Lighting	kW	204	276	2,113	2,551	1,352	6,496
		96,309	139,053	224,305	242,250	122,869	824,786

Rate Class	PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec 2003	PILs Recovered Jan to Mar 2004	PILs Recovered Apr to Dec 2004	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	137,707	197,554	175,631	146,199	71,960	729,052
General Service Less Than 50 kW	48,898	69,610	57,311	46,326	23,705	245,851
General Service 50 to 4,999 kW	45,165	63,405	57,761	46,613	25,505	238,449
Unmetered Scattered Load	0	0	0	0	0	0
Sentinel Lighting	2,333	3,864	904	562	347	8,010
Street Lighting	469	584	2,221	2,551	1,352	7,177
	234,572	335,018	293,829	242,250	122,869	1,228,538

Name of LDC: Ottawa River Power Corporation
OEB Licence Number: ED-2003-0033

Disposition of Balance Recorded in Account 1562 Deferred PILs

Year start:		01/10/2001	01/01/2002	01/01/2003	01/01/2004	01/01/2005	01/01/2006	01/05/2006	01/01/2007	01/01/2008	01/01/2009	01/01/2010	01/01/2011	01/01/2012
Year end:		31/12/2001	31/12/2002	31/12/2003	31/12/2004	31/12/2005	30/04/2006	31/12/2006	31/12/2007	31/12/2008	31/12/2009	31/12/2010	31/12/2011	30/04/2012
Principal Opening balance: # 1562	=		57,113	45,946	205	-28,713	-10,948	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960
Board-approved PILs tax proxy from	+/-	61,568	255,985	317,553	271,377	216,676	67,858							
True-up Variance Adjustment Q4, 2001[2]	+/-	0						0	0	0	0	0	0	0
True-up Variance Adjustment[3]	+/-		-14,886	-18,149	-20,597	-2,530		0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001[4]	+/-	-4,455						0	0	0	0	0	0	0
Deferral Account Variance Adjustment[5]	+/-		-17,694	-10,127	14,131	45,869		0	0	0	0	0	0	0
Adjustments to reported prior years'	+/-							0	0	0	0	0	0	0
PILs collected from customers - Proxy[8]	-	0	-234,572	-335,018	-293,829	-242,250	-122,869	0	0	0	0	0	0	0
Principal Ending balance: # 1562		57,113	45,946	205	-28,713	-10,948	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960
Principal Opening balance: # 1562		0	348	5,531	7,335	4,243	241	-379	-2,361	-5,480	-8,110	-8,856	-9,384	-10,353
Carrying charges[7]	+/-	348	5,184	1,804	-3,092	-4,002	-619	-1,983	-3,119	-2,630	-746	-527	-970	-321
Principal Ending balance: # 1562		348	5,531	7,335	4,243	241	-379	-2,361	-5,480	-8,110	-8,856	-9,384	-10,353	-10,675

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.
For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER: Method #3

(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.
Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. Per APH entries began October 1, 2001.
(ii) If the Board approved different amounts, input the Board-approved amounts in cells C12 and E12.
(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
(vi) Column M - In 2006, the prorated 2005 PILs tax proxy will used for the period from January 1, 2006 to April 30, 2006.

(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I133, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.

(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I133, of the TAXCALC spreadsheet.
The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.

(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I182, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.

(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I182, of the TAXCALC spreadsheet.
The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.

(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.

(7) Carrying charges are calculated on a simple interest basis.

(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.
The 2005 PILs tax proxy is being recovered on a volumetric basis by class. Input negative number for collections.

(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.

In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.

In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.

In 2006, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period January 1 to April 30, 2006.

Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

Calculate Carrying Cost 2001

Month		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total
Prescribed Rate		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.25%	7.25%	7.25%	
Monthly Interest		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	0	0	0	0	0	0	0	0	0	0	19,038	38,075	0
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	20,523	20,523	20,523	61,568
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	-1,485	-1,485	-1,485	-4,455
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		0	0	0	0	0	0	0	0	0	19,038	38,075	57,113	57,113
Interest on Opening Balance		0	0	0	0	0	0	0	0	0	0	113	234	348
Cummulative Interest This Year		0	0	0	0	0	0	0	0	0	0	113	348	
Cummulative Interest Life to Date		0	0	0	0	0	0	0	0	0	0	113	348	

Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

Calculate Carrying Cost 2002

Month		Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
Prescribed Rate		7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest		0.62%	0.56%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	57,113	75,730	94,347	89,507	84,667	79,827	74,987	70,146	65,306	60,466	55,626	50,786	57,113
Board-approved PILs tax proxy from Decisions(1)	+/-	21,332	21,332	21,332	21,332	21,332	21,332	21,332	21,332	21,332	21,332	21,332	21,332	255,985
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	-1,240	-1,240	-1,240	-1,240	-1,240	-1,240	-1,240	-1,240	-1,240	-1,240	-1,240	-1,240	-14,886
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	-1,474	-1,474	-1,474	-1,474	-1,474	-1,474	-1,474	-1,474	-1,474	-1,474	-1,474	-1,474	-17,694
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	-23,457	-23,457	-23,457	-23,457	-23,457	-23,457	-23,457	-23,457	-23,457	-23,457	-234,572
Principal Ending balance: # 1562		75,730	94,347	89,507	84,667	79,827	74,987	70,146	65,306	60,466	55,626	50,786	45,946	45,946
Interest on Opening Balance		352	421	581	533	521	476	462	432	389	372	331	313	5,184
Cummulative Interest This Year		352	773	1,354	1,887	2,409	2,884	3,346	3,778	4,167	4,539	4,871	5,184	
Cummulative Interest Life to Date		700	1,121	1,702	2,235	2,756	3,232	3,694	4,126	4,515	4,887	5,219	5,531	

Name of LDC: Ottawa River Power Corporation
OEB Licence Number: ED-2003-0033

Calculate Carrying Cost 2003

Month		Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total
Prescribed Rate		7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest		0.62%	0.56%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	45,946	42,134	38,322	34,511	30,699	26,887	23,075	19,263	15,452	11,640	7,828	4,016	45,946
Board-approved PILs tax proxy from Decisions(1)	+/-	26,463	26,463	26,463	26,463	26,463	26,463	26,463	26,463	26,463	26,463	26,463	26,463	317,553
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	-1,512	-1,512	-1,512	-1,512	-1,512	-1,512	-1,512	-1,512	-1,512	-1,512	-1,512	-1,512	-18,149
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	-844	-844	-844	-844	-844	-844	-844	-844	-844	-844	-844	-844	-10,127
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	-27,918	-27,918	-27,918	-27,918	-27,918	-27,918	-27,918	-27,918	-27,918	-27,918	-27,918	-27,918	-335,018
Principal Ending balance: # 1562		42,134	38,322	34,511	30,699	26,887	23,075	19,263	15,452	11,640	7,828	4,016	205	205
Interest on Opening Balance		283	234	236	206	189	160	142	119	92	72	47	25	1,804
Cummulative Interest This Year		283	517	753	959	1,148	1,308	1,450	1,569	1,661	1,733	1,779	1,804	
Cummulative Interest Life to Date		5,814	6,049	6,285	6,490	6,679	6,840	6,982	7,100	7,192	7,264	7,311	7,335	

Name of LDC: Ottawa River Power Corporation
OEB Licence Number: ED-2003-0033

Calculate Carrying Cost 2004

Month		Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Total
Prescribed Rate		7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest		0.62%	0.58%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	205	-21,855	-43,914	-65,973	-61,833	-57,693	-53,553	-49,413	-45,273	-41,133	-36,993	-32,853	205
Board-approved PILs tax proxy from Decisions(1)	+/-	22,615	22,615	22,615	22,615	22,615	22,615	22,615	22,615	22,615	22,615	22,615	22,615	271,377
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	-1,716	-1,716	-1,716	-1,716	-1,716	-1,716	-1,716	-1,716	-1,716	-1,716	-1,716	-1,716	-20,597
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	1,178	1,178	1,178	1,178	1,178	1,178	1,178	1,178	1,178	1,178	1,178	1,178	14,131
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	-44,135	-44,135	-44,135	-17,936	-17,936	-17,936	-17,936	-17,936	-17,936	-17,936	-17,936	-17,936	-293,829
Principal Ending balance: # 1562		-21,855	-43,914	-65,973	-61,833	-57,693	-53,553	-49,413	-45,273	-41,133	-36,993	-32,853	-28,713	-28,713
Interest on Opening Balance		1	-126	-270	-393	-381	-344	-330	-304	-270	-253	-220	-202	-3,092
Cummulative Interest This Year		1	-125	-395	-788	-1,169	-1,513	-1,842	-2,147	-2,416	-2,670	-2,890	-3,092	
Cummulative Interest Life to Date		7,337	7,211	6,940	6,547	6,166	5,823	5,493	5,189	4,919	4,666	4,445	4,243	

Name of LDC: Ottawa River Power Corporation
OEB Licence Number: ED-2003-0033

Calculate Carrying Cost 2005

Month		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
Prescribed Rate		7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest		0.62%	0.56%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	-28,713	-50,340	-71,967	-93,594	-84,411	-75,228	-66,045	-56,862	-47,680	-38,497	-29,314	-20,131	-28,713
Board-approved PILs tax proxy from Decisions(1)	+/-	18,056	18,056	18,056	18,056	18,056	18,056	18,056	18,056	18,056	18,056	18,056	18,056	216,676
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	-211	-211	-211	-211	-211	-211	-211	-211	-211	-211	-211	-211	-2,530
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	3,822	3,822	3,822	3,822	3,822	3,822	3,822	3,822	3,822	3,822	3,822	3,822	45,869
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	-43,295	-43,295	-43,295	-12,485	-12,485	-12,485	-12,485	-12,485	-12,485	-12,485	-12,485	-12,485	-242,250
Principal Ending balance: # 1562		-50,340	-71,967	-93,594	-84,411	-75,228	-66,045	-56,862	-47,680	-38,497	-29,314	-20,131	-10,948	-10,948
Interest on Opening Balance		-177	-280	-443	-558	-520	-448	-407	-350	-284	-237	-175	-124	-4,002
Cummulative Interest This Year		-177	-457	-900	-1,458	-1,977	-2,426	-2,832	-3,182	-3,467	-3,704	-3,878	-4,002	
Cummulative Interest Life to Date		4,066	3,786	3,343	2,785	2,265	1,817	1,411	1,060	776	539	365	241	

Name of LDC: Ottawa River Power Corporation
OEB Licence Number: ED-2003-0033

Calculate Carrying Cost 2006

Month		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
Prescribed Rate		7.25%	7.25%	7.25%	4.14%	4.14%	4.14%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	
Monthly Interest		0.62%	0.56%	0.62%	0.34%	0.35%	0.34%	0.39%	0.39%	0.38%	0.39%	0.38%	0.39%	
Principal Opening balance: # 1562	=	-10,948	-24,701	-38,454	-52,207	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-10,948
Board-approved PILs tax proxy from Decisions(1)	+/-	16,964	16,964	16,964	16,964	0	0	0	0	0	0	0	0	67,858
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	-30,717	-30,717	-30,717	-30,717	0	0	0	0	0	0	0	0	-122,869
Principal Ending balance: # 1562		-24,701	-38,454	-52,207	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960
Interest on Opening Balance		-67	-137	-237	-178	-232	-224	-257	-257	-249	-257	-249	-257	-2,602
Cummulative Interest This Year		-67	-205	-442	-619	-851	-1,076	-1,333	-1,590	-1,839	-2,096	-2,345	-2,602	
Cummulative Interest Life to Date		173	36	-201	-379	-611	-835	-1,092	-1,349	-1,598	-1,855	-2,104	-2,361	

Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

Calculate Carrying Cost 2007

Month		Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total
Prescribed Rate		4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	5.14%	5.14%	5.14%	
Monthly Interest		0.39%	0.35%	0.39%	0.38%	0.39%	0.38%	0.39%	0.39%	0.38%	0.44%	0.42%	0.44%	
Principal Opening balance: # 1562	=	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960
Interest on Opening Balance		-257	-232	-257	-249	-257	-249	-257	-257	-249	-288	-279	-288	-3,119
Cummulative Interest This Year		-257	-489	-747	-995	-1,252	-1,501	-1,758	-2,016	-2,264	-2,552	-2,831	-3,119	
Cummulative Interest Life to Date		-2,618	-2,851	-3,108	-3,357	-3,614	-3,863	-4,120	-4,377	-4,626	-4,914	-5,192	-5,480	

Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

Calculate Carrying Cost 2008

Month		Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
Prescribed Rate		5.14%	5.14%	5.14%	4.08%	4.08%	4.08%	3.35%	3.35%	3.35%	3.35%	3.35%	3.35%	
Monthly Interest		0.44%	0.41%	0.44%	0.34%	0.35%	0.34%	0.28%	0.28%	0.28%	0.28%	0.28%	0.28%	
Principal Opening balance: # 1562	=	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960
Interest on Opening Balance		-288	-269	-288	-221	-229	-221	-188	-188	-182	-188	-182	-188	-2,630
Cummulative Interest This Year		-288	-557	-845	-1,066	-1,295	-1,516	-1,704	-1,892	-2,073	-2,261	-2,442	-2,630	
Cummulative Interest Life to Date		-5,768	-6,038	-6,325	-6,547	-6,775	-6,996	-7,184	-7,372	-7,553	-7,741	-7,923	-8,110	

Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

Calculate Carrying Cost 2009

Month		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Prescribed Rate		2.45%	2.45%	2.45%	1.00%	1.00%	1.00%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	
Monthly Interest		0.21%	0.19%	0.21%	0.08%	0.08%	0.08%	0.05%	0.05%	0.05%	0.05%	0.05%	0.05%	
Principal Opening balance: # 1562	=	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960
Interest on Opening Balance		-137	-124	-137	-54	-56	-54	-31	-31	-30	-31	-30	-31	-746
Cummulative Interest This Year		-137	-261	-398	-453	-509	-563	-594	-625	-654	-685	-715	-746	
Cummulative Interest Life to Date		-8,248	-8,372	-8,509	-8,563	-8,619	-8,673	-8,704	-8,735	-8,765	-8,796	-8,825	-8,856	

Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

Calculate Carrying Cost 2010

Month		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
Prescribed Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.89%	0.89%	0.89%	1.20%	1.20%	1.20%	
Monthly Interest		0.05%	0.04%	0.05%	0.05%	0.05%	0.05%	0.08%	0.08%	0.07%	0.10%	0.10%	0.10%	
Principal Opening balance: # 1562	=	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960
Interest on Opening Balance		-31	-28	-31	-30	-31	-30	-50	-50	-48	-67	-65	-67	-527
Cummulative Interest This Year		-31	-59	-89	-119	-150	-180	-230	-280	-328	-395	-460	-527	
Cummulative Interest Life to Date		-8,887	-8,915	-8,946	-8,975	-9,006	-9,036	-9,086	-9,136	-9,184	-9,251	-9,316	-9,384	

Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

Calculate Carrying Cost 2011

Month		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
Prescribed Rate		1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	
Monthly Interest		0.12%	0.11%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	
Principal Opening balance: # 1562	=	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960
Interest on Opening Balance		-82	-74	-82	-80	-82	-80	-82	-82	-80	-82	-80	-82	-970
Cummulative Interest This Year		-82	-157	-239	-319	-401	-481	-563	-646	-725	-808	-887	-970	
Cummulative Interest Life to Date		-9,466	-9,540	-9,623	-9,702	-9,785	-9,864	-9,947	-10,029	-10,109	-10,191	-10,271	-10,353	

Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

Calculate Carrying Cost 2012

Month		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
Prescribed Rate		1.47%	1.47%	1.47%	1.47%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Monthly Interest		0.12%	0.12%	0.12%	0.12%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Principal Opening balance: # 1562	=	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960	-65,960
Interest on Opening Balance		-82	-77	-82	-80	0	0	0	0	0	0	0	0	-321
Cummulative Interest This Year		-82	-159	-242	-321	-321	-321	-321	-321	-321	-321	-321	-321	
Cummulative Interest Life to Date		-10,435	-10,513	-10,595	-10,675	-10,675	-10,675	-10,675	-10,675	-10,675	-10,675	-10,675	-10,675	

Name of LDC: Ottawa River Power Corporation

OEB Licence Number: ED-2003-0033

Request for Disposition of 1562 Balance

Principal as of April 30, 2012	-65,960
Interest as of April 30, 2012	-10,675
Amount Requested for Disposition of 1562 Balance	-76,634

Exhibit 3

Tab 2 of 2

Historical Data

Historical Data

Appendix 1 of 6

OEB Board Decisions

Ontario Energy Board
P.O. Box 2319
26th. Floor
2300 Yonge Street
Toronto ON M4P 1E4
Telephone: 416- 481-1967
Facsimile: 416- 440-7656
Toll free: 1-888-632-6273

Commission de l'Énergie de l'Ontario
C.P. 2319
26e étage
2300, rue Yonge
Toronto ON M4P 1E4
Téléphone; 416- 481-1967
Télécopieur: 416- 440-7656
Numéro sans frais: 1-888-632-6273

Ontario

BY PRIORITY POST

2002 April 10

Murray Moore
President
Ottawa River Power Corporation
283 Pembroke Street West
P.O. Box 1087
Pembroke, ON
K8A 6Y6

Dear Mr. Moore:

Re: Ottawa River Power Corporation
Distribution Rates Application
Board File No. RP-2002-0096/EB-2002-0105

The Board has today issued its Decision and Order in the above matter and an executed copy is enclosed herewith.

Yours truly,

Peter H. O'Dell
Assistant Board Secretary

Ontario Energy Board

Commission de l'Énergie de l'Ontario

Ontario

RP-2002-0096
EB-2002-0105

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by Ottawa River Power Corporation for an order or orders approving or fixing just and reasonable rates.

BEFORE: Paul Vlahos
Vice Chair and Presiding Member

George Dominy
Vice Chair and Member

DECISION AND ORDER

On December 21, 2001 the Ontario Energy Board ("the Board") issued filing guidelines to all electricity distribution utilities for the March 1, 2002 distribution rate adjustments. Supplemental instructions were issued on January 18, 2002.

Ottawa River Power Corporation ("the Applicant") filed an Application ("the Application"), dated February 6, 2002, for an order or orders under section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates for the distribution of electricity, effective March 1, 2002.

The Applicant filed a revised application ("the Revised Application") dated March 12, 2002.

The Board published a generic Notice in newspapers across Ontario informing ratepayers of the distribution rate adjustments to be effective March 1, 2002 and providing the opportunity for ratepayers to participate in the proceeding or comment on the utility's application. In response to the Board's generic Notice, the Board received a total of 148 submissions in the form of a letter, facsimile, or e-mail. The total may be apportioned to the following four categories:

- 100 were copies of a template submission seeking an oral hearing, wanting to make oral submissions, claiming that rates are not just and reasonable. Another 9 were of the same template but indicated they did not wish to make an oral submission.

- 10 indicated that there should be an oral hearing and wanted to make a submission.

- 11 indicated that there should be an oral hearing but did not wish to make an oral submission.

- 18 made substantive submissions.

In some cases the submission named a specific electricity distributor, in other cases it did not. The Applicant was not named in any of the submissions.

By letter dated February 11, 2002 the Board directed electricity distributors to serve the Notice to the municipal corporation in the distributors' service area. No submissions were received.

The Applicant applied to adjust its distribution rates for the following:

- Input Price Inflation (IPI) and Productivity Factor as provided for in the Performance Based Regulation (PBR) Plan.

- the second of three installments of the utility's incremental Market Adjusted Revenue Requirement (MARR), $296,939.

- the 2001 deferred Payments in Lieu of Taxes (PILs), $21,807.

- the 2002 Payments in Lieu of Taxes (PILs), $21,807.

- an interim transition cost recovery of $117,239.56.

- a change in the Applicant's late payment penalty and a provision for the revenue losses incurred by this change, $59,898.84.

Copies of the Application and supporting material are available for review at the Board's offices.

While the Board has considered all of the evidence filed in this proceeding, the Board has only referenced the evidence to the extent necessary to provide background to its findings.

Board Findings

As noted above, a number of persons have written to the Board requesting that the Board hold an oral hearing in the matter of the applications by electricity distributors.

Under subsection 5.1(2) of the *Statutory Powers Procedure Act*, the Board shall not hold a written hearing where a party satisfies it that there is good reason not to hold a written hearing, in which case the Board will proceed by way of an oral or electronic hearing. Good reasons for proceeding by way of an oral hearing may include the existence of questions of credibility in which the Board will be assisted by the ability to observe the demeanor of witnesses or the complexity of evidence which parties should have the ability to test through cross-examination. Another good reason may be where an oral hearing would allow the Board to more expeditiously deal with an application.

The persons who have requested an oral hearing have not cited any such reasons but have in most cases merely stated that "the rates are not just and reasonable" and that they "would like the opportunity to present to the Board on this matter".

The current proceeding is an extension of the process undertaken by the Board to restructure Ontario's electricity distribution industry. To facilitate this work, the Board developed a regulatory framework that was the result of extensive consultation and public hearings. The current applications are the result of this framework, which is largely formulaic and includes for the first time the provision for the legislative requirement of PILs.

Persons have received an opportunity to make their concerns known to the Board through the published Notice which invited written submissions on the applications. The Board notes that a written hearing is a public process in which all documents received by the Board are available to the public. The Board further notes that most of the issues raised by the submissions of the persons requesting an oral hearing are outside of the scope of the Board's jurisdiction in this proceeding. For example, some persons raised issues of privatization of

electricity services and limitations in international trade agreements on the ability of the government to make changes to Ontario's electricity system in the future. These are not relevant to the Board's duty in this proceeding to approve just and reasonable rates for an individual distributor regulated by the Board.

Therefore, the Board has decided not to hold an oral hearing in this matter.

The Board adjusts the Applicant's proposals for the following:

The transition cost claim was overstated as the Applicant did not apply the correct allowable recovery percentages and the appropriate materiality threshold. The Board reduces recoverable interim transition costs by $72,761.40 to $44,478.16.

The Applicant did not calculate regulatory net income, interest expense and capital cost allowance correctly for the 2001 and 2002 PILs calculations. In addition, the utility used the wrong tax rate in the 2001 PILs calculation and did not report its claim for transition costs correctly in 2002.

As a result,

- the 2001 deferred Payments in Lieu of Taxes (PILs) amount was adjusted to correct for an understatement of $39,761.

- the 2002 Payments in Lieu of Taxes (PILs) amount was adjusted to correct for an understatement of $234,178.

Subject to these adjustments, the Board finds that the Applicant's proposals in the Revised Application conform with the Board's earlier decisions, directives and guidelines and the resulting rates are just and reasonable.

THE BOARD ORDERS THAT:

1) The rates set out in Appendix "A" of this Order are approved effective March 1, 2002.

2) The Applicant shall notify its customers of the rate changes coincident with the first bill reflecting the new rates.

DATED at Toronto, April 10, 2002.

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Appendix "A"

RP-2002-0096
EB-2002-0105

April 10, 2002

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Ottawa River Power Corporation
Schedule of Rates and Charges
Effective March 1, 2002

RP-2002-0096
EB-2002-0105

Time Periods for Time of Use (Eastern Standard Time)

Winter: All Hours, October 1 through March 31
Summer: All Hours, April 1 through September 30
Peak: 0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (Toronto) Labour Day, Thanksgiving Day, Christmas Day and Boxing Day.
Off Peak: All Other Hours.

Cost of Power rates valid only until subsection 26(1) of the Electricity Act, 1998 comes into effect.

RESIDENTIAL

Monthly Service Charge	(per month)	$12.54
Distribution Volumetric Rate	(per kWh)	$0.0112
Cost of Power Rate	(per kWh)	$0.0775

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	$25.82
Distribution Volumetric Rate	(per kWh)	$0.0070
Cost of Power Rate	(per kWh)	$0.0763

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	$315.80
Distribution Volumetric Rate	(per kW)	$1.7541
Cost of Power Demand Rate	(per kW)	$3.6247
Cost of Power Energy Rate	(per kWh)	$0.0662

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per connection)	$2.32
Distribution Volumetric Rate	(per kW)	$5.7494
Cost of Power Demand Rate	(per kW)	$23.4821

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per connection)	$0.86
Distribution Volumetric Rate	(per kW)	$2.4309
Cost of Power Demand Rate	(per kW)	$23.7433

Ottawa River Power Corporation RP-2002-0096
Schedule of Rates and Charges - Page 2 EB-2002-0105
Effective March 1, 2002

UN-METERED SCATTERED LOAD

Monthly Service Charge	(per month)	$25.82
Distribution Volumetric Rate	(per kWh)	$0.0070
Cost of Power Rate	(per kWh)	$0.0763

TRANSFORMER LOSSES

Adjustment shall be made in accordance with Section IV, clause 7 of the Standard Application of Rates.
Allowance for Ownership in $ per kW demand (for service at less than 115 kV) $0.60

SPECIFIC SERVICE CHARGES

New Account Setup		$	20.00
Change of Occupancy		$	-
Account History			
Administration Fee		$	10.00
Current Year Data		$	-
Each Additional Year Data		$	-
Arrear's Certificate		$	15.00
Late Payment Charge	(per month)		1.50%
	(per annum)		19.56%
Returned Cheque		$	9.00
Collection of Account Charge		$	9.00
Disconnect/Reconnect Charges (non payment of account)			
At Meter - During Regular Hours		$	20.00
At Meter - After Hours		$	30.00

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
26th. Floor
Toronto ON M4P 1E4
Telephone: (416) 481-1967
Facsimile: (416) 440-7656

Commission de l'Énergie de l'Ontario
C.P. 2319
2300, rue Yonge
26e étage
Toronto ON M4P 1E4
Téléphone; (416) 481-1967
Télécopieur: (416) 440-7656

Ontario

FACSIMILE/TÉLÉCOPIE

DATE:

NAME: Murray Moore

COMPANY: Ottawa River Power Corporation

FAX NO. & CITY: 1-613-732-9838

FROM: Peter O'Dell

FILE NO. _____

FAX NO. (416) 440-7656

This facsimile may contain **PRIVILEGED and CONFIDENTIAL INFORMATION** only for the Addressee(s) named above. If you are not the intended recipient of this facsimile or the employee or agent responsible for delivering it to the intended recipient, you are hereby notified that any dissemination or copying of this facsimile is strictly prohibited. If you have received this facsimile in error, please immediately notify us by telephone and return the original facsimile to us at the above address via first class mail. Thank you

Cette télécopie peut contenir des **RENSEIGNEMENTS CONFIDENTIELS ET PRIVILÉGIÉS** et doit être utilisée seulement par la (les) personne(s) ci-mentionnée(s). Si celle-ci ne vous est pas destinée ou si vous n'êtes pas responsable de la livraison de cette télécopie, nous vous prions de noter qu'il est formellement interdit de la copier ou de la distribuer. Si vous avez reçu cette télécopie par erreur, nous vous demandons de bien vouloir nous la retourner à l'adresse ci-dessus par courrier affranchi de première classe. Merci.

Notes:

We are transmitting 5 pages, including this page. If you have any problems, please call 416- 440-7605.

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
26th. Floor
Toronto ON M4P 1E4
Telephone: (416) 481-1967
Facsimile: (416) 440-7656

Commission de l'Énergie de l'Ontario
C.P. 2319
2300, rue Yonge
26e étage
Toronto ON M4P 1E4
Téléphone; (416) 481-1967
Télécopieur: (416) 440-7656

Ontario

March 17, 2004

Murray Moore
President
Ottawa River Power Corporation
283 Pembroke St. West
P.O. Box 1087
Pembroke ON
K8A 6Y6

Dear Mr. Moore:

Re: Distribution Rate Application
Board Decision and Order and Interim Rate Schedule

Attached is the Board's Decision and Order and Interim Rate Schedule with respect to your company's distribution rate application regarding the partial recovery of Regulatory Assets.

Yours truly,

Peter H. O'Dell
Assistant Secretary

cc. Intervenors of record

Ontario Energy Board

Commission de l'Énergie de l'Ontario

Ontario

RP-2004-0082
EB-2004-0068

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by Ottawa River Power Corporation for an order or orders approving or fixing just and reasonable rates.

BEFORE: Bob Betts
Presiding Member

Paul Vlahos
Member

DECISION AND ORDER

On January 15, 2004 the Ontario Energy Board ("the Board") issued filing guidelines to all electricity distribution utilities for distribution rate adjustments related to the recovery of Regulatory Assets, to be effective March 1, 2004 and implemented on April 1, 2004.

The Applicant filed an application for such adjustment. Notice of the proceeding was published on February 5, 2004 in major newspapers in the province.

While the Board had originally intended to approve the disposal of RSVA amounts on a final basis, on analysis of the applications by distributors and the reporting of RSVA amounts in these applications, the Board has now determined that all rate changes should be interim. In the Board's view, it would be premature to set these rates final based on the quality of the data contained in many of the applications and the fact that the audit sampling process by the Board has not been completed.

The Board received some interventions in these proceedings, mainly concerned with Phase Two of the process. The only intervenor to make specific submissions on Phase One of the proceeding was the School Energy Coalition, ("SEC") who objected to any interim increase in rates over and above the RSVA amounts on the basis that appropriate

evidence had not been filed on these amounts. The Board is not convinced by SEC's arguments and sees no reason that Phase One cannot proceed. Phase One only contemplates partial recovery on an interim basis at this time. In Phase Two, the Board will review all applications to ensure that only prudent and reasonably incurred costs are recovered over the four year period mandated by the Minister.

In light of the above, the Board finds that it is in the public interest to order as follows.

THE BOARD ORDERS THAT:

1) The rate schedule attached is approved on an interim basis, effective March 1, 2004, to be implemented on April 1, 2004. All other rates currently in effect that are not shown on the attached schedule remain in force. If the Applicant's billing system is not capable of prorating to accommodate the April 1, 2004 implementation date, the new rates shall be implemented with the first billing cycle for electricity taken or considered to have been taken from April 1, 2004.

2) The Applicant shall notify its customers of the rate changes by including the brochure provided by the Board through a different process, no later than with the first customer bill reflecting the new rates, and provide to the Board samples of any other notices sent by the Applicant to its customers with respect to the rate changes. The Board expects the Applicant to provide notice to all customers about the rate changes, no later than with the first bill reflecting the new rates.

DATED at Toronto, March 17, 2004

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Secretary

RP-2004-0082
EB-2004-0068

Interim Rates
Ottawa River Power Corporation
Schedule of Changed Distribution Rates and Charges
Effective Date: March 1, 2004
Implementation Date: April 1, 2004

RESIDENTIAL

Monthly Service Charge	(per month)	$12.54
Distribution Volumetric Rate	(per kWh)	$0.0096

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	$25.82
Distribution Volumetric Rate	(per kWh)	$0.0055

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	$315.80
Distribution Volumetric Rate	(per kW)	$1.3491

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per connection)	$2.32
Distribution Volumetric Rate	(per kW)	$0.3853

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per connection)	$0.86
Distribution Volumetric Rate	(per kW)	$2.6841

UNMETERED SCATTERED LOAD Billed as General Service <50 kW

Ontario Energy Board
P.O. Box 2319
26th. Floor
2300 Yonge Street
Toronto ON M4P 1E4
Telephone: 416- 481-1967
Facsimile: 416- 440-7656
Toll free: 1-888-632-6273

Commission de l'Énergie de l'Ontario
C.P. 2319
26e étage
2300, rue Yonge
Toronto ON M4P 1E4
Téléphone; 416- 481-1967
Télécopieur: 416- 440-7656
Numéro sans frais: 1-888-632-6273

Ontario

BY PRIORITY POST

March 22, 2005

Douglas Fee
President and CEO
Ottawa River Power Corporation
283 Pembroke St. West
P.O. Box 1087
Pembroke ON
K8A 6Y6

Dear Mr. Fee:

Re: 2005 Electricity Distribution Rates
Board Decision and Order
Board File No. RP-2005-0013\EB-2005-0064

The Board has now issued its Decision and Order for the above referenced proceeding and a copy is enclosed

Yours truly,

Peter H. O'Dell
Assistant Board Secretary

Ontario Energy Board

Commission de l'Énergie de l'Ontario

Ontario

RP-2005-0013
EB-2005-0064

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by **Ottawa River Power Corporation** for an order or orders approving or fixing just and reasonable rates.

BEFORE: Gordon Kaiser
Vice Chair and Presiding Member

Paul Vlahos
Member

Pamela Nowina
Member

DECISION AND ORDER

Background and Application

In November 2003 the Ontario government announced that it would permit local distribution companies to apply to the Board for the next installment of their allowable return on equity beginning March 1, 2005. The Government also indicated that the Board's approval would be conditional on a financial commitment to reinvest in conservation and demand management initiatives, an amount equal to one year's incremental returns.

Also in November 2003, the Government announced, in conjunction with the introduction of Bill 4, the *Ontario Energy Board Amendment Act, (Electricity Pricing), 2003*, that electricity distributors could start recovering Regulatory Assets in their rates, beginning March 1, 2004, over a four year period.

In February and March, 2004, the Board approved the applications of distributors to recover 25% of their December 31, 2002 Regulatory Asset balances (or additional amounts for rate stability) in their distribution rates on an interim basis effective March 1, 2004 and implemented on April 1, 2004.

On December 20, 2004 the Board issued filing guidelines to all electricity distribution utilities for the April 1, 2005 distribution rate adjustments. The guidelines allowed the applicants to recover three types of costs. These costs concern (i) the rate recovery of the third tranche of the allowable return on equity (Market Adjusted Revenue Requirement or "MARR"), (ii) the 2005 proxy allowance for payments in lieu of taxes ("PILs") and (iii) a second installment of the recovery of Regulatory Assets.

A generic Notice of the proceeding was published on January 25, 2005 in major newspapers in the province, which provided a 14 day period for submissions from interested parties. On February 4, 2005, the Board issued Procedural Order No. 1, providing for an extension for submissions until February 16, 2005 and also providing for reply submissions from applicants and other parties.

The Applicant filed a revised application on January 28, 2005 for adjustments to their rates for the following amounts:

MARR: $ 296,939
2005 PILs Proxy: $ 203,573
Regulatory Assets Second Tranche: $ 129,535

Submissions

The Board received one submission which addressed the 2005 rate setting process in general. This submission was made by School Energy Coalition (SEC). SEC objected to the guideline which caused the recovery of the 2005 PILs proxy to be reflected only on the variable charge. SEC was also concerned that monthly service charges and overall distribution charges varied significantly between utilities across the province. SEC also raised concerns regarding the consistency of, and access to, information on the applications as filed by the utilities.

Reply submissions to SEC's general submissions were received from the Coalition of Large Distributors, the Electricity Distributors Association, Hydro One Networks, and the LDC Coalition (a group of 7 distributors). These parties generally argued against the recommendations put forward by SEC, by and large indicating that the Board's existing processes for 2006 and 2007 have been planned to address these issues going forward and that these issues should not be added to the 2005 rates adjustment process.

The Applicant was not specifically named in any of these submissions.

The full record of the proceeding is available for review at the Board's offices.

Board Findings

The Board first addresses the general submission of SEC. While SEC raises important issues regarding electricity distribution rates, the Board has put in place a process which will address most of the issues raised by SEC on a comprehensive basis with coordinated cost of service, cost allocation and cost of

capital studies for all distributors in 2006, 2007 and 2008. The Board does agree that unless there are compelling reasons to diverge from the Board's original filing guidelines for the 2005 distribution rate adjustment process, distributors should follow the guidelines in their applications.

The Board finds that the application conforms with earlier decisions of the Board (including approval for the Applicant's Conservation and Demand Management plan), directives and guidelines.

The Board will issue a separate decision on cost awards.

THE BOARD ORDERS THAT:

1) The rate schedule attached as Appendix "A" is approved effective March 1, 2005, to be implemented on April 1, 2005. All other rates currently in effect that are not shown on the attached schedule remain in force. If the Applicant's billing system is not capable of prorating to accommodate the April 1, 2005 implementation date, the new rates shall be implemented with the first billing cycle for electricity consumed or estimated to have been consumed after April 1, 2005.

2) The Applicant shall notify its customers of the rate changes, no later than with the first bill reflecting the new rates and include the brochure provided by the Board.

DATED at Toronto, March 22, 2005

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Appendix "A"

RP-2005-0013
EB-2005-0064

March 22, 2005

ONTARIO ENERGY BOARD

Ottawa River Power Corporation
Schedule of Changed Distribution Rates and Charges
Effective Date: March 1, 2005
Implementation Date: April 1, 2005

RP-2005-0013
EB-2005-0064

RESIDENTIAL

Monthly Service Charge	(per month)	$12.45
Distribution Volumetric Rate	(per kWh)	$0.0132

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	$25.59
Distribution Volumetric Rate	(per kWh)	$0.0086

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	$309.09
Distribution Volumetric Rate	(per kW)	$2.1523

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per connection)	$1.56
Distribution Volumetric Rate	(per kW)	$5.0378

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per connection)	$0.94
Distribution Volumetric Rate	(per kW)	$3.1966

Unmetered Scattered Loads

Billed at General Service < 50 kW rates

Monthly Service Charge	(per month)	$25.59
Distribution Volumetric Rate	(per kWh)	$0.0086

The rates on this schedule include an interim recovery of Regulatory Assets.

Appendix 2 of 6

Originall Board Approved SIMPILS

	A	B	C	D
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**			
2	**REGULATORY INFORMATION (REGINFO)**			
3				
4	Ottawa River Power Corporation			**Amount**
5	Reporting period - 2001			
6				
7	**BACKGROUND**			
8	Has the utility reviewed section 149(1) ITA to			
9	confirm that it is not subject to regular corporate			
10	tax (and therefore subject to PILs)?		Y/N	Y
11				
12	Was the utility recently acquired by Hydro One			
13	and now subject to s.89 & 90 PILs?		Y/N	N
14				
15	Accounting Year End		Date	Dec-01
16				
17	**MARR NO TAX CALCULATIONS**			
18	**SHEET #7 FINAL RUD MODEL DATA**			
19	**(FROM 1999 FINANCIAL STATEMENTS)**			
20	**USE BOARD-APPROVED AMOUNTS**			
21				
22	Rate base (wires-only)			11,031,329
23				
24	Common Equity Ratio (CER)			50.00%
25				
26	1-CER			50.00%
27				
28	Target Return On Equity			9.88%
29				
30	Debt rate			7.25%
31				
32	Market Adjusted Revenue Requirement			944,833
33				
34	1999 return from RUD Sheet #7			54,016
35				
36	Total Incremental revenue			890,817
37	Input Board-approved dollar amounts phased-in			
38				
39	Amount allowed in 2001, Year 1			0
40	Amount allowed in 2002, Year 2			593,878
41	Amount allowed in 2003, Year 3			296,939
42				
43	Equity			5,515,665
44				
45	Return at target ROE			544,948
46				
47	Debt			5,515,665
48				
49	Deemed interest amount in EBIT			399,886
50				
51	Phase-in of interest - Year 1			22,861
52	((D34+D39)/D32)*D49			
53	Phase-in of interest - Year 2			274,211
54	((D34+D39+D40)/D32)*D49			
55	Phase-in of interest - Year 3 (D49)			399,886
56				

	A	B	C	D	E	F	G	H	I	J	K	L
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	**LINE**	**Initial**	Source	Deferral	Deferral	**Deferral**	Source	M of F	M of F	**M of F**	Source
2	**DEFERRAL/VARIANCE ACCOUNTS**		**Estimate**		Account	Account	**Account**		Filing	Filing	**Filing**	
3	**TAX CALCULATIONS (TAXCALC)**			Foot-	Variance	Variance	**Allowance**	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation		note	K-G	Explanation	(June)	note
5			$	#	$		$	#	$		$	#
6												
7	Utility Name:										Column	
8	Reporting period:		**2001**								Brought	
9											Forward	
10											From	
11											TAXREC	
12	**I) CORPORATE INCOME TAXES**											
13												
14	ACCOUNTING INCOME											
15	Regulatory Net Income	1		1A	13,504		13,504	1B	-245,033		-231,529	1C
16												
17	BOOK TO TAX ADJUSTMENTS											
18												
19	*Additions: To Accounting Income*											
20	Depreciation & Amortization	2		2A	193,426		193,426	2B	-12,793		180,633	2C
21	Federal Large Corporation Tax	3	0	3A	0			3B	3,100		3,100	3C
22	Employee Benefit Plans - Accrued, Not Paid	4	0	4A	0			4B	0		0	4C
23	Change in Tax Reserves	5	0	5A	0			5B	0		0	5C
24	Regulatory Adjustments	6	0	6A	0			6B	0		0	6C
25	Other Additions (See Tab entitled "TAXREC")											
26	"Material" Item #1	7		7A	0			7B	0		0	7C
27	"Material" Item #2	7		7A	0			7B	0		0	7C
28	Other Additions (not "Material")	7		7A	0			7B	0		0	7C
29	*Deductions: From Accounting Income*											
30	Capital Cost Allowance	8		8A	-91,072		-91,072	8B	-89,754		-180,826	8C
31	Employee Benefit Plans - Paid Amounts	9		9A	0			9B	0		0	9C
32	Items Capitalized for Regulatory Purposes	10		10A	0			10B	0		0	10C
33	Regulatory Adjustments	11		11A	0			11B	0		0	11C
34	Interest Expense Deemed/ Incurred	12		12A	-5,715		-5,715	12B	5,715		0	12C
35	Other Deductions (See Tab entitled "TAXREC")											
36	"Material" Item #1	13		13A	0			13B	0		0	13C
37	"Material" Item #2	13		13A	0			13B	0		0	13C
38	Other Deductions (not "Material")	13		13A	0			13B	-82,044		-82,044	13C
39												
40	REGULATORY TAXABLE INCOME		0		110,143		110,143		-420,809		-310,666	
41	(sum of above)											
42												
43	CORPORATE INCOME TAX RATE											
44	Deemed %	14	38.6200%	14A	-4.5000%		34.1200%	14B	4.5000%		38.6200%	14C
45												
46	REGULATORY INCOME TAX											
47	Taxable Income x Rate		0		37,581		37,581		-157,560		-119,979	
48												
49	Miscellaneous Tax Credits	15		15A	0			15B	0			15C
50												
51	**Total Regulatory Income Tax**		0		37,581		37,581		-157,560		-119,979	
52												
53												
54												

	A	B	C	D	E	F	G	H	I	J	K	L
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	**LINE**	**Initial**	Source	Deferral	Deferral	**Deferral**	Source	M of F	M of F	**M of F**	Source
2	**DEFERRAL/VARIANCE ACCOUNTS**		**Estimate**		Account	Account	**Account**		Filing	Filing	**Filing**	
3	**TAX CALCULATIONS (TAXCALC)**			Foot-	Variance	Variance	**Allowance**	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation		note	K-G	Explanation	(June)	note
5			$	#	$		$	#	$		$	#
55												
56	**II) CAPITAL TAXES**											
57												
58	*Ontario*											
59	Base	16		16A	11,031,329		11,031,329	16B	6,146,470		17,177,799	16C
60	Less: Exemption	17		17A	-5,000,000		-5,000,000	17B	195,036		-4,804,964	17C
61	Deemed Taxable Capital		0		6,031,329		6,031,329		6,341,506		12,372,835	
62												
63	Rate (.3%)	18	0.3000%	18A	0.0000%		0.3000%	18B	0.0000%		0.3000%	18C
64												
65	Net Amount (Taxable Capital x Rate)		0		4,523		4,523		32,595		37,119	
66												
67	*Federal (LCT)*											
68	Base	19		19A	11,031,329		11,031,329	19B	6,094,524		17,125,853	19C
69	Less: Exemption	20		20A	-10,000,000		-10,000,000	20B	0		-10,000,000	20C
70	Deemed Taxable Capital		0		1,031,329		1,031,329		6,094,524		7,125,853	
71												
72	Rate (.225%)	21	0.2250%	21A	0.0000%		0.2250%	21B	0.0000%		0.2250%	21C
73												
74	Gross Amount (Taxable Capital x Rate)		0		580		580		15,453		16,033	
75	Less: Federal Surtax	22	0	22A	-1,234		-1,234	22B	4,713		3,479	22C
76												
77	Net LCT		0		-653		0		20,166		19,513	
78												
79												
80	**III) INCLUSION IN RATES MARCH 2002**											
81												
82	IncomeTax (grossed-up)	23	0	23A	57,044		57,044	23B	-57,044			n/a
83	LCT (grossed-up)	24	0	24A	0		0	24B	0			n/a
84	Ontario Capital Tax	25	0	25A	4,523		4,523	25B	-4,523			n/a
85												
86												
87	***Total S. 93 PILs Rate Adjustment***		0		61,568		61,568		-61,568			
88												
89												
90												

	A	B	C	D	E	F	G	H	I	J	K	L
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	**LINE**	**Initial**	Source	Deferral	Deferral	**Deferral**	Source	M of F	M of F	**M of F**	Source
2	**DEFERRAL/VARIANCE ACCOUNTS**		**Estimate**		Account	Account	**Account**		Filing	Filing	**Filing**	
3	**TAX CALCULATIONS (TAXCALC)**			Foot-	Variance	Variance	**Allowance**	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation		note	K-G	Explanation	(June)	note
5			$	#	$		$	#	$		$	#
91												
92	***IV) FUTURE TRUE-UPS (post June 2002)***								**DR / (CR)**			
93	Amount in M of F Filing Variance (Column I) that											
94	the Board orders added/subtracted from rates											
95	EBIT	1								No true-up		
96	Depreciation &Amortization	2								No true-up		
97	Federal Large Corporation Tax	3								No true-up		
98	Employee Benefit Plans - Accrued, Not Paid	4							0	True-up		
99	Change in Tax Reserves	5							0	True-up		
100	Regulatory Adjustments	6							0	True-up		
101	Other additions "Material" Item #1	7							0	True-up		
102	Other additions "Material" Item #2	7							0	True-up		
103	Other additions (not "Material")	7								No true-up		
104	Capital Cost Allowance	8								No true-up		
105	Employee Benefit Plans - Paid Amounts	9							0	True-up		
106	Items Capitalized for Regulatory Purposes	10							0	True-up		
107	Regulatory Adjustments	11							0	True-up		
108	Interest Adjustment for Tax Purposes (Cell I135)	12							0	True-up-See Below		
109	Other deductions "Material" Item #1	13							0	True-up		
110	Other deductions "Material" Item #2	13							0	True-up		
111	Other deductions (not "Material")	13								No true-up		
112	Miscellaneous Tax Credits	15							0	True-up		
113												
114	**Deferral Account Entry (Positive Entry=Debit)**								0	True-up		
115												
116												
117	**V) INTEREST PORTION OF TRUE-UP**											
118												
119	**Variance Caused By Phase-in of Deemed Debt**											
120												
121	Total deemed interest (REGINFO CELL D49)								-399,886			
122	Interest phased-in - (Deferral Account Cell G34)								5,715			
123												
124	Variance due to phase-in of debt stucture								-394,171			
125	according to Rate Handbook											
126												
127	**Other Interest Variances (ie Borrowing Levels**											
128	**Above Deemed Debt per Rate Handbook)**											
129												
130	Interest deducted on MoF filing (Cell K34)								0			
131	Total deemed interest (REGINFO CELL D49)								399,886			
132												
133	Variance caused by excess debt								399,886			
134												
135	**Interest Adjustment for Tax Purposes Cell I108**								0	True-up Amount- Used above		
136												
137	**Total Interest Variance (Cell I34)**								5,715			
138												

	A	B	C	D	E	F
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	LINE	M of F	Non-wires	**Wires-only**	Source
2	**TAX RETURN RECONCILIATION (TAXREC)**		Corporate	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	Foot-
4			Return			note
5						#
6						
7	Utility Name: Ottawa River Power Corporation					
8	Reporting period: December 31, 2001					
9						
10	Note: Carry forward Wires-only Data to Tab "TAXCALC"					
11	Column K					
12	**I) CORPORATE INCOME TAXES**					
13	(Input unconsolidated financial statement data					
14	submitted with tax returns as applicable)					
15	Revenue	1	4,050,628		4,050,628	
16	Other Income	2	145,910		145,910	
17	Expenses					
18	Administration	3	-207,702		-207,702	
19	Distribution	4	-146,603		-146,603	
20	Operations and Maintenance	5	-21,794		-21,794	
21	Depreciation and Amortization	6	-180,633		-180,633	
22	Cost of power	7	-3,859,335		-3,859,335	
23	Ontario Capital Tax	8	-8,900		-8,900	
24	Federal LCT	9	-3,100		-3,100	
25						
26	**Net Income Before Interest & Income Taxes EBIT**	10	-231,529	0	-231,529	1C
27						
28	BOOK TO TAX ADDITIONS:					
29	Depreciation & Amortization		180,633	0	180,633	2C
30	Federal Large Corporation Tax		3,100	0	3,100	3C
31	Employee benefit plans-accrued, not paid				0	4C
32	Change in tax reserves				0	5C
33	Regulatory adjustments				0	6C
34	Other additions "Material" Item #1				0	7C
35	Other additions "Material" Item #2				0	7C
36			183,733	0	183,733	
37	*Other Additions:* **(From T2 S1)**					
38	Recapture of CCA				0	7C
39	Non-deductible expenses:				0	7C
40	Club dues and fees				0	7C
41	Meals and entertainment				0	7C
42	Automobile				0	7C
43	Life insurance premiums				0	7C
44	Company pension plans				0	7C
45	Advertising				0	7C
46	Interest and penalties on taxes				0	7C
47	Legal and accounting fees				0	7C
48	Debt issue expenses				0	7C
49	Capital items expensed				0	7C
50	All crown charges, royalties, rentals				0	7C
51	Deemed dividend income				0	7C
52	Deemed interest on loans to non-residents				0	7C
53	Deemed interest received				0	7C
54	Development expenses claimed				0	7C
55	Dividend stop-loss adjustments				0	7C
56	Dividends credited to investment account				0	7C
57	Investment tax credit				0	7C
58	Financing fees deducted in books				0	7C
59	Foreign accrual property income				0	7C
60	Foreign affiliate property income				0	7C
61						

	A	B	C	D	E	F
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	LINE	M of F	Non-wires	**Wires-only**	Source
2	**TAX RETURN RECONCILIATION (TAXREC)**		Corporate	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	Foot-
4			Return			note
5						#
6						
62	Federal reassessment amounts				0	7C
63	Gain on settlement of debt				0	7C
64	Interest paid on income debentures				0	7C
65	Gain on sale of eligible capital property				0	7C
66	Loss on disposal of assets				0	7C
67	Reserves from financial statements- end of year				0	7C
68	Holdbacks				0	7C
69	Taxable capital gains				0	7C
70	Political donations- book				0	7C
71	Charitable donations- book				0	7C
72	Capitalized interest				0	7C
73	Deferred and prepaid- beginning of year				0	7C
74	Tax reserves deducted in prior year				0	7C
75	Loss from joint ventures				0	7C
76	Loss from subsidiaries				0	7C
77	Limited partnership losses				0	7C
78	Sales tax assessments				0	7C
79	Share issue expenses				0	7C
80	Write-down of capital property				0	7C
81					0	
82	*Other Additions:*				0	7C
83						
84	*Total Other Additions*		0	0	0	7C
85						
86	Total Additions		183,733	0	183,733	
87						
88	BOOK TO TAX DEDUCTIONS:					
89	Capital cost allowance		-180,826		-180,826	8C
90	Employee benefit plans-paid amounts				0	9C
91	Items capitalized for regulatory purposes				0	10C
92	Regulatory adjustments				0	11C
93	Interest expense incurred				0	12C
94	Other deductions "Material" Item #1				0	13C
95	Other deductions "Material" Item #2				0	13C
96			-180,826	0	-180,826	
97	*Other deductions:* **(From T2 S1)**					
98	Grossed up Part VI.1 tax (preferred shares)				0	13C
99	Amortization of eligible capital expenditures		-82,044		-82,044	13C
100	Amortization of debt and equity issue cost				0	13C
101	Loss carryback to prior period				0	13C
102	Contributions to deferred income plans				0	13C
103	Contributions to pension plans				0	13C
104	Income from subsidiaries				0	13C
105	Income from joint ventures				0	13C
106	Gain on disposal of assets				0	13C
107	Terminal loss				0	13C
108	Cumulative eligible capital deduction				0	13C
109	Allowable business investment loss				0	13C
110	Holdbacks				0	13C
111	Deferred and prepaids- end of year				0	13C
112	Tax reserves claimed in current year				0	13C
113	Reserves from F/S- beginning of year				0	13C
114	Patronage dividends				0	13C
115	Accrued dividends- current year				0	13C
116	Bad debts				0	13C

	A	B	C	D	E	F
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	LINE	M of F	Non-wires	**Wires-only**	Source
2	**TAX RETURN RECONCILIATION (TAXREC)**		Corporate	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	Foot-
4			Return			note
5						#
6						
117						
118						
119	Exempt income under section 81				0	13C
120	Contributions to environmental trust				0	13C
121	Other income from financial statements				0	13C
122	Charitable donations - tax basis				0	13C
123	Gifts to Canada or a province				0	13C
124	Cultural gifts				0	13C
125	Ecological gifts				0	13C
126	Taxable dividends s. 112, 113 or ss. 138(6)				0	13C
127	Non-capital losses-preceding years				0	13C
128	Net-capital losses- preceding years				0	13C
129	Limited partnership losses- preceding years				0	13C
130	*Other deductions:*				0	13C
131					0	
132					0	
133	*Total Other Deductions*		-82,044	0	-82,044	13C
134						
135	Total Deductions		-262,870	0	-262,870	
136						
137						
138	TAXABLE INCOME		-310,666	0	-310,666	
139						
140						
141						

	A	B	C	D	E	F
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	LINE	M of F	Non-wires	**Wires-only**	Source
2	**TAX RETURN RECONCILIATION (TAXREC)**		Corporate	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	Foot-
4			Return			note
5						#
6						
142						
143						
144	**ONTARIO CAPITAL TAX**					
145						
146	**PAID-UP CAPITAL**					
147						
148	Paid-up capital stock		5,585,838		5,585,838	
149	Retained earnings (if deficit, deduct)		200,109		200,109	
150	Capital and other surplus excluding		6,200,000		6,200,000	
151	appraisal surplus				0	
152	Loans and advances				0	
153	Bank loans				0	
154	Bankers acceptances				0	
155	Bonds and debentures payable				0	
156	Mortgages payeable				0	
157	Lien notes payable		5,604,285		5,604,285	
158	Deferred credits				0	
159	Contingent, investment, inventory and				0	
160	similar reserves				0	
161	Other reserves not allowed as deductions				0	
162	Share of partnership(s), joint venture(s)				0	
163	paid-up capital				0	
164	Sub-total		17,590,232	0	17,590,232	
165	Subtract:					
166	Amounts deducted for income tax				0	
167	purposes in excess of amounts booked				0	
168	Deductible R&D expenditures and ONTTI				0	
169	costs deferred for income tax				0	
170					0	
171	**Total (Net) Paid-up Capital**		17,590,232	0	17,590,232	
172						
173	**ELIGIBLE INVESTMENTS**					
174						
175	Bonds, lien notes, interest coupons				0	
176	Mortgages due from other corporations				0	
177	Shares in other corporations				0	
178	Loans and advances to unrelated corporations		464,379		464,379	
179	Eligible loans and advances to related				0	
180	corporations				0	
181	Share of partnership(s) or joint venture(s)				0	
182	eligible investments				0	
183						
184	**Total Eligible Investments**		464,379	0	464,379	
185						
186						

	A	B	C	D	E	F
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	LINE	M of F	Non-wires	**Wires-only**	Source
2	**TAX RETURN RECONCILIATION (TAXREC)**		Corporate	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	Foot-
4			Return			note
5						#
6						
187						
188	**TOTAL ASSETS**					
189						
190	Total assets per balance sheet		13,605,740		13,605,740	
191	Mortgages or other liabilities deducted from				0	
192	assets				0	
193	Share of partnership(s)/ joint venture(s) total				0	
194	assets				0	
195	Subtract: Investment in partnership(s)/joint				0	
196	venture(s)				0	
197						
198	**Total assets as adjusted**		13,605,740	0	13,605,740	
199						
200	Add: (if deducted from assets)					
201	Contingent, investment, inventory and				0	
202	similar reserves				0	
203	Other reserves not allowed as deductions		6,200,000		6,200,000	
204	Subtract:				0	
205	Amounts deducted for income tax				0	
206	purposes in excess of amounts booked				0	
207	Deductible R&D expenditures and ONTTI				0	
208	costs deferred for income tax				0	
209	Subtract: Appraisal surplus if booked				0	
210	Add or subtract: Other adjustments		1	1	2	
211						
212	**Total Assets**		19,805,741	1	19,805,742	
213						
214	**Investment Allowance**					
215						
216	(Total Eligible Investments / Total Assets) x					
217	Net paid-up capital		412,433	0	412,433	
218						
219	**Taxable Capital**					
220						
221	Net paid-up capital		17,590,232	0	17,590,232	
222	Subtract: Investment Allowance		-412,433	0	-412,433	
223					0	
224	Taxable Capital		17,177,799	0	17,177,799	
225						
226	**Capital Tax Calculation**					
227						
228	Taxable capital		17,177,799	0	17,177,799	16C
229						
230	Deduction from taxable capital up to $5,000,000		-4,804,964		-4,804,964	17C
231						
232	Net Taxable Capital		12,372,835	0	12,372,835	
233						
234	Rate 0.3%		0.3000%	0.3000%	0.3000%	18C
235						
236	Days in taxation year		92	92	92	
237	Divide days by 365		0.2521	0.2521	0.2521	
238						
239	**Ontario Capital Tax**		9,356	0	9,356	
240						

	A	B	C	D	E	F
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	LINE	M of F	Non-wires	**Wires-only**	Source
2	**TAX RETURN RECONCILIATION (TAXREC)**		Corporate	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	Foot-
4			Return			note
5						#
6						
241						
242						
243	**LARGE CORPORATION TAX**					
244						
245	**CAPITAL**					
246						
247	ADD:					
248	Reserves that have not been deducted in				0	
249	computing income for the year under Part I				0	
250	Capital stock		5,585,838		5,585,838	
251	Retained earnings		200,109		200,109	
252	Contributed surplus				0	
253	Any other surpluses		6,200,000		6,200,000	
254	Deferred unrealized foreign exchange gains				0	
255	All loans and advances to the corporation		5,604,285		5,604,285	
256	All indebtedness- bonds, debentures, notes,				0	
257	mortgages, bankers acceptances, or similar				0	
258	obligations				0	
259	Any dividends declared but not paid				0	
260	All other indebtedness outstanding for more				0	
261	than 365 days				0	
262						
263	Subtotal		17,590,232	0	17,590,232	
264						
265	DEDUCT:					
266	Deferred tax debit balance				0	
267	Any deficit deducted in computing				0	
268	shareholders' equity				0	
269	Any patronage dividends 135(1) deducted in				0	
270	computing income under Part I included in				0	
271	amounts above				0	
272	Deferred unrealized foreign exchange losses				0	
273						
274	Subtotal		0	0	0	
275						
276	**Capital for the year**		17,590,232	0	17,590,232	
277						
278	**INVESTMENT ALLOWANCE**					
279						
280	Shares in another corporation				0	
281	Loan or advance to another corporation		-464,379		-464,379	
282	Bond, debenture, note, mortgage, or				0	
283	similar obligation of another corporation				0	
284	Long term debt of financial institution				0	
285	Dividend receivable from another corporation				0	
286	Debts of corporate partnerships that were not				0	
287	exempt from tax under Part I.3				0	
288	Interest in a partnership				0	
289						
290	**Investment Allowance**		-464,379	0	-464,379	
291						

	A	B	C	D	E	F
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	LINE	M of F	Non-wires	**Wires-only**	Source
2	**TAX RETURN RECONCILIATION (TAXREC)**		Corporate	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	Foot-
4			Return			note
5						#
6						
292						
293	**TAXABLE CAPITAL**					
294						
295	Capital for the year		17,590,232	0	17,590,232	
296						
297	Deduct: Investment allowance		-464,379	0	-464,379	
298						
299	Taxable Capital for taxation year		17,125,853	0	17,125,853	19C
300						
301	Deduct: Capital Deduction $10,000,000		-10,000,000		-10,000,000	20C
302						
303	**Taxable Capital**		7,125,853	0	7,125,853	
304						
305	Rate .225%		0.22500%	0.22500%	0.22500%	21C
306						
307	Days in year		92	92	92	
308	Divide days by 365		0.2521	0.2521	0.2521	
309						
310	**Gross Part I.3 Tax LCT**		4,041	0	4,041	
311						
312	Federal Surtax Rate		1.1200%	1.1200%	1.1200%	
313						
314	Federal Surtax = Taxable Income x Surtax Rate		0	0	-3,479	
315						
316	**Net Part I.3 Tax LCT Payable**		4,041	0	7,521	
317	(If surtax is greater than Gross LCT, then zero)					
318						
319						
320						

	A	B	C	D
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**			
2	**REGULATORY INFORMATION (REGINFO)**			
3				
4	OTTAWA RIVER POWER CORPORATION			**Amount**
5	2002			
6				
7	**BACKGROUND**			
8	Has the utility reviewed section 149(1) ITA to			
9	confirm that it is not subject to regular corporate			
10	tax (and therefore subject to PILs)?		Y/N	Y
11				
12	Was the utility recently acquired by Hydro One			
13	and now subject to s.89 & 90 PILs?		Y/N	N
14				
15	Accounting Year End		Date	Dec-01
16				
17	**MARR NO TAX CALCULATIONS**			
18	**SHEET #7 FINAL RUD MODEL DATA**			
19	**(FROM 1999 FINANCIAL STATEMENTS)**			
20	**USE BOARD-APPROVED AMOUNTS**			
21				
22	Rate base (wires-only)			11,031,329
23				
24	Common Equity Ratio (CER)			50.00%
25				
26	1-CER			50.00%
27				
28	Target Return On Equity			9.88%
29				
30	Debt rate			7.25%
31				
32	Market Adjusted Revenue Requirement			944,833
33				
34	1999 return from RUD Sheet #7			54,016
35				
36	Total Incremental revenue			890,817
37	Input Board-approved dollar amounts phased-in			
38				
39	Amount allowed in 2001, Year 1			0
40	Amount allowed in 2002, Year 2			593,878
41	Amount allowed in 2003, Year 3			296,939
42				
43	Equity			5,515,665
44				
45	Return at target ROE			544,948
46				
47	Debt			5,515,665
48				
49	Deemed interest amount in EBIT			399,886
50				
51	Phase-in of interest - Year 1			22,861
52	((D34+D39)/D32)*D49			
53	Phase-in of interest - Year 2			274,211
54	((D34+D39+D40)/D32)*D49			
55	Phase-in of interest - Year 3 (D49)			399,886
56				

	A	B	C	D	E	F	G	H	I	J	K	L
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	**LINE**	**Initial**	Source	Deferral	Deferral	**Deferral**	Source	M of F	M of F	**M of F**	Source
2	**DEFERRAL/VARIANCE ACCOUNTS**		**Estimate**		Account	Account	**Account**		Filing	Filing	**Filing**	
3	**TAX CALCULATIONS (TAXCALC)**			Foot-	Variance	Variance	**Allowance**	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation		note	K-G	Explanation	(June)	note
5			$	#	$		$	#	$		$	#
6												
7	Utility Name: **OTTAWA RIVER POWER CORP**										Column	
8	Reporting period:		**2002**								Brought	
9											Forward	
10											From	
11											TAXREC	
12	**I) CORPORATE INCOME TAXES**											
13												
14	ACCOUNTING INCOME											
15	Regulatory Net Income	1	647,894	1A	647,894			1B	0		0	1C
16												
17	BOOK TO TAX ADJUSTMENTS											
18												
19	*Additions: To Accounting Income*											
20	Depreciation & Amortization	2	770,745	2A	770,745			2B	0		0	2C
21	Federal Large Corporation Tax	3	0	3A	0			3B	0		0	3C
22	Employee Benefit Plans - Accrued, Not Paid	4	0	4A	0			4B	0		0	4C
23	Change in Tax Reserves	5	0	5A	0			5B	0		0	5C
24	Regulatory Adjustments	6	44,478	6A	-44,478			6B	0		0	6C
25	Other Additions (See Tab entitled "TAXREC")											
26	"Material" Item #1	7		7A	0			7B	0		0	7C
27	"Material" Item #2	7		7A	0			7B	0		0	7C
28	Other Additions (not "Material")	7		7A	0			7B	0		0	7C
29	*Deductions: From Accounting Income*											
30	Capital Cost Allowance	8	-717,079	8A	-787,494			8B	0		0	8C
31	Employee Benefit Plans - Paid Amounts	9		9A	0			9B	0		0	9C
32	Items Capitalized for Regulatory Purposes	10		10A	0			10B	0		0	10C
33	Regulatory Adjustments	11	-12,500	11A	12,500			11B	0		0	11C
34	Interest Expense Deemed/ Incurred	12	-274,211	12A	-274,211			12B	0		0	12C
35	Other Deductions (See Tab entitled "TAXREC")											
36	"Material" Item #1	13		13A	0			13B	0		0	13C
37	"Material" Item #2	13		13A	0			13B	0		0	13C
38	Other Deductions (not "Material")	13		13A	0			13B	0		0	13C
39												
40	REGULATORY TAXABLE INCOME		459,327		324,956		0		0		0	
41	(sum of above)											
42												
43	CORPORATE INCOME TAX RATE											
44	Deemed %	14	34.1200%	14A	4.5000%		38.6200%	14B	0.0000%		38.6200%	14C
45												
46	REGULATORY INCOME TAX											
47	Taxable Income x Rate		156,722		-156,722		0		0		0	
48												
49	Miscellaneous Tax Credits	15		15A	0			15B	0			15C
50												
51	**Total Regulatory Income Tax**		156,722		-156,722		0		0		0	
52												
53												
54												

	A	B	C	D	E	F	G	H	I	J	K	L
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	**LINE**	**Initial**	Source	Deferral	Deferral	**Deferral**	Source	M of F	M of F	**M of F**	Source
2	**DEFERRAL/VARIANCE ACCOUNTS**		**Estimate**		Account	Account	**Account**		Filing	Filing	**Filing**	
3	**TAX CALCULATIONS (TAXCALC)**			Foot-	Variance	Variance	**Allowance**	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation		note	K-G	Explanation	(June)	note
5			$	#	$		$	#	$		$	#
55												
56	**II) CAPITAL TAXES**											
57												
58	*Ontario*											
59	Base	16	11,031,329	16A	-11,031,329			16B	0		0	16C
60	Less: Exemption	17	-5,000,000	17A	5,000,000			17B	0		0	17C
61	Deemed Taxable Capital		6,031,329		-6,031,329		0		0		0	
62												
63	Rate (.3%)	18	0.3000%	18A	0.0000%		0.3000%	18B	0.0000%		0.3000%	18C
64												
65	Net Amount (Taxable Capital x Rate)		18,094		-18,094		0		0		0	
66												
67	*Federal (LCT)*											
68	Base	19	11,031,329	19A	-11,031,329			19B	0		0	19C
69	Less: Exemption	20	-10,000,000	20A	10,000,000			20B	0		0	20C
70	Deemed Taxable Capital		1,031,329		-1,031,329		0		0		0	
71												
72	Rate (.225%)	21	0.2250%	21A	0.0000%		0.2250%	21B	0.0000%		0.2250%	21C
73												
74	Gross Amount (Taxable Capital x Rate)		2,320		-2,320		0		0		0	
75	Less: Federal Surtax	22	-5,144	22A	5,144		0	22B	0		0	22C
76												
77	Net LCT		0		2,824		0		0		0	
78												
79												
80	**III) INCLUSION IN RATES MARCH 2002**											
81												
82	IncomeTax (grossed-up)	23	237,891	23A	-237,891		0	23B	0			n/a
83	LCT (grossed-up)	24	0	24A	0		0	24B	0			n/a
84	Ontario Capital Tax	25	18,094	25A	-18,094		0	25B	0			n/a
85												
86												
87	***Total S. 93 PILs Rate Adjustment***		255,985		-255,985		0		0			
88												
89												
90												

	A	B	C	D	E	F	G	H	I	J	K	L
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	**LINE**	**Initial**	Source	Deferral	Deferral	**Deferral**	Source	M of F	M of F	**M of F**	Source
2	**DEFERRAL/VARIANCE ACCOUNTS**		**Estimate**		Account	Account	**Account**		Filing	Filing	**Filing**	
3	**TAX CALCULATIONS (TAXCALC)**			Foot-	Variance	Variance	**Allowance**	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation		note	K-G	Explanation	(June)	note
5			$	#	$		$	#	$		$	#
91												
92	***IV) FUTURE TRUE-UPS (post June 2002)***								**DR / (CR)**			
93	Amount in M of F Filing Variance (Column I) that											
94	the Board orders added/subtracted from rates											
95	EBIT	1								No true-up		
96	Depreciation &Amortization	2								No true-up		
97	Federal Large Corporation Tax	3								No true-up		
98	Employee Benefit Plans - Accrued, Not Paid	4							0	True-up		
99	Change in Tax Reserves	5							0	True-up		
100	Regulatory Adjustments	6							0	True-up		
101	Other additions "Material" Item #1	7							0	True-up		
102	Other additions "Material" Item #2	7							0	True-up		
103	Other additions (not "Material")	7								No true-up		
104	Capital Cost Allowance	8								No true-up		
105	Employee Benefit Plans - Paid Amounts	9							0	True-up		
106	Items Capitalized for Regulatory Purposes	10							0	True-up		
107	Regulatory Adjustments	11							0	True-up		
108	Interest Adjustment for Tax Purposes (Cell I135)	12							0	True-up-See Below		
109	Other deductions "Material" Item #1	13							0	True-up		
110	Other deductions "Material" Item #2	13							0	True-up		
111	Other deductions (not "Material")	13								No true-up		
112	Miscellaneous Tax Credits	15							0	True-up		
113												
114	**Deferral Account Entry (Positive Entry=Debit)**								0	True-up		
115												
116												
117	**V) INTEREST PORTION OF TRUE-UP**											
118												
119	**Variance Caused By Phase-in of Deemed Debt**											
120												
121	Total deemed interest (REGINFO CELL D49)								-399,886			
122	Interest phased-in - (Deferral Account Cell G34)								0			
123												
124	Variance due to phase-in of debt stucture								-399,886			
125	according to Rate Handbook											
126												
127	**Other Interest Variances (ie Borrowing Levels**											
128	**Above Deemed Debt per Rate Handbook)**											
129												
130	Interest deducted on MoF filing (Cell K34)								0			
131	Total deemed interest (REGINFO CELL D49)								399,886			
132												
133	Variance caused by excess debt								399,886			
134												
135	**Interest Adjustment for Tax Purposes Cell I108**								0	True-up Amount- Used above		
136												
137	**Total Interest Variance (Cell I34)**								0			
138												

	A	B	C	D	E	F
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	LINE	M of F	Non-wires	**Wires-only**	Source
2	**TAX RETURN RECONCILIATION (TAXREC)**		Corporate	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	Foot-
4			Return			note
5						#
6						
7	Utility Name:					
8	Reporting period:					
9						
10	Note: Carry forward Wires-only Data to Tab "TAXCALC"					
11	Column K					
12	**I) CORPORATE INCOME TAXES**					
13	(Input unconsolidated financial statement data					
14	submitted with tax returns as applicable)					
15	Revenue	1			0	
16	Other Income	2			0	
17	Expenses					
18	Administration	3			0	
19	Distribution	4			0	
20	Operations and Maintenance	5			0	
21	Depreciation and Amortization	6			0	
22	Municipal Property Taxes	7			0	
23	Ontario Capital Tax	8			0	
24	Federal LCT	9			0	
25						
26	**Net Income Before Interest & Income Taxes EBIT**	10	0	0	0	1C
27						
28	BOOK TO TAX ADDITIONS:					
29	Depreciation & Amortization		0	0	0	2C
30	Federal Large Corporation Tax		0	0	0	3C
31	Employee benefit plans-accrued, not paid				0	4C
32	Change in tax reserves				0	5C
33	Regulatory adjustments				0	6C
34	Other additions "Material" Item #1				0	7C
35	Other additions "Material" Item #2				0	7C
36			0	0	0	
37	*Other Additions:* **(From T2 S1)**					
38	Recapture of CCA				0	7C
39	Non-deductible expenses:				0	7C
40	Club dues and fees				0	7C
41	Meals and entertainment				0	7C
42	Automobile				0	7C
43	Life insurance premiums				0	7C
44	Company pension plans				0	7C
45	Advertising				0	7C
46	Interest and penalties on taxes				0	7C
47	Legal and accounting fees				0	7C
48	Debt issue expenses				0	7C
49	Capital items expensed				0	7C
50	All crown charges, royalties, rentals				0	7C
51	Deemed dividend income				0	7C
52	Deemed interest on loans to non-residents				0	7C
53	Deemed interest received				0	7C
54	Development expenses claimed				0	7C
55	Dividend stop-loss adjustments				0	7C
56	Dividends credited to investment account				0	7C
57	Investment tax credit				0	7C
58	Financing fees deducted in books				0	7C
59	Foreign accrual property income				0	7C
60	Foreign affiliate property income				0	7C
61						

	A	B	C	D	E	F
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	LINE	M of F	Non-wires	**Wires-only**	Source
2	**TAX RETURN RECONCILIATION (TAXREC)**		Corporate	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	Foot-
4			Return			note
5						#
6						
62	Federal reassessment amounts				0	7C
63	Gain on settlement of debt				0	7C
64	Interest paid on income debentures				0	7C
65	Gain on sale of eligible capital property				0	7C
66	Loss on disposal of assets				0	7C
67	Reserves from financial statements- end of year				0	7C
68	Holdbacks				0	7C
69	Taxable capital gains				0	7C
70	Political donations- book				0	7C
71	Charitable donations- book				0	7C
72	Capitalized interest				0	7C
73	Deferred and prepaid- beginning of year				0	7C
74	Tax reserves deducted in prior year				0	7C
75	Loss from joint ventures				0	7C
76	Loss from subsidiaries				0	7C
77	Limited partnership losses				0	7C
78	Sales tax assessments				0	7C
79	Share issue expenses				0	7C
80	Write-down of capital property				0	7C
81					0	
82	*Other Additions:*				0	7C
83						
84	*Total Other Additions*		0	0	0	7C
85						
86	Total Additions		0	0	0	
87						
88	BOOK TO TAX DEDUCTIONS:					
89	Capital cost allowance				0	8C
90	Employee benefit plans-paid amounts				0	9C
91	Items capitalized for regulatory purposes				0	10C
92	Regulatory adjustments				0	11C
93	Interest expense incurred				0	12C
94	Other deductions "Material" Item #1				0	13C
95	Other deductions "Material" Item #2				0	13C
96			0	0	0	
97	*Other deductions:* **(From T2 S1)**					
98	Grossed up Part VI.1 tax (preferred shares)				0	13C
99	Amortization of eligible capital expenditures				0	13C
100	Amortization of debt and equity issue cost				0	13C
101	Loss carryback to prior period				0	13C
102	Contributions to deferred income plans				0	13C
103	Contributions to pension plans				0	13C
104	Income from subsidiaries				0	13C
105	Income from joint ventures				0	13C
106	Gain on disposal of assets				0	13C
107	Terminal loss				0	13C
108	Cumulative eligible capital deduction				0	13C
109	Allowable business investment loss				0	13C
110	Holdbacks				0	13C
111	Deferred and prepaids- end of year				0	13C
112	Tax reserves claimed in current year				0	13C
113	Reserves from F/S- beginning of year				0	13C
114	Patronage dividends				0	13C
115	Accrued dividends- current year				0	13C
116	Bad debts				0	13C

	A	B	C	D	E	F
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	LINE	M of F	Non-wires	**Wires-only**	Source
2	**TAX RETURN RECONCILIATION (TAXREC)**		Corporate	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	Foot-
4			Return			note
5						#
6						
117						
118						
119	Exempt income under section 81				0	13C
120	Contributions to environmental trust				0	13C
121	Other income from financial statements				0	13C
122	Charitable donations - tax basis				0	13C
123	Gifts to Canada or a province				0	13C
124	Cultural gifts				0	13C
125	Ecological gifts				0	13C
126	Taxable dividends s. 112, 113 or ss. 138(6)				0	13C
127	Non-capital losses-preceding years				0	13C
128	Net-capital losses- preceding years				0	13C
129	Limited partnership losses- preceding years				0	13C
130	*Other deductions:*				0	13C
131					0	
132					0	
133	*Total Other Deductions*		0	0	0	13C
134						
135	Total Deductions		0	0	0	
136						
137						
138	TAXABLE INCOME		0	0	0	
139						
140						
141						

	A	B	C	D	E	F
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	LINE	M of F	Non-wires	**Wires-only**	Source
2	**TAX RETURN RECONCILIATION (TAXREC)**		Corporate	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	Foot-
4			Return			note
5						#
6						
142						
143						
144	**ONTARIO CAPITAL TAX**					
145						
146	**PAID-UP CAPITAL**					
147						
148	Paid-up capital stock				0	
149	Retained earnings (if deficit, deduct)				0	
150	Capital and other surplus excluding				0	
151	appraisal surplus				0	
152	Loans and advances				0	
153	Bank loans				0	
154	Bankers acceptances				0	
155	Bonds and debentures payable				0	
156	Mortgages payeable				0	
157	Lien notes payable				0	
158	Deferred credits				0	
159	Contingent, investment, inventory and				0	
160	similar reserves				0	
161	Other reserves not allowed as deductions				0	
162	Share of partnership(s), joint venture(s)				0	
163	paid-up capital				0	
164	Sub-total		0	0	0	
165	Subtract:					
166	Amounts deducted for income tax				0	
167	purposes in excess of amounts booked				0	
168	Deductible R&D expenditures and ONTTI				0	
169	costs deferred for income tax				0	
170					0	
171	**Total (Net) Paid-up Capital**		0	0	0	
172						
173	**ELIGIBLE INVESTMENTS**					
174						
175	Bonds, lien notes, interest coupons				0	
176	Mortgages due from other corporations				0	
177	Shares in other corporations				0	
178	Loans and advances to unrelated corporations				0	
179	Eligible loans and advances to related				0	
180	corporations				0	
181	Share of partnership(s) or joint venture(s)				0	
182	eligible investments				0	
183						
184	**Total Eligible Investments**		0	0	0	
185						
186						

	A	B	C	D	E	F
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	LINE	M of F	Non-wires	**Wires-only**	Source
2	**TAX RETURN RECONCILIATION (TAXREC)**		Corporate	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	Foot-
4			Return			note
5						#
6						
187						
188	**TOTAL ASSETS**					
189						
190	Total assets per balance sheet				0	
191	Mortgages or other liabilities deducted from				0	
192	assets				0	
193	Share of partnership(s)/ joint venture(s) total				0	
194	assets				0	
195	Subtract: Investment in partnership(s)/joint				0	
196	venture(s)				0	
197						
198	**Total assets as adjusted**		0	0	0	
199						
200	Add: (if deducted from assets)					
201	Contingent, investment, inventory and				0	
202	similar reserves				0	
203	Other reserves not allowed as deductions				0	
204	Subtract:				0	
205	Amounts deducted for income tax				0	
206	purposes in excess of amounts booked				0	
207	Deductible R&D expenditures and ONTTI				0	
208	costs deferred for income tax				0	
209	Subtract: Appraisal surplus if booked				0	
210	Add or subtract: Other adjustments		1	1	2	
211						
212	**Total Assets**		1	1	2	
213						
214	**Investment Allowance**					
215						
216	(Total Eligible Investments / Total Assets) x					
217	Net paid-up capital		0	0	0	
218						
219	**Taxable Capital**					
220						
221	Net paid-up capital		0	0	0	
222	Subtract: Investment Allowance		0	0	0	
223					0	
224	Taxable Capital		0	0	0	
225						
226	**Capital Tax Calculation**					
227						
228	Taxable capital		0	0	0	16C
229						
230	Deduction from taxable capital up to $5,000,000				0	17C
231						
232	Net Taxable Capital		0	0	0	
233						
234	Rate 0.3%		0.3000%	0.3000%	0.3000%	18C
235						
236	Days in taxation year		365	365	365	
237	Divide days by 365		1.0000	1.0000	1.0000	
238						
239	**Ontario Capital Tax**		0	0	0	
240						

	A	B	C	D	E	F
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	LINE	M of F	Non-wires	**Wires-only**	Source
2	**TAX RETURN RECONCILIATION (TAXREC)**		Corporate	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	Foot-
4			Return			note
5						#
6						
241						
242						
243	**LARGE CORPORATION TAX**					
244						
245	**CAPITAL**					
246						
247	ADD:					
248	Reserves that have not been deducted in				0	
249	computing income for the year under Part I				0	
250	Capital stock				0	
251	Retained earnings				0	
252	Contributed surplus				0	
253	Any other surpluses				0	
254	Deferred unrealized foreign exchange gains				0	
255	All loans and advances to the corporation				0	
256	All indebtedness- bonds, debentures, notes,				0	
257	mortgages, bankers acceptances, or similar				0	
258	obligations				0	
259	Any dividends declared but not paid				0	
260	All other indebtedness outstanding for more				0	
261	than 365 days				0	
262						
263	Subtotal		0	0	0	
264						
265	DEDUCT:					
266	Deferred tax debit balance				0	
267	Any deficit deducted in computing				0	
268	shareholders' equity				0	
269	Any patronage dividends 135(1) deducted in				0	
270	computing income under Part I included in				0	
271	amounts above				0	
272	Deferred unrealized foreign exchange losses				0	
273						
274	Subtotal		0	0	0	
275						
276	**Capital for the year**		0	0	0	
277						
278	**INVESTMENT ALLOWANCE**					
279						
280	Shares in another corporation				0	
281	Loan or advance to another corporation				0	
282	Bond, debenture, note, mortgage, or				0	
283	similar obligation of another corporation				0	
284	Long term debt of financial institution				0	
285	Dividend receivable from another corporation				0	
286	Debts of corporate partnerships that were not				0	
287	exempt from tax under Part I.3				0	
288	Interest in a partnership				0	
289						
290	**Investment Allowance**		0	0	0	
291						

	A	B	C	D	E	F
1	**SECTION 93 PILs TAX GROSS-UP "SIMPIL"**	LINE	M of F	Non-wires	**Wires-only**	Source
2	**TAX RETURN RECONCILIATION (TAXREC)**		Corporate	Eliminations	**Tax**	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		**Return**	Foot-
4			Return			note
5						#
6						
292						
293	**TAXABLE CAPITAL**					
294						
295	Capital for the year		0	0	0	
296						
297	Deduct: Investment allowance		0	0	0	
298						
299	Taxable Capital for taxation year		0	0	0	19C
300						
301	Deduct: Capital Deduction $10,000,000				0	20C
302						
303	**Taxable Capital**		0	0	0	
304						
305	Rate .225%		0.22500%	0.22500%	0.22500%	21C
306						
307	Days in year		365	365	365	
308	Divide days by 365		1.0000	1.0000	1.0000	
309						
310	**Gross Part I.3 Tax LCT**		0	0	0	
311						
312	Federal Surtax Rate		1.1200%	1.1200%	1.1200%	
313						
314	Federal Surtax = Taxable Income x Surtax Rate		0	0	0	
315						
316	**Net Part I.3 Tax LCT Payable**		0	0	0	
317	(If surtax is greater than Gross LCT, then zero)					
318						
319						
320						

SECTION 93 PILs TAX GROSS-UP	PROXY CALCULATION FOR 2005	PILS2005.V1.1

REGULATORY INFORMATION (REGINFO)

Utility Name:	**Ottawa River Power Corporation**	
File Number:	**RP-2005-0013**	
	EB-2005-0064	
Reporting period:		
Days in reporting period:	**365**	
Total days in the calendar year:	**365**	

BACKGROUND

1. Are the Capital Tax & Large Corporations Tax Exemptions shared among the corporate group? (Yes or No)	**no**
2. Please identify the percentage used to allocate the exemption.	
3. Please explain the basis of the allocation if the percentage is other than 100%.	
4. Accounting Year End	**31-Dec**

MARR NO TAX CALCULATIONS
FROM SHEET #7 FINAL 2001 RUD MODEL DATA
(FROM 1999 FINANCIAL STATEMENTS)

Rate base (wires-only)	**$11,031,329.00**		
Common Equity Ratio (CER)	**50.00%**		
1-CER	50.00%		
Target Return On Equity (%)	**9.88%**		
Debt rate	**7.25%**		
			Regulatory Income
Market Adjusted Revenue Requirement	$944,833		
1999 return from RUD Sheet #7	$54,016		$54,016
Total Incremental revenue	$890,817		
	Based on Board's Decision (RP-2000-0069)	***Board-Approved Amounts***	
Amount allowed in 2001, Year 1	$296,939	$0	$0
Amount allowed in 2002, Year 2	$296,939	$593,878	$593,878
Amount allowed in 2003, Year 3	$296,939	$296,939	$296,939
Permanent Changes to Base Rate *(e.g. LPP 5% to 1.5%)*	$59,899		$59,899
C&DM Capital Portion from "C&DM TAX FORECAST" worksheet	6%		
Total Regulatory Income			**$1,004,732**
Equity	$5,515,665		
Return at target ROE	$544,948		
Debt	$5,515,665		
Deemed interest amount in EBIT	$399,886		

SECTION 93 PILs TAX GROSS-UP PROXY CALCULATION FOR 2005 TAX CALCULATIONS (TAXCALC) Utility Name: Ottawa River Power Corporation Reporting Period: Days in Reporting Period: 365 Total days in the calendar year: 365	ITEM	Proxy Calculation $	Comments
I) CORPORATE INCOME TAXES			
Regulatory Net Income	1	**$1,004,732**	
BOOK TO TAX ADJUSTMENTS			
Additions:			
Depreciation & Amortization	2	**$770,745**	
Employee Benefit Plans - Accrued, Not Paid	3	$0	
Tax reserves deducted in prior year	4	$0	
Reserves from financial statements-end of year	4	$0	
Regulatory Adjustments	5	$0	
Other Additions			
"Material" Items	6	$0	
Other Additions	6	$0	
"Material Items	6	$0	
Other Additions	6	$0	
Deductions:			
Capital Cost Allowance and CEC	7	**$717,079**	
Employee Benefit Plans - Paid Amounts	8	$0	
Items Capitalized for Regulatory Purposes	9	$0	
Regulatory Adjustments	10	$0	
Interest Expense Deemed	11	**$399,886**	
Tax reserves claimed in current year	4	$0	
Reserves from F/S beginning of year	4	$0	
Contributions to deferred income plans	3	$0	
Contributions to pension plans	3	$0	
Interest capitalized for accounting but deducted for tax	11	$0	
Other Deductions			
"Material" Items	12	$0	
C&DM 2005 Incremental OM&A expenses per C&DM Plan	12	**$149,750**	
Material Items	12	$0	
Other Deductions	12	$0	
REGULATORY TAXABLE INCOME		**$508,762**	
CORPORATE INCOME TAX RATE			
Deemed %	13	27.50%	
REGULATORY INCOME TAX		$139,910	
Taxable Income x Rate			
Miscellaneous Tax Credits	14	$0	
Total Regulatory Income Tax		**$139,910**	

SECTION 93 PILs TAX GROSS-UP PROXY CALCULATION FOR 2005 TAX CALCULATIONS (TAXCALC) Utility Name: Ottawa River Power Corporation Reporting Period: Days in Reporting Period: 365 Total days in the calendar year: 365	ITEM	Proxy Calculation $	Comments
Percentage used to determine the exemptions for capital tax and large corporations tax		0%	
II) CAPITAL TAXES			
Ontario			
Rate Base	15	$11,031,329	
Less: Exemption	16	$7,500,000	
Deemed Taxable Capital		$3,531,329	
Rate (.3%)	17	0.3000%	
Net Amount (Taxable Capital x Rate)		**$10,594**	
Federal (LCT)			
Base	18	$11,031,329	
Less: Exemption	19	$50,000,000	
Deemed Taxable Capital		$0	
Rate (.175%)	20	0.1750%	
Gross Amount (Taxable Capital x Rate)		$0	
Less: Federal Surtax	21	$0	
Net LCT		**$0**	
III) INCLUSION IN RATES			
Income Tax Rate used for gross- up		27.50%	
Income Tax (grossed-up)	22	$192,979	
LCT (grossed-up)	23	$0	
Ontario Capital Tax	24	$10,594	
Total S. 93 PILs Rate Adjustment ***(Enter this amount in the 2005 RAM, Sheet #4, cell G14)***	**25**	**$203,573**	

SECTION 93 PILs TAX GROSS-UP "SIMPIL"

Corporate Tax Rates for 2005

Income Range	$0 to $400,000	$400,001 to $1,128,000	> $1,128,000
Income Tax Rate	18.62%	27.50%	36.12%
Capital Tax Rate	0.300%		
LCT Rate	0.175%		
Surtax	1.12%		
Ontario Capital Tax Exemption	$7,500,000		
Federal Large Corporations Tax Exemption	$50,000,000		

Conservation and Demand Management Tax Forecast

Utility Name: **Ottawa River Power Corporation**
File Number: **RP-2005-0013**
EB-2005-0064

	Jan - Dec 2005		Jan - Dec 2006		Jan - Sept 30th 2007		Total	
	$	%	$	%	$	%	$	%
Capital	$9,000	6%		0%				0%
Tax Deductible Expense	$149,750	94%	$171,250	100%				0%
Total	**$158,750**	**100%**	**$171,250**	**100%**	**$0**	**0%**	**$330,000**	**0%**

Notes:

1. Capital that will be recognized for tax purposes (i.e. UCC addition), not from a capital budget or commitment perspective.

2. Expenses to be recognized in the period shown that will be used as a tax deduction for the same period. The 2005 tax deduc expense amount will be entered automatically into the TAXCALC worksheet, cell C44.

3. The amounts shown in the "Total" column should agree with the C&DM plan filed with or approved by the Board. The amount of the third tranche of MARR is the maximum amount unless the utility has applied for a lower amount.

Appendix 3 of 6

Original Board Approved RAMs

SHEET 1 - 2001 OEB Approved Rate Schedule

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-1999-0052
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	613 732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	3		
Date	25-Mar		

Enter the values for your 2001 OEB approved distribution rates in the appropriate areas which are highlighted in yellow.

RESIDENTIAL

DISTRIBUTION KWH RATE	$0.0090
MONTHLY SERVICE CHARGE (Per Customer)	$10.12
COST OF POWER KWH RATE	$0.07745

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	$0.0090
MONTHLY SERVICE CHARGE (Per Customer)	$10.12

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	$0.0057
MONTHLY SERVICE CHARGE (Per Customer)	$20.81
COST OF POWER KWH RATE	$0.07625

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	$0.0057
MONTHLY SERVICE CHARGE (Per Customer)	$20.81

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	$1.4390
MONTHLY SERVICE CHARGE (Per Customer)	$251.34
COST OF POWER KW RATE	$3.6247
COST OF POWER KWH RATE	$0.06615

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	$0.0000
MONTHLY SERVICE CHARGE (Per Customer)	$0.00

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	$0.0000
MONTHLY SERVICE CHARGE (Per Customer)	$0.00

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000

LARGE USE

DISTRIBUTION KW RATE	$0.0000
MONTHLY SERVICE CHARGE (Per Customer)	$0.00

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	$3.2265
MONTHLY SERVICE CHARGE (Per Connection)	$1.27
COST OF POWER KW RATE	$23.4821

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	$0.0000
MONTHLY SERVICE CHARGE (Per Connection)	$0.00

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	$/KW	$/KW
	$0.0000	$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	$2.1368
MONTHLY SERVICE CHARGE (Per Connection)	$0.76
COST OF POWER KW RATE	$23.7433

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	$0.0000
MONTHLY SERVICE CHARGE (Per Connection)	$0.00

COST OF POWER TIME OF USE RATES	WINTER PEAK $/KW	SUMMER PEAK $/KW
	$0.0000	$0.0000

MISCELLANEOUS CHARGES

ADD 2001 OEB APPROVED MISCELLANEOUS CHARGES BELOW.
Please enter these charges exactly as they are entered in your current approved rate schedule.
Please add your specific charges as necessary.

New Account Setup		$	20.00
Change of Occupancy		$	-
Account History			
	Administration Fee	$	10.00
	Current Year Data	$	-
	Each Additional Year Data	$	-
Arrear's Certificate		$	15.00
Late Payment			1.50%
Returned Cheque		$	9.00
Collection of Account Charge		$	9.00
Disconnect/Reconnect Charges (non payment of account)			
	At Meter - During Regular Hours	$	20.00
	At Meter - After Hours	$	30.00
Temporary Pole Service		$	-
After Hours High Voltage Station Outage		$	-
Residential Service 2nd Visit to Connect New Service		$	-
Residential Service After Hours Visit to Connect New Service		$	-
Diversity Adjustment Credit (per KW)	Winter	$	-
(discontinued at Market Opening)	Summer	$	-

SHEET 2 - 2002 Rate Schedule including 2nd Year PBR Adjustment

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-1999-0052
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	613 732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	3		
Date	25-Mar-02		

Enter the IPI for 2001 when released by the Board in January.

IPI	PF	Adjustment Factor
0.4%	-1.5%	-1.1%

or

98.90%

of current rates.

This schedule includes distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment.

RESIDENTIAL

DISTRIBUTION KWH RATE	$0.008901
MONTHLY SERVICE CHARGE (Per Customer)	$10.0128
COST OF POWER KWH RATE	$0.0775

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	$0.008901
MONTHLY SERVICE CHARGE (Per Customer)	$10.0128

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	$0.005637
MONTHLY SERVICE CHARGE (Per Customer)	$20.5811
COST OF POWER KWH RATE	$0.07625

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	$0.005637
MONTHLY SERVICE CHARGE (Per Customer)	$20.5811

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	$1.423171
MONTHLY SERVICE CHARGE (Per Customer)	$248.5753
COST OF POWER KW RATE	$3.6247
COST OF POWER KWH RATE	$0.0662

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	$0.000000
MONTHLY SERVICE CHARGE (Per Customer)	$0.0000

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH
	$0.00	$0.00	$0.0000	$0.0000	$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	$0.000000
MONTHLY SERVICE CHARGE (Per Customer)	$0.0000

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH
	$0.00	$0.00	$0.0000	$0.0000	$0.0000

LARGE USE

DISTRIBUTION KW RATE	$0.000000
MONTHLY SERVICE CHARGE (Per Customer)	$0.00

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH
	$0.00	$0.00	$0.0000	$0.0000	$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	$3.191009
MONTHLY SERVICE CHARGE (Per Connection)	$1.2560
COST OF POWER KW RATE	$23.4821

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	$0.0000
MONTHLY SERVICE CHARGE (Per Connection)	$0.00

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	$/KW	$/KW
	$0.0000	$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	$2.1133
MONTHLY SERVICE CHARGE (Per Connection)	$0.7516
COST OF POWER KW RATE	$23.7433

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	$0.0000	
MONTHLY SERVICE CHARGE (Per Connection)	$0.00	
COST OF POWER TIME OF USE RATES	WINTER PEAK $/KW $0.0000	SUMMER PEAK $/KW $0.0000

SUMMER OFF-PEAK $/KWH $0.0000

SUMMER OFF-PEAK $/KWH $0.0000

SUMMER OFF-PEAK $/KWH $0.0000

SHEET 3 - Calculating Rate Increases using 1999 LDC Data and adding 2002 Incremental MARR

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-1999-0052
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	613 732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	3		
Date	25-Mar-02		

This schedule requires LDCs to input the 1999 statistics (identical to those in your approved RUD Model) which will be used to allocate distribution revenue to rate classes and also used to determine 2002 rate additions to recover the additional 1/3 of incremental MARR.
If your LDC has other issues that will have a permanent impact on MARR (change in late payment policy or other revenue adjustments) you must justify them and provide evidence in your manager's summary.

Enter the permanent revenue adjustment amount here: $ 59,898.84 Cell G36 will be adjusted by this amount.

Enter the 1/3 of incremental MARR used in the RUD Model that your LDC used for approved 2001 rates.	$	296,939.11
Enter the 1/3 of incremental MARR you seek to recover in 2002 (should be same as previous entry)	$	296,939.11
Enter the 1/3 of incremental MARR you will seek to recover in 2003 (should be same as first 1/3 increment)	$	296,939.11

Use the Table below to enter the 1999 statistics for your LDC. These should be the same as reported to the OEB in your approved RUD Model used to set current rates.
The share of class distribution revenue in 1999 is used to allocate the additional 1/3 incremental MARR to the classes for 2002 rates.

1999 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	1999 Revenue Shares	2002 1/3 MARR Allocations
RESIDENTIAL CLASS	-	74,693,106	8,304	$1,503,765.52	59.83%	$ 213,497.43
GENERAL SERVICE <50 KW CLASS	-	42,431,940	1,460	$543,416.61	21.62%	$ 77,151.69
GENERAL SERVICE >50 KW NON TIME OF USE	132,748	-	95	$427,087.69	16.99%	$ 60,635.87
GENERAL SERVICE >50 KW TIME OF USE	0	-	0	$0.00	0.00%	$ -
INTERMEDIATE USE	0	-	0	$0.00	0.00%	$ -
LARGE USER CLASS	0	-	0	$0.00	0.00%	$ -
SENTINEL LIGHTS	778	-	248	$5,612.55	0.22%	$ 796.84
STREET LIGHTING CLASS	7,012	-	2,468	$33,499.69	1.33%	$ 4,756.13
TOTALS				$2,513,382.06	1.00	$ 356,837.95
			Allocated Total for 2002 including adjustments at Cell B13 ==>			$ 356,837.95

Residential Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	0.400	0.600	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G26 above)	$ 85,398.97	$ 128,098.46	$ 213,497.43
(B) RETAIL KWH	74,693,106		
(C) NUMBER OF CUSTOMERS		8,304	
(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	$0.001143		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		$1.2855	

General Service <50kW Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
0.400	0.600	100%

(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G27 above)	$ 30,860.68	$ 46,291.01	$ 77,151.69
(B) RETAIL KWH	42,431,940		
(C) NUMBER OF CUSTOMERS		1,460	
(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	$0.000727		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		$2.6422	

General Service >50kW Class Non TOU

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	Percentage	Percentage	
	0.400	0.600	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G28 above)	$ 24,254.35	$ 36,381.52	$ 60,635.87
(B) RETAIL KW	132,748		
(C) NUMBER OF CUSTOMERS		95	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	$0.182710		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		$31.9136	

General Service >50kW ClassTOU

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	Percentage	Percentage	
	0.000	1.000	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G29 above)	$ -	$ -	$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		#DIV/0!	

Intermediate Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	Percentage	Percentage	
	0.000	1.000	100%

(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G30 above)	$ -	$ -	$ -
(B) RETAIL KW		0	
(C) NUMBER OF CUSTOMERS			-
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		#DIV/0!	

Large User Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
0.000	1.000	100%

(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G31 above)	$ -	$ -	$ -
(B) RETAIL KW		0	
(C) NUMBER OF CUSTOMERS			-
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		#DIV/0!	

Sentinel Lighting Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
0.400	0.600	100%

(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G32 above)	$ 318.74	$ 478.11	$ 796.84
(B) RETAIL KW		778	
(C) NUMBER OF CUSTOMERS (Connections)			248
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	$0.409688		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		$0.1607	

Streetlighting Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE

		0.400		0.600		100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G33 above)	$	1,902.45	$	2,853.68	$	4,756.13
(B) RETAIL KW		7,012				
(C) NUMBER OF CUSTOMERS				2,468		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		$0.271313				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)				$0.0964		

SHEET 4 - 2002 Base Rate Schedule including 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-1999-0052
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	613 732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	3		
Date	25-Mar-02		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd Installment of 1/3 Incremental MARR.

This is the **Base Rate Schedule** which will be used as the base for the March 1, 2003 PBR Rate Adjustment.

RESIDENTIAL

DISTRIBUTION KWH RATE	$0.0100
MONTHLY SERVICE CHARGE (Per Customer)	$11.30
COST OF POWER KWH RATE	$0.0775

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	$0.0100
MONTHLY SERVICE CHARGE (Per Customer)	$11.30

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	$0.0064
MONTHLY SERVICE CHARGE (Per Customer)	$23.22
COST OF POWER KWH RATE	$0.0763

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	$0.0064
MONTHLY SERVICE CHARGE (Per Customer)	$23.22

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	$1.6059
MONTHLY SERVICE CHARGE (Per Customer)	$280.49
COST OF POWER KW RATE	$3.6247
COST OF POWER KWH RATE	$0.0662

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	#DIV/0!					
MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0!					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	#DIV/0!					
MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0!					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

LARGE USE

DISTRIBUTION KW RATE	#DIV/0!					
MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0!					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	$3.6007
MONTHLY SERVICE CHARGE (Per Connection)	$1.42
COST OF POWER KW RATE	$23.4821

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	$0.4097	
MONTHLY SERVICE CHARGE (Per Connection)	$0.16	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	$/KW	$/KW
	$0.0000	$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	$2.3846
MONTHLY SERVICE CHARGE (Per Connection)	$0.85
COST OF POWER KW RATE	$23.7433

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	$0.2713	
MONTHLY SERVICE CHARGE (Per Connection)	$0.10	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	$/KW	$/KW
	$0.0000	$0.0000

SHEET 5 - Bill Impact Analysis for 2002 Rate Schedule including IPI-PF & 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-1999-0052
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	613 732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	3		
Date	25-Mar-02		

This schedule shows the bill impactsusing the 2002 Base Rate Schedule which includes
the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd Installment of 1/3 Incremental MARR.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Base Rate Schedule (including IPI-PF & 1/3 Incremental MARR)

RESIDENTIAL CLASS

NON-TIME OF USE

ENTER DESIRED CONSUMPTION LEVEL		CURRENT 2001 BILL				2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)					
		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $		IMPACT DOLLARS	IMPACT %
100 kWh											
	MONTHLY SERVICE CHARGE	n/a	n/a	$	10.12	MONTHLY SERVICE CHARGE	n/a	n/a	$ 11.30		
	DISTRIBUTION KWH	100	0.0090	$	0.90	DISTRIBUTION KWH	100	0.01004	$ 1.00		
	COST OF POWER KWH	100	0.0775	$	7.75	COST OF POWER KWH	100	0.0775	$ 7.75		
	CURRENT 2001 BILL			$	18.77	Adjusted 2002 BILL			$ 20.05	$ 1.28	6.8%
250 kWh											
	MONTHLY SERVICE CHARGE	n/a	n/a	$	10.12	MONTHLY SERVICE CHARGE	n/a	n/a	$ 11.30		
	DISTRIBUTION KWH	250	0.0090	$	2.25	DISTRIBUTION KWH	250	0.01004	$ 2.51		
	COST OF POWER KWH	250	0.0775	$	19.36	COST OF POWER KWH	250	0.0775	$ 19.36		
	CURRENT 2001 BILL			$	31.74	Adjusted 2002 BILL			$ 33.17	$ 1.44	4.5%
500 kWh											
	MONTHLY SERVICE CHARGE	n/a	n/a	$	10.12	MONTHLY SERVICE CHARGE	n/a	n/a	$ 11.30		
	DISTRIBUTION KWH	500	0.0090	$	4.50	DISTRIBUTION KWH	500	0.01004	$ 5.02		
	COST OF POWER KWH	500	0.0775	$	38.73	COST OF POWER KWH	500	0.0775	$ 38.73		
	CURRENT 2001 BILL			$	53.35	Adjusted 2002 BILL			$ 55.05	$ 1.70	3.2%
750 kWh											
	MONTHLY SERVICE CHARGE	n/a	n/a	$	10.12	MONTHLY SERVICE CHARGE	n/a	n/a	$ 11.30		
	DISTRIBUTION KWH	750	0.0090	$	6.75	DISTRIBUTION KWH	750	0.01004	$ 7.53		
	COST OF POWER KWH	750	0.0775	$	58.09	COST OF POWER KWH	750	0.0775	$ 58.09		
	CURRENT 2001 BILL			$	74.96	Adjusted 2002 BILL			$ 76.92	$ 1.96	2.6%
1000 kWh											
	MONTHLY SERVICE CHARGE	n/a	n/a	$	10.12	MONTHLY SERVICE CHARGE	n/a	n/a	$ 11.30		
	DISTRIBUTION KWH	1000	0.0090	$	9.00	DISTRIBUTION KWH	1000	0.01004	$ 10.04		
	COST OF POWER KWH	1000	0.0775	$	77.45	COST OF POWER KWH	1000	0.0775	$ 77.45		
	CURRENT 2001 BILL			$	96.57	Adjusted 2002 BILL			$ 98.79	$ 2.22	2.3%

MONTHLY CONSUMPTION OF 1500 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 10.12	MONTHLY SERVICE CHARGE	n/a	n/a	$ 11.30		
	DISTRIBUTION KWH	1500	0.0090	$ 13.50	DISTRIBUTION KWH	1500	0.01004	$ 15.07		
	COST OF POWER KWH	1500	0.0775	$ 116.18	COST OF POWER KWH	1500	0.0775	$ 116.18		
	CURRENT 2001 BILL			$ 139.80	Adjusted 2002 BILL			$ 142.54	$ 2.74	2.0%

MONTHLY CONSUMPTION OF 2000 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 10.12	MONTHLY SERVICE CHARGE	n/a	n/a	$ 11.30		
	DISTRIBUTION KWH	2000	0.0090	$ 18.00	DISTRIBUTION KWH	2000	0.01004	$ 20.09		
	COST OF POWER KWH	2000	0.0775	$ 154.90	COST OF POWER KWH	2000	0.0775	$ 154.90		
	CURRENT 2001 BILL			$ 183.02	Adjusted 2002 BILL			$ 186.29	$ 3.26	1.8%

GENERAL SERVICE < 50 KW

CURRENT 2001 BILL | **2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)**

ENTER DESIRED CONSUMPTION LEVEL

1000 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 20.81	MONTHLY SERVICE CHARGE	n/a	n/a	$ 23.22		
	DISTRIBUTION KWH	1000	0.0057	$ 5.70	DISTRIBUTION KWH	1000	0.00636	$ 6.36		
	COST OF POWER KWH	1000	0.0763	$ 76.25	COST OF POWER KWH	1000	0.0763	$ 76.25		
	CURRENT 2001 BILL			$ 102.76	Adjusted 2002 BILL			$ 105.84	$ 3.08	3.0%

MONTHLY CONSUMPTION 2000 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 20.81	MONTHLY SERVICE CHARGE	n/a	n/a	$ 23.22		
	DISTRIBUTION KWH	2000	0.0057	$ 11.40	DISTRIBUTION KWH	2000	0.00636	$ 12.73		
	COST OF POWER KWH	2000	0.0763	$ 152.50	COST OF POWER KWH	2000	0.0763	$ 152.50		
	CURRENT 2001 BILL			$ 184.71	Adjusted 2002 BILL			$ 188.45	$ 3.74	2.0%

MONTHLY CONSUMPTION 5000 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 20.81	MONTHLY SERVICE CHARGE	n/a	n/a	$ 23.22		
	DISTRIBUTION KWH	5000	0.0057	$ 28.50	DISTRIBUTION KWH	5000	0.00636	$ 31.82		
	COST OF POWER KWH	5000	0.0763	$ 381.25	COST OF POWER KWH	5000	0.0763	$ 381.25		
	CURRENT 2001 BILL			$ 430.56	Adjusted 2002 BILL			$ 436.30	$ 5.74	1.3%

MONTHLY CONSUMPTION 10,000 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 20.81	MONTHLY SERVICE CHARGE	n/a	n/a	$ 23.22		
	DISTRIBUTION KWH	10000	0.0057	$ 57.00	DISTRIBUTION KWH	10000	0.00636	$ 63.65		
	COST OF POWER KWH	10000	0.0763	$ 762.50	COST OF POWER KWH	10000	0.0763	$ 762.50		
	CURRENT 2001 BILL			$ 840.31	Adjusted 2002 BILL			$ 849.37	$ 9.06	1.1%

MONTHLY CONSUMPTION 20,000 KWh	KWH (enter)	RATE $/KWH	CHARGE $	KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %

MONTHLY SERVICE CHARGE	n/a	n/a	$	20.81	MONTHLY SERVICE CHARGE	n/a	n/a	$	23.22	
DISTRIBUTION KWH	20000	0.0057	$	114.00	DISTRIBUTION KWH	20000	0.00636	$	127.29	
COST OF POWER KWH	20000	0.0763	$	1,525.00	COST OF POWER KWH	20000	0.0763	$	1,525.00	
CURRENT 2001 BILL			$	1,659.81	Adjusted 2002 BILL			$	1,675.52	$ 15.71 0.9%

GENERAL SERVICE > 50 KW NON TIME OF USE

ENTER DESIRED CONSUMPTION LEVEL

	KW (enter)	**RATE $/KW**	**CHARGE $**			**KW**	**RATE $/KW**	**CHARGE $**	**IMPACT DOLLARS**	**IMPACT %**
	CURRENT 2001 BILL				**2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)**					
MONTHLY SERVICE CHARGE	n/a	n/a	$	251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 280.49		
DISTRIBUTION KW	0	1.4390	$	-	DISTRIBUTION KW	0	1.60588	$ -		
COST OF POWER KW	0	3.6247	$	-	COST OF POWER KW	0	3.6247	$ -		
COST OF POWER **KWH**	0	0.0662	$	-	COST OF POWER **KWH**	0	0.0662	$ -		
CURRENT 2001 BILL			$	251.34	Adjusted 2002 BILL			$ 280.49	$ 29.15	11.6%

MONTHLY CONSUMPTION 100kW, 30,000kWh	**KW (enter)**	**RATE $/KW**	**CHARGE $**			**KW**	**RATE $/KW**	**CHARGE $**	**IMPACT DOLLARS**	**IMPACT %**
MONTHLY SERVICE CHARGE	n/a	n/a	$	251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 280.49		
DISTRIBUTION KW	100	1.4390	$	143.90	DISTRIBUTION KW	100	1.60588	$ 160.59		
COST OF POWER KW	100	3.6247	$	362.47	COST OF POWER KW	100	3.6247	$ 362.47		
COST OF POWER **KWH**	30,000	0.0662	$	1,984.50	COST OF POWER **KWH**	30,000	0.0662	$ 1,984.50		
CURRENT 2001 BILL			$	2,742.21	Adjusted 2002 BILL			$ 2,788.05	$ 45.84	1.7%

MONTHLY CONSUMPTION 100kW, 40,000kWh	**KW (enter)**	**RATE $/KW**	**CHARGE $**			**KW**	**RATE $/KW**	**CHARGE $**	**IMPACT DOLLARS**	**IMPACT %**
MONTHLY SERVICE CHARGE	n/a	n/a	$	251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 280.49		
DISTRIBUTION KW	100	1.4390	$	143.90	DISTRIBUTION KW	100	1.60588	$ 160.59		
COST OF POWER KW	100	3.6247	$	362.47	COST OF POWER KW	100	3.6247	$ 362.47		
COST OF POWER **KWH**	40,000	0.0662	$	2,646.00	COST OF POWER **KWH**	40,000	0.0662	$ 2,646.00		
CURRENT 2001 BILL			$	3,403.71	Adjusted 2002 BILL			$ 3,449.55	$ 45.84	1.3%

MONTHLY CONSUMPTION 500kW, 100,000kWh	**KW (enter)**	**RATE $/KW**	**CHARGE $**			**KW**	**RATE $/KW**	**CHARGE $**	**IMPACT DOLLARS**	**IMPACT %**
MONTHLY SERVICE CHARGE	n/a	n/a	$	251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 280.49		
DISTRIBUTION KW	500	1.4390	$	719.50	DISTRIBUTION KW	500	1.60588	$ 802.94		
COST OF POWER KW	500	3.6247	$	1,812.35	COST OF POWER KW	500	3.6247	$ 1,812.35		
COST OF POWER **KWH**	100,000	0.0662	$	6,615.00	COST OF POWER **KWH**	100,000	0.0662	$ 6,615.00		
CURRENT 2001 BILL			$	9,398.19	Adjusted 2002 BILL			$ 9,510.78	$ 112.59	1.2%

MONTHLY CONSUMPTION 500kW, 250,000kWh	**KW (enter)**	**RATE $/KW**	**CHARGE $**			**KW**	**RATE $/KW**	**CHARGE $**	**IMPACT DOLLARS**	**IMPACT %**
MONTHLY SERVICE CHARGE	n/a	n/a	$	251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 280.49		
DISTRIBUTION KW	500	1.4390	$	719.50	DISTRIBUTION KW	500	1.60588	$ 802.94		
COST OF POWER KW	500	3.6247	$	1,812.35	COST OF POWER KW	500	3.6247	$ 1,812.35		
COST OF POWER **KWH**	250,000	0.0662	$	16,537.50	COST OF POWER **KWH**	250,000	0.0662	$ 16,537.50		
CURRENT 2001 BILL			$	19,320.69	Adjusted 2002 BILL			$ 19,433.28	$ 112.59	0.6%

MONTHLY CONSUMPTION 1000kW, 400,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 280.49		
	DISTRIBUTION KW	1000	1.4390	$ 1,439.00	DISTRIBUTION KW	1000	1.60588	$ 1,605.88		
	COST OF POWER KW	1000	3.6247	$ 3,624.70	COST OF POWER KW	1000	3.6247	$ 3,624.70		
	COST OF POWER **KWH**	400,000	0.0662	$ 26,460.00	COST OF POWER **KWH**	400,000	0.0662	$ 26,460.00		
	CURRENT 2001 BILL			$ 31,775.04	Adjusted 2002 BILL			$ 31,971.07	$ 196.03	0.6%

MONTHLY CONSUMPTION 1000kW, 500,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 280.49		
	DISTRIBUTION KW	1000	1.4390	$ 1,439.00	DISTRIBUTION KW	1000	1.60588	$ 1,605.88		
	COST OF POWER KW	1000	3.6247	$ 3,624.70	COST OF POWER KW	1000	3.6247	$ 3,624.70		
	COST OF POWER **KWH**	500,000	0.0662	$ 33,075.00	COST OF POWER **KWH**	500,000	0.0662	$ 33,075.00		
	CURRENT 2001 BILL			$ 38,390.04	Adjusted 2002 BILL			$ 38,586.07	$ 196.03	0.5%

MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 280.49		
	DISTRIBUTION KW	3000	1.4390	$ 4,317.00	DISTRIBUTION KW	3000	1.60588	$ 4,817.64		
	COST OF POWER KW	3000	3.6247	$ 10,874.10	COST OF POWER KW	3000	3.6247	$ 10,874.10		
	COST OF POWER **KWH**	1,000,000	0.0662	$ 66,150.00	COST OF POWER **KWH**	1,000,000	0.0662	$ 66,150.00		
	CURRENT 2001 BILL			$ 81,592.44	Adjusted 2002 BILL			$ 82,122.23	$ 529.79	0.6%

MONTHLY CONSUMPTION 3,000kW, 1,500,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 280.49		
	DISTRIBUTION KW	3000	1.4390	$ 4,317.00	DISTRIBUTION KW	3000	1.60588	$ 4,817.64		
	COST OF POWER KW	3000	3.6247	$ 10,874.10	COST OF POWER KW	3000	3.6247	$ 10,874.10		
	COST OF POWER **KWH**	1,500,000	0.0662	$ 99,225.00	COST OF POWER **KWH**	1,500,000	0.0662	$ 99,225.00		
	CURRENT 2001 BILL			$ 114,667.44	Adjusted 2002 BILL			$ 115,197.23	$ 529.79	0.5%

MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 280.49		
	DISTRIBUTION KW	4000	1.4390	$ 5,756.00	DISTRIBUTION KW	4000	1.60588	$ 6,423.52		
	COST OF POWER KW	4000	3.6247	$ 14,498.80	COST OF POWER KW	4000	3.6247	$ 14,498.80		
	COST OF POWER **KWH**	1,200,000	0.0662	$ 79,380.00	COST OF POWER **KWH**	1,200,000	0.0662	$ 79,380.00		
	CURRENT 2001 BILL			$ 99,886.14	Adjusted 2002 BILL			$ 100,582.81	$ 696.67	0.7%

MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 280.49		
	DISTRIBUTION KW	4000	1.4390	$ 5,756.00	DISTRIBUTION KW	4000	1.60588	$ 6,423.52		
	COST OF POWER KW	4000	3.6247	$ 14,498.80	COST OF POWER KW	4000	3.6247	$ 14,498.80		
	COST OF POWER **KWH**	1,800,000	0.0662	$ 119,070.00	COST OF POWER **KWH**	1,800,000	0.0662	$ 119,070.00		
	CURRENT 2001 BILL			$ 139,576.14	Adjusted 2002 BILL			$ 140,272.81	$ 696.67	0.5%

GENERAL SERVICE >50 KW TIME OF USE

CURRENT 2001 BILL | **2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)**

ENTER DESIRED CONSUMPTION LEVELS
100kW, 40,000kWh

WINTER

	KW	RATE $/kW	CHARGE $		KW	RATE $/kW	CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
kW	100	0.0000	$ -	kW	100	#DIV/0!	#DIV/0!		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	100	0.0000	$ -	Demand Charge	100	0.0000	$ -		
		RATE				RATE			
COST OF POWER	kWh	$/kWh		COST OF POWER	kWh	$/kWh			
WINTER PEAK	20,000	0.0000	$ -	WINTER PEAK	20,000	0.0000	$ -		
WINTER OFF PEAK	20,000	0.0000	$ -	WINTER OFF PEAK	20,000	0.0000	$ -		
MONTHLY SERVICE CHARGE			$ -	MONTHLY SERVICE CHARGE			#DIV/0!		
TOTAL			$ -	**TOTAL**			#DIV/0!	#DIV/0!	#DIV/0!

SUMMER

	KW	RATE $/kW	CHARGE $		KW	RATE $/kW	CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
kW	100	0.0000	$ -	kW	100	#DIV/0!	#DIV/0!		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	100	0.0000	$ -	Demand Charge	100	0.0000	$ -		
		RATE				RATE			
COST OF POWER	kWh	$/kWh		COST OF POWER	kWh	$/kWh			
SUMMER PEAK	20,000	0.0000	$ -	SUMMER PEAK	20,000	0.0000	$ -		
SUMMER OFF PEAK	20,000	0.0000	$ -	SUMMER OFF PEAK	20,000	0.0000	$ -		
MONTHLY SERVICE CHARGE			$ -	MONTHLY SERVICE CHARGE			#DIV/0!		
TOTAL			$ -	**TOTAL**			#DIV/0!	#DIV/0!	#DIV/0!

GENERAL SERVICE - INTERMEDIATE USE

CURRENT 2001 BILL | **2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)**

ENTER DESIRED CONSUMPTION LEVELS
4000kW, 1,200,000kWh

WINTER

	KW	RATE $/kW	CHARGE $		KW	RATE $/kW	CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
kW	4000	0.0000	$ -	kW	4000	#DIV/0!	#DIV/0!		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	4000	0.0000	$ -	Demand Charge	4000	0.0000	$ -		
		RATE				RATE			
COST OF POWER	kWh	$/kWh		COST OF POWER	kWh	$/kWh			
WINTER PEAK	600,000	0.0000	$ -	WINTER PEAK	600,000	0.0000	$ -		
WINTER OFF PEAK	600,000	0.0000	$ -	WINTER OFF PEAK	600,000	0.0000	$ -		
MONTHLY SERVICE CHARGE			$ -	MONTHLY SERVICE CHARGE			#DIV/0!		
TOTAL			$ -	**TOTAL**			#DIV/0!	#DIV/0!	#DIV/0!

SUMMER

	KW	RATE $/kW	CHARGE $		KW	RATE $/kW	CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
kW	4000	0.0000	$ -	kW	4000	#DIV/0!	#DIV/0!		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	4000	0.0000	$ -	Demand Charge	4000	0.0000	$ -		
		RATE				RATE			
COST OF POWER	kWh	$/kWh		COST OF POWER	kWh	$/kWh			
SUMMER PEAK	600,000	0.0000	$ -	SUMMER PEAK	600,000	0.0000	$ -		
SUMMER OFF PEAK	600,000	0.0000	$ -	SUMMER OFF PEAK	600,000	0.0000	$ -		
MONTHLY SERVICE CHARGE			$ -	MONTHLY SERVICE CHARGE			#DIV/0!		
TOTAL			$ -	**TOTAL**			#DIV/0!	#DIV/0!	#DIV/0!

LARGE USE

CURRENT 2001 BILL | **2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)**

ENTER DESIRED CONSUMPTION LEVELS

6000kW, 3,000,000kWh

WINTER

	KW	RATE $/kW		CHARGE $
DISTRIBUTION				
kW	6000	0.0000	$	-
kW COST OF POWER				
Demand Charge	6000	0.0000	$	-
		RATE		
COST OF POWER	**kWh**	**$/kWh**		
WINTER PEAK	1,500,000	0.0000	$	-
WINTER OFF PEAK	1,500,000	0.0000	$	-
MONTHLY SERVICE CHARGE			$	-
TOTAL			$	-

WINTER

	KW	RATE $/kW		CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION						
kW	6000	#DIV/0!		#DIV/0!		
kW COST OF POWER						
Demand Charge	6000	0.0000	$	-		
		RATE				
COST OF POWER	**kWh**	**$/kWh**				
WINTER PEAK	1,500,000	0.0000	$	-		
WINTER OFF PEAK	1,500,000	0.0000	$	-		
MONTHLY SERVICE CHARGE				#DIV/0!		
TOTAL				#DIV/0!	#DIV/0!	#DIV/0!

SUMMER

	KW	RATE $/kW		CHARGE $
DISTRIBUTION				
kW	6000	0.0000	$	-
kW COST OF POWER				
Demand Charge	6000	0.0000	$	-
		RATE		
COST OF POWER	**kWh**	**$/kWh**		
SUMMER PEAK	1,500,000	0.0000	$	-
SUMMER OFF PEAK	1,500,000	0.0000	$	-
MONTHLY SERVICE CHARGE			$	-
TOTAL			$	-

SUMMER

	KW	RATE $/kW		CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION						
kW	6000	#DIV/0!		#DIV/0!		
kW COST OF POWER						
Demand Charge	6000	0.0000	$	-		
		RATE				
COST OF POWER	**kWh**	**$/kWh**				
SUMMER PEAK	1,500,000	0.0000	$	-		
SUMMER OFF PEAK	1,500,000	0.0000	$	-		
MONTHLY SERVICE CHARGE				#DIV/0!		
TOTAL				#DIV/0!	#DIV/0!	#DIV/0!

SHEET 6 - 2001 PILs Deferral Account Estimate Adder Calculation

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-1999-0052
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	613 732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	3		
Date	25-Mar-02		

This schedule allows LDCs to input the calculated value for the 2001 PILs Defferal Account. Use the methodolgy released by the Board on December 21, 2001.

Enter the Estimated Value for the 2001 PILs Defferal Account. $ 61,568.00

The Table below uses your best estimate of the 2001 statistics for your LDC to allocate the 2001 PILs defferal amount and to create the adders in each class. Ideally, these statistics should agree with those to be filed by your LDC as part of the PBR filing requirements.

2001 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	2001 PILs Deferral Allocations
RESIDENTIAL CLASS	-	74,948,897	8,397	$1,694,775.57	57.40%	$ 35,340.86
GENERAL SERVICE <50 KW CLASS	-	45,470,974	1,497	$633,015.39	21.44%	$ 13,200.16
GENERAL SERVICE >50 KW NON TIME OF USE	192,517	-	101	$581,656.04	19.70%	$ 12,129.17
GENERAL SERVICE >50 KW TIME OF USE	0	-	0	$0.00	0.00%	$ -
INTERMEDIATE USE	0	-	0	$0.00	0.00%	$ -
LARGE USER CLASS	0	-	0	$0.00	0.00%	$ -
SENTINEL LIGHTS	835	-	248	$6,473.65	1.24%	$ 762.82
STREET LIGHTING CLASS	6,856	-	2,468	$36,581.12	0.22%	$ 134.99
TOTALS				$2,952,501.77	1.00	61,568.00
						$ 61,568.00

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	Percentage	Percentage	
	0.400	0.600	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G26 above)	$ 14,136.34	$ 21,204.51	$ 35,340.86
(B) RETAIL KWH	74,948,897		
(C) NUMBER OF CUSTOMERS		8,397	
(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	$0.000189		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		$0.2104	

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.400	0.600	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G27 above)	$ 5,280.06	$ 7,920.10	$ 13,200.16
(B) RETAIL KWH	45,470,974		
(C) NUMBER OF CUSTOMERS		1,497	
(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	$0.000116		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		$0.4409	

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.400	0.600	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G28 above)	$ 4,851.67	$ 7,277.50	$ 12,129.17
(B) RETAIL KW	192,517		
(C) NUMBER OF CUSTOMERS		101	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	$0.025201		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		$6.0045	

General Service >50kW ClassTOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.000	1.000	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G29 above)	$ -	$ -	$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		#DIV/0!	

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.000	1.000	100%

(A) ALLOCATED 2001 PILs Estimate (Total in Cell G30 above)	$ -	$ -	$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		#DIV/0!	

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.000	1.000	100%

(A) ALLOCATED 2001 PILs Estimate (Total in Cell G31 above)	$ -	$ -	$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		#DIV/0!	

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.400	0.600	100%

(A) ALLOCATED 2001 PILs Estimate (Total in Cell G32 above)	$ 305.13	$ 457.69	$ 762.82
(B) RETAIL KW	835		
(C) NUMBER OF CUSTOMERS		248	

(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) $0.365423
(this amount is added to the kW rate shown on Sheet 4 and
the total new rate appears on the Rate Schedule on Sheet 7)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 $0.1538
(this amount is added to the Service Charge shown on Sheet 4 and
the total new Service Charge appears on the Rate Schedule on Sheet 7)

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	Percentage	Percentage	
	0.400	0.600	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G33 above)	$ 54.00	$ 81.00	$ 134.99
(B) RETAIL KW	6,856		
(C) NUMBER OF CUSTOMERS (Connections)		2,468	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	$0.007876		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		$0.0027	

SHEET 7 - 2002 Rate Schedule including 2001PILs Deferral Account Estimate Adder

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-1999-0052
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	613 732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	3		
Date	25-Mar-02		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR and 2001PILs Deferral Account Estimate Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE	$0.01023
MONTHLY SERVICE CHARGE (Per Customer)	$11.50878
COST OF POWER KWH RATE	$0.07745

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	$0.01023
MONTHLY SERVICE CHARGE (Per Customer)	$11.50878

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	$0.00648
MONTHLY SERVICE CHARGE (Per Customer)	$23.66416
COST OF POWER KWH RATE	$0.076250

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	$0.00648
MONTHLY SERVICE CHARGE (Per Customer)	$23.66416

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	$1.63108
MONTHLY SERVICE CHARGE (Per Customer)	$286.49341
COST OF POWER KW RATE	$3.624700
COST OF POWER KWH RATE	$0.066150

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0!

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0!

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

LARGE USE

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0!

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	$3.96612
MONTHLY SERVICE CHARGE (Per Connection)	$1.57048
COST OF POWER KW RATE	$23.4821

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	$0.77511
MONTHLY SERVICE CHARGE (Per Connection)	$0.31445

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	$/KW	$/KW
	$0.0000	$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	$2.39248
MONTHLY SERVICE CHARGE (Per Connection)	$0.85073
COST OF POWER KW RATE	$23.7433

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	$0.27919	
MONTHLY SERVICE CHARGE (Per Connection)	$0.09909	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	$/KW	$/KW
	$0.0000	$0.0000

SHEET 8 - 2002 PILs Proxy Estimate Adder Calculation

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-1999-0052
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	613 732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	3		
Date	25-Mar-02		

This schedule allows LDCs to input the calculated value for the 2002 PILs Proxy Estimate. Use the methodolgy released by the Board on December 21, 2001.

Enter the Estimated Value for the 2002 PILs Proxy $ 255,985.00

The Table below uses your best estimate of the 2001 statistics for your LDC to allocate the 2002 PILs Proxy Estimate amount and to create the adders in each class. Ideally, these statistics should agree with those to be filed by your LDC as part of the PBR filing requirements.

When this data was added on Sheet 6, it will also appear in the table below.

2001 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	2002 PILs Estimate Allocations
RESIDENTIAL CLASS	-	74,948,897	8,397	$1,694,775.57	57.40%	$ 146,938.82
GENERAL SERVICE <50 KW CLASS	-	45,470,974	1,497	$633,015.39	21.44%	$ 54,883.10
GENERAL SERVICE >50 KW NON TIME OF USE	192,517	-	101	$581,656.04	19.70%	$ 50,430.19
GENERAL SERVICE >50 KW TIME OF USE	0	-	-	$0.00	0.00%	$ -
INTERMEDIATE USE	0	-	-	$0.00	0.00%	$ -
LARGE USER CLASS	0	-	-	$0.00	0.00%	$ -
SENTINEL LIGHTS	835	-	248	$6,473.65	1.24%	$ 3,171.62
STREET LIGHTING CLASS	6,856	-	2,468	$36,581.12	0.22%	$ 561.27
TOTALS				$2,952,501.77	1.00	255,985.00
						$ 255,985.00

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	Percentage	Percentage	
	0.400	0.600	100%
(A) ALLOCATED 2002 PILs (Total in Cell G26 above)	$ 58,775.53	$ 88,163.29	$ 146,938.82
(B) RETAIL KWH	74,948,897		
(C) NUMBER OF CUSTOMERS		8,397	
(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	$0.000784		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)		$0.8749	

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.400	0.600	100%
(A) ALLOCATED 2002 PILs (Total in Cell G27 above)	$ 21,953.24	$ 32,929.86	$ 54,883.10
(B) RETAIL KWH	45,470,974		
(C) NUMBER OF CUSTOMERS		1,497	
(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	$0.000483		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)		$1.8331	

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.400	0.600	100%
(A) ALLOCATED 2002 PILs (Total in Cell G28 above)	$ 20,172.08	$ 30,258.11	$ 50,430.19
(B) RETAIL KW	192,517		
(C) NUMBER OF CUSTOMERS		101	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	$0.104781		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)		$24.9654	

General Service >50kW ClassTOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.000	1.000	100%
(A) ALLOCATED 2002 PILs (Total in Cell G29 above)	$ -	$ -	$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)		#DIV/0!	

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	Percentage	Percentage	
	0.000	1.000	100%
(A) ALLOCATED 2002 PILs (Total in Cell G30 above)	$ -	$ -	$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)		#DIV/0!	

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	Percentage	Percentage	
	0.000	1.000	100%
(A) ALLOCATED 2002 PILs (Total in Cell G31 above)	$ -	$ -	$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)		#DIV/0!	

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	Percentage	Percentage	
	0.400	0.600	100%
(A) ALLOCATED 2002 PILs (Total in Cell G32 above)	$ 1,268.65	$ 1,902.97	$ 3,171.62
(B) RETAIL KW	835		
(C) NUMBER OF CUSTOMERS		248	

(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) $1.519340
(this amount is added to the kW rate shown on Sheet 7 and
the total new rate appears on the Rate Schedule on Sheet 9)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 $0.6394
(this amount is added to the Service Charge shown on Sheet 7and
the total new Service Charge appears on the Rate Schedule on Sheet 9)

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	Percentage	Percentage	
	0.400	0.600	100%
(A) ALLOCATED 2002 PILs (Total in Cell G33 above)	$ 224.51	$ 336.76	$ 561.27
(B) RETAIL KW	6,856		
(C) NUMBER OF CUSTOMERS (Connections)		2,468	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	$0.032746		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)		$0.0114	

SHEET 9 - 2002 Rate Schedule including 2001 and 2002 PILs Estimate Adders

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-1999-0052
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	613 732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	3		
Date	25-Mar-02		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, and the 2002 PILs Estimate Adder.
If you are not applying to recover any Z-factors or transistion costs for March 1, 2002, this becomes your final 2002 Rate Schedule and will appear at Sheet 16.

RESIDENTIAL

DISTRIBUTION KWH RATE	$0.01102
MONTHLY SERVICE CHARGE (Per Customer)	$12.38373
COST OF POWER KWH RATE	$0.07745

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	$0.01102
MONTHLY SERVICE CHARGE (Per Customer)	$12.38373

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	$0.00696
MONTHLY SERVICE CHARGE (Per Customer)	$25.49726
COST OF POWER KWH RATE	$0.076250

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	$0.00696
MONTHLY SERVICE CHARGE (Per Customer)	$25.49726

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	$1.73586
MONTHLY SERVICE CHARGE (Per Customer)	$311.45885
COST OF POWER KW RATE	$3.624700
COST OF POWER KWH RATE	$0.066150

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0!

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0!

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

LARGE USE

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0!

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	$5.48546
MONTHLY SERVICE CHARGE (Per Connection)	$2.20992
COST OF POWER KW RATE	$23.4821

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	$2.29445
MONTHLY SERVICE CHARGE (Per Connection)	$0.95389

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	$/KW	$/KW
	$0.0000	$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	$2.42523
MONTHLY SERVICE CHARGE (Per Connection)	$0.86210
COST OF POWER KW RATE	$23.7433

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	$0.31194	
MONTHLY SERVICE CHARGE (Per Connection)	$0.11046	
COST OF POWER TIME OF USE RATES	WINTER PEAK $/KW	SUMMER PEAK $/KW
	$0.0000	$0.0000

SHEET 10 - Bill Impact Analysis for 2002 Rate Schedule after 2001 and 2002 PILs Adjustments

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-1999-0052
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	613 732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	3		
Date	25-Mar-02		

This schedule shows the bill impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR, the 2001 PILs deferral account estimate and the 2002 PILs estimate.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)

RESIDENTIAL CLASS

NON-TIME OF USE

CURRENT 2001 BILL | **2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)**

ENTER DESIRED CONSUMPTION LEVEL
100 kWh

	KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	$	10.12	n/a	n/a	$ 12.38		
DISTRIBUTION KWH	100	0.0090	$	0.90	100	0.01102	$ 1.10		
COST OF POWER KWH	100	0.0775	$	7.75	100	0.0775	$ 7.75		
CURRENT 2001 BILL			$	18.77	Adjusted 2002 BILL		$ 21.23	$ 2.46	13.1%

MONTHLY CONSUMPTION OF
250 kWh

	KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	$	10.12	n/a	n/a	$ 12.38		
DISTRIBUTION KWH	250	0.0090	$	2.25	250	0.01102	$ 2.75		
COST OF POWER KWH	250	0.0775	$	19.36	250	0.0775	$ 19.36		
CURRENT 2001 BILL			$	31.74	Adjusted 2002 BILL		$ 34.50	$ 2.76	8.7%

MONTHLY CONSUMPTION OF
500 kWh

	KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	$	10.12	n/a	n/a	$ 12.38		
DISTRIBUTION KWH	500	0.0090	$	4.50	500	0.01102	$ 5.51		
COST OF POWER KWH	500	0.0775	$	38.73	500	0.0775	$ 38.73		
CURRENT 2001 BILL			$	53.35	Adjusted 2002 BILL		$ 56.62	$ 3.27	6.1%

MONTHLY CONSUMPTION OF
750 kWh

	KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	$	10.12	n/a	n/a	$ 12.38		
DISTRIBUTION KWH	750	0.0090	$	6.75	750	0.01102	$ 8.26		
COST OF POWER KWH	750	0.0775	$	58.09	750	0.0775	$ 58.09		
CURRENT 2001 BILL			$	74.96	Adjusted 2002 BILL		$ 78.73	$ 3.77	5.0%

MONTHLY CONSUMPTION OF
1000 kWh

	KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	$	10.12	n/a	n/a	$ 12.38		
DISTRIBUTION KWH	1000	0.0090	$	9.00	1000	0.01102	$ 11.02		
COST OF POWER KWH	1000	0.0775	$	77.45	1000	0.0775	$ 77.45		
CURRENT 2001 BILL			$	96.57	Adjusted 2002 BILL		$ 100.85	$ 4.28	4.4%

MONTHLY CONSUMPTION OF 1500 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 10.12	MONTHLY SERVICE CHARGE	n/a	n/a	$ 12.38		
	DISTRIBUTION KWH	1500	0.0090	$ 13.50	DISTRIBUTION KWH	1500	0.01102	$ 16.53		
	COST OF POWER KWH	1500	0.0775	$ 116.18	COST OF POWER KWH	1500	0.0775	$ 116.18		
	CURRENT 2001 BILL			$ 139.80	Adjusted 2002 BILL			$ 145.08	$ 5.29	3.8%

MONTHLY CONSUMPTION OF 2000 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 10.12	MONTHLY SERVICE CHARGE	n/a	n/a	$ 12.38		
	DISTRIBUTION KWH	2000	0.0090	$ 18.00	DISTRIBUTION KWH	2000	0.01102	$ 22.03		
	COST OF POWER KWH	2000	0.0775	$ 154.90	COST OF POWER KWH	2000	0.0775	$ 154.90		
	CURRENT 2001 BILL			$ 183.02	Adjusted 2002 BILL			$ 189.32	$ 6.29	3.4%

GENERAL SERVICE < 50 KW

CURRENT 2001 BILL | **2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)**

ENTER DESIRED CONSUMPTION LEVEL

1000 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 20.81	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.50		
	DISTRIBUTION KWH	1000	0.0057	$ 5.70	DISTRIBUTION KWH	1000	0.00696	$ 6.96		
	COST OF POWER KWH	1000	0.0763	$ 76.25	COST OF POWER KWH	1000	0.0763	$ 76.25		
	CURRENT 2001 BILL			$ 102.76	Adjusted 2002 BILL			$ 108.71	$ 5.95	5.8%

MONTHLY CONSUMPTION 2000 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 20.81	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.50		
	DISTRIBUTION KWH	2000	0.0057	$ 11.40	DISTRIBUTION KWH	2000	0.00696	$ 13.93		
	COST OF POWER KWH	2000	0.0763	$ 152.50	COST OF POWER KWH	2000	0.0763	$ 152.50		
	CURRENT 2001 BILL			$ 184.71	Adjusted 2002 BILL			$ 191.92	$ 7.21	3.9%

MONTHLY CONSUMPTION 5000 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 20.81	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.50		
	DISTRIBUTION KWH	5000	0.0057	$ 28.50	DISTRIBUTION KWH	5000	0.00696	$ 34.82		
	COST OF POWER KWH	5000	0.0763	$ 381.25	COST OF POWER KWH	5000	0.0763	$ 381.25		
	CURRENT 2001 BILL			$ 430.56	Adjusted 2002 BILL			$ 441.56	$ 11.00	2.6%

MONTHLY CONSUMPTION 10,000 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 20.81	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.50		
	DISTRIBUTION KWH	10000	0.0057	$ 57.00	DISTRIBUTION KWH	10000	0.00696	$ 69.64		
	COST OF POWER KWH	10000	0.0763	$ 762.50	COST OF POWER KWH	10000	0.0763	$ 762.50		
	CURRENT 2001 BILL			$ 840.31	Adjusted 2002 BILL			$ 857.63	$ 17.32	2.1%

MONTHLY CONSUMPTION 20,000 KWh	KWH (enter)	RATE $/KWH	CHARGE $	KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %

MONTHLY SERVICE CHARGE	n/a	n/a	$	20.81	MONTHLY SERVICE CHARGE	n/a	n/a	$	25.50	
DISTRIBUTION KWH	20000	0.0057	$	114.00	DISTRIBUTION KWH	20000	0.00696	$	139.27	
COST OF POWER KWH	20000	0.0763	$	1,525.00	COST OF POWER KWH	20000	0.0763	$	1,525.00	
CURRENT 2001 BILL			$	1,659.81	Adjusted 2002 BILL			$	1,689.77	$ 29.96 1.8%

GENERAL SERVICE > 50 KW NON TIME OF USE

ENTER DESIRED CONSUMPTION LEVEL

	CURRENT 2001 BILL KW (enter)	RATE $/KW	CHARGE $		2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs) KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	$	251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 311.46		
DISTRIBUTION KW	0	1.4390	$	-	DISTRIBUTION KW	0	1.73586	$ -		
COST OF POWER KW	0	3.6247	$	-	COST OF POWER KW	0	3.6247	$ -		
COST OF POWER **KWH**	0	0.0662	$	-	COST OF POWER **KWH**	0	0.0662	$ -		
CURRENT 2001 BILL			$	251.34	Adjusted 2002 BILL			$ 311.46	$ 60.12	23.9%

MONTHLY CONSUMPTION 100kW, 30,000kWh	KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	$	251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 311.46		
DISTRIBUTION KW	100	1.4390	$	143.90	DISTRIBUTION KW	100	1.73586	$ 173.59		
COST OF POWER KW	100	3.6247	$	362.47	COST OF POWER KW	100	3.6247	$ 362.47		
COST OF POWER **KWH**	30,000	0.0662	$	1,984.50	COST OF POWER **KWH**	30,000	0.0662	$ 1,984.50		
CURRENT 2001 BILL			$	2,742.21	Adjusted 2002 BILL			$ 2,832.02	$ 89.81	3.3%

MONTHLY CONSUMPTION 100kW, 40,000kWh	KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	$	251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 311.46		
DISTRIBUTION KW	100	1.4390	$	143.90	DISTRIBUTION KW	100	1.73586	$ 173.59		
COST OF POWER KW	100	3.6247	$	362.47	COST OF POWER KW	100	3.6247	$ 362.47		
COST OF POWER **KWH**	40,000	0.0662	$	2,646.00	COST OF POWER **KWH**	40,000	0.0662	$ 2,646.00		
CURRENT 2001 BILL			$	3,403.71	Adjusted 2002 BILL			$ 3,493.52	$ 89.81	2.6%

MONTHLY CONSUMPTION 500kW, 100,000kWh	KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	$	251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 311.46		
DISTRIBUTION KW	500	1.4390	$	719.50	DISTRIBUTION KW	500	1.73586	$ 867.93		
COST OF POWER KW	500	3.6247	$	1,812.35	COST OF POWER KW	500	3.6247	$ 1,812.35		
COST OF POWER **KWH**	100,000	0.0662	$	6,615.00	COST OF POWER **KWH**	100,000	0.0662	$ 6,615.00		
CURRENT 2001 BILL			$	9,398.19	Adjusted 2002 BILL			$ 9,606.74	$ 208.55	2.2%

MONTHLY CONSUMPTION 500kW, 250,000kWh	KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	$	251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 311.46		
DISTRIBUTION KW	500	1.4390	$	719.50	DISTRIBUTION KW	500	1.73586	$ 867.93		
COST OF POWER KW	500	3.6247	$	1,812.35	COST OF POWER KW	500	3.6247	$ 1,812.35		
COST OF POWER **KWH**	250,000	0.0662	$	16,537.50	COST OF POWER **KWH**	250,000	0.0662	$ 16,537.50		
CURRENT 2001 BILL			$	19,320.69	Adjusted 2002 BILL			$ 19,529.24	$ 208.55	1.1%

MONTHLY CONSUMPTION 1000kW, 400,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 311.46		
	DISTRIBUTION KW	1000	1.4390	$ 1,439.00	DISTRIBUTION KW	1000	1.73586	$ 1,735.86		
	COST OF POWER KW	1000	3.6247	$ 3,624.70	COST OF POWER KW	1000	3.6247	$ 3,624.70		
	COST OF POWER **KWH**	400,000	0.0662	$ 26,460.00	COST OF POWER **KWH**	400,000	0.0662	$ 26,460.00		
	CURRENT 2001 BILL			$ 31,775.04	Adjusted 2002 BILL			$ 32,132.02	$ 356.98	1.1%

MONTHLY CONSUMPTION 1000kW, 500,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 311.46		
	DISTRIBUTION KW	1000	1.4390	$ 1,439.00	DISTRIBUTION KW	1000	1.73586	$ 1,735.86		
	COST OF POWER KW	1000	3.6247	$ 3,624.70	COST OF POWER KW	1000	3.6247	$ 3,624.70		
	COST OF POWER **KWH**	500,000	0.0662	$ 33,075.00	COST OF POWER **KWH**	500,000	0.0662	$ 33,075.00		
	CURRENT 2001 BILL			$ 38,390.04	Adjusted 2002 BILL			$ 38,747.02	$ 356.98	0.9%

MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 311.46		
	DISTRIBUTION KW	3000	1.4390	$ 4,317.00	DISTRIBUTION KW	3000	1.73586	$ 5,207.59		
	COST OF POWER KW	3000	3.6247	$ 10,874.10	COST OF POWER KW	3000	3.6247	$ 10,874.10		
	COST OF POWER **KWH**	1,000,000	0.0662	$ 66,150.00	COST OF POWER **KWH**	1,000,000	0.0662	$ 66,150.00		
	CURRENT 2001 BILL			$ 81,592.44	Adjusted 2002 BILL			$ 82,543.15	$ 950.71	1.2%

MONTHLY CONSUMPTION 3,000kW, 1,500,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 311.46		
	DISTRIBUTION KW	3000	1.4390	$ 4,317.00	DISTRIBUTION KW	3000	1.73586	$ 5,207.59		
	COST OF POWER KW	3000	3.6247	$ 10,874.10	COST OF POWER KW	3000	3.6247	$ 10,874.10		
	COST OF POWER **KWH**	1,500,000	0.0662	$ 99,225.00	COST OF POWER **KWH**	1,500,000	0.0662	$ 99,225.00		
	CURRENT 2001 BILL			$ 114,667.44	Adjusted 2002 BILL			$ 115,618.15	$ 950.71	0.8%

MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 311.46		
	DISTRIBUTION KW	4000	1.4390	$ 5,756.00	DISTRIBUTION KW	4000	1.73586	$ 6,943.45		
	COST OF POWER KW	4000	3.6247	$ 14,498.80	COST OF POWER KW	4000	3.6247	$ 14,498.80		
	COST OF POWER **KWH**	1,200,000	0.0662	$ 79,380.00	COST OF POWER **KWH**	1,200,000	0.0662	$ 79,380.00		
	CURRENT 2001 BILL			$ 99,886.14	Adjusted 2002 BILL			$ 101,133.71	$ 1,247.57	1.2%

MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 311.46		
	DISTRIBUTION KW	4000	1.4390	$ 5,756.00	DISTRIBUTION KW	4000	1.73586	$ 6,943.45		
	COST OF POWER KW	4000	3.6247	$ 14,498.80	COST OF POWER KW	4000	3.6247	$ 14,498.80		
	COST OF POWER **KWH**	1,800,000	0.0662	$ 119,070.00	COST OF POWER **KWH**	1,800,000	0.0662	$ 119,070.00		
	CURRENT 2001 BILL			$ 139,576.14	Adjusted 2002 BILL			$ 140,823.71	$ 1,247.57	0.9%

GENERAL SERVICE >50 KW TIME OF USE

CURRENT 2001 BILL | **2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)**

ENTER DESIRED CONSUMPTION LEVELS
100kW, 40,000kWh

WINTER

	KW	RATE $/kW	CHARGE $		KW	RATE $/kW	CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
kW	100	0.0000	$ -	kW	100	#DIV/0!	#DIV/0!		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	100	0.0000	$ -	Demand Charge	100	0.0000	$ -		
		RATE				**RATE**			
COST OF POWER	**kWh**	**$/kWh**		COST OF POWER	**kWh**	**$/kWh**			
WINTER PEAK	20,000	0.0000	$ -	WINTER PEAK	20,000	0.0000	$ -		
WINTER OFF PEAK	20,000	0.0000	$ -	WINTER OFF PEAK	20,000	0.0000	$ -		
MONTHLY SERVICE CHARGE			$ -	MONTHLY SERVICE CHARGE			#DIV/0!		
TOTAL			$ -	**TOTAL**			#DIV/0!	#DIV/0!	#DIV/0!

SUMMER

	KW	RATE $/kW	CHARGE $		KW	RATE $/kW	CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
kW	100	0.0000	$ -	kW	100	#DIV/0!	#DIV/0!		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	100	0.0000	$ -	Demand Charge	100	0.0000	$ -		
		RATE				**RATE**			
COST OF POWER	**kWh**	**$/kWh**		COST OF POWER	**kWh**	**$/kWh**			
SUMMER PEAK	20,000	0.0000	$ -	SUMMER PEAK	20,000	0.0000	$ -		
SUMMER OFF PEAK	20,000	0.0000	$ -	SUMMER OFF PEAK	20,000	0.0000	$ -		
MONTHLY SERVICE CHARGE			$ -	MONTHLY SERVICE CHARGE			#DIV/0!		
TOTAL			$ -	**TOTAL**			#DIV/0!	#DIV/0!	#DIV/0!

GENERAL SERVICE - INTERMEDIATE USE

CURRENT 2001 BILL | **2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)**

ENTER DESIRED CONSUMPTION LEVELS
4000kW, 1,200,000kWh

WINTER

	KW	RATE $/kW	CHARGE $		KW	RATE $/kW	CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
kW	4000	0.0000	$ -	kW	4000	#DIV/0!	#DIV/0!		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	4000	0.0000	$ -	Demand Charge	4000	0.0000	$ -		
		RATE				**RATE**			
COST OF POWER	**kWh**	**$/kWh**		COST OF POWER	**kWh**	**$/kWh**			
WINTER PEAK	600,000	0.0000	$ -	WINTER PEAK	600,000	0.0000	$ -		
WINTER OFF PEAK	600,000	0.0000	$ -	WINTER OFF PEAK	600,000	0.0000	$ -		
MONTHLY SERVICE CHARGE			$ -	MONTHLY SERVICE CHARGE			#DIV/0!		
TOTAL			$ -	**TOTAL**			#DIV/0!	#DIV/0!	#DIV/0!

SUMMER

	KW	RATE $/kW	CHARGE $		KW	RATE $/kW	CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
kW	4000	0.0000	$ -	kW	4000	#DIV/0!	#DIV/0!		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	4000	0.0000	$ -	Demand Charge	4000	0.0000	$ -		
		RATE				**RATE**			
COST OF POWER	**kWh**	**$/kWh**		COST OF POWER	**kWh**	**$/kWh**			
SUMMER PEAK	600,000	0.0000	$ -	SUMMER PEAK	600,000	0.0000	$ -		
SUMMER OFF PEAK	600,000	0.0000	$ -	SUMMER OFF PEAK	600,000	0.0000	$ -		
MONTHLY SERVICE CHARGE			$ -	MONTHLY SERVICE CHARGE			#DIV/0!		
TOTAL			$ -	**TOTAL**			#DIV/0!	#DIV/0!	#DIV/0!

LARGE USE

CURRENT 2001 BILL | **2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)**

ENTER DESIRED CONSUMPTION LEVELS

6000kW, 3,000,000kWh

WINTER

	KW	RATE $/kW		CHARGE $
DISTRIBUTION				
kW	6000	0.0000	$	-
kW COST OF POWER				
Demand Charge	6000	0.0000	$	-
		RATE		
COST OF POWER	**kWh**	**$/kWh**		
WINTER PEAK	1,500,000	0.0000	$	-
WINTER OFF PEAK	1,500,000	0.0000	$	-
MONTHLY SERVICE CHARGE			$	-
TOTAL			$	-

WINTER

	KW	RATE $/kW		CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION						
kW	6000	#DIV/0!		#DIV/0!		
kW COST OF POWER						
Demand Charge	6000	0.0000	$	-		
		RATE				
COST OF POWER	**kWh**	**$/kWh**				
WINTER PEAK	1,500,000	0.0000	$	-		
WINTER OFF PEAK	1,500,000	0.0000	$	-		
MONTHLY SERVICE CHARGE				#DIV/0!		
TOTAL				#DIV/0!	#DIV/0!	#DIV/0!

SUMMER

	KW	RATE $/kW		CHARGE $
DISTRIBUTION				
kW	6000	0.0000	$	-
kW COST OF POWER				
Demand Charge	6000	0.0000	$	-
		RATE		
COST OF POWER	**kWh**	**$/kWh**		
SUMMER PEAK	1,500,000	0.0000	$	-
SUMMER OFF PEAK	1,500,000	0.0000	$	-
MONTHLY SERVICE CHARGE			$	-
TOTAL			$	-

SUMMER

	KW	RATE $/kW		CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION						
kW	6000	#DIV/0!		#DIV/0!		
kW COST OF POWER						
Demand Charge	6000	0.0000	$	-		
		RATE				
COST OF POWER	**kWh**	**$/kWh**				
SUMMER PEAK	1,500,000	0.0000	$	-		
SUMMER OFF PEAK	1,500,000	0.0000	$	-		
MONTHLY SERVICE CHARGE				#DIV/0!		
TOTAL				#DIV/0!	#DIV/0!	#DIV/0!

SHEET 11 - Z-Factor Adder Calculation

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-1999-0052
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	613 732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	3		
Date	25-Mar-02		

This schedule allows LDCs to input the Applied for Value for a Z-Factor.
The amount is allocated to the classes in the same manner as the PILs amount added on Sheet 6 and is recovered as a rate adder.

Enter the applied for Value for the Z-factor:

The Table below uses the 2001 statistics for your LDC to allocate the Z-Factor amount.
The share of class distribution revenue in 2001 is used to allocate this amount to the rate classes.

When this data was added on Sheet 6, it will also appear in the table below.

2001 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	2002 Z-Factor for Recovery
RESIDENTIAL CLASS	-	74,948,897	8,397	$1,694,775.57	57.40%	$ -
GENERAL SERVICE <50 KW CLASS	-	45,470,974	1,497	$633,015.39	21.44%	$ -
GENERAL SERVICE >50 KW NON TIME OF USE	192,517	-	101	$581,656.04	19.70%	$ -
GENERAL SERVICE >50 KW TIME OF USE	0	-	-	$0.00	0.00%	$ -
INTERMEDIATE USE	0	-	-	$0.00	0.00%	$ -
LARGE USER CLASS	0	-	-	$0.00	0.00%	$ -
SENTINEL LIGHTS	835	-	248	$6,473.65	1.24%	$ -
STREET LIGHTING CLASS	6,856	-	2,468	$36,581.12	0.22%	$ -
TOTALS				$2,952,501.77	1.00	-
						$ -

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z-Factor Amount for Recovery
	0.400	0.600	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G26 above)	$ -	$ -	$ -
(B) RETAIL KWH	74,948,897		
(C) NUMBER OF CUSTOMERS		8,397	
(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)		$0.0000	

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z-Factor Amount for Recovery
	0.400	0.600	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G27 above)	$ -	$ -	$ -
(B) RETAIL KWH	45,470,974		
(C) NUMBER OF CUSTOMERS		1,497	
(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)		$0.0000	

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z-Factor Amount for Recovery
	0.400	0.600	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G28 above)	$ -	$ -	$ -
(B) RETAIL KW	192,517		
(C) NUMBER OF CUSTOMERS		101	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)		$0.0000	

General Service >50kW ClassTOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z-Factor Amount for Recovery
	0.000	1.000	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G29 above)	$ -	$ -	$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)		#DIV/0!	

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z-Factor Amount for Recovery
	0.000	1.000	100%

(A) ALLOCATED 2002 Z-Factor (Total in Cell G30 above)	$ -	$ -	$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)		#DIV/0!	

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z-Factor Amount for Recovery
	0.000	1.000	100%

(A) ALLOCATED 2002 Z-Factor (Total in Cell G31 above)	$ -	$ -	$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)		#DIV/0!	

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z-Factor Amount for Recovery
	0.400	0.600	100%

(A) ALLOCATED 2002 Z-Factor (Total in Cell G32 above)	$ -	$ -	$ -
(B) RETAIL KW	835		
(C) NUMBER OF CUSTOMERS		248	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9and		$0.0000	

the total new Service Charge appears on the Rate Schedule on Sheet 12)

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z-Factor Amount for Recovery
	0.400	0.600	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G33 above)	$ -	$ -	$ -
(B) RETAIL KW	6,856		
(C) NUMBER OF CUSTOMERS (Connections)		2,468	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)		$0.0000	

SHEET 12 - 2002 Rate Schedule including 2001/2002 PILs Estimate and Z-Factor Adders

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-1999-0052
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	613 732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	3		
Date	25-Mar-02		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Proxy Estimate Adder, and the Z-Factor Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE	$0.01102
MONTHLY SERVICE CHARGE (Per Customer)	$12.38373
COST OF POWER KWH RATE	$0.07745

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	$0.01102			
MONTHLY SERVICE CHARGE (Per Customer)	$12.38373			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	$0.00696
MONTHLY SERVICE CHARGE (Per Customer)	$25.49726
COST OF POWER KWH RATE	$0.076250

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	$0.00696			
MONTHLY SERVICE CHARGE (Per Customer)	$25.49726			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	$1.73586
MONTHLY SERVICE CHARGE (Per Customer)	$311.45885
COST OF POWER KW RATE	$3.624700
COST OF POWER KWH RATE	$0.066150

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0!

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0!

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

LARGE USE

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0!

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	$5.48546
MONTHLY SERVICE CHARGE (Per Connection)	$2.20992
COST OF POWER KW RATE	$23.4821

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	$2.29445
MONTHLY SERVICE CHARGE (Per Connection)	$0.95389

COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	$/KW	$/KW
	$0.0000	$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	$2.42523
MONTHLY SERVICE CHARGE (Per Connection)	$0.86210
COST OF POWER KW RATE	$23.7433

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	$0.31194	
MONTHLY SERVICE CHARGE (Per Connection)	$0.11046	
COST OF POWER TIME OF USE RATES	WINTER PEAK $/KW	SUMMER PEAK $/KW
	$0.0000	$0.0000

SHEET 13 - Transition Cost Adder Calculation

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-1999-0052
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	613 732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	3		
Date	25-Mar-02		

This schedule allows LDCs to input the Applied for Value for Transition Costs by the 10 cost categories shown in Article 480 of the APH Handbook.
These categories are:

1 Billing Activities
2 Customer Education Services
3 Wholesale Market Requirements
4 IMO Requirements
5 Retailer/Customer Requirements
6 Staff Adjustment Activities
7 Regulatory Costs
8 Taxes
9 Regulatory Requirements
10 Other

Enter the Amounts to be Applied under each category. The model will allocate the cost under each category to a rate class based on 2001 Distribution Revenue as shown in the 2001 Statistics Table below.
If the Utility would like to allocate the costs on a different basis, allocations can be adjusted manually.

Enter the applied for Total Value for Transition Costs: $ 44,478.16

Transition Cost Category	1	Allocation	2	Allocation	3	Allocation	4	Allocation
Total	$ 32,652.20				$ -		$ 5,550.21	
RESIDENTIAL CLASS	$ 18,742.80	57.40%	$ -	57.40%	$ -	57.40%	$ 3,185.89	57.40%
GENERAL SERVICE <50 KW CLASS	$ 7,000.62	21.44%	$ -	21.44%	$ -	21.44%	$ 1,189.96	21.44%
GENERAL SERVICE >50 KW NON TIME OF USE	$ 6,432.63	19.70%	$ -	19.70%	$ -	19.70%	$ 1,093.42	19.70%
GENERAL SERVICE >50 KW TIME OF USE	$ -	0.00%	$ -	0.00%	$ -	0.00%	$ -	0.00%
INTERMEDIATE USE	$ -	0.00%	$ -	0.00%	$ -	0.00%	$ -	0.00%
LARGE USER CLASS	$ -	0.00%	$ -	0.00%	$ -	0.00%	$ -	0.00%
SENTINEL LIGHTS	$ 404.56	1.24%	$ -	1.24%	$ -	1.24%	$ 68.77	1.24%
STREET LIGHTING CLASS	$ 71.59	0.22%	$ -	0.22%	$ -	0.22%	$ 12.17	0.22%
TOTALS		100.00%		100.00%		100.00%		100.00%

2001 Statistics by Class	**kW**	**kWh**	**Number of Customers**	**Distribution Revenues**	**2001 Revenue Shares**	**2002 Transition Costs for Recovery**
RESIDENTIAL CLASS	-	74,948,897	8,397	$1,694,775.57	57.40%	$ 25,531.06
GENERAL SERVICE <50 KW CLASS	-	45,470,974	1,497	$633,015.39	21.44%	$ 9,536.10
GENERAL SERVICE >50 KW NON TIME OF USE	192,517	-	101	$581,656.04	19.70%	$ 8,762.40
GENERAL SERVICE >50 KW TIME OF USE	0	-	-	$0.00	0.00%	$ -
INTERMEDIATE USE	0	-	-	$0.00	0.00%	$ -
LARGE USER CLASS	0	-	-	$0.00	0.00%	$ -
SENTINEL LIGHTS	835	-	248	$6,473.65	1.24%	$ 551.08
STREET LIGHTING CLASS	6,856	-	2,468	$36,581.12	0.22%	$ 97.52
TOTALS				$2,952,501.77	1.00	44,478.16
						$ 44,478.16

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.400	0.600	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G42 above)	$ 10,212.42	$ 15,318.64	$ 25,531.06
(B) RETAIL KWH	74,948,897		
(C) NUMBER OF CUSTOMERS		8,397	
(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	$0.000136		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		$0.1520	

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.400	0.600	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G43 above)	$ 3,814.44	$ 5,721.66	$ 9,536.10
(B) RETAIL KWH	45,470,974		
(C) NUMBER OF CUSTOMERS		1,497	
(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	$0.000084		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		$0.3185	

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery

	0.400	0.600	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G44 above)	$ 3,504.96	$ 5,257.44	$ 8,762.40
(B) RETAIL KW	192,517		
(C) NUMBER OF CUSTOMERS		101	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	$0.018206		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		$4.3378	

General Service >50kW ClassTOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.000	1.000	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G45 above)	$ -	$ -	$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		#DIV/0!	

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.000	1.000	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G46 above)	$ -	$ -	$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	

(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) #DIV/0!
(this amount is added to the kW rate shown on Sheet 12 and
the total new rate appears on the Rate Schedule on Sheet 14)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 #DIV/0!
(this amount is added to the Service Charge shown on Sheet 12 and
the total new Service Charge appears on the Rate Schedule on Sheet 14)

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	2002 Transition Costs for Recovery
	Percentage	Percentage	
	0.000	1.000	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G47 above)	$ -	$ -	$ -
(B) RETAIL KW	0		
(C) NUMBER OF CUSTOMERS		-	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	#DIV/0!		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		#DIV/0!	

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	2002 Transition Costs for Recovery
	Percentage	Percentage	
	0.400	0.600	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G48 above)	$ 220.43	$ 330.65	$ 551.08
(B) RETAIL KW	835		
(C) NUMBER OF CUSTOMERS		248	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	$0.263990		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		$0.1111	

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.400	0.600	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G49 above)	$ 39.01	$ 58.51	$ 97.52
(B) RETAIL KW	6,856		
(C) NUMBER OF CUSTOMERS (Connections)		2,468	
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	$0.005690		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		$0.0020	

.

5	Allocation	6	Allocation	7	Allocation	8	Allocation	9	Allocation	10	Allocation		Total
$ -		$ -						$ 6,275.75					$ 44,478.16
$ -	57.40%	$ -	57.40%	$ -	57.40%	$ -	57.40%	$ 3,602.36	57.40%	$ -	57.40%		$ 25,531.06
$ -	21.44%	$ -	21.44%	$ -	21.44%	$ -	21.44%	$ 1,345.52	21.44%	$ -	21.44%		$ 9,536.10
$ -	19.70%	$ -	19.70%	$ -	19.70%	$ -	19.70%	$ 1,236.35	19.70%	$ -	19.70%		$ 8,762.40
$ -	0.00%	$ -	0.00%	$ -	0.00%	$ -	0.00%	$ -	0.00%	$ -	0.00%		$ -
$ -	0.00%	$ -	0.00%	$ -	0.00%	$ -	0.00%	$ -	0.00%	$ -	0.00%		$ -
$ -	0.00%	$ -	0.00%	$ -	0.00%	$ -	0.00%	$ -	0.00%	$ -	0.00%		$ -
$ -	1.24%	$ -	1.24%	$ -	1.24%	$ -	1.24%	$ 77.76	1.24%	$ -	1.24%		$ 551.08
$ -	0.22%	$ -	0.22%	$ -	0.22%	$ -	0.22%	$ 13.76	0.22%	$ -	0.22%		$ 97.52
													$ -
	100.00%		100.00%		100.00%		100.00%		100.00%		100.00%		$ -
													$ 44,478.16

SHEET 14 - 2002 Rate Schedule including 2001/2002 PILs Estimate, Z-Factor & Transition Cost Adders

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-1999-0052
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	613 732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	3		
Date	25-Mar-02		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Estimate Adder, the Z-Factor Adder and the Transition Cost Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE	$0.0112
MONTHLY SERVICE CHARGE (Per Customer)	$12.5358
COST OF POWER KWH RATE	$0.0775

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	$0.0112
MONTHLY SERVICE CHARGE (Per Customer)	$12.5358

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	$0.0070
MONTHLY SERVICE CHARGE (Per Customer)	$25.8158
COST OF POWER KWH RATE	$0.076250

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	$0.0070
MONTHLY SERVICE CHARGE (Per Customer)	$25.8158

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	$1.7541
MONTHLY SERVICE CHARGE (Per Customer)	$315.7967
COST OF POWER KW RATE	$3.624700
COST OF POWER KWH RATE	$0.066150

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	#DIV/0!					
MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0!					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	#DIV/0!					
MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0!					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

LARGE USE

DISTRIBUTION KW RATE	#DIV/0!					
MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0!					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	$/KW	$/KW	$/KWH	$/KWH	$/KWH	$/KWH
	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	$5.7494
MONTHLY SERVICE CHARGE (Per Connection)	$2.3210
COST OF POWER KW RATE	$23.4821

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	$2.5584		
MONTHLY SERVICE CHARGE (Per Connection)	$0.9539		
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	
	$/KW	$/KW	
	$0.0000	$0.0000	

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	$2.4309
MONTHLY SERVICE CHARGE (Per Connection)	$0.8641
COST OF POWER KW RATE	$23.7433

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	$0.3176	
MONTHLY SERVICE CHARGE (Per Connection)	$0.1124	
COST OF POWER TIME OF USE RATES	WINTER PEAK $/KW	SUMMER PEAK $/KW
	$0.0000	$0.0000

SHEET 15 - Bill Impact Analysis for 2002 Rate Schedule after 2001 & 2002 PILs Adjustments, Z-Factor & Transition Costs

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-1999-0052
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	613 732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	3		
Date	25-Mar-02		

This schedule shows the bill impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR, the 2001 PILs deferral account estimate, the 2002 PILs estimate and the impact of the addition of Z-Factor and Transition Cost amounts.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs, Z-Factor and Transition Costs)

RESIDENTIAL CLASS

NON-TIME OF USE

CURRENT 2001 BILL

ENTER DESIRED CONSUMPTION LEVEL		**KWH**	**RATE**	**CHARGE**	
100 kWh		**(enter)**	**$/KWH**	**$**	
	MONTHLY SERVICE CHARGE	n/a	n/a	$	10.12
	DISTRIBUTION KWH	100	0.0090	$	0.90
	COST OF POWER KWH	100	0.0775	$	7.75
	CURRENT 2001 BILL			$	18.77
MONTHLY CONSUMPTION OF		**KWH**	**RATE**	**CHARGE**	
250 kWh		**(enter)**	**$/KWH**	**$**	
	MONTHLY SERVICE CHARGE	n/a	n/a	$	10.12
	DISTRIBUTION KWH	250	0.0090	$	2.25
	COST OF POWER KWH	250	0.0775	$	19.36
	CURRENT 2001 BILL			$	31.74
MONTHLY CONSUMPTION OF		**KWH**	**RATE**	**CHARGE**	
500 kWh		**(enter)**	**$/KWH**	**$**	
	MONTHLY SERVICE CHARGE	n/a	n/a	$	10.12
	DISTRIBUTION KWH	500	0.0090	$	4.50
	COST OF POWER KWH	500	0.0775	$	38.73
	CURRENT 2001 BILL			$	53.35
MONTHLY CONSUMPTION OF		**KWH**	**RATE**	**CHARGE**	
750 kWh		**(enter)**	**$/KWH**	**$**	
	MONTHLY SERVICE CHARGE	n/a	n/a	$	10.12
	DISTRIBUTION KWH	750	0.0090	$	6.75
	COST OF POWER KWH	750	0.0775	$	58.09
	CURRENT 2001 BILL			$	74.96
MONTHLY CONSUMPTION OF		**KWH**	**RATE**	**CHARGE**	
1000 kWh		**(enter)**	**$/KWH**	**$**	
	MONTHLY SERVICE CHARGE	n/a	n/a	$	10.12
	DISTRIBUTION KWH	1000	0.0090	$	9.00
	COST OF POWER KWH	1000	0.0775	$	77.45
	CURRENT 2001 BILL			$	96.57

2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)

	KWH	**RATE**	**CHARGE**		**IMPACT**	**IMPACT**
		$/KWH	**$**		**DOLLARS**	**%**
MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54		
DISTRIBUTION KWH	100	0.01115	$	1.12		
COST OF POWER KWH	100	0.0775	$	7.75		
Adjusted 2002 BILL			$	21.40	$ 2.63	14.0%
	KWH	**RATE**	**CHARGE**		**IMPACT**	**IMPACT**
		$/KWH	**$**		**DOLLARS**	**%**
MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54		
DISTRIBUTION KWH	250	0.01115	$	2.79		
COST OF POWER KWH	250	0.0775	$	19.36		
Adjusted 2002 BILL			$	34.69	$ 2.95	9.3%
	KWH	**RATE**	**CHARGE**		**IMPACT**	**IMPACT**
		$/KWH	**$**		**DOLLARS**	**%**
MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54		
DISTRIBUTION KWH	500	0.01115	$	5.58		
COST OF POWER KWH	500	0.0775	$	38.73		
Adjusted 2002 BILL			$	56.84	$ 3.49	6.5%
	KWH	**RATE**	**CHARGE**		**IMPACT**	**IMPACT**
		$/KWH	**$**		**DOLLARS**	**%**
MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54		
DISTRIBUTION KWH	750	0.01115	$	8.37		
COST OF POWER KWH	750	0.0775	$	58.09		
Adjusted 2002 BILL			$	78.99	$ 4.03	5.4%
	KWH	**RATE**	**CHARGE**		**IMPACT**	**IMPACT**
		$/KWH	**$**		**DOLLARS**	**%**
MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54		
DISTRIBUTION KWH	1000	0.01115	$	11.15		
COST OF POWER KWH	1000	0.0775	$	77.45		
Adjusted 2002 BILL			$	101.14	$ 4.56	4.7%

MONTHLY CONSUMPTION OF 1500 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 10.12	MONTHLY SERVICE CHARGE	n/a	n/a	$ 12.54		
	DISTRIBUTION KWH	1500	0.0090	$ 13.50	DISTRIBUTION KWH	1500	0.01115	$ 16.73		
	COST OF POWER KWH	1500	0.0775	$ 116.18	COST OF POWER KWH	1500	0.0775	$ 116.18		
	CURRENT 2001 BILL			$ 139.80	Adjusted 2002 BILL			$ 145.44	$ 5.64	4.0%

MONTHLY CONSUMPTION OF 2000 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 10.12	MONTHLY SERVICE CHARGE	n/a	n/a	$ 12.54		
	DISTRIBUTION KWH	2000	0.0090	$ 18.00	DISTRIBUTION KWH	2000	0.01115	$ 22.31		
	COST OF POWER KWH	2000	0.0775	$ 154.90	COST OF POWER KWH	2000	0.0775	$ 154.90		
	CURRENT 2001 BILL			$ 183.02	Adjusted 2002 BILL			$ 189.74	$ 6.72	3.7%

GENERAL SERVICE < 50 KW

CURRENT 2001 BILL | **2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)**

ENTER DESIRED CONSUMPTION LEVEL

1000 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 20.81	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.82		
	DISTRIBUTION KWH	1000	0.0057	$ 5.70	DISTRIBUTION KWH	1000	0.00705	$ 7.05		
	COST OF POWER KWH	1000	0.0763	$ 76.25	COST OF POWER KWH	1000	0.0763	$ 76.25		
	CURRENT 2001 BILL			$ 102.76	Adjusted 2002 BILL			$ 109.11	$ 6.35	6.2%

MONTHLY CONSUMPTION 2000 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 20.81	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.82		
	DISTRIBUTION KWH	2000	0.0057	$ 11.40	DISTRIBUTION KWH	2000	0.00705	$ 14.09		
	COST OF POWER KWH	2000	0.0763	$ 152.50	COST OF POWER KWH	2000	0.0763	$ 152.50		
	CURRENT 2001 BILL			$ 184.71	Adjusted 2002 BILL			$ 192.41	$ 7.70	4.2%

MONTHLY CONSUMPTION 5000 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 20.81	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.82		
	DISTRIBUTION KWH	5000	0.0057	$ 28.50	DISTRIBUTION KWH	5000	0.00705	$ 35.24		
	COST OF POWER KWH	5000	0.0763	$ 381.25	COST OF POWER KWH	5000	0.0763	$ 381.25		
	CURRENT 2001 BILL			$ 430.56	Adjusted 2002 BILL			$ 442.30	$ 11.74	2.7%

MONTHLY CONSUMPTION 10,000 kWh		KWH (enter)	RATE $/KWH	CHARGE $		KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 20.81	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.82		
	DISTRIBUTION KWH	10000	0.0057	$ 57.00	DISTRIBUTION KWH	10000	0.00705	$ 70.47		
	COST OF POWER KWH	10000	0.0763	$ 762.50	COST OF POWER KWH	10000	0.0763	$ 762.50		
	CURRENT 2001 BILL			$ 840.31	Adjusted 2002 BILL			$ 858.79	$ 18.48	2.2%

MONTHLY CONSUMPTION 20,000 KWh	KWH (enter)	RATE $/KWH	CHARGE $	KWH	RATE $/KWH	CHARGE $	IMPACT DOLLARS	IMPACT %

MONTHLY SERVICE CHARGE	n/a	n/a	$	20.81	MONTHLY SERVICE CHARGE	n/a	n/a	$	25.82			
DISTRIBUTION KWH	20000	0.0057	$	114.00	DISTRIBUTION KWH	20000	0.00705	$	140.95			
COST OF POWER KWH	20000	0.0763	$	1,525.00	COST OF POWER KWH	20000	0.0763	$	1,525.00			
CURRENT 2001 BILL			$	1,659.81	Adjusted 2002 BILL			$	1,691.76	$	31.95	1.9%

GENERAL SERVICE > 50 KW NON TIME OF USE

ENTER DESIRED CONSUMPTION LEVEL

	KW (enter)	**RATE $/KW**	**CHARGE $**			**KW**	**RATE $/KW**	**CHARGE $**	**IMPACT DOLLARS**	**IMPACT %**
	CURRENT 2001 BILL				**2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)**					
MONTHLY SERVICE CHARGE	n/a	n/a	$	251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80			
DISTRIBUTION KW	0	1.4390	$	-	DISTRIBUTION KW	0	1.75407	$	-			
COST OF POWER KW	0	3.6247	$	-	COST OF POWER KW	0	3.6247	$	-			
COST OF POWER **KWH**	0	0.0662	$	-	COST OF POWER **KWH**	0	0.0662	$	-			
CURRENT 2001 BILL			$	251.34	Adjusted 2002 BILL			$	315.80	$	64.46	25.6%

MONTHLY CONSUMPTION 100kW, 30,000kWh	**KW (enter)**	**RATE $/KW**	**CHARGE $**			**KW**	**RATE $/KW**	**CHARGE $**	**IMPACT DOLLARS**	**IMPACT %**
MONTHLY SERVICE CHARGE	n/a	n/a	$	251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80			
DISTRIBUTION KW	100	1.4390	$	143.90	DISTRIBUTION KW	100	1.75407	$	175.41			
COST OF POWER KW	100	3.6247	$	362.47	COST OF POWER KW	100	3.6247	$	362.47			
COST OF POWER **KWH**	30,000	0.0662	$	1,984.50	COST OF POWER **KWH**	30,000	0.0662	$	1,984.50			
CURRENT 2001 BILL			$	2,742.21	Adjusted 2002 BILL			$	2,838.17	$	95.96	3.5%

MONTHLY CONSUMPTION 100kW, 40,000kWh	**KW (enter)**	**RATE $/KW**	**CHARGE $**			**KW**	**RATE $/KW**	**CHARGE $**	**IMPACT DOLLARS**	**IMPACT %**
MONTHLY SERVICE CHARGE	n/a	n/a	$	251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80			
DISTRIBUTION KW	100	1.4390	$	143.90	DISTRIBUTION KW	100	1.75407	$	175.41			
COST OF POWER KW	100	3.6247	$	362.47	COST OF POWER KW	100	3.6247	$	362.47			
COST OF POWER **KWH**	40,000	0.0662	$	2,646.00	COST OF POWER **KWH**	40,000	0.0662	$	2,646.00			
CURRENT 2001 BILL			$	3,403.71	Adjusted 2002 BILL			$	3,499.67	$	95.96	2.8%

MONTHLY CONSUMPTION 500kW, 100,000kWh	**KW (enter)**	**RATE $/KW**	**CHARGE $**			**KW**	**RATE $/KW**	**CHARGE $**	**IMPACT DOLLARS**	**IMPACT %**
MONTHLY SERVICE CHARGE	n/a	n/a	$	251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80			
DISTRIBUTION KW	500	1.4390	$	719.50	DISTRIBUTION KW	500	1.75407	$	877.03			
COST OF POWER KW	500	3.6247	$	1,812.35	COST OF POWER KW	500	3.6247	$	1,812.35			
COST OF POWER **KWH**	100,000	0.0662	$	6,615.00	COST OF POWER **KWH**	100,000	0.0662	$	6,615.00			
CURRENT 2001 BILL			$	9,398.19	Adjusted 2002 BILL			$	9,620.18	$	221.99	2.4%

MONTHLY CONSUMPTION 500kW, 250,000kWh	**KW (enter)**	**RATE $/KW**	**CHARGE $**			**KW**	**RATE $/KW**	**CHARGE $**	**IMPACT DOLLARS**	**IMPACT %**
MONTHLY SERVICE CHARGE	n/a	n/a	$	251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80			
DISTRIBUTION KW	500	1.4390	$	719.50	DISTRIBUTION KW	500	1.75407	$	877.03			
COST OF POWER KW	500	3.6247	$	1,812.35	COST OF POWER KW	500	3.6247	$	1,812.35			
COST OF POWER **KWH**	250,000	0.0662	$	16,537.50	COST OF POWER **KWH**	250,000	0.0662	$	16,537.50			
CURRENT 2001 BILL			$	19,320.69	Adjusted 2002 BILL			$	19,542.68	$	221.99	1.1%

MONTHLY CONSUMPTION 1000kW, 400,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 315.80		
	DISTRIBUTION KW	1000	1.4390	$ 1,439.00	DISTRIBUTION KW	1000	1.75407	$ 1,754.07		
	COST OF POWER KW	1000	3.6247	$ 3,624.70	COST OF POWER KW	1000	3.6247	$ 3,624.70		
	COST OF POWER **KWH**	400,000	0.0662	$ 26,460.00	**KWH**	400,000	0.0662	$ 26,460.00		
	CURRENT 2001 BILL			$ 31,775.04	Adjusted 2002 BILL			$ 32,154.57	$ 379.53	1.2%

MONTHLY CONSUMPTION 1000kW, 500,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 315.80		
	DISTRIBUTION KW	1000	1.4390	$ 1,439.00	DISTRIBUTION KW	1000	1.75407	$ 1,754.07		
	COST OF POWER KW	1000	3.6247	$ 3,624.70	COST OF POWER KW	1000	3.6247	$ 3,624.70		
	COST OF POWER **KWH**	500,000	0.0662	$ 33,075.00	**KWH**	500,000	0.0662	$ 33,075.00		
	CURRENT 2001 BILL			$ 38,390.04	Adjusted 2002 BILL			$ 38,769.57	$ 379.53	1.0%

MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 315.80		
	DISTRIBUTION KW	3000	1.4390	$ 4,317.00	DISTRIBUTION KW	3000	1.75407	$ 5,262.21		
	COST OF POWER KW	3000	3.6247	$ 10,874.10	COST OF POWER KW	3000	3.6247	$ 10,874.10		
	COST OF POWER **KWH**	1,000,000	0.0662	$ 66,150.00	**KWH**	1,000,000	0.0662	$ 66,150.00		
	CURRENT 2001 BILL			$ 81,592.44	Adjusted 2002 BILL			$ 82,602.10	$ 1,009.66	1.2%

MONTHLY CONSUMPTION 3,000kW, 1,500,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 315.80		
	DISTRIBUTION KW	3000	1.4390	$ 4,317.00	DISTRIBUTION KW	3000	1.75407	$ 5,262.21		
	COST OF POWER KW	3000	3.6247	$ 10,874.10	COST OF POWER KW	3000	3.6247	$ 10,874.10		
	COST OF POWER **KWH**	1,500,000	0.0662	$ 99,225.00	**KWH**	1,500,000	0.0662	$ 99,225.00		
	CURRENT 2001 BILL			$ 114,667.44	Adjusted 2002 BILL			$ 115,677.10	$ 1,009.66	0.9%

MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 315.80		
	DISTRIBUTION KW	4000	1.4390	$ 5,756.00	DISTRIBUTION KW	4000	1.75407	$ 7,016.27		
	COST OF POWER KW	4000	3.6247	$ 14,498.80	COST OF POWER KW	4000	3.6247	$ 14,498.80		
	COST OF POWER **KWH**	1,200,000	0.0662	$ 79,380.00	**KWH**	1,200,000	0.0662	$ 79,380.00		
	CURRENT 2001 BILL			$ 99,886.14	Adjusted 2002 BILL			$ 101,210.87	$ 1,324.73	1.3%

MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh		KW (enter)	RATE $/KW	CHARGE $		KW	RATE $/KW	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 251.34	MONTHLY SERVICE CHARGE	n/a	n/a	$ 315.80		
	DISTRIBUTION KW	4000	1.4390	$ 5,756.00	DISTRIBUTION KW	4000	1.75407	$ 7,016.27		
	COST OF POWER KW	4000	3.6247	$ 14,498.80	COST OF POWER KW	4000	3.6247	$ 14,498.80		
	COST OF POWER **KWH**	1,800,000	0.0662	$ 119,070.00	**KWH**	1,800,000	0.0662	$ 119,070.00		
	CURRENT 2001 BILL			$ 139,576.14	Adjusted 2002 BILL			$ 140,900.87	$ 1,324.73	0.9%

GENERAL SERVICE >50 KW TIME OF USE

CURRENT 2001 BILL | **2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)**

ENTER DESIRED CONSUMPTION LEVELS
100kW, 40,000kWh

WINTER

	KW	RATE $/kW	CHARGE $		KW	RATE $/kW	CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
kW	100	0.0000	$ -	kW	100	#DIV/0!	#DIV/0!		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	100	0.0000	$ -	Demand Charge	100	0.0000	$ -		
		RATE				**RATE**			
COST OF POWER	**kWh**	**$/kWh**		COST OF POWER	**kWh**	**$/kWh**			
WINTER PEAK	20,000	0.0000	$ -	WINTER PEAK	20,000	0.0000	$ -		
WINTER OFF PEAK	20,000	0.0000	$ -	WINTER OFF PEAK	20,000	0.0000	$ -		
MONTHLY SERVICE CHARGE			$ -	MONTHLY SERVICE CHARGE			#DIV/0!		
TOTAL			$ -	**TOTAL**			#DIV/0!	#DIV/0!	#DIV/0!

SUMMER

	KW	RATE $/kW	CHARGE $		KW	RATE $/kW	CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
kW	100	0.0000	$ -	kW	100	#DIV/0!	#DIV/0!		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	100	0.0000	$ -	Demand Charge	100	0.0000	$ -		
		RATE				**RATE**			
COST OF POWER	**kWh**	**$/kWh**		COST OF POWER	**kWh**	**$/kWh**			
SUMMER PEAK	20,000	0.0000	$ -	SUMMER PEAK	20,000	0.0000	$ -		
SUMMER OFF PEAK	20,000	0.0000	$ -	SUMMER OFF PEAK	20,000	0.0000	$ -		
MONTHLY SERVICE CHARGE			$ -	MONTHLY SERVICE CHARGE			#DIV/0!		
TOTAL			$ -	**TOTAL**			#DIV/0!	#DIV/0!	#DIV/0!

GENERAL SERVICE - INTERMEDIATE USE

CURRENT 2001 BILL | **2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)**

ENTER DESIRED CONSUMPTION LEVELS
4000kW, 1,200,000kWh

WINTER

	KW	RATE $/kW	CHARGE $		KW	RATE $/kW	CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
kW	4000	0.0000	$ -	kW	4000	#DIV/0!	#DIV/0!		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	4000	0.0000	$ -	Demand Charge	4000	0.0000	$ -		
		RATE				**RATE**			
COST OF POWER	**kWh**	**$/kWh**		COST OF POWER	**kWh**	**$/kWh**			
WINTER PEAK	600,000	0.0000	$ -	WINTER PEAK	600,000	0.0000	$ -		
WINTER OFF PEAK	600,000	0.0000	$ -	WINTER OFF PEAK	600,000	0.0000	$ -		
MONTHLY SERVICE CHARGE			$ -	MONTHLY SERVICE CHARGE			#DIV/0!		
TOTAL			$ -	**TOTAL**			#DIV/0!	#DIV/0!	#DIV/0!

SUMMER

	KW	RATE $/kW	CHARGE $		KW	RATE $/kW	CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
kW	4000	0.0000	$ -	kW	4000	#DIV/0!	#DIV/0!		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	4000	0.0000	$ -	Demand Charge	4000	0.0000	$ -		
		RATE				**RATE**			
COST OF POWER	**kWh**	**$/kWh**		COST OF POWER	**kWh**	**$/kWh**			
SUMMER PEAK	600,000	0.0000	$ -	SUMMER PEAK	600,000	0.0000	$ -		
SUMMER OFF PEAK	600,000	0.0000	$ -	SUMMER OFF PEAK	600,000	0.0000	$ -		
MONTHLY SERVICE CHARGE			$ -	MONTHLY SERVICE CHARGE			#DIV/0!		
TOTAL			$ -	**TOTAL**			#DIV/0!	#DIV/0!	#DIV/0!

LARGE USE

CURRENT 2001 BILL | **2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)**

ENTER DESIRED CONSUMPTION LEVELS

6000kW, 3,000,000kWh

WINTER

	KW	RATE $/kW		CHARGE $
DISTRIBUTION				
kW	6000	0.0000	$	-
kW COST OF POWER				
Demand Charge	6000	0.0000	$	-
		RATE		
COST OF POWER	**kWh**	**$/kWh**		
WINTER PEAK	1,500,000	0.0000	$	-
WINTER OFF PEAK	1,500,000	0.0000	$	-
MONTHLY SERVICE CHARGE			$	-
TOTAL			$	-

WINTER

	KW	RATE $/kW		CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION						
kW	6000	#DIV/0!		#DIV/0!		
kW COST OF POWER						
Demand Charge	6000	0.0000	$	-		
		RATE				
COST OF POWER	**kWh**	**$/kWh**				
WINTER PEAK	1,500,000	0.0000	$	-		
WINTER OFF PEAK	1,500,000	0.0000	$	-		
MONTHLY SERVICE CHARGE				#DIV/0!		
TOTAL				#DIV/0!	#DIV/0!	#DIV/0!

SUMMER

	KW	RATE $/kW		CHARGE $
DISTRIBUTION				
kW	6000	0.0000	$	-
kW COST OF POWER				
Demand Charge	6000	0.0000	$	-
		RATE		
COST OF POWER	**kWh**	**$/kWh**		
SUMMER PEAK	1,500,000	0.0000	$	-
SUMMER OFF PEAK	1,500,000	0.0000	$	-
MONTHLY SERVICE CHARGE			$	-
TOTAL			$	-

SUMMER

	KW	RATE $/kW		CHARGE $	IMPACT DOLLARS	IMPACT %
DISTRIBUTION						
kW	6000	#DIV/0!		#DIV/0!		
kW COST OF POWER						
Demand Charge	6000	0.0000	$	-		
		RATE				
COST OF POWER	**kWh**	**$/kWh**				
SUMMER PEAK	1,500,000	0.0000	$	-		
SUMMER OFF PEAK	1,500,000	0.0000	$	-		
MONTHLY SERVICE CHARGE				#DIV/0!		
TOTAL				#DIV/0!	#DIV/0!	#DIV/0!

Schedule of Rates and Charges

Ottawa River Power Corporation

Effective March 1, 2002

RP-2002-xxxx
EB-2002-xxxx

Time Periods for Time of Use (Eastern Standard Time)

Winter: All Hours, October 1 through March 31

Summer: All Hours, April 1 through September 30

Peak: 0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (Toronto) Labour Day, Thansgiving Day, Christmas Day and Boxing Day.

Off Peak: All Other Hours.

RESIDENTIAL

Monthly Service Charge	(per month)	$12.54
Distribution Volumetric Rate	(per kWh)	$0.0112
Cost of Power Rate	(per kWh)	$0.0775

RESIDENTIAL (Time of Use)

Monthly Service Charge	(per month)	$12.54
Distribution Volumetric Rate	(per kWh)	$0.0112
Cost of Power - Winter Peak	(per kWh)	$0.0000
Cost of Power - Winter Off Peak	(per kWh)	$0.0000
Cost of Power - Summer Peak	(per kWh)	$0.0000
Cost of Power - Summer Off Peak	(per kWh)	$0.0000

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	$25.82
Distribution Volumetric Rate	(per kWh)	$0.0070
Cost of Power Rate	(per kWh)	$0.0763

GENERAL SERVICE < 50 KW (Time of Use)

Monthly Service Charge	(per month)	$25.82
Distribution Volumetric Rate	(per kWh)	$0.0070
Cost of Power - Winter Peak	(per kWh)	$0.0000
Cost of Power - Winter Off Peak	(per kWh)	$0.0000
Cost of Power - Summer Peak	(per kWh)	$0.0000
Cost of Power - Summer Off Peak	(per kWh)	$0.0000

Schedule of Rates and Charges

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	$315.80
Distribution Volumetric Rate	(per kW)	$1.7541
Cost of Power Demand Rate	(per kW)	$3.6247
Cost of Power Energy Rate	(per kWh)	$0.0662

GENERAL SERVICE > 50 KW (Time of Use)

Monthly Service Charge	(per month)	#DIV/0!
Distribution Volumetric Rate	(per kW)	#DIV/0!
Cost of Power - Winter Peak	(per kW)	$0.0000
Cost of Power - Summer Peak	(per kW)	$0.0000
Cost of Power - Winter Peak	(per kWh)	$0.0000
Cost of Power - Winter Off Peak	(per kWh)	$0.0000
Cost of Power - Summer Peak	(per kWh)	$0.0000
Cost of Power - Summer Off Peak	(per kWh)	$0.0000

GENERAL SERVICE INTERMEDIATE USE

Monthly Service Charge	(per month)	#DIV/0!
Distribution Volumetric Rate	(per kW)	#DIV/0!
Cost of Power - Winter Peak	(per kW)	$0.0000
Cost of Power - Summer Peak	(per kW)	$0.0000
Cost of Power - Winter Peak	(per kWh)	$0.0000
Cost of Power - Winter Off Peak	(per kWh)	$0.0000
Cost of Power - Summer Peak	(per kWh)	$0.0000
Cost of Power - Summer Off Peak	(per kWh)	$0.0000

LARGE USE

Monthly Service Charge	(per month)	#DIV/0!
Distribution Volumetric Rate	(per kW)	#DIV/0!
Cost of Power - Winter Peak	(per kW)	$0.0000
Cost of Power - Summer Peak	(per kW)	$0.0000
Cost of Power - Winter Peak	(per kWh)	$0.0000
Cost of Power - Winter Off Peak	(per kWh)	$0.0000
Cost of Power - Summer Peak	(per kWh)	$0.0000
Cost of Power - Summer Off Peak	(per kWh)	$0.0000

Schedule of Rates and Charges

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per month)	$2.32
Distribution Volumetric Rate	(per kW)	$5.7494
Cost of Power Demand Rate	(per kW)	$23.4821

SENTINEL LIGHTS (Time of Use)

Monthly Service Charge	(per month)	$0.95
Distribution Volumetric Rate	(per kW)	$2.5584
Cost of Power - Winter	(per kW)	$0.0000
Cost of Power - Summer	(per kW)	$0.0000

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per month)	$0.86
Distribution Volumetric Rate	(per kW)	$2.4309
Cost of Power Demand Rate	(per kW)	$23.7433

STREET LIGHTING (Time of Use)

Monthly Service Charge	(per month)	$0.11
Distribution Volumetric Rate	(per kW)	$0.3176
Cost of Power - Winter	(per kW)	$0.0000
Cost of Power - Summer	(per kW)	$0.0000

MISCELLANEOUS CHARGES

ADD 2002 OEB APPROVED MISCELLANEOUS CHARGES HERE

New Account Setup	$	20.00
Change of Occupancy	$	-
Account History		
Administration Fee	$	10.00
Current Year Data	$	-
Each Additional Year Data	$	-
Arrear's Certificate	$	15.00
Late Payment		1.50%
Returned Cheque	$	9.00
Collection of Account Charge	$	9.00
Disconnect/Reconnect Charges (non payment of account)		
At Meter - During Regular Hours	$	20.00
At Meter - After Hours	$	30.00

SHEET 1 - December 31, 2002 Regulatory Assets

V1

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-2003-0033
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	(613)732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	2		
Date	15-Jan-04		

Enter the total applied-for regulatory asset amounts for each account in the appropriate cells below:
(These amounts should correspond to your December 31, 2002 regulatory filings with the OEB.)

Description	Account Number		Applied-for Amount Balance as at Dec. 31, 2002	
RSVA - Wholesale Market Service Charge	1580		-$147,577	
RSVA - Retail Transmission Network Charge	1584		-$54,168	
RSVA - Retail Transmission Connection Charge	1586		-$56,254	
RSVA - Power	1588		$70,269	
Sub-Total			-$187,729	
RSVA - One-time Wholesale Market Service	1582		$0	
Other Regulatory Assets	1508		$30,956	
Retail Cost Variance Account - Retail	1518		$0	
Retail Cost Variance Account - STR	1548		$0	
Misc. Deferred Debits - incl. Rebate Cheques	1525		$0	
Deferred Payments in Lieu of Taxes	1562		$0	
PILs Contra Account	1563		$0	
Qualifing Transition Costs	1570		$276,099	
Pre-Market Opening Energy Variances Total	1571		$53,443	
Pre-Market Opening Energy Variances - 2001		$0		
Pre-Market Opening Energy Variances - 2002		$53,443		
Extra-Ordinary Event Losses	1572		$0	
Deferred Rate Impact Amounts	1574		$0	
Other Deferred Credits	2425		$0	
Total Applied-for Regulatory Assets		**(a)**	$172,769	
(1) Total of 4 RSVA Accounts		**(b)**	-$187,729	Approved for 2004 Final Recovery
4 RSVA accounts as a percent of total: (b) / (a)			-108.7%	
(2) 25 % of (a)		**(c)**	$43,192	

If (b) is greater than (c) go to Section 1

If (b) is less than (c) go to Section 2

Section 1: For LDCs with 4 RSVA accounts greater than 25 % of Total:

25% of total applied-for Regulatory Asset Accounts: Amount (c)	$43,192	Approved for Final 2004 Rate Recovery
Gross Up for Recovery over 11 months: Amount (c) x 12/11	$47,119	Enter this amount on Sheet 3 (Therefore, entry on Sheet 5 is zero.)
Remaining Final Amount to be recovered in future periods (b) - (c)	-$230,921	Ignore minus sign

Section 2: For LDCs with 4 RSVA accounts less than 25 % of Total:

25% of total applied-for Regulatory Asset Accounts: Amount (c)		$43,192	Approved for 2004 Rate Recovery
Final 4 RSVA Amount as shown at (b)		-$187,729	
Gross Up for Recovery over 11 months: Amount (b) x 12/11		-$204,795	Enter this amount on Sheet 3
Interim Amount to be recovered (c) - (b)	**(d)**	$230,921	
Gross Up for Recovery over 11 months: Amount (d) x 12/11		$251,914	Enter this amount on Sheet 5
Total Final + Interim Amount for Recovery (b) + (d) (no gross up)		$43,192	

Rate Implementation

	Check Box Yes or No
Our utility is able to pro-rate the bill so that consumption before April 1 is at the old rates and post April 1 consumption is billed at the new rates.	Yes
Our utility is not able to pro-rate consumption and therefore our customers will not be charged the new rates until the completion of an entire billing cycle.	

SHEET 2 - 2002 Base Rate Schedule

V1

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-2003-0033
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	(613)732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	2		
Date	15-Jan-04		

Enter the values for your 2002 Base Rates as shown in your 2002 RA Model at Sheet 4.
This is the version of the model that was used to determine your current OEB approved rate schedule.
(This removes the impact of the recovery of Q4 2001 PILs, 2002 PILs, and any Z-factors or Interim Transition Cost approvals from Existing Rates).
You may adjust the rate classes if your LDC has non-standard classes.

RESIDENTIAL

DISTRIBUTION KWH RATE	$0.0100
MONTHLY SERVICE CHARGE (Per Customer)	$11.30

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	n/a
MONTHLY SERVICE CHARGE (Per Customer)	n/a

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	$0.0064
MONTHLY SERVICE CHARGE (Per Customer)	$23.22

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	$1.6059
MONTHLY SERVICE CHARGE (Per Customer)	$280.49

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	n/a
MONTHLY SERVICE CHARGE (Per Customer)	n/a

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	n/a
MONTHLY SERVICE CHARGE (Per Customer)	n/a

LARGE USE

DISTRIBUTION KW RATE	n/a
MONTHLY SERVICE CHARGE (Per Customer)	n/a

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	$3.6007
MONTHLY SERVICE CHARGE (Per Connection)	$1.42

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	n/a
MONTHLY SERVICE CHARGE (Per Connection)	n/a

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	$2.3846
MONTHLY SERVICE CHARGE (Per Connection)	$0.85

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	n/a
MONTHLY SERVICE CHARGE (Per Connection)	n/a

SPECIFIC SERVICE CHARGES

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES BELOW.
Please enter these charges exactly as they are entered on your current approved rate schedule.
Please add your own specific charges as necessary.

New Account Setup		$	20.00
Change of Occupancy		$	-
Account History			
Administration Fee		$	10.00
Current Year Data		$	-
Each Additional Year Data		$	-
Arrear's Certificate		$	15.00
Late Payment			150.00%
Returned Cheque		$	9.00
Collection of Account Charge		$	9.00
Disconnect/Reconnect Charges (non payment of account)			
At Meter - During Regular Hours		$	20.00
At Meter - After Hours		$	30.00
Temporary Pole Service		$	-
After Hours High Voltage Station Outage		$	-
Residential Service 2nd Visit to Connect New Service		$	-
Residential Service After Hours Visit to Connect New Service		$	-
Diversity Adjustment Credit (per KW)	Winter	$	-
(discontinued at Market Opening)	Summer	$	-

SHEET 3 - Calculating Rate Increases using 2002 LDC Data and adding the 4 major 2004 RSVA related Approved Regulatory Assets

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-2003-0033
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	(613)732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	2		
Date	15-Jan-04		

This schedule requires LDCs to input the 2002 statistics which will be used to allocate Regulatory Assets related to the 4 major RSVA accounts.
The 4 RSVA related accounts will be allocated to the customer classes on the basis of kWh sales.

Enter the Approved Regulatory Asset recovery from Sheet 1 at either cell D57 or D72. $ (204,795.00)
If the total of the 4 major RSVA related Regulatory Assets is less than 25% of the total Regualtory Assets applied for,
enter the additional interim approved amount on Sheet 5.

Use the Table below to enter the 2002 statistics for your LDC.
The share of class kWh sold in 2002 is used to allocate the approved final Regulatory Asset amounts related to the 4 major RSVA accounts.

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 kWh Shares	2002 Reg. Asset RSVA Allocations
RESIDENTIAL CLASS	-	62,184,092	8,439	$2,011,833.18	37.6%	$ (76,925.03)
GENERAL SERVICE <50 KW CLASS	-	43,900,859	1,512	$728,545.69	26.5%	$ (54,307.70)
GENERAL SERVICE >50 KW NON TIME OF USE	188,392	58,385,799	81	$661,886.24	35.3%	$ (72,226.34)
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	$0.00	0.0%	$ -
INTERMEDIATE USE	0	0	0	$0.00	0.0%	$ -
LARGE USER CLASS	0	0	0	$0.00	0.0%	$ -
SENTINEL LIGHTS	801	95,867	286	$7,190.41	0.1%	$ (118.59)
STREET LIGHTING CLASS	6,641	984,060	2,571	$40,000.97	0.6%	$ (1,217.33)
TOTALS		165,550,677	12,889	$3,449,456.49	1.00	$ (204,795.00)
		Allocated Total for 4 major RSVA accounts ==>				$ (204,795.00)

Residential Class

Regulatory Assets will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G22 above)	$ (76,925.03)	$ -	$ (76,925.03)
(B) RETAIL kWh in 2002	62,184,092		
(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	($0.001237)		

General Service <50kW Class

Regulatory Assets will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%

(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G23 above)	$ (54,307.70)	$ -	$ (54,307.70)
(B) RETAIL kWh in 2002	43,900,859		
(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	($0.001237)		

General Service >50kW Class Non TOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G24 above)	$ (72,226.34)	$ -	$ (72,226.34)
(B) RETAIL KW in 2002	188,392		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	($0.383383)		

General Service >50kW ClassTOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G25 above)	$ -	$ -	$ -
(B) RETAIL KW in 2002	0		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

Intermediate Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G26 above)	$ -	$ -	$ -
(B) RETAIL KW in 2002	0		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

Large User Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G27 above)	$ -	$ -	$ -
(B) RETAIL KW in 2002	0		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

Sentinel Lighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G28 above)	$ (118.59)	$ -	$ (118.59)
(B) RETAIL KW in 2002	801		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	($0.148056)		

Streetlighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G29 above)	$ (1,217.33)	$ -	$ (1,217.33)
(B) RETAIL KW in 2002	6,641		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	($0.183306)		

SHEET 4 - 2004 Rates including 2004 Recovery of the 4 Major RSVA Accounts

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-2003-0033
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	(613)732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	2		
Date	15-Jan-04		

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of the 4 major RSVA accounts.

RESIDENTIAL

DISTRIBUTION KWH RATE	$0.0088
MONTHLY SERVICE CHARGE (Per Customer)	$11.30

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Customer)	n/a

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	$0.0052
MONTHLY SERVICE CHARGE (Per Customer)	$23.22

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	$1.2225
MONTHLY SERVICE CHARGE (Per Customer)	$280.49

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Customer)	n/a

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Customer)	n/a

LARGE USE

DISTRIBUTION KW RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Customer)	n/a

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	$3.4526
MONTHLY SERVICE CHARGE (Per Connection)	$1.42

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) n/a

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE $2.2013

MONTHLY SERVICE CHARGE (Per Connection) $0.85

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) n/a

SHEET 5 - Calculating Rate Increases using 2002 LDC Data and additional Interim Regulatory Assets

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-2003-0033
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	(613)732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	2		
Date	15-Jan-04		

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate interim approved Regulatory Asset amounts required to achieve the 25% threshold. (If the 4 major RSVA accounts do not total to 25% or more of total Reguatory Assets applied for.)

The interim Regulatory Assets will be allocated to the customer classes on the basis of distribution revenue.

Enter the Interim Regulatory Asset recovery from Sheet 1 at cell D76. $ 47,118.54

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 Dist. Rev. Shares	2002 Interim Reg. Asset Allocations
RESIDENTIAL CLASS	-	62,184,092	8,439	$2,011,833.18	58.3%	$ 27,481.04
GENERAL SERVICE <50 KW CLASS	-	43,900,859	1,512	$728,545.69	21.1%	$ 9,951.72
GENERAL SERVICE >50 KW NON TIME OF USE	188,392	58,385,799	81	$661,886.24	19.2%	$ 9,041.17
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	$0.00	0.0%	$ -
INTERMEDIATE USE	0	0	0	$0.00	0.0%	$ -
LARGE USER CLASS	0	0	0	$0.00	0.0%	$ -
SENTINEL LIGHTS	801	95,867	286	$7,190.41	0.2%	$ 98.22
STREET LIGHTING CLASS	6,641	984,060	2,571	$40,000.97	1.2%	$ 546.40
TOTALS		165,550,677	12,889	$3,449,456.49	1.00	$ 47,118.54
		Allocated Total for additional interim amounts ==>				$ 47,118.54

Residential Class

Regulatory Assets will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G22 above)	$ 27,481.04	$ -	$ 27,481.04
(B) RETAIL kWh in 2002	62,184,092		
(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	$0.000442		

General Service <50kW Class

Regulatory Assets will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery	$ 9,951.72	$ -	$ 9,951.72

(Total in Cell G23 above)

(B) RETAIL kWh in 2002 43,900,859

(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B) $0.000227
(this amount is added to the kWh rate shown on Sheet 2 and
the total new rate appears on the Rate Schedule on Sheet 4)

General Service >50kW Class Non TOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G24 above)	$ 9,041.17	$ -	$ 9,041.17
(B) RETAIL KW in 2002	188,392		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	$0.047991		

General Service >50kW ClassTOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G25 above)	$ -	$ -	$ -
(B) RETAIL KW in 2002	0		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

Intermediate Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G26 above)	$ -	$ -	$ -
(B) RETAIL KW in 2002	0		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

Large User Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G27 above)	$ -	$ -	$ -
(B) RETAIL KW in 2002	0		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

Sentinel Lighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G28 above)	$ 98.22	$ -	$ 98.22
(B) RETAIL KW in 2002	801		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	$0.122620		

Streetlighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G29 above)	$ 546.40	$ -	$ 546.40
(B) RETAIL KW in 2002	6,641		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	$0.082277		

SHEET 6 - 2004 Rates including 2004 Recovery of Interim Regulatory Asset Amounts

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-2003-0033
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	(613)732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	2		
Date	15-Jan-04		

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of interim Regulatory Asset Amounts if required to achieve the 25% Regulatory Asset threshold.

RESIDENTIAL

DISTRIBUTION KWH RATE	$0.0092
MONTHLY SERVICE CHARGE (Per Customer)	$11.30

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Customer)	n/a

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	$0.0054
MONTHLY SERVICE CHARGE (Per Customer)	$23.22

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	$1.2705
MONTHLY SERVICE CHARGE (Per Customer)	$280.49

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Customer)	n/a

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Customer)	n/a

LARGE USE

DISTRIBUTION KW RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Customer)	n/a

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	$3.5753
MONTHLY SERVICE CHARGE (Per Connection)	$1.42

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) n/a

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE $2.2836

MONTHLY SERVICE CHARGE (Per Connection) $0.85

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) n/a

SHEET 7 - Calculating Rate Increases using 2002 LDC Data and the 2004 PILs Proxy

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-2003-0033
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	(613)732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	2		
Date	15-Jan-04		

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate the 2004 PILs proxy amount.
The PILS proxy amount is the same amount used for the PILs proxy in 2002.

The 2004 PILs Proxy will be allocated to the customer classes on the basis of distribution revenue.

Enter the 2002 PILs proxy amount as approved by the OEB in 2002 and shown on your 2002 RAM model at Sheet 8. $ 255,985.00

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 Dist. Rev. Shares	2004 PILs Proxy Allocations
RESIDENTIAL CLASS	-	62,184,092	8,439	$2,011,833.18	58.3%	$ 149,298.63
GENERAL SERVICE <50 KW CLASS	-	43,900,859	1,512	$728,545.69	21.1%	$ 54,065.55
GENERAL SERVICE >50 KW NON TIME OF USE	188,392	58,385,799	81	$661,886.24	19.2%	$ 49,118.74
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	$0.00	0.0%	$ -
INTERMEDIATE USE	0	0	0	$0.00	0.0%	$ -
LARGE USER CLASS	0	0	0	$0.00	0.0%	$ -
SENTINEL LIGHTS	801	95,867	286	$7,190.41	0.2%	$ 533.60
STREET LIGHTING CLASS	6,641	984,060	2,571	$40,000.97	1.2%	$ 2,968.48
TOTALS		165,550,677	12,889	$3,449,456.49	1.00	$ 255,985.00
		Allocated Total for additional interim amounts ==>				$ 255,985.00

Residential Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G22 above)	$ 149,298.63	$ -	$ 149,298.63
(B) RETAIL kWh in 2002	62,184,092		
(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	$0.002401		

General Service <50kW Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G23 above)	$ 54,065.55	$ -	$ 54,065.55

(B) RETAIL kWh in 2002	43,900,859
(D) ADDITIONAL DISTRIBUTION KWH RATE ($/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	$0.001232

General Service >50kW Class Non TOU

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G24 above)	$ 49,118.74	$ -	$ 49,118.74
(B) RETAIL KW in 2002	188,392		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	$0.260726		

General Service >50kW ClassTOU

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G25 above)	$ -	$ -	$ -
(B) RETAIL KW in 2002	0		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

Intermediate Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G26 above)	$ -	$ -	$ -
(B) RETAIL KW in 2002	0		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

Large User Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G27 above)	$ -	$ -	$ -
(B) RETAIL KW in 2002	0		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

Sentinel Lighting Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G28 above)	$ 533.60	$ -	$ 533.60
(B) RETAIL KW in 2002	801		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	$0.666170		

Streetlighting Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G29 above)	$ 2,968.48	$ -	$ 2,968.48
(B) RETAIL KW in 2002	6,641		
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	$0.446993		

SHEET 8 - 2004 Rates including Recovery of 2004 PILs

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-2003-0033
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	(613)732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	2		
Date	15-Jan-04		

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of 2004 PILs.

RESIDENTIAL

DISTRIBUTION KWH RATE	$0.0116
MONTHLY SERVICE CHARGE (Per Customer)	$11.30

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Customer)	n/a

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	$0.0066
MONTHLY SERVICE CHARGE (Per Customer)	$23.22

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	$1.5312
MONTHLY SERVICE CHARGE (Per Customer)	$280.49

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Customer)	n/a

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Customer)	n/a

LARGE USE

DISTRIBUTION KW RATE	#VALUE!
MONTHLY SERVICE CHARGE (Per Customer)	n/a

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	$4.2414
MONTHLY SERVICE CHARGE (Per Connection)	$1.42

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) n/a

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE $2.7306

MONTHLY SERVICE CHARGE (Per Connection) $0.85

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE #VALUE!

MONTHLY SERVICE CHARGE (Per Connection) n/a

SHEET 9 - Adjustment to Maintain the Current Service Charge Level

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-2003-0033
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	(613)732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	2		
Date	15-Jan-04		

This sheet adjusts the resulting fixed Monthly Service Charge to maintain the charge at current levels.
The kWh distribution rate is then adjusted to maintain revenue neutrality in the class.

Input the current approved Monthly Service Charge in the following table at Column E.

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Current Approved Fixed Charge
RESIDENTIAL CLASS	-	62,184,092	8,439	$12.54
GENERAL SERVICE <50 KW CLASS	-	43,900,859	1,512	$25.82
GENERAL SERVICE >50 KW NON TIME OF USE	188,392	58,385,799	81	$315.80
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	$0.00
INTERMEDIATE USE	0	0	0	$0.00
LARGE USER CLASS	0	0	0	$0.00
SENTINEL LIGHTS	801	95,867	286	$2.32
STREET LIGHTING CLASS	6,641	984,060	2,571	$0.86
TOTALS		165,550,677	12,889	

Residential Class

Revenue from Current Monthly Service Charge		$1,269,901	
Revenue from Calculated Monthly Service Charge (Sheet 8)		$1,144,328	
Difference		$125,572	
Variable Rate Adjustment	$/kWh	$ 0.0020	
Adjusted Variable Rate	$/kWh		$ 0.0096

Residential Class (Time of Use)

Revenue from Current Monthly Service Charge		$1,269,901	
Revenue from Calculated Monthly Service Charge (Sheet 8)		$1,144,328	
Difference		$125,572	
Variable Rate Adjustment	$/kWh	$ 0.0020	
Adjusted Variable Rate	$/kWh		#VALUE!

General Service <50 kW Class

Revenue from Current Monthly Service Charge		$468,478	
Revenue from Calculated Monthly Service Charge (Sheet 8)		$421,304	
Difference		$47,174	
Variable Rate Adjustment	$/kWh	$ 0.0011	
Adjusted Variable Rate	$/kWh		$ 0.0055

General Service >50 kW Class (Non Time of Use)

Revenue from Current Monthly Service Charge		$306,958	
Revenue from Calculated Monthly Service Charge (Sheet 8)		$272,636	
Difference		$34,321	

Variable Rate Adjustment	$/kW	$ 0.1822	
Adjusted Variable Rate	$/kW		$ 1.3491

General Service >50 kW Class (Time of Use)

Revenue from Current Monthly Service Charge		$0	
Revenue from Calculated Monthly Service Charge (Sheet 8)		#VALUE!	
Difference		#VALUE!	
Variable Rate Adjustment	$/kW	#VALUE!	
Adjusted Variable Rate	$/kW		#VALUE!

General Service Intermediate Use Class

Revenue from Current Monthly Service Charge		$0	
Revenue from Calculated Monthly Service Charge (Sheet 8)		#VALUE!	
Difference		#VALUE!	
Variable Rate Adjustment	$/kW	#VALUE!	
Adjusted Variable Rate	$/kW		#VALUE!

General Service Large Use Class

Revenue from Current Monthly Service Charge		$0	
Revenue from Calculated Monthly Service Charge (Sheet 8)		#VALUE!	
Difference		#VALUE!	
Variable Rate Adjustment	$/kW	#VALUE!	
Adjusted Variable Rate	$/kW		#VALUE!

Sentinal Lights (Non Time of Use)

Revenue from Current Monthly Service Charge		$7,962	
Revenue from Calculated Monthly Service Charge (Sheet 8)		$4,873	
Difference		$3,089	
Variable Rate Adjustment	$/kW	3.856179775	
Adjusted Variable Rate	$/kW		$ 0.3853

OR

Sentinal Lights (Time of Use)

Revenue from Current Monthly Service Charge		$7,962	
Revenue from Calculated Monthly Service Charge (Sheet 8)		#VALUE!	
Difference		#VALUE!	
Variable Rate Adjustment	$/kW	#VALUE!	
Adjusted Variable Rate	$/kW		#VALUE!

Streetlighting (Non Time of Use)

Revenue from Current Monthly Service Charge		$26,533	
Revenue from Calculated Monthly Service Charge (Sheet 8)		$26,224	
Difference		$309	
Variable Rate Adjustment	$/kW	0.0465	
Adjusted Variable Rate	$/kW		$ 2.6841

OR

Streetlighting (Time of Use)

Revenue from Current Monthly Service Charge		$26,533	
Revenue from Calculated Monthly Service Charge (Sheet 8)		#VALUE!	

Difference		#VALUE!	
Variable Rate Adjustment	$/kW	#VALUE!	
Adjusted Variable Rate	$/kW		#VALUE!

Your Utility Name RP-2004-0000
Schedule of Distribution Rates and Charges EB-2004-0000
Effective April 1, 2004 until February 28, 2005

LDCs may amend this schedule to reflect the rate classes that apply in their specific service territory.

RESIDENTIAL

Monthly Service Charge	(per month)	$12.54
Distribution Volumetric Rate	(per kWh)	$0.0096

RESIDENTIAL (Time of Use)

Monthly Service Charge	(per month)	$12.54
Distribution Volumetric Rate	(per kWh)	#VALUE!

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	$25.82
Distribution Volumetric Rate	(per kWh)	$0.0055

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	$315.80
Distribution Volumetric Rate	(per kW)	$1.3491

GENERAL SERVICE > 50 KW (Time of Use)

Monthly Service Charge	(per month)	$0.00
Distribution Volumetric Rate	(per kW)	#VALUE!

GENERAL SERVICE INTERMEDIATE USE

Monthly Service Charge	(per month)	$0.00
Distribution Volumetric Rate	(per kW)	#VALUE!

LARGE USE

Monthly Service Charge	(per month)	$0.00
Distribution Volumetric Rate	(per kW)	#VALUE!

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per month)	$2.32
Distribution Volumetric Rate	(per kW)	$0.3853

SENTINEL LIGHTS (Time of Use)

Monthly Service Charge	(per month)	$2.32
Distribution Volumetric Rate	(per kW)	#VALUE!

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per month)	$0.86
Distribution Volumetric Rate	(per kW)	$2.6841

STREET LIGHTING (Time of Use)

Monthly Service Charge	(per month)	$0.86
Distribution Volumetric Rate	(per kW)	#VALUE!

SPECIFIC SERVICE CHARGES

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES HERE (as on Sheet 2)

Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments

(commodity price constant)

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-2003-0033
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	(613)732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	2		
Date	15-Jan-04		

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount.
The 2004 bill does not include the new tiered commodity rate that will come into effect on April 1, 2004.

Note: Enter your current kWh rates, not the rates on Sheet 2.

Enter your Current Distribution kWh Charge. Monthly Service Charge is Transferred from Sheet 9

RESIDENTIAL CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of $0.0107, Wholesale Market Service Rate of $0.0062 and Debt Reduction Charge of $0.007 for a total of $0.0239/kWh. These charges may differ slightly for your utility.
In addition, consumption has not been adjusted for line losses.

	CURRENT 2003 BILL				2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)					
ENTER DESIRED CONSUMPTION LEVEL	**kWh**	**RATE**	**CHARGE**			**kWh**	**RATE**	**CHARGE**	**IMPACT**	**IMPACT**
100 kWh	**(enter)**	**$/kWh**	**$**				**$/kWh**	**$**	**DOLLARS**	**%**
MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54	MONTHLY SERVICE CHARGE	n/a	n/a	$ 12.54		
DISTRIBUTION kWh	100	0.0112	$	1.12	DISTRIBUTION kWh	100	0.0096	$ 0.96		
OTHER CHARGES kWh	100	0.0239	$	2.39	OTHER CHARGES kWh	100	0.0239	$ 2.39		
COST OF POWER kWh	100	0.0430	$	4.30	COST OF POWER kWh	100	0.0430	$ 4.30		
CURRENT 2003 BILL			$	20.35	Adjusted 2004 BILL			$ 20.19	$ (0.16)	-0.8%
MONTHLY CONSUMPTION OF 250 kWh										
MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54	MONTHLY SERVICE CHARGE	n/a	n/a	$ 12.54		
DISTRIBUTION kWh	250	0.0112	$	2.80	DISTRIBUTION kWh	250	0.0096	$ 2.40		
OTHER CHARGES kWh	250	0.0239	$	5.98	OTHER CHARGES kWh	250	0.0239	$ 5.98		
COST OF POWER kWh	250	0.0430	$	10.75	COST OF POWER kWh	250	0.0430	$ 10.75		
CURRENT 2003 BILL			$	32.07	Adjusted 2004 BILL			$ 31.66	$ (0.40)	-1.3%
MONTHLY CONSUMPTION OF 500 kWh										
MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54	MONTHLY SERVICE CHARGE	n/a	n/a	$ 12.54		
DISTRIBUTION kWh	500	0.0112	$	5.60	DISTRIBUTION kWh	500	0.0096	$ 4.79		
OTHER CHARGES kWh	500	0.0239	$	11.95	OTHER CHARGES kWh	500	0.0239	$ 11.95		
COST OF POWER kWh	500	0.0430	$	21.50	COST OF POWER kWh	500	0.0430	$ 21.50		
CURRENT 2003 BILL			$	51.59	Adjusted 2004 BILL			$ 50.78	$ (0.81)	-1.6%
MONTHLY CONSUMPTION OF 750 kWh										
MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54	MONTHLY SERVICE CHARGE	n/a	n/a	$ 12.54		
DISTRIBUTION kWh	750	0.0112	$	8.40	DISTRIBUTION kWh	750	0.0096	$ 7.19		
OTHER CHARGES kWh	750	0.0239	$	17.93	OTHER CHARGES kWh	750	0.0239	$ 17.93		
COST OF POWER kWh	750	0.0430	$	32.25	COST OF POWER kWh	750	0.0430	$ 32.25		
CURRENT 2003 BILL			$	71.12	Adjusted 2004 BILL			$ 69.90	$ (1.21)	-1.7%
MONTHLY CONSUMPTION OF 1000 kWh										
MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54	MONTHLY SERVICE CHARGE	n/a	n/a	$ 12.54		
DISTRIBUTION kWh	1000	0.0112	$	11.20	DISTRIBUTION kWh	1000	0.0096	$ 9.59		

	OTHER CHARGES kWh	1000	0.0239	$	23.90	OTHER CHARGES kWh	1000	0.02390	$	23.90				
	COST OF POWER kWh	1000	0.0430	$	43.00	COST OF POWER kWh	1000	0.0430	$	43.00				
	CURRENT 2003 BILL			$	90.64	Adjusted 2004 BILL			$	89.03	$	(1.61)	-1.8%	

MONTHLY CONSUMPTION OF 1500 kWh		**kWh (enter)**	**RATE $/kWh**		**CHARGE $**		**kWh**	**RATE $/kWh**		**CHARGE $**	**IMPACT DOLLARS**	**IMPACT %**
	MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54	MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54		
	DISTRIBUTION kWh	1500	0.0112	$	16.80	DISTRIBUTION kWh	1500	0.0096	$	14.38		
	OTHER CHARGES kWh	1500	0.0239	$	35.85	OTHER CHARGES kWh	1500	0.0239	$	35.85		
	COST OF POWER kWh	1500	0.0430	$	64.50	COST OF POWER kWh	1500	0.0430	$	64.50		
	CURRENT 2003 BILL			$	129.69	Adjusted 2004 BILL			$	127.27	$ (2.42)	-1.9%

MONTHLY CONSUMPTION OF 2000 kWh		**kWh (enter)**	**RATE $/kWh**		**CHARGE $**		**kWh**	**RATE $/kWh**		**CHARGE $**	**IMPACT DOLLARS**	**IMPACT %**
	MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54	MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54		
	DISTRIBUTION kWh	2000	0.0112	$	22.40	DISTRIBUTION kWh	2000	0.0096	$	19.17		
	OTHER CHARGES kWh	2000	0.0239	$	47.80	OTHER CHARGES kWh	2000	0.0239	$	47.80		
	COST OF POWER kWh	2000	0.0430	$	86.00	COST OF POWER kWh	2000	0.0430	$	86.00		
	CURRENT 2003 BILL			$	168.74	Adjusted 2004 BILL			$	165.51	$ (3.23)	-1.9%

GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of $0.0097, Wholesale Market Service Rate of $0.0062 and Debt Reduction Charge of $0.007 for a total of $0.0229/kWh. These charges may differ slightly for your utility.
In addition, consumption has not been adjusted for line losses.

CURRENT 2003 BILL | **2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)**

ENTER DESIRED CONSUMPTION LEVEL 1000 kWh		**kWh (enter)**	**RATE $/kWh**		**CHARGE $**		**kWh**	**RATE $/kWh**		**CHARGE $**	**IMPACT DOLLARS**	**IMPACT %**
	MONTHLY SERVICE CHARGE	n/a	n/a		$25.82	MONTHLY SERVICE CHARGE	n/a	n/a	$	25.82		
	DISTRIBUTION kWh	1000	0.0070	$	7.00	DISTRIBUTION kWh	1000	0.0055	$	5.55		
	OTHER CHARGES kWh	1000	0.0229	$	22.90	OTHER CHARGES kWh	1000	0.0229	$	22.90		
	COST OF POWER kWh	1000	0.0430	$	43.00	COST OF POWER kWh	1000	0.0430	$	43.00		
	CURRENT 2003 BILL			$	98.72	Adjusted 2004 BILL			$	97.27	$ (1.45)	-1.5%

MONTHLY CONSUMPTION 2000 kWh		**kWh (enter)**	**RATE $/kWh**		**CHARGE $**		**kWh**	**RATE $/kWh**		**CHARGE $**	**IMPACT DOLLARS**	**IMPACT %**
	MONTHLY SERVICE CHARGE	n/a	n/a	$	25.82	MONTHLY SERVICE CHARGE	n/a	n/a	$	25.82		
	DISTRIBUTION kWh	2000	0.0070	$	14.00	DISTRIBUTION kWh	2000	0.0055	$	11.09		
	OTHER CHARGES kWh	2000	0.0229	$	45.80	OTHER CHARGES kWh	2000	0.0229	$	45.80		
	COST OF POWER kWh	2000	0.0430	$	86.00	COST OF POWER kWh	2000	0.0430	$	86.00		
	CURRENT 2003 BILL			$	171.62	Adjusted 2004 BILL			$	168.71	$ (2.91)	-1.7%

MONTHLY CONSUMPTION 5000 kWh		**kWh (enter)**	**RATE $/kWh**		**CHARGE $**		**kWh**	**RATE $/kWh**		**CHARGE $**	**IMPACT DOLLARS**	**IMPACT %**
	MONTHLY SERVICE CHARGE	n/a	n/a	$	25.82	MONTHLY SERVICE CHARGE	n/a	n/a	$	25.82		
	DISTRIBUTION kWh	5000	0.0070	$	35.00	DISTRIBUTION kWh	5000	0.0055	$	27.73		
	OTHER CHARGES kWh	5000	0.0229	$	114.50	OTHER CHARGES kWh	5000	0.0229	$	114.50		
	COST OF POWER kWh	5000	0.0430	$	215.00	COST OF POWER kWh	5000	0.0430	$	215.00		
	CURRENT 2003 BILL			$	390.32	Adjusted 2004 BILL			$	383.05	$ (7.27)	-1.9%

MONTHLY CONSUMPTION 10,000 kWh		kWh (enter)	RATE $/kWh		CHARGE $		kWh	RATE $/kWh		CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$	25.82	MONTHLY SERVICE CHARGE	n/a	n/a	$	25.82		
	DISTRIBUTION kWh	10000	0.0070	$	70.00	DISTRIBUTION kWh	10000	0.0055	$	55.47		
	OTHER CHARGES kWh	10000	0.0229	$	229.00	OTHER CHARGES kWh	10000	0.0229	$	229.00		
	COST OF POWER kWh	10000	0.0430	$	430.00	COST OF POWER kWh	10000	0.0430	$	430.00		
	CURRENT 2003 BILL			$	754.82	Adjusted 2004 BILL			$	740.29	$ (14.53)	-1.9%

MONTHLY CONSUMPTION 15,000 KWh		kWh (enter)	RATE $/kWh		CHARGE $		kWh	RATE $/kWh		CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$	25.82	MONTHLY SERVICE CHARGE	n/a	n/a	$	25.82		
	DISTRIBUTION kWh	15000	0.0070	$	105.00	DISTRIBUTION kWh	15000	0.0055	$	83.20		
	OTHER CHARGES kWh	15000	0.0229	$	343.50	OTHER CHARGES kWh	15000	0.0229	$	343.50		
	COST OF POWER kWh	15000	0.0430	$	645.00	COST OF POWER kWh	15000	0.0430	$	645.00		
	CURRENT 2003 BILL			$	1,119.32	Adjusted 2004 BILL			$	1,097.52	$ (21.80)	-1.9%

GENERAL SERVICE > 50 KW NON TIME OF USE

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of $3.91/kW, Wholesale Market Service Rate of $0.0062 and Debt Reduction Charge of $0.007 for a total of $0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility.

Consumption has not been adjusted for line losses.

CURRENT 2003 BILL | **2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)**

ENTER DESIRED CONSUMPTION LEVEL

		kW/kWh (enter)	RATE $kW/kWh		CHARGE $		kW/kWh	RATE $kW/kWh		CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a		$315.80	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80		
	DISTRIBUTION kW	60	1.7541	$	105.25	DISTRIBUTION kW	60	1.3491	$	80.94		
	OTHER CHARGES kW	60	3.9100	$	234.60	OTHER CHARGES kW	60	3.9100	$	234.60		
	OTHER CHARGES kWh	15,000	0.0132	$	198.00	OTHER CHARGES kWh	15,000	0.0132	$	198.00		
	COST OF POWER kWh	15,000	0.0550	$	825.00	COST OF POWER kWh	15,000	0.0550	$	825.00		
	CURRENT 2003 BILL			$	1,678.65	Adjusted 2004 BILL			$	1,654.34	$ (24.30)	-1.4%

MONTHLY CONSUMPTION 100kW, 40,000kWh		kW/kWh (enter)	RATE $kW/kWh		CHARGE $		kW/kWh	RATE $kW/kWh		CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80		
	DISTRIBUTION kW	100	1.7541	$	175.41	DISTRIBUTION kW	100	1.3491	$	134.91		
	OTHER CHARGES kW	100	3.9100	$	391.00	OTHER CHARGES kW	100	3.9100	$	391.00		
	OTHER CHARGES kWh	40,000	0.0132	$	528.00	OTHER CHARGES kWh	40,000	0.0132	$	528.00		
	COST OF POWER kWh	40,000	0.0550	$	2,200.00	COST OF POWER kWh	40,000	0.0550	$	2,200.00		
	CURRENT 2003 BILL			$	3,610.21	Adjusted 2004 BILL			$	3,569.71	$ (40.50)	-1.1%

MONTHLY CONSUMPTION 500kW, 100,000kWh		kW/kWh (enter)	RATE $kW/kWh		CHARGE $		kW/kWh	RATE $kW/kWh		CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80		
	DISTRIBUTION kW	500	1.7541	$	877.05	DISTRIBUTION kW	500	1.3491	$	674.53		
	OTHER CHARGES kW	500	3.9100	$	1,955.00	OTHER CHARGES kW	500	3.9100	$	1,955.00		
	OTHER CHARGES kWh	100,000	0.0132	$	1,320.00	OTHER CHARGES kWh	100,000	0.0132	$	1,320.00		
	COST OF POWER kWh	100,000	0.0550	$	5,500.00	COST OF POWER kWh	100,000	0.0550	$	5,500.00		
	CURRENT 2003 BILL			$	9,967.85	Adjusted 2004 BILL			$	9,765.33	$ (202.52)	-2.0%

MONTHLY CONSUMPTION 1000kW, 400,000kWh		kW/kWh (enter)	RATE $kW/kWh		CHARGE $		kW/kWh	RATE $kW/kWh		CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80		
	DISTRIBUTION kW	1000	1.7541	$	1,754.10	DISTRIBUTION kW	1000	1.3491	$	1,349.05		
	OTHER CHARGES kW	1000	3.9100	$	3,910.00	OTHER CHARGES kW	1000	3.9100	$	3,910.00		
	OTHER CHARGES kWh	400,000	0.0132	$	5,280.00	OTHER CHARGES kWh	400,000	0.0132	$	5,280.00		
	COST OF POWER kWh	400,000	0.0550	$	22,000.00	COST OF POWER kWh	400,000	0.0550	$	22,000.00		
	CURRENT 2003 BILL			$	33,259.90	Adjusted 2004 BILL			$	32,854.85	$ (405.05)	-1.2%

MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh		kW/kWh (enter)	RATE $kW/kWh		CHARGE $		kW/kWh	RATE $kW/kWh		CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80		
	DISTRIBUTION kW	3000	1.7541	$	5,262.30	DISTRIBUTION kW	3000	1.3491	$	4,047.16		
	OTHER CHARGES kW	3000	3.9100	$	11,730.00	OTHER CHARGES kW	3000	3.9100	$	11,730.00		
	OTHER CHARGES kWh	1,000,000	0.0132	$	13,200.00	OTHER CHARGES kWh	1,000,000	0.0132	$	13,200.00		
	COST OF POWER kWh	1,000,000	0.0550	$	55,000.00	COST OF POWER kWh	1,000,000	0.0550	$	55,000.00		
	CURRENT 2003 BILL			$	85,508.10	Adjusted 2004 BILL			$	84,292.96	$ (1,215.14)	-1.4%

MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh		kW/kWh (enter)	RATE $kW/kWh		CHARGE $		kW/kWh	RATE $kW/kWh		CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80	MONTHLY SERVICE CHARGE	n/a	n/a	$	315.80		
	DISTRIBUTION kW	4000	1.7541	$	7,016.40	DISTRIBUTION kW	4000	1.34905	$	5,396.22		
	OTHER CHARGES kW	4000	3.9100	$	15,640.00	OTHER CHARGES kW	4000	3.9100	$	15,640.00		
	OTHER CHARGES kWh	1,800,000	0.0132	$	23,760.00	OTHER CHARGES kWh	1,800,000	0.0132	$	23,760.00		
	COST OF POWER kWh	1,800,000	0.0550	$	99,000.00	COST OF POWER kWh	1,800,000	0.0550	$	99,000.00		
	CURRENT 2003 BILL			$	145,732.20	Adjusted 2004 BILL			$	144,112.02	$ (1,620.18)	-1.1%

GENERAL SERVICE >50 KW TIME OF USE

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of $4.2138/kW, Wholesale Market Service Rate of $0.0062 and Debt Reduction Charge of $0.007 for a total of $0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

CURRENT 2003 BILL | **2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)**

ENTER DESIRED CONSUMPTION LEVEL

		kW/kWh (enter)	RATE $kW/kWh		CHARGE $		kW/kWh	RATE $kW/kWh		CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a		$0.00	MONTHLY SERVICE CHARGE	n/a	n/a	$	-		
	DISTRIBUTION kW	60	0.0000	$	-	DISTRIBUTION kW	60	#VALUE!		#VALUE!		
	OTHER CHARGES kW	60	4.2138	$	252.83	OTHER CHARGES kW	60	4.2138	$	252.83		
	OTHER CHARGES kWh	15,000	0.0132	$	198.00	OTHER CHARGES kWh	15,000	0.0132	$	198.00		
	COST OF POWER kWh	15,000	0.0550	$	825.00	COST OF POWER kWh	15,000	0.0550	$	825.00		
	CURRENT 2003 BILL			$	1,275.83	Adjusted 2004 BILL			$	#VALUE!	#VALUE!	#VALUE!

MONTHLY CONSUMPTION 100kW, 40,000kWh		kW/kWh (enter)	RATE $kW/kWh		CHARGE $		kW/kWh	RATE $kW/kWh		CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$	-	MONTHLY SERVICE CHARGE	n/a	n/a	$	-		
	DISTRIBUTION kW	100	0.0000	$	-	DISTRIBUTION kW	100	#VALUE!		#VALUE!		
	OTHER CHARGES kW	100	4.2138	$	421.38	OTHER CHARGES kW	100	4.2138	$	421.38		
	OTHER CHARGES kWh	40,000	0.0132	$	528.00	OTHER CHARGES kWh	40,000	0.0132	$	528.00		
	COST OF POWER kWh	40,000	0.0550	$	2,200.00	COST OF POWER kWh	40,000	0.0550	$	2,200.00		
	CURRENT 2003 BILL			$	3,149.38	Adjusted 2004 BILL			$	#VALUE!	#VALUE!	#VALUE!

MONTHLY CONSUMPTION 500kW, 100,000kWh		kW/kWh (enter)	RATE $kW/kWh	CHARGE $		kW/kWh	RATE $kW/kWh	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ -	MONTHLY SERVICE CHARGE	n/a	n/a	$ -		
	DISTRIBUTION kW	500	0.0000	$ -	DISTRIBUTION kW	500	#VALUE!	#VALUE!		
	OTHER CHARGES kW	500	4.2138	$ 2,106.90	OTHER CHARGES kW	500	4.2138	$ 2,106.90		
	OTHER CHARGES kWh	100,000	0.0132	$ 1,320.00	OTHER CHARGES kWh	100,000	0.0132	$ 1,320.00		
	COST OF POWER kWh	100,000	0.0550	$ 5,500.00	COST OF POWER kWh	100,000	0.0550	$ 5,500.00		
	CURRENT 2003 BILL			$ 8,926.90	Adjusted 2004 BILL			#VALUE!	#VALUE!	#VALUE!

MONTHLY CONSUMPTION 1000kW, 400,000kWh		kW/kWh (enter)	RATE $kW/kWh	CHARGE $		kW/kWh	RATE $kW/kWh	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ -	MONTHLY SERVICE CHARGE	n/a	n/a	$ -		
	DISTRIBUTION kW	1000	0.0000	$ -	DISTRIBUTION kW	1000	#VALUE!	#VALUE!		
	OTHER CHARGES kW	1000	4.2138	$ 4,213.80	OTHER CHARGES kW	1000	4.2138	$ 4,213.80		
	OTHER CHARGES kWh	400,000	0.0132	$ 5,280.00	OTHER CHARGES kWh	400,000	0.0132	$ 5,280.00		
	COST OF POWER kWh	400,000	0.0550	$ 22,000.00	COST OF POWER kWh	400,000	0.0550	$ 22,000.00		
	CURRENT 2003 BILL			$ 31,493.80	Adjusted 2004 BILL			#VALUE!	#VALUE!	#VALUE!

MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh		kW/kWh (enter)	RATE $kW/kWh	CHARGE $		kW/kWh	RATE $kW/kWh	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ -	MONTHLY SERVICE CHARGE	n/a	n/a	$ -		
	DISTRIBUTION kW	3000	0.0000	$ -	DISTRIBUTION kW	3000	#VALUE!	#VALUE!		
	OTHER CHARGES kW	3000	4.2138	$ 12,641.40	OTHER CHARGES kW	3000	4.2138	$ 12,641.40		
	OTHER CHARGES kWh	1,000,000	0.0132	$ 13,200.00	OTHER CHARGES kWh	1,000,000	0.0132	$ 13,200.00		
	COST OF POWER kWh	1,000,000	0.0550	$ 55,000.00	COST OF POWER kWh	1,000,000	0.0550	$ 55,000.00		
	CURRENT 2003 BILL			$ 80,841.40	Adjusted 2004 BILL			#VALUE!	#VALUE!	#VALUE!

MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh		kW/kWh (enter)	RATE $kW/kWh	CHARGE $		kW/kWh	RATE $kW/kWh	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ -	MONTHLY SERVICE CHARGE	n/a	n/a	$ -		
	DISTRIBUTION kW	4000	0.0000	$ -	DISTRIBUTION kW	4000	#VALUE!	#VALUE!		
	OTHER CHARGES kW	4000	4.2138	$ 16,855.20	OTHER CHARGES kW	4000	4.2138	$ 16,855.20		
	OTHER CHARGES kWh	1,800,000	0.0132	$ 23,760.00	OTHER CHARGES kWh	1,800,000	0.0132	$ 23,760.00		
	COST OF POWER kWh	1,800,000	0.0550	$ 99,000.00	COST OF POWER kWh	1,800,000	0.0550	$ 99,000.00		
	CURRENT 2003 BILL			$ 139,615.20	Adjusted 2004 BILL			#VALUE!	#VALUE!	#VALUE!

GENERAL SERVICE INTERMEDIATE CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of $4.2138/kW, Wholesale Market Service Rate of $0.0062 and Debt Reduction Charge of $0.007 for a total of $0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

CURRENT 2003 BILL | **2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)**

ENTER DESIRED CONSUMPTION LEVEL

MONTHLY CONSUMPTION		kW/kWh (enter)	RATE $kW/kWh	CHARGE $		kW/kWh	RATE $kW/kWh	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$0.00	MONTHLY SERVICE CHARGE	n/a	n/a	$ -		
3000kW, 800,000 kWh	DISTRIBUTION kW	3000	0.0000	$ -	DISTRIBUTION kW	3000	#VALUE!	#VALUE!		
	OTHER CHARGES kW	3000	4.2138	$ 12,641.40	OTHER CHARGES kW	3000	4.2138	$ 12,641.40		
	OTHER CHARGES kWh	800,000	0.0132	$ 10,560.00	OTHER CHARGES kWh	800,000	0.0132	$ 10,560.00		

	COST OF POWER kWh	800,000	0.0550	$	44,000.00		COST OF POWER kWh	800,000	0.0550	$	44,000.00			
	CURRENT 2003 BILL			$	67,201.40		Adjusted 2004 BILL				#VALUE!		#VALUE!	#VALUE!
MONTHLY CONSUMPTION 3000kW, 1,000,000kWh		**kW/kWh (enter)**	**RATE $kW/kWh**	**CHARGE $**				**kW/kWh**	**RATE $kW/kWh**	**CHARGE $**		**IMPACT DOLLARS**	**IMPACT %**	
	MONTHLY SERVICE CHARGE	n/a	n/a	$	-		MONTHLY SERVICE CHARGE	n/a	n/a	$	-			
	DISTRIBUTION kW	3000	0.0000	$	-		DISTRIBUTION kW	3000	#VALUE!		#VALUE!			
	OTHER CHARGES kW	3000	4.2138	$	12,641.40		OTHER CHARGES kW	3000	4.2138	$	12,641.40			
	OTHER CHARGES kWh	1,000,000	0.0132	$	13,200.00		OTHER CHARGES kWh	1,000,000	0.0132	$	13,200.00			
	COST OF POWER kWh	1,000,000	0.0550	$	55,000.00		COST OF POWER kWh	1,000,000	0.0550	$	55,000.00			
	CURRENT 2003 BILL			$	80,841.40		Adjusted 2004 BILL				#VALUE!		#VALUE!	#VALUE!
MONTHLY CONSUMPTION 4000kW, 1,200,000kWh		**kW/kWh (enter)**	**RATE $kW/kWh**	**CHARGE $**				**kW/kWh**	**RATE $kW/kWh**	**CHARGE $**		**IMPACT DOLLARS**	**IMPACT %**	
	MONTHLY SERVICE CHARGE	n/a	n/a	$	-		MONTHLY SERVICE CHARGE	n/a	n/a	$	-			
	DISTRIBUTION kW	4000	0.0000	$	-		DISTRIBUTION kW	4000	#VALUE!		#VALUE!			
	OTHER CHARGES kW	4000	4.2138	$	16,855.20		OTHER CHARGES kW	4000	4.2138	$	16,855.20			
	OTHER CHARGES kWh	1,200,000	0.0132	$	15,840.00		OTHER CHARGES kWh	1,200,000	0.0132	$	15,840.00			
	COST OF POWER kWh	1,200,000	0.0550	$	66,000.00		COST OF POWER kWh	1,200,000	0.0550	$	66,000.00			
	CURRENT 2003 BILL			$	98,695.20		Adjusted 2004 BILL				#VALUE!		#VALUE!	#VALUE!
MONTHLY CONSUMPTION 4000kW, 1,800,000kWh		**kW/kWh (enter)**	**RATE $kW/kWh**	**CHARGE $**				**kW/kWh**	**RATE $kW/kWh**	**CHARGE $**		**IMPACT DOLLARS**	**IMPACT %**	
	MONTHLY SERVICE CHARGE	n/a	n/a	$	-		MONTHLY SERVICE CHARGE	n/a	n/a	$	-			
	DISTRIBUTION kW	4000	0.0000	$	-		DISTRIBUTION kW	4000	#VALUE!		#VALUE!			
	OTHER CHARGES kW	4000	4.2138	$	16,855.20		OTHER CHARGES kW	4000	4.2138	$	16,855.20			
	OTHER CHARGES kWh	#######	0.0132	$	23,760.00		OTHER CHARGES kWh	1,800,000	0.0132	$	23,760.00			
	COST OF POWER kWh	#######	0.0550	$	99,000.00		COST OF POWER kWh	1,800,000	0.0550	$	99,000.00			
	CURRENT 2003 BILL			$	139,615.20		Adjusted 2004 BILL				#VALUE!		#VALUE!	#VALUE!

LARGE USE CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of $4.7369/kW, Wholesale Market Service Rate of $0.0062 and Debt Reduction Charge of $0.007 for a total of $0.0132/kWh. These charges may differ slightly for your utility.
Cost of Power is estimated to be 5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility.
Consumption has not been adjusted for line losses.

	CURRENT 2003 BILL						**2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)**							
ENTER DESIRED CONSUMPTION LEVEL														
MONTHLY CONSUMPTION		**kW/kWh (enter)**	**RATE $kW/kWh**	**CHARGE $**				**kW/kWh**	**RATE $kW/kWh**	**CHARGE $**		**IMPACT DOLLARS**	**IMPACT %**	
6000kW, 2,800,000 kWh	MONTHLY SERVICE CHARGE	n/a	n/a		$0.00		MONTHLY SERVICE CHARGE	n/a	n/a	$	-			
	DISTRIBUTION kW	6000	0.0000	$	-		DISTRIBUTION kW	6000	#VALUE!		#VALUE!			
	OTHER CHARGES kW	6000	4.7369	$	28,421.40		OTHER CHARGES kW	6000	4.7369	$	28,421.40			
	OTHER CHARGES kWh	2,800,000	0.0132	$	36,960.00		OTHER CHARGES kWh	2,800,000	0.0132	$	36,960.00			
	COST OF POWER kWh	2,800,000	0.0500	$	140,000.00		COST OF POWER kWh	2,800,000	0.0500	$	140,000.00			
	CURRENT 2003 BILL			$	205,381.40		Adjusted 2004 BILL				#VALUE!		#VALUE!	#VALUE!
MONTHLY CONSUMPTION 15000kW, 10,000,000kWh		**kW/kWh (enter)**	**RATE $kW/kWh**	**CHARGE $**				**kW/kWh**	**RATE $kW/kWh**	**CHARGE $**		**IMPACT DOLLARS**	**IMPACT %**	
	MONTHLY SERVICE CHARGE	n/a	n/a	$	-		MONTHLY SERVICE CHARGE	n/a	n/a	$	-			
	DISTRIBUTION kW	15000	0.0000	$	-		DISTRIBUTION kW	15000	#VALUE!		#VALUE!			

OTHER CHARGES kW	15000	4.7369	$	71,053.50	OTHER CHARGES kW	15000	4.7369	$	71,053.50		
OTHER CHARGES kWh	########	0.0132	$	132,000.00	OTHER CHARGES kWh	10,000,000	0.0132	$	132,000.00		
COST OF POWER kWh	########	0.0500	$	500,000.00	COST OF POWER kWh	10,000,000	0.0500	$	500,000.00		
CURRENT 2003 BILL			$	703,053.50	Adjusted 2004 BILL			$	#VALUE!	#VALUE!	#VALUE!

Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments

(commodity price increase on April 1, 2004)

NAME OF UTILITY	Ottawa River Power Corporation	**LICENCE NUMBER**	ED-2003-0033
NAME OF CONTACT	Jane Wilkinson	**PHONE NUMBER**	(613)732-3687
E- Mail Address	jwilkinson@orpowercorp.com		
VERSION NUMBER	2		
Date	15-Jan-04		

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount.
The 2004 bill also includes the new tiered commodity rate that will come into effect on April 1, 2004.

Note: All Rates are transferred from Sheets 10 and 11.

RESIDENTIAL CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of $0.0107, Wholesale Market Service Rate of $0.0062 and Debt Reduction Charge of $0.007 for a total of $0.0239/kWh. These charges may differ slightly for your utility.
In addition, consumption has not been adjusted for line losses.

NON-TIME OF USE	CURRENT 2003 BILL				2004 BILL (25% of Regulatory Assets, 2004 PILs & Tiered Commodity Price)					
ENTER DESIRED CONSUMPTION LEVEL	**kWh**	**RATE**	**CHARGE**		**kWh**	**RATE**	**CHARGE**	**IMPACT**	**IMPACT**	
100 kWh	**(enter)**	**$/kWh**	**$**			**$/kWh**	**$**	**DOLLARS**	**%**	
MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54	MONTHLY SERVICE CHARGE	n/a	n/a	$ 12.54		
DISTRIBUTION kWh	100	0.0112	$	1.12	DISTRIBUTION kWh	100	0.0096	$ 0.96		
OTHER CHARGES kWh	100	0.0239	$	2.39	OTHER CHARGES kWh	100	0.0239	$ 2.39		
COST OF POWER kWh	100	0.0430	$	4.30	COST OF POWER kWh	100	0.0470	$ 4.70		
CURRENT 2003 BILL			$	20.35	Adjusted 2004 BILL			$ 20.59	$ 0.24	1.2%
MONTHLY CONSUMPTION OF	**kWh**	**RATE**	**CHARGE**		**kWh**	**RATE**	**CHARGE**	**IMPACT**	**IMPACT**	
250 kWh	**(enter)**	**$/kWh**	**$**			**$/kWh**	**$**	**DOLLARS**	**%**	
MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54	MONTHLY SERVICE CHARGE	n/a	n/a	$ 12.54		
DISTRIBUTION kWh	250	0.0112	$	2.80	DISTRIBUTION kWh	250	0.0096	$ 2.40		
OTHER CHARGES kWh	250	0.0239	$	5.98	OTHER CHARGES kWh	250	0.0239	$ 5.98		
COST OF POWER kWh	250	0.0430	$	10.75	COST OF POWER kWh	250	0.0470	$ 11.75		
CURRENT 2003 BILL			$	32.07	Adjusted 2004 BILL			$ 32.66	$ 0.60	1.9%
MONTHLY CONSUMPTION OF	**kWh**	**RATE**	**CHARGE**		**kWh**	**RATE**	**CHARGE**	**IMPACT**	**IMPACT**	
500 kWh	**(enter)**	**$/kWh**	**$**			**$/kWh**	**$**	**DOLLARS**	**%**	
MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54	MONTHLY SERVICE CHARGE	n/a	n/a	$ 12.54		
DISTRIBUTION kWh	500	0.0112	$	5.60	DISTRIBUTION kWh	500	0.0096	$ 4.79		
OTHER CHARGES kWh	500	0.0239	$	11.95	OTHER CHARGES kWh	500	0.0239	$ 11.95		
COST OF POWER kWh	500	0.0430	$	21.50	COST OF POWER kWh	500	0.0470	$ 23.50		
CURRENT 2003 BILL			$	51.59	Adjusted 2004 BILL			$ 52.78	$ 1.19	2.3%
MONTHLY CONSUMPTION OF	**kWh**	**RATE**	**CHARGE**		**kWh**	**RATE**	**CHARGE**	**IMPACT**	**IMPACT**	
750 kWh	**(enter)**	**$/kWh**	**$**			**$/kWh**	**$**	**DOLLARS**	**%**	
MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54	MONTHLY SERVICE CHARGE	n/a	n/a	$ 12.54		
DISTRIBUTION kWh	750	0.0112	$	8.40	DISTRIBUTION kWh	750	0.0096	$ 7.19		
OTHER CHARGES kWh	750	0.0239	$	17.93	OTHER CHARGES kWh	750	0.0239	$ 17.93		
COST OF POWER kWh	750	0.0430	$	32.25	COST OF POWER kWh	750	0.0470	$ 35.25		
CURRENT 2003 BILL			$	71.12	Adjusted 2004 BILL			$ 72.90	$ 1.79	2.5%
MONTHLY CONSUMPTION OF	**kWh**	**RATE**	**CHARGE**		**kWh**	**RATE**	**CHARGE**	**IMPACT**	**IMPACT**	
1000 kWh	**(enter)**	**$/kWh**	**$**			**$/kWh**	**$**	**DOLLARS**	**%**	

	MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54		MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54					
	DISTRIBUTION kWh	1000	0.0112	$	11.20		DISTRIBUTION kWh	1000	0.0096	$	9.59					
	OTHER CHARGES kWh	1000	0.0239	$	23.90		OTHER CHARGES kWh	1000	0.02390	$	23.90					
	COST OF POWER kWh	1000	0.0430	$	43.00		COST OF POWER kWh	750	0.0470	$	35.25					
							COST OF POWER kWh	250	0.0550	$	13.75					
	CURRENT 2003 BILL			$	90.64		Adjusted 2004 BILL			$	95.03	$	4.39	4.8%		

MONTHLY CONSUMPTION OF 1500 kWh		kWh (enter)	RATE $/kWh	CHARGE $			kWh	RATE $/kWh	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54	MONTHLY SERVICE CHARGE	n/a	n/a	$ 12.54		
	DISTRIBUTION kWh	1500	0.0112	$	16.80	DISTRIBUTION kWh	1500	0.0096	$ 14.38		
	OTHER CHARGES kWh	1500	0.0239	$	35.85	OTHER CHARGES kWh	1500	0.0239	$ 35.85		
	COST OF POWER kWh	1500	0.0430	$	64.50	COST OF POWER kWh	750	0.0470	$ 35.25		
						COST OF POWER kWh	750	0.0550	$ 41.25		
	CURRENT 2003 BILL			$	129.69	Adjusted 2004 BILL			$ 139.27	$ 9.58	7.4%

MONTHLY CONSUMPTION OF 2000 kWh		kWh (enter)	RATE $/kWh	CHARGE $			kWh	RATE $/kWh	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$	12.54	MONTHLY SERVICE CHARGE	n/a	n/a	$ 12.54		
	DISTRIBUTION kWh	2000	0.0112	$	22.40	DISTRIBUTION kWh	2000	0.0096	$ 19.17		
	OTHER CHARGES kWh	2000	0.0239	$	47.80	OTHER CHARGES kWh	2000	0.0239	$ 47.80		
	COST OF POWER kWh	2000	0.0430	$	86.00	COST OF POWER kWh	750	0.0470	$ 35.25		
						COST OF POWER kWh	1250	0.0550	$ 68.75		
	CURRENT 2003 BILL			$	168.74	Adjusted 2004 BILL			$ 183.51	$ 14.77	8.8%

GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of $0.0097, Wholesale Market Service Rate of $0.0062 and Debt Reduction Charge of $0.007 for a total of $0.0229/kWh. These charges may differ slightly for your utility.
In addition, consumption has not been adjusted for line losses.

CURRENT 2003 BILL | **2004 BILL (25% of Regulatory Assets, 2004 PILs & Tiered Commodity Price)**

MONTHLY CONSUMPTION OF 1000 kWh		kWh (enter)	RATE $/kWh	CHARGE $			kWh	RATE $/kWh	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$	25.82	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.82		
	DISTRIBUTION kWh	1000	0.0070	$	7.00	DISTRIBUTION kWh	1000	0.00555	$ 5.55		
	OTHER CHARGES kWh	1000	0.0229	$	22.90	OTHER CHARGES kWh	1000	0.0229	$ 22.90		
	COST OF POWER kWh	1000	0.0430	$	43.00	COST OF POWER kWh	750	0.0470	$ 35.25		
						COST OF POWER kWh	250	0.0550	$ 13.75		
	CURRENT 2003 BILL			$	98.72	Adjusted 2004 BILL			$ 103.27	$ 4.55	4.6%

MONTHLY CONSUMPTION OF 2000 kWh		kWh (enter)	RATE $/kWh	CHARGE $			kWh	RATE $/kWh	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$	25.82	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.82		
	DISTRIBUTION kWh	2000	0.0070	$	14.00	DISTRIBUTION kWh	2000	0.0055	$ 11.09		
	OTHER CHARGES kWh	2000	0.0229	$	45.80	OTHER CHARGES kWh	2000	0.0229	$ 45.80		
	COST OF POWER kWh	2000	0.0430	$	86.00	COST OF POWER kWh	750	0.0470	$ 35.25		
						COST OF POWER kWh	1250	0.0550	$ 68.75		
	CURRENT 2003 BILL			$	171.62	Adjusted 2004 BILL			$ 186.71	$ 15.09	8.8%

MONTHLY CONSUMPTION OF 5000 kWh		kWh (enter)	RATE $/kWh	CHARGE $		kWh	RATE $/kWh	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.82	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.82		
	DISTRIBUTION kWh	5000	0.0070	$ 35.00	DISTRIBUTION kWh	5000	0.0055	$ 27.73		
	OTHER CHARGES kWh	5000	0.0229	$ 114.50	OTHER CHARGES kWh	5000	0.0229	$ 114.50		
	COST OF POWER kWh	5000	0.0430	$ 215.00	COST OF POWER kWh	750	0.0470	$ 35.25		
					COST OF POWER kWh	4250	0.0550	$ 233.75		
	CURRENT 2003 BILL			$ 390.32	Adjusted 2004 BILL			$ 437.05	$ 46.73	12.0%

MONTHLY CONSUMPTION OF 10000 kWh		kWh (enter)	RATE $/kWh	CHARGE $		kWh	RATE $/kWh	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.82	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.82		
	DISTRIBUTION kWh	10000	0.0070	$ 70.00	DISTRIBUTION kWh	10000	0.0055	$ 55.47		
	OTHER CHARGES kWh	10000	0.0229	$ 229.00	OTHER CHARGES kWh	10000	0.0229	$ 229.00		
	COST OF POWER kWh	10000	0.0430	$ 430.00	COST OF POWER kWh	750	0.0470	$ 35.25		
					COST OF POWER kWh	9250	0.0550	$ 508.75		
	CURRENT 2003 BILL			$ 754.82	Adjusted 2004 BILL			$ 854.29	$ 99.47	13.2%

MONTHLY CONSUMPTION OF 15000 kWh		kWh (enter)	RATE $/kWh	CHARGE $		kWh	RATE $/kWh	CHARGE $	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.82	MONTHLY SERVICE CHARGE	n/a	n/a	$ 25.82		
	DISTRIBUTION kWh	15000	0.0070	$ 105.00	DISTRIBUTION kWh	15000	0.0055	$ 83.20		
	OTHER CHARGES kWh	15000	0.0229	$ 343.50	OTHER CHARGES kWh	15000	0.0229	$ 343.50		
	COST OF POWER kWh	15000	0.0430	$ 645.00	COST OF POWER kWh	750	0.0470	$ 35.25		
					COST OF POWER kWh	14250	0.0550	$ 783.75		
	CURRENT 2003 BILL			$ 1,119.32	Adjusted 2004 BILL			$ 1,271.52	$ 152.20	13.6%

2005 Rate Adjustment Model

Name of Utility:	**Ottawa River Power Corporation**
License Number:	**ED-2003-0033**
File Number:	**RP-2005-0013**
	EB-2005-0064
Name of Contact:	**Jane Wilkinson**
E- Mail Address:	**jwilkinson@orpowercorp.com**
Phone Number:	**(613)732-3687 Extension: 34**
Date:	**January 27, 2005**

Version Number: **2005.V1.1**

SHEET 1 - 2002 Base Rate Schedule

Name of Utility:	**Ottawa River Power Corporation**	**2005.V1.1**
License Number:	**ED-2003-0033**	**RP-2005-0013**
Name of Contact:	**Jane Wilkinson**	**EB-2005-0064**
E- Mail Address:	**jwilkinson@orpowercorp.com**	
Phone Number:	**(613)732-3687 Extension: 34**	
Date:	**January 27, 2005**	

Enter the values for your 2002 Base Rates as shown on sheet 4 of the 2002 RAM or sheet 2 of the 2004 RAM.
Using the 2002 base rates removes the impact of 2004 interim Regulatory Assets and the 2004 PILs Proxy, added in the approved rates on April 1, 2004.

Adjustments to rate classes may be made if your LDC has non-standard classes.

RESIDENTIAL

Distribution kWh Rate	$0.0100
Monthly Service Charge (Per Customer)	$11.30

RESIDENTIAL (TIME OF USE)

Distribution kWh Rate	
Monthly Service Charge (Per Customer)	

GENERAL SERVICE < 50 KW

Distribution kWh Rate	$0.0064
Monthly Service Charge (Per Customer)	$23.22

GENERAL SERVICE > 50 KW (NON TIME OF USE)

Distribution KW Rate	$1.6059
Monthly Service Charge (Per Customer)	$280.49

GENERAL SERVICE > 50 KW (TIME OF USE)

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

SHEET 1 - 2002 Base Rate Schedule

INTERMEDIATE USE

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

LARGE USE

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

SENTINEL LIGHTS (NON TIME OF USE)

Distribution KW Rate	$3.6007
Monthly Service Charge (Per Connection)	$1.42

OR

SENTINEL LIGHTS (TIME OF USE)

Distribution KW Rate	
Monthly Service Charge (Per Connection)	

STREET LIGHTING (NON TIME OF USE)

Distribution KW Rate	$2.3846
Monthly Service Charge (Per Connection)	$0.85

OR

STREET LIGHTING (TIME OF USE)

Distribution KW Rate	
Monthly Service Charge (Per Connection)	

SHEET 2 - Calculating The Rate Increase Due To The Addition of 1/3 MARR

Name of Utility:	**Ottawa River Power Corporation**	**2005.V1.1**
License Number:	**ED-2003-0033**	**RP-2005-0013**
Name of Contact:	**Jane Wilkinson**	**EB-2005-0064**
E- Mail Address:	**jwilkinson@orpowercorp.com**	
Phone Number:	**(613)732-3687** **Extension: 34**	
Date:	**January 27, 2005**	

Enter the final MARR installment calculated in the 2001 RUD Model	**$**	**296,939.11**
Have you applied for approval of your C&DM plan?		**yes**
Enter the amount applied for your C&DM plan		**$296,939.11**
Has the C&DM application been approved?		**no**
Enter the final MARR installment *(based on Board-Approved C&DM plan or applied-for amount)*	**$**	**296,939.11**
Grossed-up MARR based on 14 months recovery over 13 months.	**$**	**319,780.58**

Use the Table below to enter the 1999 data for your LDC from your approved 2001 RUD Model.
1999 Distribution Revenue Shares will be used to allocate the Board-Approved MARR Value to rate classes.
You may adjust the rate classes if your LDC has non-standard classes.

1999 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	1999 Distribution Shares	Allocation of Board-Approved MARR Value
Residential Class		74,693,106	8,304	$1,681,425	59.83%	$191,326
General Service < 50 KW Class		42,431,940	1,460	$607,618	21.62%	$69,140
General Service > 50 KW Non-Time of Use	132,748	69,473,843	95	$477,545	16.99%	$54,339
General Service > 50 KW Time of Use					0.00%	$0
Intermediate Use					0.00%	$0
Large Class User					0.00%	$0
Sentinel Lights	778	276,490	248	$6,276	0.22%	$714
Street Lighting	7,012	2,524,320	2,468	$37,457	1.33%	$4,262
TOTALS	**140,538**	**189,399,699**	**12,575**	**$2,810,321**	**100.00%**	**$319,781**
				Grossed-up MARR Value ==========>		**$319,781**

Note: LDCs must enter the fixed-variable split used on Sheet 13 (Sensitivity Analysis 2) of their 2001 Approved RUD Model.

Residential Class

	Variable Charge Recovery	Service Charge Recovery	Total Board-Approved MARR Recovery
(A) Allocated MARR			$191,326
(B) Fixed-Variable Split (%)	40.0%	60.0%	100%
(C) Re-Allocated MARR ($)	$76,530	$114,796	$191,326
(D) Number of kWh	74,693,106		
(E) Number of Customers		8,304	
(F) Incremental Distribution kWh Rate ($/kWh)	$0.0010		
(G) Incremental Monthly Service Charge (C)/(E)/12		$1.1520	

SHEET 2 - Calculating The Rate Increase Due To The Addition of 1/3 MARR

General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	Total Board-Approved MARR Recovery
(A) Allocated MARR			$69,140
(B) Fixed-Variable Split (%)	40.0%	60.0%	100%
(C) Re-Allocated MARR ($)	$27,656	$41,484	$69,140
(D) Number of kWh	42,431,940		
(E) Number of Customers		1,460	
(F) Incremental Distribution kWh Rate ($/kWh)	$0.0007		
(G) Incremental Monthly Service Charge (C)/(E)/12		$2.3678	

General Service > 50 kW Class (Non-Time of Use)

	Variable Charge Recovery	Service Charge Recovery	Total Board-Approved MARR Recovery
(A) Allocated MARR			$54,339
(B) Fixed-Variable Split (%)	40.0%	60.0%	100%
(C) Re-Allocated MARR ($)	$21,736	$32,603	$54,339
(D) Number of kW	132,748		
(E) Number of Customers		95	
(F) Incremental Distribution kWh Rate ($/kW)	$0.1637		
(G) Incremental Monthly Service Charge (C)/(E)/12		$28.5994	

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	Total Board-Approved MARR Recovery
(A) Allocated MARR			$0
(B) Fixed-Variable Split (%)			0%
(C) Re-Allocated MARR ($)	$0	$0	$0
(D) Number of kW	0		
(E) Number of Customers		0	
(F) Incremental Distribution kW Rate ($/kW)	$0.0000		
(G) Incremental Monthly Service Charge (C)/(E)/12		$0.0000	

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	Total Board-Approved MARR Recovery
(A) Allocated MARR			$0
(B) Fixed-Variable Split (%)			0%
(C) Re-Allocated MARR ($)	$0	$0	$0
(D) Number of kW	0		
(E) Number of Customers		0	
(F) Incremental Distribution kW Rate ($/kW)	$0.0000		
(G) Incremental Monthly Service Charge (C)/(E)/12		$0.0000	

SHEET 2 - Calculating The Rate Increase Due To The Addition of 1/3 MARR

Large User Class

	Variable Charge Recovery	Service Charge Recovery	Total Board-Approved MARR Recovery
(A) Allocated MARR			$0
(B) Fixed-Variable Split (%)			0%
(C) Re-Allocated MARR ($)	$0	$0	$0
(D) Number of kW	0		
(E) Number of Customers		0	
(F) Incremental Distribution kW Rate ($/kW)	$0.0000		
(G) Incremental Monthly Service Charge (C)/(E)/12		$0.0000	

Sentinel Lighting Class

	Variable Charge Recovery	Service Charge Recovery	Total Board-Approved MARR Recovery
(A) Allocated MARR			$714
(B) Fixed-Variable Split (%)	40.0%	60.0%	100%
(C) Re-Allocated MARR ($)	$286	$428	$714
(D) Number of kW	778		
(E) Number of Customers		248	
(F) Incremental Distribution kW Rate ($/kW)	$0.3671		
(G) Incremental Monthly Service Charge (C)/(E)/12		$0.1440	

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	Total Board-Approved MARR Recovery
(A) Allocated MARR			$4,262
(B) Fixed-Variable Split (%)	40.0%	60.0%	100%
(C) Re-Allocated MARR ($)	$1,705	$2,557	$4,262
(D) Number of kW	7,012		
(E) Number of Customers		2,468	
(F) Incremental Distribution kW Rate ($/kW)	$0.2431		
(G) Incremental Monthly Service Charge (C)/(E)/12		$0.0863	

SHEET 3 - 2005 Base Rates (2002 Base Rates + Final MARR)

Name of Utility:	**Ottawa River Power Corporation**	**2005.V1.1**
License Number:	**ED-2003-0033**	**RP-2005-0013**
Name of Contact:	**Jane Wilkinson**	**EB-2005-0064**
E- Mail Address:	**jwilkinson@orpowercorp.com**	
Phone Number:	**(613)732-3687 Extension: 34**	
Date:	**January 27, 2005**	

Residential Class

DISTRIBUTION KWH RATE	$0.0110
MONTHLY SERVICE CHARGE (Per Customer)	$12.45

Residential Class (Time-of-Use)

DISTRIBUTION KWH RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

General Service < 50 KW

DISTRIBUTION KWH RATE	$0.0071
MONTHLY SERVICE CHARGE (Per Customer)	$25.59

General Service > 50 KW (Non-Time of Use)

DISTRIBUTION KW RATE	$1.7696
MONTHLY SERVICE CHARGE (Per Customer)	$309.09

General Service > 50 KW (Time of Use)

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

Intermediate Use

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

SHEET 3 - 2005 Base Rates (2002 Base Rates + Final MARR)

Large Use

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

Sentinel Lights (Non-Time of Use)

DISTRIBUTION KW RATE	$3.9678
MONTHLY SERVICE CHARGE (Per Connection)	$1.56

OR

Sentinel Lights (Time of Use)

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Connection)	

Street Lighting (Non-Time of Use)

DISTRIBUTION KW RATE	$2.6277
MONTHLY SERVICE CHARGE (Per Connection)	$0.94

OR

Street Lighting (Time of Use)

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Connection)	

SHEET 4 - Calculating Incremental Rate Increase Due To 2005 PILs

Name of Utility:	**Ottawa River Power Corporation**		**2005.V1.1**
License Number:	**ED-2003-0033**		**RP-2005-0013**
Name of Contact:	**Jane Wilkinson**		**EB-2005-0064**
E- Mail Address:	**jwilkinson@orpowercorp.com**		
Phone Number:	**(613)732-3687**	**Extension: 34**	
Date:	**January 27, 2005**		

This schedule requires LDCs to input the 2003 data which will be used to allocate 2005 PILs to the rate classes.
The 2005 PILs Proxy is calculated in the 2005 PILs model, TAXCALC Worksheet, Cell C95

Enter the 2005 PILs Proxy Amount $ 203,573.00

Distribution Revenue is used to allocate the 2005 PILs Proxy Amount to the rate classes.

2003 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2003 Distribution Shares	2005 PILs Proxy Allocation
Residential Class		84,423,857	8,501	$2,169,028	57.5%	$117,044
General Service < 50 KW Class		48,403,969	1,503	$812,485	21.5%	$43,843
General Service > 50 KW Non-Time of Use	196,690	69,781,063	104	$736,307	19.5%	$39,732
General Service > 50 KW Time of Use					0.0%	$0
Intermediate Use					0.0%	$0
Large Class User					0.0%	$0
Sentinel Lights	848	291,343	236	$11,609	0.3%	$626
Street Lighting	6,816	2,550,979	2,584	$43,122	1.1%	$2,327
TOTALS		**205,451,211**	**12,928**	**$3,772,551**	**1.00**	**$203,573**
			2005 PILs Proxy Amount ==========>			$203,573

2005 PILs Proxy amount will be recovered only in the distribution kWh charge (Variable Charge).

Residential Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			$117,044
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs ($)	$117,044	$0	$117,044
(D) Number of kWh	84,423,857		
(E) Incremental Distribution kWh Rate ($/kWh)	$0.0014		

General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			$43,843
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs ($)	$43,843	$0	$43,843
(D) Number of kWh	48,403,969		
(E) Incremental Distribution kWh Rate ($/kWh)	$0.0009		

SHEET 4 - Calculating Incremental Rate Increase Due To 2005 PILs

General Service > 50 kW Class (Non-Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			$39,732
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs ($)	$39,732	$0	$39,732
(D) Number of kW	196,690		
(E) Incremental Distribution kW Rate ($/kW)	$0.2020		

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs ($)	$0	$0	$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate ($/kW)	$0.0000		

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs ($)	$0	$0	$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate ($/kW)	$0.0000		

Large User Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs ($)	$0	$0	$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate ($/kW)	$0.0000		

SHEET 4 - Calculating Incremental Rate Increase Due To 2005 PILs

Sentinel Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			$626
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs ($)	$626	$0	$626
(D) Number of kW	848		
(E) Incremental Distribution kW Rate ($/kW)	$0.7387		

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			$2,327
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs ($)	$2,327	$0	$2,327
(D) Number of kW	6,816		
(E) Incremental Distribution kW Rate ($/kW)	$0.3414		

SHEET 5 - Rate Schedule including 2005 PILs

Name of Utility:	**Ottawa River Power Corporation**	**2005.V1.1**
License Number:	**ED-2003-0033**	**RP-2005-0013**
Name of Contact:	**Jane Wilkinson**	**EB-2005-0064**
E- Mail Address:	**jwilkinson@orpowercorp.com**	
Phone Number:	**(613)732-3687 Extension: 34**	
Date:	**January 27, 2005**	

RESIDENTIAL

DISTRIBUTION KWH RATE	$0.0124
MONTHLY SERVICE CHARGE (Per Customer)	$12.45

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	$0.0080
MONTHLY SERVICE CHARGE (Per Customer)	$25.59

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	$1.9716
MONTHLY SERVICE CHARGE (Per Customer)	$309.09

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

INTERMEDIATE USE

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

SHEET 5 - Rate Schedule including 2005 PILs

LARGE USE

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	$4.7066
MONTHLY SERVICE CHARGE (Per Connection)	$1.56

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	$2.9691
MONTHLY SERVICE CHARGE (Per Connection)	$0.94

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

SHEET 6 - December 31, 2003 Regulatory Assets

Name of Utility:	**Ottawa River Power Corporation**	**2005.V1.1**
License Number:	**ED-2003-0033**	**RP-2005-0013**
Name of Contact:	**Jane Wilkinson**	**EB-2005-0064**
E- Mail Address:	**jwilkinson@orpowercorp.com**	
Phone Number:	**(613)732-3687** **Extension: 34**	
Date:	**January 27, 2005**	

LDCs should enter their December 3, 2003 balances for each regulatory asset account. In the case of distributors that have approved Regulatory Asset recovery rate riders, the distributor should not enter any balances on Sheet 6 and should go directly to Sheet 10. In this instance, the rate schedule on Sheet 5 is identical to Sheet 9.

Description	Account Number	Amount Applied-for Balance as at Dec. 31, 2003
RSVA - Wholesale Market Service Charge	**1580**	-$144,548
RSVA - One-time Wholesale Market Service	**1582**	
RSVA - Retail Transmission Network Charge	**1584**	-$176,741
RSVA - Retail Transmission Connection Charge	**1586**	$260,479
RSVA - Power	**1588**	-$73,049
Sub-Total for RSVA Accounts		-$133,860
Current Recovery: Amount Entered on Sheet 3, cell G13, of 2004 RAM		-$204,795
Adjusted 2005 Recovery Amount (RSVA Accounts)		**$70,935**

Other Regulatory Assets	**1508**	$44,321
Retail Cost Variance Account - Retail	**1518**	
Retail Cost Variance Account - STR	**1548**	
Misc. Deferred Debits - incl. Rebate Cheques	**1525**	
Deferred Payments in Lieu of Taxes	**1562**	-$79,519
PILs Contra Account	**1563**	
Qualifing Transition Costs	**1570**	$346,544
Pre-Market Opening Energy Variances Total	**1571**	$53,443
Extra-Ordinary Event Losses	**1572**	
Deferred Rate Impact Amounts	**1574**	
Other Deferred Credits	**2425**	
Sub-Total for Non-RSVA Regulatory Asset Accounts		$364,789
Current Recovery: Amount Entered on Sheet 5, cell G14, of 2004 RAM		$47,119
Adjusted 2005 Recovery Amount (Non-RSVA Accounts)		**$317,670**

Total Adjusted Regulatory Assets	$388,606
33% of Total Adjusted Regulatory Assets	**$129,535.20**

SHEET 6 - December 31, 2003 Regulatory Assets

---------- Please go to Section 2 ----------

Section 1: For LDCs with Total RSVA adjusted balances greater than 33 % of Total:		
Total Adjusted Balance for RSVA Accounts	**(a)**	N/A
33% of Total Adjusted Regulatory Assets	**(b)**	N/A
Remaining Final Amount to be recovered in future periods (a) - (b)		**N/A**

Section 2: For LDCs with Total RSVA adjusted balances less than 33 % of Total:	
33% OF Total Adjusted Regulatory Assets	$129,535
Total Adjusted Balance for RSVA Accounts	$70,935
Amount to be colleced from RSVA Accounts	$70,935
Amount to be collected from Non-RSVA accounts	$58,600

Rate Implementation	**Check Box YES or NO**	
Our utility is able to pro-rate the bill so that consumption before April 1 is at the old rates and post April 1 consumption is billed at the new rates.	☑ YES	☐ NO
Our utility is not able to pro-rate consumption and therefore our customers will not be charged the new rates until the completion of an entire billing cycle.	☐ YES	☐ NO

SHEET 7 - Calculating Rate Increases due to interim RSVA Regulatory Assets

Name of Utility:	**Ottawa River Power Corporation**	**2005.V1.1**
License Number:	**ED-2003-0033**	**RP-2005-0013**
Name of Contact:	**Jane Wilkinson**	**EB-2005-0064**
E- Mail Address:	**jwilkinson@orpowercorp.com**	
Phone Number:	**(613)732-3687** **Extension: 34**	
Date:	**January 27, 2005**	

Approved Regulatory Asset Recovery from Sheet 4 *(either from Section 1 or Section 2)* **$ 70,935.45**

The share of class kWh sold in 2003 is used to allocate the approved interim RSVA Regulatory Asset amounts.

2003 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2003 kWh Shares	2003 RSVA Allocations
Residential Class	0	84,423,857	8,501	$2,169,028	41.1%	$29,149
General Service < 50 KW Class	0	48,403,969	1,503	$812,485	23.6%	$16,712
General Service > 50 KW Non-Time of Use	196,690	69,781,063	104	$736,307	34.0%	$24,093
General Service > 50 KW Time of Use	0	0	0	$0	0.0%	$0
Intermediate Use	0	0	0	$0	0.0%	$0
Large Class User	0	0	0	$0	0.0%	$0
Sentinel Lights	848	291,343	236	$11,609	0.1%	$101
Street Lighting	6,816	2,550,979	2,584	$43,122	1.2%	$881
TOTALS		**205,451,211**	**12,928**	**$3,772,550.67**	**1.00**	**$70,935**
				Allocated Total for RSVA accounts ==========>		$70,935

Regulatory Assets will be recovered only in the distribution variable charge ($/kWh or $/kW).

Residential Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$29,149
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$29,149	$0	$29,149
(D) Number of kWh	84,423,857		
(E) Incremental Distribution kWh Rate ($/kWh)	$0.0003		

General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$16,712
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$16,712	$0	$16,712
(D) Number of kWh	48,403,969		
(E) Incremental Distribution kWh Rate ($/kWh)	$0.0003		

SHEET 7 - Calculating Rate Increases due to interim RSVA Regulatory Assets

General Service > 50 kW Class (Non-Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$24,093
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$24,093	$0	$24,093
(D) Number of kW	196,690		
(E) Incremental Distribution kW Rate ($/kW)	$0.1225		

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$0	$0	$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate ($/kW)	$0.0000		

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$0	$0	$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate ($/kW)	$0.0000		

Large User Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$0	$0	$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate ($/kW)	$0.0000		

SHEET 7 - Calculating Rate Increases due to interim RSVA Regulatory Assets

Sentinel Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$101
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$101	$0	$101
(D) Number of kW	848		
(E) Incremental Distribution kW Rate ($/kW)	$0.1186		

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$881
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$881	$0	$881
(D) Number of kW	6,816		
(E) Incremental Distribution kW Rate ($/kW)	$0.1292		

SHEET 8 - Calculating Rate Increases due to interim Non-RSVA Regulatory Assets

Name of Utility:	**Ottawa River Power Corporation**		**2005.V1.1**
License Number:	**ED-2003-0033**		**RP-2005-0013**
Name of Contact:	**Jane Wilkinson**		**EB-2005-0064**
E- Mail Address:	**jwilkinson@orpowercorp.com**		
Phone Number:	**(613)732-3687**	**Extension: 34**	
Date:	**January 27, 2005**		

Approved Regulatory Asset Recovery from Non-RSVA Accounts *(Sheet 4, Section 2)* **$ 58,599.75**

Distribution Revenue is used to allocate the approved final Regulatory Asset amounts related to the Non-RSVA accounts.

2003 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2003 Distribution Shares	2002 Regulatory Asset RSVA Allocations
Residential Class	0	84,423,857	8,501	$2,169,028	57.5%	$33,692
General Service < 50 KW Class	0	48,403,969	1,503	$812,485	21.5%	$12,620
General Service > 50 KW Non-Time of Use	196,690	69,781,063	104	$736,307	19.5%	$11,437
General Service > 50 KW Time of Use	0	0	0	$0	0.0%	$0
Intermediate Use	0	0	0	$0	0.0%	$0
Large Class User	0	0	0	$0	0.0%	$0
Sentinel Lights	848	291,343	236	$11,609	0.3%	$180
Street Lighting	6,816	2,550,979	2,584	$43,122	1.1%	$670
TOTALS		**205,451,211**	**12,928**	**$3,772,551**	**1.00**	**$58,600**
				Allocated Total for Non-RSVA accounts ==========>		$58,600

Regulatory Assets will be recovered only in the distribution variable charge ($/kWh or $/kW).

Residential Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$33,692
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$33,692	$0	$33,692
(D) Number of kWh	84,423,857		
(E) Incremental Distribution kWh Rate ($/kWh)	$0.0004		

General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$12,620
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$12,620	$0	$12,620
(D) Number of kWh	48,403,969		
(E) Incremental Distribution kWh Rate ($/kWh)	$0.0003		

SHEET 8 - Calculating Rate Increases due to interim Non-RSVA Regulatory Assets

General Service > 50 kW Class (Non-Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$11,437
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$11,437	$0	$11,437
(D) Number of kW	196,690		
(E) Incremental Distribution kW Rate ($/kW)	$0.0581		

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$0	$0	$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate ($/kW)	$0.0000		

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$0	$0	$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate ($/kW)	$0.0000		

Large User Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$0	$0	$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate ($/kW)	$0.0000		

SHEET 8 - Calculating Rate Increases due to interim Non-RSVA Regulatory Assets

Sentinel Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$180
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$180	$0	$180
(D) Number of kW	848		
(E) Incremental Distribution kW Rate ($/kW)	$0.2126		

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			$670
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA ($)	$670	$0	$670
(D) Number of kW	6,816		
(E) Incremental Distribution kW Rate ($/kW)	$0.0983		

SHEET 9 - Rate Schedule for 2005 Base Rates + PILs + Interim 2005 Regulatory Assets

Name of Utility:	**Ottawa River Power Corporation**	**2005.V1.1**
License Number:	**ED-2003-0033**	**RP-2005-0013**
Name of Contact:	**Jane Wilkinson**	**EB-2005-0064**
E- Mail Address:	**jwilkinson@orpowercorp.com**	
Phone Number:	**(613)732-3687 Extension: 34**	
Date:	**January 27, 2005**	

RESIDENTIAL

DISTRIBUTION KWH RATE	$0.0132
MONTHLY SERVICE CHARGE (Per Customer)	$12.45

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	$0.0086
MONTHLY SERVICE CHARGE (Per Customer)	$25.59

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	$2.1523
MONTHLY SERVICE CHARGE (Per Customer)	$309.09

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

INTERMEDIATE USE

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

SHEET 9 - Rate Schedule for 2005 Base Rates + PILs + Interim 2005 Regulatory Assets

LARGE USE

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	$5.0378
MONTHLY SERVICE CHARGE (Per Connection)	$1.56

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	$3.1966
MONTHLY SERVICE CHARGE (Per Connection)	$0.94

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

SHEET 10 - Phase 2 Final Rate Riders

Name of Utility:	Ottawa River Power Corporation	2005.V1.1
License Number:	ED-2003-0033	RP-2005-0013
Name of Contact:	Jane Wilkinson	EB-2005-0064
E- Mail Address:	jwilkinson@orpowercorp.com	
Phone Number:	(613)732-3687 Extension: 34	
Date:	January 27, 2005	

This sheet is to be used by those distributors that have final approval of their Regulatory Asset Recovery - Phase 2 rate riders.

Class	Rate Rider per kWh (or kW)
Residential Class	
General Service < 50 KW Class	
General Service > 50 KW Non-Time of Use	
General Service > 50 KW Time of Use	
Intermediate Use	
Large Class User	
Sentinel Lights	
Street Lighting	

Ottawa River Power Corporation
RP-2005-0013 EB-2005-0064
Schedule of Changed Distribution Rates and Charges
Effective April 1, 2005 until April 30, 2006

LDCs may amend this schedule to reflect the rate classes that apply in their specific service territory.

RESIDENTIAL

Monthly Service Charge	(per month)	$12.45
Distribution Volumetric Rate	(per kWh)	$0.0132

RESIDENTIAL (Time of Use)

Monthly Service Charge	(per month)	
Distribution Volumetric Rate	(per kWh)	

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	$25.59
Distribution Volumetric Rate	(per kWh)	$0.0086

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	$309.09
Distribution Volumetric Rate	(per kW)	$2.1523

GENERAL SERVICE > 50 KW (Time of Use)

Monthly Service Charge	(per month)	
Distribution Volumetric Rate	(per kW)	

INTERMEDIATE USE

Monthly Service Charge	(per month)	
Distribution Volumetric Rate	(per kW)	

LARGE USE

Monthly Service Charge	(per month)	
Distribution Volumetric Rate	(per kW)	

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per month)	$1.56
Distribution Volumetric Rate	(per kW)	$5.0378

Ottawa River Power Corporation
RP-2005-0013 EB-2005-0064
Schedule of Changed Distribution Rates and Charges
Effective April 1, 2005 until April 30, 2006

SENTINEL LIGHTS (Time of Use)

Monthly Service Charge	(per month)	
Distribution Volumetric Rate	(per kW)	

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per month)	$0.94
Distribution Volumetric Rate	(per kW)	$3.1966

STREET LIGHTING (Time of Use)

Monthly Service Charge	(per month)	
Distribution Volumetric Rate	(per kW)	

SHEET 12 - Current Rates as of April 1, 2004

Name of Utility:	**Ottawa River Power Corporation**	**2005.V1.1**
License Number:	**ED-2003-0033**	**RP-2005-0013**
Name of Contact:	**Jane Wilkinson**	**EB-2005-0064**
E- Mail Address:	**jwilkinson@orpowercorp.com**	
Phone Number:	**(613)732-3687 Extension: 34**	
Date:	**January 27, 2005**	

In order to calculate bill impacts on Sheet 13, enter your current rates as approved in your 2004 Rate Order.
You may adjust the rate classes if your LDC has non-standard classes.

RESIDENTIAL

Distribution kWh Rate	$0.0096
Monthly Service Charge (Per Customer)	$12.54

RESIDENTIAL (TIME OF USE)

Distribution kWh Rate	
Monthly Service Charge (Per Customer)	

GENERAL SERVICE < 50 KW

Distribution kWh Rate	$0.0055
Monthly Service Charge (Per Customer)	$25.82

GENERAL SERVICE > 50 KW (NON TIME OF USE)

Distribution KW Rate	$1.3491
Monthly Service Charge (Per Customer)	$315.80

GENERAL SERVICE > 50 KW (TIME OF USE)

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

INTERMEDIATE USE

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

SHEET 12 - Current Rates as of April 1, 2004

LARGE USE

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

SENTINEL LIGHTS (NON TIME OF USE)

Distribution KW Rate	$0.3853
Monthly Service Charge (Per Customer)	$2.32

OR

SENTINEL LIGHTS (TIME OF USE)

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

STREET LIGHTING (NON TIME OF USE)

Distribution KW Rate	$2.6841
Monthly Service Charge (Per Customer)	$0.86

OR

STREET LIGHTING (TIME OF USE)

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE $/kWh	CHARGE ($)		kWh	RATE $/kWh	CHARGE ($)	IMPACT ($)	IMPACT (%)
1,000										
	Monthly Service Charge	N/A	N/A	**$ 12.54**	Monthly Service Charge	N/A	N/A	**$ 12.45**		
	Distribution (kWh)	1000	**$0.0096**	$ 9.60	Distribution (kWh)	1000	**0.0132**	$ 13.16		
			Sub-Total	**$ 22.14**			**Sub Total**	**$ 25.61**	**$ 3.47**	**15.66%**
	Other Charges (kWh)	1000	0.0239	$ 23.90	Other Charges (kWh)	1000	0.0239	$ 23.90		
	Cost of Power (kWh)	750	0.0470	$ 35.25	Cost of Power (kWh)	750	0.0500	$ 37.50		
	Cost of Power (kWh)	250	0.0550	$ 13.75	Cost of Power (kWh)	250	0.0580	$ 14.50		
	Current 2004 Bill			**$ 95.04**	**Adjusted 2005 Bill**			**$ 101.51**	**$ 6.47**	**6.80%**

Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE $/kWh	CHARGE ($)		kWh	RATE $/kWh	CHARGE ($)	IMPACT ($)	IMPACT (%)
1,000										
	Monthly Service Charge	N/A	N/A	**$ 12.54**	Monthly Service Charge	N/A	N/A	**$ 12.45**		
	Distribution (kWh)	1000	**$0.0096**	$ 9.60	Distribution (kWh)	1000	**0.0132**	$ 13.16		
			Sub-Total	**$ 22.14**			**Sub Total**	**$ 25.61**	**$ 3.47**	**15.66%**
	Other Charges (kWh)	1000	0.0239	$ 23.90	Other Charges (kWh)	1000	0.0239	$ 23.90		
	Cost of Power (kWh)	750	0.0470	$ 35.25	Cost of Power (kWh)	750	0.0470	$ 35.25		
	Cost of Power (kWh)	250	0.0550	$ 13.75	Cost of Power (kWh)	250	0.0550	$ 13.75		
	Current 2004 Bill			**$ 95.04**	**Adjusted 2005 Bill**			**$ 98.51**	**$ 3.47**	**3.65%**

Appendix 4 of 6

Notice of Assessments

Detach and return this REMITTANCE FORM with your payment.

Ontario

Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Remittance Advice - Payment-in-Lieu (PIL)

Electricity Act, 1998
Corporations Tax Act, R.S.O. 1990

Account No.
1800174

35 A
PX5000

OTTAWA RIVER POWER CORPORATION

283 PEMBROKE ST W
PO BOX 1087
PEMBROKE ON
K8A 6Y6

Taxation Year End: (YYYYMMDD)

Payment Amount: $

Taxation Year End: (YYYYMMDD) 2 0 0 2 1 2 3 1

Payment Amount: $

Total Payment Enclosed: $

Ontario

Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Keep this portion for your records.

Statement of Account

Electricity Act, 1998 ▪ *Corporations Tax Act, R.S.O. 1990*
for transactions up to and including 2002/07/10

	Account No.	Statement Date (year, month, day)	Page
OTTAWA RIVER POWER CORPORATION	**1800174**	2002/07/10	1 of 1

TRANSACTIONS BY ASSESSED TAXATION YEAR

EFFECTIVE DATE	ID NUMBER	DESCRIPTION	AMOUNT	BALANCE
2002/01/11		OPENING BALANCE FOR: 2001/12/31	0.00	
2002/07/02	1	PIL payment	13,397.00CR	
2002/07/05	2	return assessment	13,397.00	
BALANCE				0.00
				0.00

TRANSACTIONS BY UNASSESSED TAXATION YEAR

2002/01/11	OPENING BALANCE FOR: 2002/12/31	0.00	
BALANCE			0.00

The 2001 Ontario Budget simplified instalment requirements for corporations with total tax payable in the current or preceding year of $2,000 or more and less than $10,000. For tax years commencing after 2001, these corporations may now pay quarterly instalments.

Tax (Re)Assessment Enquiries:
- Toronto (416) 730-5585
- FAX (416) 730-5593

Account Billing Enquiries & Change of Address Information:
- Oshawa and Local (905) 433-6708
- Toronto (416) 920-9048 ext. 3036
- Toll-Free 1-800-262-0784 ext. 3036
- FAX (905) 433-5197

003 PX5000

Detach and return this REMITTANCE FORM with your payment.

Ontario

Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Remittance Advice - Payment-in-Lieu (PIL)

Electricity Act, 1998
Corporations Tax Act, R.S.O. 1990

Account No.
1800174

35 A
PX5000

OTTAWA RIVER POWER CORPORATION
JANE WILKINSON
283 PEMBROKE ST W
PO BOX 1087
PEMBROKE ON
K8A 6Y6

Taxation Year End: (YYYYMMDD)

Payment Amount: $

Taxation Year End: (YYYYMMDD) 2 0 0 3 1 2 3 1

Payment Amount: $

Total Payment Enclosed: $

Ontario

Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Keep this portion for your records.

Statement of Account

Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
for transactions up to and including 2003/06/06

	Account No.	Statement Date (year, month, day)	Page
OTTAWA RIVER POWER CORPORATION	**1800174**	2003/06/06	1 of 1

TRANSACTIONS BY ASSESSED TAXATION YEAR

EFFECTIVE DATE	ID NUMBER	DESCRIPTION	AMOUNT	BALANCE
2003/01/14		OPENING BALANCE FOR: 2002/12/31	0.00	
2003/05/07	3	PIL payment	118,972.00CR	
2003/05/13	4	return assessment	118,972.00	
2003/05/13	5	interest - assessment *	3,846.62	
2003/06/06	6	interest *	20.29	3,866.91
BALANCE DUE **				3,866.91

TRANSACTIONS BY UNASSESSED TAXATION YEAR

2003/01/14	OPENING BALANCE FOR: 2003/12/31	0.00	
BALANCE			0.00

**Remember to include additional interest due with your payment. Interest on the balance is compounded daily from the date of this Notice/Statement until payment is received by the Ontario Electricity Financial Corporation (OEFC) The current interest rate is 0.0219178%.

The 2001 Ontario Budget simplified instalment requirements for corporations with total tax payable in the current or preceding year of $2,000 or more and less than $10,000. For tax years commencing after 2001, these corporations may now pay quarterly instalments.

Tax (Re)Assessment Enquiries:
- Toronto (416) 730-5585
- FAX (416) 730-5593

Account Billing Enquiries & Change of Address Information:
- Oshawa and Local (905) 433-6708
- Toll-Free 1-800-262-0784 ext. 3036
- Toronto (416) 920-9048 ext. 3036
- FAX (905) 433-5197

PX5000 003

Ontario

Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Sept 01/04

Keep this portion for your records.

Notice of Assessment

Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
from 2003/01/01 to 2003/12/31

	Account No.	Assessment Date (year, month, day)	Page
OTTAWA RIVER POWER CORPORATION	1800174	2004/08/13	1 of 1

ASSESSMENT NO. 27

Tax: Federal and Provincial PIL		258,299.00
Assessment Interest		2,157.86
Total Assessment Liability		260,456.86

SUMMARY OF 2003/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers	258,299.00CR	
Sub-Total		258,299.00CR
TAXATION YEAR BALANCE DUE **		2,157.86

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

A/C 611000 - 2157.86 ✓

Total tax assessed as per company estimate

#144

**Remember to include additional interest due with your payment. Interest on the balance is compounded daily from the date of this Notice/Statement until payment is received by the Ontario Electricity Financial Corporation (OEFC) The current interest rate is 0.0191780%.

Tax (Re)Assessment Enquiries:	Account Billing Enquiries & Change of Address Information:	
• Toronto (416) 730-5585	• Oshawa and Local (905) 433-6708	• Toll-Free 1-800-262-0784 ext. 3036
• FAX (416) 730-5593	• Toronto (416) 920-9048 ext. 3036	• FAX (905) 433-5197

002 PXS003

0000002

Detach and return this REMITTANCE FORM with your payment.

Ontario

Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Remittance Advice - Payment-in-Lieu (PIL)

Electricity Act, 1998
Corporations Tax Act, R.S.O. 1990

Account No.
1800174

35
PX5003

OTTAWA RIVER POWER CORPORATION
C/O JANE WILKINSON
283 PEMBROKE ST W

PEMBROKE ON
K8A 5N5

Taxation Year End: (YYYYMMDD)

Payment Amount: $

Taxation Year End: (YYYYMMDD) 2004123 1

Payment Amount: $

Total Payment Enclosed: $

Ontario

Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Keep this portion for your records.

Notice of Assessment

Electricity Act, 1998 ▪ Corporations Tax Act, R.S.O. 1990
from 2004/01/01 to 2004/12/31

	Account No.	Assessment Date (year, month, day)	Page
OTTAWA RIVER POWER CORPORATION	**1800174**	2005/12/13	1 of 1

ASSESSMENT NO. 39

Tax: Federal and Provincial PIL		183,072.00
Assessment Interest		52.65
Total Assessment Liability		183,124.65

SUMMARY OF 2004/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers	215,220.00CR	
Sub-Total		215,220.00CR
CREDIT BALANCE AVAILABLE IN THIS TAXATION YEAR		32,095.35CR

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Total tax assessed as per company estimate

Tax (Re)Assessment Enquiries:
- Toronto (416) 730-5585
- FAX (416) 730-5593

Account Billing Enquiries & Change of Address Information:
- Oshawa and Local (905) 433-6708
- Toll-Free 1-800-262-0784 ext. 3036
- Toronto (416) 920-9048 ext. 3036
- FAX (905) 433-5197

002 PX5003

Detach and return this REMITTANCE FORM with your payment.

Ontario

Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Remittance Advice - Payment-in-Lieu (PIL)

Electricity Act, 1998
Corporations Tax Act, R.S.O. 1990

Account No.
1800174

35 A
PX5000

OTTAWA RIVER POWER CORPORATION
C/O JANE WILKINSON
283 PEMBROKE ST W

PEMBROKE ON
K8A 5N5

Taxation Year End: (YYYYMMDD)

Payment Amount: $

Taxation Year End: (YYYYMMDD) 2006 12 31

Payment Amount: $

Total Payment Enclosed: $

Ontario

Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Keep this portion for your records.

Statement of Account

Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
for transactions up to and including 2006/06/01

	Account No.	Statement Date (year, month, day)	Page
OTTAWA RIVER POWER CORPORATION	**1800174**	2006/06/01	1 of 1

TRANSACTIONS BY ASSESSED TAXATION YEAR

EFFECTIVE DATE	ID NUMBER	DESCRIPTION	AMOUNT	BALANCE
2006/02/02		OPENING BALANCE FOR: 2005/12/31	107,610.00CR	
2006/05/04	45	PIL payment	174,465.00CR	
2006/05/29	46	return assessment	282,075.00	
2006/05/29	47	interest - assessment *	8,856.77	
2006/06/01	48	interest *	5.82	8,862.59
BALANCE DUE **				8,862.59

TRANSACTIONS BY UNASSESSED TAXATION YEAR

2006/02/02	OPENING BALANCE FOR: 2006/12/31	0.00	
BALANCE			0.00

**Remember to include additional interest due with your payment. Interest on the balance is compounded daily from the date of this Notice/Statement until payment is received by the Ontario Electricity Financial Corporation (OEFC) The current interest rate is 0.0219178%.

The 2001 Ontario Budget simplified instalment requirements for corporations with total tax payable in the current or preceding year of $2,000 or more and less than $10,000. For tax years commencing after 2001, these corporations may now pay quarterly instalments.

Tax (Re)Assessment Enquiries:
- Toronto (416) 730-5585
- FAX (416) 730-5593

Account Billing Enquiries & Change of Address Information:
- Oshawa and Local (905) 433-6708
- Toll-Free 1-800-262-0784 ext. 3036
- Toronto (416) 920-9048 ext. 3036
- FAX (905) 433-5197

003 PX5000

Appendix 5 of 6

Tax Returns

T2 CORPORATION INCOME TAX RETURN

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

200 RC
Code 0101

055 Do not use this area

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, including proposed legislation, see the corresponding items in the *2001 T2 Corporation Income Tax Guide*.

Send one completed copy of this return, including schedules, and the *General Index of Financial Information* (GIFI) to your tax services office or to the tax centre that serves the corporation. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, see items 1 to 5 in the guide.

Identification

Business Number (BN) 001 871764072RC0001

Corporation's name

002 Ottawa River Power Corporation

Has the corporation changed its name since the last time we were notified? ... 003 1 Yes ☐ 2 No ☒

If *yes*, do you have a copy of the articles of amendment? ..... 004 1 Yes ☐ 2 No ☐

Address of head office

Has the address changed since the last time we were notified? ..... 010 1 Yes ☐ 2 No ☒

011 283 Pembroke Street W

012

City	Province, territory, or state
015 Pembroke	016 ON
Country (other than Canada)	**Postal Code/ZIP code**
017	018 K8A-5N5

Mailing address (if different from head office address)

Has the address changed since the last time we were notified?

020 1 Yes ☐ 2 No ☒

021 c/o

022

023

City	Province, territory, or state
025	026
Country (other than Canada)	**Postal code/ZIP code**
027	028

Location of books and records

031 283 Pembroke Street W

032

City	Province, territory, or state
035 Pembroke	036 ON
Country (other than Canada)	**Postal Code/ZIP code**
037	038 K8A-5N5

040 **Type of corporation at the end of the taxation year**

1 ☒ Canadian-controlled private corporation (CCPC)
2 ☐ Other private corporation
3 ☐ Public corporation
4 ☐ Corporation controlled by a public corporation
5 ☐ Other corporation (please specify, below)

If the type of corporation changed during the taxation year, please provide the effective date of the change ..... 043 _____ YYYY/MM/DD

To which taxation year does this return apply?

Taxation year start	Taxation year end
060 2001-10-01 YYYY/MM/DD	061 2001-12-31 YYYY/MM/DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? ..... 063 1 Yes ☐ 2 No ☒

If *yes*, provide the date control was acquired ..... 065 _____ YYYY/MM/DD

Is the corporation a professional corporation that is a member of a partnership? ..... 067 1 Yes ☐ 2 No ☒

Is this the first year of filing after:

Incorporation? ..... 070 1 Yes ☐ 2 No ☒
Amalgamation? ..... 071 1 Yes ☐ 2 No ☒

If *yes*, please provide Schedule 24

Has there been a windup of a subsidiary under section 88 during the current taxation year?

If *yes*, please provide Schedule 24 ..... 072 1 Yes ☐ 2 No ☒

Is this the final taxation year before amalgamation? ..... 076 1 Yes ☐ 2 No ☒

Is this the final return up to dissolution? ..... 078 1 Yes ☐ 2 No ☒

Is the corporation a resident of Canada?

080 1 Yes ☒ 2 No ☐ If *no*, give the country of residence.

081

Is the non-resident corporation claiming an exemption under an income tax treaty?

If *yes*, please provide Schedule 91 ..... 082 1 Yes ☐ 2 No ☒

If the corporation is exempt from tax under section 149, tick one of the following boxes:

085
1 ☐ Exempt under 149(1)(e) or (l)
2 ☐ Exempt under 149(1)(j)
3 ☐ Exempt under 149(1)(t)
4 ☐ Exempt under other paragraphs of section 149

Do not use this area

091	092	093	094	095	096
097					

Attachments

Financial statement information: For taxation years ending in 2000 and later, use GIFI schedules 100, 125, and 141. * We do not print these schedules.
Schedules - Answer the following questions. For each *yes* response, attach to the T2 return the schedule that applies.

Guide	Item		Yes	Schedule
27	Is the corporation related to any other corporations?	150	X	9
28	Does the corporation have any non-resident shareholders?	151		19
29	Is the corporation an associated Canadian-controlled private corporation?	160	X	23
30	Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	161		49
32	Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's-length transactions with non-residents	162		11
33	If you answered *yes* to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
34	Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
35	Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165		15
37	Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166		T5004
38	Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167		T5013
40	Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168		22
41	Did the corporation have any foreign affiliates during the year?	169		25
42	Has the corporation made any payments to non-residents of Canada under subsections 202(1) and 105(1) of the federal *Income Tax Regulations*?	170		29
43	Has the corporation had any non-arm's-length transactions with a non-resident?	171		T106
47	Has the corporation made payments to, or received amounts from, a retirement compensation arrangement in the year?	172		—
46	Does the corporation (private corporations only) have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
55	Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
78-81	Has the corporation made any charitable donations, gifts to Canada or a province, or gifts of cultural or ecological property?	202		2
82,104	Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203		3
69-76	Is the corporation claiming any type of losses?	204	X	4
	Is the corporation claiming a provincial tax credit or does it have a permanent establishment in more than one jurisdiction?	205		5
56	Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	206		6
102	i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return, b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	207		7
57	Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
58	Does the corporation have any property that is eligible capital property?	210	X	10
59	Does the corporation have any resource-related deductions?	212		12
60	Is the corporation claiming reserves of any kind?	213		13
61	Is the corporation claiming a patronage dividend deduction?	216		16
62	Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217		17
149	Is the corporation an investment corporation or a mutual fund corporation?	218		18
130	Was the corporation carrying on business in Canada while not a Canadian corporation?	220		20 *
117	Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221		21
154	Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	226		26 *
110	Does the corporation have any Canadian manufacturing and processing profits?	227		27
	Is the corporation claiming an investment tax credit?	231		31
	Is the corporation claiming any scientific research and experimental development expenditures?	232		T661
123	Is the corporation subject to gross Part I.3 tax?	233	X	33/34/35
123	Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	236	X	36
123	Is the corporation claiming a surtax credit?	237		37
127	Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
127	Is the corporation claiming a Part I tax credit?	242		42
128	Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
128	Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
124	Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	249		46
127	For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
127	For life insurance corporations: Is the corporation a member of a related group of insurance corporations with one or more members subject to the additional gross Part VI tax?	251		40
127	For deposit-taking institutions: Is the corporation a member of a related group of financial institutions (other than life insurance corporations) with one or more members subject to the additional Part VI tax?	252		41
151	Is the corporation claiming a Canadian film or video production tax credit refund?	253		T1131

Corporation's name	Business Number	Taxation year-end
Ottawa River Power Corporation	871764072RC0001	2001-12-31

Attachments - continued from page 2

Guide Item		Yes	Schedule
129	Is the corporation subject to Part XIII.1 tax?	☐	92 *
152	Is the corporation claiming a film or video production services tax credit refund?	☐	T1177
44	Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	☐	T1134-A
44	Did the corporation have any controlled foreign affiliates?	☐	T1134-B
44	Did the corporation own specified foreign property in the year with a cost amount over $100,000?	☐	T1135
44	Did the corporation transfer or loan property to a non-resident trust?	☐	T1141
44	Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	☐	T1142
—	Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	☐	T1145
—	Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	☐	T1146
—	Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	☐	T1174
—	Is the corporation claiming the BC mining exploration tax credit?	☐	421
—	Is the corporation claiming the BC SR&ED tax credit?	☐	T666

Additional information

Is the corporation inactive? 280 1 Yes ☐ 2 No ☒

Has the major business activity changed since the last return was filed? (enter *yes* for first time filers) 281 1 Yes ☐ 2 No ☒

What is the corporation's major business activity? (Only complete if *yes* was entered at line 281.) 282 _____

If the major activity involves the resale of goods, indicate whether it is wholesale or retail 283 1 Wholesale ☐ 2 Retail ☐

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	Energy	285	100 %
286		287	0 %
288		289	0 %

Did the corporation immigrate to Canada during the taxation year? 291 1 Yes ☐ 2 No ☒

Did the corporation emigrate from Canada during the taxation year? 292 1 Yes ☐ 2 No ☒

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI 300 -310,666 A

Deduct:	Charitable donations from Schedule 2	311	0	
	Gifts to Canada or a province from Schedule 2	312	0	
	Cultural gifts from Schedule 2	313	0	
	Ecological gifts from Schedule 2	314	0	
	Taxable dividends deductible under section 112, 113, or subsection 138(6) from Schedule 3	320	0	
	Part VI.1 tax deduction from Schedule 43	325	0	
	Non-capital losses of preceding taxation years from Schedule 4	331	0	
	Net-capital losses of preceding taxation years from Schedule 4	332	0	
	Restricted farm losses of preceding taxation years from Schedule 4	333	0	
	Farm losses of preceding taxation years from Schedule 4	334	0	
	Limited partnership losses of preceding taxation years from Schedule 4	335	0	
	Taxable capital gains or taxable dividends allocated from a central credit union	340	0	
	Prospector's and grubstaker's shares	350	0	
	Subtotal		0	0 B
	Subtotal (amount A minus amount B)			0 C
Add:	Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions	355		0 D
Taxable income (amount C plus amount D)		360		0
Income exempt under paragraph 149(1)(t)		370		0
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370)				0 Z

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the taxation year

Income from active business carried on in Canada from Schedule 7	400	0	A
Taxable income from line 360 or amount Z on page 3, whichever applies, **minus** 10/3 of the amount that would be deductible at line 632*, and 10/4 of line 636** on page 7, and **minus** any amount that, because of federal law is exempt from Part I tax	405	0	B
Business limit (for associated corporations, enter business limit from Schedule 23)	410	50,411	C

Reduction to business limit:

Amount C 50,411 x 415 *** 2,078 D / 11,250 = 9,311 E

Reduced business limit (amount C minus amount E) (if negative, enter "0")	425	41,100	F
Small business deduction - 16.00% of the least of amounts A, B, C, and F (enter amount G on line 9 of page 7)	430	0	G

* Calculate the amount of foreign non-business income tax credit deductible at line 632 without reference to the refundable tax on CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

*** **Large corporation tax for preceding year** - Enter the total gross Part I.3 tax for the corporation for its preceding taxation year, before deducting the surtax credits, increased to reflect a full-year tax liability if the previous year is less than 51 weeks. For associated corporations, see Schedule 23 for the special rules that apply.

Accelerated tax reduction

Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction

Reduced business limit (amount from line 425)	41,100 x 3/2 =	61,650	A	
Net active business income (amount from line 400) *		0	B	
Taxable income from line 360 or amount Z on page 3, whichever applies, minus 10/4 of the maximum deductible amount at line 636** on page 7, and minus any amount that, because of federal law is exempt for Part I Tax	0	C		
Deduct: Aggregate investment income (amount from line 440 of page 6)	0	D		
Amount C minus amount D (if negative, enter "0")	0		0	E
The least of amounts A, B, or E above			0	F
Amount Z from Part 9 of Schedule 27	0 x 100/7 =	0	G	
Amount QQ from Part 13 of Schedule 27	0	H		
Resource allowance (amount from line 346 of Schedule 1)	0 x 3 =	0	I	
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)	0	J		
Least of amounts on lines 400, 405, 410, and 425 of the small business deduction	0	K		
Total of amounts G, H, I, J, and K	0		0	L
Amount F minus amount L (if negative, enter "0")			0	M

Amount M 0 x (Number of days in the taxation year after December 31, 2000 / Number of days in the taxation year) 92/92 = 0 N

Accelerated tax reduction - 7% of amount N (enter amount O on line 637 of page 7) ..... 0 O

* If the amount at line 450 of Schedule 7 is positive, specified partnerships need to use Schedule 70 to calculate net active business income.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the taxation year

Taxable income from line 360 or amount Z of page 3				0 A
Amount Z from Part 9 of Schedule 27	0 x 100/7	0 B		
Amount QQ from Part 13 of Schedule 27		0 C		
Resource allowance (amount from line 346 of Schedule 1)	0 x 3 =	0 D		
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)		0 E		
Least of amounts on lines 400, 405, 410, and 425 of the small business deduction on page 4		0 F		
Aggregate investment income form line 440 of page 6		0 G		
Amount used to calculate the accelerated tax reduction (amount M of page 4)		0 H		
Total of amounts B, C, D, E, F, G, and H		0		0 I
Amount A minus amount I (if negative, enter "0")				0 J

Amount J	0 x	Number of days in the taxation year in 2001 / Number of days in the taxation year	92 / 92	x 1% =		0 K
Amount J	0 x	Number of days in the taxation year in 2002 / Number of days in the taxation year	0 / 92	x 3% =		0 L
Amount J	0 x	Number of days in the taxation year in 2003 / Number of days in the taxation year	0 / 92	x 5% =		0 M
Amount J	0 x	Number of days in the taxation year after 2003 / Number of days in the taxation year	0 / 92	x 7% =		0 N

General tax reduction for Canadian-controlled private corporations - Total of amounts K, L, M and N (enter amount O on line 638 of page 7) ..... 0 O

General tax reduction

Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or a non-resident-owned investment corporation

Taxable income from line 360 or amount Z of page 3				0 A
Amount Z from Part 9 of Schedule 27	0 x 100/7	0 B		
Amount QQ from Part 13 of Schedule 27		0 C		
Resource allowance (amount from line 346 of Schedule 1)	0 x 3 =	0 D		
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)		0 E		
Total of amounts B, C, D, and E		0		0 F
Amount A minus amount F (if negative, enter "0")				0 G

nount G	0 x	Number of days in the taxation year in 2001 / Number of days in the taxation year	92 / 92	x 1% =		0 H
Amount G	0 x	Number of days in the taxation year in 2002 / Number of days in the taxation year	0 / 92	x 3% =		0 I
Amount G	0 x	Number of days in the taxation year in 2003 / Number of days in the taxation year	0 / 92	x 5% =		0 J
Amount G	0 x	Number of days in the taxation year after 2003 / Number of days in the taxation year	0 / 92	x 7% =		0 K

General tax reduction - Total of amounts H, I, J and K (enter amount L on line 639 of page 7) ..... 0 L

Corporation's name	Business Number	Taxation year-end
Ottawa River Power Corporation	871764072RC0001	2001-12-31

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the taxation year

Aggregate investment income .... 440 0 x 26 2/3% = ... 0 A
(amount P from Part 1 of Schedule 7)

Foreign non-business income tax credit from line 632 on page 7 0

Deduct:

Foreign investment income ..... 445 0 x 9 1/3% = ... 0
(amount O from Part 1 of Schedule 7) (if negative, enter "0") 0 — 0 B

Amount A minus amount B (if negative, enter "0") ..... 0 C

Taxable income from line 360 on page 3 0

Deduct:

Least of amounts on lines 400, 405, 410, and 425 on page 4 ... 0

Foreign non-business income tax credit from line 632 of page 7 ..... 0 x 25/9 = 0

Foreign business income tax credit from line 636 of page 7 ..... 0 x 10/4 = 0

0 — 0

0 x 26 2/3% = 0 D

Part I tax payable minus investment tax credit refund (line 700 minus line 780 of page 8) ... 0

Deduct corporate surtax from line 600 of page 7 0

Net amount ..... 0 — 0 E

Refundable portion of Part I tax - The least of amounts C, D, and E ..... 450 0 F

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the preceding taxation year 460 0

Deduct dividend refund for the previous taxation year 465 0

0 — 0 A

Add the total of:

Refundable portion of Part I tax from line 450 above 0

Total Part IV tax payable from line 360 on page 2 of Schedule 3 0

Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation 480 0

0 — 0 B

Refundable dividend tax on hand at the end of the taxation year - Amount A plus amount B 485 0

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the taxation year

Taxable dividends paid in the taxation year from line 460 on page 2 of Schedule 3 .... 0 x 1/3 = 0 A

Refundable dividend tax on hand at the end of the taxation year from line 485 above ..... 0 B

Dividend refund - Lesser of amounts A and B (enter this amount on line 784 of page 8) 0

Corporation's name	Business Number	Taxation year-end
Ottawa River Power Corporation	871764072RC0001	2001-12-31

Part I tax

Base amount of Part I tax - 38.00% of taxable income (line 360 or amount Z, whichever applies) from page 3 ..... 550 0 A

Corporate surtax calculation

Base amount from line A above	0	1
Deduct:		
10% of taxable income (line 360 or amount Z, whichever applies) from page 3	0	2
Investment corporation deduction from line 620 below	0	3
Federal logging tax credit from line 640 below	0	4
Federal qualifying environmental trust tax credit from line 648 below	0	5

For a mutual fund corporation or an investment corporation throughout the taxation year, enter the least of a, b, and c below on line 6:

28.00 % of taxable income from line 360 of page 3	0	a	
28.00 % of taxed capital gains	0	b	0 6
Part I tax otherwise payable (line A **plus** lines C and D **minus** line F)	0	c	
Total of lines 2 to 6			0 7
Net amount (line 1 minus line 7)			0 8

Corporate surtax - 4.00% of the amount on line 8 ..... 600 0 B

Recapture of investment tax credit from line XX in Part 16 of Schedule 31 ..... 602 0 C

Calculation for the refundable tax on Canadian-controlled private corporation's investment income (for a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6		0	i
Taxable income from line 360 on page 3	0		
Deduct:			
The least of amounts on lines 400, 405, 410, and 425 of page 4	0		
Net amount	0	0	ii

Refundable tax on CCPC's investment income - 6 2/3% of the lesser of amounts i or ii ..... 604 0 D

Subtotal (add lines A, B, C, and D) 0 E

Deduct:

Small business deduction from line 430 of page 4		0	9
Federal tax abatement	608	0	
Manufacturing and processing profits deduction from amount BB or amount VV of Schedule 27	616	0	
Investment corporation deduction	620	0	
(taxed capital gains 624 0)			
Additional deduction - credit unions from Schedule 17	628	0	
Federal foreign non-business income tax credit from Schedule 21	632	0	
Federal foreign business income tax credit from Schedule 21	636	0	
Accelerated tax reduction from amount O of page 4	637	0	
General tax reduction for CCPCs from amount O of page 5	638	0	
General tax reduction from amount L of page 5	639	0	
Federal logging tax credit from Schedule 21	640	0	
Federal political contribution tax credit	644	0	
Federal political contributions 646 0			
Federal qualifying environmental trust tax credit	648	0	
Investment tax credit from Schedule 31	652	0	
Subtotal		0	0 F

Part I tax payable - Line E minus line F (enter amount G on line 700 of page 8) ..... 0 G

Corporation's name: Ottawa River Power Corporation | Business Number: 871764072RC0001 | Taxation year-end: 2001-12-31

Summary of tax and credits

Federal tax

Part I tax payable from page 7	700	0
Part I.3 tax payable from Schedule 33, 34, or 35	704	4,041
Part II surtax payable from Schedule 46	708	0
Part IV tax payable from Schedule 3	712	0
Part IV.1 tax payable from Schedule 43	716	0
Part VI tax payable from Schedule 38	720	0
Part VI.1 tax payable from Schedule 43	724	0
Part XIII.1 tax payable from Schedule 92	727	0
Part XIV tax payable from Schedule 20	728	0
Total federal tax		4,041

Add provincial and territorial tax:

Provincial or territorial jurisdiction 750 ON

(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial and territorial tax payable (except Quebec, Ontario, and Alberta)	760	0	
Provincial tax on large corporations (New Brunswick and Nova Scotia)	765	0	
		0	0
Total tax payable	770		4,041 A

Deduct other credits:

Investment tax credit refund from Schedule 31	780	0	
Dividend refund from page 6	784	0	
Federal capital gains refund from Schedule 18	788	0	
Federal qualifying environmental trust tax credit refund	792	0	
Canadian film or video production tax credit refund from Form T1131	796	0	
Film or video production services tax credit refund from Form T1177	797	0	
Tax withheld at source	800	0	
Total payments on which tax has been withheld	801	0	
Allowable refund for non-resident-owned investment corporations from Schedule 26	804	0	
Provincial and territorial capital gains refund from Schedule 18	808	0	
Provincial and territorial refundable tax credits from Schedule 5	812	0	
Royalties deductible under Syncrude Remission Order	815	0	
Tax remitted under Syncrude Remission Order	816	0	
Tax instalments paid	840	0	
Total credits	890	0	0 B

Refund code 894 [0] Overpayment 0

Balance (line A minus line B) 4,041

If the result is negative, you have an **overpayment**.
If the result is positive, you have a **balance unpaid**.

Enter the amount on whichever line applies.
We do not charge or refund a difference of less than $2.

Balance unpaid 4,041

Enclosed payment 898 4,041

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information 910 _____ Branch number

914 _____ Institution number 918 _____ Account number

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one month extension of the date the balance of tax is due? 896 1 Yes ☐ 2 No ☒

Certification

I, 950 Moore (Last name in block letters) 951 Murray (First name in block letters) 954 President (Position, office or rank)

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

955 2002-06-28 (Date (yyyy/mm/dd)) _____ (Signature of an authorized signing officer of the corporation) 956 613-732-3687 (Telephone number)

Is the contact person the same as the authorized signing officer? If *no*, complete the information below 957 1 Yes ☐ 2 No ☒

958 Jane Wilkinson (Name in block letters) 959 613-732-3687 (Telephone number)

Language of correspondence - Langue de correspondance

990 Please indicate the language of your choice. Indiquer la langue de correspondance de votre choix. 1 English/Anglais ☒ 2 Français/French ☐

Ottawa River Power Corporation **Sch. 001**
Account/Business No.: 871764072RC0001 Year Ended: 2001-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to an this shcedule are from the "Income Tax Act."
- For more information, see the "T2 Corporation Income Tax Guide."

Net income (loss) after taxes and extraordinary items per financial statements			-231,529 A
Additions:			
Provision for income taxes - current	101	3,100	
Amortization of tangible assets	104	180,633	
Subtotal of additions		183,733	183,733
Other Additions:			
Miscellaneous Other Additions:			
Subtotal of Other Additions	199	0	0
Total Additions	500	183,733	183,733
Deductions:			
Capital cost allowance from Schedule 8	403	180,826	
Cumulative eligible capital deduction from Schedule 10	405	82,044	
Subtotal of Deductions		262,870	262,870
Other Deductions:			
Miscellaneous Other Deductions:			
Subtotal of Other Deductions	499	0	0
Total Deductions	510	262,870	262,870
Net income (loss) for income tax purposes (enter on line 300 on the T2 return)			-310,666

T2 SCH 1 E (01) (Ce formulaire existe en français.)

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

CORPORATION LOSS CONTINUITY AND APPLICATION (2000 and later taxation years)

- For use by a corporation to determine the continuity and use of available losses; to determine the current-year non-capital loss, farm loss, restricted farm loss, and limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that may be applied in a year; and to request a loss carryback to prior years.
- The corporation can choose whether or not to deduct an available loss from income in a taxation year. It can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- For a detailed description and calculation of these losses, see Interpretation Bulletin IT-232, "Losses - Their Deductibility in the Loss Year or in Other Years." For information on these losses, see the "T2 Corporation Income Tax Guide."
- File one completed copy of this schedule with the T2 return, or forward it by itself to the tax centre where the return is filed.
- Parts, sections, subsections, and paragraphs, referred to on this schedule are from the federal "Income Tax Act."

Part 1 - Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes		-310,666
Deduct: (increase a loss)		
Net capital losses deducted in the year (enter as a positive amount)	0	
Taxable dividends deductible under sections 112, 113, or subsection 138(6)	0	
Amount of Part VI.1 tax deductible	0	
Amount deductible as prospector's and grubstaker's shares paragraph 110(1)(d.2)	0	0
Subtotal (if positive, enter "0")		-310,666
Deduct: (increase a loss)		
Section 110.5 - Addition for foreign tax deductions		0
Subtotal		-310,666
Add: (decrease a loss)		
Current-year farm loss		0
Current-year non-capital loss (if positive, enter "0")		-310,666

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of preceding taxation year		0	
Deduct: Non-capital loss expired after seven taxation years	100	0	
Non-capital losses at beginning of on year	102	0	
Add: Non-capital losses transferred on amalgamation or wind-up of subsidiary corporation	105	0	
Current-year non-capital loss (from calculation above)	110	310,666	310,666

Continuity of non-capital losses and request for a carryback (cont'd)

Deduct:

Amount applied against taxable income (enter on line 331 of the T2 return)	130	0	
Amount applied against taxable dividends subject to Part IV tax	135	0	
Section 80 - Adjustments for forgiven amounts	140	0	
Subsection 111(10) - Adjustments for fuel tax rebate		0	
Other adjustments	150	0	0
		Subtotal	310,666

Deduct - Request to carry back non-capital loss to:

First preceding taxation year to reduce taxable income	901	0	
Second preceding taxation year to reduce taxable income	902	0	
Third preceding taxation year to reduce taxable income	903	0	
First preceding taxation year to reduce taxable dividends subject to Part IV tax	911	0	
Second preceding taxation year to reduce taxable dividends subject to Part IV tax	912	0	
Third preceding taxation year to reduce taxable dividends subject to Part IV tax	913	0	0
Non-capital losses - Closing balance	180		310,666

Election under paragraph 88(1.1)(f)

Paragraph 88(1.1)(f) election indicator 190 Yes [ ]

Loss from a wholly owned subsidiary deemed to be a loss of the parent from its immediately preceding taxation year.

Part 2 - Capital losses

Continuity of capital losses and request for a carryback

Capital losses at end of preceding taxation year	200	0	
Capital losses transferred on amalgamation or wind-up of subsidiary corporation	205	0	
Current-year capital loss (from Schedule 6 calculation)	210	0	0

Add:

Allowable business investment loss expired as non-capital loss	0 x 4/3	220		0
			Subtotal	0

Deduct:

Amount applied against current-year capital gain (see note 1)	225	0	
Section 80 - Adjustments for forgiven amounts	240	0	
Other adjustments	250	0	0
		Subtotal	0

Deduct - Request to carry back capital loss to: (see note 2)

	Capital gain (100%)	Inclusion Rate		Amount carried back (100%)	
First preceding taxation year	0	.0000	951	0	
Second preceding taxation year	0	75.0000	952	0	
Third preceding taxation year	0	75.0000	953	0	0
Capital losses - Closing balance			280		0

Part 2 - Capital losses

Continuity of capital losses and request for a carryback (cont'd)

Capital losses carried back to taxation years ending before February 28, 2000, the inclusion rate is 3/4.
Capital losses carried back to taxation years starting after October 17, 2000, the inclusion rate is 2/3.
For taxation years that straddle February 28, 2000 or October 18, 2000, the inclusion rate will be determine by dividing the total taxable capital gain by the total capital gain.

Note 1

On line 332 of the T2 return, enter the amount from line 225 multiplied by the current year inclusion rate (see Schedule 6.)

Note 2

Enter on lines 225, 951, 952, or 953, whichever is applicable, the actual amount of the loss. At the time of the application of the loss carryback, the net capital loss amount will be calculated at the inclusion rate of the year to which the net capital loss it is applied.

Part 3 - Farm losses

Continuity of farm losses and request for a carryback

Farm losses at end of preceding taxation year		0	
Deduct: Farm loss expired after 10 taxation years	300	0	
Farm losses at beginning of taxation year	302	0	
Add: Farm losses transferred on amalgamation or wind-up of subsidiary corporation	305	0	
Current-year farm loss	310	0	0
Deduct:			
Amount applied against taxable income (enter on line 334 of the T2 return)	330	0	
Amount applied against taxable dividends subject to Part IV tax	335	0	
Section 80 - Adjustment forgiven amount	340	0	
er adjustments	350	0	0
		Subtotal	0
Deduct - Request to carry back farm loss to:			
First preceding taxation year to reduce taxable income	921	0	
Second preceding taxation year to reduce taxable income	922	0	
Third preceding taxation year to reduce taxable income	923	0	
First preceding taxation year to reduce taxable dividends subject to Part IV tax	931	0	
Second preceding taxation year to reduce taxable dividends subject to Part IV tax	932	0	
Third preceding taxation year to reduce taxable dividends subject to Part IV tax	933	0	0
Farm losses - Closing balance	380		0

Restricted Farm Loss Determination:
Is the corporation exempt from the restricted farm loss rules?
(A reply of "NO" triggers the restricted farm loss rules.) [Y/N] [Y]

Part 4 - Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business			485		0 A
Minus the deductible farm loss:					
$2,500 plus B or C, whichever is less				2,500	
(Amount A above 0 - $2,500) divided by 2	=	0 B			
		6,250 C		0	2,500
Current-year restricted farm loss (enter this amount on line 410)					0

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at end of preceding taxation year			0	
Deduct: Restricted farm loss expired after 10 taxation years	400		0	
Restricted farm losses at beginning of taxation year	402		0	
Add: Restricted farm losses transferred on amalgamation or wind-up of subsidiary corporation	405		0	
Current-year restricted farm loss (enter on line 233 of Schedule 1)	410		0	0
Deduct:				
Amount applied against farming income (enter on line 333 of the T2 return)	430		0	
Section 80 - Adjustments for forgiven amounts	440		0	
Other adjustments	450		0	0
			Subtotal	0
Deduct - Request to carry back restricted farm loss to:				
First preceding taxation year to reduce farming income	941		0	
Second preceding taxation year to reduce farming income	942		0	
Third preceding taxation year to reduce farming income	943		0	0
Restricted farm losses - Closing balance		480		0

Note

The total losses for the year from all farming businesses are computed without including any scientific research expenses.

Part 5 - Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at end of preceding taxation year				0
Deduct: Listed personal property loss expired after seven taxation years		500		0
Listed personal property losses at beginning of taxation year		502		0
Add: Current-year listed personal property loss (from Schedule 6)		510		0
			Subtotal	0
Deduct:				
Amount applied against listed personal property gains (enter on line 655 of Schedule 6)	530		0	
Other adjustments	550		0	0
			Subtotal	0
Deduct - Request to carry back listed personal property loss to:				
First preceding taxation year to reduce listed personal property gains	961		0	
Second preceding taxation year to reduce listed personal property gains	962		0	
Third preceding taxation year to reduce listed personal property gains	963		0	0
Listed personal property losses - Closing balance		580		0

Part 6 - Analysis of balance of losses by year of origin

Non-capital losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back Parts I & 4	Applied to Reduce: Taxable Income	Applied to Reduce: Part IV Tax	Balance at End of Year	
Current	N/A	310,666	0	0	N/A	0	310,666	
2001	0	N/A	0	N/A	0	0	0	
2000	0	N/A	0	N/A	0	0	0	
1999	0	N/A	0	N/A	0	0	0	
1998	0	N/A	0	N/A	0	0	0	
1997	0	N/A	0	N/A	0	0	0	
1996	0	N/A	0	N/A	0	0	0	
1995	0	N/A	0	N/A	0	0	0	*
Total	0	310,666	0	0	0	0	310,666	

Farm losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back Parts I & 4	Applied to Reduce: Taxable Income	Applied to Reduce: Part IV Tax	Balance at End of Year	
Current	N/A	0	0	0	N/A	0	0	
2001	0	N/A	0	N/A	0	0	0	
2000	0	N/A	0	N/A	0	0	0	
1999	0	N/A	0	N/A	0	0	0	
1998	0	N/A	0	N/A	0	0	0	
1997	0	N/A	0	N/A	0	0	0	
1996	0	N/A	0	N/A	0	0	0	
1995	0	N/A	0	N/A	0	0	0	
1994	0	N/A	0	N/A	0	0	0	
1993	0	N/A	0	N/A	0	0	0	
1992	0	N/A	0	N/A	0	0	0	*
Total	0	0	0	0	0	0	0	

Restricted farm losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back	Applied to Reduce: Taxable Income	Applied to Reduce: Part IV Tax	Balance at End of Year	
Current	N/A	0	0	0	N/A	N/A	0	
2001	0	N/A	0	N/A	0	N/A	0	
2000	0	N/A	0	N/A	0	N/A	0	
1999	0	N/A	0	N/A	0	N/A	0	
1998	0	N/A	0	N/A	0	N/A	0	
1997	0	N/A	0	N/A	0	N/A	0	
1996	0	N/A	0	N/A	0	N/A	0	
1995	0	N/A	0	N/A	0	N/A	0	
1994	0	N/A	0	N/A	0	N/A	0	
1993	0	N/A	0	N/A	0	N/A	0	
1992	0	N/A	0	N/A	0	N/A	0	*
Total	0	0	0	0	0	N/A	0	

*** This balance expires this year and will not be available next year**

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5q)? [101] N

Class No. [200]	UCC at Beginning of Year [201]	Cost of Additions During Year [203]	Adjustments [205]	Lesser of Cost or Proceeds [207]	1/2 of [203]-[207] [211]	Rate % [212]	Recapture of Capital Cost Allowance [213]	Terminal Loss [215]	Capital Cost Allowance [217]	Undepreciated Capital Cost end of year [220]
1	151,692	4,721	0	0	2,360	4	0	0	1,553	154,860
2	3,638,664	53,646	0	0	26,823	6	0	0	55,434	3,636,876
2	939,682	91,642	0	0	45,821	6	0	0	14,904	1,016,420
2	1,668,464	50,195	0	0	25,097	6	0	0	25,612	1,693,047
2	1,270,210	68,885	0	0	34,442	6	0	0	19,731	1,319,364
8	863,682	4,384	0	0	2,192	20	0	0	43,650	824,416
10	252,845	21,755	0	0	10,877	30	0	0	19,942	254,658
Total	8,785,239	295,228	0	0	147,612		0	0	180,826	8,899,641

Ottawa River Power Corporation
Account/Business No.: 871764072RC0001 Year Ended: 2001-12-31
RELATED AND ASSOCIATED CORPORATIONS

This schedule is to be completed by a corporation having one or more of the following:
- related corporation(s)
- associated corporation(s)

Name	Ctry of resi-dence	Business Number (Note)	Rela-tion-ship Code	Number of common shares owned	% of common shares owned	Number of preferred shares owned	% of pre-ferred shares owned	Book value of capital stock
[100]	[200]	[300]	[400]	[500]	[550]	[600]	[650]	[700]
Ottawa River Energy Solutions	CA	866139025RC0001	3	0	0.00	0	0.00	0

Note: Enter "NR" if a corporation is not registered.

Relationship code:

1 - Parent 2 - Subsidiary 3 - Associated 4 - Related, but not associated

The relationship code represents the relationship that the corporation named has to the filing corporation. For example, if the corporation is the parent corporation of the filing corporation, then the relationship code is "1".

Schedule 9

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

- For use by a corporation that has eligible capital property. For more information, see the "T2 Corporation Income Tax Guide".
- A separate cumulative eligible capital account must be kept for each business.
- This form applies to taxation years that end after February 27, 2000.

Part 1 - Calculation of current year deduction and carry-forward

Cumulative eligible capital - Balance at end of preceding taxation year
(if negative, enter "0") ..... 200 — 0 A

Add:

Cost of eligible capital property acquired during the taxation year ..... 222 — 6,200,000 B

Amount transferred on amalgamation or wind-up of subsidiary ..... 224 — 0 C

Other adjustments ..... 226 — 0 D

(add amounts B, C, and D) 6,200,000 x 0.75 = 4,650,000 E

Subtotal (amount A **plus** amount E) ..... 230 — 4,650,000 F

Deduct:

Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year ..... 242 — 0 G

The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) ..... 244 — 0 H

Other adjustments ..... 246 — 0 I

(add amounts G, H, and I) 0 x 0.75 = 248 — 0 J

Cumulative eligible capital balance (amount F **minus** amount J) ..... 4,650,000 K
(if amount K is negative, enter "0" at line M and proceed to Part 2)

Current year deduction ..... amount K 4,650,000 x 7.00% = 250 — 82,044 L
(enter amount L at line 405 of Schedule 1)

Cumulative eligible capital - Closing balance ..... 300 — 4,567,956 M
Amount K **minus** amount L (if negative, enter "0")

You can claim any amount up to the maximum deduction of 7%. For taxation years starting after December 21, 2000, the deduction may not exceed the maximum amount prorated by the number of days in the taxation year divided by 365.

Part 2 - Amount to be included in income arising from disposition

(complete this part only if the amount at line K is negative)

Amount from line K above (show as a positive amount)					0 N
Total of cumulative eligible capital deductions from income for taxation years beginning after June 30, 1988	400		0 1		
Total of all amounts which reduced cumulative eligible capital in the current or prior years under subsection 80(7)	401		0 2		
Total of cumulative eligible capital deductions claimed for taxation years beginning before July 1, 1988	402	0 3			
Negative balances in the cumulative eligible capital account that were included in income for taxation years beginning before July 1, 1988	408	0 4			
Line 3 **minus** line 4		0	0 5		
Total of lines 1, 2, and 5			0 6		
Line T from Schedule 10 of previous taxation years ending after February 27, 2000	409		0 7		
Line 6 **minus** line 7			0		0 O
Line N **minus** line O (cannot be negative)					0 P
Amount on line 5 0 x 1/2					0 Q
Line P **minus** line Q					0 R
Amount on line R 0 x 2/3 *					0 S
Lesser of line N or line O					0 T
Amount to be included in income on line 108 of Schedule 1, line S **plus** line T For taxation years ending before February 28, 2000, line N - line Q				410	0

* For taxation years ending after February 27, 2000, and before October 18, 2000, use fraction 8/9 to calculate line S.

AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS (CCPC's) TO ALLOCATE THE BUSINESS LIMIT (1998 and later taxation years)

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to allocate the business limit for purposes of the small business deduction. Information from this schedule will be used to determine the date the balance of tax is due and to calculate the business limit reduction.

- An associated CCPC that has more than one taxation year ending in a calendar year, is required to file an agreement for each taxation year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group, including non-CCPCs and CCPCs that have filed an election under subsection 256(2) not to be associated for purposes of the small business deduction.

Column 2: Provide the Business Number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the code that applies to each corporation:

1 - associated for purposes of allocating the business limit (unless association code 5 applies)
2 - CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction
3 - non-CCPC that is a "third corporation" as defined in subsection 256(2)
4 - associated non-CCPC
5 - associated CCPC that is not associated for purposes of allocating the business limit because of a subsection 256(2) election made by a "third corporation".

Column 4: Enter the amount allocated to each corporation that has an association code 1 in column 3. The total of all amounts in column 4 can not exceed $200,000.

Column 5: Complete column for a CCPC that has more than one taxation year ending in a calendar year, and is associated in more than one of those years with another CCPC that has a taxation year ending in the same calendar year. Enter the taxation year to which this agreement applies.

Column 6: Enter the gross Part I.3 tax of the prior year. This is used for the business limit reduction.

Allocation of business limit

		Year Month Day
Date filed (for departmental use only)	025	
		Year
Enter the calendar year to which the agreement applies	050	2001
Is this an amended agreement for the above-noted calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below?	075	[Y/N] [N]

1	2	3	4	5	6
Names of associated corporations	Business Number of associated corporations	Association code	Business limit allocated **(Note 1)**	Taxation year end to which this agreement applies	Gross Part I.3 Tax of the prior year **(Notes 2 & 3)**
100	200	300	400	500	
Ottawa River Power Corporation	871764072RC0001	1	200,000	2001-12-31	2,078
See attached			0		0
	Totals (not to exceed $200,000)		200,000		2,078

Note 1:
Each corporation will enter the amount allocated to it in column 4 on line 410 of the T2 return unless the corporation's taxation year is less than 51 weeks, in which case the amount allocated in column 4 must be prorated by the number of days in the taxation year divided by 365.

Note 2:
Reduction to the business limit under subsection 125(5.1)
The reduction to the business limit applies when any member of the associated group had gross Part I.3 tax payable (before the deduction of surtax credits) for its last taxation year ending in the preceding calendar year. The reduction is calculated in the small business deduction are of the T2 return.
The amount to be entered at line 415 of the T2 return, (large corporation tax for preceding year), includes the gross Part I.3 tax payable for each corporation that has an "association code" of 1 or 4 in column 3 last taxation year ending in the preceding calendar year.

Note 3:
If the taxation year of the associated corporation was less than 51 weeks, the amount of gross Part I.3 tax is the unprorated amount before the application of subsection 181.1(2).

AGREEMENT AMONG ASSOCIATED CCPC's TO ALLOCATE THE BUSINESS LIMIT

1	2	3	4	5	6
Name of associated corporation	Business Number of associated corporation	Asso-ciation code	Business limit allocated (Note)	Taxation year end to which this agreement applies	Gross Part I.3 Tax of the prior year
[100]	[200]	[300]	[400]	[500]	
Ottawa River Energy Solutions	866139025RC0001	1	0	2001-12-31	0
TOTALS			0		0

Note: Each corporation will enter the amount allocated to it in column 4 on line 410 of the T2 return unless the corporation's taxation year is less than 51 weeks, in which case the amount allocated in column 4 must be prorated by the number of days in the taxation year divided by 365.

Reduction to the business limit under subsection 125(5.1)

The reduction to the business limit applies when any member of the associated group had gross Part I.3 tax payable (before the deduction of surtax credits) for its last taxation year ending in the preceding calendar year. The reduction is calculated in the small business deduction are of the T2 return. The amount to be entered at line 415 of the T2 return, (large corporation tax for preceding year), includes the gross Part I.3 tax payable for each corporation that has an "association code" of 1 or 4 in column 3 for its last taxation year ending in the preceding calendar year.

Schedule 23-Supplementary

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

PART I.3 TAX ON LARGE CORPORATIONS
(1998 and later taxation years)

- This schedule is for use by corporations (other than financial institutions and insurance corporations) that have Part I.3 tax payable before the deduction for surtax credits.
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal "Income Tax Act."
- Subsection 181(1) defines the terms "financial institution," "long-term debt," and "reserves."
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 in respect of its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or in respect of a partnership in which it has an interest.
- No Part I.3 tax is payable for a taxation year by a corporation that was:
  1) a non-resident-owned investment corporation throughout the year;
  2) bankrupt [as defined by subsection 128(3)] at the end of the year;
  3) a deposit insurance corporation throughout the year, as defined by subsection 137.1(5), or deemed to be a deposit insurance corporation by subsection 137.1(5.1);
  4) exempt from tax under section 149 throughout the year on all of its taxable income;
  5) neither resident in Canada nor carried on a business through a permanent establishment in Canada at any time in the year; or
  6) a corporation described in subsection 136(2) throughout the year, the principal business of which was marketing (including processing incidental to or connected therewith) natural products belonging to or acquired from its members or customers.
- File the completed Schedule 33 with the "T2 Corporation Income Tax Return" within six months of the end of the taxation year.

		Year	Month	Day
Filing date (for departmental use only)	100			

Complete the following areas to determine the amounts needed to calculate Part I.3 tax. If the corporation was not resident in Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 5, "Taxable capital employed in Canada - Non-resident corporation."

Part 1 - Capital

Add the following amounts at the end of the year:

Reserves that have not been deducted in computing income for the year under Part I	101	0
Capital stock (or members' contributions if incorporated without share capital)	103	5,585,838
Retained earnings	104	200,109
Contributed surplus	105	6,200,000
Any other surpluses	106	0
Deferred unrealized foreign exchange gains	107	0
All loans and advances to the corporation	108	5,604,285
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, bankers' acceptances, or similar obligations	109	0
Any dividends declared but not paid by the corporation before the end of the year	110	0
All other indebtedness of the corporation (other than any indebtedness in respect of a lease) that has been outstanding for more than 365 days before the end of the year	111	0

Part 1 - Capital (cont'd)

Proportion of the amount, if any, by which the total of all amounts (that would be determined under lines 101, 107, 108, 109, 111 and 112) in respect of the partnership of which the corporation is a member at the end of the year exceeds the amount of the partnership's deferred unrealized foreign exchange losses (see note below)	112	0		
	Subtotal	17,590,232	17,590,232	A
Deduct the following amounts:				
Deferred tax debit balance at the end of the year	121	0		
Any deficit deducted in computing the shareholders' equity	122	0		
Any amount deducted under subsection 135(1) in computing income under Part I for the year, to the extent that the amount may reasonably be regarded as being included in any of lines 101 to 112 above	123	0		
The amount of deferred unrealized foreign exchange losses	124	0		
	Subtotal	0	0	B
Capital for the year (amount A minus amount B) (if negative, enter "0")	190		17,590,232	

Note: Lines 101, 107, 108, 109, 111, and 112 are determined as follows:

- Amounts owing to the member or to corporations that are other members of the partnership are not to be included.
- Amounts are determined as at the end of the last fiscal period of the partnership ending in the year of the corporation.
- Amounts at these lines apply to partnerships in the same way that they apply to corporations.
- The proportion of the total amounts is determined in accordance with the corporation's share of the partnership's income or loss for the fiscal period of the partnership.

Part 2 - Investment allowance

Add the carrying value at the end of the year of the following assets of the corporation:		
A share of another corporation	401	0
A loan or advance to another corporation (other than a financial institution)	402	464,379
A bond, debenture, note, mortgage, or similar obligation of another corporation (other than a financial institution)	403	0
Long-term debt of a financial institution	404	0
A dividend receivable on a share of the capital stock of another corporation	405	0
A loan or advance to, or a bond, debenture, note, mortgage or similar obligation of, a partnership all of the members of which, throughout the year, were other corporations (other than financial institutions) that were not exempt from tax under Part I.3 [other than by reason of paragraph 181.1(3)(d)]	406	0
An interest in a partnership	407	0
Investment allowance for the year	490	464,379

: Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of, a corporation that is exempt from tax under Part I of the Act (other than by reason of paragraph 181.1(3)(d) of the Act).

Part 3 - Taxable capital

Capital for the year (line 190)		17,590,232	C
Deduct: Investment allowance for the year (line 490)		464,379	D
Taxable capital for the taxation year (amount C minus amount D) (if negative, enter "0")	500	17,125,853	

Part 4 - Taxable capital employed in Canada - Canadian resident corporation

To be completed by a corporation that was resident in Canada at any time in the year.

Taxable capital for the year (line 500)	17,125,853	X	Taxable income earned in Canada	610	1,000	=	Taxable capital employed in Canada	690	17,125,853
			Taxable income		1,000				

Notes: 1) Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
2) Where a corporation's taxable income for a taxation year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of $1,000.
3) In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

Part 5 - Taxable capital employed in Canada - Non-resident corporation

To be completed by a corporation that was not resident in Canada throughout the year and carried on a business through a permanent establishment in Canada.

Total of all amounts which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada	701		0
Deduct the following amounts:			
Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada	711	0	
Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business it carried on during the year in Canada	712	0	
amount of carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal property used or held by the corporation in carrying on any business during the year in Canada	713	0	
Total deductions (add lines 711, 712, and 713)		0	0 E
Taxable capital employed in Canada (line 701 minus amount E) (if negative, enter "0")	790		0

Part 6 - Calculation of gross Part I.3 tax

Taxable capital employed in Canada for the year (line 690 or 790, whichever applies)			17,125,853
Deduct: Capital deduction claimed for the year (enter $10,000,000 or, for related corporations, the amount allocated on Schedule 36)	801		10,000,000
Excess of taxable capital employed in Canada over capital deduction	811		7,125,853
Gross Part I.3 tax: Line 811 7,125,853 x .2250% =			16,033 F

Where the taxation year of a corporation is less than 51 weeks, calculate the amount of tax payable as follows:

Amount F 16,033 x (Number of days in the year 92 / 365) = 4,041 G

Gross Part I.3 tax (amount F or G, whichever applies)	820		4,041

Part 7 - Calculation of current year surtax credits

- Corporations can claim a credit against their Part I.3 tax for the amount of Canadian surtax payable. This is called the surtax credit.
- Any unused surtax credit can be carried back three years or carried forward seven years. Unused surtax credits must be applied in order of the oldest first.
- Refer to subsection 181.1(7) of the Act when calculating the amount deductible in respect of a corporation's unused surtax credits where control of the corporation has been acquired between the year in which the credits arose and the year in which you want to claim them.

Current year surtax credit equals current year Canadian surtax payable.

Canadian surtax payable

For a corporation that was not resident in Canada throughout the year, the lesser of a and b, below:

a) line 600 from the T2 return				0	
b) line 700 from the T2 return				0	0 H

In any other case, the lesser of c and d below:

			line 690 of this schedule			
c) line 600 from the T2 return	0	x	17,125,853	=	0	
			17,125,853			
			line 500 of this schedule			
d) line 700 from the T2 return					0	0 I
Current year surtax credit (amount H or I, whichever applies)				830		0

Part 8 - Calculation of Part I.3 tax credit available for carry- forward

Amount on line 830		0
: Part I.3 tax before deducting surtax credits (line 820)		4,041 J
Net amount		-4,041 K

If the amount on line K is "positive," it represents the amount of Part I.3 tax credits that may be carried forward from taxation years prior to 1992 and applied this year to reduce Canadian surtax payable. Refer to Schedule 37 for unused Part I.3 tax credit balance ..... 0 L

If the amount on line K is "negative," it represents the amount of unused surtax credit of other years that may be applied to reduce Part I.3 tax payable in the current year ..... 4,041 M

Part 9 - Calculation of current year unused surtax credit

Amount K (if positive)		0
: Part I.3 tax credits claimed (carried forward from taxation years prior to 1992 - see amount L above)		0
Current year unused surtax credit (enter this amount on Schedule 37)	850	0

Part 10 - Calculation of net Part I.3 tax payable

Gross Part I.3 tax (line 820)			4,041 N
Deduct the following amounts:			
Current year surtax credit applied (the lesser of lines 820 and 830)	861	0	
Unused surtax credit from prior years applied	862	0	
Total (cannot exceed amount on line 820)		0	0 O
Net Part I.3 tax payable (amount N minus amount O)			
Enter this amount at line 704 of the T2 return	870		4,041

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX
(1998 and later taxation years)

- Members of a related group of corporations should use this schedule to allocate the capital deduction of $10,000,000 among the members of the related group.
  Do not file this agreement if no members of the related group are liable to pay Part I.3 tax.

Are any members of the related group liable to pay Part I.3 tax? ..... [Y/N] [Y]

- In cases where a related corporation has more than one taxation year ending in a calendar year, it is required to file an agreement for each taxation year ending in that calendar year.

- A corporation that is related to any other corporation at any time in a taxation year of the corporation ending in a calendar year may file such an agreement.

- In accordance with subsection 181.5(7) of the federal "Income Tax Act", a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

- Attach additional schedules if space for agreement is not sufficient.

Agreement

		Year Month Day
Date filed (for departmental use only)	010	
Is this an amended agreement?	020	[Y/N] [N]
Enter the calendar year to which the agreement applies	030	Year 2001

Note: This agreement must include all the information indicated below for all members of the related group, including members to which no amount of capital deduction is allocated for the year. However, any member which is exempt from Part I.3 tax under subsection 181.1(3) is not required to be included.

Names of all corporations which are members of the related group	Business Number (Note 1)	Allocation of capital deduction for the year $	Taxation year end to which this agreement applies (Note 2)
200	300	400	500
Ottawa River Power Corporation	871764072RC0001	10,000,000	2001-12-31
See attached		0	
	Total (not to exceed $10,000,000)	10,000,000	

Note 1: If a corporation is not registered enter, "NR".

Note 2: An entry is only required for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX

- Members of a related group of corporations should use this schedule to allocate the capital deduction of $10,000,000 among the members of the related group.
- In accordance with subsection 181.5(7) of the federal Income Tax Act, a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

Names of all corporations which are members of the related group [200]	Business Number **(Note 1)** [300]	Allocation of capital deduction for the year [400]	Taxation year end to which this agreement applies **(Note 2)** [500]
Ottawa River Energy Solutions	866139025RC0001	0	2001-12-31
TOTAL		0	

Note 1: If a corporation is not registered, enter "NR".

Note 2: An entry is only required for a corporation that has more than one taxation ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

Schedule 36 - Supplementary

Ottawa River Power Corporation **Sch. 050**
Account/Business No.: 871764072RC0001 Year Ended: 2001-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

SHAREHOLDER INFORMATION
(1998 and later taxation years)

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

Name of shareholder	Business Number (note 1)	Social Insurance Number (note 2)	Percentage common shares	Percentage preferred shares
100	200	300	400	500
Corporation of the City of Pembroke	121936140RC0001		79.00	0.00
Corporation of The Town of Mississippi Mills	866266653RC0001		16.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00

Note 1: If a corporate shareholder does not have a business number, NR must be entered to indicate the corporation is not registered.

Note 2: If an individual shareholder does not have a social insurance number, NA must be entered to indicate the SIN is not available.

Note 3: If a trust holds 10% or more of the corporation's common or preferred shares, enter "SB" for the business number and, if space permits, enter the trust's name and account number. Do not enter anything in the "SIN" column.

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Revised 2001 CT23 Corporations Tax and Annual Return

For taxation years commencing after May 4, 1999

Corporations Tax Act - Ministry of Finance (MOF)
Corporations Information Act - Ministry of Consumer and Business Services (MCBS)
(formerly Ministry of Consumer and Commercial Relations)

This return is a combination of the Ministry of Finance (MOF) CT23 Corporations Tax Return and the Ministry of Consumer and Business Services (MCBS) Annual Return. Page 1 is a common page required for both returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the **Exempt from Filing (EFF)** declaration on page 2 or file the **CT23 Return**, together with the applicable schedules. **Corporations that do not meet the EFF criteria but do meet the Short-Form criteria, may request and file the CT23 Short-Form Return** (see page 2).

The Annual Return (common page 1 and MCBS Schedules A or K) contains non-tax information collected under the authority of the *Corporations Information Act* for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that have an extra-provincial licence to operate in Ontario.

Ministry Use

MCBS Annual Return Required? *(Refer to Guide)* Yes [X] No [ ]

Corporation's Legal Name *(including punctuation)* and Mailing Address

Ottawa River Power Corporation

283 Pembroke Street W

Pembroke
ON CA K8A-5N5

Ontario Corporations Tax Account No. (MOF): 1800174

This CT23 Return covers the Taxation Year
Start: year month day 2001-10-01
End: year month day 2001-12-31

Has address changed since last filed CT23 Return? Yes [ ] Date of Change: year month day

Date of Incorporation or Amalgamation: year month day 1999-04-29

Registered/Head Office Address

283 Pembroke Street W

Pembroke
ON CA K8A-5N5

Ontario Corporation No. (MCBS): 1353485

Location of Books and Records

Pembroke Street W

Pembroke
ON CA K8A-5N5

Canada Customs and Revenue Agency (formerly Revenue Canada) Business No.
If applicable, enter: 871764072RC0001

Name of person to contact regarding this CT23 Return	Telephone No.	Fax No.
Jane Wilkinson	613-732-3687	613-732-9838

Jurisdiction Incorporated: Ontario

Address of Principal Office in Ontario *(Extra-Provincial Corporations only)* (MCBS)

ON CA -

If not incorporated in Ontario, indicate the date Ontario business activity commenced and ceased:
Commenced: year month day
Ceased: year month day
(Not Applicable) [X]

Former Corporation Name *(Extra-Provincial Corporations only)* *(Not Applicable)* [X] (MCBS)

Information on Directors/Officers/Administrators must be completed on MCBS Schedule A or K as appropriate. If additional space is required for Schedule A, only this schedule may be photocopied. State number submitted (MCBS).

No. of Schedule(s): 0

If there is **no change** to the Directors'/Officers'/Administrators' information previously submitted to MCBS, please [X] this box. Schedule(s) A and K are not required (MCBS).

[X] No change

Preferred Language/*Langue de préférence*
English *anglais* [X] French *français* [ ]

Ministry use

Certification (MCBS)

I certify that all information set out in the **Annual Return** is true, correct and complete.

Name of Authorized Person *(Print clearly or type in full)*

Murray Moore

Title: D [ ] Director O [ ] Officer P [X] Other individual having knowledge of the affairs of the Corporation

Note: Sections 13 and 14 of the *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

CT23 Corporations Tax Return

Identification continued (for CT23 filers only)

Type of Corporation – Please "X" box(es) if applicable in sections 1 & 2

[1]
1 [X] Canadian-controlled Private (CCPC) all year (Generally a private corporation of which 50% or more shares are owned by Canadian residents.) (fed.s.125(7)(b))
2 [ ] Other Private
3 [ ] Public
4 [ ] Non-share Capital
5 [ ] Other (specify)

Share Capital with full voting rights owned by Canadian Residents (nearest percent) 100 %

[2]
1 [ ] Family Farm Corporation s.1 (2)
2 [ ] Family Fishing Corporation s.1 (2)
3 [ ] Mortgage Investment Corporation s.47
4 [ ] Credit Union s.51
5 [ ] Bank Mortgage Subsidiary s.61 (4)
6 [ ] Bank s.1 (2)
7 [ ] Loan and Trust Corporation s.61 (4)
8 [ ] Non-resident Corporation s.2(2)(a) or (b)
9 [ ] Non-resident Corporation s.2(2)(c)
10 [ ] Mutual Fund Corporation s.48
11 [ ] Non-resident owned investment Corporation s.49
12 [ ] Non-resident ship or aircraft under reciprocal agreement with Canada s.28(b)
14 [ ] Bare Trustee Corporation
15 [ ] Branch of Non-residents s.63(1)
16 [ ] Financial institution prescribed by Regulation only
17 [ ] Investment Dealer
18 [ ] Generator of electrical energy for sale or producer of steam for use in the generation of electrical energy for sale
19 [X] Hydro successor, Municipal Electrical Utility or subsidiary of either
20 [ ] Producer and seller of steam for uses other than for the generation of electricity
21 [ ] Insurance Exchange s.74.4
22 [ ] Farm Feeder Finance Co-operative Corporation
23 [ ] Professional Corporation (incorporated professionals only)

Ontario Retail Sales Tax Vendor Permit No. (Use Head Office no.)
if applicable, enter

Ontario Employer Health Tax Account No. (Use Head Office no.)
if applicable, enter

Specify major business activity
Distribution of electricity

Please "X" box(es) if applicable:

[ ] First Year of Filing
[ ] Amended Return
[X] Taxation Year End has changed - Canada Customs and Revenue Agency (formerly Revenue Canada) approval required
[ ] Final Taxation Year up to Dissolution (wind-up)
[ ] Final Taxation Year before Amalgamation
[ ] Floating Fiscal Year End
[ ] Transfer or Receipt of Asset(s) involving a corporation having a Canadian permanent establishment outside Ontario
[ ] Acquisition of Control fed s.249(4)

Date Control was acquired
year month day

	Yes	No
Was the corporation inactive throughout the taxation year?	[ ]	[X]
Has the corporation's Federal T2 Return been filed with the Canada Customs and Revenue Agency (CCRA)?	[X]	[ ]
Are you requesting a refund due to: the Carry-back of a Loss?	[ ]	[X]
an Overpayment?	[ ]	[X]
a Specified Refundable Tax Credit?	[ ]	[X]
Are you a Member of a Partnership or Joint Venture?	[ ]	[X]

Income Tax

Allocation – If you carry on a business through a permanent establishment in a jurisdiction outside Ontario, you may allocate that portion of taxable income deemed earned in that jurisdiction, to that jurisdiction (s.39) (Inter. Bulletin 2617). Attach a schedule (or a copy of federal T2 SCH 5) showing allocation of gross revenue, salaries and wages, including applicable percentages.

Net income (loss) for Ontario purposes (per reconciliation schedule, page 16)	±	From 690	-310,666.	✓
Subtract: Charitable donations	–	1	0.	
Subtract: Gifts to Her Majesty in right of Canada or a province and gifts of cultural property *(Attach schedule)*	–	2	0.	
Subtract: Taxable dividends deductible, per federal T2 SCH 3	–	3	0.	
Subtract: Ontario political contributions *(Attach schedule)*	–	4	0.	
Subtract: Federal Part VI.1 tax 0. X 9/4	–	5	0.	
Subtract: Prior years' losses applied – Non-capital losses	–	From 704	0.	
Net capital losses From 715 (page 17) 0. X inclusion rate 50.000000%	–	714	0.	
Farm losses	–	From 724	0.	
Restricted farm losses	–	From 734	0.	
Limited partnership losses	–	From 754	0.	
Taxable Income (Non-capital loss)	=	10	-310,666.	
Addition to taxable income for unused foreign tax deduction for federal purposes	+	11	0.	
Adjusted Taxable Income 10 + 11 (if 10 is negative, enter 11)	=	20	0.	

Taxable Income

Number of Days in Taxation Year

From 10 (or 20 if applicable)	0.	x 30	100.0000% Ontario Allocation	x 15.5000%	x	Days before May 2, 2000 22	0	÷	Total Days 73	92	= + 23	0.
From 10 (or 20 if applicable)	0.	x 30	100.0000% Ontario Allocation	x 14.5000%	x	Days after May 1, 2000 and before Jan 1, 2001 24	0	÷	Total Days 73	92	= + 25	0.
From 10 (or 20 if applicable)	0.	x 30	100.0000% Ontario Allocation	x 14.0000%	x	Days after Dec 31, 2000 and before Oct 1, 2001 26	0	÷	Total Days 73	92	= + 27	0.
From 10 (or 20 if applicable)	0.	x 30	100.0000% Ontario Allocation	x 12.5000%	x	Days after Sept 30, 2001 and before Jan 1, 2003 28	92	÷	Total Days 73	92	= + 29	0.
10 (or 20 if applicable)	0.	x 30	100.0000% Ontario Allocation	x 11.0000%	x	Days after Dec 31, 2002 and before Jan 1, 2004 31	0	÷	Total Days 73	92	= + 32	0.

Income Tax Payable (before deduction of tax credits) 23 + 25 + 27 + 29 + 32 = 40 0.

Incentive Deduction for Small Business Corporations (IDSBC) (s.41)

(If this section is not completed, the IDSBC will be denied.)

Did you claim the federal Small Business Deduction (fed.s.125(1)) in the taxation year or would you have claimed the federal Small Business Deduction had the provisions of fed.s.125(5.1) not been applicable in the taxation year? (X) [ ] Yes [X] No

Income from active business carried on in Canada for federal purposes (fed.s.125(1)(a))			50	0.
Federal taxable income, less adjustment for foreign tax credit (fed.s.125(1)(b))	+ 51	0.		
Add: Losses of other years deducted for federal purposes (fed.s.111)	+ 52	0.		
Subtract: Losses of other years deducted for Ontario purposes (s.34)	– 53	0.		
Federal Business limit for the year before the application of fed.s.125(5.1)	=	0.	54	0.
(not exceeding $ 200,000) *(Attach federal T2 SCH 23 if associated)*	+ 55	50,411.		
Add: Ontario enhancement of federal business limit				

Number of Days in Taxation Year

40,000 x	Days after Dec 31, 2000 and before Oct 1, 2001 0	÷	Total Days 73	92				
X From 55	50,411	÷	200,000		=+ 42	0.		
80,000 x	Days after Sept 30, 2001 and before Jan 1, 2003 92	÷	Total Days 73	92				
X From 55	50,411	÷	200,000		=+ 43	20,164.		
120,000 x	Days after Dec 31, 2002 and before Jan 1, 2004 0	÷	Total Days 73	92				
X From 55	50,411	÷	200,000		=+ 46	0.		

Ontario enhancement of federal business limit	42 + 43 + 46	=	20,164.	+ 44	20,164.		
Business Limit for Ontario purposes	55 + 44	=	70,575.	45	70,575.		
Income eligible for the IDSBC	From 30	100.0000% * Ontario Allocation	x	56	0.	= 60	0.
				Least of	50 , 54 or 45		

* **Note:** *Ontario Allocation for IDSBC purposes may differ from* 30 *if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)).*

continued on Page 5

Income Tax *continued from Page 4*

Calculation of IDSBC Rate

Number of Days in Taxation Year

.....	7.00 %	x	Days after Dec 31, 1998 and before Jan 1, 2000	74	0	÷ 73	92 Total Days	= + 75	.0000
.....	7.50 %	x	Days after Dec 31, 1999 and before Oct 1, 2001	76	0	÷ 73	92 Total Days	= + 77	.0000
.....	6.50 %	x	Days after Sept 30, 2001 and before Jan 1, 2003	28	92	÷ 73	92 Total Days	= + 79	6.5000
.....	5.50 %	x	Days after Dec 31, 2002 and before Jan 1, 2004	31	0	÷ 73	92 Total Days	= + 89	.0000

Rate for Taxation Year 75 + 77 + 79 + 89 ..... = 78 6.5000

Claim ..... From 60 0. x From 78 6.5000 % ..... = 70 0.

Corporations claiming the IDSBC must complete the Surtax section below if the corporation's taxable income (or if associated, the associated group's taxable income) is greater than the amount in 114 below.

Surtax on Canadian-controlled private corporations (s.41.1)

Applies if you have claimed the Incentive Deduction for Small Business Corporations.

** **Short Taxation Years** - Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.
Associated Corporation - The taxable income of associated corporations is the taxable income for the taxation year ending on or before the date of this corporation's taxation year end.

** **Taxable Income of the corporation** ..... From 10 (or 20 if applicable) + 80 0.

If you are a member of an associated group (X) 81 X (Yes)

Name of associated corporation (Canadian & foreign) *(if insufficient space, attach schedule)*	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	Taxable Income (if loss, enter nil) **
See attached			+ 82 0.
			+ 83 .
			+ 84 .

gate Taxable Income 80 + 82 + 83 + 84 , etc. ..... = 85 0.

Number of Days in Taxation Year

Subtract: 200,000	x	Days before Jan 1, 2001	558	0	÷ 73	92 Total Days	= + 111	0.		
240,000	x	Days after Dec 31, 2000 and before Oct 1, 2001	26	0	÷ 73	92 Total Days	= + 112	0.		
280,000	x	Days after Sept 30, 2001 and before Jan 1, 2003	28	92	÷ 73	92 Total Days	= + 113	280,000.		
320,000	x	Days after Dec 31, 2002 and before Jan 1, 2004	31	0	÷ 73	92 Total Days	= + 115	0.		
			111 + 112 + 113 + 115 =					280,000.	- 114	280,000.
(If negative, enter nil)									= 86	0.

Number of Days in Taxation Year

Calculation of Specified Rate for Surtax	4.67%	x	Days after Dec 31, 1998 and before Jan 1, 2000	74	0	÷ 73	92 Total Days	= + 92	.0000	
.....	5.00%	x	Days after Dec. 31, 1999 and before Oct 1, 2001	76	0	÷ 73	92 Total Days	= + 93	.0000	
.....	4.3330%	x	Days after Sept 30, 2001 and before Jan 1, 2003	28	92	÷ 73	92 Total Days	= + 95	4.3330	
.....	3.6670%	x	Days after Dec 31, 2002 and before Jan 1, 2004	31	0	÷ 73	92 Total Days	= + 96	.0000	
Specified rate of surtax for Taxation Year	92 + 93 + 95 + 96								= 94	4.3330
From 86	0. x From 94	4.3330 %							= 87	0.
From 87	0. x From 60	0. ÷ From 114	280,000.						= 88	0.
Surtax Lesser of 70 or 88									= 100	0

Continued on Page 6

Income Tax *continued from Page 5*

Additional Deduction for Credit Unions (s.51(4)) *(Attach schedule)* ..... 110 0.

Manufacturing and Processing Profits Credit (M&P) (s.43)

Applies to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.

Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of the federal T2 SCH 27 including necessary changes for Ontario tax purposes (e.g. different C.C.A. claimed).

The whole of the active business income qualifies as Eligible Canadian Profits if: a) your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and b) the total active business income is $250,000 or less.

Eligible Canadian Profits ..... + 120 0.

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) ..... − From 56 0.

Add: Adjustment for Surtax on Canadian-controlled private corporations

From 100 0. ÷ From 30 100.0000 % ÷ From 78 6.5000 % = 121 0.

* Ontario Allocation

Lesser of 56 or 121 ..... + 122 0.

120 − 56 + 122 ..... = 130 0.

Taxable Income ..... + From 10 -310,666.

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) ..... − From 56 0.

Add: Adjustments for Surtax on Canadian-controlled private corporations ..... + From 122 0.

Subtract: Taxable Income From 10 -310,666. X Allocation % to jurisdictions outside Canada .0000 % .... − 140 0.

Subtract: Amount by which Canadian and foreign investment income exceeds net capital losses ..... − 141 0.

10 − 56 + 122 − 140 − 141 ..... = 142 0.

Number of Days in Taxation Year

Claim

143 0. X From 30 100.0000 % X 2.0000 % X (Days before Oct 1, 2001: 152 0 ÷ Total Days: 73 92) = + 153 0.

Lesser of 130 or 142 * Ontario Allocation

143 0. X From 30 100.0000 % X 1.5000 % X (Days after Sept 30, 2001 and before Jan 1, 2003: 28 0 ÷ Total Days: 73 92) = + 154 0.

Lesser of 130 or 142 * Ontario Allocation

143 0. X From 30 100.0000 % X 1.0000 % X (Days after Dec 31, 2002 and before Jan 1, 2004: 31 0 ÷ Total Days: 73 92) = + 155 0.

Lesser of 130 or 142 * Ontario Allocation

M&P claim for taxation year 153 + 154 + 155 ..... = 160 0.

* **Note:** *Ontario Allocation for M&P Credit purposes may differ from* 30 *if Taxable Income is allocated to foreign jurisdictions. See special rules (s.43(1))*

Manufacturing and Processing Profits Credit for Electrical Generating Corporations ..... = 161 0.

Manufacturing and Processing Profits Credit for Corporations that Produce and Sell Steam for uses other than the Generation of Electricity ..... = 162 0.

Credit for Foreign Taxes Paid (s.40)

Applies if you paid tax to a jurisdiction outside Canada on foreign investment income (Info. Bulletins 15-79 & 2739) *(Attach schedule)*. 170 0.

Credit for Investment in Small Business Development Corporations (SBDC)

Applies if you have an unapplied, previously approved credit from prior years' investments in new issues of equity shares in Small Business Development Corporations. Any unused portion may be carried forward indefinitely and applied to reduce subsequent years' income taxes. (Refer to the former Small Business Development Corporations Act)

Eligible Credit 175 0. Credit Claimed 180 0.

Subtotal of Income Tax 40 − 70 + 100 − 110 − 160 − 161 − 162 − 170 − 180 ..... = 190 0.

continued on Page 7

Income Tax *continued from Page 6*

Specified Tax Credits *(Refer to Guide)*

Ontario Innovation Tax Credit (OITC) (s.43.3) ***Applies*** to research and development in Ontario.
Eligible Credit From [5620] OITC Claim Form *(Attach original Claim Form)* ..... + [191] 0.

Co-operative Education Tax Credit (CETC) (s.43.4) ***Applies*** to employment of eligible students.
Eligible Credit From [5799] Summary Schedule F ..... + [192] 0.

Ontario Film & Television Tax Credit (OFTTC) (s.43.5)
Applies to qualifying Ontario labour expenditures for eligible Canadian content film and television productions.
Eligible Credit From [5899] Claim Form Certified by Ontario Film Development Corporation
*(Retain original Claim Form. Do **not** submit the Claim Form with the CT23 Tax Return.)* ..... + [193] 0.

Graduate Transitions Tax Credit (GTTC) (s.43.6) No. of Graduates From [6596]
Applies to employment of eligible unemployed graduate students. [194] 0
Eligible Credit From [6599] Summary Schedule G ..... + [195] 0.

Ontario Book Publishing Tax Credit (OBPTC) (s 43.7)
Applies to qualifying expenditures in respect of eligible literary works by first-time Canadian authors.
Eligible Credit From [6900] OBPTC Claim Form *(Attach **only** the original Claim Form. Retain the Certification Form)* ..... + [196] 0.

Ontario Computer Animation and Special Effects Tax Credit (OCASE) (s.43.8)
Applies to labour relating to computer animation and special effects on an eligible production.
Eligible Credit From [6700] Claim Form Certified by Ontario Film Development Corporation
*(Retain original Claim Form. Do **not** submit the Claim Form with the CT23 Tax Return.)* ..... + [197] 0.

Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9)
lies to qualifying R&D expenditures under an eligible research institute contract.
Eligible Credit From [7100] OBRITC Claim Form *(Attach original Claim Form)* ..... + [198] 0.

Ontario Production Services Tax Credit (OPSTC) (s.43.10)
Applies to qualifying Ontario labour expenditures for eligible non-Canadian content film and television productions.
Eligible Credit From [7300] Claim Form certified by Ontario Film Development Corporation
*(Retain original Claim Form. Do **not** submit the Claim Form with the CT23 Tax Return.)* ..... + [199] 0.

Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)
Applies to qualifying labour expenditures of eligible products for the taxation year.
Eligible Credit From [7400] Claim Form certified by Ontario Film Development Corporation
*(Retain original Claim Form. Do **not** submit the Claim Form with the CT23 Tax Return.)* ..... + [200] 0.

Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)
Applies to qualifying expenditures in respect of eligible Canadian sound recordings.
Eligible Credit From [7500] OSRTC Claim Form *(Attach **only** the original Claim Form. Retain the Certification Form)* ..... + [201] 0.

Other (specify) _____ ..... + 201.1 0.

Total Specified Tax Credits [191] + [192] + [193] + [195] + [196] + [197] + [198] + [199] + [200] + [201] + 201.1 = [220] 0.

Specified Tax Credits ***Applied to reduce Income Tax*** ..... = [225] 0.

Income Tax [190] – [225] **OR Enter NIL if reporting Non-Capital Loss** ..... = [230] 0.

To determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see ***Determination of Applicability*** section for the CMT on ***Page 8.*** If CMT is not applicable, transfer amount in [230] to Income Tax in ***Summary*** section on ***Page 18.***

OR

If CMT is not applicable for the current taxation year but your corporation has CMT Credit Carryovers that you want to apply to reduce income tax otherwise payable, then proceed to and complete the ***Application of CMT Credit Carryovers*** section part B, on ***Page 8.***

Corporate Minimum Tax (CMT)

Determination of Applicability

Applies if ***either*** Total Assets [249] exceeds $5,000,000 ***or*** Total Revenue [250] exceeds $10,000,000.

* These amounts include the corporation's and associated corporations' share of any partnership(s)/joint venture(s) total assets and total revenue.

Short Taxation Years - Special rules apply for determining total revenue where the taxation year of the corporation or any associated corporation or any fiscal period of any partnership(s)/joint venture(s) of which the corporation or associated corporation is a member, is less than 51 weeks.

Associated Corporation - The total assets or total revenue of associated corporations is the total assets or total revenue for the taxation year ending on or before the date of the claiming corporation's taxation year end.

* Total Assets of the corporation	+ [240]	13,605,740.	
al Revenue of the corporation	+ [241]	16,649,308.	

If you are a member of an associated group (x) [242] X (Yes)

Name of associated corporation (Canadian & foreign) *(if insufficient space, attach schedule)*	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	* Total assets	* Total Revenue
See attached			+ [243] 818,735.	+ [244] 241,194.
			+ [245] .	+ [246] .
			+ [247] .	+ [248] .

Aggregate Total Assets	[240] + [243] + [245] + [247] , etc.	= [249]	14,424,475.
Aggregate Total Revenue	[241] + [244] + [246] + [248] , etc.	= [250]	16,890,502.

If CMT is applicable to current taxation year, complete section ***Calculation: CMT*** below and ***Corporate Minimum Tax Schedules A through E on Pages 19, 20 and 21 of CT23.***

Calculation: CMT *(Attach Schedule A: Calculation of CMT Base on Page 19.)*

s CMT Payable	CMT Base From [2135]	0. (If negative, enter zero)	X From [30]	100.0000 (Ontario Allocation)	% X 4%	= [276]	0.
Subtract: Foreign Tax Credit for CMT purposes *(Attach schedule)*						– [277]	0.
Subtract: Income Tax						– From [190]	0.
Net CMT Payable (If negative, enter Nil on Page 18.)						= [280]	0.

If [280] is less than zero and you do not have a CMT credit carryover, transfer [230] from ***Page 7*** to ***Income tax Summary, on Page 18.***

If [280] is less than zero and you have a CMT credit carryover, complete A & B below.

If [280] is greater than or equal to zero, transfer [230] to ***Page 18*** and transfer [280] to ***Page 18***, and to ***Schedule D: Continuity of CMT Credit Carryovers,*** on ***Page 21.***

CMT Credit Carryover available From [2307] 0.

Application of CMT Credit Carryovers

A. Income Tax (before deduction of specified credits)				+ From [190]	0.
Gross CMT Payable	+ From [276]	0.			
Subtract: Foreign Tax Credit for CMT purposes	– From [277]	0.			
If [276] – [277] is negative, enter NIL in [290]	=	0.	–	[290]	0.
Income Tax eligible for CMT Credit			=	[300]	0.
B. Income tax (after deduction of specified credits)				+ From [230]	0.
Subtract: CMT credit used to reduce income taxes				– [310]	0.
Income Tax				= [320]	0.

Transfer to page 18

If A & B apply, [310] ***cannot exceed the lesser of*** [230], [300] ***and your CMT credit carryover available*** [2307].

If only B applies, [310] ***cannot exceed the lesser of*** [230] ***and your CMT credit carryover available*** [2307].

Capital Tax *(Refer to Guide)*

If your corporation is a Financial Institution (s.58(2)), proceed to page 14.

If your corporation is not a member of an associated group and/or partnership and (1) the Gross Revenue and Total Assets as calculated on Page 10 in [480] and [430] are both $1,000,000 or less and the taxation year ends on or after January 1, 2000, or (2) the Gross Revenue and Total Assets as calculated on Page 10 in [480] and [430] are both $1,500,000 or less and the taxation year ends on or after January 1, 2001, it is exempt from Capital Tax for the taxation year. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in [550] on Page 13 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If Investment Allowance is claimed, Total Assets must be adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Inf.B.15-79, Int.B.L-12 and Int.B.L-16)

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

Paid-up Capital of Non-resident: Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(a) or (b), and whose **business is not carried on solely in Canada** is deemed to be the **greater** of (1) taxable Income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a).

Paid-up Capital

Paid-up capital stock	+	350	5,585,838.
Retained earnings (if deficit, deduct)	±	351	200,109.
Capital and other surpluses, excluding appraisal surplus (Inf.B.30-83)	+	352	6,200,000.
Loans and advances *(Attach schedule)*	+	353	5,604,285.
Bank loans	+	354	0.
Bankers acceptances	+	355	0.
Bonds and debentures payable	+	356	0.
Mortgages payable	+	357	0.
Lien notes payable	+	358	0.
Deferred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax)	+	359	0.
Contingent, investment, inventory and similar reserves	+	360	0.
Other reserves not allowed as deductions for income tax purposes *(Attach schedule)*	+	361	0.
Share of partnership(s) or joint venture(s) paid-up capital *(Attach schedule(s))*	+	362	0.
Subtotal	=	370	17,590,232.
Subtract: Amounts deducted for income tax purposes in excess of amounts booked *(Retain calculations. Do not submit.)*	−	371	0.
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes	−	372	0.
Total Paid-up Capital	=	380	17,590,232.
Subtract: Deferred mining exploration and development expenses (s.62(1)(d))	−	381	0.
Net Paid-up Capital	=	390	17,590,232.

Eligible Investments *(Refer to Guide)*

Attach computations and list of corporations' names and investment amounts. Short-term investments (bankers acceptances, commercial paper, term deposits, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Term deposits and investment certificates in foreign financial institutions for taxation years ending prior to December 15, 1999 *(Refer to Guide)*	+	400	0.
Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	+	402	0.
Mortgages due from other corporations	+	403	0.
Shares in other corporations (certain restrictions apply) *(Refer to Guide)*	+	404	0.
Loans and advances to unrelated corporations	+	405	464,379.
Eligible loans and advances to related corporations (certain restrictions apply) *(Refer to Guide)*	+	406	0.
Share of partnership(s) or joint venture(s) eligible investments *(Attach schedule)*	+	407	0.
Total Eligible Investments	=	410	464,379.

continued on Page 10

Capital Tax *continued from Page 9*

Total Assets

Total Assets per balance sheet	+	420	13,605,740.
Mortgages or other liabilities deducted from assets	+	421	0.
Share of partnership(s)/joint venture(s) total assets *(Attach schedule)*	+	422	0.
Subtract: Investment in partnership(s)/joint venture(s)	-	423	0.
Total Assets as adjusted	=	430	13,605,740.
Amounts in 360 and 361 (if deducted from assets)	+	440	0.
Subtract: Amounts in 371, 372 and 381	-	441	0.
Subtract: Appraisal surplus if booked	-	442	0.
Add or Subtract: Other adjustments (specify on an attached schedule)	±	443	6,200,000.
Total Assets	=	450	19,805,740.

Investment Allowance (410 ÷ 450) x 390 — Not to exceed 410	=	460	412,433.
Taxable Capital 390 - 460	=	470	17,177,799.

Gross Revenue (as adjusted to include the share of any partnership(s)/joint venture(s) Gross Revenue)	480	4,196,538.
Total Assets (as adjusted) From 430		13,605,740.

Calculation of Capital Tax for all corporations except Financial Institutions

Note: This version (2001) of the CT23 may only be used for a taxation year that commenced on or after May 5, 1999.

(Financial Institutions use calculations on page 14.)

Important: **If the corporation is a family farm corporation, family fishing corporation or a credit union that is not a Financial Institution, complete only Section A below.**

OR **If the corporation is NOT a member of an associated group and/or partnership, review only the capital tax calculations in Section B and select and complete the one specific subsection (e.g. B4) that applies to the corporation.**

OR **If the corporation IS a member of an associated group and/or partnership, complete Section C. Next review, and if applicable, complete Section D. If Section D is not applicable review Section E and complete the applicable subsection: either E1 or E2. Note: if the corporation is a member of a connected partnership, please refer to the guide for additional instructions before completing the capital tax section.**

SECTION A

This section applies only if the corporation is a family farm corporation, a family fishing corporation or a credit union that is not a Financial Institution.

Enter NIL in 550 on page 13 and complete the return from that point.

SECTION B

This section applies if the corporation is NOT a member of an associated group and/or partnership.

B1. If the taxation year end is before January 1, 2001 and 430 and 480 are both $1,000,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

B2. If the taxation year end is after December 31, 2000 and 430 and 480 are both $1,500,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

B3. If the taxation year commences after September 30, 2001 and 430 and 480 on page 10 are both $3,000,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

B4. If taxable capital, 470 on page 10 is $2,000,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

continued on Page 11

Capital Tax Calculation *continued from page 10*

B5. If taxable capital, [470] exceeds $2,000,000 but is $5,000,000 or less, complete the following calculations and transfer the total from [508] to [543] and complete the return from that point.

Calculation: Portion of Capital Tax relating to the days in the taxation year after May 4, 1999 and before January 1, 2000

(a) From [470] 0. x .3000% = + [490] 0.

Deduct:

$2,400,000 – [From 470] 0. x 1.5% = – [492] 0.

If 2,400,000 – [470] is negative, enter NIL in [492]

([504] = [490] – [492]) = [504] 0. x From [30] 100.0000% Ontario Allocation x 0 / ** 365 (366 if leap year) = + [505] 0.

Days in taxation year after May 4, 1999 and before Jan 1, 2000 [552]

alculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 1999 and before January 1, 2001

(b) From [470] 0. x .3000% = + [490] 0.

Deduct:

$2,800,000 – [From 470] 0. x 0.75% = – [493] 0.

If 2,800,000 – [470] is negative, enter NIL in [493]

([506] = [490] – [493]) = [506] 0. x From [30] 100.0000% Ontario Allocation x 0 / ** 365 (366 if leap year) = + [507] 0.

Days in taxation year after Dec 31, 1999 and before Jan 1, 2001 [553]

Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 2000 and before October 1, 2001

(c) From [470] 0. x .3000% = + [490] 0.

Deduct:

$3,200,000 – [From 470] 0. x 0.5% = – [495] 0.

If 3,200,000 – [470] is negative, enter NIL in [495]

([509] = [490] – [495]) = [509] 0. x From [30] 100.0000% Ontario Allocation x 0 / ** 365 (366 if leap year) = + [522] 0.

Days in taxation year after Dec 31, 2000 and before Oct 1, 2001 [554]

Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001

(d) Capital Tax for that portion of a taxation year that is after September 30, 2001 for a corporation whose taxable capital is $5,000,000 or less and that is not associated, is NIL. ..... + 0.

Total Capital Tax for the taxation year [505] + [507] + [522] ..... = [508] 0.

Transfer to [543] *on page 13 and complete the return from that point.*

B6. If [470] exceeds **$5,000,000**, complete the following calculations and transfer the amount from [508] to [543] and complete the return from that point.

Calculation: Portion of Capital Tax relating to the days in the taxation year before October 1, 2001

(a) From [470] 0. x From [30] 100.0000% Ontario Allocation x .3000% x 0 / ** 365 (366 if leap year) ..... = + [502] 0.

Days in taxation year before Oct 1, 2001 [559]

Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001

(b) From [470] 0.

Exemption – 0.

= [471] 0. x From [30] 100.0000% Ontario Allocation x .3000% x 92 / ** 365 (366 if leap year) ..... = + [523] 0.

Days in taxation year after Sept 30, 2001 [560]

Total Capital Tax for the taxation year [502] + [523] ..... = [508] 0.

Transfer to [543] *on page 13 and complete the return from that point.*

** *If floating taxation year, refer to Guide.*

continued on Page 12

Capital Tax Calculation *continued from page 11*

SECTION C

If the corporation is a member of an associated group and/or partnership, complete the following two aggregate taxable capital calculations as applicable, and (x) 510 [X] (Yes)

Note: Calculation #2 is not required if the taxation year commences after September 30, 2001.

Taxable Capital of the corporation ..... + From 470 17,177,799.

Calculation 1

Determine aggregate taxable capital of an associated group and/or partnership having a permanent establishment in Canada

Names of associated corporations or related partners having a permanent establishment in Canada		Taxable Capital
See attached	+ 531	697,257.
Aggregate Taxable Capital 470 + 531	= 540	17,875,056.

If 540 above is $5,000,000 or less, the corporation's Capital Tax for the portion of the taxation year after September 30, 2001, is NIL.
Enter NIL in 523 in E1(d) or E2(b), as applicable.

If 540 above is greater than $5,000,000, the corporation must compute its share of the $5,000,000 exemption below in order to calculate its Capital Tax for the portion of the taxation year after September 30, 2001.

From 470 17,177,799. ÷ From 540 17,875,056. x 5,000,000 ..... = 541 4,804,964.
Transfer to Section E2(b)

Calculation 2

Determine aggregate taxable capital of an associated group and/or partnership that does NOT have a permanent establishment in Canada

Names of Canadian & Foreign associated corporations or related partners no permanent establishment in Canada		Taxable Capital
	+ 514	0.
Total Aggregate Taxable Capital 540 + 514	= 520	17,875,056.

If 520 is greater than $2,000,000 and less than $3,200,000 and a portion of the taxation year is before October 1, 2001, the corporation must compute the following ratio.

From 470 17,177,799. ÷ From 520 0. = 521 .0000.
Transfer to Section E1(a) and/or (b) and/or (c) as applicable

SECTION D

This section applies if the corporation IS a member of an associated group and/or partnership whose total AGGREGATE taxable capital at 520 is *$2,000,000 or less.*

Enter NIL in 550 and complete the return from that point.

continued on Page 13

Capital Tax Calculation *continued from Page 12*

SECTION E

This section applies if the corporation IS a member of an associated group and/or partnership whose total AGGREGATE taxable capital at 520 *exceeds $2,000,000.*

E1. If the total aggregate taxable capital 520 exceeds $2,000,000 but is $3,200,000 or less, complete the following calculations and transfer the total From 508 to 543 and complete the return from that point.

Calculation: Portion of Capital Tax relating to the days in the taxation year after May 4, 1999 and before January 1, 2000

(a) From 470 0. x .3000% = + 490 0.

Deduct: [$2,400,000 − From 520 0.] x 1.5% x [From 521 .0000] = − 492 0.

If 2,400,000 − 520 is negative, enter NIL in 492

Days in taxation year after May 4, 1999 and before Jan 1, 2000: 552

(504 = 490 − 492) = 504 0. x [From 30 100.0000]% (Ontario Allocation) x 0 / 365 ** (366 if leap year) = + 505 0.

Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 1999 and before January 1, 2001

) From 470 0. x .3000% = + 490 0.

Deduct: [$2,800,000 − From 520 0.] x 0.75% x [From 521 .0000] = − 493 0.

If 2,800,000 − 520 is negative, enter NIL in 493

Days in taxation year after Dec 31, 1999 and before Jan 1, 2001: 553

(506 = 490 − 493) = 506 0. x [From 30 100.0000]% (Ontario Allocation) x 0 / 365 ** (366 if leap year) = + 507 0.

Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 2000 and before October 1, 2001

(c) From 470 0. x .3000% = + 490 0.

Deduct: [$3,200,000 − From 520 0.] x 0.5% x [From 521 .0000] = − 495 0.

If 3,200,000 − 520 is negative, enter NIL in 495

Days in taxation year after Dec 31, 2000 and before Oct 1, 2001: 557

(509 = 490 − 495) = 509 0. x [From 30 100.0000]% (Ontario Allocation) x 0 / 365 ** (366 if leap year) = + 522 0.

Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001

) Capital Tax for that portion of a taxation year that is after September 30, 2001 for a corporation whose total aggregate taxable capital at 540 is $5,000,000 or less is NIL. Enter NIL ..... = + 523 0.

Total Capital Tax for the taxation year 505 + 507 + 522 + 523 ..... = 508 0.

Transfer to 543 and complete the return from that point.

E2. If the total aggregate taxable capital at 520 exceeds $3,200,000 complete the following calculations and transfer the total From 508 to 543, and complete the return from that point.

Calculation: Portion of Capital Tax relating to the days in the taxation year before October 1, 2001

(a) From 470 17,177,799. x From 30 [100.0000]% (Ontario Allocation) x .3000% x

Days in taxation year before Oct 1, 2001: 555

0 / 365 ** (366 if leap year) ..... = + 502 0.

Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001

(b) From 470 17,177,799.

From 541 (section C) − 4,804,964.

= 471 12,372,835. x From 30 [100.0000]% (Ontario Allocation) x .3000% x

Days in taxation year after Sept 30, 2001: 560

92 / 365 ** (366 if leap year) = + 523 9,356.

Total Capital Tax for the taxation year 502 + 523 ..... = 508 9,356.

Transfer to 543 and complete the return from that point.

** *If floating taxation year, refer to Guide.*

Capital Tax *before application of specified credits* ..... = 543 9,356.

Subtract: Specified Tax Credits applied to reduce capital tax payable *(Refer to Guide)* ..... − 546 0.

Capital Tax 543 − 546 ..... = 550 9,356.

Transfer to Page 18

continued on Page 14

Capital Tax *continued from page 13*

Calculation of Capital Tax for Financial Institutions

I.1. Credit Unions only

For taxation years commencing **after May 4, 1999** enter NIL in [550] on page 13, and complete the return from that point.

I.2. Other than Credit Unions

(Retain details of calculations for amounts in boxes [565] and [570]. Do not submit with this tax return.)

[565] 0. x 0.00% X From [30] ____% x [555] 0 ÷ ** 0 (366 if leap year) = + [569] 0.
Lesser of adjusted TPUC and Basic Capital Amount in accordance with Division B.1 — Ontario Allocation — Days in taxation year

[570] 0. x [571] 0.00% X From [30] ____% x [555] 0 ÷ ** 0 (366 if leap year) = + [574] 0.
Adjusted TPUC in accordance with Division B.1 in excess of Basic Capital Amount — Capital Tax Rate *(Refer to Guide)* — Ontario Allocation — Days in taxation year

Capital Tax for Financial Institutions – other than Credit Unions (before Sections II) [569] + [574] = [575] 0.

*** If floating taxation year, refer to Guide.***

II. Small Business Investment Tax Credit

(Retain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving the credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)

Allowable Credit for Eligible Investments . . . . . - [585] 0.

Financial institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (x) ☐ Yes

Capital Tax – Financial Institutions [575] - [585] . . . . . = [586] 0.
Transfer to [543] on Page13

Premium Tax (s.74.2 & 74.3) *(Refer to Guide)*

(1) Uninsured Benefits Arrangements . . . . . [587] 0. x 2% . . . . = [588] 0.
Applies to Ontario-related uninsured benefits arrangements.

(2) Unlicensed Insurance (enter premium tax payable in [588] and attach a detailed schedule of calculations. If subject to tax under (1) above, add both taxes together and enter total tax in [588].)
Applies to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with unlicensed insurers.

Deduct: Specified Tax Credits applied to reduce premium tax *(Refer to Guide)* . . . . . - [589] 0.

Premium Tax [588] - [589] . . . . . = [590] 0.
Transfer to page 18

Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

Net Income (loss) for federal income tax purposes, per federal T2 SCH 1 ± 600 -310,666.

Transfer to page 16

Add:

Federal capital cost allowance	+ 601	180,826.
Federal cumulative eligible capital deduction	+ 602	82,044.
Ontario taxable capital gain	+ 603	0.
Federal non allowable reserves. Balance beginning of year	+ 604	0.
Federal allowable reserves. Balance end of year	+ 605	0.
Ontario non-allowable reserves. Balance end of year	+ 606	0.
Ontario allowable reserves. Balance beginning of year	+ 607	0.
Federal exploration expenses (e.g. CEDE, CEE, CDE, COGPE)	+ 608	0.
Federal resource allowance	+ 609	0.
Federal depletion allowance	+ 610	0.
Federal foreign exploration and development expenses	+ 611	0.

Management fees, rents, royalties and similar payments to non-arms' length non-residents

Number of Days in Taxation Year

			Days before May 2, 2000	Total Days		
612	0. × 5 ÷ 15.5000 ×		22 0	÷ 73 92	= + 630	0.
			Days after May 1, 2000 and before Jan 1, 2001	Total Days		
612	0. × 5 ÷ 14.5000 ×		24 0	÷ 73 92	= + 631	0.
			Days after Dec 31, 2000 and before Oct 1, 2001	Total Days		
	0. × 5 ÷ 14.0000 ×		26 0	÷ 73 92	= + 632	0.
			Days after Sept 30, 2001 and before Jan 1, 2003	Total Days		
612	0. × 5 ÷ 12.5000 ×		28 92	÷ 73 92	= + 633	0.
			Days after Dec 31, 2002 and before Jan 1, 2004	Total Days		
612	0. × 5 ÷ 11.0000 ×		31 0	÷ 73 92	= + 634	0.

Total add-back amount for Management fees, etc. 630 + 631 + 632 + 633 + 634 = 0. + 613 0.

Federal allowable business investment loss + 620 0.

Total of other items not allowed by Ontario but allowed federally *(Attach schedule)* + 614 0.

Federal Scientific Research Expenses claimed in year from federal form T661 0.

Negative Ontario SR&ED Pool amounts from Ontario schedule 161 line 473 + 0.

= 0. + 615 0.

Subtotal of Additions 601 to 611 + 613 + 620 + 614 + 615 = 262,870. 640 262,870.

Transfer to page 16

continued on Page 16

Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

continued from Page 15

Net income (loss) for federal income tax purposes, per federal T2 SCH 1 ..... From ± 600 -310,666.

Subtotal of Additions ..... From + 640 262,870.

Deduct:

Ontario capital cost allowance	+ 650	180,826.
Ontario cumulative eligible capital deduction	+ 651	82,044.
Federal taxable capital gain	+ 652	0.
Ontario non-allowable reserves. Balance beginning of year	+ 653	0.
Ontario allowable reserves. Balance end of year	+ 654	0.
ederal non-allowable reserves. Balance end of year	+ 655	0.
Federal allowable reserves. Balance beginning of year	+ 656	0.
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) *(Retain calculations. Do not submit.)*	+ 657	0.
Ontario depletion allowance	+ 658	0.
Ontario resource allowance	+ 659	0.
Ontario research and development super allowance *(Attach schedule)*	+ 660	0.
Government Assistance relating to provincial deductions for scientific research and experimental development added back for federal income tax purposes as a result of the Federal 2000 Budget	+ 674	0.
Ontario current cost adjustment *(Attach schedule)*	+ 661	0.

Ontario New Technology Tax Incentive (ONTTI) Gross-up
Applies only to those corporations whose Ontario allocation is less than 100% in the current taxation year.

Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year ..... 662 0.

ONTTI Gross-up deduction calculation:

[From 662 0. x (Gross-up of CCA 100 / From 30 .0000 Ontario Allocation)] – From 662 0. = 663 0.

Workplace Child Care Tax Incentive: (***Applies*** to qualifying expenditures incurred after May 5, 1998.)

Qualifying expenditures: [665 0. x 30.00% x (100 / From 30 100.0000 Ontario Allocation)] = 666 0.

Workplace Accessibility Tax Incentive: (***Applies*** to qualifying expenditures incurred after July 1, 1998.)

Qualifying expenditures: [667 0. x 100.00% x (100 / From 30 100.0000 Ontario Allocation)] = 668 0.

Number of Employees accommodated 669 0

Ontario School Bus Safety Tax Incentive (OSBSTI): (***Applies*** to the eligible acquisition of school buses made within the 3 year period commencing after May 4, 1999.) *(Refer to Guide)*

Qualifying expenditures: [670 0. x 30.00% x (100 / From 30 100.0000 Ontario Allocation)] = 671 0.

Educational Technology Tax Incentive: (***Applies*** to qualifying amounts incurred after May 2, 2000.)

Qualifying expenditures: [672 0. x 15.00% x (100 / From 30 100.0000 Ontario Allocation)] = 673 0.

Ontario allowable business investment loss	+ 678	0.
Ontario Scientific Research Expenses claimed in the year from Ontario form CT161	+ 679	0.
Total of other deductions allowed by Ontario *(Attach schedule)*	+ 664	0.

Subtotal of Deductions
650 to 660 + 674 + 661 + 663 + 666 + 668 + 671 + 673 + 678 + 679 + 664 ..... = 262,870. 680 262,870.

Net income (loss) for Ontario Purposes 600 + 640 – 680 ..... = 690 -310,666.

Transfer to Page 4

Continuity of Losses Carried Forward

	Non-Capital Losses (1)	Total Capital Losses (9) (10)	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
Balance at Beginning of Year	700 (2) 0	710 (2) 0	720 (2) 0	730 0	740 0	750 0
Add: Current year's losses (7)	701 310,666	711 0	721 0	731 0	741 0	751 0
Losses from predecessor corporations (3)	702 0	712 0	722 0	732 0		752 0
Subtotal	703 310,666	713 0	723 0	733 0	743 0	753 0
Subtract: Utilized during the year to reduce taxable income	704 0	715 (4) 0	724 0	734 (4) 0	744 (4) 0	754 (4) 0
Expired during the year	705 0		725 0	735 0	745 0	
Carried back to prior years to reduce taxable income (5)	706 (2) to Page 18 0	716 (2) to Page 18 0	726 (2) to Page 18 0	736 (2) to Page 18 0	746 0	
Subtotal	707 0	717 0	727 0	737 0	747 0	757 0
Balance at End of Year	709 (8) 310,666	719 0	729 0	739 0	749 0	759 0

Notes:

(1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.

(2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.

(3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.

(4) To the extent of applicable gains/income/at-risk amount only. Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.

(6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.

(7) Include amount form 11 if taxable income is adjusted to claim unused foreign tax credit for federal purposes.

(8) Amount in 709 must equal total of 829 + 839.

(9) Total Capital Losses for a year is the excess of 100% of the Capital Losses in the taxation year minus 100% of the Capital Gains (less any reserves) in the taxation year. Total Capital Losses is before the inclusion rate has been applied.

(10) In the 2001 CT23 this column now refers to Total Capital Losses (100% of loss), whereas previously the column referred to Net Capital Losses (75% of loss or after the inclusion rate has been applied). Loss amounts that are not carried at 100% of the loss must be grossed back up to 100% by multiplying the balance by 1.333333. No adjustment is required where losses are carried at 100% of the loss amount.

Analysis of Balance by Year of Origin

Year of Origin (oldest year first) year month day	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only (9) (10)	Farm Losses	Restricted Farm Losses
800 1993-09-30				850 0	870 0
801 1994-09-30				851 0	871 0
802 1995-09-30				852 0	872 0
803 1996-09-30	820 0	830 0	840 0	853 0	873 0
804 1997-09-30	821 0	831 0	841 0	854 0	874 0
805 1998-09-30	822 0	832 0	842 0	855 0	875 0
806 1999-09-30	823 0	833 0	843 0	856 0	876 0
807 2000-09-30	824 0	834 0	844 0	857 0	877 0
808 2001-09-30	825 0	835 0	845 0	858 0	878 0
809 2001-12-31	826 310,666	836 0	846 0	859 0	879 0
Total	829 310,666	839 0	849 0	869 0	889 0

Request for Loss Carry-Back (s.80(16))

Applies to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

- If, after applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.
- Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under ***any Act administered by the Ministry of Finance.***
- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
  1) the first day of the taxation year after the loss year,
  2) the day on which the corporation's return for the loss year is delivered to the Minister, or
  3) the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.
- If a loss is being carried back to a **predecessor corporation**, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

lication of Losses

	Non-Capital Losses	Total Capital Losses	Farm Losses	Restricted Farm Losses
Total amount of loss	910 310,666	920 0	930 0	940 0
Deduct: Loss to be carried back to preceding taxation years and applied to reduce taxable income				
Predecessor Ontario Corporation's Tax Account No. (MOF) / **Taxation Year Ending** (year month day)				
i) 3rd preceding ____ 901 ____	911 0	921 0	931 0	941 0
ii) 2nd preceding ____ 902 ____	912 0	922 0	932 0	942 0
iii) 1st preceding ____ 903 ____	913 0	923 0	933 0	943 0
Total loss to be carried back	From 706 0	From 716 0	From 726 0	From 736 0
Balance of loss available for carry-forward	919 310,666	929 0	939 0	949 0

mmary

Income tax ..... + From 230 or 320		0.
Corporate Minimum Tax ..... + From 280		0.
Capital Tax ..... + From 550		9,356.
Premium Tax ..... + From 590		0.
Total Tax Payable ..... = 950		9,356.
Subtract: Payments ..... - 960		0.
Capital Gains Refund (s.48) - 965		0.
Qualifying Environmental Trust Tax Credit *(Refer to Guide)* - 985		0.
Specified Tax Credits *(Refer to Guide)* ..... - 955		0.
Other (specify) _____ -		0.
Balance ..... = 970		9,356.
If payment due ..... Enclosed * 990		9,356.
If overpayment: Refund *(Refer to Guide)* .. = 975		0.
Apply to (year month day) ____ 980		0.

(Includes credit interest)

* Make your cheque (drawn on a Canadian financial institution) or a money order in Canadian funds, ***payable to the MINISTER OF FINANCE*** and print your Ontario Corporation's Tax Account No. (MOF) on the back of cheque or money order.

Certification

I am an authorized signing officer of the corporation. I certify that this CT23 return, including all schedules and statements filed with or as part of this CT23 return, has been examined by me and is a true, correct and complete return and that the information is in agreement with the books and records of the corporation. I further certify that the financial statements accurately reflect the financial position and operating results of the corporation as required under section 75 of the *Corporations Tax Act*. The method of computing income for this taxation year is consistent with that of the previous year, except as specifically disclosed in a statement attached.

Name (please print)

Murray Moore

Title

President

Full Residence Address

Signature

Date 2002-06-28

Note: Section 76 of the Corporations Tax Act provides penalties for making false or misleading statements or omissions.

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1800174	2001-12-31

Corporate Minimum Tax - Schedule A: Calculation of CMT Base

DOLLARS ONLY

Banks - Net income/loss as per report accepted by Superintendent of Financial Institutions (SFI) under the Bank Act (Canada), adjusted so consolidation/equity methods are not used.

Net Income/Loss (unconsolidated, determined in accordance with GAAP)		± 2100	-231,529.
Subtract (to the extent reflected in net income/loss):			
Provision for recovery of income taxes	+ 2101	0.	
Provision for deferred income taxes (credits)	+ 2102	0.	
Equity income from corporations	+ 2103	0.	
Share of partnership(s)/joint venture(s) income	+ 2104	0.	
Dividends received/receivable deductible under fed.s.112	+ 2105	0.	
Dividends received/receivable deductible under fed.s.113	+ 2106	0.	
Dividends received/receivable deductible under fed.s.83(2)	+ 2107	0.	
Federal Part VI.1 tax paid on dividends declared and paid after May 5, 1997, under fed.s.191.1(1) — 0. x 9/4	+ 2108	0.	
Subtotal	=	0. - 2109	0.
Add (to extent reflected in net income/loss):			
Provision for current taxes	+ 2110	3,100.	
Provision for deferred income taxes (debits)	+ 2111	0.	
Equity losses from corporations	+ 2112	0.	
Share of partnership(s)/joint venture(s) losses	+ 2113	0.	
Dividends that have been deducted to arrive at net income per Financial Statements. *Applies* to dividends that have been declared and paid after May 5, 1997.s.57.4(1.1) (excluding dividends under fed.s.137(4.1))	+ 2114	0.	
Subtotal	=	3,100. + 2115	3,100.
Add/Subtract:			
Amounts relating to s.57.9 election/regulations for disposals etc. of property for current/prior years			
** Fed.s.85	+ 2116	0. or - 2117	0.
** Fed.s.85.1	+ 2118	0. or - 2119	0.
** Fed.s.97	+ 2120	0. or - 2121	0.
** Amounts relating to amalgamations (fed.s.87) as prescribed in regulations for current/prior years	+ 2122	0. or - 2123	0.
** Amounts relating to wind-ups (fed.s.88) as prescribed in regulations for current/prior years	+ 2124	0. or - 2125	0.
** Amounts relating to s.57.10 election/regulations for replacement re fed.s.13(4), 14(6) and 44 for current/prior years	+ 2126	0. or - 2127	0.
Interest allowable under ss.20(1)(c) or (d) of ITA to the extent not otherwise deducted in determining CMT adjusted net income	- 2150	0.	
Subtotal (Additions)	= 0.	+ 2128	0.
Subtotal (Subtractions)	=	0. - 2129	0.
** Other adjustments		± 2130	0.
Subtotal ± 2100 - 2109 + 2115 + 2128 - 2129 ± 2130		= 2131	-228,429.
** Share of partnership(s)/joint venture(s) **adjusted** net income/loss		± 2132	0.
Adjusted net income (loss) (if loss, transfer to 2202 *in Schedule B: Continuity of CMT Losses Carried Forward, Page 20.)*		= 2133	-228,429.
Deduct: * CMT losses: pre-1994 Loss	+ From 2210	0.	
* CMT losses: other eligible losses	+ From 2211	0.	
	=	0. - 2134	0.

* CMT losses applied cannot exceed adjusted net income or increase a loss

** *Retain calculations. Do not submit with this tax return.*

CMT Base	= 2135	0.

Transfer to CMT Base on Page 8

Corporate Minimum Tax (CMT)

DOLLARS ONLY

Schedule B: Continuity of CMT Losses Carried Forward

Balance at Beginning of year (1), (2)				+ 2201	0.
Add:	Current year's losses	+ 2202	228,429.		
	Losses from predecessor corporations on amalgamation (3)	+ 2203	0.		
	Losses from predecessor corporations on wind-up (3)	+ 2204	0.		
	Amalgamation (x) 2205 ☐ Yes Wind-up (x) 2206 ☐ Yes				
Subtotal		=	228,429.	+ 2207	228,429.
Adjustments (attach schedule)				± 2208	0.
CMT losses available	2201 + 2207 ± 2208			= 2209	228,429.
Subtract:	Pre-1994 loss utilized during the year to reduce adjusted net income	+ 2210	0.		
	Other eligible losses utilized during the year to reduce adjusted net income (4)	+ 2211	0.		
	Losses expired during the year	+ 2212	0.		
Subtotal		=	0.	- 2213	0.
Balances at End of Year (5)	2209 - 2213			= 2214	228,429.

Notes:

(1) Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT loss.

(2) Where acquisition of control of the corporation has occurred, the utilization of CMT losses can be restricted. (see s.57.5(3) and s.57.5(7))

(3) Include and indicate whether CMT losses are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.57.5(8) and s.57.5(9))

(4) CMT losses must be used to the extent of the lesser of the adjusted net income 2133 and CMT losses available 2209.

(5) Amount in 2214 must equal sum of 2270 + 2290.

Schedule C: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

	Year of Origin (oldest year first) year month day	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
2240	2000-12-31	2260 0	2280 0
2241	2001-12-31	2261 228,429	2281 0
2242		2262 0	2282 0
2243		2263 0	2283 0
2244		2264 0	2284 0
2245		2265 0	2285 0
2246		2266 0	2286 0
2247		2267 0	2287 0
2248		2268 0	2288 0
2249		2269 0	2289 0
Totals		2270 228,429	2290 0

The sum of amounts 2270 + 2290 ***must equal amount in*** 2214.

Corporate Minimum Tax (CMT)

Schedule D: Continuity of CMT Credit Carryovers

Balance at Beginning of year (1) ..... + 2301 0.

Add: Current year's CMT Credit (280 on page 8. If negative, enter NIL) ..... + From 280 0.

CMT Credit Carryovers from predecessor corporations (2) ..... + 2302 0.

Amalgamation (x) 2303 ☐ Yes Wind-up (x) 2304 ☐ Yes

Subtotal ..... = 0. + 2305 0.

stments *(Attach schedule)* ..... ± 2306 0.

CMT credit carryover available 2301 + 2305 ± 2306 ..... = 2307 0.

Transfer to Page 8

Subtract: CMT Credit utilized during the year to reduce income tax (Page 8) + From 310 0.

CMT Credit expired during the year ..... + 2308 0.

Subtotal ..... = 0. - 2309 0.

Balance at End of Year (3) 2307 - 2309 ..... = 2310 0.

Notes:

(1) Where acquisition of control of the corporation has occurred, the utilization of CMT credits can be restricted. (see s.43.1(5))

(2) Include and indicate whether CMT credits are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.43.1(4))

(3) Amount in 2310 must equal sum of 2370 + 2390.

Schedule E: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

	Year of Origin (oldest year first) year month day	CMT Credit Carryovers of Corporation	CMT Credit Carryovers of Predecessor Corporation(s)
2340	1999-12-31	2360 0	2380 0
2341	2000-12-31	2361 0	2381 0
2342	2001-12-31	2362 0	2382 0
2343		2363 0	2383 0
2344		2364 0	2384 0
2345		2365 0	2385 0
2346		2366 0	2386 0
2347		2367 0	2387 0
2348		2368 0	2388 0
2349		2369 0	2389 0
Totals		2370 0	2390 0

The sum of amounts 2370 + 2390 ***must equal amount in*** 2310.

Ottawa River Power Corporation
Corp. Tax Acct. No. : 1800174 Year Ended: 2001-12-31

ONTARIO CT23 SUPPLEMENTARY - LIST OF ASSOCIATED CORPORATIONS

Name of Associated Corporation	Ontario Corp. Tax Number	Taxation Year end	Taxable Capital	Total Assets (Note 1)	Total Revenue (Note 1)	Taxable Income (Note 2)	No Perm Estab in Canada
Ottawa River Energy Solutions	1353484	2001-12-31	696263 697,257	818,735	264478 241,194	changed to	0
TOTALS			697,257	818,735	241,194		0

final copy - no effect

Note 1: Enter total assets and total revenues only if "Corporate Minimum Tax (CMT)" is applicable.

Note 2: Enter Taxable Income amounts only if "Surtax on a CCPC" is applicable (i.e. IDSBC is applicable).

Ontario CT23 Supplementary

Ottawa River Power Corporation **Ont. Sch. 008**
Corp. Tax Acct. No. : 1800174 **Year Ended: 2001-12-31**

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [Y/N] N

1 Class number	2 Ontario undepreciated capital cost at the beginning of the year (undepreciated capital cost at the end of the prior year's CCA schedule)	3 Cost of acquisitions during the year (new property must be available for use) See note 1 below	4 Net adjustments (show negative amounts in brackets)	5 Proceeds of dispositions during the year (amount not to exceed the capital cost)	6 Ontario undepreciated capital cost (column 2 plus column 3 or minus column 4 minus column 5)	7 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5) See note 2 below	8 Reduced undepreciated capital cost (column 6 minus column 7)	9 CCA rate %	10 Recapture of capital cost allowance	11 Terminal loss	12 Ontario capital cost allowance (column 8 multiplied by column 9; or a lower amount)	13 Ontario undepreciated capital cost at the end of the year (column 6 minus column 12)
1	151,692	4,721	0	0	156,413	2,360	154,053	4	0	0	1,553	154,860
2	3,638,664	53,646	0	0	3,692,310	26,823	3,665,487	6	0	0	55,434	3,636,876
2	939,682	91,642	0	0	1,031,324	45,821	985,503	6	0	0	14,904	1,016,420
2	1,668,464	50,195	0	0	1,718,659	25,097	1,693,562	6	0	0	25,612	1,693,047
2	1,270,210	68,885	0	0	1,339,095	34,442	1,304,653	6	0	0	19,731	1,319,364
8	863,682	4,384	0	0	868,066	2,192	865,874	20	0	0	43,650	824,416
10	252,845	21,755	0	0	274,600	10,877	263,723	30	0	0	19,942	254,658
Total	8,785,239	295,228	0	0	9,080,467	147,612	8,932,855		0	0	180,826	8,899,641
							Enter in boxes	[650]	[650]	[650] on the CT23		

Note 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the "Income Tax Act" (Canada).

Note 2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

Note 3. If the taxation year is shorter than 365 days, prorate the CCA claim.

Note 4. Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal terminal loss.

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Ontario Cumulative Eligible Capital Deduction

Schedule 10

(For taxation years 2000 and later)

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1800174	2001-12-31

- **For use by a corporation that has eligible capital property.**
- **A separate cumulative eligible capital account must be kept for each business.**

Part 1 - Calculation of current year deduction and carry-forward

Ontario Cumulative eligible capital – balance at end of preceding taxation year (*if negative, enter zero*) ..... **A** 0

Add:
- Cost of eligible capital property acquired during the taxation year ..... + **B** 6,200,000
- Amount transferred on amalgamation or wind-up of subsidiary ..... + **C** 0
- Other adjustments ..... + **D** 0

Total of B + C + D ..... = 6,200,000 X 0.75 = **E** 4,650,000

Subtotal A + E ..... = **F** 4,650,000

Deduct:
- Ontario proceeds of sales (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year ..... + **G** 0
- The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) of the *Income Tax Act* (Canada) ..... + **H** 0
- Other adjustments ..... + **I** 0

Total of G + H + I ..... = 0 X 0.75 = **J** 0

Ontario cumulative eligible capital balance F – J ..... = **K** 4,650,000

If K is negative, enter zero at line M and proceed to Part 2

Current year deduction 4,650,000 **K** X 7.00% * ..... = **L** 82,044

Enter amount in box 651 of the CT23

* *The maximum current year deduction is 7%. However, you can claim any amount up to the maximum.*

Ontario cumulative eligible capital - closing balance K – L (*if negative, enter zero*) ..... = **M** 4,567,956

Note: Any amount up to the maximum deduction of 7% may be claimed. Taxation years starting after December 21, 2000, the deduction may **not** exceed the maximum amount prorated for the number of days in the taxation year divided by 365 or 366 days.

Part 2 - Amount to be included in income arising from disposition

Only complete this part if the amount at line K is negative

Amount from line K above (*show as a positive amount*) ..... **N** 0

Total cumulative eligible capital deductions from income for taxation years beginning after June 30, 1988 ..... 1 0

Total of all amounts which reduced cumulative eligible capital in the current or prior years under subsection 80(7) of the ITA 2 0

Total of cumulative eligible capital deductions claimed for taxation years beginning before July 1, 1988 ..... 3 0

Negative balances in the cumulative eligible capital account that were included in income for taxation years beginning before July 1, 1988 ..... 4 0

Line 3 deduct line 4 ..... 5 0

Total lines 1 + 2 + 5 ..... 6 0

Line T from previous Ontario Schedule 10 for taxation years ending after February 27, 2000 7 0

Deduct line 7 from line 6 0

N - O (*cannot be negative*) ..... **O** 0

Amount on line 5 0 X 1/2 ..... **P** 0

P - Q ..... **Q** 0

Amount on line R ..... 0 X 2/3 * ..... **R** 0

Lesser of line N or line O ..... **S** 0

Amount to be included in income S + T ..... **T** 0

* Note: For taxation years ending after February 27, 2000 and before October 18, 2000 use 8/9 to calculate S

T2 CORPORATION INCOME TAX RETURN

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

200
Code 0101

055 Do not use this area

PILS
- due from Ottawa Corp
$18,584,236

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, including proposed legislation, see the corresponding items in the *2001 T2 Corporation Income Tax Guide*.

Send one completed copy of this return, including schedules, and the *General Index of Financial Information* (GIFI) to your tax services office or to the tax centre that serves the corporation. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, see items 1 to 5 in the guide.

Identification

Business Number (BN) 001 871764072RC0001

Corporation's name

02 Ottawa River Power Corporation

Has the corporation changed its name since the last time we were notified? ... 003 1 Yes ☐ 2 No ☒

If *yes*, do you have a copy of the articles of amendment? ..... 004 1 Yes ☐ 2 No ☐

Address of head office

Has the address changed since the last time we were notified? ..... 010 1 Yes ☐ 2 No ☒

011 283 Pembroke Street W

012

City	Province, territory, or state
015 Pembroke	016 ON
Country (other than Canada)	**Postal Code/ZIP code**
017	018 K8A-5N5

Mailing address (if different from head office address)

Has the address changed since the last time we were notified?

020 1 Yes ☐ 2 No ☒

021 c/o

022

023

City	Province, territory, or state
025	026
Country (other than Canada)	**Postal code/ZIP code**
027	028

Location of books and records

031 283 Pembroke Street W

032

City	Province, territory, or state
035 Pembroke	036 ON
Country (other than Canada)	**Postal Code/ZIP code**
037	038 K8A-5N5

040 Type of corporation at the end of the taxation year

1 ☐ Canadian-controlled private corporation (CCPC)
2 ☒ Other private corporation
3 ☐ Public corporation
4 ☐ Corporation controlled by a public corporation
5 ☐ Other corporation (please specify, below)

If the type of corporation changed during the taxation year, please provide the effective date of the change ..... 043 _____ YYYY/MM/DD

To which taxation year does this return apply?

Taxation year start	Taxation year end
060 2002-01-01	061 2002-12-31
YYYY/MM/DD	YYYY/MM/DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? ..... 063 1 Yes ☐ 2 No ☒

If *yes*, provide the date control was acquired ..... 065 _____ YYYY/MM/DD

Is the corporation a professional corporation that is a member of a partnership? ..... 067 1 Yes ☐ 2 No ☒

Is this the first year of filing after:

Incorporation? ..... 070 1 Yes ☐ 2 No ☒

Amalgamation? ..... 071 1 Yes ☐ 2 No ☒

If *yes*, please provide Schedule 24

Has there been a windup of a subsidiary under section 88 during the current taxation year?

If *yes*, please provide Schedule 24 ..... 072 1 Yes ☐ 2 No ☒

Is this the final taxation year before amalgamation? ..... 076 1 Yes ☐ 2 No ☒

Is this the final return up to dissolution? ..... 078 1 Yes ☐ 2 No ☒

Is the corporation a resident of Canada?

080 1 Yes ☒ 2 No ☐ If *no*, give the country of residence.

081

Is the non-resident corporation claiming an exemption under an income tax treaty?

If *yes*, please provide Schedule 91 ..... 082 1 Yes ☐ 2 No ☒

If the corporation is exempt from tax under section 149, tick one of the following boxes:

085
1 ☐ Exempt under 149(1)(e) or (l)
2 ☐ Exempt under 149(1)(j)
3 ☐ Exempt under 149(1)(t)
4 ☐ Exempt under other paragraphs of section 149

Do not use this area

091	092	093	094	095	096
097					

Attachments

Financial statement information: For taxation years ending in 2000 and later, use GIFI schedules 100, 125, and 141. * We do not print these schedules.
Schedules - Answer the following questions. For each *yes* response, attach to the T2 return the schedule that applies.

Guide	Item		Yes	Schedule
27	Is the corporation related to any other corporations?	150	X	9
28	Does the corporation have any non-resident shareholders?	151		19
29	Is the corporation an associated Canadian-controlled private corporation?	160	X	23
30	Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	161		49
32	Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's-length transactions with non-residents	162		11
33	If you answered *yes* to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
34	Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
35	Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165		15
37	Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166		T5004
	Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167		T5013
40	Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168		22
41	Did the corporation have any foreign affiliates during the year?	169		25
42	Has the corporation made any payments to non-residents of Canada under subsections 202(1) and 105(1) of the federal *Income Tax Regulations*?	170		29
43	Has the corporation had any non-arm's-length transactions with a non-resident?	171		T106
47	Has the corporation made payments to, or received amounts from, a retirement compensation arrangement in the year?	172		—
46	Does the corporation (private corporations only) have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
55	Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
78-81	Has the corporation made any charitable donations, gifts to Canada or a province, or gifts of cultural or ecological property?	202		2
82,104	Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203		3
69-76	Is the corporation claiming any type of losses?	204	X	4
131	Is the corporation claiming a provincial tax credit or does it have a permanent establishment in more than one jurisdiction?	205		5
56	Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	206		6
	i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return, b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	207		7
57	Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
58	Does the corporation have any property that is eligible capital property?	210	X	10
59	Does the corporation have any resource-related deductions?	212		12
60	Is the corporation claiming reserves of any kind?	213		13
61	Is the corporation claiming a patronage dividend deduction?	216		16
62	Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217		17
149	Is the corporation an investment corporation or a mutual fund corporation?	218		18
130	Was the corporation carrying on business in Canada while not a Canadian corporation?	220		20 *
117	Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221		21
154	Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	226		26 *
110	Does the corporation have any Canadian manufacturing and processing profits?	227		27
120	Is the corporation claiming an investment tax credit?	231		31
63	Is the corporation claiming any scientific research and experimental development expenditures?	232		T661
123	Is the corporation subject to gross Part I.3 tax?	233	X	33/34/35
123	Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	236	X	36
123	Is the corporation claiming a surtax credit?	237		37
127	Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
127	Is the corporation claiming a Part I tax credit?	242		42
128	Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
128	Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
124	Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	249		46
127	For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
127	For life insurance corporations: Is the corporation a member of a related group of insurance corporations with one or more members subject to the additional gross Part VI tax?	251		40
127	For deposit-taking institutions: Is the corporation a member of a related group of financial institutions (other than life insurance corporations) with one or more members subject to the additional Part VI tax?	252		41
151	Is the corporation claiming a Canadian film or video production tax credit refund?	253		T1131

Corporation's name	Business Number	Taxation year-end
Ottawa River Power Corporation	871764072RC0001	2002-12-31

Attachments - continued from page 2

Guide	Item	Yes	Schedule
129	Is the corporation subject to Part XIII.1 tax?		92 *
152	Is the corporation claiming a film or video production services tax credit refund?		T1177
44	Did the corporation have any foreign affiliates that are not controlled foreign affiliates?		T1134-A
44	Did the corporation have any controlled foreign affiliates?		T1134-B
44	Did the corporation own specified foreign property in the year with a cost amount over $100,000?		T1135
44	Did the corporation transfer or loan property to a non-resident trust?		T1141
44	Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?		T1142
—	Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?		T1145
—	Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?		T1146
—	Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?		T1174
—	Is the corporation claiming the BC mining exploration tax credit?		421
—	Is the corporation claiming the BC SR&ED tax credit?		T666

Additional information

Is the corporation inactive?	280	1 Yes		2 No	X
Has the major business activity changed since the last return was filed? (enter *yes* for first time filers)	281	1 Yes		2 No	X

What is the corporation's major business activity? (Only complete if *yes* was entered at line 281.) 282 _____

If the major activity involves the resale of goods, indicate whether it is wholesale or retail 283 1 Wholesale ☐ 2 Retail ☐

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	Energy	285	100 %
286		287	0 %
288		289	0 %

Did the corporation immigrate to Canada during the taxation year?	291	1 Yes		2 No	X
Did the corporation emigrate from Canada during the taxation year?	292	1 Yes		2 No	X

Taxable Income

Net income (loss) for income tax purposes from Schedule 1, financial statements, or GIFI		300		421,959 A
Deduct: Charitable donations from Schedule 2	311	0		
Gifts to Canada or a province from Schedule 2	312	0		
Cultural gifts from Schedule 2	313	0		
Ecological gifts from Schedule 2	314	0		
Taxable dividends deductible under section 112, 113, or subsection 138(6) from Schedule 3	320	0		
Part VI.1 tax deduction from Schedule 43	325	0		
Non-capital losses of preceding taxation years from Schedule 4	331	310,666		
Net-capital losses of preceding taxation years from Schedule 4	332	0		
Restricted farm losses of preceding taxation years from Schedule 4	333	0		
Farm losses of preceding taxation years from Schedule 4	334	0		
Limited partnership losses of preceding taxation years from Schedule 4	335	0		
Taxable capital gains or taxable dividends allocated from a central credit union	340	0		
Prospector's and grubstaker's shares	350	0		
	Subtotal	310,666		310,666 B
			Subtotal (amount A minus amount B)	111,293 C
Add: Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions		355		0 D
Taxable Income (amount C plus amount D)		360		111,293
Income exempt under paragraph 149(1)(t)		370		0
Taxable Income for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370)				111,293 Z

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the taxation year

Income from active business carried on in Canada from Schedule 7 ..... 400 0 A

Taxable income from line 360 or amount Z on page 3, whichever applies, **minus** 10/3 of the amount that would be deductible at line 632*, and 10/4 of line 636** on page 7, and **minus** any amount that, because of federal law is exempt from Part I tax ..... 405 0 B

Business limit (for associated corporations, enter business limit from Schedule 23) ..... 410 0 C

Reduction to business limit:

Amount C 0 x 415 *** 0 D / 11,250 = ... 78,880 E

Reduced business limit (amount C minus amount E) (if negative, enter "0") ..... 425 0 F

Small business deduction - 16.00% of the least of amounts A, B, C, and F ..... 430 0 G
(enter amount G on line 9 of page 7)

* Calculate the amount of foreign non-business income tax credit deductible at line 632 without reference to the refundable tax on CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

*** **Large corporation tax for preceding year** - Enter the total gross Part I.3 tax for the corporation for its preceding taxation year, before deducting the surtax credits, increased to reflect a full-year tax liability if the previous year is less than 51 weeks. For associated corporations, see Schedule 23 for the special rules that apply.

Accelerated tax reduction

Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction

Reduced business limit (amount from line 425) ..... 0 x 3/2 = 0 A

Net active business income (amount from line 400) * ..... 0 B

Taxable income from line 360 or amount Z on page 3, whichever applies, minus 10/4 of the maximum deductible amount at line 636** on page 7, and minus any amount that, because of federal law is exempt for Part I Tax ..... 0 C

Deduct:
Aggregate investment income (amount from line 440 of page 6) ..... 0 D

Amount C minus amount D (if negative, enter "0") ..... 0 0 E

The least of amounts A, B, or E above ..... 0 F

Amount Z from Part 9 of Schedule 27 ..... 0 x 100/7 = 0 G

Amount QQ from Part 13 of Schedule 27 ..... 0 H

Resource allowance
(amount from line 346 of Schedule 1) ..... 0 x 3 = 0 I

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) 0 J

Least of amounts on lines 400, 405, 410, and 425 of the small business deduction ..... 0 K

Total of amounts G, H, I, J, and K ..... 0 0 L

Amount F minus amount L (if negative, enter "0") ..... 0 M

Amount M 0 x (Number of days in the taxation year after December 31, 2000 / Number of days in the taxation year) 0 / 365 = 0 N

Accelerated tax reduction - 7% of amount N ..... 0 O
(enter amount O on line 637 of page 7)

* If the amount at line 450 of Schedule 7 is positive, specified partnerships need to use Schedule 70 to calculate net active business income.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the taxation year

Taxable income from line 360 or amount Z of page 3				0 A
Amount Z from Part 9 of Schedule 27	0 x 100/7	0 B		
Amount QQ from Part 13 of Schedule 27		0 C		
Resource allowance (amount from line 346 of Schedule 1)	0 x 3 =	0 D		
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)		0 E		
Least of amounts on lines 400, 405, 410, and 425 of the small business deduction on page 4		0 F		
Aggregate investment income form line 440 of page 6		0 G		
Amount used to calculate the accelerated tax reduction (amount M of page 4)		0 H		
Total of amounts B, C, D, E, F, G, and H		0		0 I
Amount A minus amount I (if negative, enter "0")				0 J

Amount J	0 x	Number of days in the taxation year in 2001 / Number of days in the taxation year	0 / 365 x 1% =		0 K
Amount J	0 x	Number of days in the taxation year in 2002 / Number of days in the taxation year	365 / 365 x 3% =		0 L
Amount J	0 x	Number of days in the taxation year in 2003 / Number of days in the taxation year	0 / 365 x 5% =		0 M
Amount J	0 x	Number of days in the taxation year after 2003 / Number of days in the taxation year	0 / 365 x 7% =		0 N

General tax reduction for Canadian-controlled private corporations - Total of amounts K, L, M and N
(enter amount O on line 638 of page 7) ..... 0 O

General tax reduction

Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or a non-resident-owned investment corporation

Taxable income from line 360 or amount Z of page 3				111,293 A
Amount Z from Part 9 of Schedule 27	0 x 100/7	0 B		
Amount QQ from Part 13 of Schedule 27		0 C		
Resource allowance (amount from line 346 of Schedule 1)	0 x 3 =	0 D		
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)		0 E		
Total of amounts B, C, D, and E		0		0 F
Amount A minus amount F (if negative, enter "0")				111,293 G

Amount G	111,293 x	Number of days in the taxation year in 2001 / Number of days in the taxation year	0 / 365 x 1% =		0 H
Amount G	111,293 x	Number of days in the taxation year in 2002 / Number of days in the taxation year	365 / 365 x 3% =		3,339 I
Amount G	111,293 x	Number of days in the taxation year in 2003 / Number of days in the taxation year	0 / 365 x 5% =		0 J
Amount G	111,293 x	Number of days in the taxation year after 2003 / Number of days in the taxation year	0 / 365 x 7% =		0 K

General tax reduction - Total of amounts H, I, J and K
(enter amount L on line 639 of page 7) ..... 3,339 L

Corporation's name	Business Number	Taxation year-end
Ottawa River Power Corporation	871764072RC0001	2002-12-31

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the taxation year

Aggregate investment income .... 440 0 x 26 2/3% = ... 0 A
(amount P from Part 1 of Schedule 7)

Foreign non-business income tax credit from line 632 on page 7 0

Deduct:

Foreign investment income ..... 445 0 x 9 1/3% = ... 0
(amount O from Part 1 of Schedule 7) (if negative, enter "0") 0 0 B

Amount A minus amount B (if negative, enter "0") ..... 0 C

Taxable income from line 360 on page 3 0

Deduct:

Least of amounts on lines 400, 405, 410, and 425 on page 4 ... 0

Foreign non-business income tax credit from line 632 of page 7 ..... 0 x 25/9 = 0

Foreign business income tax credit from line 636 of page 7 ..... 0 x 10/4 = 0

0 0
0 x 26 2/3% = 0 D

Part I tax payable minus investment tax credit refund (line 700 minus line 780 of page 8) ... 29,069
Deduct corporate surtax from line 600 of page 7 1,246
Net amount ..... 27,823 27,823 E

Refundable portion of Part I tax - The least of amounts C, D, and E ..... 450 0 F

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the preceding taxation year 460 0
Deduct dividend refund for the previous taxation year 465 0
0 0 A

Add the total of:

Refundable portion of Part I tax from line 450 above 0
Total Part IV tax payable from line 360 on page 2 of Schedule 3 0
Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation 480 0
0 0 B

Refundable dividend tax on hand at the end of the taxation year - Amount A plus amount B 485 0

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the taxation year

Taxable dividends paid in the taxation year from line 460 on page 2 of Schedule 3 .... 0 x 1/3 0 A

Refundable dividend tax on hand at the end of the taxation year from line 485 above ..... 0 B

Dividend refund - Lesser of amounts A and B (enter this amount on line 784 of page 8) 0

Corporation's name	Business Number	Taxation year-end
Ottawa River Power Corporation	871764072RC0001	2002-12-31

Part I tax

Base amount of Part I tax - 38.00% of taxable income (line 360 or amount Z, whichever applies) from page 3 ..... 550 — 42,291 A

Corporate surtax calculation

Base amount from line A above		42,291 1	
Deduct:			
10% of taxable income (line 360 or amount Z, whichever applies) from page 3		11,129 2	
Investment corporation deduction from line 620 below		0 3	
Federal logging tax credit from line 640 below		0 4	
Federal qualifying environmental trust tax credit from line 648 below		0 5	
For a mutual fund corporation or an investment corporation throughout the taxation year, enter the least of a, b, and c below on line 6:			
28.00 % of taxable income from line 360 of page 3	0 a		
28.00 % of taxed capital gains	0 b	0 6	
Part I tax otherwise payable (line A **plus** lines C and D **minus** line F)	0 c		
Total of lines 2 to 6		11,129 7	
Net amount (line 1 minus line 7)		31,162 8	

Corporate surtax - 4.00% of the amount on line 8 ..... 600 — 1,246 B

Recapture of investment tax credit from line XX in Part 16 of Schedule 31 ..... 602 — 0 C

Calculation for the refundable tax on Canadian-controlled private corporation's investment income
(for a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6		0 i	
Taxable income from line 360 on page 3	0		
Deduct:			
The least of amounts on lines 400, 405, 410, and 425 of page 4	0		
Net amount	0	0 ii	

Refundable tax on CCPC's investment income - 6 2/3% of the lesser of amounts i or ii ..... 604 — 0 D

Subtotal (add lines A, B, C, and D) — 43,537 E

Deduct:

Small business deduction from line 430 of page 4		0 9	
Federal tax abatement	608	11,129	
Manufacturing and processing profits deduction from amount BB or amount VV of Schedule 27	616	0	
Investment corporation deduction	620	0	
(taxed capital gains 624 0)			
Additional deduction - credit unions from Schedule 17	628	0	
Federal foreign non-business income tax credit from Schedule 21	632	0	
Federal foreign business income tax credit from Schedule 21	636	0	
Accelerated tax reduction from amount O of page 4	637	0	
General tax reduction for CCPCs from amount O of page 5	638	0	
General tax reduction from amount L of page 5	639	3,339	
Federal logging tax credit from Schedule 21	640	0	
Federal political contribution tax credit	644	0	
Federal political contributions 646 0			
Federal qualifying environmental trust tax credit	648	0	
Investment tax credit from Schedule 31	652	0	
Subtotal		14,468	14,468 F

Part I tax payable - Line E minus line F (enter amount G on line 700 of page 8) ..... 29,069 G

Corporation's name	Business Number	Taxation year-end
Ottawa River Power Corporation	871764072RC0001	2002-12-31

Summary of tax and credits

Federal tax

Part I tax payable from page 7	700	29,069
Part I.3 tax payable from Schedule 33, 34, or 35	704	16,292
Part II surtax payable from Schedule 46	708	0
Part IV tax payable from Schedule 3	712	0
Part IV.1 tax payable from Schedule 43	716	0
Part VI tax payable from Schedule 38	720	0
Part VI.1 tax payable from Schedule 43	724	0
Part XIII.1 tax payable from Schedule 92	727	0
Part XIV tax payable from Schedule 20	728	0
Total federal tax		45,361

Add provincial and territorial tax:

Provincial or territorial jurisdiction ..... 750 ON

(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial and territorial tax payable (except Quebec, Ontario, and Alberta)	760	0	
Provincial tax on large corporations (New Brunswick and Nova Scotia)	765	0	
		0	0
Total tax payable	770		45,361 A

Deduct other credits:

Investment tax credit refund from Schedule 31	780	0	
Dividend refund from page 6	784	0	
Federal capital gains refund from Schedule 18	788	0	
Federal qualifying environmental trust tax credit refund	792	0	
Canadian film or video production tax credit refund from Form T1131	796	0	
Film or video production services tax credit refund from Form T1177	797	0	
Tax withheld at source	800	0	
Total payments on which tax has been withheld 801	0		
Allowable refund for non-resident-owned investment corporations from Schedule 26	804	0	
Provincial and territorial capital gains refund from Schedule 18	808	0	
Provincial and territorial refundable tax credits from Schedule 5	812	0	
Royalties deductible under Syncrude Remission Order 815	0		
Tax remitted under Syncrude Remission Order	816	0	
Tax instalments paid	840	0	
Total credits	890	0	0 B

Refund code 894 0 Overpayment 0

Balance (line A minus line B) 45,361

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information 910 _____ Branch number

914 _____ Institution number 918 _____ Account number

If the result is negative, you have an **overpayment**.
If the result is positive, you have a **balance unpaid**.

Enter the amount on whichever line applies.
We do not charge or refund a difference of less than $2.

Balance unpaid 45,361

Enclosed payment 898 45,361

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one month extension of the date the balance of tax is due? ..... 896 1 Yes ☐ 2 No ☒

Certification

I, 950 Moore (Last name in block letters) 951 Murray (First name in block letters) 954 President (Position, office or rank)

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

955 2003-04-15 (Date (yyyy/mm/dd)) _____ (Signature of an authorized signing officer of the corporation) 956 613-732-3687 (Telephone number)

Is the contact person the same as the authorized signing officer? If *no*, complete the information below ..... 957 1 Yes ☐ 2 No ☒

958 Jane Wilkinson (Name in block letters) 959 613-732-3687 (Telephone number)

Language of correspondence - Langue de correspondance

990 Please indicate the language of your choice. Indiquer la langue de correspondance de votre choix. 1 English/Anglais ☒ 2 Français/French ☐

Ottawa River Power Corporation **Sch. 001**
Account/Business No.: 871764072RC0001 Year Ended: 2002-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to an this shcedule are from the "Income Tax Act."
- For more information, see the "T2 Corporation Income Tax Guide."

Income (loss) after taxes and extraordinary items per financial statements			792,804 A
Additions:			
Provision for income taxes - current	101	76,897	
Amortization of tangible assets	104	603,762	
Subtotal of additions		680,659	680,659
Other Additions:			
Miscellaneous Other Additions:			
Subtotal of Other Additions	199	0	0
Total Additions	500	680,659	680,659
Deductions:			
Capital cost allowance from Schedule 8	403	731,747	
Cumulative eligible capital deduction from Schedule 10	405	319,757	
Subtotal of Deductions		1,051,504	1,051,504
Other Deductions:			
Miscellaneous Other Deductions:			
Subtotal of Other Deductions	499	0	0
Total Deductions	510	1,051,504	1,051,504
Net income (loss) for income tax purposes (enter on line 300 on the T2 return)			421,959

(Ce formulaire existe en français.)

Ottawa River Power Corporation **Sch. 004**
Account/Business No.: 871764072RC0001 Year Ended: 2002-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

CORPORATION LOSS CONTINUITY AND APPLICATION
(2000 and later taxation years)

- For use by a corporation to determine the continuity and use of available losses; to determine the current-year non-capital loss, farm loss, restricted farm loss, and limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that may be applied in a year; and to request a loss carryback to prior years.
- The corporation can choose whether or not to deduct an available loss from income in a taxation year. It can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- For a detailed description and calculation of these losses, see Interpretation Bulletin IT-232, "Losses - Their Deductibility in the Loss Year or in Other Years." For information on these losses, see the "T2 Corporation Income Tax Guide."
- File one completed copy of this schedule with the T2 return, or forward it by itself to the tax centre where the return is filed.
- Parts, sections, subsections, and paragraphs, referred to on this schedule are from the federal "Income Tax Act."

Part 1 - Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes		421,959
Deduct: (increase a loss)		
Net capital losses deducted in the year (enter as a positive amount)	0	
Taxable dividends deductible under sections 112, 113, or subsection 138(6)	0	
Amount of Part VI.1 tax deductible	0	
Amount deductible as prospector's and grubstaker's shares - Paragraph 110(1)(d.2)	0	0
Subtotal (if positive, enter "0")		0
Add: (increase a loss)		
Section 110.5 - Addition for foreign tax deductions		0
Subtotal		0
Add: (decrease a loss)		
Current-year farm loss		0
Current-year non-capital loss (if positive, enter "0")		0

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of preceding taxation year		310,666	
Deduct: Non-capital loss expired after seven taxation years	100	0	
Non-capital losses at beginning of taxation year	102	310,666	
Add: Non-capital losses transferred on amalgamation or wind-up of subsidiary corporation	105	0	
Current-year non-capital loss (from calculation above)	110	0	310,666

Continuity of non-capital losses and request for a carryback (cont'd)

Deduct:

Amount applied against taxable income (enter on line 331 of the T2 return)	130	310,666	
Amount applied against taxable dividends subject to Part IV tax	135	0	
Section 80 - Adjustments for forgiven amounts	140	0	
Subsection 111(10) - Adjustments for fuel tax rebate		0	
Other adjustments	150	0	310,666
		Subtotal	0

Deduct - Request to carry back non-capital loss to:

First preceding taxation year to reduce taxable income	901	0	
Second preceding taxation year to reduce taxable income	902	0	
d preceding taxation year to reduce taxable income	903	0	
First preceding taxation year to reduce taxable dividends subject to Part IV tax	911	0	
Second preceding taxation year to reduce taxable dividends subject to Part IV tax	912	0	
Third preceding taxation year to reduce taxable dividends subject to Part IV tax	913	0	0
Non-capital losses - Closing balance	180		0

Election under paragraph 88(1.1)(f)

Paragraph 88(1.1)(f) election indicator 190 Yes [ ]

Loss from a wholly owned subsidiary deemed to be a loss of the parent from its immediately preceding taxation year.

2 - Capital losses

Continuity of capital losses and request for a carryback

Capital losses at end of preceding taxation year	200	0	
Capital losses transferred on amalgamation or wind-up of subsidiary corporation	205	0	
Current-year capital loss (from Schedule 6 calculation)	210	0	0
Add:			
Allowable business investment loss expired as non-capital loss	0x 4/3	220	0
		Subtotal	0
Deduct:			
Amount applied against current-year capital gain (see note 1)	225	0	
Section 80 - Adjustments for forgiven amounts	240	0	
Other adjustments	250	0	0
		Subtotal	0

Deduct - Request to carry back capital loss to: (see note 2)

	Capital gain (100%)		Amount carried back (100%)	
First preceding taxation year	0	951	0	
Second preceding taxation year	0	952	0	
Third preceding taxation year	0	953	0	0
Capital losses - Closing balance		280		0

Part 2 - Capital losses

Continuity of capital losses and request for a carryback (cont'd)

Capital losses carried back to taxation years ending before February 28, 2000, the inclusion rate is 3/4.
Capital losses carried back to taxation years starting after October 17, 2000, the inclusion rate is 2/3.
For taxation years that straddle February 28, 2000 or October 18, 2000, the inclusion rate will be determine by dividing the total taxable capital gain by the total capital gain.

Note 1

On line 332 of the T2 return, enter the amount from line 225 multiplied by the current year inclusion rate (see Schedule 6.)

Note 2

Enter on lines 225, 951, 952, or 953, whichever is applicable, the actual amount of the loss. At the time of the application of the loss carryback, the net capital loss amount will be calculated at the inclusion rate year to which the net capital loss it is applied.

Part 3 - Farm losses

Continuity of farm losses and request for a carryback

Farm losses at end of preceding taxation year		0	
Deduct: Farm loss expired after 10 taxation years	300	0	
Farm losses at beginning of taxation year	302	0	
Add: Farm losses transferred on amalgamation or wind-up of subsidiary corporation	305	0	
Current-year farm loss	310	0	0
Deduct:			
Amount applied against taxable income (enter on line 334 of the T2 return)	330	0	
Amount applied against taxable dividends subject to Part IV tax	335	0	
Section 80 - Adjustment forgiven amount	340	0	
Other adjustments	350	0	0
		Subtotal	0
Deduct - Request to carry back farm loss to:			
First preceding taxation year to reduce taxable income	921	0	
Second preceding taxation year to reduce taxable income	922	0	
Third preceding taxation year to reduce taxable income	923	0	
First preceding taxation year to reduce taxable dividends subject to Part IV tax	931	0	
Second preceding taxation year to reduce taxable dividends subject to Part IV tax	932	0	
Third preceding taxation year to reduce taxable dividends subject to Part IV tax	933	0	0
Farm losses - Closing balance	380		0

Restricted Farm Loss Determination:
Is the corporation exempt from the restricted farm loss rules?
(A reply of "NO" triggers the restricted farm loss rules.) [Y/N] [Y]

Part 4 - Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business		485		0 A
Minus the deductible farm loss:				
$2,500 plus B or C, whichever is less			2,500	
(Amount A above 0 - $2,500) divided by 2 =	0 B			
	6,250 C		0	2,500
Current-year restricted farm loss (enter this amount on line 410)				0

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at end of preceding taxation year		0	
Deduct: Restricted farm loss expired after 10 taxation years	400	0	
Restricted farm losses at beginning of taxation year	402	0	
Add: Restricted farm losses transferred on amalgamation or wind-up of subsidiary corporation	405	0	
Current-year restricted farm loss (enter on line 233 of Schedule 1)	410	0	0
Deduct:			
Amount applied against farming income (enter on line 333 of the T2 return)	430	0	
Section 80 - Adjustments for forgiven amounts	440	0	
Other adjustments	450	0	0
		Subtotal	0
Deduct - Request to carry back restricted farm loss to:			
First preceding taxation year to reduce farming income	941	0	
Second preceding taxation year to reduce farming income	942	0	
Third preceding taxation year to reduce farming income	943	0	0
Restricted farm losses - Closing balance	480		0

Note

The total losses for the year from all farming businesses are computed without including any scientific research expenses.

Part 5 - Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at end of preceding taxation year			0
Deduct: Listed personal property loss expired after seven taxation years	500		0
Listed personal property losses at beginning of taxation year	502		0
Add: Current-year listed personal property loss (from Schedule 6)	510		0
		Subtotal	0
Deduct:			
Amount applied against listed personal property gains (enter on line 655 of Schedule 6)	530	0	
Other adjustments	550	0	0
		Subtotal	0
Deduct - Request to carry back listed personal property loss to:			
First preceding taxation year to reduce listed personal property gains	961	0	
Second preceding taxation year to reduce listed personal property gains	962	0	
Third preceding taxation year to reduce listed personal property gains	963	0	0
Listed personal property losses - Closing balance	580		0

Part 6 - Analysis of balance of losses by year of origin

Non-capital losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back Parts I & 4	Applied to Reduce: Taxable Income	Applied to Reduce: Part IV Tax	Balance at End of Year	
Current	N/A	0	0	0	N/A	0	0	
2001	310,666	N/A	0	N/A	310,666	0	0	
2000	0	N/A	0	N/A	0	0	0	
1999	0	N/A	0	N/A	0	0	0	
1999	0	N/A	0	N/A	0	0	0	
[illegible]	0	N/A	0	N/A	0	0	0	
1997	0	N/A	0	N/A	0	0	0	
1996	0	N/A	0	N/A	0	0	0	*
Total	310,666	0	0	0	310,666	0	0	

Farm losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back Parts I & 4	Applied to Reduce: Taxable Income	Applied to Reduce: Part IV Tax	Balance at End of Year	
Current	N/A	0	0	0	N/A	0	0	
2001	0	N/A	0	N/A	0	0	0	
2000	0	N/A	0	N/A	0	0	0	
1999	0	N/A	0	N/A	0	0	0	
1999	0	N/A	0	N/A	0	0	0	
[illegible]	0	N/A	0	N/A	0	0	0	
[illegible]	0	N/A	0	N/A	0	0	0	
1996	0	N/A	0	N/A	0	0	0	
1995	0	N/A	0	N/A	0	0	0	
1994	0	N/A	0	N/A	0	0	0	
1993	0	N/A	0	N/A	0	0	0	*
Total	0	0	0	0	0	0	0	

Restricted farm losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back	Applied to Reduce: Taxable Income	Applied to Reduce: Part IV Tax	Balance at End of Year	
Current	N/A	0	0	0	N/A	N/A	0	
2001	0	N/A	0	N/A	0	N/A	0	
2000	0	N/A	0	N/A	0	N/A	0	
1999	0	N/A	0	N/A	0	N/A	0	
1999	0	N/A	0	N/A	0	N/A	0	
1998	0	N/A	0	N/A	0	N/A	0	
1997	0	N/A	0	N/A	0	N/A	0	
1996	0	N/A	0	N/A	0	N/A	0	
1995	0	N/A	0	N/A	0	N/A	0	
1994	0	N/A	0	N/A	0	N/A	0	
1993	0	N/A	0	N/A	0	N/A	0	*
Total	0	0	0	0	0	N/A	0	

* This balance expires this year and will not be available next year

Ottawa River Power Corporation **Sch. 008**
Account/Business No.: 871764072RC0001 Year Ended: 2002-12-31

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5q)? [101] N

Class No. [200]	UCC at Beginning of Year [201]	Cost of Additions During Year [203]	Adjustments [205]	Lesser of Cost or Proceeds [207]	1/2 of [203]-[207] [211]	Rate % [212]	Recapture of Capital Cost Allowance [213]	Terminal Loss [215]	Capital Cost Allowance [217]	Undepreciated Capital Cost end of year [220]
1	154,860	1,754	0	0	877	4	0	0	6,229	150,385
2	3,636,876	42,130	0	0	21,065	6	0	0	219,476	3,459,530
2	1,016,420	342,538	0	0	171,269	6	0	0	71,261	1,287,697
2	1,693,047	35,850	0	0	17,925	6	0	0	102,658	1,626,239
	1,319,364	98,587	0	0	49,293	6	0	0	82,119	1,335,832
	824,416	77,707	0	4,300	36,703	20	0	0	172,224	725,599
10	254,658	9,214	0	0	4,607	30	0	0	77,780	186,092
Total	8,899,641	607,780	0	4,300	301,739		0	0	731,747	8,771,374

630605
32825 contributions
<38985> Cost of disposals (proceeds 4300)
568,795 per FIs

Ottawa River Power Corporation **Sch. 009**
Account/Business No.: 871764072RC0001 Year Ended: 2002-12-31
RELATED AND ASSOCIATED CORPORATIONS

This schedule is to be completed by a corporation having one or more of the following:
- related corporation(s)
- associated corporation(s)

Name	Ctry of resi-dence	Business Number (Note)	Rela-tion-ship Code	Number of common shares owned	% of common shares owned	Number of preferred shares owned	% of pre-ferred shares owned	Book value of capital stock
[100]	[200]	[300]	[400]	[500]	[550]	[600]	[650]	[700]
Ottawa River Energy Solutions	CA	866139025RC0001	3	0	0.00	0	0.00	0

Note: Enter "NR" if a corporation is not registered.
Relationship code:
1 - Parent 2 - Subsidiary 3 - Associated 4 - Related, but not associated

The relationship code represents the relationship that the corporation named has to the filing corporation. For example, if the corporation is the parent corporation of the filing corporation, then the relationship code is "1".

Schedule 9

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

- For use by a corporation that has eligible capital property. For more information, see the "T2 Corporation Income Tax Guide".
- A separate cumulative eligible capital account must be kept for each business.
- This form applies to taxation years that end after February 27, 2000.

Part 1 - Calculation of current year deduction and carry-forward

Cumulative eligible capital - Balance at end of preceding taxation year (if negative, enter "0")						200	4,567,956 A
Cost of eligible capital property acquired during the taxation year	222	0 B					
Amount transferred on amalgamation or wind-up of subsidiary	224	0 C					
Other adjustments	226	0 D					
(add amounts B, C, and D)		0	x	0.75	=		0 E
Subtotal (amount A **plus** amount E)						230	4,567,956 F
Deduct:							
Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year	242	0 G					
The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7)	244	0 H					
Other adjustments	246	0 I					
(add amounts G, H, and I)		0	x	0.75	=	248	0 J
Cumulative eligible capital balance (amount F **minus** amount J) (if amount K is negative, enter "0" at line M and proceed to Part 2)							4,567,956 K
Current year deduction amount K		4,567,956	x	7.00%	=	250	319,757 L
(enter amount L at line 405 of Schedule 1)							
Cumulative eligible capital - Closing balance Amount K **minus** amount L (if negative, enter "0")						300	4,248,199 M

Note

You can claim any amount up to the maximum deduction of 7%. For taxation years starting after December 21, 2000, the deduction may not exceed the maximum amount prorated by the number of days in the taxation year divided by 365.

Part 2 - Amount to be included in income arising from disposition

(complete this part only if the amount at line K is negative)

Amount from line K above (show as a positive amount)					0 N
Total of cumulative eligible capital deductions from income for taxation years beginning after June 30, 1988	400		0 1		
Total of all amounts which reduced cumulative eligible capital in the current or prior years under subsection 80(7)	401		0 2		
Total of cumulative eligible capital deductions claimed for taxation years beginning before July 1, 1988	402	0 3			
Negative balances in the cumulative eligible capital account that were included in income for taxation years beginning before July 1, 1988	408	0 4			
Line 3 **minus** line 4		0	0 5		
Total of lines 1, 2, and 5			0 6		
Line T from Schedule 10 of previous taxation years ending after February 27, 2000	409		0 7		
Line 6 **minus** line 7			0		0 O
Line N **minus** line O (cannot be negative)					0 P
Amount on line 5 0 x 1/2					0 Q
Line P **minus** line Q					0 R
Amount on line R 0 x 2/3 *					0 S
Lesser of line N or line O					0 T
Amount to be included in income on line 108 of Schedule 1, line S **plus** line T For taxation years ending before February 28, 2000, line N - line Q				410	0

* For taxation years ending after February 27, 2000, and before October 18, 2000, use fraction 8/9 to calculate line S.

AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS (CCPC's) TO ALLOCATE THE BUSINESS LIMIT (1998 and later taxation years)

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to allocate the business limit for purposes of the small business deduction. Information from this schedule will be used to determine the date the balance of tax is due and to calculate the business limit reduction.

- An associated CCPC that has more than one taxation year ending in a calendar year, is required to file an agreement for each taxation year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group, including non-CCPCs and CCPCs that have filed an election under subsection 256(2) not to be associated for purposes of the small business deduction.

Column 2: Provide the Business Number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the code that applies to each corporation:

1 - associated for purposes of allocating the business limit (unless association code 5 applies)
2 - CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction
3 - non-CCPC that is a "third corporation" as defined in subsection 256(2)
4 - associated non-CCPC
5 - associated CCPC that is not associated for purposes of allocating the business limit because of a subsection 256(2) election made by a "third corporation".

Column 4: Enter the amount allocated to each corporation that has an association code 1 in column 3. The total of all amounts in column 4 can not exceed $200,000.

Column 5: Complete column for a CCPC that has more than one taxation year ending in a calendar year, and is associated in more than one of those years with another CCPC that has a taxation year ending in the same calendar year. Enter the taxation year to which this agreement applies.

Column 6: Enter the gross Part I.3 tax of the prior year. This is used for the business limit reduction.

Allocation of business limit

		Year Month Day
Date filed (for departmental use only)	025	
		Year
Enter the calendar year to which the agreement applies	050	2002
Is this an amended agreement for the above-noted calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below?	075	[Y/N] [N]

1	2	3	4	5	6
Names of associated corporations	Business Number of associated corporations	Association code	Business limit allocated (Note 1)	Taxation year end to which this agreement applies	Gross Part I.3 Tax of the prior year (Notes 2 & 3)
100	200	300	400	500	
Ottawa River Power Corporation	871764072RC0001	1	0		4,041
See attached			0		396
			---		---
	Totals (not to exceed $200,000)		0		4,437
			=======		==========

Note 1:
Each corporation will enter the amount allocated to it in column 4 on line 410 of the T2 return unless the corporation's taxation year is less than 51 weeks, in which case the amount allocated in column 4 must be prorated by the number of days in the taxation year divided by 365.

Note 2:
Reduction to the business limit under subsection 125(5.1)
The reduction to the business limit applies when any member of the associated group had gross Part I.3 tax payable (before the deduction of surtax credits) for its last taxation year ending in the preceding calendar year. The reduction is calculated in the small business deduction are of the T2 return.
The amount to be entered at line 415 of the T2 return, (large corporation tax for preceding year), includes the gross Part I.3 tax payable for each corporation that has an "association code" of 1 or 4 in column 3 for its last taxation year ending in the preceding calendar year.

. 3:
If the taxation year of the associated corporation was less than 51 weeks, the amount of gross Part I.3 tax is the unprorated amount before the application of subsection 181.1(2).

Ottawa River Power Corporation **Sch. 023-Supp.**
Account/Business No.: 871764072RC0001 Year Ended: 2002-12-31
AGREEMENT AMONG ASSOCIATED CCPC's TO ALLOCATE THE BUSINESS LIMIT

1	2	3	4	5	6
Name of associated corporation	Business Number of associated corporation	Asso-ciation code	Business limit allocated (Note)	Taxation year end to which this agreement applies	Gross Part I.3 Tax of the prior year
[100]	[200]	[300]	[400]	[500]	
Ottawa River Energy Solutions	866139025RC0001	1	0	2002-12-31	396
TOTALS			0		396

Note Each corporation will enter the amount allocated to it in column 4 on line 410 of the T2 return unless the corporation's taxation year is less than 51 weeks, in which case the amount allocated in column 4 must be prorated by the number of days in the taxation year divided by 365.

Reduction to the business limit under subsection 125(5.1)
The reduction to the business limit applies when any member of the associated group had gross Part I.3 tax payable (before the deduction of surtax credits) for its last taxation year ending in the preceding calendar year. The reduction is calculated in the small business deduction are of the T2 return. The amount to be entered at line 415 of the T2 return, (large corporation tax for preceding year), includes the gross Part I.3 tax payable for each corporation that has an "association code" of 1 or 4 in column 3 for its last taxation year ending in the preceding calendar year.

Schedule 23-Supplementary

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

PART I.3 TAX ON LARGE CORPORATIONS
(1998 and later taxation years)

- This schedule is for use by corporations (other than financial institutions and insurance corporations) that have Part I.3 tax payable before the deduction for surtax credits.
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal "Income Tax Act."
- Subsection 181(1) defines the terms "financial institution," "long-term debt," and "reserves."
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 in respect of its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or in respect of a partnership in which it has an interest.
- Part I.3 tax is payable for a taxation year by a corporation that was:
  1) a non-resident-owned investment corporation throughout the year;
  2) bankrupt [as defined by subsection 128(3)] at the end of the year;
  3) a deposit insurance corporation throughout the year, as defined by subsection 137.1(5), or deemed to be a deposit insurance corporation by subsection 137.1(5.1);
  4) exempt from tax under section 149 throughout the year on all of its taxable income;
  5) neither resident in Canada nor carried on a business through a permanent establishment in Canada at any time in the year; or
  6) a corporation described in subsection 136(2) throughout the year, the principal business of which was marketing (including processing incidental to or connected therewith) natural products belonging to or acquired from its members or customers.
- File the completed Schedule 33 with the "T2 Corporation Income Tax Return" within six months of the end of the taxation year.

		Year	Month	Day
Filing date (for departmental use only)	100			

Complete the following areas to determine the amounts needed to calculate Part I.3 tax. If the corporation is not resident in Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 5, "Taxable capital employed in Canada - Non-resident corporation."

Part 1 - Capital

Add the following amounts at the end of the year:

Reserves that have not been deducted in computing income for the year under Part I	101	0
Capital stock (or members' contributions if incorporated without share capital)	103	5,585,838
Retained earnings	104	992,913
Contributed surplus	105	6,200,000
Any other surpluses	106	0
Deferred unrealized foreign exchange gains	107	0
All loans and advances to the corporation	108	5,598,140
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, bankers' acceptances, or similar obligations	109	0
Any dividends declared but not paid by the corporation before the end of the year	110	0
All other indebtedness of the corporation (other than any indebtedness in respect of a lease) that has been outstanding for more than 365 days before the end of the year	111	0

Part 1 - Capital (cont'd)

Proportion of the amount, if any, by which the total of all amounts (that would be determined under lines 101, 107, 108, 109, 111 and 112) in respect of the partnership of which the corporation is a member at the end of the year exceeds the amount of the partnership's deferred unrealized foreign exchange losses (see note below)	112	0		
	Subtotal	18,376,891	18,376,891	A
Deduct the following amounts:				
Deferred tax debit balance at the end of the year	121	0		
Any deficit deducted in computing the shareholders' equity	122	0		
Any amount deducted under subsection 135(1) in computing income under Part I for the year, to the extent that the amount may reasonably be regarded as being included in any of lines 101 to 112 above	123	0		
The amount of deferred unrealized foreign exchange losses	124	0		
	Subtotal	0	0	B
Capital for the year (amount A minus amount B) (if negative, enter "0")	190		18,376,891	

Note: Lines 101, 107, 108, 109, 111, and 112 are determined as follows:

- Amounts owing to the member or to corporations that are other members of the partnership are not to be included.
- Amounts are determined as at the end of the last fiscal period of the partnership ending in the year of the corporation.
- Amounts at these lines apply to partnerships in the same way that they apply to corporations.
- The proportion of the total amounts is determined in accordance with the corporation's share of the partnership's income or loss for the fiscal period of the partnership.

Part 2 - Investment allowance

the carrying value at the end of the year of the following assets of the corporation:		
A share of another corporation	401	584736
A loan or advance to another corporation (other than a financial institution)	402	582,017
A bond, debenture, note, mortgage, or similar obligation of another corporation (other than a financial institution)	403	0
Long-term debt of a financial institution	404	0
A dividend receivable on a share of the capital stock of another corporation	405	0
A loan or advance to, or a bond, debenture, note, mortgage or similar obligation of, a partnership all of the members of which, throughout the year, were other corporations (other than financial institutions) that were not exempt from tax under Part I.3 [other than by reason of paragraph 181.1(3)(d)]	406	0
An interest in a partnership	407	0
Investment allowance for the year	490	582,017

Note: Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of, a corporation that is exempt from tax under Part I of the Act (other than by reason of paragraph 181.1(3)(d) of the Act).

Part 3 - Taxable capital

Capital for the year (line 190)		18,376,891	C
Deduct: Investment allowance for the year (line 490)		582,017	D
Taxable capital for the taxation year (amount C minus amount D) (if negative, enter "0")	500	17,794,874	

Part 4 - Taxable capital employed in Canada - Canadian resident corporation

To be completed by a corporation that was resident in Canada at any time in the year.

Taxable capital for the year (line 500)	17,794,874	X	Taxable income earned in Canada	610	92,896	=	Taxable capital employed in Canada	690	17,794,874
			Taxable income		92,896				

Notes: 1) Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
2) Where a corporation's taxable income for a taxation year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of $1,000.
3) In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

Part 5 - Taxable capital employed in Canada - Non-resident corporation

To be completed by a corporation that was not resident in Canada throughout the year and carried on a business through a permanent establishment in Canada.

Total of all amounts which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada	701		0
Deduct the following amounts:			
Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada	711	0	
Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business it carried on during the year in Canada	712	0	
Total amount of carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, personal property used or held by the corporation in carrying on any business during the year in Canada	713	0	
Total deductions (add lines 711, 712, and 713)		0	0 E
Taxable capital employed in Canada (line 701 minus amount E) (if negative, enter "0")	790		0

Part 6 - Calculation of gross Part I.3 tax

Taxable capital employed in Canada for the year (line 690 or 790, whichever applies)			17,794,874
Deduct: Capital deduction claimed for the year (enter $10,000,000 or, for related corporations, the amount allocated on Schedule 36)	801		10,000,000
Excess of taxable capital employed in Canada over capital deduction	811		7,794,874
Gross Part I.3 tax: Line 811	7,794,874 x .2250% =		17,538 F

Where the taxation year of a corporation is less than 51 weeks, calculate the amount of tax payable as follows:

Amount F	17,538	x	Number of days in the year / 365	=	0 G
Gross Part I.3 tax (amount F or G, whichever applies)	820				17,538

Part 7 - Calculation of current year surtax credits

- Corporations can claim a credit against their Part I.3 tax for the amount of Canadian surtax payable. This is called the surtax credit.
- Any unused surtax credit can be carried back three years or carried forward seven years. Unused surtax credits must be applied in order of the oldest first.
- Refer to subsection 181.1(7) of the Act when calculating the amount deductible in respect of a corporation's unused surtax credits where control of the corporation has been acquired between the year in which the credits arose and the year in which you want to claim them.

Current year surtax credit equals current year Canadian surtax payable.

Canadian surtax payable

. corporation that was not resident in Canada throughout the year, the lesser of a and b, below:

a)	line 600 from the T2 return			0	
b)	line 700 from the T2 return			0	0 H

In any other case, the lesser of c and d below:

c)	line 600 from the T2 return	1,246	x	line 690 of this schedule 17,794,874 / line 500 of this schedule 17,794,874	=	1,246	
d)	line 700 from the T2 return					29,069	1,246 I
Current year surtax credit (amount H or I, whichever applies)						830	1,246

Part 8 - Calculation of Part I.3 tax credit available for carry- forward

Amount on line 830		1,246
Less: Part I.3 tax before deducting surtax credits (line 820)		17,538 J
	Net amount	-16,292 K

If the amount on line K is "positive," it represents the amount of Part I.3 tax credits that may be carried forward from taxation years prior to 1992 and applied this year to reduce Canadian surtax payable. Refer to Schedule 37 for unused Part I.3 tax credit balance . . . . . 0 L

If the amount on line K is "negative," it represents the amount of unused surtax credit of other years that may be applied to reduce Part I.3 tax payable in the current year . . . . . 16,292 M

Part 9 - Calculation of current year unused surtax credit

Amount K (if positive)		0
Less: Part I.3 tax credits claimed (carried forward from taxation years prior to 1992 - see amount L above)		0
Current year unused surtax credit (enter this amount on Schedule 37)	850	0

Part 10 - Calculation of net Part I.3 tax payable

Gross Part I.3 tax (line 820)			17,538	N
Deduct the following amounts:				
Current year surtax credit applied (the lesser of lines 820 and 830)	861	1,246		
Unused surtax credit from prior years applied	862	0		
Total (cannot exceed amount on line 820)		1,246	1,246	O
Net Part I.3 tax payable (amount N minus amount O)				
Enter this amount at line 704 of the T2 return	870		16,292	

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX
(1998 and later taxation years)

- Members of a related group of corporations should use this schedule to allocate the capital deduction of $10,000,000 among the members of the related group.
  Do not file this agreement if no members of the related group are liable to pay Part I.3 tax.

Are any members of the related group liable to pay Part I.3 tax? ..... [Y/N] [Y]

- In cases where a related corporation has more than one taxation year ending in a calendar year, it is required to file an agreement for each taxation year ending in that calendar year.
- A corporation that is related to any other corporation at any time in a taxation year of the corporation ending in a calendar year may file such an agreement.
- In accordance with subsection 181.5(7) of the federal "Income Tax Act", a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.
- Attach additional schedules if space for agreement is not sufficient.

Agreement

		Year Month Day
Date filed (for departmental use only)	010	
Is this an amended agreement?	020	[Y/N] [N]
Enter the calendar year to which the agreement applies	030	Year 2002

Note: This agreement must include all the information indicated below for all members of the related group, including members to which no amount of capital deduction is allocated for the year. However, any member which is exempt from Part I.3 tax under subsection 181.1(3) is not required to be included.

Names of all corporations which are members of the related group	Business Number (Note 1)	Allocation of capital deduction for the year $	Taxation year end to which this agreement applies (Note 2)
200	300	400	500
Ottawa River Power Corporation	871764072RC0001	10,000,000	
See attached		0	
Total (not to exceed $10,000,000)		10,000,000	

Note 1: If a corporation is not registered enter, "NR".

Note 2: An entry is only required for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

Ottawa River Power Corporation
Account/Business No.: 871764072RC0001 Year Ended: 2002-12-31
AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX

- Members of a related group of corporations should use this schedule to allocate the capital deduction of $10,000,000 among the members of the related group.
- In accordance with subsection 181.5(7) of the federal Income Tax Act, a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

Names of all corporations which are members of the related group [200]	Business Number **(Note 1)** [300]	Allocation of capital deduction for the year [400]	Taxation year end to which this agreement applies **(Note 2)** [500]
Ottawa River Energy Solutions	866139025RC0001	0	2002-12-31
TOTAL		0	

Note 1: If a corporation is not registered, enter "NR".

Note 2: An entry is only required for a corporation that has more than one taxation ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

Schedule 36 - Supplementary

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

SHAREHOLDER INFORMATION
(1998 and later taxation years)

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

Name of shareholder	Business Number (note 1)	Social Insurance Number (note 2)	Percentage common shares	Percentage preferred shares
100	200	300	400	500
Corporation of the City of Pembroke	121936140RC0001		79.00	0.00
Corporation of The Town of Mississippi Mills	866266653RC0001		16.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00

Note 1: If a corporate shareholder does not have a business number, NR must be entered to indicate the corporation is not registered.

Note 2: If an individual shareholder does not have a social insurance number, NA must be entered to indicate the SIN is not available.

Note 3: If a trust holds 10% or more of the corporation's common or preferred shares, enter "NR" for the business number and, if space permits, enter the trust's name and account number. Do not enter anything in the "SIN" column.

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Revised 2001 CT23 Corporations Tax and Annual Return

For taxation years commencing after May 4, 1999

Corporations Tax Act - Ministry of Finance (MOF)
Corporations Information Act - Ministry of Consumer and Business Services (MCBS)
(formerly Ministry of Consumer and Commercial Relations)

This return is a combination of the Ministry of Finance (MOF) CT23 Corporations Tax Return and the Ministry of Consumer and Business Services (MCBS) Annual Return. Page 1 is a common page required for both returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the Exempt from Filing (EFF) declaration on page 2 or file the CT23 Return, together with the applicable schedules. Corporations that do not meet the EFF criteria but do meet the Short-Form criteria, may request and file the CT23 Short-Form Return (see page 2).

The Annual Return (common page 1 and MCBS Schedules A or K) contains non-tax information collected under the authority of the *Corporations Information Act* for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that have an extra-provincial licence to operate in Ontario.

Ministry Use: PILS

MCBS Annual Return Required? *(Refer to Guide)* Yes [X] No [ ]

Corporation's Legal Name *(including punctuation)* and Mailing Address

Ottawa River Power Corporation

Cap. tax tax code

283 Pembroke Street W

Pembroke
ON CA K8A-5N5

Ontario Corporations Tax Account No. (MOF): 1353485

This CT23 Return covers the Taxation Year
Start: year month day 2002-01-01
End: year month day 2002-12-31

Has address changed since last filed CT23 Return? Yes [ ] Date of Change: year month day

Date of Incorporation or Amalgamation: year month day 1999-04-29

Registered/Head Office Address

283 Pembroke Street W

Pembroke
ON CA K8A-5N5

Ontario Corporation No. (MCBS): 1353485

tion of Books and Records

283 Pembroke Street W

Pembroke
ON CA K8A-5N5

Canada Customs and Revenue Agency (formerly Revenue Canada) Business No.
If applicable, enter: 871764072RC0001

Name of person to contact regarding this CT23 Return	Telephone No.	Fax No.
Jane Wilkinson	613-732-3687	

Jurisdiction Incorporated: Ontario

Address of Principal Office in Ontario *(Extra-Provincial Corporations only)* (MCBS)

ON CA -

If not incorporated in Ontario, indicate the date Ontario business activity commenced and ceased:
Commenced: year month day
Ceased: year month day
(Not Applicable) [X]

Former Corporation Name *(Extra-Provincial Corporations only)* *(Not Applicable)* [X] (MCBS)

Information on Directors/Officers/Administrators must be completed on MCBS Schedule A or K as appropriate. If additional space is required for Schedule A, only this schedule may be photocopied. State number submitted (MCBS).

No. of Schedule(s): 0

If there is no change to the Directors'/Officers'/Administrators' information previously submitted to MCBS, please [X] this box. Schedule(s) A and K are not required (MCBS). [X] No change

Preferred Language/*Langue de préférence*: English *anglais* [X] French *français* [ ]

Ministry use

Certification (MCBS)

I certify that all information set out in the **Annual Return** is true, correct and complete.

Name of Authorized Person *(Print clearly or type in full)*

Murray Moore

Title: D [ ] Director O [ ] Officer P [X] Other individual having knowledge of the affairs of the Corporation

Note: Sections 13 and 14 of the *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

CT23 Corporations Tax Return

Identification continued (for CT23 filers only)

Type of Corporation – Please "X" box(es) if applicable in sections 1 & 2

[1]
- 1 [ ] Canadian-controlled Private (CCPC) all year (Generally a private corporation of which 50% or more shares are owned by Canadian residents.) (fed.s.125(7)(b))
- 2 [X] Other Private
- 3 [ ] Public
- 4 [ ] Non-share Capital
- 5 [ ] Other (specify)

Share Capital with full voting rights owned by Canadian Residents (nearest percent) [ ] %

[2]
- 1 [ ] Family Farm Corporation s.1 (2)
- 2 [ ] Family Fishing Corporation s.1 (2)
- 3 [ ] Mortgage Investment Corporation s.47
- 4 [ ] Credit Union s.51
- 5 [ ] Bank Mortgage Subsidiary s.61 (4)
- 6 [ ] Bank s.1 (2)
- 7 [ ] Loan and Trust Corporation s.61 (4)
- 8 [ ] Non-resident Corporation s.2(2)(a) or (b)
- 9 [ ] Non-resident Corporation s.2(2)(c)
- 10 [ ] Mutual Fund Corporation s.48
- 11 [ ] Non-resident owned investment Corporation s.49
- 12 [ ] Non-resident ship or aircraft under reciprocal agreement with Canada s.28(b)
- 14 [ ] Bare Trustee Corporation
- 15 [ ] Branch of Non-residents s.63(1)
- 16 [ ] Financial institution prescribed by Regulation only
- 17 [ ] Investment Dealer
- 18 [ ] Generator of electrical energy for sale or producer of steam for use in the generation of electrical energy for sale
- 19 [X] Hydro successor, Municipal Electrical Utility or subsidiary of either
- 20 [ ] Producer and seller of steam for uses other than for the generation of electricity
- 21 [ ] Insurance Exchange s.74.4
- 22 [ ] Farm Feeder Finance Co-operative Corporation
- 23 [ ] Professional Corporation (incorporated professionals only)

Ontario Retail Sales Tax Vendor Permit No. (Use Head Office no.)

if applicable, enter

Ontario Employer Health Tax Account No. (Use Head Office no.)

if applicable, enter

Specify major business activity

Distribution of electricity

Please "X" box(es) if applicable:

- [ ] First Year of Filing
- [ ] Amended Return
- [ ] Taxation Year End has changed - Canada Customs and Revenue Agency (formerly Revenue Canada) approval required
- [ ] Final Taxation Year up to Dissolution (wind-up)
- [ ] Final Taxation Year before Amalgamation
- [ ] Floating Fiscal Year End
- [ ] Transfer or Receipt of Asset(s) involving a corporation having a Canadian permanent establishment outside Ontario
- [ ] Acquisition of Control fed s.249(4)

Date Control was acquired

year month day

	Yes	No
Was the corporation inactive throughout the taxation year?	[ ]	[X]
Has the corporation's Federal T2 Return been filed with the Canada Customs and Revenue Agency (CCRA)?	[X]	[ ]
Are you requesting a refund due to: the Carry-back of a Loss?	[ ]	[X]
an Overpayment?	[ ]	[X]
a Specified Refundable Tax Credit?	[ ]	[X]
Are you a Member of a Partnership or Joint Venture?	[ ]	[X]

Income Tax

Allocation – If you carry on a business through a permanent establishment in a jurisdiction outside Ontario, you may allocate that portion of taxable income deemed earned in that jurisdiction, to that jurisdiction (s.39) (Inter. Bulletin 2617). Attach a schedule (or a copy of federal T2 SCH 5) showing allocation of gross revenue, salaries and wages, including applicable percentages.

Net income (loss) for Ontario purposes (per reconciliation schedule, page 16)	±	From	690	421,959.
Subtract: Charitable donations	–		1	0.
Subtract: Gifts to Her Majesty in right of Canada or a province and gifts of cultural property *(Attach schedule)*	–		2	0.
Subtract: Taxable dividends deductible, per federal T2 SCH 3	–		3	0.
Subtract: Ontario political contributions *(Attach schedule)*	–		4	0.
Subtract: Federal Part VI.1 tax 0. X 9/4	–		5	0.
Subtract: Prior years' losses applied – Non-capital losses	–	From	704	310,666.
Net capital losses (From 715 (page 17) 0. X inclusion rate 50.000000% =	–		714	0.
Farm losses	–	From	724	0.
Restricted farm losses	–	From	734	0.
Limited partnership losses	–	From	754	0.
Taxable Income (Non-capital loss)	=		10	111,293.
Addition to taxable income for unused foreign tax deduction for federal purposes	+		11	0.
Adjusted Taxable Income 10 + 11 (if 10 is negative, enter 11)	=		20	111,293.

Taxable Income

Number of Days in Taxation Year

From 10 (or 20 if applicable)	111,293.	x 30	100.0000%	x 15.5000%	x	Days before May 2, 2000 22	0	÷ 73	Total Days 365	= +	23	0.
From 10 (or 20 if applicable)	111,293.	x 30	100.0000%	x 14.5000%	x	Days after May 1, 2000 and before Jan 1, 2001 24	0	÷ 73	Total Days 365	= +	25	0.
From 10 (or 20 if applicable)	111,293.	x 30	100.0000%	x 14.0000%	x	Days after Dec 31, 2000 and before Oct 1, 2001 26	0	÷ 73	Total Days 365	= +	27	0.
From 10 (or 20 if applicable)	111,293.	x 30	100.0000%	x 12.5000%	x	Days after Sept 30, 2001 and before Jan 1, 2003 28	365	÷ 73	Total Days 365	= +	29	13,912.
From 10 (or 20 if applicable)	111,293.	x 30	100.0000%	x 11.0000%	x	Days after Dec 31, 2002 and before Jan 1, 2004 31	0	÷ 73	Total Days 365	= +	32	0.

Ontario Allocation

Income Tax Payable (before deduction of tax credits) 23 + 25 + 27 + 29 + 32	=	40	13,912.

Incentive Deduction for Small Business Corporations (IDSBC) (s.41)

(If this section is not completed, the IDSBC will be denied.)

Did you claim the federal Small Business Deduction (fed.s.125(1)) in the taxation year or would you have claimed the federal Small Business Deduction had the provisions of fed.s.125(5.1) not been applicable in the taxation year? (X) ☐ Yes ☒ No

Income from active business carried on in Canada for federal purposes (fed.s.125(1)(a))			50	0.
Federal taxable income, less adjustment for foreign tax credit (fed.s.125(1)(b))	+	51	0.	
Add: Losses of other years deducted for federal purposes (fed.s.111)	+	52	0.	
Subtract: Losses of other years deducted for Ontario purposes (s.34)	–	53	0.	
Federal Business limit for the year before the application of fed.s.125(5.1) (not exceeding $ 200,000) *(Attach federal T2 SCH 23 if associated)*	=		0.	54 0.
Add: Ontario enhancement of federal business limit	+	55	0.	

Number of Days in Taxation Year

40,000 x	Days after Dec 31, 2000 and before Oct 1, 2001	0	÷ 73	Total Days 365								
X From 55	0	÷ 200,000			= +	42	0.					
80,000 x	Days after Sept 30, 2001 and before Jan 1, 2003	365	÷ 73	Total Days 365								
X From 55	0	÷ 200,000			= +	43	0.					
120,000 x	Days after Dec 31, 2002 and before Jan 1, 2004	0	÷ 73	Total Days 365								
X From 55	0	÷ 200,000			= +	46	0.					

Ontario enhancement of federal business limit	42 + 43 + 46	=	0.	+	44	0.			
Business Limit for Ontario purposes	55 + 44	=	0.		45	0.			
Income eligible for the IDSBC	From 30	100.0000%	* Ontario Allocation	x	56	0.	Least of 50, 54 or 45	=	60 0.

* **Note:** *Ontario Allocation for IDSBC purposes may differ from* 30 *if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)).*

continued on Page 5

Income Tax *continued from Page 4*

Calculation of IDSBC Rate

Number of Days in Taxation Year

		Days after		Total Days		
7.00%	Dec 31, 1998 and before Jan 1, 2000	74	0	73	365	= + 75 .0000
7.50%	Dec 31, 1999 and before Oct 1, 2001	76	0	73	365	= + 77 .0000
6.50%	Sept 30, 2001 and before Jan 1, 2003	28	365	73	365	= + 79 6.5000
5.50%	Dec 31, 2002 and before Jan 1, 2004	31	0	73	365	= + 89 .0000

IDSBC Rate for Taxation Year 75 + 77 + 79 + 89 = 78 6.5000

Claim From 60 0. x From 78 6.5000% = 70 0.

Corporations claiming the IDSBC must complete the Surtax section below if the corporation's taxable income (or if associated, the associated group's taxable income) is greater than the amount in 114 below.

Surtax on Canadian-controlled private corporations (s.41.1)

Applies if you have claimed the Incentive Deduction for Small Business Corporations.

****Short Taxation Years** - Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.
Associated Corporation - The taxable income of associated corporations is the taxable income for the taxation year ending on or before the date of this corporation's taxation year end.

** **Taxable income of the corporation** From 10 (or 20 if applicable) + 80 0.

If you are a member of an associated group (X) 81 X (Yes)

Name of associated corporation (Canadian & foreign) *(if insufficient space, attach schedule)*	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	Taxable Income (if loss, enter nil) **
See attached			+ 82 0.
			+ 83
			+ 84

Aggregate Taxable Income 80 + 82 + 83 + 84, etc. = 85 0.

Number of Days in Taxation Year

		Days before		Total Days		
Subtract: 200,000 x	Jan 1, 2001	558	0	73	365	= + 111 0.
240,000 x	Days after Dec 31, 2000 and before Oct 1, 2001	26	0	73	365	= + 112 0.
280,000 x	Days after Sept 30, 2001 and before Jan 1, 2003	28	365	73	365	= + 113 0.
320,000 x	Days after Dec 31, 2002 and before Jan 1, 2004	31	0	73	365	= + 115 0.

111 + 112 + 113 + 115 = 0. - 114 0.

(If negative, enter nil) = 86 0.

Calculation of Specified Rate for Surtax

Number of Days in Taxation Year

		Days after		Total Days		
4.67%	Dec 31, 1998 and before Jan 1, 2000	74	0	73	365	= + 92 .0000
5.00%	Dec. 31, 1999 and before Oct 1, 2001	76	0	73	365	= + 93 .0000
4.3330%	Sept 30, 2001 and before Jan 1, 2003	28	365	73	365	= + 95 4.3330
3.6670%	Dec 31, 2002 and before Jan 1, 2004	31	0	73	365	= + 96 .0000

Specified rate of surtax for Taxation Year 92 + 93 + 95 + 96 = 94 4.3330

From 86 0. x From 94 4.3330% = 87 0.

From 87 0. x From 60 0. + From 114 0. = 88 0.

Surtax Lesser of 70 or 88 = 100 0

Continued on Page 6

Income Tax *continued from Page 5*

Additional Deduction for Credit Unions (s.51(4)) *(Attach schedule)* ..... 110 0.

Manufacturing and Processing Profits Credit (M&P) (s.43)

Applies to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.

Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of the federal T2 SCH 27 including necessary changes for Ontario tax purposes (e.g. different C.C.A. claimed).

The whole of the active business income qualifies as Eligible Canadian Profits if: a) your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and b) the total active business income is $250,000 or less.

Eligible Canadian Profits ..... + 120 0.

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) ..... − From 56 0.

Add: Adjustment for Surtax on Canadian-controlled private corporations

From 100 0. + From 30 100.0000 % * Ontario Allocation + From 78 6.5000 % = 121 0.

Lesser of 56 or 121 ..... + 122 0.

120 − 56 + 122 ..... = 130 0.

Taxable Income ..... + From 10 111,293.

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) ..... − From 56 0.

Add: Adjustments for Surtax on Canadian-controlled private corporations ..... + From 122 0.

Subtract: Taxable Income From 10 111,293. X Allocation % to jurisdictions outside Canada .0000 % .... − 140 0.

Subtract: Amount by which Canadian and foreign investment income exceeds net capital losses ..... − 141 0.

10 − 56 + 122 − 140 − 141 ..... = 142 111,293.

Number of Days in Taxation Year

Claim

143 0. X From 30 100.0000 % * Ontario Allocation X 2.0000 % X (152 Days before Oct 1, 2001 0 ÷ 73 Total Days 365) = + 153 0.
Lesser of 130 or 142

143 0. X From 30 100.0000 % * Ontario Allocation X 1.5000 % X (28 Days after Sept 30, 2001 and before Jan 1, 2003 0 ÷ 73 Total Days 365) = + 154 0.
Lesser of 130 or 142

143 0. X From 30 100.0000 % * Ontario Allocation X 1.0000 % X (31 Days after Dec 31, 2002 and before Jan 1, 2004 0 ÷ 73 Total Days 365) = + 155 0.
Lesser of 130 or 142

M&P claim for taxation year 153 + 154 + 155 ..... = 160 0.

*Note: *Ontario Allocation for M&P Credit purposes may differ from* 30 *if Taxable Income is allocated to foreign jurisdictions. See special rules (s.43(1))*

Manufacturing and Processing Profits Credit for Electrical Generating Corporations ..... = 161 0.

Manufacturing and Processing Profits Credit for Corporations that Produce and Sell Steam for uses other than the Generation of Electricity ..... = 162 0.

Credit for Foreign Taxes Paid (s.40)

Applies if you paid tax to a jurisdiction outside Canada on foreign investment income (Info. Bulletins 15-79 & 2739) *(Attach schedule)*. 170 0.

Credit for Investment in Small Business Development Corporations (SBDC)

Applies if you have an unapplied, previously approved credit from prior years' investments in new issues of equity shares in Small Business Development Corporations. Any unused portion may be carried forward indefinitely and applied to reduce subsequent years' income taxes. (Refer to the former Small Business Development Corporations Act)

Eligible Credit 175 0. Credit Claimed 180 0.

Subtotal of Income Tax 40 − 70 + 100 − 110 − 160 − 161 − 162 − 170 − 180 ..... = 190 13,912.

continued on Page 7

Income Tax *continued from Page 6*

Specified Tax Credits *(Refer to Guide)*

Ontario Innovation Tax Credit (OITC) (s.43.3) ***Applies*** to research and development in Ontario.
Eligible Credit From [5620] OITC Claim Form *(Attach original Claim Form)* . . . + [191] 0.

Co-operative Education Tax Credit (CETC) (s.43.4) ***Applies*** to employment of eligible students.
Eligible Credit From [5799] Summary Schedule F . . . + [192] 0.

Ontario Film & Television Tax Credit (OFTTC) (s.43.5)
Applies to qualifying Ontario labour expenditures for eligible Canadian content film and television productions.
Eligible Credit From [5899] Claim Form Certified by Ontario Film Development Corporation
(Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.) . . . + [193] 0.

Graduate Transitions Tax Credit (GTTC) (s.43.6) No. of Graduates From [6596]
Applies to employment of eligible unemployed graduate students. [194] 0
Eligible Credit From [6599] Summary Schedule G . . . + [195] 0.

Ontario Book Publishing Tax Credit (OBPTC) (s 43.7)
Applies to qualifying expenditures in respect of eligible literary works by first-time Canadian authors.
Eligible Credit From [6900] OBPTC Claim Form *(Attach **only** the original Claim Form. Retain the Certification Form)* . . . + [196] 0.

Ontario Computer Animation and Special Effects Tax Credit (OCASE) (s.43.8)
Applies to labour relating to computer animation and special effects on an eligible production.
Eligible Credit From [6700] Claim Form Certified by Ontario Film Development Corporation
(Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.) . . . + [197] 0.

Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9)
Applies to qualifying R&D expenditures under an eligible research institute contract.
Eligible Credit From [7100] OBRITC Claim Form *(Attach original Claim Form)* . . . + [198] 0.

Ontario Production Services Tax Credit (OPSTC) (s.43.10)
Applies to qualifying Ontario labour expenditures for eligible non-Canadian content film and television productions.
Eligible Credit From [7300] Claim Form certified by Ontario Film Development Corporation
(Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.) . . . + [199] 0.

Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)
Applies to qualifying labour expenditures of eligible products for the taxation year.
Eligible Credit From [7400] Claim Form certified by Ontario Film Development Corporation
(Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.) . . . + [200] 0.

Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)
Applies to qualifying expenditures in respect of eligible Canadian sound recordings.
Eligible Credit From [7500] OSRTC Claim Form *(Attach **only** the original Claim Form. Retain the Certification Form)* . . . + [201] 0.

Other (specify) _____ . . . + 201.1 0.

Total Specified Tax Credits [191] + [192] + [193] + [195] + [196] + [197] + [198] + [199] + [200] + [201] + 201.1 = [220] 0.

Specified Tax Credits ***Applied to reduce Income Tax*** . . . = [225] 0.

Income Tax [190] - [225] **OR Enter NIL if reporting Non-Capital Loss** . . . = [230] 13,912.

To determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see ***Determination of Applicability*** section for the CMT on ***Page 8***. If CMT is not applicable, transfer amount in [230] to Income Tax in ***Summary*** section on ***Page 18.***

OR

If CMT is not applicable for the current taxation year but your corporation has CMT Credit Carryovers that you want to apply to reduce income tax otherwise payable, then proceed to and complete the ***Application of CMT Credit Carryovers*** section part B, on ***Page 8.***

Corporate Minimum Tax (CMT)

Determination of Applicability

Applies if ***either*** Total Assets [249] exceeds $5,000,000 ***or*** Total Revenue [250] exceeds $10,000,000.

* These amounts include the corporation's and associated corporations' share of any partnership(s)/joint venture(s) total assets and total revenue.

Short Taxation Years - Special rules apply for determining total revenue where the taxation year of the corporation or any associated corporation or any fiscal period of any partnership(s)/joint venture(s) of which the corporation or associated corporation is a member, is less than 51 weeks.

Associated Corporation - The total assets or total revenue of associated corporations is the total assets or total revenue for the taxation year ending on or before the date of the claiming corporation's taxation year end.

* Total Assets of the corporation	+ [240]	16,115,324.	
* Total Revenue of the corporation			+ [241] 17,516,209.

If you are a member of an associated group (x) [242] X (Yes)

Name of associated corporation (Canadian & foreign) *(if insufficient space, attach schedule)*	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	* Total assets	* Total Revenue
See attached			+ [243] 845,878.	+ [244] 353,506.
			+ [245] .	+ [246] .
			+ [247] .	+ [248] .

Aggregate Total Assets	[240] + [243] + [245] + [247] , etc.	= [249]	16,961,202.
Aggregate Total Revenue	[241] + [244] + [246] + [248] , etc.	= [250]	17,869,715.

If CMT is applicable to current taxation year, complete section ***Calculation: CMT*** below and ***Corporate Minimum Tax Schedules A through E on Pages 19, 20 and 21 of CT23.***

Calculation: CMT *(Attach Schedule A: Calculation of CMT Base on Page 19.)*

Gross CMT Payable	CMT Base From [2135] 869,701. (If negative, enter zero)	X From [30] 100.0000 % (Ontario Allocation)	X 4%	= [276]	34,788.
Subtract: Foreign Tax Credit for CMT purposes *(Attach schedule)*				- [277]	0.
Subtract: Income Tax				- From [190]	13,912.
Net CMT Payable (If negative, enter Nil on Page 18.)				= [280]	20,876.

If [280] is less than zero and you do not have a CMT credit carryover, transfer [230] from ***Page 7*** to ***Income tax Summary, on Page 18.***

If [280] is less than zero and you have a CMT credit carryover, complete A & B below.

If [280] is greater than or equal to zero, transfer [230] to ***Page 18*** and transfer [280] to ***Page 18***, and to ***Schedule D: Continuity of CMT Credit Carryovers,*** on ***Page 21.***

CMT Credit Carryover available From [2307] 20,876.

Application of CMT Credit Carryovers

Income Tax (before deduction of specified credits)			+ From [190]	13,912.	
Gross CMT Payable	+ From [276]	34,788.			
Subtract: Foreign Tax Credit for CMT purposes	- From [277]	0.			
If [276] - [277] is negative, enter NIL in [290]	=	34,788.	- [290]	34,788.	
Income Tax eligible for CMT Credit			= [300]	0.	

B. Income tax (after deduction of specified credits)	+ From [230]	13,912.	
Subtract: CMT credit used to reduce income taxes	- [310]	0.	
Income Tax	= [320]	13,912.	

Transfer to page 18

If A & B apply, [310] ***cannot exceed the lesser of*** [230], [300] ***and your CMT credit carryover available*** [2307].

If only B applies, [310] ***cannot exceed the lesser of*** [230] ***and your CMT credit carryover available*** [2307].

Capital Tax *(Refer to Guide)*

If your corporation is a Financial Institution (s.58(2)), proceed to page 14.

If your corporation is not a member of an associated group and/or partnership and (1) the Gross Revenue and Total Assets as calculated on Page 10 in 480 and 430 are both $1,000,000 or less and the taxation year ends on or after January 1, 2000, or (2) the Gross Revenue and Total Assets as calculated on Page 10 in 480 and 430 are both $1,500,000 or less and the taxation year ends on or after January 1, 2001, it is exempt from Capital Tax for the taxation year. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in 550 on Page 13 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If Investment Allowance is claimed, Total Assets must be adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Inf.B.15-79, Int.B.L-12 and Int.B.L-16)

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

Paid-up Capital of Non-resident: Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(a) or (b), and whose **business is not carried on solely in Canada** is deemed to be the **greater** of (1) taxable income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a).

Paid-up Capital

Paid-up capital stock	+	350	5,585,838.
Retained earnings (if deficit, deduct)	±	351	992,913.
Capital and other surpluses, excluding appraisal surplus (Inf.B.30-83)	+	352	6,200,000.
Loans and advances *(Attach schedule)*	+	353	5,598,140.
Bank loans	+	354	0.
Bankers acceptances	+	355	0.
Bonds and debentures payable	+	356	0.
Mortgages payable	+	357	0.
Lien notes payable	+	358	0.
Deferred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax)	+	359	0.
Contingent, investment, inventory and similar reserves	+	360	0.
Other reserves not allowed as deductions for income tax purposes *(Attach schedule)*	+	361	0.
Share of partnership(s) or joint venture(s) paid-up capital *(Attach schedule(s))*	+	362	0.
Subtotal	=	370	18,376,891.
Subtract: Amounts deducted for income tax purposes in excess of amounts booked *(Retain calculations. Do not submit.)*	−	371	52,887.
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes	−	372	0.
Total Paid-up Capital	=	380	18,324,004.
Subtract: Deferred mining exploration and development expenses (s.62(1)(d))	−	381	0.
Net Paid-up Capital	=	390	18,324,004.

Eligible Investments *(Refer to Guide)*

Attach computations and list of corporations' names and investment amounts. Short-term investments (bankers acceptances, commercial paper, term deposits, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Term deposits and investment certificates in foreign financial institutions for taxation years ending prior to December 15, 1999 *(Refer to Guide)*	+	400	0.
Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	+	402	0.
Mortgages due from other corporations	+	403	0.
Shares in other corporations (certain restrictions apply) *(Refer to Guide)*	+	404	0.
Loans and advances to unrelated corporations	+	405	582,017.
Eligible loans and advances to related corporations (certain restrictions apply) *(Refer to Guide)*	+	406	0.
Share of partnership(s) or joint venture(s) eligible investments *(Attach schedule)*	+	407	0.
Total Eligible Investments	=	410	582,017.

continued on Page 10

Capital Tax *continued from Page 9*

Total Assets

Total Assets per balance sheet	+	420	16,115,324.
Mortgages or other liabilities deducted from assets	+	421	0.
Share of partnership(s)/joint venture(s) total assets *(Attach schedule)*	+	422	0.
Subtract: Investment in partnership(s)/joint venture(s)	-	423	0.
Total Assets as adjusted	=	430	16,115,324.
Amounts in 360 and 361 (if deducted from assets)	+	440	0.
Subtract: Amounts in 371, 372 and 381	-	441	52,887.
Subtract: Appraisal surplus if booked	-	442	0.
Add or Subtract: Other adjustments (specify on an attached schedule)	±	443	0.
Total Assets	=	450	16,062,437.

Investment Allowance (410 + 450) x 390	Not to exceed 410	=	460	582,017.
Taxable Capital 390 - 460		=	470	17,741,987.

Gross Revenue (as adjusted to include the share of any partnership(s)/joint venture(s) Gross Revenue)	480	17,516,209.
Total Assets (as adjusted) From	430	16,115,324.

Calculation of Capital Tax for all corporations except Financial Institutions

Note: This version (2001) of the CT23 may only be used for a taxation year that commenced on or after May 5, 1999.

(Financial Institutions use calculations on page 14.)

Important: **If the corporation is a family farm corporation, family fishing corporation or a credit union that is not a Financial Institution, complete only Section A below.**

OR **If the corporation is NOT a member of an associated group and/or partnership, review only the capital tax calculations in Section B and select and complete the one specific subsection (e.g. B4) that applies to the corporation.**

OR **If the corporation IS a member of an associated group and/or partnership, complete Section C. Next review, and if applicable, complete Section D. If Section D is not applicable review Section E and complete the applicable subsection: either E1 or E2. Note: if the corporation is a member of a connected partnership, please refer to the guide for additional instructions before completing the capital tax section.**

SECTION A

This section applies only if the corporation is a family farm corporation, a family fishing corporation or a credit union that is not a Financial Institution.

Enter NIL in 550 on page 13 and complete the return from that point.

SECTION B

This section applies if the corporation is NOT a member of an associated group and/or partnership.

If the taxation year end is before January 1, 2001 and 430 and 480 are both $1,000,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

B2. If the taxation year end is after December 31, 2000 and 430 and 480 are both $1,500,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

B3. If the taxation year commences after September 30, 2001 and 430 and 480 on page 10 are both $3,000,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

B4. If taxable capital, 470 on page 10 is $2,000,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

continued on Page 11

Capital Tax Calculation *continued from page 10*

B5. If taxable capital, 470 exceeds $2,000,000 but is $5,000,000 or less, complete the following calculations and transfer the total from 508 to 543 and complete the return from that point.

Calculation: Portion of Capital Tax relating to the days in the taxation year after May 4, 1999 and before January 1, 2000

(a) From 470 0. x .3000% = + 490 0.

Deduct:

[$2,400,000 – From 470 0.] x 1.5% = – 492 0.

If 2,400,000 – 470 is negative, enter NIL in 492

(504 = 490 – 492) = 504 0. x From 30 100.0000% Ontario Allocation x 0 / ** 365 (366 if leap year) = + 505 0.

Days in taxation year after May 4, 1999 and before Jan 1, 2000 552

Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 1999 and before January 1, 2001

(b) From 470 0. x .3000% = + 490 0.

Deduct:

[$2,800,000 – From 470 0.] x 0.75% = – 493 0.

If 2,800,000 – 470 is negative, enter NIL in 493

(506 = 490 – 493) = 506 0. x From 30 100.0000% Ontario Allocation x 0 / ** 365 (366 if leap year) = + 507 0.

Days in taxation year after Dec 31, 1999 and before Jan 1, 2001 553

Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 2000 and before October 1, 2001

(c) From 470 0. x .3000% = + 490 0.

Deduct:

[$3,200,000 – From 470 0.] x 0.5% = – 495 0.

If 3,200,000 – 470 is negative, enter NIL in 495

(509 = 490 – 495) = 509 0. x From 30 100.0000% Ontario Allocation x 0 / ** 365 (366 if leap year) = + 522 0.

Days in taxation year after Dec 31, 2000 and before Oct 1, 2001 554

Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001

(d) Capital Tax for that portion of a taxation year that is after September 30, 2001 for a corporation whose taxable capital is $5,000,000 or less and that is not associated, is NIL. ..... + 0.

Total Capital Tax for the taxation year 505 + 507 + 522 ..... = 508 0.

Transfer to 543 *on page 13 and complete the return from that point.*

B6. If 470 exceeds $5,000,000, complete the following calculations and transfer the amount from 508 to 543 and complete the return from that point.

Calculation: Portion of Capital Tax relating to the days in the taxation year before October 1, 2001

(a) From 470 0. x From 30 100.0000% Ontario Allocation x .3000% x 0 / ** 365 (366 if leap year) ..... = + 502 0.

Days in taxation year before Oct 1, 2001 559

Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001

(b) From 470 0.

Exemption – 0.

= 471 0. x From 30 100.0000% Ontario Allocation x .3000% x 365 / ** 365 (366 if leap year) ..... = + 523 0.

Days in taxation year after Sept 30, 2001 560

Total Capital Tax for the taxation year 502 + 523 ..... = 508 0.

Transfer to 543 *on page 13 and complete the return from that point.*

*** If floating taxation year, refer to Guide.***

continued on Page 12

Capital Tax Calculation *continued from page 11*

SECTION C

If the corporation is a member of an associated group and/or partnership, complete the following two aggregate taxable capital calculations as applicable, and (x) 510 [X] (Yes)

Note: Calculation #2 is not required if the taxation year commences after September 30, 2001.

Taxable Capital of the corporation ..... + From 470 17,741,987.

Calculation 1

Determine aggregate taxable capital of an associated group and/or partnership having a permanent establishment in Canada

Names of associated corporations or related partners having a permanent establishment in Canada

		Taxable Capital
See attached	+ 531	753,963.
Aggregate Taxable Capital 470 + 531	= 540	18,495,950.

If 540 above is $5,000,000 or less, the corporation's Capital Tax for the portion of the taxation year after September 30, 2001, is NIL.
Enter NIL in 523 in E1(d) or E2(b), as applicable.

If 540 above is greater than $5,000,000, the corporation must compute its share of the $5,000,000 exemption below in order to calculate its Capital Tax for the portion of the taxation year after September 30, 2001.

From 470 17,741,987. ÷ From 540 18,495,950. x 5,000,000 ..... = 541 4,796,182.
Transfer to Section E2(b)

Calculation 2

Determine aggregate taxable capital of an associated group and/or partnership that does NOT have a permanent establishment in Canada

...s of Canadian & Foreign associated corporations or related partners with no permanent establishment in Canada

		Taxable Capital
	+ 514	0.
Total Aggregate Taxable Capital 540 + 514	= 520	18,495,950.

If 520 is greater than $2,000,000 and less than $3,200,000 and a portion of the taxation year is before October 1, 2001, the corporation must compute the following ratio.

From 470 17,741,987. ÷ From 520 0. = 521 .0000.
Transfer to Section E1(a) and/or (b) and/or (c) as applicable

SECTION D

This section applies if the corporation IS a member of an associated group and/or partnership whose total AGGREGATE taxable capital at 520 is *$2,000,000 or less.*

Enter NIL in 550 and complete the return from that point.

continued on Page 13

Capital Tax Calculation *continued from Page 12*

SECTION E

This section applies if the corporation IS a member of an associated group and/or partnership whose total AGGREGATE taxable capital at 520 *exceeds $2,000,000.*

E1. If the total aggregate taxable capital 520 exceeds **$2,000,000** but is **$3,200,000** or less, complete the following calculations and transfer the total From 508 to 543 and complete the return from that point.

Calculation: Portion of Capital Tax relating to the days in the taxation year after May 4, 1999 and before January 1, 2000

(a) From 470 0. x .3000% = + 490 0.

Deduct: $2,400,000 – [From 520 0.] x 1.5% x [From 521 .0000] = – 492 0.

If 2,400,000 – 520 is negative, enter NIL in 492

Days in taxation year after May 4, 1999 and before Jan 1, 2000: 552

(504 = 490 – 492) = 504 0. x [From 30 100.0000]% Ontario Allocation x 0 / ** 365 (366 if leap year) = + 505 0.

Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 1999 and before January 1, 2001

(b) From 470 0. x .3000% = + 490 0.

Deduct: $2,800,000 – [From 520 0.] x 0.75% x [From 521 .0000] = – 493 0.

If 2,800,000 – 520 is negative, enter NIL in 493

Days in taxation year after Dec 31, 1999 and before Jan 1, 2001: 553

(506 = 490 – 493) = 506 0. x [From 30 100.0000]% Ontario Allocation x 0 / ** 365 (366 if leap year) = + 507 0.

Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 2000 and before October 1, 2001

(c) From 470 0. x .3000% = + 490 0.

Deduct: $3,200,000 – [From 520 0.] x 0.5% x [From 521 .0000] = – 495 0.

If 3,200,000 – 520 is negative, enter NIL in 495

Days in taxation year after Dec 31, 2000 and before Oct 1, 2001: 557

(509 = 490 – 495) = 509 0. x [From 30 100.0000]% Ontario Allocation x 0 / ** 365 (366 if leap year) = + 522 0.

Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001

(d) Capital Tax for that portion of a taxation year that is after September 30, 2001 for a corporation whose total aggregate taxable capital at 540 is $5,000,000 or less is NIL. Enter NIL ..... = + 523 0.

Total Capital Tax for the taxation year 505 + 507 + 522 + 523 ..... = 508 0.

Transfer to 543 *and complete the return from that point.*

E2. If the total aggregate taxable capital at 520 exceeds **$3,200,000** complete the following calculations and transfer the total From 508 to 543, and complete the return from that point.

Calculation: Portion of Capital Tax relating to the days in the taxation year before October 1, 2001

(a) From 470 17,741,987. x From [30 100.0000]% Ontario Allocation x .3000% x Days in taxation year before Oct 1, 2001: 555 — 0 / ** 365 (366 if leap year) ..... = + 502 0.

Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001

(b) From 470 17,741,987.

From 541 (section C) – 4,796,182.

= 471 12,945,805. x From [30 100.0000]% Ontario Allocation x .3000% x Days in taxation year after Sept 30, 2001: 560 — 365 / ** 365 (366 if leap year) = + 523 38,837.

Total Capital Tax for the taxation year 502 + 523 ..... = 508 38,837.

*** If floating taxation year, refer to Guide.*

Transfer to 543 *and complete the return from that point.*

Capital Tax *before application of specified credits* ..... = 543 38,837.

Subtract: Specified Tax Credits applied to reduce capital tax payable *(Refer to Guide)* ..... – 546 0.

Capital Tax 543 – 546 ..... = 550 38,837.

continued on Page 14

Transfer to Page 18

Capital Tax *continued from page 13*

Calculation of Capital Tax for Financial Institutions

I.1. Credit Unions only

For taxation years commencing **after May 4, 1999** enter NIL in [550] on page 13, and complete the return from that point.

I.2. Other than Credit Unions

(Retain details of calculations for amounts in boxes [565] and [570]. Do not submit with this tax return.)

[565] 0. (Lesser of adjusted TPUC and Basic Capital Amount in accordance with Division B.1) x 0.00% x From [30] ____% (Ontario Allocation) x [555] 0 ÷ ** 0 (366 if leap year) (Days in taxation year) = + [569] 0.

[570] 0. (Adjusted TPUC in accordance with Division B.1 in excess of Basic Capital Amount) x [571] 0.00% (Capital Tax Rate *(Refer to Guide)*) x From [30] ____% (Ontario Allocation) x [555] 0 ÷ ** 0 (366 if leap year) (Days in taxation year) = + [574] 0.

Capital Tax for Financial Institutions – other than Credit Unions (before Sections II) [569] + [574] = [575] 0.

**** If floating taxation year, refer to Guide.***

Small Business Investment Tax Credit

(Retain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving the credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)

Allowable Credit for Eligible Investments ..... - [585] 0.

Financial institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (x) ☐ Yes

Capital Tax – Financial Institutions [575] - [585] ..... = [586] 0.

Transfer to [543] on Page13

Premium Tax (s.74.2 & 74.3) *(Refer to Guide)*

(1) Uninsured Benefits Arrangements ..... [587] 0. x 2% .... = [588] 0.

Applies to Ontario-related uninsured benefits arrangements.

(2) Unlicensed Insurance (enter premium tax payable in [588] and attach a detailed schedule of calculations. If subject to tax under 1) above, add both taxes together and enter total tax in [588].)

Applies to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with unlicensed insurers.

Deduct: Specified Tax Credits applied to reduce premium tax *(Refer to Guide)* ..... - [589] 0.

Premium Tax [588] - [589] ..... = [590] 0.

Transfer to page 18

Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

Net income (loss) for federal income tax purposes, per federal T2 SCH 1 ..... ± 600 421,959.
Transfer to page 16

Add:

Federal capital cost allowance	+ 601	731,747.
Federal cumulative eligible capital deduction	+ 602	319,757.
Ontario taxable capital gain	+ 603	0.
Federal non allowable reserves. Balance beginning of year	+ 604	0.
Federal allowable reserves. Balance end of year	+ 605	0.
Ontario non-allowable reserves. Balance end of year	+ 606	0.
Ontario allowable reserves. Balance beginning of year	+ 607	0.
Federal exploration expenses (e.g. CEDE, CEE, CDE, COGPE)	+ 608	0.
Federal resource allowance	+ 609	0.
Federal depletion allowance	+ 610	0.
Federal foreign exploration and development expenses	+ 611	0.

Management fees, rents, royalties and similar payments to non-arms' length non-residents

Number of Days in Taxation Year

			Days before May 2, 2000	Total Days		
612	0. x 5 ÷ 15.5000 x		22 0	÷ 73 365	= + 630	0.
			Days after May 1, 2000 and before Jan 1, 2001	Total Days		
612	0. x 5 ÷ 14.5000 x		24 0	÷ 73 365	= + 631	0.
			Days after Dec 31, 2000 and before Oct 1, 2001	Total Days		
612	0. x 5 ÷ 14.0000 x		26 0	÷ 73 365	= + 632	0.
			Days after Sept 30, 2001 and before Jan 1, 2003	Total Days		
612	0. x 5 ÷ 12.5000 x		28 365	÷ 73 365	= + 633	0.
			Days after Dec 31, 2002 and before Jan 1, 2004	Total Days		
612	0. x 5 ÷ 11.0000 x		31 0	÷ 73 365	= + 634	0.

Total add-back amount for Management fees, etc. 630 + 631 + 632 + 633 + 634 = 0. + 613 0.

Federal allowable business investment loss ..... + 620 0.

Total of other items not allowed by Ontario but allowed federally *(Attach schedule)* ..... + 614 0.

Federal Scientific Research Expenses claimed in year from federal form T661 ..... 0.

Negative Ontario SR&ED Pool amounts from Ontario schedule 161 line 473 ..... + 0.

= 0. + 615 0.

Subtotal of Additions 601 to 611 + 613 + 620 + 614 + 615 ..... = 1,051,504. 640 1,051,504.
Transfer to page 16

continued on Page 16

Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

continued from Page 15

Net Income (loss) for federal income tax purposes, per federal T2 SCH 1 ..... From ± 600 421,959.

Subtotal of Additions ..... From + 640 1,051,504.

Deduct:

Ontario capital cost allowance	+ 650	731,747.
Ontario cumulative eligible capital deduction	+ 651	319,757.
Federal taxable capital gain	+ 652	0.
Ontario non-allowable reserves. Balance beginning of year	+ 653	0.
Ontario allowable reserves. Balance end of year	+ 654	0.
Federal non-allowable reserves. Balance end of year	+ 655	0.
Federal allowable reserves. Balance beginning of year	+ 656	0.
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) *(Retain calculations. Do not submit.)*	+ 657	0.
Ontario depletion allowance	+ 658	0.
Ontario resource allowance	+ 659	0.
Ontario research and development super allowance *(Attach schedule)*	+ 660	0.
Government Assistance relating to provincial deductions for scientific research and experimental development added back for federal income tax purposes as a result of the Federal 2000 Budget	+ 674	0.
Ontario current cost adjustment *(Attach schedule)*	+ 661	0.

Ontario New Technology Tax Incentive (ONTTI) Gross-up
Applies only to those corporations whose Ontario allocation is less than 100% in the current taxation year.

Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year ..... 662 0.

ONTTI Gross-up deduction calculation:

[662 0. x (Gross-up of CCA) 100 / From 30 .0000 (Ontario Allocation)] - From 662 0. = 663 0.

Workplace Child Care Tax Incentive: (*Applies* to qualifying expenditures incurred after May 5, 1998.)

Qualifying expenditures: [665 0. x 30.00% x 100 / From 30 100.0000 (Ontario Allocation)] = 666 0.

Workplace Accessibility Tax Incentive: (*Applies* to qualifying expenditures incurred after July 1, 1998.)

Qualifying expenditures: [667 0. x 100.00% x 100 / From 30 100.0000 (Ontario Allocation)] = 668 0.

Number of Employees accommodated 669 0

Ontario School Bus Safety Tax Incentive (OSBSTI): (*Applies* to the eligible acquisition of school buses made within the 3 year period commencing after May 4, 1999.) *(Refer to Guide)*

Qualifying expenditures: [670 0. x 30.00% x 100 / From 30 100.0000 (Ontario Allocation)] = 671 0.

Educational Technology Tax Incentive: (*Applies* to qualifying amounts incurred after May 2, 2000.)

Qualifying expenditures: [672 0. x 15.00% x 100 / From 30 100.0000 (Ontario Allocation)] = 673 0.

Ontario allowable business investment loss	+ 678	0.
Ontario Scientific Research Expenses claimed in the year from Ontario form CT161	+ 679	0.
Total of other deductions allowed by Ontario *(Attach schedule)*	+ 664	0.

Subtotal of Deductions 650 to 660 + 674 + 661 + 663 + 666 + 668 + 671 + 673 + 678 + 679 + 664 ..... = 1,051,504. 680 1,051,504.

Net income (loss) for Ontario Purposes 600 + 640 - 680 ..... = 690 421,959.

Transfer to Page 4

Corporation's Legal Name	Ontario corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2002-12-31

DOLLARS ONLY

Continuity of Losses Carried Forward

	Non-Capital Losses (1)	Total Capital Losses (9) (10)	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
Balance at Beginning of Year	700 (2) 310,666	710 (2) 0	720 (2) 0	730 0	740 0	750 0
Add: Current year's losses (7)	701 0	711 0	721 0	731 0	741 0	751 0
Losses from predecessor corporations (3)	702 0	712 0	722 0	732 0		752 0
Subtotal	703 0	713 0	723 0	733 0	743 0	753 0
Subtract: Utilized during the year to reduce taxable income	704 310,666	715 (4) 0	724 0	734 (4) 0	744 (4) 0	754 (4) 0
Expired during the year	705 0		725 0	735 0	745 0	
Carried back to prior years to reduce taxable income (5)	706 (2) to Page 18 0	716 (2) to Page 18 0	726 (2) to Page 18 0	736 (2) to Page 18 0	746 0	
Subtotal	707 310,666	717 0	727 0	737 0	747 0	757 0
Balance at End of Year	709 (8) 0	719 0	729 0	739 0	749 0	759 0

Notes:

(1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.

(2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.

(3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.

(4) To the extent of applicable gains/income/at-risk amount only.

(5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.

(6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.

(7) Include amount form 11 if taxable income is adjusted to claim unused foreign tax credit for federal purposes.

(8) Amount in 709 must equal total of 829 + 839.

(9) Total Capital Losses for a year is the excess of 100% of the Capital Losses in the taxation year minus 100% of the Capital Gains (less any reserves) in the taxation year. Total Capital Losses is before the inclusion rate has been applied.

(10) In the 2001 CT23 this column now refers to Total Capital Losses (100% of loss), whereas previously the column referred to Net Capital Losses (75% of loss or after the inclusion rate has been applied). Loss amounts that are not carried at 100% of the loss must be grossed back up to 100% by multiplying the balance by 1.333333. No adjustment is required where losses are carried at 100% of the loss amount.

Analysis of Balance by Year of Origin

Year of Origin (oldest year first) year month day	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only (9) (10)	Farm Losses	Restricted Farm Losses
800 1994-04-28				850 0	870 0
801 1995-04-28				851 0	871 0
802 1996-04-28				852 0	872 0
803 1997-04-28	820 0	830 0	840 0	853 0	873 0
1998-04-28	821 0	831 0	841 0	854 0	874 0
805 1999-04-28	822 0	832 0	842 0	855 0	875 0
806 1999-12-31	823 0	833 0	843 0	856 0	876 0
807 2000-12-31	824 0	834 0	844 0	857 0	877 0
808 2001-12-31	825 0	835 0	845 0	858 0	878 0
809 2002-12-31	826 0	836 0	846 0	859 0	879 0
Total	829 0	839 0	849 0	869 0	889 0

Request for Loss Carry-Back (s.80(16))

Applies to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

- If, after applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.
- Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under ***any Act administered by the Ministry of Finance.***
- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
  1) the first day of the taxation year after the loss year,
  2) the day on which the corporation's return for the loss year is delivered to the Minister, or
  3) the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.
- If a loss is being carried back to a **predecessor corporation**, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

Application of Losses

	Non-Capital Losses	Total Capital Losses	Farm Losses	Restricted Farm Losses
Total amount of loss	910 0	920 0	930 0	940 0
Deduct: Loss to be carried back to preceding taxation years and applied to reduce taxable income				
Predecessor Ontario Corporation's Tax Account No. (MOF) / **Taxation Year Ending** (year month day)				
i) 3rd preceding ____ 901 ____	911 0	921 0	931 0	941 0
ii) 2nd preceding ____ 902 ____	912 0	922 0	932 0	942 0
iii) 1st preceding ____ 903 ____	913 0	923 0	933 0	943 0
Total loss to be carried back	From 706 0	From 716 0	From 726 0	From 736 0
nce of loss available for carry-forward	919 0	929 0	939 0	949 0

Summary

Income tax	+ From 230 or 320		13,912.
Corporate Minimum Tax	+ From 280		20,876.
Capital Tax	+ From 550		38,837.
Premium Tax	+ From 590		0.
Total Tax Payable	= 950		73,625.
Subtract: Payments	- 960		0.
Capital Gains Refund (s.48)	- 965		0.
Qualifying Environmental Trust Tax Credit *(Refer to Guide)*	- 985		0.
Specified Tax Credits *(Refer to Guide)*	- 955		0.
Other (specify) ____	-		0.
Balance	= 970		73,625.
If payment due	Enclosed * 990		73,625.
If overpayment: Refund *(Refer to Guide)*	= 975		0.
Apply to (year month day) ____	980		0.

(Includes credit interest)

* Make your cheque (drawn on a Canadian financial institution) or a money order in Canadian funds, ***payable to the MINISTER OF FINANCE*** and print your Ontario Corporation's Tax Account No. (MOF) on the back of cheque or money order.

Certification

I am an authorized signing officer of the corporation. I certify that this CT23 return, including all schedules and statements filed with or as part of this CT23 return, has been examined by me and is a true, correct and complete return and that the information is in agreement with the books and records of the corporation. I further certify that the financial statements accurately reflect the financial position and operating results of the corporation as required under section 75 of the *Corporations Tax Act*. The method of computing income for this taxation year is consistent with that of the previous year, except as specifically disclosed in a statement attached.

Name (please print)

Murray Moore

Title

President

Full Residence Address

Signature

Date 2003-04-15

Note: Section 76 of the Corporations Tax Act provides penalties for making false or misleading statements or omissions.

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2002-12-31

DOLLARS ONLY

Corporate Minimum Tax - Schedule A: Calculation of CMT Base

Banks - Net income/loss as per report accepted by Superintendent of Financial Institutions (SFI) under the Bank Act (Canada), adjusted so consolidation/equity methods are not used.

Net Income/Loss (unconsolidated, determined in accordance with GAAP) ± 2100 **792,804.**

Subtract (to the extent reflected in net income/loss):

Provision for recovery of income taxes	+ 2101	0.		
Provision for deferred income taxes (credits)	+ 2102	0.		
Equity income from corporations	+ 2103	0.		
Share of partnership(s)/joint venture(s) income	+ 2104	0.		
Dividends received/receivable deductible under fed.s.112	+ 2105	0.		
Dividends received/receivable deductible under fed.s.113	+ 2106	0.		
Dividends received/receivable deductible under fed.s.83(2)	+ 2107	0.		
Federal Part VI.1 tax paid on dividends declared and paid after May 5, 1997, under fed.s.191.1(1) 0. x 9/4	+ 2108	0.		
Subtotal	=	0.	- 2109	0.

Add (to extent reflected in net income/loss):

Provision for current taxes	+ 2110	76,897.		
Provision for deferred income taxes (debits)	+ 2111	0.		
Equity losses from corporations	+ 2112	0.		
Share of partnership(s)/joint venture(s) losses	+ 2113	0.		
Dividends that have been deducted to arrive at net income per Financial Statements. ***Applies*** to dividends that have been declared and paid after May 5, 1997.s.57.4(1.1) (excluding dividends under fed.s.137(4.1))	+ 2114	0.		
Subtotal	=	76,897.	+ 2115	76,897.

Add/Subtract:

Amounts relating to s.57.9 election/regulations for disposals etc. of property for current/prior years

** Fed.s.85	+ 2116	0.	or - 2117	0.	
** Fed.s.85.1	+ 2118	0.	or - 2119	0.	
** Fed.s.97	+ 2120	0.	or - 2121	0.	
** Amounts relating to amalgamations (fed.s.87) as prescribed in regulations for current/prior years	+ 2122	0.	or - 2123	0.	
** Amounts relating to wind-ups (fed.s.88) as prescribed in regulations for current/prior years	+ 2124	0.	or - 2125	0.	
** Amounts relating to s.57.10 election/regulations for replacement re fed.s.13(4), 14(6) and 44 for current/prior years	+ 2126	0.	or - 2127	0.	
Interest allowable under ss.20(1)(c) or (d) of ITA to the extent not otherwise deducted in determining CMT adjusted net income			- 2150	0.	

Subtotal (Additions)	=	0.	+ 2128	0.
Subtotal (Subtractions)	=	0.	- 2129	0.
** Other adjustments			± 2130	0.
Subtotal ± 2100 - 2109 + 2115 + 2128 - 2129 ± 2130			= 2131	869,701.
** Share of partnership(s)/joint venture(s) **adjusted** net income/loss			± 2132	0.
Adjusted net income (loss) (if loss, transfer to 2202 ***in Schedule B: Continuity of CMT Losses Carried Forward, Page 20.)***			= 2133	869,701.

Deduct: * CMT losses: pre-1994 Loss	+ From 2210	0.		
* CMT losses: other eligible losses	+ From 2211	0.		
	=	0.	- 2134	0.

* CMT losses applied cannot exceed adjusted net income or increase a loss

** *Retain calculations. Do not submit with this tax return.*

CMT Base = 2135 **869,701.**

Transfer to CMT Base on Page 8

DOLLARS ONLY

Corporate Minimum Tax (CMT)

Schedule B: Continuity of CMT Losses Carried Forward

Balance at Beginning of year (1), (2) ..... + 2201 0.

Add:
Current year's losses ..... + 2202 0.
Losses from predecessor corporations on amalgamation (3) ..... + 2203 0.
Losses from predecessor corporations on wind-up (3) ..... + 2204 0.

Amalgamation (x) 2205 ☐ Yes Wind-up (x) 2206 ☐ Yes

Subtotal ..... = 0. + 2207 0.

Adjustments (attach schedule) ..... ± 2208 0.

CMT losses available 2201 + 2207 ± 2208 ..... = 2209 0.

Subtract:
Pre-1994 loss utilized during the year to reduce adjusted net income ..... + 2210 0.
Other eligible losses utilized during the year to reduce adjusted net income (4) .. + 2211 0.
Losses expired during the year ..... + 2212 0.

Subtotal ..... = 0. − 2213 0.

Balances at End of Year (5) 2209 − 2213 ..... = 2214 0.

Notes:

(1) Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT loss.

(2) Where acquisition of control of the corporation has occurred, the utilization of CMT losses can be restricted. (see s.57.5(3) and s.57.5(7))

(3) Include and indicate whether CMT losses are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.57.5(8) and s.57.5(9))

(4) CMT losses must be used to the extent of the lesser of the adjusted net income 2133 and CMT losses available 2209.

(5) Amount in 2214 must equal sum of 2270 + 2290.

Schedule C: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

	Year of Origin (oldest year first) year month day	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
2240	2000-12-31	2260 0	2280 0
2241	2001-12-31	2261 0	2281 0
2242	2002-12-31	2262 0	2282 0
2243		2263 0	2283 0
		2264 0	2284 0
2245		2265 0	2285 0
2246		2266 0	2286 0
2247		2267 0	2287 0
2248		2268 0	2288 0
2249		2269 0	2289 0
Totals		2270 0	2290 0

The sum of amounts 2270 + 2290 ***must equal amount in*** 2214.

DOLLARS ONLY

Corporate Minimum Tax (CMT)

Schedule D: Continuity of CMT Credit Carryovers

Balance at Beginning of year (1) ..... + 2301 0.

Add: Current year's CMT Credit (280 on page 8. If negative, enter NIL) ..... + From 280 20,876.

CMT Credit Carryovers from predecessor corporations (2) ..... + 2302 0.

Amalgamation (x) 2303 ☐ Yes Wind-up (x) 2304 ☐ Yes

Subtotal ..... = 20,876. + 2305 20,876.

Adjustments *(Attach schedule)* ..... ± 2306 0.

CMT credit carryover available 2301 + 2305 ± 2306 ..... = 2307 20,876.

Transfer to Page 8

Subtract: CMT Credit utilized during the year to reduce income tax (Page 8) + From 310 0.

CMT Credit expired during the year ..... + 2308 0.

Subtotal ..... = 0. - 2309 0.

Balance at End of Year (3) 2307 - 2309 ..... = 2310 20,876.

Notes:

(1) Where acquisition of control of the corporation has occurred, the utilization of CMT credits can be restricted. (see s.43.1(5))

(2) Include and indicate whether CMT credits are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.43.1(4))

Amount in 2310 must equal sum of 2370 + 2390.

Schedule E: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

	Year of Origin (oldest year first) year month day	CMT Credit Carryovers of Corporation	CMT Credit Carryovers of Predecessor Corporation(s)
2340	1999-12-31	2360 0	2380 0
2341	2000-12-31	2361 0	2381 0
2342	2001-12-31	2362 0	2382 0
2343	2002-12-31	2363 20,876	2383 0
		2364 0	2384 0
2345		2365 0	2385 0
2346		2366 0	2386 0
2347		2367 0	2387 0
2348		2368 0	2388 0
2349		2369 0	2389 0
Totals		2370 20,876	2390 0

The sum of amounts 2370 + 2390 ***must equal amount in*** 2310.

Ottawa River Power Corporation
Corp. Tax Acct. No. : 1353485 Year Ended: 2002-12-31
ONTARIO CT23 SUPPLEMENTARY - LIST OF ASSOCIATED CORPORATIONS

Name of Associated Corporation	Ontario Corp. Tax Number	Taxation Year end	Taxable Capital	Total Assets (Note 1)	Total Revenue (Note 1)	Taxable Income (Note 2)	No Perm Estab in Canada
Ottawa River Energy Solutions	1800159	2002-12-31	753,963	845,878	353,506		0
TOTALS			753,963	845,878	353,506		0

Note 1: Enter total assets and total revenues only if "Corporate Minimum Tax (CMT)" is applicable.

Note 2: Enter Taxable Income amounts only if "Surtax on a CCPC" is applicable (i.e. IDSBC is applicable).

Ontario CT23 Supplementary

Ottawa River Power Corporation **Ont. Sch. 008**
Corp. Tax Acct. No. : 135 35 **Year Ended: 2002-12-31**

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [Y/N] N

1 Class number	2 Ontario undepreciated capital cost at the beginning of the year (undepreciated capital cost at the end of the prior year's CCA schedule)	3 Cost of acquisitions during the year (new property must be available for use) See note 1 below	4 Net adjustments (show negative amounts in brackets)	5 Proceeds of dispositions during the year (amount not to exceed the capital cost)	6 Ontario undepreciated capital cost (column 2 plus column 3 or minus column 4 minus column 5)	7 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5) See note 2 below	8 Reduced undepreciated capital cost (column 6 minus column 7)	9 CCA rate %	10 Recapture of capital cost allowance	11 Terminal loss	12 Ontario capital cost allowance (column 8 multiplied by column 9; or a lower amount)	13 Ontario undepreciated capital cost at the end of the year (column 6 minus column 12)
1	154,860	1,754	0	0	156,614	877	155,737	4	0	0	6,229	150,385
2	3,636,876	42,130	0	0	3,679,006	21,065	3,657,941	6	0	0	219,476	3,459,530
2	1,016,420	342,538	0	0	1,358,958	171,269	1,187,689	6	0	0	71,261	1,287,697
2	1,693,047	35,850	0	0	1,728,897	17,925	1,710,972	6	0	0	102,658	1,626,239
2	1,319,364	98,587	0	0	1,417,951	49,293	1,368,658	6	0	0	82,119	1,335,832
8	824,416	77,707	0	4,300	897,823	36,703	861,120	20	0	0	172,224	725,599
10	254,658	9,214	0	0	263,872	4,607	259,265	30	0	0	77,780	186,092
Total	8,899,641	607,780	0	4,300	9,503,121	301,739	9,201,382		0	0	731,747	8,771,374
								Enter in boxes	[650]	[650]	[650] on the CT23	

Note 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the "Income Tax Act" (Canada).

Note 2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

Note 3. If the taxation year is shorter than 365 days, prorate the CCA claim.

Note 4. Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal terminal loss.

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Ontario Cumulative Eligible Capital Deduction

Schedule 10

(For taxation years 2000 and later)

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2002-12-31

- **For use by a corporation that has eligible capital property.**
- **A separate cumulative eligible capital account must be kept for each business.**

Part 1 - Calculation of current year deduction and carry-forward

Ontario Cumulative eligible capital – balance at end of preceding taxation year (*if negative, enter zero*)						A 4,567,956
Add:	Cost of eligible capital property acquired during the taxation year	+	B 0			
	Amount transferred on amalgamation or wind-up of subsidiary	+	C 0			
	Other adjustments	+	D 0			
Total of B + C + D		=	0	X 0.75	=	E 0
Subtotal A + E					=	F 4,567,956
Deduct:	Ontario proceeds of sales (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year	+	G 0			
	The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) of the *Income Tax Act* (Canada)	+	H 0			
	Other adjustments	+	I 0			
Total of G + H + I		=	0	X 0.75	=	J 0
Ontario cumulative eligible capital balance F – J					=	K 4,567,956

If K is negative, enter zero at line M and proceed to Part 2

Current year deduction K 4,567,956 X 7.00% * = L 319,757

* *The maximum current year deduction is 7%. However, you can claim any amount up to the maximum.*

Enter amount in box 651 *of the CT23*

Ontario cumulative eligible capital - closing balance K – L (*if negative, enter zero*) = M 4,248,199

Note: Any amount up to the maximum deduction of 7% may be claimed. Taxation years starting after December 21, 2000, the deduction may not exceed the maximum amount prorated for the number of days in the taxation year divided by 365 or 366 days.

Part 2 - Amount to be included in income arising from disposition

Only complete this part if the amount at line K is negative

Amount from line K above (*show as a positive amount*)			N 0
Total cumulative eligible capital deductions from income for taxation years beginning after June 30, 1988	1 0		
Total of all amounts which reduced cumulative eligible capital in the current or prior years under subsection 80(7) of the ITA	2 0		
Total of cumulative eligible capital deductions claimed for taxation years beginning before July 1, 1988	3 0		
Negative balances in the cumulative eligible capital account that were included in income for taxation years beginning before July 1, 1988	4 0		
Line 3 deduct line 4	0	5 0	
Total lines 1 + 2 + 5		6 0	
Line T from previous Ontario Schedule 10 for taxation years ending after February 27, 2000		7 0	
Deduct line 7 from line 6		0	
N - O (*cannot be negative*)			O 0
Amount on line 5	0	X 1/2	P 0
P - Q			Q 0
Amount on line R	0	X 2/3 *	R 0
Lesser of line N or line O			S 0
Amount to be included in income S + T			T 0

* Note: For taxation years ending after February 27, 2000 and before October 18, 2000 use 8/9 to calculate S

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

T2 CORPORATION INCOME TAX RETURN

200
Code 0301

055 Do not use this area

CLIENT COPY

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, see the corresponding items in the *T2 Corporation – Income Tax Guide* (T4012).

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, see items 1 to 5 in the guide.

Identification

Business Number (BN) 001 871764072RC0001

Corporation's name

002 Ottawa River Power Corporation

Has the corporation changed its name since the last time we were notified? 003 1 Yes [ ] 2 No [X]

If *Yes*, do you have a copy of the articles of amendment? 004 1 Yes [ ] 2 No [ ]

Address of head office

Has the address changed since the last time we were notified? 010 1 Yes [ ] 2 No [X]

011 283 Pembroke Street W

012

City	Province, territory, or state
015 Pembroke	016 ON
Country (other than Canada)	**Postal code/ZIP code**
017	018 K8A-5N5

Mailing address (if different from head office address)

Has the address changed since the last time we were notified?

020 1 Yes [ ] 2 No [X]

021 c/o

022

023

City	Province, territory, or state
025	026
Country (other than Canada)	**Postal code/ZIP code**
027	028

Location of books and records

031 283 Pembroke Street W

032

City	Province, territory, or state
035 Pembroke	036 ON
Country (other than Canada)	**Postal code/ZIP code**
037	038 K8A-5N5

040 Type of corporation at the end of the taxation year

1 [ ] Canadian-controlled private corporation (CCPC)
2 [X] Other private corporation
3 [ ] Public corporation
4 [ ] Corporation controlled by a public corporation
5 [ ] Other corporation (specify, below)

If the type of corporation changed during the taxation year, provide the effective date of the change 043 YYYY/MM/DD

To which taxation year does this return apply?

Taxation year start	Taxation year-end
060 2003-01-01 YYYY/MM/DD	061 2003-12-31 YYYY/MM/DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? 063 1 Yes [ ] 2 No [X]

If *Yes*, give the date control was acquired 065 YYYY/MM/DD

Is the corporation a professional corporation that is a member of a partnership? 067 1 Yes [ ] 2 No [X]

Is this the first year of filing after:

Incorporation? 070 1 Yes [ ] 2 No [X]
Amalgamation? 071 1 Yes [ ] 2 No [X]

If *Yes*, complete and attach Schedule 24.

Has there been a windup of a subsidiary under section 88 during the current taxation year? 072 1 Yes [ ] 2 No [X]

If *yes*, complete and attach Schedule 24.

Is this the final taxation year before amalgamation? 076 1 Yes [ ] 2 No [X]

Is this the final return up to dissolution? 078 1 Yes [ ] 2 No [X]

Is the corporation a resident of Canada?

080 1 Yes [X] 2 No [ ] If *No*, give the country of residence.

081

Is the non-resident corporation claiming an exemption under an income tax treaty? 082 1 Yes [ ] 2 No [X]

If *yes*, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

085
1 [ ] Exempt under paragraph 149(1)(e) or (l)
2 [ ] Exempt under paragraph 149(1)(j)
3 [ ] Exempt under paragraph 149(1)(t)
4 [ ] Exempt under other paragraphs of section 149

Attachments

Financial statement information: For taxation years ending in 2000 and later, use GIFI schedules 100, 125, and 141.

Schedules – Answer the following questions. For each *Yes* response, attach to the T2 return the schedule that applies.

* We do not print these schedules.

Guide item			Yes	Schedule
27	Is the corporation related to any other corporations?	150	X	9
28	Does the corporation have any non-resident shareholders?	151		19
29	Is the corporation an associated Canadian-controlled private corporation?	160	X	23
30	Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	161		49
32	Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
33	If you answered *Yes* to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
34	Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
35	Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165		15
37	Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166		T5004
38	Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167		T5013
40	Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168		22
41	Did the corporation have any foreign affiliates during the year?	169		25
42	Has the corporation made any payments to non-residents of Canada under subsections 202(1) and 105(1) of the federal *Income Tax Regulations*?	170		29
43	Has the corporation had any non-arm's length transactions with a non-resident?	171		T106
47	Has the corporation made payments to, or received amounts from, a retirement compensation arrangement in the year?	172		—
46	For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
55	Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
78-81	Has the corporation made any charitable donations, gifts to Canada, a province, or a territory, or gifts of cultural or ecological property?	202		2
82,104	Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203		3
69-76	Is the corporation claiming any type of losses?	204		4
132	Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205		5
56	Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	206		6
103	i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return, b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	207		7
57	Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
58	Does the corporation have any property that is eligible capital property?	210	X	10
59	Does the corporation have any resource-related deductions?	212		12
60	Is the corporation claiming reserves of any kind?	213		13
61	Is the corporation claiming a patronage dividend deduction?	216		16
62	Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217		17
150	Is the corporation an investment corporation or a mutual fund corporation?	218		18
131	Was the corporation carrying on business in Canada as a non-resident corporation?	220		20
118	Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221		21
155	Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	226		26 *
111	Does the corporation have any Canadian manufacturing and processing profits?	227		27
121	Is the corporation claiming an investment tax credit?	231		31
63	Is the corporation claiming any scientific research and experimental development expenditures?	232		T661
124	Is the corporation subject to gross Part I.3 tax?	233	X	33/34/35
124	Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	236	X	36
124	Is the corporation claiming a surtax credit?	237		37
128	Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
128	Is the corporation claiming a Part I tax credit?	242		42
129	Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
129	Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
125	Is the corporation subject to Part II – Tobacco Manufacturers' surtax?	249		46
128	For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
128	For life insurance corporations: Is the corporation a member of a related group of insurance corporations with one or more members subject to the additional gross Part VI tax?	251		40
128	For deposit-taking institutions: Is the corporation a member of a related group of financial institutions (other than life insurance corporations) with one or more members subject to the additional Part VI tax?	252		41
152	Is the corporation claiming a Canadian film or video production tax credit refund?	253		T1131

Attachments – continued from page 2

Guide item		Yes	Schedule
130	Is the corporation subject to Part XIII.1 tax?		92 *
153	Is the corporation claiming a film or video production services tax credit refund?		T1177
44	Did the corporation have any foreign affiliates that are not controlled foreign affiliates?		T1134-A
44	Did the corporation have any controlled foreign affiliates?		T1134-B
44	Did the corporation own specified foreign property in the year with a cost amount over $100,000?		T1135
44	Did the corporation transfer or loan property to a non-resident trust?		T1141
44	Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?		T1142
—	Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?		T1145
—	Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?		T1146
—	Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?		T1174
—	Is the corporation claiming the BC mining exploration tax credit?		421
—	Is the corporation claiming the BC SR&ED tax credit?		T666

Additional information

Is the corporation inactive? 280 1 Yes ☐ 2 No ☒

Has the major business activity changed since the last return was filed? (enter *Yes* for first-time filers) 281 1 Yes ☐ 2 No ☒

What is the corporation's major business activity? (Only complete if *Yes* was entered at line 281.) 282 _____

If the major activity involves the resale of goods, indicate whether it is wholesale or retail 283 1 Wholesale ☐ 2 Retail ☐

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	Energy	285	100%
286		287	0%
288		289	0%

Did the corporation immigrate to Canada during the taxation year? 291 1 Yes ☐ 2 No ☒

Did the corporation emigrate from Canada during the taxation year? 292 1 Yes ☐ 2 No ☒

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI			300 617,317	A
Deduct: Charitable donations from Schedule 2	311	0		
Gifts to Canada, a province, or a territory from Schedule 2	312	0		
Cultural gifts from Schedule 2	313	0		
Ecological gifts from Schedule 2	314	0		
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	0		
Part VI.1 tax deduction from Schedule 43	325	0		
Non-capital losses of preceding taxation years from Schedule 4	331	0		
Net-capital losses of preceding taxation years from Schedule 4	332	0		
Restricted farm losses of preceding taxation years from Schedule 4	333	0		
Farm losses of preceding taxation years from Schedule 4	334	0		
Limited partnership losses of preceding taxation years from Schedule 4	335	0		
Taxable capital gains or taxable dividends allocated from a central credit union	340	0		
Prospector's and grubstaker's shares	350	0		
Subtotal		0	0	B
Subtotal (amount A minus amount B) (if negative, enter "0")			617,317	C
Add: Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions			355 0	D
Taxable income (amount C plus amount D)			360 617,317	
Income exempt under paragraph 149(1)(t)			370 0	
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370)			617,317	Z

* This amount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the taxation year

Income from active business carried on in Canada from Schedule 7 ..... 400 0 A

Taxable income from line 360 on page 3, **minus** 10/3 of the amount at line 632* on page 7, **minus** 3 times the amount at line 636** on page 7, and **minus** any amount that, because of federal law, is exempt from Part I tax ... 405 0 B

Calculation of the business limit:

For all CCPCs, calculate the amount at line 4 below.

200,000 x (Number of days in the taxation year before 2003 / Number of days in the taxation year) (0 / 0) = ... 0 1

225,000 x (Number of days in the taxation year in 2003 / Number of days in the taxation year) (365 / 0) = ... 0 2

250,000 x (Number of days in the taxation year in 2004 / Number of days in the taxation year) (0 / 0) = ... 0 3

275,000 x (Number of days in the taxation year in 2005 / Number of days in the taxation year) (0 / 0) = ... 0 3.1

Add amounts at lines 1, 2, 3, and 3.1 0 4

Business limit (see notes 1 and 2 below) ..... 410 0 C

Notes: 1. For CCPCs that are note associated, enter the amount from line 4 at line 410. However, if the corporation's taxation year is less than 51 weeks, prorate the amount from line 4 by the number of dyas in the taxation year divided by 365, and enter the result on line 410.

2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered at line 410.

Business limit reduction:

Amount C 0 x (415 *** 0 D / 11,250) = ... 0 E

Reduced business limit (amount C minus amount E) (if negative, enter "0") ..... 425 0 F

Small business deduction - 0.00% of whichever amount is least: A, B, C, or F ..... 430 0 G
(enter amount G on line 9 of page 7)

* Calculate the amount of foreign non-business income tax credit deductible at line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

*** **Large corporation tax**

- The large corporation tax to be entered at line 415 is the gross Part I.3 tax, which is the amount before deducting the surtax credits, increased to reflect a full-year tax liability if the taxation year is less than 51 weeks. For the purpose of the business limit reduction, the gross Part I.3 tax is equal to 0.225% x (taxable capital employed in Canada minus $10,000,000).
- If the corporation is not associated with any corporation in both the current and the preceding taxation years, enter the corporation's gross Part I.3 tax for its **preceding** taxation year.
- If the corporation is not associated with any corporation in the current taxation year, but was associated in the preceding taxation year, and its current taxation year:
  - starts before December 21, 2002, enter the corporation's gross Part I.3 tax for its **preceding** taxation year; or
  - starts after December 20, 2002, enter the corporation's gross Part I.3 tax for its **current** taxation year.
- For corporations associated in the current taxation year, see Schedule 23 for the special rules that apply.

Accelerated tax reduction

Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction

Reduced business limit (amount from line 425) ..... 0 x (300,000 / line 4 above) = 0 A

Net active business income (amount from line 400) * ..... 0 B

Taxable income from line 360 on page 3 **minus** 3 times the amount at line 636** on page 7, and **minus** any amount that, because of federal law, is exempt for Part I Tax ..... 0 C

Deduct:

Aggregate investment income (amount from line 440 of page 6) ..... 0 D

Amount C minus amount D (if negative, enter "0") ..... 0 0 E

Amount A, B, or E above, whichever is less ..... 0 F

Amount Z from Part 9 of Schedule 27 ..... 0 x 100/7 = 0 G

Amount QQ from Part 13 of Schedule 27 ..... 0 H

Taxable resource income from line 435 of page 5 ..... 0 I

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) .. 0 J

Amount on line 400, 405, 410, or 425 of the small business deduction, whichever is less .. 0 K

Total of amounts G, H, I, J, and K ..... 0 0 L

Amount F minus amount L (if negative, enter "0") ..... 0 M

Accelerated tax reduction - 7% of amount M (enter amount N on line 637 of page 7) ..... 0 N

* If the amount at line 450 of Schedule 7 is positive, members of partnerships need to use Schedule 70 to calculate net active business income.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

Resource deduction

Taxable resource income ..... 435 0 A

Amount A 0 x (Number of days in the taxation year in 2003 / Number of days in the taxation year) 365/365 x 1% = 0 B

Amount A 0 x (Number of days in the taxation year in 2004 / Number of days in the taxation year) 0/365 x 2% = 0 C

Amount A 0 x (Number of days in the taxation year in 2005 / Number of days in the taxation year) 0/365 x 3% = 0 C.1

Resource deduction – total of amounts B, C, and C.1 (enter amount D on line 10 of page 7) ..... 438 0 D

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the taxation year

Taxable income from line 360 on page 3 ..... 0 E

Amount Z from Part 9 of Schedule 27 ..... 0 x 100/7 0 F

Amount QQ from Part 13 of Schedule 27 ..... 0 G

Taxable resource income from line 435 above ..... 0 H

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) ..... 0 I

Amount on line 400, 405, 410, or 425 on page 4, whichever is less ..... 0 J

Aggregate investment income from line 440 of page 6 ..... 0 K

Amount used to calculate the accelerated tax reduction (amount M of page 4) ..... 0 L

Total of amounts F, G, H, I, J, K, and L ..... 0 0 M

Amount E minus amount M (if negative, enter "0") ..... 0 N

Amount N 0 x (Number of days in the taxation year in 2001 / Number of days in the taxation year) 0/365 x 1% = 0

Amount N 0 x (Number of days in the taxation year in 2002 / Number of days in the taxation year) 0/365 x 3% = 0 O

Amount N 0 x (Number of days in the taxation year in 2003 / Number of days in the taxation year) 365/365 x 5% = 0 P

Amount N 0 x (Number of days in the taxation year after 2003 / Number of days in the taxation year) 0/365 x 7% = 0 Q

General tax reduction for Canadian-controlled private corporations - total of amounts year 2001, O, P, and Q (enter amount R on line 638 of page 7) ..... 0 R

General tax reduction

Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or a non-resident-owned investment corporation

Taxable income from line 360 of page 3 ..... 617,317 S

Amount Z from Part 9 of Schedule 27 ..... 0 x 100/7 0 T

Amount QQ from Part 13 of Schedule 27 ..... 0 U

Taxable resource income from line 435 above ..... 0 V

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) ..... 0 W

Total of amounts T, U, V, and W ..... 0 0 X

Amount S minus amount X (if negative, enter "0") ..... 617,317 Y

Amount Y 617,317 x (Number of days in the taxation year in 2001 / Number of days in the taxation year) 0/365 x 1% = 0

Amount Y 617,317 x (Number of days in the taxation year in 2002 / Number of days in the taxation year) 0/365 x 3% = 0 Z

Amount Y 617,317 x (Number of days in the taxation year in 2003 / Number of days in the taxation year) 365/365 x 5% = 30,866 AA

Amount Y 617,317 x (Number of days in the taxation year after 2003 / Number of days in the taxation year) 0/365 x 7% = 0 BB

General tax reduction - total of amounts year 2001, Z, AA, and BB (enter amount CC on line 639 of page 7) ..... 30,866 CC

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the taxation year

Aggregate investment income (amount P from Part 1 of Schedule 7) 440 0 x 26 2/3% = 0 A

Foreign non-business income tax credit from line 632 on page 7 0

Deduct:

Foreign investment income (amount O from Part 1 of Schedule 7) 445 0 x 9 1/3% = 0

(if negative, enter "0") 0 0 B

Amount A minus amount B (if negative, enter "0") 0 C

Taxable income from line 360 on page 3 0

Deduct:

Amount on line 400, 405, 410, or 425 on page 4, whichever is less 0

Foreign non-business income tax credit from line 632 of page 7 0 x 25/9 = 0

Foreign business income tax credit from line 636 of page 7 0 x 3 = 0

0 0

0 x 26 2/3% = 0 D

Part I tax payable minus investment tax credit refund (line 700 minus line 780 of page 8) 0

Deduct: Corporate surtax from line 600 of page 7 0

Net amount 0 0 E

Refundable portion of Part I tax – Amount C, D, or E, whichever is less 450 0 F

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the preceding taxation year 460 0

Deduct: Dividend refund for the previous taxation year 465 0

0 0 A

Add the total of:

Refundable portion of Part I tax from line 450 above 0

Total Part IV tax payable from line 360 on page 2 of Schedule 3 0

Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation 480 0

0 0 B

Refundable dividend tax on hand at the end of the taxation year – Amount A plus amount B 485 0

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the taxation year

Taxable dividends paid in the taxation year from line 460 on page 2 of Schedule 3 0 x 1/3 0 A

Refundable dividend tax on hand at the end of the taxation year from line 485 above 0 B

Dividend refund – Amount A or B, whichever is less (enter this amount on line 784 of page 8) 0

Part I tax

Base amount of Part I tax – 38.00% of taxable income (line 360 or amount Z, whichever applies) from page 3 ..... 550 234,580 A

Corporate surtax calculation

Base amount from line A above	234,580	1
Deduct:		
10% of taxable income (line 360 or amount Z, whichever applies) from page 3	61,732	2
Investment corporation deduction from line 620 below	0	3
Federal logging tax credit from line 640 below	0	4
Federal qualifying environmental trust tax credit from line 648 below	0	5

For a mutual fund corporation or an investment corporation throughout the taxation year, enter amount a, b, or c below on line 6, whichever is less:

28.00% of taxable income from line 360 of page 3	0 a	
28.00% of taxed capital gains	0 b	0 6
Part I tax otherwise payable (line A **plus** lines C and D **minus** line F)	0 c	
Total of lines 2 to 6		61,732 7
Net amount (line 1 minus line 7)		172,848 8

Corporate surtax – 4.00% of the amount on line 8 ..... 600 6,914 B

Recapture of investment tax credit from line PPP in Part 21 of Schedule 31 ..... 602 0 C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(for a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6		0 i
Taxable income from line 360 on page 3	0	
Deduct:		
Amount on line 400, 405, 410, or 425 of page 4, whichever is less	0	
Net amount	0	0 ii

Refundable tax on CCPC's investment income – 6 2/3% of the lesser of amounts i or ii ..... 604 0 D

Subtotal (add lines A, B, C, and D) 241,494 E

Deduct:

Small business deduction from line 430 of page 4		0 9	
Federal tax abatement	608	61,732	
Manufacturing and processing profits deduction from amount BB or amount RR of Schedule 27	616	0	
Investment corporation deduction	620	0	
(taxed capital gains 624 0)			
Additional deduction – credit unions from Schedule 17	628	0	
Federal foreign non-business income tax credit from Schedule 21	632	0	
Federal foreign business income tax credit from Schedule 21	636	0	
Accelerated tax reduction from amount N of page 4	637	0	
Resource deduction from line 438 of page 5		0 10	
General tax reduction for CCPCs from amount R of page 5	638	0	
General tax reduction from amount CC of page 5	639	30,866	
Federal logging tax credit from Schedule 21	640	0	
Federal political contribution tax credit	644	0	
Federal political contributions 646 0			
Federal qualifying environmental trust tax credit	648	0	
Investment tax credit from Schedule 31	652	0	
Subtotal		92,598	92,598 F

Part I tax payable – Line E minus line F (enter amount G on line 700 of page 8) ..... 148,896 G

Summary of tax and credits

Federal tax

Part I tax payable from page 7	700	148,896
Part I.3 tax payable from Schedule 33, 34, or 35	704	12,214
Part II surtax payable from Schedule 46	708	0
Part IV tax payable from Schedule 3	712	0
Part IV.1 tax payable from Schedule 43	716	0
Part VI tax payable from Schedule 38	720	0
Part VI.1 tax payable from Schedule 43	724	0
Part XIII.1 tax payable from Schedule 92	727	0
Part XIV tax payable from Schedule 20	728	0
Total federal tax		161,110

Add provincial and territorial tax:

Provincial or territorial jurisdiction 750 ON

(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial and territorial tax payable (except Quebec, Ontario, and Alberta)	760	0	
Provincial tax on large corporations (New Brunswick and Nova Scotia)	765	0	
		0	0
Total tax payable	770		161,110 A

Deduct other credits:

Investment tax credit refund from Schedule 31	780	0	
Dividend refund from page 6	784	0	
Federal capital gains refund from Schedule 18	788	0	
Federal qualifying environmental trust tax credit refund	792	0	
Canadian film or video production tax credit refund from Form T1131	796	0	
Film or video production services tax credit refund from Form T1177	797	0	
Tax withheld at source	800	0	
Total payments on which tax has been withheld	801	0	
Allowable refund for non-resident-owned investment corporations from Schedule 26	804	0	
Provincial and territorial capital gains refund from Schedule 18	808	0	
Provincial and territorial refundable tax credits from Schedule 5	812	0	
Royalties deductible under Syncrude Remission Order	815	0	
Tax remitted under Syncrude Remission Order	816	0	
Tax instalments paid	840	109,066	
Total credits	890	109,066	109,066 B
Balance (line A minus line B)			52,044

Refund code 894 0 Overpayment 0

If the result is negative, you have an **overpayment**.
If the result is positive, you have a **balance unpaid**.

Enter the amount on whichever line applies.
We do not charge or refund a difference of less than $2.

Balance unpaid 52,044

Enclosed payment 898 52,044

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information 910 _____ Branch number

914 _____ Institution number 918 _____ Account number

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one-month extension of the date the balance of tax is due? 896 1 Yes ☐ 2 No ☒

Certification

I, 950 Moore Last name in block letters 951 Murray First name in block letters 954 President Position, office or rank

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

955 _____ Date (yyyy/mm/dd) _____ Signature of the authorized signing officer of the corporation 956 613-732-3687 Telephone number

Is the contact person the same as the authorized signing officer? If *No*, complete the information below 957 1 Yes ☐ 2 No ☒

958 Jane Wilkinson Name in block letters 959 613-732-3687 Telephone number

Language of correspondence - Langue de correspondance

990 Indicate the language of your choice. Indiquer la langue de correspondance de votre choix. 1 English/Anglais ☒ 2 Français/French ☐

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Identification of the corporation (Imported Data)

Name of the corporation.....	Ottawa River Power Corporation		
Business Number.....	871764072RC0001	Taxation year end.....	2003-12-31
Address.....	283 Pembroke Street W	City.....	Pembroke
Province, Territory.....	ON	Postal code.....	K8A-5N5

Balance Sheet

GIFI	Account	Description		Amount	Prior Year
Assets					
1599		Total current assets	+	7,270,548	6,488,692
2008		Total tangible capital assets	+	19,567,614	19,077,039
2009		Total accumulated amortization of tangible capital assets	-	10,900,156	10,252,778
2178		Total intangible capital assets	+	0	0
2179		Total accumulated amortization of intangible capital assets	-	0	0
2589		Total long term assets	+	775,305	802,371
2590		Assets held in trust	+	0	0
2599		**Total Assets** (mandatory field)	=	16,713,311	16,115,324
Liabilities					
3139		Total current liabilities		2,844,180	3,346,512
3450		Total long term liabilities		6,582,012	6,190,061
3460		Subordinated debt		0	0
3470		Amounts held in trust		0	0
3499		**Total liabilities** (mandatory field)		9,426,192	9,536,573
Shareholder equity					
3620		**Total shareholder equity** (mandatory field)		7,287,119	6,578,751
3640		**Total Liabilities and Shareholder Equity**		16,713,311	16,115,324
3849		**Retained Earnings/Deficit - End** (mandatory field)		1,701,281	992,913

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Current Assets

GIFI		Account	Description		Amount	Prior year
Cash and deposits						
1000	*		Cash and deposits		2,844,458	1,904,880
1001			Cash		0	0
1002			Deposits in Canadian banks and institutions - Canadian currency		0	0
1003			Deposits in Canadian banks and institutions - Foreign currency		0	0
1004			Deposits in foreign banks - Canadian currency		0	0
1005			Deposits in foreign banks - foreign currency		0	0
1006			Credit union central deposits		0	0
1007			Other cash like instruments		0	0
			Cash and deposits	+	2,844,458	1,904,880
Accounts receivable						
1060	*		Accounts receivable		1,569,283	1,761,316
1062			Trade accounts receivable		0	0
1064			Trade accounts receivable from related parties		0	0
1066			Taxes receivable		0	0
1067			Interest receivable		0	0
1068			Holdbacks receivable		0	0
1069			Leases receivable		0	0
1071			Accounts receivable from employees		0	0
1073			Amounts receivable from members of NPOs		0	0
			Accounts receivable	+	1,569,283	1,761,316
Allowance for doubtful accounts						
1061	*		Allowance for doubtful accounts		0	0
1063			Allowance for doubtful trade accounts receivable		0	0
1065			Allowance for doubtful trade accounts receivable related parties		0	0
1070			Allowance for doubtful amounts contained in leases receivable		0	0
1072			Allowance for doubtful accounts receivable from employees		0	0
			Allowance for doubtful accounts	-	0	0

Inventories

1120	*	Inventories	722,310	667,853
1121		Inventory of goods for sale	0	0
1122		Inventory parts and supplies	0	0
1123		Inventory properties	0	0
1124		Inventory of aggregates	0	0
1125		Work in progress	0	0
1126		Raw materials	0	0
1127		Inventory of securities	0	0
		Inventories +	722,310	667,853

Short term investments

1180	*	Short term investments	0	0
1181		Canadian term deposits	0	0
1182		Canadian shares	0	0
1183		Canadian bonds	0	0
1184		Canadian treasury bills	0	0
1185		Securities purchased under resale agreements	0	0
1186		Other short term Canadian investments	0	0
1187		Short term foreign investments	0	0
		Short term investments +	0	0

Loans and notes receivable

1240	*	Loans and notes receivable	0	0
1241		Demand loans receivable	0	0
1242		Other loans receivable	0	0
1243		Notes receivable	0	0
1244		Mortgages receivable	0	0
		Loans and notes receivable +	0	0

Due from shareholder(s)/director(s)

1300	*	Due from shareholder(s)/director(s)	0	0
1301		Due from individual shareholder(s)	0	0
1302		Due from corporate shareholder(s)	0	0
1303		Due from director(s)	0	0
		Due from shareholder(s)/director(s) +	0	0

1360		Investment in joint venture(s)/partnership(s) +	0	0
1380		Due from joint venture(s)/partnerships(s) +	0	0

Due from/investment in related parties

1400	*	Due from/investment in related parties		0	0
1401		Demand notes from related parties		0	0
1402		Interest receivable from related parties		0	0
1403		Loans/advances due from related parties		0	0
		Due from/investment in related parties	+	0	0

1460		Customers' liability under acceptances	+	0	0

Other current assets

1480	*	Other current assets		2,050,460	2,072,759
1481		Deferred income taxes		0	0
1482		Accrued investment income		0	0
1483		Taxes recoverable/refundable		0	0
1484		Prepaid expenses		84,037	81,884
1485		Drilling advances		0	0
1486		Security/tender deposits		0	0
		Other current assets	+	2,134,497	2,154,643

1599		**Total Current Assets**	=	7,270,548	6,488,692

* Generic Item

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Tangible Capital Assets

GIFI	Account	Description		Amount	Prior year
1600		Land	+	137,097	137,097
1601		Land improvements	+	0	0

Depletable assets

1620	*	Depletable assets		0	0
1622		Petroleum and natural gas properties		0	0
1624		Mining properties		0	0
1626		Deferred exploration and development charges		0	0
1628		Quarries		0	0
1630		Gravel pits		0	0
1632		Timber limits		0	0
		Depletable assets	+	0	0

Buildings

1680	*	Buildings		360,129	351,621
1682		Manufacturing and processing plant		0	0
1684		Buildings under construction		0	0
		Buildings	+	360,129	351,621

Machinery, equipment, furniture and fixtures

1740	*	Machinery, equipment, furniture and fixtures		0	0
1742		Motor vehicles		0	0
1744		Tools and dies		0	0
1746		Construction and excavating equipment		0	0
1748		Forestry and logging equipment		0	0
1750		Fishing gear and nets		0	0
1752		Mining equipment		0	0
1754		Oil and gas systems		0	0
1756		Production equipment for resource industries		0	0
1758		Production equipment for other than resource industries		0	0
1760		Exploration equipment		0	0
1762		Shipping equipment		0	0
1764		Ships and boats		0	0
1766		Aircraft		0	0
1768		Signs		0	0

Machinery, equipment, furniture and fixtures (cont'd)

1770	Small tools		0	0
1772	Radio and communication equipment		0	0
1774	Computer equipment/software		0	0
1776	Musical instruments		0	0
1778	Satellites		0	0
1780	Earth stations		0	0
1782	Machinery and equipment under construction		0	0
1783	Transportation equipment		0	0
1785	Other machinery and equipment		0	0
1787	Furniture and fixtures		0	0
	Machinery, equipment, furniture and fixtures	+	0	0

Other tangible capital assets

1900	* Other tangible capital assets		19,070,388	18,588,321
1902	Logging roads		0	0
1904	Asphalt and parking areas		0	0
1906	Wharves		0	0
1908	Fences		0	0
1910	Capital leases - buildings		0	0
1912	Capital leases - equipment		0	0
1914	Capital leases - vehicles		0	0
1916	Capital leases - others		0	0
1918	Leasehold improvements		0	0
1920	Other capital assets under construction		0	0
1921	Campsites		0	0
	Other tangible capital assets	+	19,070,388	18,588,321

2008	**Total Tangible Capital Assets**	=	19,567,614	19,077,039

* Generic Item

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Accumulated Amortization of Tangible Capital Assets

GIFI	Account	Description		Amount	Prior year
1602		Land improvements	+	4,711	4,545
		Accumulated amortization of depletable assets			
1621	*	Depletable assets		0	0
1623		Petroleum and natural gas properties		0	0
1625		Mining properties		0	0
1627		Deferred exploration and development charges		0	0
1629		Quarries		0	0
1631		Gravel pits		0	0
1633		Timber limits		0	0
		Accumulated amortization of depletable assets	+	0	0
		Accumulated amortization of buildings			
1681	*	Buildings		209,688	202,331
1683		Manufacturing and processing plant		0	0
		Accumulated amortization of buildings	+	209,688	202,331
		Accumulated amortization of machinery, equipment, furniture and fixtures			
1741	*	Machinery, equipment, furniture and fixtures		0	0
1743		Motor vehicles		0	0
1745		Tools and dies		0	0
1747		Construction and excavating equipment		0	0
1749		Forestry and logging equipment		0	0
1751		Fishing gear and nets		0	0
1753		Mining equipment		0	0
1755		Oil and gas systems		0	0
1757		Production equipment for resource industries		0	0
1759		Production equipment for other than resource industries		0	0
1761		Exploration equipment		0	0
1763		Shipping equipment		0	0
1765		Ships and boats		0	0
1767		Aircraft		0	0
1769		Signs		0	0
1771		Small tools		0	0
1773		Radio and communication equipment		0	0
1775		Computer equipment/software		0	0
1777		Musical instruments		0	0
1779		Satellites		0	0
1781		Earth stations		0	0
1784		Transportation equipment		0	0
1786		Other machinery and equipment		0	0
1788		Furniture and fixtures		0	0
		Accumulated amortization of machinery, equipment, furniture and fixtures	+	0	0

Accumulated amortization of other tangible capital assets

1901	*	Other tangible capital assets	10,685,757	10,045,902
1903		Logging roads	0	0
1905		Asphalt and parking areas	0	0
1907		Wharves	0	0
1909		Fences	0	0
1911		Capital leases - buildings	0	0
1913		Capital leases - equipment	0	0
1915		Capital leases - vehicles	0	0
1917		Capital leases - others	0	0
1919		Leasehold improvements	0	0
1922		Campsites	0	0
		Accumulated amortization of other tangible capital assets +	10,685,757	10,045,902

2009		**Total Accumulated Amortization of Tangible Capital Assets** =	10,900,156	10,252,778

* Generic Item

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Long Term Assets

GIFI		Account	Description		Amount	Prior year
Due from shareholder(s)/director(s)						
2180	*		Due from shareholder(s)/director(s)		0	0
2181			Due from individual shareholder(s)		0	0
2182			Due from corporate shareholder(s)		0	0
2183			Due from director(s)		0	0
			Due from shareholder(s)/director(s)	+	0	0
2190			Due from members	+	0	0
2200			Investment in joint venture(s)/partnership(s)	+	0	0
2220			Due from joint venture(s)/partnership(s)	+	0	0
Due from/investment in related parties						
2240	*		Due from/investment in related parties		0	0
2241			Due from/investment in Canadian related parties		0	0
2242			Shares in Canadian related corporations		0	0
2243			Loans/advances to Canadian related corporations		0	0
2244			Investment in Canadian related corporations at cost		0	0
2245			Investment in Canadian related corporations at equity		0	0
2246			Due from/investment in foreign related parties		0	0
2247			Shares in foreign related corporations		0	0
2248			Loans/advances to foreign related corporations		0	0
2249			Investment in foreign related corporations at cost		0	0
2250			Investment in foreign related corporations at equity		0	0
			Due from/investment in related parties	+	0	0
2280			Investment in co-tenancy	+	0	0

Long term investments

2300	*	Long term investments		0	0
2301		Foreign shares		0	0
2302		Other types of foreign investments		0	0
2303		Canadian shares		0	0
2304		Government of Canada debt		0	0
2305		Canadian, provincial and municipal government debt		0	0
2306		Canadian corporate bonds and debentures		0	0
2307		Debt securities		0	0
2308		Equity securities		0	0
2309		Securities purchased under resale agreements		0	0
2310		Central credit union shares		0	0
2311		Other Canadian long term investments		0	0
		Long term investments	+	0	0

Long term loans

2360	*	Long term loans		0	0
2361		Mortgages		0	0
2362		Personal and credit card loans		0	0
2363		Business and government loans		0	0
2364		Line of credit		0	0
		Long term loans	+	0	0

Other long term assets

2420	*	Other long term assets		509,057	526,272
2421		Deferred income taxes		0	0
2422		Deferred pension charges		0	0
2423		Deferred unrealized exchange losses		0	0
2424		Other deferred items/charges		266,248	276,099
2426		Reserve fund		0	0
2427		Cash surrender value of life insurance		0	0
		Other long term assets	+	775,305	802,371

2425		Accumulated amortization of deferred charges	-	0	0

2589		**Total Long Term Assets**	=	775,305	802,371

* Generic Item

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Current Liabilities

GIFI	Account	Description		Amount	Prior year
2600		Bank overdraft	+	0	0

Amounts payable and accrued liabilities

2620	*	Amounts payable and accrued liabilities		2,534,188	3,082,347
2621		Trade payables		0	0
2622		Trade payables to related parties		0	0
2623		Holdbacks payable		0	0
2624		Wages payable		0	0
2625		Management fees payable		0	0
2626		Bonuses payable		0	0
2627		Employee deductions payable		0	0
2628		Withholding taxes payable		0	0
2629		Interest payable		0	0
2630		Amounts payable to members of NPOs		0	0
		Amounts payable and accrued liabilities	+	2,534,188	3,082,347

2680		Taxes payable	+	149,734	114,500

Short term debt

2700	*	Short term debt		0	0
2701		Loans from Canadian banks		0	0
2702		Liability for securities sold short		0	0
2703		Liability for securities sold under repurchase agreements		0	0
2704		Gold and silver certificates		0	0
2705		Cheques and other items in transit		0	0
2706		Lien notes		0	0
		Short term debt	+	0	0

2770		Deferred income	+	0	0

Due to shareholder(s)/director(s)

2780	*	Due to shareholder(s)/director(s)		0	0
2781		Due to individual shareholder(s)		0	0
2782		Due to corporate shareholder(s)		12,302	12,302
2783		Due to director(s)		0	0
		Due to shareholder(s)/director(s)	+	12,302	12,302

2840		Due to joint venture(s)/partnership(s)	+	0	0

Due to related parties

2860	* Due to related parties		0	0
2861	Demand notes due to related parties		0	0
2862	Interest payable to related parties		0	0
2863	Advances due to related parties		0	0
	Due to related parties	+	0	0

2920	Current portion of long term liability	+	147,956	137,363
2940	Bankers' acceptances	+	0	0

Other current liabilities

2960	* Other current liabilities		0	0
2961	Deposits received		0	0
2962	Dividends payable		0	0
2963	Deferred income taxes		0	0
2964	Reserve for guarantees, warranties or indemnities		0	0
2965	General provisions/reserves		0	0
2966	Crew shares		0	0
	Other current liabilities	+	0	0

3139	**Total Current Liabilities**	=	2,844,180	3,346,512

* Generic Item

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Long Term Liabilities

GIFI		Account	Description		Amount	Prior year
Long term debt						
3140	*		Long term debt		5,967,361	5,930,293
3141			Mortgages		0	0
3142			Farm credit corporation loan		0	0
3143			Chartered bank loan		0	0
3144			Credit Union/Caisse Populaire loan		0	0
3145			Provincial government loan		0	0
3146			Supply company loan		0	0
3147			Private loan		0	0
3148			Centrals, leagues, and federation loans		0	0
3149			Line of credit		0	0
3150			Liability for securities sold short		0	0
3151			Liability for securities sold under repurchase agreements		0	0
3152			Lien notes		0	0
			Long term debt	+	5,967,361	5,930,293
3200			Deposit liabilities of financial institutions	+	0	0
3210			Bonds and debentures	+	0	0
3220			Deferred income	+	0	0
3240			Deferred income taxes	+	0	0
Due to shareholder(s)/director(s)						
3260	*		Due to shareholder(s)/director(s)		0	0
3261			Due to individual shareholder(s)		0	0
3262			Due to corporate shareholder(s)		0	0
3263			Due to director(s)		0	0
			Due to shareholder(s)/director(s)	+	0	0
3270			Due to members	+	0	0
3280			Due to joint venture(s)/partnership(s)	+	0	0
Due to related parties						
3300	*		Due to related parties		0	0
3301			Amounts owing to related Canadian parties		0	0
3302			Amounts owing to related foreign parties		0	0
			Due to related parties	+	0	0

Other long term liabilities

3320	*	Other long term liabilities	614,651	259,768
3321		Long term obligations/commitments/capital leases	0	0
3322		Reserves for guarantees, warranties or indemnities	0	0
3323		Provision for site restoration	0	0
3324		Contributions to qualifying environmental trust	0	0
3325		General provisions/reserves	0	0
3326		Preference shares restated	0	0
3327		Member allocations	0	0
3328		Deferred revenue from incomplete contracts	0	0
		Other long term liabilities +	614,651	259,768

3450		**Total Long Term Liabilities** =	6,582,012	6,190,061

* Generic Item

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Shareholder Equity

GIFI	Account	Description		Amount	Prior year
Shareholder equity					
3500		Common shares	+	5,585,838	5,585,838
3520		Preferred shares	+	0	0
Contributed and other surplus					
3540	*	Contributed and other surplus		0	0
3541		Contributed surplus		0	0
3542		Appraisal surplus		0	0
3543		General reserve		0	0
		Contributed and other surplus	+	0	0
3570		Head office account	+	0	0
3600		Retained earnings/deficit	+	1,701,281	992,913
3620		**Total Shareholder Equity**	=	7,287,119	6,578,751

* Generic Item

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Retained Earning/Deficit

GIFI	Account	Description		Amount	Prior year
3660		Retained earnings/deficit - start	+	992,913	200,109
3680		Net income/loss	+	708,368	792,804
		Dividends declared			
3700	*	Dividends declared		0	0
3701		Cash dividends		0	0
3702		Patronage dividends		0	0
		Dividends declared	-	0	0
3720		Prior period adjustments	+	0	0
		Other items affecting retained earnings			
3740	*	Other items affecting retained earnings		0	0
3741		Share redemptions		0	0
3742		Special reserves		0	0
3743		Currency adjustments		0	0
3744		Unusual revenue items		0	0
3745		Interfund transfer		0	0
		Other items affecting retained earnings	+	0	0
3849		**Retained Earnings/Deficit - End**	=	1,701,281	992,913

* Generic Item

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Income Statement

GIFI	Description
0001	Operating name.....
0002	Description of the operation..... Distribution of electricity
0003	Sequence Number.....

GIFI	Account	Description		Amount	Prior year
Income Statement Information					
8089		Total sales of goods and services	+	16,687,169	17,237,897
8518		Cost of sales	-	13,049,611	13,851,803
8519		**Gross profit/loss**	=	3,637,558	3,386,094
8518		Cost of sales	+	13,049,611	13,851,803
9367		Total operating expenses	+	3,042,192	2,794,705
9368		**Total expenses** (mandatory field)	=	16,091,803	16,646,508
8299		Total revenue (mandatory field)	+	17,022,143	17,516,209
9368		Total expenses (mandatory field)	-	16,091,803	16,646,508
9369		**Net non-farming income**	=	930,340	869,701
Farming Income Statement Information					
9659		Total farm revenue (mandatory field)	+	0	0
9898		Total farm expenses (mandatory field)	-	0	0
9899		**Net farm income**	=	0	0
9970		**Net Income/Loss before Taxes and Extraordinary Items**		930,340	869,701

Extraordinary items and income taxes (linked to Schedule 140)

9975	Extraordinary item(s)	0	0
9976	Legal settlements	0	0
9980	Unrealized gains/losses	0	0
9985	Unusual items	0	0
9990	Current income taxes	221,972	76,897
9995	Deferred income tax provision	0	0
9999	**Net Income/Loss after Taxes and Extraordinary Items** (mandatory field)	708,368	792,804

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Revenue

GIFI	Account	Description		Amount	Prior year
8000		Trade sales of goods and services	+	16,687,169	17,237,897
8020		Sales of goods and services to related parties	+	0	0
8030		Interdivisional sales	+	0	0

Sales from resource properties

8040	*	Sales from resource properties		0	0
8041		Petroleum and natural gas sales		0	0
8042		Petroleum and natural gas sales to related parties		0	0
8043		Gas marketing		0	0
8044		Processing revenue		0	0
8045		Pipeline revenue		0	0
8046		Seismic sales		0	0
8047		Mining revenue		0	0
8048		Coal revenue		0	0
8049		Oil sands revenue		0	0
8050		Royalty income		0	0
8051		Oil and gas partnership/joint venture income/loss		0	0
8052		Mining partnership/joint venture income/loss		0	0
8053		Other production revenue		0	0
		Sales from resource properties	+	0	0

8089		**Total sales of goods and services**	=	16,687,169	17,237,897

Investment revenue

8090	*	Investment revenue		0	0
8091		Interest from foreign sources		0	0
8092		Interest from Canadian bonds and debentures		0	0
8093		Interest from Canadian mortgage loans		0	0
8094		Interest from other Canadian sources		95,242	31,001
8095		Dividend income		0	0
8096		Dividends from Canadian sources		0	0
8097		Dividends from foreign sources		0	0
		Investment revenue	+	95,242	31,001

Interest income (financial institutions)

8100	*	Interest income (financial institutions)		0	0
8101		Loan interest		0	0
8102		Securities interest		0	0
8103		Deposits with banks interest		0	0
		Interest income (financial institutions)	+	0	0

Commission revenue

8120	*	Commission revenue		0	0
8121		Commission income on real estate transactions		0	0
		Commission revenue	+	0	0

Rental revenue

8140	*	Rental revenue		0	0
8141		Real estate rental revenue		0	0
8142		Film rental revenue		0	0
		Rental revenue	+	0	0

8150		Vehicle leasing	+	0	0

Fishing revenue

8160	*	Fishing revenue		0	0
8161		Fish products		0	0
8162		Other marine products		0	0
8163		Fishing grants, credits and rebates		0	0
8164		Fishing subsidies		0	0
8165		Compensation for loss of fishing income or property		0	0
8166		Sharesman income		0	0
		Fishing revenue	+	0	0

Realized gains/losses on disposal of assets

8210	*	Realized gains/losses on disposal of assets		11,890	4,300
8211		Realized gains/losses on sale of investments		0	0
8212		Realized gains/losses on sale of resource properties		0	0
		Realized gains/losses on disposal of assets	+	11,890	4,300

NPO amounts received

8220	NPO amounts received		0	0
8221	Membership fees		0	0
8222	Assessments		0	0
8223	Gifts		0	0
8224	Gross sales and revenues from organizational activities		0	0
	NPO amounts received	+	0	0

Other revenue

8230	* Other revenue		227,842	222,854
8231	Foreign exchange gains/losses		0	0
8232	Income/loss of subsidiaries/affiliates		0	0
8233	Income/loss of other divisions		0	0
8234	Income/loss of joint ventures		0	0
8235	Income/loss of partnerships		0	0
8236	Realization of deferred revenues		0	0
8237	Royalty income other than resource		0	0
8238	Alberta royalty tax credits		0	0
8239	Management and administration fees		0	20,157
8240	Telecommunications revenue		0	0
8241	Consulting fees		0	0
8242	Subsidies and grants		0	0
8243	Sale of by-products		0	0
8244	Deposit services		0	0
8245	Credit services		0	0
8246	Card services		0	0
8247	Patronage dividends		0	0
8248	Insurance recoveries		0	0
8249	Expense recoveries		0	0
8250	Bad debt recoveries		0	0
	Other revenue	+	227,842	243,011

8299	**Total Revenue**	=	17,022,143	17,516,209

* Generic Item

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Cost of Sales

GIFI	Account	Description		Amount	Prior year
Opening inventory					
8300	*	Opening inventory		0	0
8301		Opening inventory - finished goods		0	0
8302		Opening inventory - raw materials		0	0
8303		Opening inventory - goods in process		0	0
		Opening inventory	+	0	0
8320		Purchases/cost of materials	+	13,049,611	13,851,803
8340		Direct wages	+	0	0
8350		Benefits on direct wages	+	0	0
8360		Trades and sub-contracts	+	0	0
8370		Production costs other than resource	+	0	0
Resource production costs					
8400	*	Resource production costs		0	0
8401		Pipeline operations		0	0
8402		Drilling		0	0
8403		Site restoration costs		0	0
8404		Gross overriding royalty		0	0
8405		Freehold royalties		0	0
8406		Other producing properties rental		0	0
8407		Prospect/geological		0	0
8408		Well operating, fuel and equipment		0	0
8409		Well abandonment and dry holes		0	0
8410		Other lease rentals		0	0
8411		Exploration expenses		0	0
8412		Development expenses		0	0
		Resource production costs	+	0	0
Crown charges					
8435	*	Crown charges		0	0
8436		Crown royalties		0	0
8437		Crown lease rentals		0	0
8438		Freehold mineral tax		0	0
8439		Mining taxes		0	0
8440		Oil sand leases		0	0
8441		Saskatchewan resource surcharge		0	0
		Crown charges	+	0	0

Other direct costs

8450	*	Other direct costs	0	0
8451		Equipment hire and operation	0	0
8452		Log yard	0	0
8453		Forestry costs	0	0
8454		Logging road costs	0	0
8455		Stumpage costs	0	0
8456		Royalty costs	0	0
8457		Freight in and duty	0	0
8458		Inventory write down	0	0
8459		Direct cost amortization of tangible assets	0	0
8460		Direct cost amortization of natural resource assets	0	0
8461		Overhead expenses allocated to cost of sales	0	0
		Other direct costs +	0	0

Closing inventory

8500	*	Closing inventory	0	0
8501		Closing inventory - finished goods	0	0
8502		Closing inventory - raw materials	0	0
8503		Closing inventory - goods in process	0	0
		Closing inventory -	0	0

8518		**Cost of Sales** =	13,049,611	13,851,803

* Generic Item

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Operating Expenses

GIFI	Account	Description		Amount	Prior year
Advertising and promotion					
8520	*	Advertising and promotion		0	0
8521		Advertising		0	0
8522		Donations		0	0
8523		Meals and entertainment		0	0
8524		Promotion		0	0
		Advertising and promotion	+	0	0
8570		Amortization of intangible assets	+	0	0
8590		Bad debt expense	+	0	0
Loan losses					
8610	*	Loan losses		0	0
8611		Provision for loan losses		0	0
		Loan losses	+	0	0
Employee benefits					
8620	*	Employee benefits		0	0
8621		Group insurance benefits		0	0
8622		Employer's portion of employee benefits		0	0
8623		Contributions to deferred income plans		0	0
		Employee benefits	+	0	0
8650		Amortization of natural resource assets	+	0	0
8670		Amortization of tangible assets	+	688,428	603,762
Insurance					
8690	*	Insurance		0	0
8691		Life insurance on executives		0	0
		Insurance	+	0	0

Interest and bank charges

8710	*	Interest and bank charges		0	558
8711		Interest on short term debt		0	0
8712		Interest on bonds and debentures		0	0
8713		Interest on mortgages		0	0
8714		Interest on long term debt		404,974	404,973
8715		Bank charges		0	0
8716		Credit card charges		0	0
8717		Collection and credit costs		0	0
		Interest and bank charges	+	404,974	405,531

Interest paid (financial institutions)

8740	*	Interest paid (financial institutions)		0	0
8741		Interest paid on deposits		0	0
8742		Interest paid on bonds and debentures		0	0
		Interest paid (financial institutions)	+	0	0

Business taxes, licences and memberships

8760	*	Business taxes, licences and memberships		0	0
8761		Memberships		0	0
8762		Business taxes		0	0
8763		Franchise fees		0	0
8764		Government fees		0	0
		Business taxes, licences and memberships	+	0	0

8780		New Brunswick tax on large corporations	+	0	0
8790		Nova Scotia tax on large corporations	+	0	0

Office expenses

8810	*	Office expenses		0	0
8811		Office stationery and supplies		0	0
8812		Office utilities		0	0
8813		Data processing		0	0
		Office expenses	+	0	0

Professional fees

8850	*	Professional fees	0	0
8851		Legal fees	0	0
8862		Accounting fees	0	0
8863		Consulting fees	0	0
8864		Architect fees	0	0
8865		Appraisal fees	0	0
8866		Laboratory fees	0	0
8867		Medical fees	0	0
8868		Veterinary fees	0	0
8869		Brokerage fees	0	0
8870		Transfer fees	0	0
8871		Management and administration fees	0	0
8872		Refining and assay	0	0
8873		Registrar and transfer agent fees	0	0
8874		Restructuring costs	0	0
8875		Security and exchange commission fees	0	0
8876		Training expense	0	0
8877		Studio and recording	0	0
		Professional fees +	0	0

Rental

8910	*	Rental	0	0
8911		Real estate rental	0	0
8912		Occupancy costs	0	0
8913		Condominium fees	0	0
8914		Equipment rental	0	0
8915		Motor vehicle rentals	0	0
8916		Moorage (boat)	0	0
8917		Storage	0	0
8918		Quota rental	0	0
		Rental +	0	0

Repairs and maintenance

8960	*	Repairs and maintenance	0	0
8961		Repairs and maintenance - buildings	0	0
8962		Repairs and maintenance - vehicles	0	0
8963		Repairs and maintenance - boats	0	0
8964		Repairs and maintenance - machinery and equipment	0	0
		Repairs and maintenance +	0	0

Other repairs and maintenance

9010	*	Other repairs and maintenance	0	0
9011		Machine shop expense	0	0
9012		Road costs	0	0
9013		Security	0	0
9014		Garbage removal	0	0
		Other repairs and maintenance +	0	0

Salaries and wages

9060	*	Salaries and wages	0	0
9061		Commissions	0	0
9062		Crew share	0	0
9063		Bonuses	0	0
9064		Directors fees	0	0
9065		Management salaries	0	0
9066		Employee salaries	0	0
		Salaries and wages +	0	0

9110		Sub-contracts +	0	0

Supplies

9130	*	Supplies	0	0
9131		Small tools	0	0
9132		Shop expense	0	0
9133		Uniforms	0	0
9134		Laundry	0	0
9135		Food and catering	0	0
9136		Fishing gear	0	0
9137		Nets and traps	0	0
9138		Salt, bait and ice	0	0
9139		Camp supplies	0	0
9150		Computer-related expenses	0	0
9151		Upgrade	0	0
9152		Internet	0	0
		Supplies +	0	0

9180		Property taxes	0	0

Travel expenses

9200	*	Travel expenses	0	0
9201		Meetings and conventions	0	0
		Travel expenses +	0	0

Utilities

9220	*	Utilities	0	0
9221		Electricity	0	0
9222		Water	0	0
9223		Heat	0	0
9224		Fuel costs	0	0
9225		Telephone and telecommunications	0	0
		Utilities +	0	0

Other expenses

9270	*	Other expenses	1,331,917	1,222,830
9271		Cash over/short	0	0
9272		Reimbursement of parent company expense	0	0
9273		Selling expenses	0	0
9274		Shipping and warehouse expense	0	0
9275		Delivery, freight and express	0	0
9276		Warranty expenses	0	0
9277		Royalty expenses - resident	0	0
9278		Royalty expenses - non-resident	0	0
9279		Dumping charges	0	0
9280		Land fill fees	0	0
9281		Vehicle expenses	0	0
9282		Research and development	0	0
9283		Withholding taxes	0	0
9284		General and administrative expenses	616,873	562,582
9285		Interdivisional	0	0
9286		Interfund transfer	0	0
		Other expenses +	1,948,790	1,785,412

9367		**Total Operating Expenses** =	3,042,192	2,794,705

* Generic Item

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

NOTES CHECKLIST
(1998 and later taxation years)

- This form is to be used by all corporations that do not use a software package to prepare financial statement information and are not eligible to use the GIFI-Short form.
- Use this schedule to report a notes checklist for the corporation's financial statement information.
- For more information, see the "Guide to the General Index of Financial Information (GIFI) for Corporations" and the "T2 Corporation Income Tax Guide."
- The following questions have to be answered:
  - questions 100, 101, and 108;
  - if you answer "yes" to question 101, you have to answer questions 102 to 107;
  - if you answer "yes" to question 108, you have to answer question 109.

Part 1 - Involvement of accountant

Who reported on or prepared the corporation's financial statements? 100

Tick only one of the following:

		[X]
An independent auditor with a report that expressed no reservation	1	[X]
An independent auditor with a report that expressed a reservation	2	[ ]
An independent accountant with a review engagement report that expressed no reservation	3	[ ]
An independent accountant with a review engagement report that expressed a reservation	4	[ ]
An independent accountant who conducted a compilation engagement with no review	5	[ ]
An independent accountant with a compilation and review engagement resulting in no reservation	6	[ ]
An independent accountant with a compilation and review engagement resulting in a reservation	7	[ ]
Prepared by an employee/associate/management of the company, or a person for the company, without a review/audit by an independent accountant/auditor	8	[ ]

Part 2 - Other information

		Yes/No
Were notes to the financial statements prepared?	101	[Y]
Are any values presented at other than cost?	102	[N]
Has there been a change in accounting policies since the last return?	103	[N]
Are subsequent events mentioned in the notes?	104	[N]
Is re-evaluation of asset information mentioned in the notes?	105	[N]
Is contingent liability information mentioned in the notes?	106	[N]
Is information regarding commitments mentioned in the notes?	107	[N]
Does the corporation have investments in joint venture(s) or partnership(s)?	108	[N]
If "yes," are you filing financial statements of the joint venture(s) or partnership(s)?	109	[ ]

Ottawa River Power Corporation
Account/Business No.: 871764072RC0001 Year Ended: 2003-12-31 Sch. 001

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to an this schedule are from the "Income Tax Act."
- For more information, see the "T2 Corporation Income Tax Guide."

Net income (loss) after taxes and extraordinary items per financial statements			708,368	A
Additions:				
Provision for income taxes - current	101	221,972		
Interest and penalties on taxes	103	26		
Amortization of tangible assets	104	688,428		
Subtotal of additions		910,426	910,426	
Other Additions:				
Miscellaneous Other Additions:				
Subtotal of Other Additions	199	0	0	
Total Additions	500	910,426	910,426	
Deductions:				
Gain on disposal of assets per financial statements	401	11,890		
Capital cost allowance from Schedule 8	403	692,213		
Cumulative eligible capital deduction from Schedule 10	405	297,374		
Subtotal of Deductions		1,001,477	1,001,477	
Other Deductions:				
Miscellaneous Other Deductions:				
Subtotal of Other Deductions	499	0	0	
Total Deductions	510	1,001,477	1,001,477	
Net income (loss) for income tax purposes (enter on line 300 on the T2 return)			617,317	

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5q)? [101] N

Class No. [200]	UCC at Beginning of Year [201]	Cost of Additions During Year [203]	Adjustments [205]	Lesser of Cost or Proceeds [207]	1/2 of [203]-[207] [211]	Rate % [212]	Recapture of Capital Cost Allowance [213]	Terminal Loss [215]	Capital Cost Allowance [217]	Undepreciated Capital Cost end of year [220]
1	150,385	8,507	0	0	4,253	4	0	0	6,186	152,706
2	3,459,530	102,936	0	0	51,468	6	0	0	210,660	3,351,806
2	1,287,697	240,211	0	0	120,105	6	0	0	84,468	1,443,440
2	1,626,239	15,460	0	0	7,730	6	0	0	98,038	1,543,661
2	1,335,832	58,993	0	0	29,496	6	0	0	81,920	1,312,905
8	725,599	52,598	0	0	26,299	20	0	0	148,959	629,238
10	186,092	52,920	0	11,890	20,515	30	0	0	61,982	165,140
Total	8,771,374	531,625	0	11,890	259,866		0	0	692,213	8,598,896

Ottawa River Power Corporation
Account/Business No.: 871764072RC0001 Year Ended: 2003-12-31
RELATED AND ASSOCIATED CORPORATIONS

This schedule is to be completed by a corporation having one or more of the following:
- related corporation(s)
- associated corporation(s)

Name	Ctry of resi-dence	Business Number (Note)	Rela-tion-ship Code	Number of common shares owned	% of common shares owned	Number of preferred shares owned	% of pre-ferred shares owned	Book value of capital stock
[100]	[200]	[300]	[400]	[500]	[550]	[600]	[650]	[700]
Ottawa River Energy Solutions		866139025RC0001	3	0	0.00	0	0.00	0

Note: Enter "NR" if a corporation is not registered.

Relationship code:

1 - Parent 2 - Subsidiary 3 - Associated 4 - Related, but not associated

The relationship code represents the relationship that the corporation named has to the filing corporation. For example, if the corporation is the parent corporation of the filing corporation, then the relationship code is "1".

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

- For use by a corporation that has eligible capital property. For more information, see the "T2 Corporation Income Tax Guide."
- A separate cumulative eligible capital account must be kept for each business.
- This form applies to taxation years that end after February 27, 2000.

Part 1 - Calculation of current year deduction and carry-forward

Cumulative eligible capital - Balance at end of preceding taxation year (if negative, enter "0")					200	4,248,199 A
Add:						
Cost of eligible capital property acquired during the taxation year	222	0 B				
Amount transferred on amalgamation or wind-up of subsidiary	224	0 C				
Other adjustments	226	0 D				
(add amounts B, C, and D)		0	x 0.75	=		0 E
Subtotal (amount A **plus** amount E)					230	4,248,199 F
Deduct:						
Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year	242	0 G				
The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7)	244	0 H				
Other adjustments	246	0 I				
(add amounts G, H, and I)		0	x 0.75	=	248	0 J
Cumulative eligible capital balance (amount F **minus** amount J) (if amount K is negative, enter "0" at line M and proceed to Part 2)						4,248,199 K
Current year deduction (enter amount L at line 405 of Schedule 1)	amount K	4,248,199	x 7.00%	=	250	297,374 L
Cumulative eligible capital - Closing balance Amount K **minus** amount L (if negative, enter "0")					300	3,950,825 M

Note

You can claim any amount up to the maximum deduction of 7%. For taxation years starting after December 21, 2000, the deduction may not exceed the maximum amount prorated by the number of days in the taxation year divided by 365.

Part 2 - Amount to be included in income arising from disposition

(complete this part only if the amount at line K is negative)

Amount from line K above (show as a positive amount)				0 N
Total of cumulative eligible capital deductions from income for taxation years beginning after June 30, 1988	400		0 1	
Total of all amounts which reduced cumulative eligible capital in the current or prior years under subsection 80(7)	401		0 2	
Total of cumulative eligible capital deductions claimed for taxation years beginning before July 1, 1988	402	0 3		
Negative balances in the cumulative eligible capital account that were included in income for taxation years beginning before July 1, 1988	408	0 4		
Line 3 **minus** line 4		0	0 5	
Total of lines 1, 2, and 5			0 6	
Line T from Schedule 10 of previous taxation years ending after February 27, 2000	409		0 7	
Line 6 **minus** line 7			0	0 O
Line N **minus** line O (cannot be negative)				0 P
Amount on line 5 0 x 1/2				0 Q
Line P **minus** line Q				0 R
Amount on line R 0 x 2/3 *				0 S
Lesser of line N or line O				0 T
Amount to be included in income on line 108 of Schedule 1, line S **plus** line T For taxation years ending before February 28, 2000, line N - line Q			410	0

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS TO ALLOCATE THE BUSINESS LIMIT (2003 and later taxation years)

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.

- An associated CCPC that has more than one taxation year ending in a calendar year, is required to file an agreement for each taxation year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group, including non-CCPCs and CCPCs that have filed an election under subsection 256(2) of the "Income Tax Act," not to be associated for purposes of the small business deduction.

Column 2: Provide the Business Number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the code that applies to each corporation:

1 - associated for purposes of allocating the business limit (unless association code 5 applies)
2 - CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction
3 - non-CCPC that is a "third corporation" as defined in subsection 256(2)
4 - associated non-CCPC
5 - associated CCPC that is not associated for purposes of allocating the business limit because of a subsection 256(2) election made by a "third corporation."

Column 4: Enter the business limit for the year of each corporation in the associated group that is computed at line 4 on page 4 of each respective corporation's T2 return.

Column 5: Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

Column 6: Enter the business limit allocated to each corporation by multiplying the amount in column 4 times the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A. Ensure that the total at line A is equal to an amount in one of the following ranges, whichever applies:

- from $200,001 to $225,000, if the calendar year to which this agreement applies is 2003;
- from $225,001 to $250,000, if the calendar year to which this agreement applies is 2004;
- from $250,001 to $275,000, if the calendar year to which this agreement applies is 2005; or
- from $275,001 to $300,000, if the calendar year to which this agreement applies is 2006 or after.

Column 7: Complete this column for a CCPC that has more than one taxation year ending in a calendar year, and is associated in more than one of those years with another CCPC that has a taxation year ending in the same calendar year. Enter the taxation year to which this agreement applies.

Allocation of the business limit

Date filed (do not use this area) ..... 025 Year Month Day

Enter the calendar year to which the agreement applies ..... 050 Year 2003

Is this an amended agreement for the above-noted calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below? ..... 075 [Y/N] [N]

1	2	3	4	5	6	7
Names of associated corporations	Business Number of associated corporations	Association code	Business limit for the year (before the allocation) $	Percentage of the business limit %	Business limit allocated* $	Taxation year end to which this agreement applies (YYYY/MM/DD)
100	200	300		350	400	500
Ottawa River Power Corporation	871764072RC0001	1	0	.0000	0	
See attached			0	.0000	0	
			Total	.0000	0A	

Business limit reduction under subsection 125(5.1)

The business limit reduction is calculated in the small business deduction area ot the T2 return. One of the amounts used in this calculation is the "Large corporation tax" at line 415 of the T2 return. If the corporation is a member of an associated group of corporations in the current taxation year, the amount to be entered at line 415 of the T2 return is equal to 0.225% x (A - $10,000,000) where, "A" is the total of taxable capital employed in Canada** of each corporation in the associated group*** for its last taxation year ending in the preceding calendar year.

* Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's taxation year is less than 51 weeks, prorate the amount in column 6 by the number of days in the taxation year divided by 365, and enter the result on line 410 of the T2 return.

** "Taxable capital employed in Canada" has the meaning assigned by subsection 181.2(1) or 181.3(1) or section 181.4 of the "Income Tax Act."

*** The associated group includes the corporation filing this schedule and each corporation that has an "association code" of 1 or 4 in column 3.

Ottawa River Power Corporation
Account/Business No.: 871764072RC0001 Year Ended: 2003-12-31
AGREEMENT AMONG ASSOCIATED CCPC's TO ALLOCATE THE BUSINESS LIMIT

1	2	3	4	5	6	7	8
Name of associated corporation [100]	Business Number of associated corporation [200]	Asso-ciation code [300]	Business limit before the allo-cation	Percentage of the business limit allocated [350]	Business limit allocated [400]	Taxation year end to which this agreement applies [500]	Part I.3 Tax
TOTALS			0	.0000	0		0

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

PART I.3 TAX ON LARGE CORPORATIONS
(2000 and later taxation years)

- This schedule is for use by corporations (other than financial institutions and insurance corporations) that have Part I.3 tax payable before the deduction for surtax credits.
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal "Income Tax Act."
- Subsection 181(1) defines the terms "financial institution," "long-term debt," and "reserves."
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- No Part I.3 tax is payable for a taxation year by a corporation that was:
  1) a non-resident-owned investment corporation throughout the year;
  2) bankrupt [as defined by subsection 128(3)] at the end of the year;
  3) a deposit insurance corporation throughout the year, as defined by subsection 137.1(5), or deemed to be a deposit insurance corporation by subsection 137.1(5.1);
  4) exempt from tax under section 149 throughout the year on all of its taxable income;
  5) neither resident in Canada nor carrying on a business through a permanent establishment in Canada at any time in the year; or
  6) a corporation described in subsection 136(2) throughout the year, the principal business of which was marketing (including any related processing) natural products belonging to or acquired from its members or customers.
- File the completed Schedule 33 with the "T2 Corporation Income Tax Return" no later than six months from the end of the taxation year.

Complete the following areas to determine the amounts needed to calculate Part I.3 tax. If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, "Taxable capital employed in Canada."

Part 1 - Capital

Add the following amounts at the end of the year:

Reserves that have not been deducted in computing income for the year under Part I	101	0
Capital stock (or members' contributions if incorporated without share capital)	103	5,585,838
Retained earnings	104	1,701,281
Contributed surplus	105	6,200,000
Any other surpluses	106	0
Deferred unrealized foreign exchange gains	107	0
All loans and advances to the corporation	108	5,598,140
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations	109	0
Any dividends declared but not paid by the corporation before the end of the year	110	0
All other indebtedness of the corporation (other than any indebtedness in respect of a lease) that has been outstanding for more than 365 days before the end of the year	111	0

Part 1 - Capital (cont'd)

Proportion of the amount, if any, by which the total of all amounts (that would be determined under lines 101, 107, 108, 109, 111, and 112) for the partnership of which the corporation is a member at the end of the year exceeds the amount of the partnership's deferred unrealized foreign exchange losses (see note below)	112	0		
Subtotal		19,085,259	19,085,259	A
Deduct the following amounts:				
Deferred tax debit balance at the end of the year	121	0		
Any deficit deducted in computing the shareholders' equity	122	0		
Any amount deducted under subsection 135(1) in computing income under Part I for the year, to the extent that the amount may reasonably be regarded as being included in any of lines 101 to 112 above	123	0		
The amount of deferred unrealized foreign exchange losses	124	0		
Subtotal		0	0	B
Capital for the year (amount A minus amount B) (if negative, enter "0")	190		19,085,259	

Note:

Lines 101, 107, 108, 109, 111, and 112 are determined as follows:

- Amounts owing to the member or to corporations that are other members of the partnership are not to be included.
- Amounts are determined as at the end of the last fiscal period of the partnership ending in the year of the corporation.
- Amounts at these lines apply to partnerships in the same way that they apply to corporations.
- The proportion of the total amounts is determined by the corporation's share of the partnership's income or loss for the fiscal period of the partnership.

Part 2 - Investment allowance

Add the carrying value at the end of the year of the following assets of the corporation:		
A share of another corporation	401	0
A loan or advance to another corporation (other than a financial institution)	402	583,847
A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of another corporation (other than a financial institution)	403	0
Long-term debt of a financial institution	404	0
A dividend receivable on a share of the capital stock of another corporation	405	0
A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim, or similar obligation of, a partnership all of the members of which, throughout the year, were other corporations (other than financial institutions) that were not exempt from tax under Part I.3 (other than by reason of paragraph 181.1(3)(d))	406	0
An interest in a partnership (see note 1 below)	407	0
Investment allowance for the year	490	583,847

Part 2 - Investment allowance (cont'd)

Notes:

1) Where the corporation has an interest in a partnership, the carrying value at the end of the taxation year, of that interest is deemed to be equal to that proportion of the total of the carrying value of each asset of the partnership described in 401 to 405 above, at the end of its last fiscal period ending at or before the end of the year, that the corporation's share of the partnership's income or loss is of the partnership's income or loss for that period.

2) Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of, a corporation that is exempt from tax under Part I.3 (other than by reason of paragraph 181.1(3)(d)).

3) Where, in certain circumstances, a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation, according to subsection 181.2(6).

Part 3 - Taxable capital

Capital for the year (line 190)		19,085,259	C
Deduct: Investment allowance for the year (line 490)		583,847	D
Taxable capital for the year (amount C minus amount D) (if negative, enter "0")	500	18,501,412	

Part 4 - Taxable capital employed in Canada

To be completed by a corporation that was resident in Canada at any time in the year

Taxable capital for the year (line 500)	18,501,412	X	Taxable income earned in Canada / Taxable income	610	617,317 / 617,317	=	**Taxable capital employed in Canada**	690	18,501,412

Notes:

1) Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
2) Where a corporation's taxable income for a taxation year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of $1,000.
3) In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

Part 4 - Taxable capital employed in Canada (cont'd)

To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada

Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada	701		0
Deduct the following amounts:			
Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada	711	0	
Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada	712	0	
Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below)	713	0	
Total deductions (add lines 711, 712, and 713)		0	0 E
Taxable capital employed in Canada (line 701 minus amount E) (if negative, enter "0")	790		0

Note:
Complete line 713 only if the country in which the corporation is resident imposed neither a capital tax for the year on similar assets, nor a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.

Part 5 - Calculation of gross Part I.3 tax

Taxable capital employed in Canada (line 690 or 790, whichever applies)			18,501,412
Deduct: Capital deduction claimed for the year (for related corporations, enter the amount allocated on Schedule 36)	801		10,000,000
Excess of taxable capital employed in Canada over capital deduction	811		8,501,412

Gross Part I.3 Tax

Year	Line 811		Number of days		Number of days in the taxation year			=		
Before 2004	8,501,412	x	(365	/	365)	x	.2250%	=	19,128	1
2004	8,501,412	x	(0	/	365)	x	.2000%	=	0	2
2005	8,501,412	x	(0	/	365)	x	.1750%	=	0	3

Total Gross Part I.3 tax (add lines 1, 2, and 3)		19,128	19,128 F

Where the taxation year of a corporation is less than 51 weeks, calculate the amount of tax payable as follows:

Amount F	19,128	x	Number of days in the year 365	=		0 G
			365			
Gross Part I.3 tax (amount F or G, whichever applies)					820	19,128

Part 6 - Calculation of current-year surtax credit available

- Corporations can claim a credit against their Part I.3 tax for the amount of Canadian surtax payable for the year. This is called the surtax credit.
- Any unused surtax credit can be carried back three years or carried forward seven years. Unused surtax credits must be applied in order of the oldest first.
- Refer to subsection 181.1(7) when calculating the amount deductible for a corporation's unused surtax credits where control of the corporation has been acquired between the year in which the credits arose and the year in which you want to claim them.

For a corporation that was a non-resident of Canada throughout the year, the lesser of a and b, below:

a)	line 600 from the T2 return				0	
b)	line 700 from the T2 return				0	0 H

In any other case, the lesser of c and d below:

c)	line 600 from the T2 return	6,914	x	line 690 of this schedule / line 500 of this schedule: 18,501,412 / 18,501,412	=	6,914	
d)	line 700 from the T2 return					148,896	6,914 I

Current-year surtax credit available (amount H or I, whichever applies) 830 6,914

Part 7 - Calculation of current-year unused surtax credit

Current-year surtax credit available (line 830)							6,914
Taxable capital employed in Canada (line 690 or 790, whichever applies)						18,501,412	
Deduct: Capital deduction claimed for the year						10,000,000	
Excess of taxable capital employed in Canada over capital deduction						8,501,412	a
Less: Gross Part I.3 tax							
	Line a	8,501,412	x	.2250%	=	19,128	19,128 b

Where the taxation year of a corporation is less than 51 weeks, calculate the amount of tax payable as follows:

Amount b	19,128	x	Number of days in the year: 365 / 365	=		0 c

Current-year unused surtax credit (if negative, enter "0") 850 0

Enter this amount at line 600 on Schedule 37

* For the purposes of the calculation of current-year unused surtax credit, the calculation is performed on a capital deduction based on $10 millions and a specified percentage of 0.225%.

Part 8 - Calculation of net Part I.3 tax payable

Gross Part I.3 tax (line 820)			19,128 J
Deduct:			
Current-year surtax credit applied (the lesser of lines 820 and 830)	881	6,914	
Unused surtax credit from previous years applied	862	0	
Subtotal (cannot exceed amount on line 820)		6,914	6,914 K
Net Part I.3 tax payable (amount J minus amount K)	870		12,214

Enter this amount at line 704 of the T2 return

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX
(1998 and later taxation years)

- Members of a related group of corporations should use this schedule to allocate the capital deduction of $10,000,000 or $50,000,000 among the members of the related group.
  Do not file this agreement if no members of the related group are liable to pay Part I.3 tax.

Are any members of the related group liable to pay Part I.3 tax? ..... [Y/N] [Y]

- In cases where a related corporation has more than one taxation year ending in a calendar year, it is required to file an agreement for each taxation year ending in that calendar year.

- A corporation that is related to any other corporation at any time in a taxation year of the corporation ending in a calendar year may file such an agreement.

- In accordance with subsection 181.5(7) of the federal "Income Tax Act", a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

- Attach additional schedules if space for agreement is not sufficient.

Agreement

		Year Month Day
Date filed (for departmental use only)	010	
Is this an amended agreement?	020	[Y/N] [N]
Enter the calendar year to which the agreement applies	030	Year 2003

Note: This agreement must include all the information indicated below for all members of the related group, including members to which no amount of capital deduction is allocated for the year. However, any member which is exempt from Part I.3 tax under subsection 181.1(3) is not required to be included.

Names of all corporations which are members of the related group	Business Number (Note 1)	Allocation of capital deduction for the year $	Taxation year end to which this agreement applies (Note 2)
200	300	400	500
Ottawa River Power Corporation	871764072RC0001	10,000,000	
See attached		0	

Total (Before 2004 must not exceed $10,000,000 After 2003 must not exceed $50,000,000)		10,000,000	

Note 1: If a corporation is not registered enter, "NR".

Note 2: An entry is only required for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

Ottawa River Power Corporation
Account/Business No.: 871764072RC0001 Year Ended: 2003-12-31
AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX

- Members of a related group of corporations should use this schedule to allocate the capital deduction of $10,000,000 or $50,000,000 among the members of the related group.
- In accordance with subsection 181.5(7) of the federal Income Tax Act, a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

Names of all corporations which are members of the related group [200]	Business Number **(Note 1)** [300]	Allocation of capital deduction for the year [400]	Taxation year end to which this agreement applies **(Note 2)** [500]
Ottawa River Energy Solutions	866139025RC0001	0	
TOTAL		0	

Note 1: If a corporation is not registered, enter "NR".

Note 2: An entry is only required for a corporation that has more than one taxation ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

SHAREHOLDER INFORMATION
(1998 and later taxation years)

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

Name of shareholder	Business Number (note 1)	Social Insurance Number (note 2)	Percentage common shares	Percentage preferred shares
100	200	300	400	500
Corporation of the City of Pembroke	121936140RC0001		79.00	0.00
Corporation of The Town of Mississippi Mills	866266653RC0001		16.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00

Note 1: If a corporate shareholder does not have a business number, NR must be entered to indicate the corporation is not registered.

Note 2: If an individual shareholder does not have a social insurance number, NA must be entered to indicate the SIN is not available.

Note 3: If a trust holds 10% or more of the corporation's common or preferred shares, enter "NR" for the business number and, if space permits, enter the trust's name and account number. Do not enter anything in the "SIN" column.

Schedule of Instalment Remittances

Name of Corporation Contact: . . . . . .
Telephone Number: . . . . . .

Effective Interest Date	Description (Instalment Remittance, Split Payment, Assessed Credit)		Amount of Credit
			109,066
			0
			0
			0
			0
			0
			0
			0
			0
			0
			0
			0
	Total amount of instalments claimed	(A)	109,066
	Total instalments credited to the taxation year per T9	(B)	109,066

TRANSFER

Account Number	Taxation Year End	Amount	Effective Interest Date	Description
From:				
To:		0		

FEDERAL TAX INSTALMENTS

For The Taxation Year Ended: 2004-12-31

The following is a list of federal instalments payable for the current taxation year. The last column indicates the instalments payable to Revenue Canada. The instalments are due no later than on the dates indicated, otherwise non-deductible interest will be charged. A cheque or money order should be made payable to the Receiver General. Payment may be made either to an authorized financial institution or filed with form T9 (instalment form) and addressed to the appropriate Revenue Canada Taxation Centre.

Date	Instalments Required	Instalments Paid	Cumulative Difference	Instalments Payable
2004-01-31	13,426	0	0	13,426
2004-02-29	13,426	0	0	13,426
2004-03-31	13,426	0	0	13,426
2004-04-30	13,426	0	0	13,426
2004-05-31	13,426	0	0	13,426
2004-06-30	13,426	0	0	13,426
2004-07-31	13,426	0	0	13,426
2004-08-31	13,426	0	0	13,426
2004-09-30	13,426	0	0	13,426
2004-10-31	13,426	0	0	13,426
2004-11-30	13,426	0	0	13,426
2004-12-31	13,426	0	0	13,426
Total	161,112	0		161,112

Indicate Instalment Method Chosen [1-3]: 1
1st Instalment Base Method

If instalments are starting late, indicate the MONTH in which you want them to start (1=January, 2=February, etc.) 1

1. 1st INSTALMENT BASE METHOD

1st Instalment Base Amount (Amount (I) Below)	161,110	/ 12 =		13,426
Monthly Instalments Required				13,426

2. COMBINED 1st AND 2nd INSTALMENT BASE METHOD

2nd Instalment Base Amount:

Indicate:	Part I Tax	29,069			
	Part I.3, VI & VI.I Tax	16,286			
	Provincial Tax	0			
	Total	45,355	/ 12 =	(A)	3,780
Less: 1/12 of Estimated Current Yr Credits [(H) below / 12]					0
Each of the first 2 Instalment Payments			=	(B)	3,780
Total tax from (I) below		161,110			
Less: Amount (B) above x 2		7,560			
		153,550	/ 10 =		15,355
Each of the remaining 10 Instalment Payments					15,355

3. ESTIMATED TAX METHOD

Instalment Base Amount (Amount (I) Below)	0	/ 12 =	0
Monthly Instalments Required			0

INSTALMENT BASE CALCULATION

	1st Instalment Base Method	Estimated Tax Method
Taxable Income	617,317	0
CALCULATION OF TAX PAYABLE		
Total of:		
Federal Part I Tax	234,580	0
Federal Surtax	6,914	0
Refundable Tax on a CCPC's Investment Income	0	0
Subtotal (A)	241,494	0
Less Total of:		
Small Business Deduction	0	0
Investment Corporation Deduction	0	0
Federal Tax Abatement	61,732	0
Manufacturing and Processing Profits Deduction	0	0
Non-Business Foreign Tax Credit	0	0
Business Foreign Tax Credit	0	0
Tax Reduction, General and Accelerated	30,866	0
Logging Tax Credit	0	0
Federal Political Contribution Tax Credit	0	0
Investment tax credit per Schedule 31 and resource deduction	0	0
Qualifying Environmental Trust Tax Credit	0	0
Subtotal (B)	92,598	0
Total Part I Tax Payable (A) - (B) = (C)	148,896	0
Add: Part I.3 Tax (D)	12,214	0
Part VI Tax (D.1)	0	0
Part VI.I Tax (D.2)	0	0
Provincial/Territorial Tax (E)	0	0
Total Parts I, I.3, VI, VI.I and Provincial/Territorial Tax = (F)	161,110	0
Adjustment for Short Taxation Years: x 365/# of days in year if < 365	365 / 365	365 / 0
(G)	161,110	0
Less - Estimated Current Year Credits:		
Investment Tax Credit Refund	0	0
Dividend Refund	0	0
Federal Capital Gains Refund	0	0
Provincial and Territorial Capital Gains Refund	0	0
NRO Allowable Refund per Sch. 26	0	0
Tax Withheld at Source	0	0
Other Estimated Credits	0	0
Total Estimated Current Year Credits (H)	0	0
INSTALMENT BASE AMOUNT (G) - (H) = (I)	161,110	0

SUMMARY OF FEDERAL INFORMATION

Taxation Year: 2003-01-01 to 2003-12-31

Jurisdiction: Ontario

Corporation is Associated . . . . . [ ]
Corporation is Related . . . . . [X]

BALANCE DUE/REFUND (-)	52,044			ACTIVE BUSINESS INCOME	617,317
NET INCOME	617,317	TAXABLE INCOME	617,317	DIVIDENDS PAID	0

CREDITS AGAINST PART I TAX		FEDERAL TAXES		REFUNDS/CREDITS	
Small Bus Ded'n	0	Part I	141,982	ITC Refund	0
M & P Deduction	0	Surtax	6,914	Div Refund	0
Foreign Tax Cr.	0	Part I.3	12,214	Instalments	109,066
Political Cont.	0	Part IV	0	Surtax Cr	6,914
Invest. Tax Cr.	0	Other	0	Other	0
Abatement/Other	61,732				

SUMMARY OF FEDERAL CARRYFORWARD/CARRYBACK INFORMATION

CARRYBACK AMOUNTS		CARRYFORWARD BALANCES	
Investment Tax Credits	0	RDTOH	0
Non-Capital Loss	0	Donations	0
Capital Loss	0	Investment Tax Credits	0
Farm Loss	0	Non-Capital Losses	0
Restricted Farm Loss	0	Capital/L.P.P. Losses	0
Surtax credit	0	Farm Losses	0
Part I Tax credit (Schedule 42)	0	Restricted Farm Losses	0
		Foreign Business Tax Cr	0
		Unused surtax credit	0
		Capital dividend amount	0
		Part I Tax credit (Schedule 42)	0

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

2003 CT23 Corporations Tax and Annual Return

For taxation years commencing after September 30, 2001

Corporations Tax Act - Ministry of Finance (MOF)
Corporations Information Act - Ministry of Consumer and Business Services (MCBS)
(formerly Ministry of Consumer and Commercial Relations)

This return is a combination of the Ministry of Finance (MOF) CT23 Corporations Tax Return and the Ministry of Consumer and Business Services (MCBS) Annual Return. Page 1 is a common page required for both returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the **Exempt from Filing (EFF)** declaration on page 2 or file the **CT23 Return** on pages 3-17, together with the applicable schedules on pages 18-21. **Corporations that do not meet the EFF criteria but do meet the Short-Form criteria, may request and file the CT23 Short-Form Return** (see page 2).

The **Annual Return** (common page 1 and MCBS Schedule A on pages 22 and 23, and Schedule K on page 24) contains non-tax information collected under the authority of the *Corporations Information Act* for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that have an extra-provincial licence to operate in Ontario.

Ministry Use

MCBS Annual Return Required? *(Not required if already filed or Annual Return exempt, Refer to Guide)* [X] Yes [ ] No

CLIENT COPY

Corporation's Legal Name *(including punctuation)*

Ottawa River Power Corporation

Ontario Corporations Tax Account No. (MOF)
1353485

Mailing Address

283 Pembroke Street W

Pembroke
ON CA K8A-5N5

This CT23 Return covers the Taxation Year
Start: year month day 2003-01-01
End: year month day 2003-12-31

Has the mailing address changed since last filed CT23 Return? [ ] Yes | Date of Change: year month day

Date of Incorporation or Amalgamation
year month day 1999-04-29

Registered/Head Office Address

283 Pembroke Street W

Pembroke
ON CA K8A-5N5

Ontario Corporation No. (MCBS) 1353485

Location of Books and Records

283 Pembroke Street W

Pembroke
ON CA K8A-5N5

Canada Customs and Revenue Agency (formerly Revenue Canada) Business No.
If applicable, enter 871764072RC0001

Name of person to contact regarding this CT23 Return: Jane Wilkinson
Telephone No.: 613-732-3687
Fax No.:

Jurisdiction Incorporated: Ontario

Address of Principal Office in Ontario *(Extra-Provincial Corporations only)* (MCBS)

ON CA -

If not incorporated in Ontario, indicate the date Ontario business activity commenced and ceased:
Commenced: year month day
Ceased: year month day
[X] *Not Applicable*

Former Corporation Name *(Extra-Provincial Corporations only)* [X] *Not Applicable* (MCBS)

Information on Directors/Officers/Administrators must be completed on MCBS Schedule A or K as appropriate. If additional space is required for Schedule A, only this schedule may be photocopied. State number submitted (MCBS).

No. of Schedule(s): 0

If there is **no change** to the Directors'/Officers'/Administrators' information previously submitted to MCBS, please [X] this box. Schedule(s) A and K are not required (MCBS).

[X] **No change**

Preferred Language/*Langue de préférence*
[X] English *anglais* [ ] French *français*

Ministry use

Certification (MCBS)

I certify that all information set out in the **Annual Return** is true, correct and complete.

Name of Authorized Person *(Print clearly or type in full)*

Murray Moore

Title: [ ] D Director [ ] O Officer [X] P Other individual having knowledge of the affairs of the Corporation

Note: Sections 13 and 14 of the *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2003-12-31

CT23 Corporations Tax Return

Identification continued (for CT23 filers only)

Type of Corporation – Please "X" box(es) if applicable in sections 1 & 2

[1]
1 [ ] Canadian-controlled Private (CCPC) all year (Generally a private corporation of which 50% or more shares are owned by Canadian residents.) (fed.s.125(7)(b))
2 [X] Other Private
3 [ ] Public
4 [ ] Non-share Capital
5 [ ] Other (specify)

Share Capital with full voting rights owned by Canadian Residents (nearest percent) [ ] %

[2]
1 [ ] Family Farm Corporation s.1 (2)
2 [ ] Family Fishing Corporation s.1 (2)
3 [ ] Mortgage Investment Corporation s.47
4 [ ] Credit Union s.51
5 [ ] Bank Mortgage Subsidiary s.61 (4)
6 [ ] Bank s.1 (2)
7 [ ] Loan and Trust Corporation s.61 (4)
8 [ ] Non-resident Corporation s.2(2)(a) or (b)
9 [ ] Non-resident Corporation s.2(2)(c)
10 [ ] Mutual Fund Corporation s.48
11 [ ] Non-resident owned investment Corporation s.49
12 [ ] Non-resident ship or aircraft under reciprocal agreement with Canada s.28(b)
14 [ ] Bare Trustee Corporation
15 [ ] Branch of Non-resident s.63(1)
16 [ ] Financial institution prescribed by Regulation only
17 [ ] Investment Dealer
18 [ ] Generator of electrical energy for sale or producer of steam for use in the generation of electrical energy for sale
19 [X] Hydro successor, Municipal Electrical Utility or subsidiary of either
20 [ ] Producer and seller of steam for uses other than for the generation of electricity
21 [ ] Insurance Exchange s.74.4
22 [ ] Farm Feeder Finance Co-operative Corporation
23 [ ] Professional Corporation (incorporated professionals only)

Ontario Retail Sales Tax Vendor Permit No. (Use Head Office no.)
if applicable, enter

Ontario Employer Health Tax Account No. (Use Head Office no.)
if applicable, enter

Specify major business activity

Distribution of electricity

Please "X" box(es) if applicable:

[ ] First Year of Filing
[ ] Amended Return
[ ] Taxation Year End has changed - Canada Customs and Revenue Agency (formerly Revenue Canada) approval required
[ ] Final Taxation Year up to Dissolution (wind-up) (Note: For discontinued businesses, see Guide.)
[ ] Final Taxation Year before Amalgamation
[ ] Floating Fiscal Year End
[ ] Transfer or Receipt of Asset(s) involving a corporation having a Canadian permanent establishment outside Ontario
[ ] Acquisition of Control fed s.249(4)

Date Control was acquired
year month day

		Yes	No
Was the corporation inactive throughout the taxation year?		[ ]	[X]
Has the corporation's Federal T2 Return been filed with the Canada Customs and Revenue Agency (CCRA)?		[X]	[ ]
Are you requesting a refund due to:	the Carry-back of a Loss?	[ ]	[X]
	an Overpayment?	[ ]	[X]
	a Specified Refundable Tax Credit?	[ ]	[X]
Are you a Member of a Partnership or Joint Venture?		[ ]	[X]

Income Tax

Allocation – If you carry on a business through a permanent establishment in a jurisdiction outside Ontario, you may allocate that portion of taxable income deemed earned in that jurisdiction, to that jurisdiction (s.39) (Int.B. 3008).

DOLLARS ONLY

Net Income (loss) for Ontario purposes (per reconciliation schedule, page 15)	±	From 690	617,317.
Subtract: Charitable donations	–	1	0.
Subtract: Gifts to Her Majesty in right of Canada or a province and gifts of cultural property *(Attach schedule 2)*	–	2	0.
Subtract: Taxable dividends deductible, per federal T2 SCH 3	–	3	0.
Subtract: Ontario political contributions *(Attach schedule 2A)* (Int.B. 3002)	–	4	0.
Subtract: Federal Part VI.1 tax 0. X 9/4	–	5	0.
Subtract: Prior years' losses applied – Non-capital losses	–	From 704	0.
Net capital losses From 715 (page 16) 0. X Inclusion rate 50.000000% =	–	714	0.
Farm losses	–	From 724	0.
Restricted farm losses	–	From 734	0.
Limited partnership losses	–	From 754	0.
Taxable Income (Non-capital loss)	=	10	617,317.
Addition to taxable income for unused foreign tax deduction for federal purposes	+	11	0.
Adjusted Taxable Income 10 + 11 (if 10 is negative, enter 11)	=	20	617,317.

Taxable Income

Number of Days in Taxation Year

From 10 (or 20 if applicable) 617,317. x 30 100.0000% (Ontario Allocation) x 12.5000% x [Days after Sept. 30, 2001 and before Jan. 1, 2004: 33 365 / Total Days: 73 365] = + 29 77,165.

From 10 (or 20 if applicable) 617,317. x 30 100.0000% (Ontario Allocation) x 14.0000% x [Days after Dec. 31, 2003 and before Jan. 1, 2005: 34 0 / Total Days: 73 365] = + 32 0.

Income Tax Payable (before deduction of tax credits) 29 + 32 = 40 77,165.

Incentive Deduction for Small Business Corporations (IDSBC) (s.41)

(If this section is not completed, the IDSBC will be denied.)

Did you claim the federal Small Business Deduction (fed.s.125(1)) in the taxation year or would you have claimed the federal Small Business Deduction had the provisions of fed.s.125(5.1) not been applicable in the taxation year? (X) [ ] Yes [X] No

Income from active business carried on in Canada for federal purposes (fed.s.125(1)(a))		50	0.
Federal taxable income, less adjustment for foreign tax credit (fed.s.125(1)(b))	+ 51	0.	
Add: Losses of other years deducted for federal purposes (fed.s.111)	+ 52	0.	
Subtract: Losses of other years deducted for Ontario purposes (s.34)	– 53	0.	
	= 0.	54	0.
Federal Business limit for the year before the application of fed.s.125(5.1) (not exceeding $ 200,000)	+ 55	0.	

Add: Ontario enhancement of federal business limit

Number of Days in Taxation Year

- 0 x [Days after Sept. 30, 2001 and before Jan. 1, 2003: 28 0 / Total Days: 73 365] X From 55 0 ÷ 200,000 =+ 43 0.
- 0 x [Days after Dec. 31, 2002 and before Jan 1, 2004: 31 0 / Total Days: 73 365] X From 55 0 ÷ 200,000 =+ 46 0.
- 0 x [Days after Dec 31, 2003 and before Jan 1, 2005: 31 0 / Total Days: 73 365] X From 55 0 ÷ 200,000 =+ 47 0.

Ontario enhancement of federal business limit	43 + 46 + 47 =	0. + 44	0.
Business Limit for Ontario purposes	55 + 44 =	0. 45	0.
Income eligible for the IDSBC	From 30 100.0000% * Ontario Allocation x 56	0. = 60	0.
	Least of 50, 54 or 45		

*Note: *Ontario Allocation for IDSBC purposes may differ from* 30 *if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)).*

continued on Page 5

Income Tax *continued from Page 4*

Calculation of IDSBC Rate

Number of Days in Taxation Year

			Days after Sept. 30, 2001 and before Jan 1, 2003	Total Days		
6.50%	x	28: 0	÷ 73: 365		= + 79	.0000
7.00%	x	31: 365	÷ 73: 365		= + 89	7.0000
8.50%	x	34: 0	÷ 73: 365		= + 90	.0000

IDSBC Rate for Taxation Year 79 + 89 + 90 ..... = 78 7.0000

Claim ..... From 60 0. x From 78 7.0000% ..... = 70 0.

Corporations claiming the IDSBC must complete the Surtax section below if the corporation's taxable income (or if associated, the associated group's taxable income) is greater than the amount in 114 below.

Surtax on Canadian-controlled private corporations (s.41.1)

Applies if you have claimed the Incentive Deduction for Small Business Corporations.

****Short Taxation Years** - Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.
Associated Corporation - The taxable income of associated corporations is the taxable income for the taxation year ending on or before the date of this corporation's taxation year end.

**** Taxable Income of the corporation** ..... From 10 (or 20 if applicable) + 80 0.

If you are a member of an associated group (X) 81 X (Yes)

Name of associated corporation (Canadian & foreign) *(if insufficient space, attach schedule)*	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	** Taxable Income (if loss, enter nil)
			+ 82 0.
			+ 83 .
			+ 84 .

Aggregate Taxable Income 80 + 82 + 83 + 84, etc. ..... = 85 0.

Number of Days in Taxation Year

			Days after Sept. 30, 2001 and before Jan. 1, 2003	Total Days		
Subtract: 0	x	28: 0	÷ 73: 365		= + 113	0.
			Days after Dec. 31, 2002 and before Jan 1, 2004	Total Days		
0	x	31: 0	÷ 73: 365		= + 115	0.
			Days after Dec 31, 2003 and before Jan 1, 2005	Total Days		
0	x	34: 0	÷ 73: 365		= + 116	0.

113 + 115 + 116 = 0. ..... − 114 0.

(If negative, enter nil) ..... = 86 0.

Number of Days in Taxation Year

			Days after Sept. 30, 2001 and before Jan 1, 2003	Total Days		
4.3330%	x	28: 0	÷ 73: 365		= + 95	.0000
			Days after Dec. 31, 2002 and before Jan. 1, 2004	Total Days		
4.6670%	x	31: 365	÷ 73: 365		= + 96	4.6670
			Days after Dec. 31, 2003 and before Jan 1, 2005	Total Days		
4.6670%	x	34: 0	÷ 73: 365		= + 97	.0000

Calculation of Specified Rate for Surtax

Specified rate of surtax for Taxation Year 95 + 96 + 97 ..... = 94 .0000

From 86 0. x From 94 .0000% ..... = 87 0.

From 87 0. x From 60 0. + From 114 0. = 88 0.

Surtax Lesser of 70 or 88 ..... = 100 0

Continued on Page 6

Income Tax *continued from Page 5*

Additional Deduction for Credit Unions (s.51(4)) *(Attach schedule 17)* ..... 110 0.

Manufacturing and Processing Profits Credit (M&P) (s.43)

Applies to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.

Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of Ontario schedule 27.

The whole of the active business income qualifies as Eligible Canadian Profits if**a)** your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and**b)** the total active business income is $250,000 or less.

Eligible Canadian Profits		+	120	0.
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC)		– From 56		0.
Add: Adjustment for Surtax on Canadian-controlled private corporations				
From 100 0. ÷ From 30 100.0000 % * Ontario Allocation ÷ From 78 7.0000 % =	121	0.		
Lesser of 56 or 121		+	122	0.
120 – 56 + 122		=	130	0.
Taxable Income		+ From 10		617,317.
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC)		– From 56		0.
Add: Adjustments for Surtax on Canadian-controlled private corporations		+ From 122		0.
Subtract: Taxable Income 10 617,317. X Allocation % to jurisdictions outside Canada .0000 %		–	140	0.
Subtract: Amount by which Canadian and foreign investment income exceeds net capital losses		–	141	0.
10 – 56 + 122 – 140 – 141		=	142	617,317.

Claim

Number of Days in Taxation Year

143 0. Lesser of 130 or 142 X From 30 100.0000 % * Ontario Allocation X 1.5000 % X (Days after Sept 30, 2001 and before Jan 1, 2004: 33 0 ÷ Total Days 73 365) = + 154 0.

143 0. Lesser of 130 or 142 X From 30 100.0000 % * Ontario Allocation X 2.0000 % X (Days after Dec 31, 2003 and before Jan 1, 2005: 34 0 ÷ Total Days 73 365) = + 156 0.

M&P claim for taxation year 154 + 156 ..... = 160 0.

*Note: *Ontario Allocation for M&P Credit purposes may differ from* 30 *if Taxable Income is allocated to foreign jurisdictions. See special rules (s.43(1))*

Manufacturing and Processing Profits Credit for Electrical Generating Corporations = 161 0.

Manufacturing and Processing Profits Credit for Corporations that Produce and Sell Steam for uses other than the Generation of Electricity ..... = 162 0.

Credit for Foreign Taxes Paid (s.40)

Applies if you paid tax to a jurisdiction outside Canada on foreign investment income (Int.B. 3001) *(Attach schedule).* ..... 170 0.

Credit for Investment in Small Business Development Corporations (SBDC)

Applies if you have an unapplied, previously approved credit from prior years' investments in new issues of equity shares in Small Business Development Corporations. Any unused portion may be carried forward indefinitely and applied to reduce subsequent years' income taxes. (Refer to the former Small Business Development Corporations Act)

Eligible Credit 175 0. Credit Claimed 180 0.

Subtotal of Income Tax 40 – 70 + 100 – 110 – 160 – 161 – 162 – 170 – 180 ..... = 190 77,165.

continued on Page 7

Income Tax *continued from Page 6*
Specified Tax Credits *(Refer to Guide)*

Ontario Innovation Tax Credit (OITC)(s.43.3) ***Applies*** to research and development in Ontario.
Eligible Credit From 5620 OITC Claim Form *(Attach original Claim Form)* . . . + 191 0.

Co-operative Education Tax Credit (CETC)(s.43.4) ***Applies*** to employment of eligible students.
Eligible Credit From 5798 Summary Schedule F . . . + 192 0.

Ontario Film & Television Tax Credit (OFTTC)(s.43.5)
Applies to qualifying Ontario labour expenditures for eligible Canadian content film and television productions.
Eligible Credit From 5899 either Claim Form from Ontario Media Development Corporation (OMDC) or Ministry of Finance (MOF) CT Schedule 193/199, as applicable.
(Attach the original Certification/Claim Form received from the OMDC or the original Certification Form received from the OMDC along with a completed MOF CT Schedule 193/199, as applicable.) . . . + 193 0.

Graduate Transitions Tax Credit (GTTC)(s.43.6)
Applies to employment of eligible unemployed post secondary graduate.
No. of Graduates From 6596 194 0
Eligible Credit From 6598 Summary Schedule G . . . + 195 0.

Ontario Book Publishing Tax Credit (OBPTC)(s 43.7)
Applies to qualifying expenditures in respect of eligible literary works by eligible Canadian authors.
Eligible Credit From 6900 OBPTC Claim Form *(Attach **both** the original Claim Form and the Certification Form)* . . . + 196 0.

Ontario Computer Animation and Special Effects Tax Credit (OCASE)(s.43.8)
Applies to labour relating to computer animation and special effects on an eligible production.
Eligible Credit From 6700 Claim Form Certified by Ontario Media Development Corporation
(Attach the original Claim/Certification Form with the CT23 Tax Return.) . . . + 197 0.

Ontario Business-Research Institute Tax Credit (OBRITC)(s.43.9)
Applies to qualifying R&D expenditures under an eligible research institute contract.
Eligible Credit From 7100 OBRITC Claim Form *(Attach original Claim Form)* . . . + 198 0.

Ontario Production Services Tax Credit (OPSTC)(s.43.10)
Applies to qualifying Ontario labour expenditures for eligible productions where the OFTTC has not been claimed.
Eligible Credit From 7300 either Claim Form from Ontario Media Development Corporation (OMDC) or Ministry of Finance (MOF) CT Schedule 193/199, as applicable.
(Attach the original Certification/Claim Form received from the OMDC or the original Certification Form received from the OMDC along with a completed MOF CT Schedule 193/199, as applicable.) . . . + 199 0.

Ontario Interactive Digital Media Tax Credit (OIDMTC)(s.43.11)
Applies to qualifying labour expenditures of eligible products for the taxation year.
Eligible Credit From 7400 Claim Form certified by Ontario Media Development Corporation
(Attach original Claim/Certification Form.) . . . + 200 0.

Ontario Sound Recording Tax Credit (OSRTC)(s.43.12)
Applies to qualifying expenditures in respect of eligible Canadian sound recordings.
Eligible Credit From 7500 OSRTC Claim Form *(Attach **both** the original Claim Form and the Certification Form)* . . . + 201 0.

Other (specify) _____ . . . + 201.1 0.

Total Specified Tax Credits 191 + 192 + 193 + 195 + 196 + 197 + 198 + 199 + 200 + 201 + 201.1 = 220 0.

Specified Tax Credits ***Applied to reduce Income Tax*** . . . = 225 0.

Income Tax 190 – 225 **OR Enter NIL if reporting Non-Capital Loss** *(amount cannot be negative)* . . . = 230 77,165.

To determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see ***Determination of Applicability*** section for the CMT on ***Page 8***. If CMT is not applicable, transfer amount in 230 to Income Tax in ***Summary*** section on ***Page 17.***

OR

If CMT is not applicable for the current taxation year but your corporation has CMT Credit Carryovers that you want to apply to reduce income tax otherwise payable, then proceed to and complete the ***Application of CMT Credit Carryovers*** section part B, on ***Page 8.***

Corporate Minimum Tax (CMT)

Determination of Applicability

Applies if ***either*** Total Assets 249 exceeds $5,000,000 ***or*** Total Revenue 250 exceeds $10,000,000.

* These amounts include the corporation's and associated corporations' share of any partnership(s)/joint venture(s) total assets and total revenue.

Short Taxation Years - Special rules apply for determining total revenue where the taxation year of the corporation or any associated corporation or any fiscal period of any partnership(s)/joint venture(s) of which the corporation or associated corporation is a member, is less than 51 weeks.

Associated Corporation - The total assets or total revenue of associated corporations is the total assets or total revenue for the taxation year ending on or before the date of the claiming corporation's taxation year end.

*** Total Assets of the corporation**	+ 240	16,713,311.	
*** Total Revenue of the corporation**			+ 241 17,022,143.

If you are a member of an associated group (x) 242 X (Yes)

Name of associated corporation (Canadian & foreign) *(if insufficient space, attach schedule)*	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	* Total Assets	* Total Revenue
See attached			+ 243 900,600.	+ 244 435,929.
			+ 245 .	+ 246 .
			+ 247 .	+ 248 .
Aggregate Total Assets 240 + 243 + 245 + 247 , etc.			= 249 17,613,911.	
Aggregate Total Revenue 241 + 244 + 246 + 248 , etc.				= 250 17,458,072.

If CMT is applicable to current taxation year, complete section ***Calculation: CMT*** below and ***Corporate Minimum Tax Schedules A through E on Pages 18, 19 and 20 of CT23.***

Calculation: CMT *(Attach Schedule A: Calculation of CMT Base on Page 18.)*

Gross CMT Payable ..... CMT Base From 2135 930,340. (If negative, enter zero) X From 30 100.0000 (Ontario Allocation) % X 4.0000 = 276 37,214.

Subtract: Foreign Tax Credit for CMT purposes *(Attach schedule)* ..... – 277 0.

Subtract: Income Tax ..... – From 190 77,165.

Net CMT Payable (If negative, enter Nil on Page 17.) ..... = 280 0.

If 280 is less than zero and you do not have a CMT credit carryover, transfer 230 from ***Page 7*** to ***Income tax Summary, on Page 17.***

If 280 is less than zero and you have a CMT credit carryover, complete A & B below.

If 280 is greater than or equal to zero, transfer 230 to ***Page 17*** and transfer 280 to ***Page 17***, and to ***Schedule D: Continuity of CMT Credit Carryovers, on Page 20.***

CMT Credit Carryover available ..... From 2307 20,876.

Application of CMT Credit Carryovers

A. Income Tax (before deduction of specified credits) ..... + From 190 77,165.

Gross CMT Payable ..... + From 276 37,214.

Subtract: Foreign Tax Credit for CMT purposes ..... – From 277 0.

If 276 – 277 is negative, enter NIL in 290 ..... = 37,214. – 290 37,214.

Income Tax eligible for CMT Credit ..... = 300 39,951.

B. Income tax (after deduction of specified credits) ..... + From 230 77,165.

Subtract: CMT credit used to reduce income taxes ..... – 310 20,876.

Income Tax ..... = 320 56,289.

Transfer to page 17

If A & B apply, 310 cannot exceed the lesser of 230, 300 and your CMT credit carryover available 2307.

If only B applies, 310 cannot exceed the lesser of 230 and your CMT credit carryover available 2307.

Capital Tax *(Refer to Guide and Int.B. 3011)*

If your corporation is a Financial Institution (s.58(2)), complete lines [480] ***and*** [430] ***on page 10 then proceed to page 13.***
If your corporation is not a member of an associated group and/or partnership and (1) the Gross Revenue and Total Assets as calculated on Page 10 in [480] ***and*** [430] ***are both $1,500,000 or less and the taxation year ends on or after January 1, 2001, or (2) the Gross Revenue and Total Assets as calculated on Page 10 in*** [480] ***and*** [430] ***are both $3,000,000 or less and the taxation year commences after September 30, 2001, your corporation is exempt from Capital tax for the taxation year. A Corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in*** [550] ***on page 12 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.***

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership or joint venture of which they are a member. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If Investment Allowance is claimed. Total Assets must be adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Inf.B. 3017).

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

Paid-up Capital of Non-resident: Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(a) or (b), and whose **business is not carried on solely in Canada** is deemed to be the **greater** of (1) taxable Income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a) (Int.B 3010).

Paid-up Capital

Paid-up capital stock (Int.B. 3012 and 3015)	+ 350	5,585,838.
Retained earnings (if deficit, deduct) (Int.B. 3012)	± 351	1,701,281.
Capital and other surpluses, excluding appraisal surplus (Inf.B.3012)	+ 352	6,200,000.
Loans and advances *(Attach schedule)* (Int.B. 3013)	+ 353	5,598,140.
Bank loans (Int.B. 3013)	+ 354	0.
Bankers acceptances (Int.B. 3013)	+ 355	0.
Bonds and debentures payable (Int.B. 3013)	+ 356	0.
Mortgages payable (Int.B. 3013)	+ 357	0.
Lien notes payable (Int.B. 3013)	+ 358	0.
Deferred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013)	+ 359	0.
Contingent, investment, inventory and similar reserves (Int.B. 3012)	+ 360	0.
Other reserves not allowed as deductions for income tax purposes *(Attach schedule)* (Int.B. 3012)	+ 361	0.
Share of partnership(s) or joint venture(s) paid-up capital *(Attach schedule(s))* (Int.B. 3017)	+ 362	0.
Subtotal	= 370	19,085,259.
Subtract: Amounts deducted for income tax purposes in excess of amounts booked *(Retain calculations. Do not submit.)* (Int.B. 3012)	− 371	68,562.
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015)	− 372	0.
Total Paid-up Capital	= 380	19,016,697.
Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015)	− 381	0.
Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electicity from a renewable or alternative energy source and are qualifying property as prescribed by regulation	− 382	0.
Net Paid-up Capital	= 390	19,016,697.

Eligible Investments *(Refer to Guide and Int.B. 3015)*

Attach computations and list of corporations' names and investment amounts. Short-term investments (bankers acceptances, commercial paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	+ 402	0.
Mortgages due from other corporations	+ 403	0.
Shares in other corporations (certain restrictions apply) *(Refer to Guide)*	+ 404	0.
Loans and advances to unrelated corporations	+ 405	583,847.
Eligible loans and advances to related corporations (certain restrictions apply) *(Refer to Guide)*	+ 406	0.
Share of partnership(s) or joint venture(s) eligible investments *(Attach schedule)*	+ 407	0.
Total Eligible Investments	= 410	583,847.

continued on Page 10

Capital Tax *continued from Page 9*

Total Assets (Int.B. 3015)

Total Assets per balance sheet	+	420	16,713,311.
Mortgages or other liabilities deducted from assets	+	421	0.
Share of partnership(s)/joint venture(s) total assets *(Attach schedule)*	+	422	0.
Subtract: Investment in partnership(s)/joint venture(s)	–	423	0.
Total Assets as adjusted	=	430	16,713,311.
Amounts in 360 and 361 (if deducted from assets)	+	440	0.
Subtract: Amounts in 371, 372 and 381	–	441	68,562.
Subtract: Appraisal surplus if booked	–	442	0.
Add or Subtract: Other adjustments (specify on an attached schedule)	±	443	0.
Total Assets	=	450	16,644,749.

Investment Allowance (410 ÷ 450) x 390 — Not to exceed 410	=	460	583,847.
Taxable Capital 390 – 460	=	470	18,432,850.

Gross Revenue (as adjusted to include the share of any partnership(s)/joint venture(s) Gross Revenue)	480	17,022,143.
Total Assets (as adjusted) From 430		16,713,311.

Calculation of Capital Tax for all corporations except Financial Institutions

Note: This version (2003) of the CT23 may only be used for a taxation year that commenced after September 30, 2001.

(Financial Institutions use calculations on page 13.)

Important: **If the corporation is a family farm corporation, family fishing corporation or a credit union that is not a Financial Institution, complete only Section A below.**

OR **If the corporation is NOT a member of an associated group and/or partnership, review only the capital tax calculations in Section B below and select and complete the one specific subsection (e.g. B3) that applies to the corporation.**

OR **If the corporation IS a member of an associated group and/or partnership, complete Section C on page 11, and if applicable, complete** Section D or Section E on page 12. **Note: if the corporation is a member of a connected partnership, please refer to the 2003 CT23 guide for additional instructions before completing the capital tax section.**

SECTION A

This section applies only if the corporation is a family farm corporation, a family fishing corporation or a credit union that is not a Financial Institution (Int.B. 3018).

Enter NIL in 550 on page 12 and complete the return from that point.

SECTION B

This section applies if the corporation is NOT a member of an associated group and/or partnership.

B1. If the taxation year commences after September 30, 2001 and 430 and 480 on page 10 are both $3,000,000 or less, enter NIL in 550 on page 12 and complete the return from that point.

B2. If taxable capital, 470 on page 10, is **$5,000,000 or less**, enter NIL in 550 on page 12 and complete the return from that point.

B3. If taxable capital, 470 on page 10 exceeds **$5,000,000**, complete the following calculation and transfer the amount From 523 to 543 on page 12, and complete the return from that point.

+ From 470	0.										
–	0.										
= 471	0.	X From 30	100.0000%	X	.3000%	X	555 365 / ** 365	= + 523	0.		
			Ontario Allocation				Days in taxation year (366 if leap year)		Transfer to 543 on page 12 and complete the return from that point		

*** If floating taxation year, refer to Guide.***

continued on Page 11

Capital Tax Calculation *continued from page 10*

SECTION C

This section applies ONLY to a corporation that is a member of an associated group (exluding financial institutions and corporations exempt from capital tax) and/or partnership. You must check either 509 or 524 and complete this section before you can calculate your capital tax calculation under either Section D or Section E.

C1. ☐ 509 (X if applicable) **All corporations that you are associated with do not have a permanent establishment in Canada.**

If taxable capital 470 on page 10 is $5,000,000 or less, enter NIL in 550 on page 12 and complete the return from that point.

If taxable capital 470 on page 10 exceeds $5,000,000 proceed to **Section D**, enter $5,000,000 in 542 Section D, and complete Section D and the return from that point.

C2. ☒ 524 (X if applicable) **One or more of the corporations that you are associated with maintains a permanent establishment in Canada.**

If the taxation year **ends before January 1, 2003**, you must complete the *Calculation* below.

If the taxation year **ends after December 31, 2002**, you and your associated group may continue to allocate the $5,000,000 taxable capital exemption by completing the *Calculation* below. Or, the associated group **may file an election** under subsection 69(2.1) of the Corporations Tax Act, whereby total assets are used to allocate the taxable capital exemption among the associated group. Once a ss.69(2.1) election is filed, all members of the group will then be required to file in accordance with the election and allocate a portion (portion is henceforth referred to as **Net Deduction**) of the $15,000 capital tax effect, relating to the $5,000,000 taxable capital exemption, to each corporation in the group on the basis of the ratio that each corporation's total assets multiplied by its Ontario allocation is to the total assets of the group.

The total asset amounts and Ontario allocation percentages to be used for this calculation must be taken from each corporation's financial information from its last taxation year ending in the immediately preceding calendar year.

In addition, although each corporation in the associated group may deduct its Net Deduction amount as apportioned by the total asset formula, the group may, at the group's option, reallocate the group's total Net Deduction among the group on what ever basis the corporate group wishes, as long as the total of the reallocated amounts does not exceed the group's total Net Deduction amount originally calculated for the associated group.

Calculation Do NOT complete this calculation if ss.69(2.1) election is filed

Taxable Capital From 470 on page 10 ..... + From 470 18,432,850.

Determine aggregate taxable capital of an associated group (excluding financial institutions and corporations exempt from capital tax) and/or partnership having a permanent establishment in Canada

Names of associated corporations (excluding financial institutions and corporations exempt form capital tax) or related partners having a permanent establishment in Canada *(if insufficient space, attach schedule)*	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End		Taxable Capital
See attached			+ 531	769,829.
			+ 532	.
			+ 533	.

Aggregate Taxable Capital 470 + 531 + 532 + 533, etc. ..... = 540 19,202,679.

If 540 above is $5,000,000 or less, the corporation's Capital Tax for the taxation year, is NIL.
Enter NIL in 523 in section D on page 12, as applicable.

If 540 above is greater than $5,000,000, the corporation must compute its share of the $5,000,000 exemption below in order to calculate its Capital Tax for the taxation year under Section D on page 12.

From 470 18,432,850. + From 540 19,202,679. x 5,000,000 ..... = 541 4,799,552.
Transfer to 542 *in Section D on page 12*

S.s.69(2.1) Election Filed

☐ 591 (X if applicable) **Election filed.** ***Attach a copy of the election with this CT23 Return.***
Proceed to **Section E** on page 12.

continued on Page 12

Capital Tax Calculation *continued from Page 11*

SECTION D

This section applies if the corporation IS a member of an associated group and/or partnership whose total AGGREGATE taxable capital, [540] *on page 11, exceeds $5,000,000.*

Complete the following calculation and transfer the amount From [523] to [543], and complete the return from that point.

+ From [470]	18,432,850.											
– [542]	4,799,552.											
= [471]	13,633,298.	x From [30]	100.0000% (Ontario Allocation)	x	.3000%	x [555]	365 / ** 365 (366 if leap year)	.....	= + [523]	40,900.	Total Capital Tax for the taxation year. *Transfer to [543] and complete the return from that point*

SECTION E

This section applies if a corporation is a member of an associated group and the associated group has filed a ss.69(2.1) election

+	From [470] 0.	x From [30]	100.0000% (Ontario Allocation)	x	.3000%	.....	= + [561]	0.		
–	Capital tax deduction From [995] relating to *your corporation's* capital tax deduction, on ss.69(2.1) election form	.....	– From [995]	0.						
			= [562]	0.						
Capital Tax	..... [562] 0.	x	[555] 365 / ** 365 (366 if leap year)	.....	= [563]	0. *Transfer to [543] and complete the return from that point.*				

** *If floating taxation year, refer to Guide.*

Capital Tax *before application of specified credits*	= [543]	40,900.
Subtract: Specified Tax Credits applied to reduce capital tax payable *(Refer to Guide)*	– [546]	0.
Capital Tax [543] – [546] *(amount cannot be negative)*	= [550]	40,900. *Transfer to Page 17*

continued on Page 13

Capital Tax *continued from Page 12*

Calculation of Capital Tax for Financial Institutions

I.1. Credit Unions only

For taxation years commencing **after May 4, 1999** enter NIL in [550] on page 12, and complete the return from that point.

I.2. Other than Credit Unions

(Retain details of calculations for amounts in boxes [565] and [570]. Do not submit with this tax return.)

[565] 0. x 0.6% X From [30] ____% x [555] 0 ÷ ** 0 (366 if leap year) = + [569] 0.

Lesser of adjusted TPUC and Basic Capital Amount in accordance with Division B.1

Ontario Allocation

Days in taxation year

[570] 0. x [571] 0.00% X From [30] ____% x [555] 0 ÷ ** 0 (366 if leap year) = + [574] 0.

Adjusted TPUC in accordance with Division B.1 in excess of Basic Capital Amount

Capital Tax Rate *(Refer to Guide)*

Ontario Allocation

Days in taxation year

Capital Tax for Financial Institutions – other than Credit Unions (before Section II) [569] + [574] ..... = [575] 0.

**** If floating taxation year, refer to Guide.***

II. Small Business Investment Tax Credit

(Retain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving the credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)

Allowable Credit for Eligible Investments ..... – [585] 0.

Financial Institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (x) [ ] Yes

Capital Tax – Financial Institutions [575] – [585] ..... = [586] 0.

Transfer to [543] on Page12

Premium Tax (s.74.2 & 74.3) *(Refer to Guide)*

(1) Uninsured Benefits Arrangements ..... [587] 0. x 2% .... = [588] 0.

Applies to Ontario-related uninsured benefits arrangements.

(2) Unlicensed Insurance (enter premium tax payable in [588] and attach a detailed schedule of calculations. If subject to tax under (1) above, add both taxes together and enter total tax in [588].)

Applies to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with unlicensed insurers.

Deduct: Specified Tax Credits applied to reduce premium tax *(Refer to Guide)* ..... – [589] 0.

Premium Tax [588] – [589] ..... = [590] 0.

Transfer to page 17

Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

Net Income (loss) for federal income tax purposes, per federal T2 SCH 1 ± 600 617,317.
Transfer to Page 15

Add:

Federal capital cost allowance	+ 601	692,213.
Federal cumulative eligible capital deduction	+ 602	297,374.
Ontario taxable capital gain	+ 603	0.
Federal non-allowable reserves. Balance beginning of year	+ 604	0.
Federal allowable reserves. Balance end of year	+ 605	0.
Ontario non-allowable reserves. Balance end of year	+ 606	0.
Ontario allowable reserves. Balance beginning of year	+ 607	0.
Federal exploration expenses (e.g. CEDE, CEE, CDE, COGPE)	+ 608	0.
Federal resource allowance	+ 609	0.
Federal depletion allowance	+ 610	0.
Federal foreign exploration and development expenses	+ 611	0.

Management fees, rents, royalties and similar payments to non-arms' length non-residents

Number of Days in Taxation Year

612	0.	x 5 ÷ 12.5000 x	Days after Sept. 30, 2001 and before Jan. 1, 2004	33 365	+	Total Days 73 365	= + 633	0.
612	0.	x 5 ÷ 14.0000 x	Days after Dec. 31, 2003 and before Jan. 1, 2005	34 0	+	Total Days 73 365	= + 634	0.

Total add-back amount for Management fees, etc. 633 + 634 .... = 0. + 613 0.

Federal Scientific Research Expenses claimed in year from line 460 of fed. form T661 excluding any negative amount in 473 from Ont. CT23 schedule 161 + 615 0.

Add any negative amount in 473 from Ont. CT23 Schedule 161 + 616 0.

Federal allowable business investment loss + 620 0.

Total of other items not allowed by Ontario but allowed federally *(Attach schedule)* + 614 0.

Total of Additions 601 to 611 + 613 + 615 + 616 + 620 + 614 = 989,587. 640 989,587.
Transfer to Page 15

Deduct:

Ontario capital cost allowance (excludes amounts deducted under 675)	+ 650	692,213.
Ontario cumulative eligible capital deduction	+ 651	297,374.
Federal taxable capital gain	+ 652	0.
Ontario non-allowable reserves. Balance beginning of year	+ 653	0.
Ontario allowable reserves. Balance end of year	+ 654	0.
Federal non-allowable reserves. Balance end of year	+ 655	0.
Federal allowable reserves. Balance beginning of year	+ 656	0.
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) *(Retain calculations. Do not submit.)*	+ 657	0.
Ontario depletion allowance	+ 658	0.
Ontario resource allowance	+ 659	0.
Ontario current cost adjustment *(Attach schedule)*	+ 661	0.
Incentive for new electricity supply (section 13.6 deduction from income) *(Applies only to electrical generating corporations.)*	+ 674	0.
CCA for investments in qualifying energy-efficient equipment and for assets used to generate electricity from natural gas, alternative or renewable resources.	+ 675	0.
Subtotal of deductions for this page 650 to 659 + 661 + 674 + 675	681	989,587.

Transfer to Page 15

continued on Page 15

Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

continued from Page 14

Net Income (loss) for federal income tax purposes, per federal T2 SCH 1 ..... From ± 600 617,317.

Total of Additions ..... From = 640 989,587.

Subtotal of deductions on page 14 ..... From = 681 989,587.

Deduct:

Ontario New Technology Tax Incentive (ONTTI) Gross-up
(Applies only to those corporations whose Ontario allocation is less than 100% in the current taxation year.)

Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year ..... 662 0.

ONTTI Gross-up deduction calculation:

[From 662 0. x Gross-up of CCA 100 / From 30 .0000 Ontario Allocation] – From 662 0. = 663 0.

Workplace Child Care Tax Incentive

Qualifying expenditures: [665 0. x 30.00% x 100 / From 30 100.0000 Ontario Allocation] = 666 0.

Workplace Accessibility Tax Incentive

Qualifying expenditures: [667 0. x 100.00% x 100 / From 30 100.0000 Ontario Allocation] = 668 0.

Number of Employees accommodated 669 0

Ontario School Bus Safety Tax Incentive (OSBSTI): (***Applies*** to the eligible acquisition of school buses purchased after May 4, 1999 and before January 1, 2006.) *(Refer to Guide)*

Qualifying expenditures: [670 0. x 30.00% x 100 / From 30 100.0000 Ontario Allocation] = 671 0.

Educational Technology Tax Incentive: (***Applies*** to qualifying amounts incurred after May 2, 2000.)

Qualifying expenditures: [672 0. x 15.00% x 100 / From 30 100.0000 Ontario Allocation] = 673 0.

Ontario allowable business investment loss ..... + 678 0.

Ontario Scientific Research Expenses claimed in year in from Ont. CT23 Schedule 161 477 ..... + 679 0.

Amount added to income federally for an amount that was negative in line 454 of federal form T661 ..... + 677 0.

Total of other deductions allowed by Ontario *(Attach schedule)* ..... + 664 0.

Total of Deductions 681 + 663 + 666 + 668 + 671 + 673 + 678 + 679 + 677 + 664 .. = 989,587. 680 989,587.

Net income (loss) for Ontario Purposes 600 + 640 – 680 ..... = 690 617,317.

Transfer to Page 4

Continuity of Losses Carried Forward

	Non-Capital Losses (1)	Total Capital Losses (9) (10)	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
Balance at Beginning of Year	700 (2) 0	710 (2) 0	720 (2) 0	730 0	740 0	750 0
Add: Current year's losses (7)	701 0	711 0	721 0	731 0	741 0	751 0
Losses from predecessor corporations (3)	702 0	712 0	722 0	732 0		752 0
Subtotal	703 0	713 0	723 0	733 0	743 0	753 0
Subtract: Utilized during the year to reduce taxable income	704 (2) 0	715 (2) (4) 0	724 (2) 0	734 (2) (4) 0	744 (4) 0	754 (4) 0
Expired during the year	705 0		725 0	735 0	745 0	
Carried back to prior years to reduce taxable income (5)	706 (2) to Page 17 0	716 (2) to Page 17 0	726 (2) to Page 17 0	736 (2) to Page 17 0	746 0	
Subtotal	707 0	717 0	727 0	737 0	747 0	757 0
Balance at End of Year	709 (8) 0	719 0	729 0	739 0	749 0	759 0

Notes:

(1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.

(2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.

(3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.

(4) To the extent of applicable gains/income/at-risk amount only.

(5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.

(6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.

(7) Include amount form 11 if taxable income is adjusted to claim unused foreign tax credit for federal purposes.

(8) Amount in 709 must equal total of 829 + 839.

(9) Total Capital Losses for a year is the excess of 100% of the Capital Losses in the taxation year minus 100% of the Capital Gains (less any reserves) in the taxation year. Total Capital Losses is before the inclusion rate has been applied.

(10) Commencing in the 2001 CT23 this column now refers to Total Capital Losses (100% of loss), whereas previously the column referred to Net Capital Losses (75% of loss or after the inclusion rate has been applied). Loss amounts that are not carried at 100% of the loss must be grossed back up to 100% by multiplying the balance by 1.333333. No adjustment is required where losses are carried at 100% of the loss amount.

Analysis of Balance at End of Year by Year of Origin

Year of Origin (oldest year first) year month day	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only (9) (10)	Farm Losses	Restricted Farm Losses
800 9th preceding taxation year 1995-04-28				850 0	870 0
801 8th preceding taxation year 1996-04-28				851 0	871 0
802 7th preceding taxation year 1997-04-28				852 0	872 0
803 6th preceding taxation year 1998-04-28	820 0	830 0	840 0	853 0	873 0
804 5th preceding taxation year 1999-04-28	821 0	831 0	841 0	854 0	874 0
805 4th preceding taxation year 1999-12-31	822 0	832 0	842 0	855 0	875 0
806 3rd preceding taxation year 2000-12-31	823 0	833 0	843 0	856 0	876 0
807 2nd preceding taxation year 2001-12-31	824 0	834 0	844 0	857 0	877 0
808 1st preceding taxation year 2002-12-31	825 0	835 0	845 0	858 0	878 0
809 Current taxation year 2003-12-31	826 0	836 0	846 0	859 0	879 0
Total	829 0	839 0	849 0	869 0	889 0

Request for Loss Carry-Back (s.80(16))

Applies to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

- If, after applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.
- Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under ***any Act administered by the Ministry of Finance.***
- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
  1) the first day of the taxation year after the loss year,
  2) the day on which the corporation's return for the loss year is delivered to the Minister, or
  3) the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.
- If a loss is being carried back to a **predecessor corporation**, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

Application of Losses

	Non-Capital Losses	Total Capital Losses	Farm Losses	Restricted Farm Losses
Total amount of loss	910 0	920 0	930 0	940 0
Deduct: Loss to be carried back to preceding taxation years and applied to reduce taxable income				
Predecessor Ontario Corporation's Tax Account No. (MOF) / **Taxation Year Ending** (year month day)				
i) 3rd preceding _____ 901	911 0	921 0	931 0	941 0
ii) 2nd preceding _____ 902	912 0	922 0	932 0	942 0
iii) 1st preceding _____ 903	913 0	923 0	933 0	943 0
Total loss to be carried back	From 706 0	From 716 0	From 726 0	From 736 0
Balance of loss available for carry-forward	919 0	929 0	939 0	949 0

Summary

Income tax	+ From 230 or 320	56,289.
Corporate Minimum Tax	+ From 280	0.
Capital Tax	+ From 550	40,900.
Premium Tax	+ From 590	0.
Total Tax Payable	= 950	97,189.
Subtract: Payments	– 960	0.
Capital Gains Refund (s.48)	– 965	0.
Qualifying Environmental Trust Tax Credit *(Refer to Guide)*	– 985	0.
Specified Tax Credits *(Refer to Guide)*	– 955	0.
Other (specify) _____	–	0.
Balance	= 970	97,189.
If payment due Enclosed *	990	97,189.
If overpayment: Refund *(Refer to Guide)*	= 975	0.
Apply to (year month day)	980	0.

(Includes credit interest)

* Make your cheque (drawn on a Canadian financial institution) or a money order in Canadian funds, ***payable to the Minister of Finance*** and print your Ontario Corporation's Tax Account No. (MOF) on the back of cheque or money order. *(Refer to Guide for other payment methods.)*

Certification

I am an authorized signing officer of the corporation. I certify that this CT23 return, including all schedules and statements filed with or as part of this CT23 return, has been examined by me and is a true, correct and complete return and that the information is in agreement with the books and records of the corporation. I further certify that the financial statements accurately reflect the financial position and operating results of the corporation as required under section 75 of the *Corporations Tax Act*. The method of computing income for this taxation year is consistent with that of the previous year, except as specifically disclosed in a statement attached.

Name (please print)

Murray Moore

Title

President

Full Residence Address

Signature | Date

Note: Section 76 of the Corporations Tax Act provides penalties for making false or misleading statements or omissions.

Corporate Minimum Tax - Schedule A: Calculation of CMT Base

DOLLARS ONLY

Banks - Net income/loss as per report accepted by Superintendent of Financial Institutions (SFI) under the Bank Act (Canada), adjusted so consolidation/equity methods are not used.

Net Income/Loss (unconsolidated, determined in accordance with GAAP)			± 2100	708,368.
Subtract (to the extent reflected in net income/loss):				
Provision for recovery of income taxes / benefit of current income taxes		+ 2101	0.	
Provision for deferred income taxes (credits) / benefit of future income taxes		+ 2102	0.	
Equity income from corporations		+ 2103	0.	
Share of partnership(s)/joint venture(s) income		+ 2104	0.	
Dividends received/receivable deductible under fed.s.112		+ 2105	0.	
Dividends received/receivable deductible under fed.s.113		+ 2106	0.	
Dividends received/receivable deductible under fed.s.83(2)		+ 2107	0.	
Federal Part VI.1 tax paid on dividends declared and paid, under fed.s.191.1(1)	0. X 9/4	+ 2108	0.	
Subtotal		=	0. – 2109	0.
Add (to extent reflected in net income/loss):				
Provision for current taxes / cost of current income taxes		+ 2110	221,972.	
Provision for deferred income taxes (debits) / cost of future income taxes		+ 2111	0.	
Equity losses from corporations		+ 2112	0.	
Share of partnership(s)/joint venture(s) losses		+ 2113	0.	
Dividends that have been deducted to arrive at net income per Financial Statements s.57.4(1.1) (excluding dividends under fed.s.137(4.1))		+ 2114	0.	
Subtotal		=	221,972. + 2115	221,972.
Add/Subtract:				
Amounts relating to s.57.9 election/regulations for disposals etc. of property for current/prior years				
** Fed.s.85		+ 2116	0. or – 2117	0.
** Fed.s.85.1		+ 2118	0. or – 2119	0.
** Fed.s.97		+ 2120	0. or – 2121	0.
** Amounts relating to amalgamations (fed.s.87) as prescribed in regulations for current/prior years		+ 2122	0. or – 2123	0.
** Amounts relating to wind-ups (fed.s.88) as prescribed in regulations for current/prior years		+ 2124	0. or – 2125	0.
** Amounts relating to s.57.10 election/regulations for replacement re fed.s.13(4), 14(6) and 44 for current/prior years		+ 2126	0. or – 2127	0.
Interest allowable under ss.20(1)(c) or (d) of ITA to the extent not otherwise deducted in determining CMT adjusted net income		– 2150	0.	
Subtotal (Additions)	= 0.		+ 2128	0.
Subtotal (Subtractions)		=	0. – 2129	0.
** Other adjustments			± 2130	0.
Subtotal ± 2100 – 2109 + 2115 + 2128 – 2129 ± 2130			= 2131	930,340.
** Share of partnership(s)/joint venture(s) **adjusted** net income/loss			± 2132	0.
Adjusted net income (loss) (if loss, transfer to 2202 *in Schedule B: Continuity of CMT Losses Carried Forward, Page 19.)*			= 2133	930,340.
Deduct: * CMT losses: pre-1994 Loss		+ From 2210	0.	
* CMT losses: other eligible losses		+ 2211	0.	
		=	0. – 2134	0.

* CMT losses applied cannot exceed adjusted net income or increase a loss

** *Retain calculations. Do not submit with this tax return.*

CMT Base = 2135 930,340.

Transfer to CMT Base on Page 8

Corporate Minimum Tax (CMT)

DOLLARS ONLY

Schedule B: Continuity of CMT Losses Carried Forward

Balance at Beginning of year (1), (2)				+ 2201	0.	
Add:	Current year's losses	+ 2202	0.			
	Losses from predecessor corporations on amalgamation (3)	+ 2203	0.			
	Losses from predecessor corporations on wind-up (3)	+ 2204	0.			
	Amalgamation (x) 2205 ☐ Yes Wind-up (x) 2206 ☐ Yes					
Subtotal		=	0.	+ 2207	0.	
Adjustments (attach schedule)				± 2208	0.	
CMT losses available	2201 + 2207 ± 2208			= 2209	0.	
Subtract:	Pre-1994 loss utilized during the year to reduce adjusted net income	+ 2210	0.			
	Other eligible losses utilized during the year to reduce adjusted net income (4)	+ 2211	0.			
	Losses expired during the year	+ 2212	0.			
Subtotal		=	0.	− 2213	0.	
Balances at End of Year (5)	2209 − 2213			= 2214	0.	

Notes:

(1) Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT loss.

(2) Where acquisition of control of the corporation has occurred, the utilization of CMT losses can be restricted. (see s.57.5(3) and s.57.5(7))

(3) Include and indicate whether CMT losses are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.57.5(8) and s.57.5(9))

(4) CMT losses must be used to the extent of the lesser of the adjusted net income 2133 and CMT losses available 2209.

(5) Amount in 2214 must equal sum of 2270 + 2290.

Schedule C: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

	Year of Origin (oldest year first) year month day	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
2240	9th preceding taxation year 2000-12-31	2260 0	2280 0
2241	8th preceding taxation year 2001-12-31	2261 0	2281 0
2242	7th preceding taxation year 2002-12-31	2262 0	2282 0
2243	6th preceding taxation year 2003-12-31	2263 0	2283 0
2244	5th preceding taxation year	2264 0	2284 0
2245	4th preceding taxation year	2265 0	2285 0
2246	3rd preceding taxation year	2266 0	2286 0
2247	2nd preceding taxation year	2267 0	2287 0
2248	1st preceding taxation year	2268 0	2288 0
2249	Current taxation year	2269 0	2289 0
Totals		2270 0	2290 0

The sum of amounts 2270 + 2290 ***must equal amount in*** 2214

Corporate Minimum Tax (CMT)

DOLLARS ONLY

Schedule D: Continuity of CMT Credit Carryovers

Balance at Beginning of year (1)				+ 2301	20,876.
Add: Current year's CMT Credit (280 on page 8. If negative, enter NIL)		+ From 280	0.		
CMT Credit Carryovers from predecessor corporations (2)		+ 2302	0.		
Amalgamation (x) 2303 ☐ Yes Wind-up (x) 2304 ☐ Yes					
Subtotal		=	0.	+ 2305	0.
Adjustments *(Attach schedule)*				± 2306	0.
CMT credit carryover available 2301 + 2305 ± 2306				= 2307	20,876.
					Transfer to Page 8
Subtract: CMT Credit utilized during the year to reduce income tax (Page 8)		+ From 310	20,876.		
CMT Credit expired during the year		+ 2308	0.		
Subtotal		=	20,876.	- 2309	20,876.
Balance at End of Year (3) 2307 - 2309				= 2310	0.

Notes:

(1) Where acquisition of control of the corporation has occurred, the utilization of CMT credits can be restricted. (see s.43.1(5))

(2) Include and indicate whether CMT credits are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.43.1(4))

(3) Amount in 2310 must equal sum of 2370 + 2390.

Schedule E: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

	Year of Origin (oldest year first) year month day	CMT Credit Carryovers of Corporation	CMT Credit Carryovers of Predecessor Corporation(s)
2340	9th preceding taxation year 1999-12-31	2360 0	2380 0
2341	8th preceding taxation year 2000-12-31	2361 0	2381 0
2342	7th preceding taxation year 2001-12-31	2362 0	2382 0
2343	6th preceding taxation year 2002-12-31	2363 0	2383 0
2344	5th preceding taxation year 2003-12-31	2364 0	2384 0
2345	4th preceding taxation year	2365 0	2385 0
2346	3rd preceding taxation year	2366 0	2386 0
2347	2nd preceding taxation year	2367 0	2387 0
2348	1st preceding taxation year	2368 0	2388 0
2349	Current taxation year	2369 0	2389 0
Totals		2370 0	2390 0

The sum of amounts 2370 + 2390 ***must equal amount in*** 2310.

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Corporate Minimum Tax - Associated Corporations

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2003-12-31

Name of Associated Corporation (Canadian and Foreign)	Corporations Tax Number	Taxation Year End	Total Assets	Total Revenue
Ottawa River Energy Solutions	1800159	2003-12-31	+ 900,600	+ 435,929
			+	+
			+	+
			+	+

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Paid-Up Capital: Loans and Advances

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2003-12-31

Loans or Advances Credited or Advanced to Corporation
(includes accounts payable to related parties outstanding at the taxation year end for 120 days or more, and accounts payable to non-related parties outstanding for 365 days or more at the taxation year end)

Notes payable	+	5,585,838
Payable to shareholders without interest	+	12,302
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
Total *Transfer to* 353 *of the CT23*	=	5,598,140

Ottawa River Power Corporation Ont. Sch. 008
Corp. Tax Acct. No. : 1353485 **Year Ended:** 2003-12-31

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [Y/N] N

1 Class number	2 Ontario unde-preciated capital cost at the beginning of the year (unde-preciated capital cost at the end of the prior year's CCA schedule)	3 Cost of acquisitions during the year (new property must be available for use) See note 1 below	4 Net adjustments (show negative amounts in brackets)	5 Proceeds of dispositions during the year (amount not to exceed the capital cost)	6 Ontario unde-preciated capital cost (column 2 plus column 3 or minus column 4 minus column 5)	7 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5) See note 2 below	8 Reduced unde-preciated capital cost (column 6 minus column 7)	9 CCA rate %	10 Recapture of capital cost allowance	11 Terminal loss	12 Ontario capital cost allowance (column 8 multiplied by column 9; or a lower amount)	13 Ontario unde-preciated capital cost at the end of the year (column 6 minus column 12)
1	150,385	8,507	0	0	158,892	4,253	154,639	4	0	0	6,186	152,706
2	3,459,530	102,936	0	0	3,562,466	51,468	3,510,998	6	0	0	210,660	3,351,806
2	1,287,697	240,211	0	0	1,527,908	120,105	1,407,803	6	0	0	84,468	1,443,440
2	1,626,239	15,460	0	0	1,641,699	7,730	1,633,969	6	0	0	98,038	1,543,661
2	1,335,832	58,993	0	0	1,394,825	29,496	1,365,329	6	0	0	81,920	1,312,905
8	725,599	52,598	0	0	778,197	26,299	751,898	20	0	0	148,959	629,238
10	186,092	52,920	0	11,890	227,122	20,515	206,607	30	0	0	61,982	165,140
Total	8,771,374	531,625	0	11,890	9,291,109	259,866	9,031,243		0	0	692,213	8,598,896
								Enter in boxes	[650]	[650]	[650] on the CT23	

Note 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the "Income Tax Act" (Canada).

Note 2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

Note 3. If the taxation year is shorter than 365 days, prorate the CCA claim.

Note 4. Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal terminal loss.

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Ontario Cumulative Eligible Capital Deduction
Schedule 10

(For taxation years 2000 and later)

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2003-12-31

- **For use by a corporation that has eligible capital property.**
- **A separate cumulative eligible capital account must be kept for each business.**

Part 1 - Calculation of current year deduction and carry-forward

Ontario Cumulative eligible capital – balance at end of preceding taxation year (*if negative, enter zero*) ..... **4,248,199 A**

Add:
- Cost of eligible capital property acquired during the taxation year ..... + **0 B**
- Amount transferred on amalgamation or wind-up of subsidiary ..... + **0 C**
- Other adjustments ..... + **0 D**

Total of B + C + D ..... = **0** X 0.75 = **0 E**

Subtotal A + E ..... = **4,248,199 F**

Deduct:
- Ontario proceeds of sales (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year ..... + **0 G**
- The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) of the *Income Tax Act* (Canada) ..... + **0 H**
- Other adjustments ..... + **0 I**

Total of G + H + I ..... = **0** X 0.75 = **0 J**

Ontario cumulative eligible capital balance F – J ..... = **4,248,199 K**

If K is negative, enter zero at line M and proceed to Part 2

Current year deduction **4,248,199 K** X 7.00% * ..... = **297,374 L**

* *The maximum current year deduction is 7%. However, you can claim any amount up to the maximum.*

Enter amount in box **651** *of the CT23*

Ontario cumulative eligible capital - closing balance K – L (*if negative, enter zero*) ..... = **3,950,825 M**

Note: Any amount up to the maximum deduction of 7% may be claimed. Taxation years starting after December 21, 2000, the deduction may **not** exceed the maximum amount prorated for the number of days in the taxation year divided by 365 or 366 days.

Part 2 - Amount to be included in income arising from disposition

Only complete this part if the amount at line K is negative

Amount from line K above (*show as a positive amount*) ..... **0 N**

Total cumulative eligible capital deductions from income for taxation years beginning after June 30, 1988 ..... **0 1**

Total of all amounts which reduced cumulative eligible capital in the current or prior years under subsection 80(7) of the ITA **0 2**

Total of cumulative eligible capital deductions claimed for taxation years beginning before July 1, 1988 ..... **0 3**

Negative balances in the cumulative eligible capital account that were included in income for taxation years beginning before July 1, 1988 ..... **0 4**

Line 3 deduct line 4 ..... **0** **0 5**

Total lines 1 + 2 + 5 ..... **0 6**

Line T from previous Ontario Schedule 10 for taxation years ending after February 27, 2000 **0 7**

Deduct line 7 from line 6 ..... **0**

N - O (*cannot be negative*) ..... **0 O**

Amount on line 5 **0** X 1/2 ..... **0 P**

P - Q ..... **0 Q**

Amount on line R ..... **0** X 2/3 * ..... **0 R**

Lesser of line N or line O ..... **0 S**

Amount to be included in income S + T ..... **0 T**

0

* Note: For taxation years ending after February 27, 2000 and before October 18, 2000 use 8/9 to calculate S

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Taxable Capital of Associated Corporations

(Applicable to an associated group that has a permanent establishment in Canada)

Schedule CT21

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2003-12-31

This schedule must be completed in determining the aggregate taxable capital of an associated group and/or partnership that has a permanent establishment (PE) in Canada.

Name of Associated Corporation (Must have a PE in Canada)	Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	Taxable Capital
Ottawa River Energy Solutions	1800159	2003-12-31	+ 769,829
			+
			+
			+

ONTARIO TAX INSTALMENTS

For The Taxation Year Ended: 2004-12-31

The following is a list of Ontario instalments payable for the current taxation year. The last column indicates the instalments payable to the Ontario Ministry of Revenue. The instalments are due no later than on the dates indicated otherwise non-deductible interest will be charged. A cheque or money order should be made payable to the Minister of Finance. Payment may be made either to a chartered bank in Ontario or filed with an instalment form and addressed to:

Ministry of Revenue (Ontario)
Corporation Tax Branch
P.O. Box 620
33 King Street West
Oshawa, Ontario
L1H 8E9

Quarterly Instalment

Date	Instalments Required	Instalments Paid	Cumulative Difference	Instalments Payable
2004-03-31	0	0	0	0
2004-06-30	0	0	0	0
2004-09-30	0	0	0	0
2004-12-31	0	0	0	0
	0	0		0

Date	Instalments Required	Instalments Paid	Cumulative Difference	Instalments Payable
2004-01-31	8,100	0	0	8,100
2004-02-29	8,100	0	0	8,100
2004-03-31	8,100	0	0	8,100
2004-04-30	8,100	0	0	8,100
2004-05-31	8,100	0	0	8,100
2004-06-30	8,100	0	0	8,100
2004-07-31	8,100	0	0	8,100
2004-08-31	8,100	0	0	8,100
2004-09-30	8,100	0	0	8,100
2004-10-31	8,100	0	0	8,100
2004-11-30	8,100	0	0	8,100
2004-12-31	8,100	0	0	8,100
Total	97,200	0		97,200

Indicate Instalment Method Chosen [1-3]: 1

1. 1st Instalment Base Method
2. Combined 1st and 2nd Instalment Base Method
3. Estimated Tax Method

Do not used the quarterly payment even if applicable "X" to continue monthly payments . . . . . [ ]

If instalments are starting late, indicate the MONTH in which you want them to start (1=January, 2=February, etc.) 1

1. 1st INSTALMENT BASE METHOD

1st Instalment Base Amount (Amt (I) Below)	97,189	/ 12 =		8,100
		Monthly Instalments Required		8,100
		Quarterly Instalments Required		0

2. COMBINED 1st AND 2nd INSTALMENT BASE METHOD

2nd Instalment Base Amount:

Indicate:	Income Tax, C.M.T	34,788			
	Capital Tax, Prem. Tax	38,829			
	Total	73,617	/ 12 =	(A)	6,135
Each of the first 2 Instalment Payments			=	(B)	6,135
Total tax from (I) below		97,189			
Less: Amount (A) above x 2		12,270			
		84,919	/ 10 =		8,492
Each of the remaining 10 Instalment Payments			=		8,492
		Quarterly Instalments Required			0

3. ESTIMATED TAX METHOD

Instalment Base Amount (Amt (I) Below)	0	/ 12 =	0
		Monthly Instalments Required	0
		Quarterly Instalments Required	0

INSTALMENT BASE CALCULATION

		1st Instalment Base Method	Estimated Tax Method
Ontario Taxable Income		617,317	0
CALCULATION OF TAX PAYABLE			
Gross Ontario Tax	(A)	77,165	0
Less Total of:			
Incentive Deduction for an S.B.C., net of surtax		0	0
Manufacturing and Processing Profits Credit		0	0
Additional deduction for credit unions		0	0
Credit for foreign taxes paid		0	0
Credit for Investment in S.B.D.C		0	0
Specified credits applied against income tax		0	0
Total Deduction and Credits	(B)	0	0
Income Tax (A) - (B) =	(C)	77,165	0
Add: Capital Tax	(D)	40,900	0
Corporate minimum tax paid (credited)	(E)	-20,876	0
Premium Tax	(F)	0	0
Total Income Tax and Other Taxes (C+D+E+F) =	(G)	97,189	0
Adjustment for Short Taxation Years			
x 365 / number of days in year if < 365		365 / 365	365 / 365
	(H)	97,189	0
Less: Total estimated current year credits		0	0
	(I)	97,189	0

SUMMARY OF PROVINCIAL INFORMATION - PROVINCIAL INCOME TAX PAYABLE

PROVINCE	% ALLOC.	TAXABLE INCOME	TAX PAYABLE BEFORE DED.	DEDUCTIONS/ CREDITS	NET TAX PAYABLE
Nfld and Labr	0	0	0	0	0
Prince Edward Is	0	0	0	0	0
Nova Scotia	0	0	0	0	0
New Brunswick	0	0	0	0	0
Manitoba	0	0	0	0	0
Saskatchewan	0	0	0	0	0
British Columbia	0	0	0	0	0
Yukon Territory	0	0	0	0	0
N.W.T	0	0	0	0	0
Nunavut	0	0	0	0	0
	Totals per Federal T2 and Schedule 5		0	0	0
Alberta (AT1)	0	0	0	0	0
Ontario (CT23)	100	617,317	77,165	0	77,165
Quebec (CO-17)	0	0	0	0	0

SUMMARY OF TAXES PAYABLE TO PROVINCES AND PROVINCIAL CARRYFORWARD AMOUNTS

PROVINCE	TAXABLE CAPITAL	CAPITAL TAX PAYABLE*	INCOME TAX PAYABLE	TOTAL TAX PAYABLE	BALANCE DUE/ REFUND (-)
B.C. (General)	0	0	-	0	0
B.C. (Special)	0	0	-	0	0
Sask. (SCT-1)	0	0	-	0	0
Manitoba (MCT-1)	0	0	-	0	0
Alberta (AT1)	-	-	0	0	0
Alberta (AT2100)	0	0	-	-	0
Schedule 361	0	0	-	0	-
Schedule 342	0	0	-	0	-
Ontario (CT23)	18,432,850	40,900	56,289	97,189	97,189
Quebec (CO-17)	0	0	0	0	0

* For Quebec, this includes compensation tax and special taxes

PROVINCIAL CARRYFORWARDS:	ONTARIO	QUEBEC	ALBERTA
Non-Capital Losses	0	0	0
Net Capital/L.P.P Losses	0	0	0
Farm Losses	0	0	0
Restricted Farm Losses	0	0	0
Donations	0	0	0

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

T2 CORPORATION INCOME TAX RETURN

200

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, see the *T2 Corporation – Income Tax Guide* (T4012).

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, refer to the Guide under the heading "Before you start."

055 Do not use this area

Identification

Business Number (BN) **001** 87176 4072 RC0001

Corporation's name

002 Ottawa River Power Corporation

Has the corporation changed its name since the last time we were notified? **003** 1 Yes ☐ 2 No ☒

If *Yes*, do you have a copy of the articles of amendment? . . . **004** 1 Yes ☐ 2 No ☐

Address of head office

Has the address changed since the last time we were notified? . . . . . **010** 1 Yes ☐ 2 No ☒

011 283 Pembroke Street W
012

City	Province, territory, or state
015 Pembroke	**016** ON
Country (other than Canada)	**Postal code/ZIP code**
017	**018** K8A 5N5

Mailing address (if different from head office address)

Has the address changed since the last time we were notified? . . . . . **020** 1 Yes ☐ 2 No ☒

021 c/o
022
023

City	Province, territory, or state
025	**026**
Country (other than Canada)	**Postal code/ZIP code**
027	**028**

Location of books and records

Has the location of books and records changed since the last time we were notified? . . . . . **030** 1 Yes ☐ 2 No ☒

031 283 Pembroke Street W
032

City	Province,territory, or state
035 Pembroke	**036** ON
Country (other than Canada)	**Postal code/ZIP code**
037	**038** K8A 5N5

040 Type of corporation at the end of the taxation year

1 ☐ Canadian-controlled private corporation (CCPC)
2 ☒ Other private corporation
3 ☐ Public corporation
4 ☐ Corporation controlled by a public corporation
5 ☐ Other corporation (specify, below)

If the type of corporation changed during the taxation year, provide the effective date of the change . . . . . **043** YYYY MM DD

To which taxation year does this return apply?

Taxation year start	Taxation year end
060 2004-01-01 YYYY MM DD	**061** 2004-12-31 YYYY MM DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? **063** 1 Yes ☐ 2 No ☒

If *Yes*, provide the date control was acquired . . . . . **065** YYYY MM DD

Is the corporation a professional corporation that is a member of a partnership? . . . . . **067** 1 Yes ☐ 2 No ☒

Is this the first year of filing after:

Incorporation? . . . . . **070** 1 Yes ☐ 2 No ☒
Amalgamation? . . . . . **071** 1 Yes ☐ 2 No ☒

If *Yes*, complete lines 030 to 038 and attach Schedule 24.

Has there been a windup of a subsidiary under section 88 during the current taxation year? . . . . . **072** 1 Yes ☐ 2 No ☒

If *Yes*, complete and attach Schedule 24.

Is this the final taxation year before amalgamation? . . . . . **076** 1 Yes ☐ 2 No ☒

Is this the final return up to dissolution? . . . . . **078** 1 Yes ☐ 2 No ☒

Is the corporation a resident of Canada?

080 1 Yes ☒ 2 No ☐ If *No*, give the country of residence on line 081 and complete and attach Schedule 97.

081

Is the non-resident corporation claiming an exemption under an income tax treaty? . . . . . **082** 1 Yes ☐ 2 No ☒

If *Yes*, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

085
1 ☐ Exempt under paragraph 149(1)(e) or (l)
2 ☐ Exempt under paragraph 149(1)(j)
3 ☐ Exempt under paragraph 149(1)(t)
4 ☐ Exempt under other paragraphs of section 149

Do not use this area

091	092	093	094	095	096

Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.
Schedules – Answer the following questions. For each *Yes* response, attach to the T2 return the schedule that applies.

		Yes	Schedule
Is the corporation related to any other corporations?	150	X	9
Does the corporation have any non-resident shareholders?	151		19
Is the corporation an associated Canadian-controlled private corporation?	160		23
Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	161		49
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
If you answered *Yes* to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165		15
Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166		T5004
Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167		T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168		22
Did the corporation have any foreign affiliates during the year?	169		25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the federal *Income Tax Regulations*?	170		29
Has the corporation had any non-arm's length transactions with a non-resident?	171		T106
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172		———
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
Has the corporation made any charitable donations; gifts to Canada, a province, or a territory; or gifts of cultural or ecological property?	202		2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203	X	3
Is the corporation claiming any type of losses?	204		4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205		5
Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	206		6
i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return), b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	207		7
Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
Does the corporation have any property that is eligible capital property?	210	X	10
Does the corporation have any resource-related deductions?	212		12
Is the corporation claiming reserves of any kind?	213		13
Is the corporation claiming a patronage dividend deduction?	216		16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217		17
Is the corporation an investment corporation or a mutual fund corporation?	218		18
Was the corporation carrying on business in Canada as a non-resident corporation?	220		20
Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221		21
Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	226		26 *
Does the corporation have any Canadian manufacturing and processing profits?	227		27
Is the corporation claiming an investment tax credit?	231		31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232		T661
Is the corporation subject to gross Part I.3 tax?	233		33/34/35
Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	236	X	36
Is the corporation claiming a surtax credit?	237		37
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
Is the corporation claiming a Part I tax credit?	242		42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	249		46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
Is the corporation claiming a Canadian film or video production tax credit refund?	253		T1131
Is the corporation claiming a film or video production services tax credit refund?	254		T1177
Is the corporation subject to Part XIII.1 tax?	255		92 *

*** We do not print this schedule.**

Attachments – continued from page 2

		Yes	Schedule
Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	256		T1134-A
Did the corporation have any controlled foreign affiliates?	258		T1134-B
Did the corporation own specified foreign property in the year with a cost amount over $100,000?	259		T1135
Did the corporation transfer or loan property to a non-resident trust?	260		T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174

Additional information

Is the corporation inactive?	280	1 Yes	2 No X
Has the major business activity changed since the last return was filed? (enter *Yes* for first-time filers)	281	1 Yes	2 No X

What is the corporation's major business activity? 282 _____
(Only complete if *Yes* was entered at line 281.)

If the major business activity involves the resale of goods, show whether it is wholesale or retail 283 1 Wholesale ☐ 2 Retail ☐

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	Energy	285	100.000 %
286		287	%
288		289	%

Did the corporation immigrate to Canada during the taxation year?	291	1 Yes	2 No X
Did the corporation emigrate from Canada during the taxation year?	292	1 Yes	2 No X

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI.	300	475,109	A
Deduct: Charitable donations from Schedule 2	311		
Gifts to Canada, a province, or a territory from Schedule 2	312		
Cultural gifts from Schedule 2	313		
Ecological gifts from Schedule 2	314		
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320		
Part VI.1 tax deduction from Schedule 43 *	325		
Non-capital losses of preceding taxation years from Schedule 4	331		
Net capital losses of preceding taxation years from Schedule 4	332		
Restricted farm losses of preceding taxation years from Schedule 4	333		
Farm losses of preceding taxation years from Schedule 4	334		
Limited partnership losses of preceding taxation years from Schedule 4	335		
Taxable capital gains or taxable dividends allocated from a central credit union	340		
Prospector's and grubstaker's shares	350		
Subtotal		▶	B
Subtotal (amount A **minus** amount B) (if negative, enter "0")		475,109	C
Add: Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions	355		D
Taxable income (amount C **plus** amount D)	360	475,109	
Income exempt under paragraph 149(1)(t)	370		
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 **minus** line 370)		475,109	Z

* This amount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the taxation year

Income from active business carried on in Canada from Schedule 7 . . . . . **400** A

Taxable income from line 360 on page 3, **minus** 10/3 of the amount on line 632* on page 7, **minus** 3 times the amount on line 636** on page 7, and **minus** any amount that, because of federal law, is exempt form Part I tax . . . . . **405** B

Calculation of the business limit:

For all CCPCs, calculate the amount at line 4 below.

225,000	x	Number of days in the taxation year in 2003 / Number of days in the taxation year	366	=	1
250,000	x	Number of days in the taxation year in 2004 / Number of days in the taxation year	366 / 366	= 250,000	2
300,000	x	Number of days in the taxation year after 2004 / Number of days in the taxation year	366	=	3
		Add amounts at lines 1, 2, and 3			4

Business limit (see notes 1 and 2 below) . . . . . **410** C

Notes:
1. For CCPCs that are not associated, enter the amount from line 4 at line 410. However, if the corporation's taxation year is less than 51 weeks, prorate the amount from line 4 by the number of days in the taxation year divided by 365, and enter the result on line 410.
2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered at line 410.

Business limit reduction:

Amount C x **415** *** D / 11,250 = ... E

Reduced business limit (amount C **minus** amount E) (if negative, enter "0") . . . . . **425** F

Small business deduction – 16.00 % of whichever amount is the least: A, B, C, or F . . . . . **430** G

(enter amount G on line 9 of page 7)

***** Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

****** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

***** Large corporation tax**

- The large corporation tax to be entered at line 415 is the gross Part I.3 tax, which is the amount before deducting the surtax credits, increased to reflect a full-year tax liability if the taxation year is less than 51 weeks. For the purpose of the business limit reduction, the gross Part I.3 tax is equal to 0.225% x (taxable capital employed in Canada **minus** $10,000,000).
- If the corporation is not associated with any corporations in both the current and the preceding taxation years, enter the corporation's gross Part I.3 tax for its **preceding** taxation year.
- If the corporation is not associated with any corporations in the current taxation year, but was associated in the preceding taxation year, enter the corporation's gross Part I.3 tax for its **current** taxation year.
- For corporations associated in the current taxation year, see Schedule 23 for the special rules that apply.

Accelerated tax reduction

Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction

Reduced business limit (amount from line 425) . . . . . x 300,000 / line 4 above = A

Net active business income (amount from line 400) * . . . . . B

Taxable income from line 360 on page 3 **minus** 3 times the amount at line 636** on page 7, and **minus** any amount that, because of federal law, is exempt from Part I Tax C

Deduct:

Aggregate investment income (amount from line 440 of page 6) . . . . . D

Amount C **minus** amount D (if negative, enter "0") . . . . . ▶ E

Amount A, B, or E above, whichever is less . . . . . F

Amount Z from Part 9 of Schedule 27 . . . . . x 100 / 7 = G

Amount QQ from Part 13 of Schedule 27 . . . . . H

Taxable resource income from line 435 above I

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) J

Amount on line 400, 405, 410, or 425 of the small business deduction, whichever is less K

Total of amounts G, H, I, J, and K . . . . . ▶ L

Amount F **minus** amount L (if negative, enter "0") . . . . . M

Accelerated tax reduction – 7.00 % of amount M (enter amount N on line 637 of page 7) . . . . . N

***** If the amount at line 450 of Schedule 7 is positive, members of partnerships need to use Schedule 70 to calculate net active business income.

****** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

Resource deduction

Taxable resource income [as defined in subsection 125.11(1)] . . . . . 435 _____ A

Amount A _____ x Number of days in the taxation year in 2004 / Number of days in the taxation year: 366 / 366 x 2 % = _____ B

Amount A _____ x Number of days in the taxation year in 2005 / Number of days in the taxation year: _____ / 366 x 3 % = _____ C

Amount A _____ x Number of days in the taxation year in 2006 / Number of days in the taxation year: _____ / 366 x 5 % = _____ D

Amount A _____ x Number of days in the taxation year after 2006 / Number of days in the taxation year: _____ / 366 x 7 % = _____ E

Resource deduction – total of amounts B, C, D, and E . . . . . 438 _____ F
(enter amount F on line 10 of page 7)

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the taxation year

Taxable income from line 360 on page 3 . . . . . _____ A

Amount Z from Part 9 of Schedule 27 . . . . . _____ x 100 / 7 = _____ B
Amount QQ from Part 13 of Schedule 27 . . . . . _____ C
Taxable resource income from line 435 above . . . . . _____ D
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) _____ E
Amount on line 400, 405, 410, or 425 on page 4, whichever is the least . . . . . _____ F
Aggregate investment income from line 440 of page 6 . . . . . _____ G
Amount used to calculate the accelerated tax reduction (amount M of page 4) . . . . . _____ H
Total of amounts B, C, D, E, F, G, and H . . . . . ▶ _____ I

Amount A **minus** amount I (if negative, enter "0") . . . . . _____ J

Amount J _____ x Number of days in the taxation year after 2003 / Number of days in the taxation year: 366 / 366 x 7 % = _____ K

General tax reduction for Canadian-controlled private corporations – amount K . . . . . _____ L
(enter amount L on line 638 of page 7)

General tax reduction

Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, or a mutual fund corporation

Taxable income from line 360 on page 3 . . . . . 475,109 M

Amount Z from Part 9 of Schedule 27 . . . . . _____ x 100 / 7 = _____ N
Amount QQ from Part 13 of Schedule 27 . . . . . _____ O
Taxable resource income from line 435 above . . . . . _____ P
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) _____ Q
Total of amounts N, O, P, and Q . . . . . ▶ _____ R

Amount M **minus** amount R (if negative, enter "0") . . . . . 475,109 S

Amount S 475,109 x Number of days in the taxation year after 2003 / Number of days in the taxation year: 366 / 366 x 7 % = 33,258 T

General tax reduction – amount T . . . . . 33,258 U
(enter amount U on line 639 of page 7)

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the taxation year

Aggregate investment income (amount P from Part 1 of Schedule 7) **440** _____ x 26 2/3 % = _____ A

Foreign non-business income tax credit from line 632 on page 7 _____

Deduct:

Foreign investment income (amount O from Part 1 of Schedule 7) **445** _____ x 9 1/3 % = _____ (if negative, enter "0") _____ ▶ _____ B

Amount A **minus** amount B (if negative, enter "0") _____ C

Taxable income from line 360 on page 3 _____

Deduct:

Amount on line 400, 405, 410, or 425 on page 4, whichever is the least _____

Foreign non-business income tax credit from line 632 of page 7 _____ x 25/9 = _____

Foreign business income tax credit from line 636 of page 7 _____ x 3 = _____

_____ ▶ _____

x 26 2/3 % = _____ D

Part I tax payable minus investment tax credit refund (line 700 **minus** line 780 of page 8) _____

Deduct: Corporate surtax from line 600 of page 7 _____

Net amount _____ ▶ _____ E

Refundable portion of Part I tax – Amount C, D, or E, whichever is the least **450** _____ F

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the preceding taxation year **460** _____

Deduct: Dividend refund for the previous taxation year **465** _____

_____ ▶ _____ G

Add the total of:

Refundable portion of Part I tax from line 450 above _____

Total Part IV tax payable from line 360 of Schedule 3 _____

Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation **480** _____

_____ ▶ _____ H

Refundable dividend tax on hand at the end of the taxation year – Amount G **plus** amount H **485** _____

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the taxation year

Taxable dividends paid in the taxation year from line 460 of Schedule 3 278,400 x 1/3 92,800 I

Refundable dividend tax on hand at the end of the taxation year from line 485 above _____ J

Dividend refund – Amount I or J, whichever is less (enter this amount on line 784 of page 8) _____

Part I tax

Base amount of Part I tax – 38.00 % of taxable income (line 360 or amount Z, whichever applies) from page 3 . . . . . **550** 180,541 A

Corporate surtax calculation

Base amount from line A above 180,541 1

Deduct:

10 % of taxable income (line 360 or amount Z, whichever applies) from page 3 . . . 47,511 2

Investment corporation deduction from line 620 below 3

Federal logging tax credit from line 640 below 4

Federal qualifying environmental trust tax credit from line 648 below 5

For a mutual fund corporation or an investment corporation throughout the taxation year, enter amount a, b, or c below on line 6, whichever is the least:

28.00 % of taxable income from line 360 of page 3 . . . . a

28.00 % of taxed capital gains . . . . . b

Part I tax otherwise payable c

(line A **plus** lines C and D **minus** line F) — 6

Total of lines 2 to 6 . . . . . 47,511 7

Net amount (line 1 **minus** line 7) 133,030 8

Corporate surtax – 4.00 % of the amount on line 8 . . . . . **600** 5,321 B

Recapture of investment tax credit from line PPP in Part 21 of Schedule 31 . . . . . **602** C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(if it was a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6 i

Taxable income from line 360 on page 3 . . . . .

Deduct:

Amount on line 400, 405, 410, or 425 of page 4, whichever is the least . . . . .

Net amount . . . . . ▶ ii

Refundable tax on CCPC's investment income – 6 2 / 3 % of whichever is less: amount i or ii . . . . **604** D

Subtotal (add lines A, B, C, and D) 185,862 E

Deduct:

Small business deduction from line 430 of page 4 9

Federal tax abatement **608** 47,511

Manufacturing and processing profits deduction from amount BB or amount RR of Schedule 27 . . . . . **616**

Investment corporation deduction **620**

(taxed capital gains **624**)

Additional deduction – credit unions from Schedule 17 . . . . . **628**

Federal foreign non-business income tax credit from Schedule 21 . . . . . **632**

Federal foreign business income tax credit from Schedule 21 . . . . . **636**

Accelerated tax reduction from amount N on page 4 . . . . . **637**

Resource deduction from line 438 on page 5 10

General tax reduction for CCPCs from amount R on page 5 . . . . . **638**

General tax reduction from amount U on page 5 . . . . . **639** 33,258

Federal logging tax credit from Schedule 21 . . . . . **640**

Federal political contribution tax credit **644**

Federal political contributions **646**

Federal qualifying environmental trust tax credit **648**

Investment tax credit from Schedule 31 . . . . . **652**

Subtotal 80,769 ▶ 80,769 F

Part I tax payable – Line E **minus** line F (enter amount G on line 700 of page 8) . . . . . 105,093 G

Summary of tax and credits

Federal tax

Part I tax payable from page 7	700	105,093
Part I.3 tax payable from Schedule 33, 34, or 35	704	
Part II surtax payable from Schedule 46	708	
Part IV tax payable from Schedule 3	712	
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		105,093

Add provincial or territorial tax:

Provincial or territorial jurisdiction 750 Ontario
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec, Ontario, and Alberta)	760	
Provincial tax on large corporations (New Brunswick and Nova Scotia)	765	
Total tax payable	770	105,093 A

Deduct other credits:

Investment tax credit refund from Schedule 31	780		
Dividend refund from page 6	784		
Federal capital gains refund from Schedule 18	788		
Federal qualifying environmental trust tax credit refund	792		
Canadian film or video production tax credit refund (Form T1131)	796		
Film or video production services tax credit refund (Form T1177)	797		
Tax withheld at source	800		
Total payments on which tax has been withheld	801		
Allowable refund for non-resident-owned investment corporations from Schedule 26	804		
Provincial and territorial capital gains refund from Schedule 18	808		
Provincial and territorial refundable tax credits from Schedule 5	812		
Royalties deductible under Syncrude Remission Order	815		
Tax remitted under Syncrude Remission Order	816		
Tax instalments paid	840	215,220	
Total credits	890	215,220	215,220 B

Refund code 894 1 Overpayment 110,127

Balance (line A **minus** line B) -110,127

If the result is negative, you have an **overpayment**.
If the result is positive, you have a **balance unpaid**.
Enter the amount on whichever line applies.
Generally, we do not charge or refund a difference of $2 or less.

Balance unpaid

Enclosed payment 898

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information 910 Branch number

914 Institution number 918 Account number

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one-month extension of the date the balance of tax is due? 896 1 Yes ☐ 2 No ☒

Certification

I, 950 Fee (Last name) 951 Doug (First name) 954 President (Position, office, or rank)

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

955 2005-03-21 (Date (yyyy/mm/dd)) Signature of the authorized signing officer of the corporation 956 (613) 732-3687 (Telephone number)

Is the contact person the same as the authorized signing officer? If *No*, complete the information below 957 1 Yes ☐ 2 No ☒

958 Jane Wilkinson (Name) 959 (613) 732-3687 (Telephone number)

Language of correspondence – Langue de correspondance

990 Indicate the language in which you would like to receive correspondence.
Indiquer la langue de correspondance de votre choix.
1 English / Anglais ☒ 2 Français / French ☐

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

SCHEDULE 1

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

Corporation's name	Business Number	Taxation year end Year Month Day
Ottawa River Power Corporation	87176 4072 RC0001	2004-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to on this schedule are from the *Income Tax Act*.
- For more information, see the *T2 Corporation Income Tax Guide*.

Net income (loss) after taxes and extraordinary items per financial statements				606,584 A
Add:				
Provision for income taxes – current	101	168,599		
Interest and penalties on taxes	103	2,168		
Amortization of tangible assets	104	672,636		
Subtotal of additions		843,403 ▶		843,403
Other additions:				
Miscellaneous other additions:				
Subtotal of other additions	199	0 ▶		0
Total additions	500	843,403 ▶		843,403
Deduct:				
Capital cost allowance from Schedule 8	403	698,099		
Cumulative eligible capital deduction from Schedule 10	405	276,779		
Subtotal of deductions		974,878 ▶		974,878
Other deductions:				
Miscellaneous other deductions:				
Subtotal of other deductions	499	0 ▶		0
Total deductions	510	974,878 ▶		974,878
Net income (loss) for income tax purposes – enter on line 300 of the T2 return				475,109

T2 SCH 1 E (01)

Canada

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

DIVIDENDS RECEIVED, TAXABLE DIVIDENDS PAID, AND PART IV TAX CALCULATION

SCHEDULE 3

Name of corporation	Business Number	Taxation year end Year Month Day
Ottawa River Power Corporation	87176 4072 RC0001	2004-12-31

- This schedule is for the use of any corporation to report:
  - non-taxable dividends under section 83;
  - deductible dividends under subsection 138(6);
  - taxable dividends deductible from income under section 112, subsection 113(2) and paragraphs 113(1)(a), (b) or (d); or
  - taxable dividends paid for purposes of a dividend refund.
- The calculations in this schedule apply only to private or subject corporations.
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal *Income Tax Act.*
- A recipient corporation is connected with a payer corporation at any time in a taxation year, if at that time the recipient corporation:
  - controls the payer corporation, other than because of a right referred to in paragraph 251(5)(b); or
  - owns more than 10% of the issued share capital (with full voting rights), and shares that have a fair market value of more than 10% of the fair market value of all shares of the payer corporation.
- File one completed copy of this schedule with your *T2 Corporation Income Tax Return*.
- For more information, see the sections about Schedule 3 in the *T2 Corporation Income Tax Guide.*
- "X" under column A if dividend received from a foreign source (connected corporation only).
- "X" under column B if the payer corporation is connected.

Part 1 – Dividends received during the taxation year

Do not include dividends received from foreign non-affiliates.

		Complete if payer corporation is connected		
Name of payer corporation (Use only one line per corporation, abreviating its name if necessary) 200	**A**	**B** 205	**C** Business Number 210	**D** Taxation year end of the payer corporation in which the sections 112/113 and subsection 138(6) dividends were paid YYYY/MM/DD 220

Note: If your corporation's taxation year end is different than that of the connected payer corporation, your corporation could have received dividends from more than one taxation year of the payer corporation. If so, use a separate line to provide the information for each taxation year of the payer corporation.

		If payer corporation is not connected, leave these columns blank.		
E Non-taxable dividend under section 83 230	**F** Taxable dividends deductible from taxable income under section 112, subsections 113(2) and 138(6), and paragraphs 113(1)(a), (b), or (d) 240	**G** Total taxable dividends paid by connected payer corporation 250	**H** Dividend refund of the connected payer corporation 260	**I** Part IV tax before deductions F x 1 / 3 * 270
Total (enter amount of column F on line 320 of the T2 return)				
				J

For dividends received from connected corporations: Part IV tax equals: $\frac{\text{Column F x Column H}}{\text{Column G}}$

* Life insurers are not subject to Part IV tax on subsection 138(6) dividends.
Public corporations (other than subject corporations) do not need to calculate Part IV tax.

Part 2 – Calculation of Part IV tax payable

Part IV tax before deductions (amount J in Part 1) . . . . . _____

Deduct:

Part IV.I tax payable on dividends subject to Part IV tax . . . . . 320 _____

Subtotal _____

Deduct:

Current-year non-capital loss claimed to reduce Part IV tax . . . . . 330 _____

Non-capital losses from previous years claimed to reduce Part IV tax . . . . 335 _____

Current-year farm loss claimed to reduce Part IV tax . . . . . 340 _____

Farm losses from previous years claimed to reduce Part IV tax . . . . . 345 _____

Total losses applied against Part IV tax _____ x 1 / 3 = _____

Part IV tax payable (enter amount on line 712 of the T2 return) . . . . . 360 _____

Part 3 – Taxable dividends paid in the taxation year for purposes of a dividend refund

	A Name of connected recipient corporation 400	B Business Number 410	C Taxation year end of connected recipient corporation in which the dividends in column D were received YYYY/MM/DD 420	D Taxable dividends paid to connected corporations 430
1	City of Pembroke			218,200
2	Village of Beachburg			7,350
3	Village of Killaloe			8,450
4	Town of Mississippi Mills			44,400

Note

If your corporation's taxation year end is different than that of the connected recipient corporation, your corporation could have paid dividends in more than one taxation year of the recipient corporation. If so, use a separate line to provide the information for each taxation year of the recipient corporation.

Total 278,400

Total taxable dividends paid in the taxation year to other than connected corporations . . . . . 450 _____

Total taxable dividends paid in the taxation year for the purposes of a dividend refund (total of column D above plus line 450) 460 278,400

Part 4 – Total dividends paid in the taxation year

Complete this part if the total taxable dividends paid in the taxation year for purposes of a dividend refund (line 460 above) is different from the total dividends paid in the taxation year.

Total taxable dividends paid in the taxation year for the purposes of a dividend refund (from above) 460 278,400

Other dividends paid in the taxation year (total of 510 to 540) . . . . . _____

Total dividends paid in the taxation year 500 278,400

Deduct:

Dividends paid out of capital dividend account . . . . . 510 _____

Capital gains dividends . . . . . 520 _____

Dividends paid on shares described in subsection 129(1.2) . . . . . 530 _____

Taxable dividends paid to a controlling corporation that was bankrupt at any time in the year . . . . . 540 _____

Subtotal _____ ▶ _____

Total taxable dividends paid in the taxation year for purposes of a dividend refund 278,400

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

SCHEDULE 8

CAPITAL COST ALLOWANCE (CCA)

Name of corporation	Business Number	Taxation year end Year Month Day
Ottawa River Power Corporation	87176 4072 RC0001	2004-12-31

Is the corporation electing under regulation 1101(5q)? **101** 1 Yes ☐ 2 No ☒

	1 Class number **200**	2 Undepreciated capital cost at the beginning of the year **201**	3 Cost of acquisitions during the year* **203**	4 Net adjustments **205**	5 Proceeds of dispositions during the year (amount not to exceed the capital cost) **207**	6 Undepreciated capital cost (column 2 **plus** column 3 **plus** or **minus** column 4 **minus** column 5)	7 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5)** **211**	8 Reduced undepreciated capital cost (column 6 **minus** column 7)	9 CCA rate % **212**	10 Recapture of capital cost allowance (amount on line 107 of Schedule 1) **213**	11 Terminal loss (amount on line 404 of Schedule 1) **215**	12 Capital cost allowance (column 8 **multiplied** by column 9; or a lower amount) (amount on line 403 of Schedule 1)*** **217**	13 Undepreciated capital cost at the end of the year (column 6 **minus** column 12) **220**
1	1	152,706	11,800		0	164,506	5,900	158,606	4	0	0	6,344	158,162
2	2	3,351,806	83,523		0	3,435,329	41,762	3,393,567	6	0	0	203,614	3,231,715
3	2	1,443,440	409,559		0	1,852,999	204,780	1,648,219	6	0	0	98,893	1,754,106
4	2	1,543,661	61,026		0	1,604,687	30,513	1,574,174	6	0	0	94,450	1,510,237
5	2	1,312,905	25,915		0	1,338,820	12,958	1,325,862	6	0	0	79,552	1,259,268
6	8	629,238	73,901		0	703,139	36,951	666,188	20	0	0	133,238	569,901
7	10	165,140	210,171		0	375,311	105,086	270,225	30	0	0	81,068	294,243
8	45		4,178		0	4,178	2,089	2,089	45	0	0	940	3,238
	Total	8,598,896	880,073			9,478,969	440,039	9,038,930				698,099	8,780,870

* Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule, see Regulation 1100(2) and (2.2).

** The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

*** If the taxation year is shorter than 365 days, prorate the CCA claim.
See the *T2 Corporation Income Tax Guide* for more information.

T2 SCH 8 (99)

Canada

Fixed Assets Reconciliation

Reconciliation of change in fixed assets per financial statements to amounts used per tax return

Tax return

Additions for tax purposes – Schedule 8 regular classes		880,073		
Additions for tax purposes – Schedule 8 leasehold improvements	+			
Operating leases capitalized for book purposes	+			
Capital gain deferred	+			
Recapture deferred	+			
Deductible expenses capitalized for book purposes – Schedule 1	+			
	+			
Total additions per books	=	880,073		880,073
Proceeds up to original cost – Schedule 8 regular classes				
Proceeds up to original cost – Schedule 8 leasehold improvements	+			
Proceeds in excess of original cost – capital gain	+			
Recapture deferred – as above	+			
Capital gain deferred – as above	+			
Pre V-day appreciation	+			
	+			
Total proceeds per books	=		–	
Depreciation and amortization per accounts – Schedule 1			–	672,636
Loss on disposal of fixed assets per accounts			–	
Gain on disposal of fixed assets per accounts			+	
Net change per tax return			=	207,437

Financial statements

Fixed assets (excluding land) per financial statements

Closing net book value		8,737,798
Opening net book value	–	8,530,361
Net change per financial statements	=	207,437

If the amounts from the tax return and the financial statements differ, explain why below

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

SCHEDULE 9

RELATED AND ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Taxation year end Year Month Day
Ottawa River Power Corporation	87176 4072 RC0001	2004-12-31

This schedule is to be completed by a corporation having one or more of the following:
- related corporation(s)
- associated corporations(s)

	Name 100	Country of residence (if other than Canada) 200	Business Number (Canadian corporation only) (see note 1) 300	Relationship code (see note 2) 400	Number of common shares owned 500	% of common shares owned 550	Number of preferred shares owned 600	% of preferred shares owned 650	Book value of capital stock 700
1.	Ottawa River Energy Solutions		86613 9025 RC0001	3					

Note 1: Enter "NR" if a corporation is not registered.
Note 2: Enter the code number of the relationship that applies from the following order: 1 – Parent 2 – Subsidiary 3 – Associated 4 – Related, but not associated.

T2 SCH 9(99)

Canada

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

SCHEDULE 10

CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

Name of corporation	Business Number	Taxation year end Year Month Day
Ottawa River Power Corporation	87176 4072 RC0001	2004-12-31

- For use by a corporation that has eligible capital property. For more information, see the *T2 Corporation Income Tax Guide*.
- A separate cumulative eligible capital account must be kept for each business.

Part 1 – Calculation of current year deduction and carry-forward

Cumulative eligible capital - Balance at the end of the preceding taxation year (if negative, enter "0") **200** 3,950,825 A

Add:

Cost of eligible capital property acquired during the taxation year **222** 4,211

Other adjustments **226**

Subtotal (line 222 plus line 226) 4,211 x 3 / 4 = 3,158 B

Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an eligible capital property to the corporation after December 20, 2002 . . **228** x 1 / 2 = C

amount B minus amount C (if negative, enter "0") 3,158 ▶ 3,158 D

Amount transferred on amalgamation or wind-up of subsidiary . . . . . **224** E

Subtotal (add amounts A, D, and E) **230** 3,953,983 F

Deduct:

Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year . . . . . **242** G

The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) . . . . . **244** H

Other adjustments . . . . . **246** I

(add amounts G,H, and I) x 3 / 4 = **248** J

Cumulative eligible capital balance (amount F minus amount J) . . . . . 3,953,983 K

(if amount K is negative, enter "0" at line M and proceed to Part 2)

Cumulative eligible capital for a property no longer owned after ceasing to carry on that business **249**

amount K 3,953,983

less amount from line 249

Current year deduction . . . . . 3,953,983 x 7.00 % = **250** 276,779 *

(line 249 plus line 250) (enter this amount at line 405 of Schedule 1) 276,779 ▶ 276,779 L

Cumulative eligible capital – Closing balance (amount K minus amount L) (if negative, enter "0") . . . . . **300** 3,677,204 M

* You can claim any amount up to the maximum deduction of 7%. The deduction may not exceed the maximum amount prorated by the number of days in the taxation year divided by 365.

T2 SCH 10 (04)

Canada

Part 2 – Amount to be included in income arising from disposition

(complete this part only if the amount at line K is negative)

Amount from line K (show as positive amount) . . . . . N

Total of cumulative eligible capital (CEC) deductions from income for taxation years beginning after June 30, 1988 . . . . . **400** 1

Total of all amounts which reduced CEC in the current or prior years under subsection 80(7) **401** 2

Total of CEC deductions claimed for taxation years beginning before July 1, 1988 . . . . . **402** 3

Negative balances in the CEC account that were included in income for taxation years beginning before July 1, 1988 **408** 4

Line 3 minus line 4 (if negative, enter "0") . . . . . ▶ 5

Total of lines 1, 2 and 5 6

Amounts included in income under paragraph 14(1)(b), as that paragraph applied to taxation years ending after June 30, 1988 and before February 28, 2000, to the extent that it is for an amount described at line 400 7

Amounts at line T from Schedule 10 of previous taxation years ending after February 27, 2000 8

Subtotal (line 7 plus line 8) **409** ▶ 9

Line 6 minus line 9 (if negative, enter "0") . . . . . ▶ O

Line N minus line O (if negative, enter "0") . . . . . P

Line 5 _____ x 1 / 2 = Q

Line P minus line Q (if negative, enter "0") . . . . . R

Amount R _____ x 2 / 3 = S

Amount N or amount O, whichever is less . . . . . T

Amount to be included in income (amount S plus amount T) (enter this amount on line 108 of Schedule 1) **410**

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

SCHEDULE 36

AGREEMENT AMONG RELATED CORPORATIONS – PART I.3 TAX

- Members of a related group of corporations should use this schedule to allocate the capital deduction of $50,000,000 among the members of the related group. **Do not file this agreement if no members of the related group have to pay Part I.3 tax.**
- In cases where a related corporation has more than one taxation year ending in a calendar year, it has to file an agreement for each of those taxation years.
- A corporation that is related to any other corporation at any time in a taxation year of the corporation that ends in a calendar year may file such an agreement.
- In accordance with subsection 181.5(7) of the federal *Income Tax Act*, a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

Agreement

Date filed (do not use this area) . . . . . **010** Year Month Day

Is this an amended agreement? . . . . . **020** 1 Yes ☐ 2 No ☒

Calendar year to which the agreement applies . . . . . **030** Year 2004

Note: This agreement must include all the information indicated below for all members of the related group, including members to which no amount of capital deduction is allocated for the year. However, any member that is exempt from Part 1.3 tax under subsection 181.1(3) does not have to be included.

	Names of all corporations which are members of the related group **200**	Business Number (if a corporation is not registered, enter "NR") **300**	Allocation of capital deduction for the year $ **400**	Taxation year end to which this agreement applies* (YYYY/MM/DD) **500**
	Ottawa River Power Corporation	87176 4072 RC0001	40,000,000	
1	Ottawa River Energy Solutions	86613 9025 RC0001	10,000,000	

Total (cannot be more than $50,000,000) 50,000,000

* Entries are only required in this column for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

T2 SCH 36 (04)

Canada

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

SCHEDULE 50

SHAREHOLDER INFORMATION

Name of corporation	Business Number	Taxation year end Year Month Day
Ottawa River Power Corporation	87176 4072 RC0001	2004-12-31

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

	Name of shareholder 100	Business Number **(Notes 1 & 3)** 200	Social Insurance Number **(Note 2 & 3)** 300	Percentage common shares 400	Percentage preferred shares 500
1	Corporation of the City of Pembroke	12193 6140 RC0001		79.000	
2	Corporation of The Town of Mississippi Mills	86626 6653 RC0001		16.000	
3					
4					
5					
6					
7					
8					
9					
10					

Note 1: If a corporate shareholder does not have a business number, "NR" must be entered to indicate the corporation is not registered.

Note 2: If an individual shareholder does not have a social insurance number, "NA" must be entered to indicate the SIN is not available.

Note 3: If a trust holds 10% or more of the corporation's common or preferred shares, enter "NR" for the business number and, if space permits, enter the trust's name and account number. Do not enter anything in the "SIN" column.

T2 SCH 50 (05)

Canada

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

2004/
2005

CT23 Corporations Tax and Annual Return

For taxation years commencing after December 31, 2002

Corporations Tax Act – Ministry of Finance (MOF)
Corporations Information Act – Ministry of Consumer and Business Services (MCBS)

This form is a combination of the Ministry of Finance (MOF) **CT23 Corporations Tax Return** and the Ministry of Consumer and Business Services (MCBS) **Annual Return**. Page 1 is a common page required for both Returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the **Exempt from Filing (EFF)** declaration on page 2 or file the **CT23 Return** on pages 3-17. Corporations that **do not** meet the EFF criteria but **do** meet the Short-Form criteria, may request and file the **CT23 Short-Form Return** (see page 2).

The **Annual Return** (common page 1 and MCBS Schedule A on pages 18 and 19, and Schedule K on page 20) contains non-tax information collected under the authority of the *Corporations Information Act* for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that have an extra-provincial licence to operate in Ontario.

Ministry Use

MCBS Annual Return Required? *(Not required if already filed or Annual Return exempt. Refer to Guide)* [X] Yes [ ] No

Corporation's Legal Name *(including punctuation)*

Ottawa River Power Corporation

Ontario Corporations Tax Account No. (MOF)

1353485

Mailing Address

283 Pembroke Street W

Pembroke
ON CA K8A 5N5

This Return covers the Taxation Year

Start: year month day — 2004-01-01

End: year month day — 2004-12-31

Has the mailing address changed since last filed CT23 Return? [ ] Yes

Date of Change: year month day

Date of Incorporation or Amalgamation

year month day — 1999-04-29

Registered/Head Office Address

283 Pembroke Street W

Pembroke
ON CA K8A 5N5

Ontario Corporation No. (MCBS): 1353485

Location of Books and Records

283 Pembroke Street W

Pembroke
ON CA K8A 5N5

Canada Customs and Revenue Agency Business No.

If applicable, enter: 87176 4072 RC0001

Name of person to contact regarding this CT23 Return	Telephone No.	Fax No.
Jane Wilkinson	(613) 732-3687	

Jurisdiction Incorporated: Ontario

Address of Principal Office in Ontario *(Extra-Provincial Corporations only)* (MCBS)

Ontario Canada

If not incorporated in Ontario, indicate the date Ontario business activity commenced and ceased:

Commenced: year month day

Ceased: year month day

Former Corporation Name *(Extra-Provincial Corporations only)* [X] *Not Applicable* (MCBS)

[X] *Not Applicable*

Information on Directors/Officers/Administrators must be completed on MCBS Schedule A or K as appropriate. If additional space is required for Schedule A, only this schedule may be photocopied. State number submitted (MCBS). ▶

No. of Schedule(s)

If there is **no change** to the Directors'/Officers'/Administrators' information previously submitted to MCBS, please check (X) this box. Schedule(s) A and K are not required (MCBS). ▶ [X] **No Change**

Preferred Language / *Langue de préférence*

[X] English *anglais* [ ] French *français*

Ministry Use

Certification (MCBS)

I certify that all information set out in the **Annual Return** is true, correct and complete.

Name of Authorized Person *(Print clearly or type in full)*

Doug Fee

Title — D [ ] Director O [ ] Officer P [X] Other individuals having knowledge of the Corporation's business activities

Note: Sections 13 and 14 of the *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

CT23 Corporations Tax Return

Identification continued (for CT23 filers only)

Type of Corporation – Please check (X) box(es) if applicable in sections [1] & [2]

[1]

1 [ ] Canadian–controlled Private (CCPC) all year (Generally a private corporation of which 50% or more shares are owned by Canadian residents.) (fed.s.125(7)(b))

2 [X] Other Private

3 [ ] Public

4 [ ] Non-share Capital

5 [ ] Other (specify) ▼

Share Capital with full voting rights owned by Canadian Residents (nearest percent) [ ] %

[2]

1 [ ] Family Farm Corporation s.1 (2)

2 [ ] Family Fishing Corporation s.1 (2)

3 [ ] Mortgage Investment Corporation s.47

4 [ ] Credit Union s.51

5 [ ] Bank Mortgage Subsidiary s.61 (4)

6 [ ] Bank s.1 (2)

7 [ ] Loan and Trust Corporation s.61 (4)

8 [ ] Non-resident Corporation s.2(2)(a) or (b)

9 [ ] Non-resident Corporation s.2(2)(c)

10 [ ] Mutual Fund Corporation s.48

11 [ ] Non-resident owned investment Corporation s.49

12 [ ] Non-resident ship or aircraft under reciprocal agreement with Canada s.28(b)

14 [ ] Bare Trustee Corporation

15 [ ] Branch of Non-resident s.63(1)

16 [ ] Financial institution prescribed by Regulation only

17 [ ] Investment Dealer

18 [ ] Generator of electrical energy for sale or producer of steam for use in the generation of electrical energy for sale

19 [X] Hydro successor, Municipal Electrical Utility or subsidiary of either

20 [ ] Producer and seller of steam for uses other than for the generation of electricity

21 [ ] Insurance Exchange s.74.4

22 [ ] Farm Feeder Finance Co-operative Corporation

23 [ ] Professional Corporation (incorporated professionals only)

Ontario Retail Sales Tax Vendor Permit No.
(Use Head Office no.)

If applicable, enter

Ontario Employer Health Tax Account No.
(Use Head Office no.)

If applicable, enter

Specify major business activity

Distribution of ele

Please check (X) box(es) if applicable

[ ] First Year of Filing

[ ] Amended Return

[ ] Taxation Year End has changed – Canada Customs and Revenue Agency approval required

[ ] Final Taxation Year up to Dissolution (wind-up) *(Note: For discontinued businesses, see Guide.)*

[ ] Final Taxation Year before Amalgamation

[ ] Floating Fiscal Year End

[ ] Transfer or Receipt of Asset(s) involving a corporation having a Canadian permanent establishment outside Ontario

[ ] Acquisition of Control fed s. 249(4)

Date Control was acquired
year month day

		Yes	No
Was the corporation inactive throughout the taxation year?		[ ]	[X]
Has the corporation's Federal T2 Return been filed with the Canada Customs and Revenue Agency (CCRA)?		[X]	[ ]
Are you requesting a refund due to:	the Carry-back of a Loss?	[ ]	[X]
	an Overpayment?	[ ]	[X]
	a Specified Refundable Tax Credit?	[ ]	[X]
Are you a Member of a Partnership or Joint Venture?		[ ]	[X]

Allocation – If you carry on a business through a permanent establishment in a jurisdiction outside Ontario, you may allocate that portion of taxable income deemed earned in that jurisdiction to that jurisdiction (s.39) (Int.B. 3008).

DOLLARS ONLY

Net Income (loss) for Ontario purposes (per reconciliation schedule, page 15)	±	From 690	475,109 .
Subtract: Charitable donations	–	1	.
Subtract: Gifts to Her Majesty in right of Canada or a province and gifts of cultural property *(Attach schedule 2)*	–	2	.
Subtract: Taxable dividends deductible, per federal Schedule 3	–	3	.
Subtract: Ontario political contributions *(Attach Schedule 2A)* (Int.B. 3002R)	–	4	.
Subtract: Federal Part VI.1 tax . x 3	–	5	.
Subtract: Prior years' losses applied – Non-capital losses	–	From 704	.
From 715 Net capital losses (page 16) . x inclusion rate 50.000000 % =	–	714	.
Farm losses	–	From 724	.
Restricted farm losses	–	From 734	.
Limited partnership losses	–	From 754	.
Taxable Income (Non-capital loss)	=	10	475,109 .
Addition to taxable income for unused foreign tax deduction for federal purposes	+	11	.
Adjusted Taxable Income 10 + 11 (if 10 is negative, enter 11)	=	20	475,109 .

Taxable Income

Number of Days in Taxation Year

From 10 (or 20 if applicable) 475,109 . x 30 100.0000 % Ontario Allocation x 12.5 % x (Days after Dec. 31, 2002 and before Jan. 1, 2004: 33 ___ ÷ Total Days 73 366) = + 29 .

From 10 (or 20 if applicable) 475,109 . x 30 100.0000 % Ontario Allocation x 14 % x (Days after Dec. 31, 2003: 34 366 ÷ Total Days 73 366) = + 32 66,515 .

Income Tax Payable (before deduction of tax credits) 29 + 32 = 40 66,515 .

Incentive Deduction for Small Business Corporations (IDSBC) (s.41)

If this section is not completed, the IDSBC will be denied.

Did you claim the federal Small Business Deduction (fed.s.125(1)) in the taxation year or would you have claimed the federal Small Business Deduction had the provisions of fed.s.125(5.1) not been applicable in the taxation year? (X) ☐ Yes ☒ No

* Income from active business carried on in Canada for federal purposes (fed.s.125(1)(a))		50	.
Federal taxable income, less adjustment for foreign tax credit (fed.s.125(1)(b))	+ 51	.	
Add: Losses of other years deducted for federal purposes (fed.s.111)	+ 52	.	
Subtract: Losses of other years deducted for Ontario purposes (s.34)	– 53	.	
	= .	54	.
Federal Business limit (line 410 of the T2 Return) for the year before the application of fed.s.125(5.1)		55	.

Ontario Business Limit Calculation

320,000 x (Days after Dec. 31, 2002 and before Jan 1, 2004: 31 ___ ÷ ** 366) = + 46 .

400,000 x (Days after Dec 31, 2003: 34 366 ÷ ** 366) = + 47 .

Business Limit for Ontario purposes 46 + 47 = 44 . x (Percentage of federal Business limit (from T2 Schedule 23). Enter 100% if not associated. 48 . %) = 45 .

Income eligible for the IDSBC From 30 100.0000 % ***Ontario Allocation x 56 . = 60 . Least of 50 , 54 or 45

* ***Note:*** *Modified by s.41(6) and (7) for corporations that are members of a partnership. (Refer to Guide.)*

** ***Note:*** *Adjust accordingly for a floating taxation year and use 366 for a leap year.*

*** ***Note:*** *Ontario Allocation for IDSBC purposes may differ from* 30 *if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)).*

continued on Page 5

Income Tax *continued from Page 4*

Calculation of IDSBC Rate - - - - - - - - - - - - - - - - 7 % x Number of Days in Taxation Year: Days after Dec 31, 2002 and before Jan 1, 2004 [31] ÷ Total Days [73] 366 = + [89]

8.5 % x Number of Days in Taxation Year: Days after Dec 31, 2003 [34] 366 ÷ Total Days [73] 366 = + [90] 8.5000

IDSBC Rate for Taxation Year [89] + [90] - = [78] 8.5000

Claim - - - - - - - - - - - - - - - From [60] _____ x From [78] 8.5000 % - - - = [70]

Corporations claiming the IDSBC must complete the Surtax section below if the corporation's taxable income (or if associated, the associated group's taxable income) is greater than the amount in [114] below.

Surtax on Canadian-controlled Private Corporations (s.41.1)

Applies if you have claimed the Incentive Deduction for Small Business Corporations.

Associated Corporation - The Taxable Income of associated corporations is the taxable income for the taxation year ending on or before the date of this corporation's taxation year end.

***Taxable Income of the corporation** - - - - - - - - - - - - - - - - - - From [10] (or [20] if applicable) + [80]

If you are a member of an associated group (X) [81] (Yes)

Name of associated corporation (Canadian & foreign) *(if insufficient space, attach schedule)*	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	* Taxable Income (if loss, enter nil)
			+ [82]
			+ [83]
			+ [84]

Aggregate Taxable Income [80] + [82] + [83] + [84] , etc. - - - - - - - - - - - - - - - = [85]

320,000 x Number of Days in Taxation Year: Days after Dec 31, 2002 and before Jan 1, 2004 [31] ÷ Total Days [73] 366 = + [115]

400,000 x Days after Dec. 31, 2003 [34] 366 ÷ Total Days [73] 366 = + [116]

[115] + [116] = _____ - - - - - - - - - [114]

(If negative, enter nil) - = [86]

Calculation of Specified Rate for Surtax - - - - - - - - - 4.6670 % x Number of Days in Taxation Year: Days after Dec 31, 2002 [38] ÷ Total Days [73] 366 = + [97]

From [86] _____ x From [97] _____ % - - - - - - - - - - - = [87]

From [87] _____ x From [60] _____ ÷ From [114] _____ = [88]

Surtax Lesser of [70] or [88] - = [100]

**** Note: Short Taxation Years –*** Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.

continued on Page 6

Additional Deduction for Credit Unions (s.51(4)) *(Attach schedule 17)* - - - - - - - - - - - 110

Manufacturing and Processing Profits Credit (M&P) (s.43)

Applies to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.

Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of Ontario schedule 27.

The whole of the active business income qualifies as Eligible Canadian Profits if: **a)** your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and **b)** the total active business income is $250,000 or less.

Eligible Canadian Profits - + 120

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) - - - - - - - - – From 56

Add: Adjustment for Surtax on Canadian-controlled private corporations

From 100 ____ ÷ From 30 100.0000 % ÷ From 78 8.5000 % = 121 ____

*Ontario Allocation

Lesser of 56 or 121 - + 122

120 – 56 + 122 - = 130

Taxable Income - + From 10 475,109

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) - - - - - - - - – From 56

Add: Adjustments for Surtax on Canadian-controlled private corporations - - - - - - - - - - - - - - - - + From 122

Subtract: Taxable Income 10 475,109 X Allocation % to jurisdictions outside Canada ____ % - - – 140

Subtract: Amount by which Canadian and foreign investment income exceeds net capital losses - - - - - - - – 141

10 – 56 + 122 – 140 – 141 - = 142 475,109

Claim

Number of Days in Taxation Year

143 ____ x From 30 100.0000 % x 1.5 % x (Days after Dec. 31, 2002 and before Jan 1, 2004: 33 ____ ÷ Total Days: 73 366) = + 154

Lesser of 130 or 142 — Ontario Allocation

143 ____ x From 30 100.0000 % x 2 % x (Days after Dec. 31, 2003: 34 366 ÷ Total Days: 73 366) = + 156

Lesser of 130 or 142 — Ontario Allocation

M&P claim for taxation year 154 + 156 - = 160

**** Note:** Ontario Allocation for M&P Credit purposes may differ from* 30 *if Taxable Income is allocated to foreign jurisdictions. See special rules (s.43(1))*

Manufacturing and Processing Profits Credit for Electrical Generating Corporations = 161

Manufacturing and Processing Profits Credit for Corporations that Produce and Sell Steam for uses other than the Generation of Electricity - - - - - - - - - - = 162

Credit for Foreign Taxes Paid (s.40)

Applies if you paid tax to a jurisdiction outside Canada on foreign investment income (Int.B. 3001R). *(Attach schedule).* - 170

Credit for Investment in Small Business Development Corporations (SBDC)

Applies if you have an unapplied, previously approved credit from prior years' investments in new issues of equity shares in Small Business Development Corporations. Any unused portion may be carried forward indefinitely and applied to reduce subsequent years' income taxes. (Refer to the former *Small Business Development Corporations Act*)

Eligible Credit 175 ____ Credit Claimed 180

Subtotal of Income Tax 40 – 70 + 100 – 110 – 160 – 161 – 162 – 170 – 180 - - - - = 190 66,515

continued on Page 7

Income Tax *continued from Page 6*

Specified Tax Credits *(Refer to Guide)*

Ontario Innovation Tax Credit (OITC) (s.43.3) ***Applies*** to scientific research and experimental development in Ontario.
Eligible Credit From 5620 OITC Claim Form *(Attach original Claim Form)* + 191

Co-operative Education Tax Credit (CETC) (s.43.4) ***Applies*** to employment of eligible students.
Eligible Credit From 5798 CT23 Schedule 113 *(Attach Schedule 113)* + 192

Ontario Film & Television Tax Credit (OFTTC) (s.43.5)
Applies to qualifying Ontario labour expenditures for eligible Canadian content film and television productions. Name of Production 204
Eligible Credit From 5850 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC)
(Attach the original Certificate of Eligibility) + 193

Graduate Transitions Tax Credit (GTTC) (s.43.6) No. of Graduates From 6596
Applies to employment of eligible unemployed post secondary graduates, for employment commencing prior to July 6, 2004 and expenditures incurred prior to January 1, 2005. 194
Eligible Credit From 6598 CT23 Schedule 115 (*Attach Schedule 115*) + 195

Ontario Book Publishing Tax Credit (OBPTC) (s.43.7)
Applies to qualifying expenditures in respect of eligible literary works by eligible Canadian authors.
Eligible Credit From 6900 OBPTC Claim Form *(Attach **both** the original Claim Form and the Certificate of Eligibility)* + 196

Ontario Computer Animation and Special Effects Tax Credit (OCASE) (s.43.8)
Applies to labour relating to computer animation and special effects on an eligible production.
Eligible Credit From 6700 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC)
(Attach the original Certificate of Eligibility) + 197

Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9)
Applies to qualifying R&D expenditures under an eligible research institute contract.
Eligible Credit From 7100 OBRITC Claim Form *(Attach original Claim Form)* + 198

Ontario Production Services Tax Credit (OPSTC) (s.43.10)
Applies to qualifying Ontario labour expenditures for eligible productions where the OFTTC has not been claimed.
Eligible Credit From 7300 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC)
(Attach the original Certificate of Eligibility) + 199

Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)
Applies to qualifying labour expenditures of eligible products for the taxation year.
Eligible Credit From 7400 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC)
(Attach the original Certificate of Eligibility) + 200

Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)
Applies to qualifying expenditures in respect of eligible Canadian sound recordings.
Eligible Credit From 7500 OSRTC Claim Form *(Attach **both** the original Claim Form and the Certificate of Eligibility)* + 201

Apprenticeship Training Tax Credit (ATTC) (s.43.13) No. of Apprentices From 5896
Applies to employment of eligible apprentices 202
Eligible Credit From 5898 CT23 Schedule 114 (*Attach Schedule 114*) + 203

Other (specify) _____ + 203.1

Total Specified Tax Credits 191 + 192 + 193 + 195 + 196 + 197 + 198 + 199 + 200 + 201 + 203 + 203.1 = 220

Specified Tax Credits ***Applied to reduce Income Tax*** = 225

Income Tax 190 – 225 **OR Enter NIL if reporting Non-Capital Loss** *(amount cannot be negative)* = 230 66,515

To determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see **Determination of Applicability** section for the CMT on **Page 8.** If CMT is not applicable, transfer amount in 230 to Income Tax in **Summary** section on **Page 17.**

OR

If CMT is not applicable for the current taxation year but your corporation has CMT Credit Carryovers that you want to apply to reduce income tax otherwise payable, then proceed to and complete the **Application of CMT Credit Carryovers** section part B, on **Page 8.**

Corporate Minimum Tax (CMT)

DOLLARS ONLY

Total Assets of the corporation + 240 18,663,567 .

Total Revenue of the corporation + 241 17,353,919 .

The above amounts include the corporation's and associated corporations' share of any partnership(s) / joint venture(s) total assets and total revenue.

If you are a member of an associated group (X) 242 X (Yes)

Name of associated corporation (Canadian & foreign) *(if insufficient space, attach schedule)*	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	Total Assets	Total Revenue
Ottawa River Energy Solutions	1800159	2004-12-31	+ 243 854,459 .	+ 244 406,012 .
			+ 245 .	+ 246 .
			+ 247 .	+ 248 .

Aggregate Total Assets 240 + 243 + 245 + 247 , etc. = 249 19,518,026 .

Aggregate Total Revenue 241 + 244 + 246 + 248 , etc. = 250 17,759,931 .

Determination of Applicability

Applies if ***either*** Total Assets 249 exceeds $5,000,000 ***or*** Total Revenue 250 exceeds $10,000,000.

Short Taxation Years – Special rules apply for determining total revenue where the taxation year of the corporation or any associated corporation or any fiscal period of any partnership(s) / joint venture(s) of which the corporation or associated corporation is a member, is less than 51 weeks.

Associated Corporation – The total assets or total revenue of associated corporations is the total assets or total revenue for the taxation year ending on or before the date of the claiming corporation's taxation year end.

If CMT is applicable to current taxation year, complete section **Calculation: CMT** below and **Corporate Minimum Tax Schedule 101**.

Calculation: CMT *(Attach Schedule 101.)*

Gross CMT Payable – CMT Base From Schedule 101 2136 775,183 . (If negative, enter zero) x From 30 100.0000 % (Ontario Allocation) X 4 % = 276 31,007 .

Subtract: Foreign Tax Credit for CMT purposes *(Attach Schedule)* – 277 .

Subtract: Income Tax – From 190 66,515 .

Net CMT Payable (If negative, enter Nil on Page 17.) = 280 -35,508 .

If 280 is less than zero and you do not have a CMT credit carryover, transfer 230 from **Page 7** to **Income Tax Summary, on Page 17.**

If 280 is less than zero and you have a CMT credit carryover A & B below.

If 280 is greater than or equal to zero, transfer 230 to **Page 17** and transfer 280 to **Page 17, and** to **Part 4 of Schedule 101: Continuity of CMT Credit Carryovers.**

CMT Credit Carryover available From Schedule 101 From 2333 .

Application of CMT Credit Carryovers

A. Income Tax (before deduction of specified credits) + From 190 66,515 .

Gross CMT Payable + From 276 31,007 .

Subtract: Foreign Tax Credit for CMT purposes – From 277 .

If 276 – 277 is negative, enter NIL in 290 = 31,007 . – 290 31,007 .

Income Tax eligible for CMT Credit = 300 35,508 .

B. Income Tax (after deduction of specified credits) + From 230 66,515 .

Subtract: CMT credit used to reduce income taxes – 310 .

Income Tax = 320 66,515 .

Transfer to page 17

If A & B apply, 310 ***cannot exceed the lesser of*** 230 **,** 300 ***and your CMT credit carryover available*** 2333 **.**

If only B applies, 310 ***cannot exceed the lesser of*** 230 ***and your CMT credit carryover available*** 2333 **.**

Capital Tax *(Refer to Guide and Int.B. 3011R)*

If your corporation is a Financial Institution (s.58(2)), complete lines 480 *and* 430 *on page 10 then proceed to page 13.*

If your corporation is not a member of an associated group and/or partnership and the Gross Revenue and Total Assets as calculated on page 10 in 480 *and* 430 *are both $3,000,000 or less, your corporation is exempt from Capital Tax for the taxation year, except for a branch of a non-resident corporation. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in* 550 *on page 12 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.*

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership or joint venture of which they are a member. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If Investment Allowance is claimed, Total Assets must be adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Int.B. 3017R).

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

Paid-up Capital of Non-resident: Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(a) or (b), and whose **business is not carried on solely in Canada** is deemed to be the **greater** of (1) taxable Income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a) (Int.B. 3010).

Paid-up Capital

Paid-up capital stock (Int.B. 3012R and 3015R)	+	350	5,585,838
Retained earnings (if deficit, deduct) (Int.B. 3012R)	±	351	2,029,465
Capital and other surpluses, excluding appraisal surplus (Int.B.3012R)	+	352	6,200,000
Loans and advances *(Attach schedule)* (Int.B. 3013R)	+	353	5,585,838
Bank loans (Int.B. 3013R)	+	354	
Bankers acceptances (Int.B. 3013R)	+	355	
Bonds and debentures payable (Int.B. 3013R)	+	356	
Mortgages payable (Int.B. 3013R)	+	357	
Lien notes payable (Int.B. 3013R)	+	358	
Deferred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013R)	+	359	
Contingent, investment, inventory and similar reserves (Int.B. 3012R)	+	360	
Other reserves not allowed as deductions for income tax purposes *(Attach schedule)* (Int.B. 3012R)	+	361	
Share of partnership(s) or joint venture(s) paid-up capital *(Attach schedule(s))* (Int.B. 3017R)	+	362	
Subtotal	=	370	19,401,141
Subtract: Amounts deducted for income tax purposes in excess of amounts booked *(Retain calculations. Do not submit.)* (Int.B. 3012R)	–	371	98,236
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015R)	–	372	
Total Paid-up Capital	=	380	19,302,905
Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)	–	381	
Electrical Generating Corporations Only – All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the *Corporations Tax Act*, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation	–	382	
Net Paid-up Capital	=	390	19,302,905

Eligible Investment *(Refer to Guide and Int.B. 3015R)*

Attach computations and list of corporation names and investment amounts. Short-term investments (bankers acceptances, commercial paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	+	402	
Mortgages due from other corporations	+	403	
Shares in other corporations (certain restrictions apply) *(Refer to Guide)*	+	404	
Loans and advances to unrelated corporations	+	405	499,071
Eligible loans and advances to related corporations (certain restrictions apply) *(Refer to Guide)*	+	406	
Share of partnership(s) or joint venture(s) eligible investments *(Attach schedule)*	+	407	
Total Eligible Investments	=	410	499,071

continued on Page 10

Total Assets (Int.B. 3015R) ***DOLLARS ONLY***

Total Assets per balance sheet	+	420	18,663,567
Mortgages or other liabilities deducted from assets	+	421	
Share of partnership(s)/joint venture(s) total assets *(Attach schedule)*	+	422	
Subtract: Investment in partnership(s)/joint venture(s)	–	423	
Total Assets as adjusted	=	430	18,663,567
Amounts in 360 and 361 (if deducted from assets)	+	440	
Subtract: Amounts in 371, 372 and 381	–	441	98,236
Subtract: Appraisal surplus if booked	–	442	
Add or Subtract: Other adjustments (specify on an attached schedule)	±	443	
Total Assets	=	450	18,565,331

Investment Allowance (410 ÷ 450) x 390 **Not to exceed** 410 = 460 499,071

Taxable Capital 390 – 460 = 470 18,803,834

Gross Revenue (as adjusted to include the share of any partnership(s)/joint venture(s) Gross Revenue) 480 17,353,919

Total Assets (as adjusted) From 430 18,663,567

Calculation of Capital Tax for all Corporations except Financial Institutions

Note: *This version (2004/2005) of the CT23 may only be used for a taxation year that commenced after December 31, 2002.*

Financial Institutions use calculations on page 13.

Important: If the corporation is a family farm corporation, family fishing corporation or a credit union that is not a Financial Institution, complete only Section A below.

OR If the corporation is **not** a member of an associated group and/or partnership, complete Section B below, then review only the Capital Tax calculations in Section C below, selecting and completing the one specific subsection (e.g. C3) that applies to the corporation.

OR If the corporation **is** a member of an associated group and/or partnership, complete Section B below and Section D on page 11, and if applicable, complete Section E or Section F on page 12. Note: if the corporation is a member of a connected partnership, please refer to the 2004/2005 CT23 Guide for additional instructions before completing the Capital Tax section.

SECTION A

This section applies only if the corporation is a family farm corporation, a family fishing corporation or a credit union that is not a Financial Institution (Int.B. 3018).

Enter NIL in 550 on page 12 and complete the return from that point.

SECTION B

Calculation of Taxable Capital Deduction (TCD)

Number of Days in Taxation Year

		Days before Jan. 1, 2005		Total Days					
5,000,000	x	35 366	÷	73 366	=	+	500	5,000,000
		Days after Dec. 31, 2004 and before Jan. 1, 2006		Total Days					
7,500,000	x	36	÷	73 366	=	+	501	
		Days after Dec. 31, 2005 and before Jan. 1, 2007		Total Days					
10,000,000	x	37	÷	73 366	=	+	502	
Taxable Capital Deduction (TCD)				500 + 501 + 502	=		503	5,000,000

SECTION C

This section applies if the corporation is **not** a member of an associated group and/or partnership.

C1. If 430 and 480 on page 10 are both $3,000,000 or less, enter NIL in 550 on page 12 and complete the return from that point.

C2. If Taxable Capital in 470 is **equal to or less than the TCD** in 503, enter NIL in 550 on page 12 and complete the return from that point.

C3. If Taxable Capital in 470 **exceeds the TCD** in 503, complete the following calculation and transfer the amount from 523 to 543 on page 12, and complete the return from that point.

+	From 470												
–	From 503												
=	471		x	From 30	100.0000 %	x	0.3 %	x	555 366	- - - - - -	=	+	523
					Ontario Allocation				Days in taxation year 366 (366 if leap year)				

If floating taxation year, refer to Guide.

Transfer to 543 *on page 12 and complete the return from that point*

continued on Page 11

Capital Tax Calculation *continued from Page 10*

SECTION D

This section applies ONLY to a corporation that is a member of an associated group (excluding Financial Institutions and corporations exempt from Capital Tax) and/or partnership. You must check either 509 or 524 and complete this section before you can calculate your Capital Tax Calculation under either Section E or Section F.

D1. ☐ 509 (X if applicable)

All corporations that you are associated with do **not** have a permanent establishment in Canada.

If Taxable Capital 470 on page 10 is equal to or less than the TCD 503 on page 10, enter NIL in 550 on page 12 and complete the return from that point.

If Taxable Capital 470 on page 10 exceeds the TCD 503 on page 10, proceed to **Section E**, enter the TCD amount in 542 in Section E, and complete Section E and the return from that point.

D2. ☒ 524 (X if applicable)

One or more of the corporations that you are associated with **maintains** a permanent establishment in Canada.

You and your associated group may continue to allocate the TCD by completing the Calculation below. Or, the associated group **may file an election** under subsection 69(2.1) of the *Corporations Tax Act*, whereby total assets are used to allocate the TCD among the associated group. Once a ss.69(2.1) election is filed, all members of the group will then be required to file in accordance with the election and allocate a portion (portion is henceforth referred to as **Net Deduction**) of the capital tax effect relating to the TCD to each corporation in the group on the basis of the ratio that each corporation's total assets multiplied by its Ontario allocation is to the total assets of the group.

The total asset amounts and Ontario allocation percentages to be used for this calculation must be taken from each corporation's financial information from its last taxation year ending in the immediately preceding calendar year.

In addition, although each corporation in the associated group may deduct its Net Deduction amount as apportioned by the total asset formula, the group may, at the group's option, reallocate the group's total Net Deduction among the group on what ever basis the corporate group wishes, as long as the total of the reallocated amounts does not exceed the group's total Net Deduction amount originally calculated for the associated group.

Calculation

Do **not** complete this calculation if ss.69(2.1) election is filed

Taxable Capital From 470 on page 10 - + From 470 18,803,834 •

Determine aggregate taxable capital of an associated group (excluding financial institutions and corporations exempt from capital tax) and/or partnership having a permanent establishment in Canada

Names of associated corporations (excluding Financial Institutions and corporations exempt from Capital Tax) having a permanent establishment in Canada *(if insufficient space, attach schedule)*	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End		Taxable Capital
Ottawa River Energy Solutions	1800159	2004-12-31	+ 531	711,860 •
			+ 532	•
			+ 533	•
Aggregate Taxable Capital 470 + 531 + 532 + 533 , etc. - - - - - - - - - - - - - - - - - -			= 540	19,515,694 •

If 540 above is equal to or less than the TCD 503 on page 10, the corporation's Capital Tax for the taxation year, is NIL.

Enter NIL in 523 in section E on page 12, as applicable.

If 540 above is greater than the TCD 503 on page 10, the corporation must compute its share of the TCD below in order to calculate its Capital Tax for the taxation year under Section E on page 12.

From 470 18,803,834 • ÷ From 540 19,515,694 • X From 503 5,000,000 • = 541 4,817,619 •

Transfer to 542 *in Section E on page 12*

Ss.69(2.1) Election Filed

☐ 591 (X if applicable) **Election filed**. *Attach a copy of Schedule 591 with this CT23 Return.* Proceed to **Section F** on page 12.

continued on Page 12

DOLLARS ONLY

Capital Tax Calculation *continued from Page 11*

SECTION E

This section applies if the corporation **is** a member of an associated group and/or partnership whose total **aggregate** Taxable Capital 540 on page 11 exceeds the TCD 503 on page 10.

Complete the following calculation and transfer the amount from 523 to 543, and complete the return from that point.

+	From 470	18,803,834 •											
–	542	4,817,619 •											
=	471	13,986,215 •	x	From 30	100.0000 %	x	0.3 %	x	555 366 / * 366 (366 if leap year)	Days in taxation year	=	+ 523	**Total Capital Tax for the taxation year** 41,959 •

Transfer to 543 *and complete the return from that point*

SECTION F

This section applies if a corporation is a member of an associated group and the associated group has filed a ss.69(2.1) election

+	From 470 •	x	From 30	100.0000 %	x	0.3 %	=	+	561	•

Ontario Allocation

– Capital tax deduction from 995 relating to **your corporation's** Capital Tax deduction, on Schedule 591		– From 995	•
		= 562	•

Total Capital Tax for the taxation year

Capital Tax	562 •	x	555 366 / * 366 (366 if leap year)	Days in taxation year	=	563	•

Transfer to 543 *and complete the return from that point*

* *If floating taxation year, refer to Guide.*

Capital Tax before application of specified credits		= 543	41,959 •
Subtract: Specified Tax Credits applied to reduce capital tax payable *(Refer to Guide)*		– 546	•
Capital Tax 543 – 546 *(amount cannot be negative)*		= 550	41,959 •

Transfer to page 17

continued on Page 13

Capital Tax *continued from Page 12*

Calculation of Capital Tax for Financial Institutions

1.1 Credit Unions only

For taxation years commencing **after May 4, 1999** enter NIL in 550 on page 12, and complete the return from that point.

1.2 Other than Credit Unions

(Retain details of calculations for amounts in boxes 565 and 570. Do not submit with this tax return.)

565 _____ . x 0.6 % x From 30 _____ 100.0000 % Ontario Allocation x 555 366 ÷ * 366 (366 if leap year) Days in taxation year = + 569 _____ .

Lesser of adjusted Taxable Paid Up Capital and Basic Capital Amount in accordance with Division B.1

570 _____ . x 571 _____ Capital Tax Rate *(Refer to Guide)* x From 30 _____ 100.0000 % Ontario Allocation x 555 366 ÷ * 366 (366 if leap year) Days in taxation year = + 574 _____ .

Adjusted Taxable Paid Up Capital in accordance with Division B.1 in excess of Basic Capital Amount

Capital Tax for Financial Institutions – other than Credit Unions (before Section 2) 569 + 574 - - = 575 _____ .

** If floating taxation year, refer to Guide.*

2. Small Business Investment Tax Credit

(Retain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving the credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)

Allowable Credit for Eligible Investments - – 585 _____ .

Financial Institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (X) ☐ Yes

Capital Tax - Financial Institutions 575 – 585 - = 586 _____ .

Transfer to 543 *on page 12*

Premium Tax (s.74.2 & 74.3) *(Refer to Guide)*

(1) Uninsured Benefits Arrangements - - - - - - - - - - - - - 587 _____ . x 2 % - - = 588 _____ .

Applies to Ontario-related uninsured benefits arrangements.

(2) Unlicensed Insurance (enter premium tax payable in 588 and attach a detailed schedule of calculations. If subject to tax under (1) above, add both taxes together and enter total tax in 588.)

Applies to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with unlicensed insurers.

Deduct: Specified Tax Credits applied to reduce premium tax *(Refer to Guide)* - - - - - - - - - - - - - - - – 589 _____ .

Premium Tax 588 – 589 - = 590 _____ .

Transfer to page 17

DOLLARS ONLY

Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

Net Income (loss) for federal income tax purposes, per federal T2 Schedule 1 ± 600 475,109.
Transfer to page 15

Add:

Federal capital cost allowance	+ 601	698,099.
Federal cumulative eligible capital deduction	+ 602	276,779.
Ontario taxable capital gain	+ 603	
Federal non-allowable reserves. Balance beginning of year	+ 604	
Federal allowable reserves. Balance end of year	+ 605	
Ontario non-allowable reserves. Balance end of year	+ 606	
Ontario allowable reserves. Balance beginning of year	+ 607	
Federal exploration expenses (e.g. CEDE, CEE, CDE, COGPE)	+ 608	
Federal resource allowance *(Refer to Guide)*	+ 609	
Federal depletion allowance	+ 610	
Federal foreign exploration and development expenses	+ 611	
Crown charges, royalties, rentals, etc. deducted for Federal purposes *(Refer to Guide)*	+ 617	

Management fees, rents, royalties and similar payments to non-arms' length non-residents ▼

Number of Days in Taxation Year

612 _____ x 5 / 12.5 x (Days after Dec. 31, 2002 and before Jan. 1, 2004: 33 _____ ÷ Total Days: 73 366) =+ 633 _____

612 _____ x 5 / 14 x (Days after Dec. 31, 2003: 34 366 ÷ Total Days: 73 366) =+ 634 _____

Total add-back amount for Management fees, etc. 633 + 634 = _____ ▶	+ 613	
Federal Scientific Research Expenses claimed in year from line 460 of fed. form T661 excluding any negative amount in 473 from Ont. CT23 Schedule 161	+ 615	
Add any negative amount in 473 from Ont. CT23 Schedule 161	+ 616	
Federal allowable business investment loss	+ 620	
Total of other items not allowed by Ontario but allowed federally *(Attach schedule)*	+ 614	
Total of Additions 601 to 611 + 617 + 613 + 615 + 616 + 620 + 614 = 974,878. ▶	640	974,878.

Transfer to page 15

Deduct:

Ontario capital cost allowance (excludes amounts deducted under 675)	+ 650	698,099.
Ontario cumulative eligible capital deduction	+ 651	276,779.
Federal taxable capital gain	+ 652	
Ontario non-allowable reserves. Balance beginning of year	+ 653	
Ontario allowable reserves. Balance end of year	+ 654	
Federal non-allowable reserves. Balance end of year	+ 655	
Federal allowable reserves. Balance beginning of year	+ 656	
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) *(Retain calculations. Do not submit.)*	+ 657	
Ontario depletion allowance	+ 658	
Ontario resource allowance *(Refer to Guide)*	+ 659	
Ontario current cost adjustment *(Attach schedule)*	+ 661	
CCA on assets used to generate electricity from natural gas, alternative or renewable resources.	+ 675	
Subtotal of deductions for this page 650 to 659 + 661 + 675	681	974,878.

Transfer to page 15

continued on Page 15

Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

continued from Page 14

Net Income (loss) for federal income tax purposes, per federal Schedule 1 - - - - - - - - - - - - - - - - From ± 600 475,109 •

Total of Additions on page 14 - From = 640 974,878 •

Sub Total of deductions on page 14 - From = 681 974,878 •

Deduct:

Ontario New Technology Tax Incentive (ONTTI) Gross-up
(***Applies*** only to those corporations whose Ontario allocation is less than 100% in the current taxation year.)

Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year - - - 662 •

ONTTI Gross-up deduction calculation:

Gross-up of CCA

[From 662 • x 100 / From 30 100.0000 Ontario Allocation] – From 662 • = 663 •

Workplace Child Care Tax Incentive (WCCT)
(***Applies*** to eligible expenditures incurred prior to January 1, 2005.)

Qualifying expenditures: [665 • x 30 % x 100 / From 30 100.0000 Ontario allocation] = 666 •

Workplace Accessibility Tax Incentive (WATI)
(***Applies*** to eligible expenditures incurred prior to January 1, 2005.)

Qualifying expenditures: [667 • x 100 % x 100 / From 30 100.0000 Ontario allocation] = 668 •

Number of Employees accommodated 669

Ontario School Bus Safety Tax Incentive (OSBSTI)
(***Applies*** to the eligible acquisition of school buses purchased after May 4, 1999 and before January 1, 2006.) *(Refer to Guide)*

Qualifying expenditures: [670 • x 30 % x 100 / From 30 100.0000 Ontario allocation] = 671 •

Educational Technology Tax Incentive (ETTI)
(***Applies*** to eligible expenditures incurred prior to January 1, 2005.)

Qualifying expenditures: [672 • x 15 % x 100 / From 30 100.0000 Ontario allocation] = 673 •

Ontario allowable business investment loss - - - - - - - - - - - - - - - + 678 •

Ontario Scientific Research Expenses claimed in year in 477 **from Ont. CT23 Schedule 161** + 679 •

Amount added to income federally for an amount that was negative on federal form T661, line 454 or 455 (if filed after June 30, 2003) - - - - - - - - - + 677 •

Total of other deductions allowed by Ontario *(Attach schedule)* - - - - - - - - + 664 •

Total of Deductions 681 + 663 + 666 + 668 + 671 + 673 + 678 + 679 + 677 + 664 = 974,878 • ▶ 680 974,878 •

Net income (loss) for Ontario Purposes 600 + 640 – 680 - - - - - - - - - - - - - - - - = 690 475,109 •

Transfer to page 4

Continuity of Losses Carried Forward

DOLLARS ONLY

		Non-Capital Losses (1)	Total Capital Losses	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
Balance at Beginning of Year		700 (2)	710 (2)	720 (2)	730	740	750
Add:	Current year's losses (7)	701	711	721	731	741	751
	Losses from predecessor corporations (3)	702	712	722	732		752
Subtotal		703	713	723	733	743	753
Subtract:	Utilized during the year to reduce taxable income	704 (2)	715 (2) (4)	724 (2)	734 (2) (4)	744 (4)	754 (4)
	Expired during the year	705		725	735	745	
	Carried back to prior years to reduce taxable income (5)	706 (2) to Page 17	716 (2) to Page 17	726 (2) to Page 17	736 (2) to Page 17	746	
Subtotal		707	717	727	737	747	757
Balance at End of Year		709 (8)	719	729	739	749	759

Analysis of Balance at End of Year by Year of Origin

Year of Origin (oldest year first) year month day	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only	Farm Losses	Restricted Farm Losses
800 9th preceding taxation year 1996-04-28	817 (9)	860 (9)		850	870
801 8th preceding taxation year 1997-04-28	818 (9)	861 (9)		851	871
802 7th preceding taxation year 1998-04-28	819 (9)	862 (9)		852	872
803 6th preceding taxation year 1999-04-28	820	830	840	853	873
804 5th preceding taxation year 1999-12-31	821	831	841	854	874
805 4th preceding taxation year 2000-12-31	822	832	842	855	875
806 3rd preceding taxation year 2001-12-31	823	833	843	856	876
807 2nd preceding taxation year 2002-12-31	824	834	844	857	877
808 1st preceding taxation year 2003-12-31	825	835	845	858	878
809 Current taxation year 2004-12-31	826	836	846	859	879
Total	829	839	849	869	889

Notes:

(1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.

(2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.

(3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11)) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.

(4) To the extent of applicable gains/income/at-risk amount only.

(5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.

(6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.

(7) Include amount from 11 if taxable income is adjusted to claim unused foreign tax credit for federal purposes.

(8) Amount in 709 must equal total of 829 + 839.

(9) Include non-capital losses incurred in taxation years ending after March 22, 2004.

Request for Loss Carry-Back (s.80(16))

Applies to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

- If, after applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.
- Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under **any Act administered by the Ministry of Finance**.
- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
  1) the first day of the taxation year after the loss year,
  2) the day on which the corporation's return for the loss year is delivered to the Minister, or
  3) the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.
- If a loss is being carried back to a **predecessor corporation**, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

Application of Losses

	Predecessor Ontario Corporation's Tax Account No. (MOF)		Taxation Year Ending year month day	Non-Capital Losses	Total Capital Losses	Farm Losses	Restricted Farm Losses
Total amount of loss				910	920	930	940
Deduct: Loss to be carried back to preceding taxation years and applied to reduce taxable income							
i) 3rd preceding		901	2001-12-31	911	921	931	941
ii) 2nd preceding		902	2002-12-31	912	922	932	942
iii) 1st preceding		903	2003-12-31	913	923	933	943
Total loss to be carried back				From 706	From 716	From 726	From 736
Balance of loss available for carry-forward				919	929	939	949

Summary

Income Tax	+ From 230 or 320		66,515 .
Corporate Minimum Tax	+ From 280		.
Capital Tax	+ From 550		41,959 .
Premium Tax	+ From 590		.
Total Tax Payable	=	950	108,474 .
Subtract: Payments	–	960	.
Capital Gains Refund (s.48)	–	965	.
Qualifying Environmental Trust Tax Credit *(Refer to Guide)*	–	985	.
Specified Tax Credits *(Refer to Guide)*	–	955	.
Other, specify	–		.
Balance	=	970	108,474 .
If payment due	Enclosed *	990	108,474 .
If overpayment: Refund *(Refer to Guide)*	=	975	.
Apply to (year month day)		980	.

(Includes credit interest)

* Make your cheque (drawn on a Canadian financial institution) or a money order in Canadian funds, payable to the **Minister of Finance** and print your Ontario Corporation's Tax Account No. (MOF) on the back of cheque or money order. *(Refer to Guide for other payment methods.)*

Certification

I am an authorized signing officer of the corporation. I certify that this CT23 return, including all schedules and statements filed with or as part of this CT23 return, has been examined by me and is a true, correct and complete return and that the information is in agreement with the books and records of the corporation. I further certify that the financial statements accurately reflect the financial position and operating results of the corporation as required under section 75 of the *Corporations Tax Act*. The method of computing income for this taxation year is consistent with that of the previous year, except as specifically disclosed in a statement attached.

Name *(please print)*

Doug Fee

Title

President

Full Residence Address

Signature	Date
	2005-03-21

Note: Section 76 of the *Corporations Tax Act* provides penalties for making false or misleading statements or omissions.

Ontario
Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Paid-Up Capital: Loans and Advances

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2004-12-31

Loans or Advances Credited or Advanced to Corporation
(includes accounts payable to related parties outstanding at the taxation year end for 120 days or more, and accounts payable to non-related parties outstanding for 365 days or more at the taxation year end)

Notes payable	+	5,585,838
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
Total *Transfer to* 353 *of the CT23*	=	5,585,838

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Ontario Capital Cost Allowance
Schedule 8

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2004-12-31

Is the corporation electing under regulation 1101(5q)? 1 ☐ Yes 2 ☒ No

1 Class number	2 Ontario undepreciated capital cost at the beginning of the year (undepreciated capital cost at the end of the prior year's CCA schedule)	3 Cost of acquisitions during the year (new property must be available for use) See note 1 below	4 Net adjustments (show negative amounts in brackets)	5 Proceeds of dispositions during the year (amount not to exceed the capital cost)	6 Ontario undepreciated capital cost (column 2 plus column 3 or minus column 4 minus column 5)	7 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5) See note 2 below	8 Reduced undepreciated capital cost (column 6 minus column 7)	9 CCA rate %	10 Recapture of capital cost allowance	11 Terminal loss	12 Ontario capital cost allowance (column 8 multiplied by column 9; or a lower amount)	13 Ontario undepreciated capital cost at the end of the year (column 6 minus column 12)
1	152,706	11,800		0	164,506	5,900	158,606	4	0	0	6,344	158,162
2	3,351,806	83,523		0	3,435,329	41,762	3,393,567	6	0	0	203,614	3,231,715
2	1,443,440	409,559		0	1,852,999	204,780	1,648,219	6	0	0	98,893	1,754,106
2	1,543,661	61,026		0	1,604,687	30,513	1,574,174	6	0	0	94,450	1,510,237
2	1,312,905	25,915		0	1,338,820	12,958	1,325,862	6	0	0	79,552	1,259,268
8	629,238	73,901		0	703,139	36,951	666,188	20	0	0	133,238	569,901
10	165,140	210,171		0	375,311	105,086	270,225	30	0	0	81,068	294,243
45		4,178		0	4,178	2,089	2,089	45	0	0	940	3,238
Totals	8,598,896	880,073			9,478,969	440,039	9,038,930				698,099	8,780,870

Enter in boxes 650 . . . . 650 . . . . 650 on the CT23.

Note 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the *Income Tax Act* (Canada).

Note 2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

Note 3. If the taxation year is shorter than 365 days, prorate the CCA claim.

Note 4. Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal terminal loss.

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Ontario Cumulative Eligible Capital Deduction
Schedule 10

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2004-12-31

- **For use by a corporation that has eligible capital property.**
- **A separate cumulative eligible capital account must be kept for each business.**

Part 1 – Calculation of current year deduction and carry-forward

Ontario Cumulative eligible capital – balance at end of preceding taxation year *(if negative, enter zero)* . . . . . 3,950,825 **A**

Add: Cost of eligible capital property acquired during the taxation year . . + 4,211 **B**

Amount transferred on amalgamation or wind-up of subsidiary . . . . + **C**

Other adjustments . . . . . + **D**

Total of B + C + D . . . . . = 4,211 x 3 / 4 = 3,158 **E**

Subtotal A + E . . . . . = 3,953,983 **F**

Deduct: Ontario proceeds of sales (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year . . . . . + **G**

The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) of the *Income Tax Act* (Canada) . . . . . + **H**

Other adjustments . . . . . + **I**

Total of G + H + I . . . . . = x 3 / 4 = **J**

Ontario cumulative eligible capital balance F - J . . . . . = 3,953,983 **K**

If K is negative, enter zero at line M and proceed to Part 2

Current year deduction 3,953,983 **K** x 7 % * . . . . . = 276,779 **L**

* *The maximum current year deduction is 7%. However, you can claim any amount up to the maximum.* *Enter amount in box* 651 *of the CT23*

Ontario cumulative eligible capital – closing balance K - L *(if negative, enter zero)* . . . . . = 3,677,204 **M**

Note: Any amount up to the maximum deduction of 7% may be claimed. Taxation years starting after December 21, 2000, the deduction may **not** exceed the maximum amount prorated for the number of days in the taxation year divided by 365 or 366 days.

Part 2 – Amount to be included in income arising from disposition

Only complete this part only if the amount at line K is negative

Amount from line K above *show as a positive amount* . . . . . **N**

Total cumulative eligible capital deductions from income for taxation years beginning after June 30, 1988 . . . . . **1**

Total of all amounts which reduced cumulative eligible capital in the current or prior years under subsection 80(7) of the ITA **2**

Total of cumulative eligible capital deductions claimed for taxation years beginning before July 1, 1988 . . . . . **3**

Negative balances in the cumulative eligible capital account that were included in income for taxation years beginning before July 1, 1988 . . . . . **4**

Line **3** deduct line **4** **5**

Total lines **1 + 2 + 5** **6**

Line **T** from previous Ontario Schedule 10 for taxation years ending after February 27, 2000 . . . . . **7**

Deduct line **7** from line **6** . . . . . **O**

N - O *(cannot be negative)* . . . . . **P**

Amount on line **5** x 1 / 2 . . . . . **Q**

P - Q . . . . . **R**

Amount on line **R** x 2 / 3 **S**

Lesser of line **N** or line **O** . . . . . **T**

Amount to be included in income S + T . . . . .

Note: For taxation years ending after February 27, 2000 and before October 18, 2000 use 8/9 to calculate **S**

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

T2 CORPORATION INCOME TAX RETURN

200

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, see the *T2 Corporation – Income Tax Guide* (T4012).

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, refer to the Guide under the heading "Before you start."

055 Do not use this area

Identification

Business Number (BN) **001** 87176 4072 RC0001

Corporation's name

002 Ottawa River Power Corporation

Has the corporation changed its name since the last time we were notified? **003** 1 Yes ☐ 2 No ☒

If *Yes*, do you have a copy of the articles of amendment? . . . **004** 1 Yes ☐ 2 No ☐

Address of head office

Has the address changed since the last time we were notified? . . . . . **010** 1 Yes ☐ 2 No ☒

011 283 Pembroke Street W
012

City	Province, territory, or state
015 Pembroke	**016** ON
Country (other than Canada)	**Postal code/ZIP code**
017	**018** K8A 5N5

Mailing address (if different from head office address)

Has the address changed since the last time we were notified? . . . . . **020** 1 Yes ☐ 2 No ☒

021 c/o
022
023

City	Province, territory, or state
025	**026**
Country (other than Canada)	**Postal code/ZIP code**
027	**028**

Location of books and records

Has the location of books and records changed since the last time we were notified? . . . . . **030** 1 Yes ☐ 2 No ☒

031 283 Pembroke Street W
032

City	Province,territory, or state
035 Pembroke	**036** ON
Country (other than Canada)	**Postal code/ZIP code**
037	**038** K8A 5N5

040 Type of corporation at the end of the taxation year

1 ☒ Canadian-controlled private corporation (CCPC)
2 ☐ Other private corporation
3 ☐ Public corporation
4 ☐ Corporation controlled by a public corporation
5 ☐ Other corporation (specify, below)

If the type of corporation changed during the taxation year, provide the effective date of the change . . . . . **043** YYYY MM DD

To which taxation year does this return apply?

Taxation year start	Taxation year end
060 2005-01-01 YYYY MM DD	**061** 2005-12-31 YYYY MM DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? **063** 1 Yes ☐ 2 No ☒

If *Yes*, provide the date control was acquired . . . . . **065** YYYY MM DD

Is the corporation a professional corporation that is a member of a partnership? . . . . . **067** 1 Yes ☐ 2 No ☒

Is this the first year of filing after:

Incorporation? . . . . . **070** 1 Yes ☐ 2 No ☒
Amalgamation? . . . . . **071** 1 Yes ☐ 2 No ☒

If *Yes*, complete lines 030 to 038 and attach Schedule 24.

Has there been a windup of a subsidiary under section 88 during the current taxation year? . . . . . **072** 1 Yes ☐ 2 No ☒

If *Yes*, complete and attach Schedule 24.

Is this the final taxation year before amalgamation? . . . . . **076** 1 Yes ☐ 2 No ☒

Is this the final return up to dissolution? . . . . . **078** 1 Yes ☐ 2 No ☒

Is the corporation a resident of Canada?

080 1 Yes ☒ 2 No ☐ If *No*, give the country of residence on line 081 and complete and attach Schedule 97.

081

Is the non-resident corporation claiming an exemption under an income tax treaty? . . . . . **082** 1 Yes ☐ 2 No ☒

If *Yes*, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

085
1 ☐ Exempt under paragraph 149(1)(e) or (l)
2 ☐ Exempt under paragraph 149(1)(j)
3 ☐ Exempt under paragraph 149(1)(t)
4 ☐ Exempt under other paragraphs of section 149

Do not use this area

091	092	093	094	095	096

Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.
Schedules – Answer the following questions. For each *Yes* response, attach to the T2 return the schedule that applies.

		Yes	Schedule
Is the corporation related to any other corporations?	150	X	9
Does the corporation have any non-resident shareholders?	151		19
Is the corporation an associated Canadian-controlled private corporation?	160	X	23
Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	161		49
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
If you answered *Yes* to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165	X	15
Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166		T5004
Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167		T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168		22
Did the corporation have any foreign affiliates during the year?	169		25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the federal *Income Tax Regulations*?	170		29
Has the corporation had any non-arm's length transactions with a non-resident?	171		T106
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172		———
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
Has the corporation made any charitable donations; gifts to Canada, a province, or a territory; or gifts of cultural or ecological property?	202		2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203	X	3
Is the corporation claiming any type of losses?	204		4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205		5
Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	206		6
i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return), b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	207		7
Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
Does the corporation have any property that is eligible capital property?	210	X	10
Does the corporation have any resource-related deductions?	212		12
Is the corporation claiming reserves of any kind?	213	X	13
Is the corporation claiming a patronage dividend deduction?	216		16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217		17
Is the corporation an investment corporation or a mutual fund corporation?	218		18
Was the corporation carrying on business in Canada as a non-resident corporation?	220		20
Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221		21
Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	226		26 *
Does the corporation have any Canadian manufacturing and processing profits?	227		27
Is the corporation claiming an investment tax credit?	231		31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232		T661
Is the corporation subject to gross Part I.3 tax?	233		33/34/35
Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	236	X	36
Is the corporation claiming a surtax credit?	237		37
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
Is the corporation claiming a Part I tax credit?	242		42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	249		46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
Is the corporation claiming a Canadian film or video production tax credit refund?	253		T1131
Is the corporation claiming a film or video production services tax credit refund?	254		T1177
Is the corporation subject to Part XIII.1 tax?	255		92 *

*** We do not print this schedule.**

Attachments – continued from page 2

		Yes	Schedule
Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	256		T1134-A
Did the corporation have any controlled foreign affiliates?	258		T1134-B
Did the corporation own specified foreign property in the year with a cost amount over $100,000?	259		T1135
Did the corporation transfer or loan property to a non-resident trust?	260		T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174

Additional information

Is the corporation inactive?	280	1 Yes		2 No	X
Has the major business activity changed since the last return was filed? (enter *Yes* for first-time filers)	281	1 Yes		2 No	X

What is the corporation's major business activity? 282 _____
(Only complete if *Yes* was entered at line 281.)

If the major business activity involves the resale of goods, show whether it is wholesale or retail 283 1 Wholesale ☐ 2 Retail ☐

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	Energy	285	100.000 %
286		287	%
288		289	%

Did the corporation immigrate to Canada during the taxation year?	291	1 Yes		2 No	X
Did the corporation emigrate from Canada during the taxation year?	292	1 Yes		2 No	X

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI.	300	731,649	A
Deduct: Charitable donations from Schedule 2	311		
Gifts to Canada, a province, or a territory from Schedule 2	312		
Cultural gifts from Schedule 2	313		
Ecological gifts from Schedule 2	314		
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320		
Part VI.1 tax deduction from Schedule 43 *	325		
Non-capital losses of preceding taxation years from Schedule 4	331		
Net capital losses of preceding taxation years from Schedule 4	332		
Restricted farm losses of preceding taxation years from Schedule 4	333		
Farm losses of preceding taxation years from Schedule 4	334		
Limited partnership losses of preceding taxation years from Schedule 4	335		
Taxable capital gains or taxable dividends allocated from a central credit union	340		
Prospector's and grubstaker's shares	350		
Subtotal		▶	B
Subtotal (amount A **minus** amount B) (if negative, enter "0")		731,649	C
Add: Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions	355		D
Taxable income (amount C **plus** amount D)	360	731,649	
Income exempt under paragraph 149(1)(t)	370		
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 **minus** line 370)		731,649	Z

* This amount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the taxation year

Income from active business carried on in Canada from Schedule 7 . . . . . **400** 731,649 A

Taxable income from line 360 on page 3, **minus** 10/3 of the amount on line 632* on page 7, **minus** 3 times the amount on line 636** on page 7, and **minus** any amount that, because of federal law, is exempt form Part I tax . . . . . **405** 731,649 B

Calculation of the business limit:

For all CCPCs, calculate the amount at line 4 below.

225,000	x	Number of days in the taxation year in 2003 / Number of days in the taxation year	365	=		1
250,000	x	Number of days in the taxation year in 2004 / Number of days in the taxation year	365	=		2
300,000	x	Number of days in the taxation year after 2004 / Number of days in the taxation year	365 / 365	=	300,000	3
				Add amounts at lines 1, 2, and 3	300,000	4

Business limit (see notes 1 and 2 below) . . . . . **410** 300,000 C

Notes:
1. For CCPCs that are not associated, enter the amount from line 4 at line 410. However, if the corporation's taxation year is less than 51 weeks, prorate the amount from line 4 by the number of days in the taxation year divided by 365, and enter the result on line 410.
2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered at line 410.

Business limit reduction:

Amount C 300,000 x **415** *** 20,127 / 11,250 D = ... 536,720 E

Reduced business limit (amount C **minus** amount E) (if negative, enter "0") . . . . . **425** F

Small business deduction – 16.00 % of whichever amount is the least: A, B, C, or F . . . . . **430** G

(enter amount G on line 9 of page 7)

***** Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

****** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

***** Large corporation tax**

- The large corporation tax to be entered at line 415 is the gross Part I.3 tax, which is the amount before deducting the surtax credits, increased to reflect a full-year tax liability if the taxation year is less than 51 weeks. For the purpose of the business limit reduction, the gross Part I.3 tax is equal to 0.225% x (taxable capital employed in Canada **minus** $10,000,000).
- If the corporation is not associated with any corporations in both the current and the preceding taxation years, enter the corporation's gross Part I.3 tax for its **preceding** taxation year.
- If the corporation is not associated with any corporations in the current taxation year, but was associated in the preceding taxation year, enter the corporation's gross Part I.3 tax for its **current** taxation year.
- For corporations associated in the current taxation year, see Schedule 23 for the special rules that apply.

Accelerated tax reduction

Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction

Reduced business limit (amount from line 425) . . . . . x 300,000 / line 4 above = A

Net active business income (amount from line 400) * . . . . . 731,649 B

Taxable income from line 360 on page 3 **minus** 3 times the amount at line 636** on page 7, and **minus** any amount that, because of federal law, is exempt from Part I Tax 731,649 C

Deduct:

Aggregate investment income (amount from line 440 of page 6) . . . . . D

Amount C **minus** amount D (if negative, enter "0") . . . . . 731,649 ▶ 731,649 E

Amount A, B, or E above, whichever is less . . . . . F

Amount Z from Part 9 of Schedule 27 . . . . . x 100 / 7 = G

Amount QQ from Part 13 of Schedule 27 . . . . . H

Taxable resource income from line 435 above I

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) J

Amount on line 400, 405, 410, or 425 of the small business deduction, whichever is less K

Total of amounts G, H, I, J, and K . . . . . ▶ L

Amount F **minus** amount L (if negative, enter "0") . . . . . M

Accelerated tax reduction – 7.00 % of amount M (enter amount N on line 637 of page 7) . . . . . N

***** If the amount at line 450 of Schedule 7 is positive, members of partnerships need to use Schedule 70 to calculate net active business income.

****** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

Resource deduction

Taxable resource income [as defined in subsection 125.11(1)] . . . . . 435 _____ A

Amount A _____ x Number of days in the taxation year in 2004 _____ / Number of days in the taxation year 365 x 2 % = _____ B

Amount A _____ x Number of days in the taxation year in 2005 365 / Number of days in the taxation year 365 x 3 % = _____ C

Amount A _____ x Number of days in the taxation year in 2006 _____ / Number of days in the taxation year 365 x 5 % = _____ D

Amount A _____ x Number of days in the taxation year after 2006 _____ / Number of days in the taxation year 365 x 7 % = _____ E

Resource deduction – total of amounts B, C, D, and E . . . . . 438 _____ F
(enter amount F on line 10 of page 7)

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the taxation year

Taxable income from line 360 on page 3 . . . . . 731,649 A

Amount Z from Part 9 of Schedule 27 _____ x 100 / 7 = _____ B
Amount QQ from Part 13 of Schedule 27 . . . . . _____ C
Taxable resource income from line 435 above . . . . . _____ D
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) _____ E
Amount on line 400, 405, 410, or 425 on page 4, whichever is the least . . . . . _____ F
Aggregate investment income from line 440 of page 6 . . . . . _____ G
Amount used to calculate the accelerated tax reduction (amount M of page 4) . . . . . _____ H
Total of amounts B, C, D, E, F, G, and H . . . . . ▶ _____ I

Amount A **minus** amount I (if negative, enter "0") . . . . . 731,649 J

Amount J 731,649 x Number of days in the taxation year after 2003 365 / Number of days in the taxation year 365 x 7 % = 51,215 K

General tax reduction for Canadian-controlled private corporations – amount K . . . . . 51,215 L
(enter amount L on line 638 of page 7)

General tax reduction

Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, or a mutual fund corporation

Taxable income from line 360 on page 3 . . . . . _____ M

Amount Z from Part 9 of Schedule 27 _____ x 100 / 7 = _____ N
Amount QQ from Part 13 of Schedule 27 . . . . . _____ O
Taxable resource income from line 435 above . . . . . _____ P
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) _____ Q
Total of amounts N, O, P, and Q . . . . . ▶ _____ R

Amount M **minus** amount R (if negative, enter "0") . . . . . _____ S

Amount S _____ x Number of days in the taxation year after 2003 365 / Number of days in the taxation year 365 x 7 % = _____ T

General tax reduction – amount T . . . . . _____ U
(enter amount U on line 639 of page 7)

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the taxation year

Aggregate investment income (amount P from Part 1 of Schedule 7) **440** _____ x 26 2/3 % = _____ A

Foreign non-business income tax credit from line 632 on page 7 _____

Deduct:

Foreign investment income (amount O from Part 1 of Schedule 7) **445** _____ x 9 1/3 % = _____ (if negative, enter "0") _____ ▶ _____ B

Amount A **minus** amount B (if negative, enter "0") _____ C

Taxable income from line 360 on page 3 731,649

Deduct:

Amount on line 400, 405, 410, or 425 on page 4, whichever is the least _____

Foreign non-business income tax credit from line 632 of page 7 _____ x 25/9 = _____

Foreign business income tax credit from line 636 of page 7 _____ x 3 = _____

▶ _____

731,649

x 26 2/3 % = 195,106 D

Part I tax payable minus investment tax credit refund (line 700 **minus** line 780 of page 8) 161,841

Deduct: Corporate surtax from line 600 of page 7 8,194

Net amount 153,647 ▶ 153,647 E

Refundable portion of Part I tax – Amount C, D, or E, whichever is the least **450** _____ F

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the preceding taxation year **460** _____

Deduct: Dividend refund for the previous taxation year **465** _____

▶ _____ G

Add the total of:

Refundable portion of Part I tax from line 450 above _____

Total Part IV tax payable from line 360 of Schedule 3 _____

Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation **480** _____

▶ _____ H

Refundable dividend tax on hand at the end of the taxation year – Amount G **plus** amount H **485** _____

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the taxation year

Taxable dividends paid in the taxation year from line 460 of Schedule 3 278,400 x 1/3 92,800 I

Refundable dividend tax on hand at the end of the taxation year from line 485 above _____ J

Dividend refund – Amount I or J, whichever is less (enter this amount on line 784 of page 8) _____

Part I tax

Base amount of Part I tax – 38.00 % of taxable income (line 360 or amount Z, whichever applies) from page 3 . . . . . **550** 278,027 A

Corporate surtax calculation

Base amount from line A above 278,027 1

Deduct:

10 % of taxable income (line 360 or amount Z, whichever applies) from page 3 . . . 73,165 2

Investment corporation deduction from line 620 below 3

Federal logging tax credit from line 640 below 4

Federal qualifying environmental trust tax credit from line 648 below 5

For a mutual fund corporation or an investment corporation throughout the taxation year, enter amount a, b, or c below on line 6, whichever is the least:

28.00 % of taxable income from line 360 of page 3 . . . . a

28.00 % of taxed capital gains . . . . . b

Part I tax otherwise payable c

(line A **plus** lines C and D **minus** line F) 6

Total of lines 2 to 6 . . . . . 73,165 7

Net amount (line 1 **minus** line 7) 204,862 8

Corporate surtax – 4.00 % of the amount on line 8 . . . . . **600** 8,194 B

Recapture of investment tax credit from line PPP in Part 21 of Schedule 31 . . . . . **602** C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(if it was a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6 i

Taxable income from line 360 on page 3 731,649

Deduct:

Amount on line 400, 405, 410, or 425 of page 4, whichever is the least . . . . .

Net amount . . . . . 731,649 ▶ 731,649 ii

Refundable tax on CCPC's investment income – 6 2 / 3 % of whichever is less: amount i or ii . . . . **604** D

Subtotal (add lines A, B, C, and D) 286,221 E

Deduct:

Small business deduction from line 430 of page 4 9

Federal tax abatement **608** 73,165

Manufacturing and processing profits deduction from amount BB or amount RR of Schedule 27 . . . . . **616**

Investment corporation deduction **620**

(taxed capital gains **624**)

Additional deduction – credit unions from Schedule 17 . . . . . **628**

Federal foreign non-business income tax credit from Schedule 21 . . . . . **632**

Federal foreign business income tax credit from Schedule 21 . . . . . **636**

Accelerated tax reduction from amount N on page 4 . . . . . **637**

Resource deduction from line 438 on page 5 10

General tax reduction for CCPCs from amount R on page 5 . . . . . **638** 51,215

General tax reduction from amount U on page 5 . . . . . **639**

Federal logging tax credit from Schedule 21 . . . . . **640**

Federal political contribution tax credit **644**

Federal political contributions **646**

Federal qualifying environmental trust tax credit **648**

Investment tax credit from Schedule 31 . . . . . **652**

Subtotal 124,380 ▶ 124,380 F

Part I tax payable – Line E **minus** line F (enter amount G on line 700 of page 8) . . . . . 161,841 G

Summary of tax and credits

Federal tax

Part I tax payable from page 7	700	161,841
Part I.3 tax payable from Schedule 33, 34, or 35	704	
Part II surtax payable from Schedule 46	708	
Part IV tax payable from Schedule 3	712	
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		161,841

Add provincial or territorial tax:

Provincial or territorial jurisdiction 750 Ontario
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec, Ontario, and Alberta)	760	
Provincial tax on large corporations (New Brunswick and Nova Scotia)	765	
Total tax payable	770	161,841 A

Deduct other credits:

Investment tax credit refund from Schedule 31	780		
Dividend refund from page 6	784		
Federal capital gains refund from Schedule 18	788		
Federal qualifying environmental trust tax credit refund	792		
Canadian film or video production tax credit refund (Form T1131)	796		
Film or video production services tax credit refund (Form T1177)	797		
Tax withheld at source	800		
Total payments on which tax has been withheld	801		
Allowable refund for non-resident-owned investment corporations from Schedule 26	804		
Provincial and territorial capital gains refund from Schedule 18	808		
Provincial and territorial refundable tax credits from Schedule 5	812		
Royalties deductible under Syncrude Remission Order	815		
Tax remitted under Syncrude Remission Order	816		
Tax instalments paid	840	107,610	
Total credits	890	107,610	107,610 B

Refund code 894 1 Overpayment

Balance (line A **minus** line B) 54,231

If the result is negative, you have an **overpayment**.
If the result is positive, you have a **balance unpaid**.
Enter the amount on whichever line applies.
Generally, we do not charge or refund a difference of $2 or less.

Balance unpaid 54,231

Enclosed payment 898 54,231

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information 910 Branch number

914 Institution number 918 Account number

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one-month extension of the date the balance of tax is due? 896 1 Yes ☐ 2 No ☒

Certification

I, 950 Fee (Last name) 951 Doug (First name) 954 President (Position, office, or rank)

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

955 2011-10-25 (Date (yyyy/mm/dd)) Signature of the authorized signing officer of the corporation 956 (613) 732-3687 (Telephone number)

Is the contact person the same as the authorized signing officer? If *No*, complete the information below 957 1 Yes ☐ 2 No ☒

958 Jane Wilkinson (Name) 959 (613) 732-3687 (Telephone number)

Language of correspondence – Langue de correspondance

990 Indicate the language in which you would like to receive correspondence. Indiquer la langue de correspondance de votre choix. 1 English / Anglais ☒ 2 Français / French ☐

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

SCHEDULE 1

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

Corporation's name	Business Number	Taxation year end Year Month Day
Ottawa River Power Corporation	87176 4072 RC0001	2005-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to on this schedule are from the *Income Tax Act*.
- For more information, see the *T2 Corporation Income Tax Guide*.

Net income (loss) after taxes and extraordinary items per financial statements				712,862 A
Add:				
Provision for income taxes – current	101	217,372		
Interest and penalties on taxes	103	53		
Amortization of tangible assets	104	757,717		
Tax reserves deducted in prior year from Schedule 13	125	71,846		
Reserves from financial statements – balance at the end of the year	126	65,000		
Subtotal of additions		1,111,988	▶	1,111,988
Other additions:				
Miscellaneous other additions:				
Subtotal of other additions	199	0	▶	0
Total additions	500	1,111,988	▶	1,111,988
Deduct:				
Capital cost allowance from Schedule 8	403	698,951		
Cumulative eligible capital deduction from Schedule 10	405	257,404		
Tax reserves claimed in current year from Schedule 13	413	65,000		
Reserves from financial statements – balance at the beginning of the year	414	71,846		
Subtotal of deductions		1,093,201	▶	1,093,201
Other deductions:				
Miscellaneous other deductions:				
Subtotal of other deductions	499	0	▶	0
Total deductions	510	1,093,201	▶	1,093,201
Net income (loss) for income tax purposes – enter on line 300 of the T2 return				731,649

T2 SCH 1 E (01)

Canada

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

DIVIDENDS RECEIVED, TAXABLE DIVIDENDS PAID, AND PART IV TAX CALCULATION

SCHEDULE 3

Name of corporation	Business Number	Taxation year end Year Month Day
Ottawa River Power Corporation	87176 4072 RC0001	2005-12-31

- This schedule is for the use of any corporation to report:
  - non-taxable dividends under section 83;
  - deductible dividends under subsection 138(6);
  - taxable dividends deductible from income under section 112, subsection 113(2) and paragraphs 113(1)(a), (b) or (d); or
  - taxable dividends paid for purposes of a dividend refund.
- The calculations in this schedule apply only to private or subject corporations.
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal *Income Tax Act.*
- A recipient corporation is connected with a payer corporation at any time in a taxation year, if at that time the recipient corporation:
  - controls the payer corporation, other than because of a right referred to in paragraph 251(5)(b); or
  - owns more than 10% of the issued share capital (with full voting rights), and shares that have a fair market value of more than 10% of the fair market value of all shares of the payer corporation.
- File one completed copy of this schedule with your *T2 Corporation Income Tax Return*.
- For more information, see the sections about Schedule 3 in the *T2 Corporation Income Tax Guide.*
- "X" under column A if dividend received from a foreign source (connected corporation only).
- "X" under column B if the payer corporation is connected.

Part 1 – Dividends received during the taxation year

Do not include dividends received from foreign non-affiliates.

			Complete if payer corporation is connected		
	Name of payer corporation (Use only one line per corporation, abreviating its name if necessary) 200	A	B 205	C Business Number 210	D Taxation year end of the payer corporation in which the sections 112/113 and subsection 138(6) dividends were paid YYYY/MM/DD 220
1					

Note: If your corporation's taxation year end is different than that of the connected payer corporation, your corporation could have received dividends from more than one taxation year of the payer corporation. If so, use a separate line to provide the information for each taxation year of the payer corporation.

			If payer corporation is not connected, leave these columns blank.		
	E Non-taxable dividend under section 83 230	F Taxable dividends deductible from taxable income under section 112, subsections 113(2) and 138(6), and paragraphs 113(1)(a), (b), or (d) 240	G Total taxable dividends paid by connected payer corporation 250	H Dividend refund of the connected payer corporation 260	I Part IV tax before deductions F x 1 / 3 * 270
1					
Total (enter amount of column F on line 320 of the T2 return)					J

For dividends received from connected corporations: Part IV tax equals: $\frac{\text{Column F x Column H}}{\text{Column G}}$

* Life insurers are not subject to Part IV tax on subsection 138(6) dividends.
Public corporations (other than subject corporations) do not need to calculate Part IV tax.

Part 2 – Calculation of Part IV tax payable

Part IV tax before deductions (amount J in Part 1) . . . . . _____

Deduct:

Part IV.I tax payable on dividends subject to Part IV tax . . . . . 320 _____

Subtotal _____

Deduct:

Current-year non-capital loss claimed to reduce Part IV tax . . . . . 330 _____

Non-capital losses from previous years claimed to reduce Part IV tax . . . . 335 _____

Current-year farm loss claimed to reduce Part IV tax . . . . . 340 _____

Farm losses from previous years claimed to reduce Part IV tax . . . . . 345 _____

Total losses applied against Part IV tax _____ x 1 / 3 = _____

Part IV tax payable (enter amount on line 712 of the T2 return) . . . . . 360 _____

Part 3 – Taxable dividends paid in the taxation year for purposes of a dividend refund

	A Name of connected recipient corporation 400	B Business Number 410	C Taxation year end of connected recipient corporation in which the dividends in column D were received YYYY/MM/DD 420	D Taxable dividends paid to connected corporations 430
1	City of Pembroke			218,200
2	Village of Beachburg			7,350
3	Village of Killaloe			8,450
4	Town of Mississippi Mills			44,400
5				

Note

If your corporation's taxation year end is different than that of the connected recipient corporation, your corporation could have paid dividends in more than one taxation year of the recipient corporation. If so, use a separate line to provide the information for each taxation year of the recipient corporation.

Total 278,400

Total taxable dividends paid in the taxation year to other than connected corporations . . . . . 450 _____

Total taxable dividends paid in the taxation year for the purposes of a dividend refund (total of column D above plus line 450) 460 278,400

Part 4 – Total dividends paid in the taxation year

Complete this part if the total taxable dividends paid in the taxation year for purposes of a dividend refund (line 460 above) is different from the total dividends paid in the taxation year.

Total taxable dividends paid in the taxation year for the purposes of a dividend refund (from above) 460 278,400

Other dividends paid in the taxation year (total of 510 to 540) . . . . . _____

Total dividends paid in the taxation year 500 278,400

Deduct:

Dividends paid out of capital dividend account . . . . . 510 _____

Capital gains dividends . . . . . 520 _____

Dividends paid on shares described in subsection 129(1.2) . . . . . 530 _____

Taxable dividends paid to a controlling corporation that was bankrupt at any time in the year . . . . . 540 _____

Subtotal _____ ▶ _____

Total taxable dividends paid in the taxation year for purposes of a dividend refund 278,400

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

SCHEDULE 8

CAPITAL COST ALLOWANCE (CCA)

Name of corporation	Business Number	Taxation year end Year Month Day
Ottawa River Power Corporation	87176 4072 RC0001	2005-12-31

Is the corporation electing under regulation 1101(5q)? **101** 1 Yes ☐ 2 No ☒

	1 Class number **200**	2 Undepreciated capital cost at the beginning of the year **201**	3 Cost of acquisitions during the year* **203**	4 Net adjustments **205**	5 Proceeds of dispositions during the year (amount not to exceed the capital cost) **207**	6 Undepreciated capital cost (column 2 **plus** column 3 **plus** or **minus** column 4 **minus** column 5)	7 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5)** **211**	8 Reduced undepreciated capital cost (column 6 **minus** column 7)	9 CCA rate % **212**	10 Recapture of capital cost allowance (amount on line 107 of Schedule 1) **213**	11 Terminal loss (amount on line 404 of Schedule 1) **215**	12 Capital cost allowance (column 8 **multiplied** by column 9; or a lower amount) (amount on line 403 of Schedule 1)*** **217**	13 Undepreciated capital cost at the end of the year (column 6 **minus** column 12) **220**
1	1	158,162	29,600		0	187,762	14,800	172,962	4	0	0	6,918	180,844
2	2	3,231,715	74,506		0	3,306,221	37,253	3,268,968	6	0	0	196,138	3,110,083
3	2	1,754,106	254,971		0	2,009,077	127,486	1,881,591	6	0	0	112,895	1,896,182
4	2	1,510,237	102,205		0	1,612,442	51,103	1,561,339	6	0	0	93,680	1,518,762
5	2	1,259,268	131,783		0	1,391,051	65,892	1,325,159	6	0	0	79,510	1,311,541
6	8	569,901	24,072		0	593,973	12,036	581,937	20	0	0	116,387	477,586
7	10	294,243	3,023		0	297,266	1,512	295,754	30	0	0	88,726	208,540
8	45	3,238	14,401		0	17,639	7,201	10,438	45	0	0	4,697	12,942
	Total	8,780,870	634,561			9,415,431	317,283	9,098,148				698,951	8,716,480

* Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule, see Regulation 1100(2) and (2.2).

** The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

*** If the taxation year is shorter than 365 days, prorate the CCA claim.
See the *T2 Corporation Income Tax Guide* for more information.

Canada

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

SCHEDULE 9

RELATED AND ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Taxation year end Year Month Day
Ottawa River Power Corporation	87176 4072 RC0001	2005-12-31

This schedule is to be completed by a corporation having one or more of the following:
- related corporation(s)
- associated corporations(s)

	Name 100	Country of residence (if other than Canada) 200	Business Number (Canadian corporation only) (see note 1) 300	Relationship code (see note 2) 400	Number of common shares owned 500	% of common shares owned 550	Number of preferred shares owned 600	% of preferred shares owned 650	Book value of capital stock 700
1.	Ottawa River Energy Solutions		86613 9025 RC0001	3					

Note 1: Enter "NR" if a corporation is not registered.
Note 2: Enter the code number of the relationship that applies from the following order: 1 – Parent 2 – Subsidiary 3 – Associated 4 – Related, but not associated.

T2 SCH 9(99)

Canada

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

SCHEDULE 10

CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

Name of corporation	Business Number	Taxation year end Year Month Day
Ottawa River Power Corporation	87176 4072 RC0001	2005-12-31

- For use by a corporation that has eligible capital property. For more information, see the *T2 Corporation Income Tax Guide*.
- A separate cumulative eligible capital account must be kept for each business.

Part 1 – Calculation of current year deduction and carry-forward

Cumulative eligible capital - Balance at the end of the preceding taxation year (if negative, enter "0") **200** 3,677,204 A

Add:

Cost of eligible capital property acquired during the taxation year **222**

Other adjustments **226**

Subtotal (line 222 plus line 226) x 3 / 4 = B

Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an eligible capital property to the corporation after December 20, 2002 . . **228** x 1 / 2 = C

amount B minus amount C (if negative, enter "0") ▶ D

Amount transferred on amalgamation or wind-up of subsidiary . . . . . **224** E

Subtotal (add amounts A, D, and E) **230** 3,677,204 F

Deduct:

Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year . . . . . **242** G

The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) . . . . . **244** H

Other adjustments . . . . . **246** I

(add amounts G,H, and I) x 3 / 4 = **248** J

Cumulative eligible capital balance (amount F minus amount J) . . . . . 3,677,204 K

(if amount K is negative, enter "0" at line M and proceed to Part 2)

Cumulative eligible capital for a property no longer owned after ceasing to carry on that business **249**

amount K 3,677,204

less amount from line 249

Current year deduction . . . . . 3,677,204 x 7.00 % = **250** 257,404 *

(line 249 plus line 250) (enter this amount at line 405 of Schedule 1) 257,404 ▶ 257,404 L

Cumulative eligible capital – Closing balance (amount K minus amount L) (if negative, enter "0") . . . . . **300** 3,419,800 M

* You can claim any amount up to the maximum deduction of 7%. The deduction may not exceed the maximum amount prorated by the number of days in the taxation year divided by 365.

T2 SCH 10 (04)

Canada

Part 2 – Amount to be included in income arising from disposition

(complete this part only if the amount at line K is negative)

Amount from line K (show as positive amount) . . . . . N

Total of cumulative eligible capital (CEC) deductions from income for taxation years beginning after June 30, 1988 . . . . . 400 1

Total of all amounts which reduced CEC in the current or prior years under subsection 80(7) 401 2

Total of CEC deductions claimed for taxation years beginning before July 1, 1988 . . . . . 402 3

Negative balances in the CEC account that were included in income for taxation years beginning before July 1, 1988 408 4

Line 3 minus line 4 (if negative, enter "0") . . . . . ▶ 5

Total of lines 1, 2 and 5 6

Amounts included in income under paragraph 14(1)(b), as that paragraph applied to taxation years ending after June 30, 1988 and before February 28, 2000, to the extent that it is for an amount described at line 400 7

Amounts at line T from Schedule 10 of previous taxation years ending after February 27, 2000 8

Subtotal (line 7 plus line 8) 409 ▶ 9

Line 6 minus line 9 (if negative, enter "0") . . . . . ▶ O

Line N minus line O (if negative, enter "0") . . . . . P

Line 5 _____ x 1 / 2 = Q

Line P minus line Q (if negative, enter "0") . . . . . R

Amount R _____ x 2 / 3 = S

Amount N or amount O, whichever is less . . . . . T

Amount to be included in income (amount S plus amount T) (enter this amount on line 108 of Schedule 1) 410

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

SCHEDULE 13

CONTINUITY OF RESERVES

Name of corporation	Business Number	Taxation year end Year Month Day
Ottawa River Power Corporation	87176 4072 RC0001	2005-12-31

- For use by corporations to provide a continuity of all reserves claimed which are allowed for tax purposes.
- References to parts, sections, subsections, paragraphs, and subparagraphs are from the federal *Income Tax Act*.
- File one completed copy of this schedule with the corporation's *T2 Corporation Income Tax Return*.
- For more information, see the *T2 Corporation Income Tax Guide*.

Part 1 – Capital gains reserves

	Description of property 001	Balance at the beginning of the year $ 002	Transfer on amalgamation or wind-up of subsidiary $ 003	Add $	Deduct $	Balance at the end of the year $ 004
1						
	Totals	008	009			010

The total capital gains reserve at the beginning of the taxation year plus the total capital gains reserve transfer on amalgamation or wind-up of subsidiary should be entered on line 880, and the total capital gains reserve at the end of the taxation year, should be entered on line 885 of Schedule 6.

Financial statement reserves (not deductible)

	Description	Balance at the beginning of the year	Transfer on amalgamation or wind-up of subsidiary	Add	Deduct	Balance at the end of the year
1						
	Reserves from Section 2 below	71,846			6,846	65,000
	Totals	71,846			6,846	65,000

The total opening balance plus the total transfers should be entered on line 414 of Schedule 1 as a deduction.
The total closing balance should be entered on line 126 of Schedule 1 as an addition.

Part 2 – Other reserves

Description	Balance at the beginning of the year $	Transfer on amalgamation or wind-up of subsidiary $	Add $	Deduct $	Balance at the end of the year $
Reserve for doubtful debts [X]	110 71,846	115		6,846	120 65,000
Reserve for undelivered goods and services not rendered [ ]	130	135			140
Reserve for prepaid rent [ ]	150	155			160
Reserve for December 31, 1995 income [ ]	170	175			180
Reserve for refundable containers [ ]	190	195			200
Reserve for unpaid amounts [ ]	210	215			220
Insurance corporation policy reserves [ ]					
Bank reserves [ ]					
Other tax reserves [ ]	230	235			240
Totals	270 71,846	275		6,846	280 65,000

Enter "X" in the column above if the tax reserve has also been reported on the corporation's financial statements. This allows offsetting entries on Schedule 1, resulting in a zero effect on net income for tax purposes.

The amount from line 270 plus the amount from line 275 should be entered on line 125 of Schedule 1 as an addition.
The amount from line 280 should be entered on line 413 of Schedule 1 as a deduction.

T2 SCH 13 E (99)

Canada

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

SCHEDULE 15

DEFERRED INCOME PLANS

Name of corporation	Business Number	Taxation year end Year Month Day
Ottawa River Power Corporation	87176 4072 RC0001	2005-12-31

- Complete the information below, if the corporation deducted from its income, payments made to; a registered pension plan (RPP); a registered supplementary unemployment benefit plan (RSUBP); a deferred profit sharing plan (DPSP); or an employee profit sharing plan (EPSP).
- If the trust that governs an employee profit sharing plan is **not resident** in Canada, please indicate if the T4PS, *Statement of Employees Profit Sharing Plan Allocations and Payments,* Supplementary slip(s) were filed for the last calendar year, and whether they were filed by the trustee or the employer.

Type of plan (see note 1) 100	Amount of contribution (see note 2) $ 200	Registration number (RPP, RSUBP, and DPSP only) 300	Name of EPSP trust 400	Address of EPSP trust 500	T4PS slip(s) filed by: (see note 3) (EPSP only) 600
1 1	83,107	1245045-01			

Note 1: Enter the applicable code number:
1 – RPP
2 – RSUBP
3 – DPSP
4 – EPSP

Note 2: Enter on line 417 of Schedule 1, the total of the amounts in column 200 for DPSP.

Note 3: T4PS slip(s) filed by: 1 – Trustee
2 – Employer

T2 SCH 15 (99)

Canada

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

SCHEDULE 23

AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS TO ALLOCATE THE BUSINESS LIMIT

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one taxation year ending in a calendar year, is required to file an agreement for each taxation year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group, including non-CCPCs and CCPCs that have filed an election under subsection 256(2) of the *Income Tax Act*, not to be associated for purposes of the small business deduction.

Column 2: Provide the Business Number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the code that applies to each corporation:

1 - associated for purposes of allocating the business limit (unless association code 5 applies)
2 - CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction
3 - non-CCPC that is a "third corporation" as defined in subsection 256(2)
4 - associated non-CCPC
5 - associated CCPC that is not associated for purposes of allocating the business limit because of a subsection 256(2) election made by a "third corporation"

Column 4: Enter the business limit for the year of each corporation in the associated group that is computed at line 4 on page 4 of each respective corporation's T2 return.

Column 5: Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

Column 6: Enter the business limit allocated to each corporation by multiplying the amount in column 4 times the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A. Ensure that the total at line A is equal to an amount in one of the following ranges, whichever applies:

– from $200,001 to $225,000, if the calendar year to which this agreement applies is 2003;
– from $225,001 to $250,000, if the calendar year to which this agreement applies is 2004; or
– from $250,001 to $300,000, if the calendar year to which this agreement applies is 2005.

If the calendar year to which this agreement applies is after 2005, ensure that the total at line A does not exceed $300,000.

Allocation of the business limit

Date filed (do not use this area) . . . . . **025** Year Month Day

Enter the calendar year to which the agreement applies . . . . . **050** Year 2005

Is this an amended agreement for the above-noted calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below? . . . . . **075** 1 Yes ☐ 2 No ☒

	1 Names of associated corporations **100**	2 Business Number of associated corporations **200**	3 Association code **300**	4 Business limit for the year (before the allocation) $	5 Percentage of the business limit % **350**	6 Business limit allocated* $ **400**	
	Ottawa River Power Corporation	87176 4072 RC0001	1	300,000	100.0000	300,000	
1	Ottawa River Energy Solutions	86613 9025 RC0001	1	300,000			
				Total	100.0000	300,000	**A**

Business limit reduction under subsection 125(5.1)

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the amounts used in this calculation is the "Large corporation tax" at line 415 of the T2 return. If the corporation is a member of an associated group*** of corporations in the current taxation year, and that taxation year:

– starts before December 21, 2002, the amount at line 415 of the T2 return is equal to the gross Part I.3 tax of each corporation in the associated group*** for its last taxation year ending in the preceding calendar year. The gross Part I.3 tax is the amount before deducting the surtax credits, which is increased to reflect a full-year tax liability if the taxation year is less than 51 weeks; or

– starts after December 20, 2002, the amount at line 415 of the T2 return is equal to 0.225% x (A - $10,000,000) where, "A" is the total of taxable capital employed in Canada** of each corporation in the associated group*** for its last taxation year ending in the preceding calendar year.

*Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's taxation year is less than 51 weeks, prorate the amount in column 6 by the number of days in the taxation year divided by 365, and enter the result on line 410 of the T2 return.

If a CCPC has more than one taxation year ending in a calendar year and is associated in more than one of those years with another CCPC that has a taxation year ending in the same calendar year, the business limit for the second (and subsequent) taxation year(s) will be equal to the business limit allocated for the first taxation year ending in the calendar year.

** "Taxable capital employed in Canada" has the meaning assigned by subsection 181.2(1) or 181.3(1) or section 181.4 of the *Income Tax Act*.

*** The associated group includes the corporation filing this schedule and each corporation that has an "association code" of 1 or 4 in column 3.

T2 SCH 23 (04)

Canada

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

SCHEDULE 36

AGREEMENT AMONG RELATED CORPORATIONS – PART I.3 TAX

- Members of a related group of corporations should use this schedule to allocate the capital deduction of $50,000,000 among the members of the related group. **Do not file this agreement if no members of the related group have to pay Part I.3 tax.**
- In cases where a related corporation has more than one taxation year ending in a calendar year, it has to file an agreement for each of those taxation years.
- A corporation that is related to any other corporation at any time in a taxation year of the corporation that ends in a calendar year may file such an agreement.
- In accordance with subsection 181.5(7) of the federal *Income Tax Act*, a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

Agreement

Date filed (do not use this area) . . . . . **010** Year Month Day

Is this an amended agreement? . . . . . **020** 1 Yes ☐ 2 No ☒

Calendar year to which the agreement applies . . . . . **030** Year 2005

Note: This agreement must include all the information indicated below for all members of the related group, including members to which no amount of capital deduction is allocated for the year. However, any member that is exempt from Part 1.3 tax under subsection 181.1(3) does not have to be included.

	Names of all corporations which are members of the related group **200**	Business Number (if a corporation is not registered, enter "NR") **300**	Allocation of capital deduction for the year $ **400**	Taxation year end to which this agreement applies* (YYYY/MM/DD) **500**
	Ottawa River Power Corporation	87176 4072 RC0001	40,000,000	
1	Ottawa River Energy Solutions	86613 9025 RC0001	10,000,000	

Total (cannot be more than $50,000,000) 50,000,000

* Entries are only required in this column for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

T2 SCH 36 (04)

Canada

Canada Customs and Revenue Agency | Agence des douanes et du revenu du Canada

SCHEDULE 50

SHAREHOLDER INFORMATION

Name of corporation	Business Number	Taxation year end Year Month Day
Ottawa River Power Corporation	87176 4072 RC0001	2005-12-31

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

	Name of shareholder 100	Business Number **(Notes 1 & 3)** 200	Social Insurance Number **(Note 2 & 3)** 300	Percentage common shares 400	Percentage preferred shares 500
1	Corporation of the City of Pembroke	12193 6140 RC0001		79.000	
2	Corporation of The Town of Mississippi Mills	86626 6653 RC0001		16.000	
3					
4					
5					
6					
7					
8					
9					
10					

Note 1: If a corporate shareholder does not have a business number, "NR" must be entered to indicate the corporation is not registered.

Note 2: If an individual shareholder does not have a social insurance number, "NA" must be entered to indicate the SIN is not available.

Note 3: If a trust holds 10% or more of the corporation's common or preferred shares, enter "NR" for the business number and, if space permits, enter the trust's name and account number. Do not enter anything in the "SIN" column.

T2 SCH 50 (05)

Canada

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

2004/
2005

CT23 Corporations Tax and Annual Return

For taxation years commencing after December 31, 2002

Corporations Tax Act – Ministry of Finance (MOF)
Corporations Information Act – Ministry of Consumer and Business Services (MCBS)

This form is a combination of the Ministry of Finance (MOF) **CT23 Corporations Tax Return** and the Ministry of Consumer and Business Services (MCBS) **Annual Return**. Page 1 is a common page required for both Returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the **Exempt from Filing (EFF)** declaration on page 2 or file the **CT23 Return** on pages 3-17. Corporations that **do not** meet the EFF criteria but **do** meet the Short-Form criteria, may request and file the **CT23 Short-Form Return** (see page 2).

The **Annual Return** (common page 1 and MCBS Schedule A on pages 18 and 19, and Schedule K on page 20) contains non-tax information collected under the authority of the *Corporations Information Act* for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that have an extra-provincial licence to operate in Ontario.

Ministry Use

MCBS Annual Return Required? *(Not required if already filed or Annual Return exempt. Refer to Guide)* [X] Yes [ ] No

Corporation's Legal Name *(including punctuation)*

Ottawa River Power Corporation

Ontario Corporations Tax Account No. (MOF)
1353485

Mailing Address

283 Pembroke Street W

Pembroke
ON CA K8A 5N5

This Return covers the Taxation Year

Start: year month day — 2005-01-01

End: year month day — 2005-12-31

Has the mailing address changed since last filed CT23 Return? [ ] Yes

Date of Change: year month day

Date of Incorporation or Amalgamation: year month day — 1999-04-29

Registered/Head Office Address

283 Pembroke Street W

Pembroke
ON CA K8A 5N5

Ontario Corporation No. (MCBS): 1353485

Location of Books and Records

283 Pembroke Street W

Pembroke
ON CA K8A 5N5

Canada Customs and Revenue Agency Business No.
If applicable, enter: 87176 4072 RC0001

Name of person to contact regarding this CT23 Return	Telephone No.	Fax No.
Jane Wilkinson	(613) 732-3687	

Jurisdiction Incorporated: Ontario

Address of Principal Office in Ontario *(Extra-Provincial Corporations only)* (MCBS)

Ontario Canada

If not incorporated in Ontario, indicate the date Ontario business activity commenced and ceased:

Commenced: year month day

Ceased: year month day

[ ] *Not Applicable*

Former Corporation Name *(Extra-Provincial Corporations only)* [X] *Not Applicable* (MCBS)

Information on Directors/Officers/Administrators must be completed on MCBS Schedule A or K as appropriate. If additional space is required for Schedule A, only this schedule may be photocopied. State number submitted (MCBS). ▶

No. of Schedule(s)

If there is **no change** to the Directors'/Officers'/Administrators' information previously submitted to MCBS, please check (X) this box. Schedule(s) A and K are not required (MCBS). ▶ [X] **No Change**

Preferred Language / *Langue de préférence*

[X] English *anglais* [ ] French *français*

Ministry Use

Certification (MCBS)

I certify that all information set out in the **Annual Return** is true, correct and complete.

Name of Authorized Person *(Print clearly or type in full)*

Doug Fee

Title — D [ ] Director O [ ] Officer P [X] Other individuals having knowledge of the Corporation's business activities

Note: Sections 13 and 14 of the *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2005-12-31

CT23 Corporations Tax Return

Identification continued (for CT23 filers only)

Type of Corporation – Please check (X) box(es) if applicable in sections 1 & 2

1

1 [X] Canadian–controlled Private (CCPC) all year (Generally a private corporation of which 50% or more shares are owned by Canadian residents.) (fed.s.125(7)(b))

2 [ ] Other Private

3 [ ] Public

4 [ ] Non-share Capital

5 [ ] Other (specify) ▼

Share Capital with full voting rights owned by Canadian Residents (nearest percent) [ ] %

2

1 [ ] Family Farm Corporation s.1 (2)

2 [ ] Family Fishing Corporation s.1 (2)

3 [ ] Mortgage Investment Corporation s.47

4 [ ] Credit Union s.51

5 [ ] Bank Mortgage Subsidiary s.61 (4)

6 [ ] Bank s.1 (2)

7 [ ] Loan and Trust Corporation s.61 (4)

8 [ ] Non-resident Corporation s.2(2)(a) or (b)

9 [ ] Non-resident Corporation s.2(2)(c)

10 [ ] Mutual Fund Corporation s.48

11 [ ] Non-resident owned investment Corporation s.49

12 [ ] Non-resident ship or aircraft under reciprocal agreement with Canada s.28(b)

14 [ ] Bare Trustee Corporation

15 [ ] Branch of Non-resident s.63(1)

16 [ ] Financial institution prescribed by Regulation only

17 [ ] Investment Dealer

18 [ ] Generator of electrical energy for sale or producer of steam for use in the generation of electrical energy for sale

19 [X] Hydro successor, Municipal Electrical Utility or subsidiary of either

20 [ ] Producer and seller of steam for uses other than for the generation of electricity

21 [ ] Insurance Exchange s.74.4

22 [ ] Farm Feeder Finance Co-operative Corporation

23 [ ] Professional Corporation (incorporated professionals only)

Ontario Retail Sales Tax Vendor Permit No.
(Use Head Office no.)

If applicable, enter

Ontario Employer Health Tax Account No.
(Use Head Office no.)

If applicable, enter

Specify major business activity

Distribution of ele

Please check (X) box(es) if applicable

[ ] First Year of Filing

[ ] Amended Return

[ ] Taxation Year End has changed – Canada Customs and Revenue Agency approval required

[ ] Final Taxation Year up to Dissolution (wind-up) *(Note: For discontinued businesses, see Guide.)*

[ ] Final Taxation Year before Amalgamation

[ ] Floating Fiscal Year End

[ ] Transfer or Receipt of Asset(s) involving a corporation having a Canadian permanent establishment outside Ontario

[ ] Acquisition of Control fed s. 249(4)

Date Control was acquired
year month day

		Yes	No
Was the corporation inactive throughout the taxation year?		[ ]	[X]
Has the corporation's Federal T2 Return been filed with the Canada Customs and Revenue Agency (CCRA)?		[X]	[ ]
Are you requesting a refund due to:	the Carry-back of a Loss?	[ ]	[X]
	an Overpayment?	[ ]	[X]
	a Specified Refundable Tax Credit?	[ ]	[X]
Are you a Member of a Partnership or Joint Venture?		[ ]	[X]

Allocation – If you carry on a business through a permanent establishment in a jurisdiction outside Ontario, you may allocate that portion of taxable income deemed earned in that jurisdiction to that jurisdiction (s.39) (Int.B. 3008).

DOLLARS ONLY

Net Income (loss) for Ontario purposes (per reconciliation schedule, page 15)	±	From 690	731,649 .
Subtract: Charitable donations	–	1	.
Subtract: Gifts to Her Majesty in right of Canada or a province and gifts of cultural property *(Attach schedule 2)*	–	2	.
Subtract: Taxable dividends deductible, per federal Schedule 3	–	3	.
Subtract: Ontario political contributions *(Attach Schedule 2A)* (Int.B. 3002R)	–	4	.
Subtract: Federal Part VI.1 tax . x 3	–	5	.
Subtract: Prior years' losses applied – Non-capital losses From 715	–	From 704	.
Net capital losses (page 16) . x inclusion rate 50.000000 % =	–	714	.
Farm losses	–	From 724	.
Restricted farm losses	–	From 734	.
Limited partnership losses	–	From 754	.
Taxable Income (Non-capital loss)	=	10	731,649 .

Addition to taxable income for unused foreign tax deduction for federal purposes	+	11	.
Adjusted Taxable Income 10 + 11 (if 10 is negative, enter 11)	=	20	731,649 .

Taxable Income

Number of Days in Taxation Year

From 10 (or 20 if applicable) 731,649 . x 30 100.0000 % Ontario Allocation x 12.5 % x (Days after Dec. 31, 2002 and before Jan. 1, 2004: 33 ____ ÷ Total Days 73 365) = + 29 .

From 10 (or 20 if applicable) 731,649 . x 30 100.0000 % Ontario Allocation x 14 % x (Days after Dec. 31, 2003: 34 365 ÷ Total Days 73 365) = + 32 102,431 .

Income Tax Payable (before deduction of tax credits) 29 + 32 = 40 102,431 .

Incentive Deduction for Small Business Corporations (IDSBC) (s.41)

If this section is not completed, the IDSBC will be denied.

Did you claim the federal Small Business Deduction (fed.s.125(1)) in the taxation year or would you have claimed the federal Small Business Deduction had the provisions of fed.s.125(5.1) not been applicable in the taxation year? (X) [X] Yes [ ] No

* Income from active business carried on in Canada for federal purposes (fed.s.125(1)(a))		50	731,649 .
Federal taxable income, less adjustment for foreign tax credit (fed.s.125(1)(b))	+ 51	731,649 .	
Add: Losses of other years deducted for federal purposes (fed.s.111)	+ 52	.	
Subtract: Losses of other years deducted for Ontario purposes (s.34)	– 53	.	
	=	731,649 .	54 731,649 .
Federal Business limit (line 410 of the T2 Return) for the year before the application of fed.s.125(5.1)		55	300,000 .

Ontario Business Limit Calculation

320,000 x (Days after Dec. 31, 2002 and before Jan 1, 2004: 31 ____ ÷ ** 365) = + 46 .

400,000 x (Days after Dec 31, 2003: 34 365 ÷ ** 365) = + 47 400,000 .

Business Limit for Ontario purposes 46 + 47 = 44 400,000 . x (Percentage of federal Business limit (from T2 Schedule 23). Enter 100% if not associated. 48 100.0000 %) = 45 400,000 .

Income eligible for the IDSBC From 30 100.0000 % ***Ontario Allocation x 56 400,000 . = 60 400,000 .

Least of 50 , 54 or 45

* ***Note:*** *Modified by s.41(6) and (7) for corporations that are members of a partnership. (Refer to Guide.)*

** ***Note:*** *Adjust accordingly for a floating taxation year and use 366 for a leap year.*

*** ***Note:*** *Ontario Allocation for IDSBC purposes may differ from* 30 *if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)).*

continued on Page 5

Income Tax *continued from Page 4*

Calculation of IDSBC Rate 7 % x (Number of Days in Taxation Year: Days after Dec 31, 2002 and before Jan 1, 2004 [31] ÷ Total Days [73] 365) = + [89]

8.5 % x (Days after Dec 31, 2003 [34] 365 ÷ Total Days [73] 365) = + [90] 8.5000

IDSBC Rate for Taxation Year [89] + [90] = [78] 8.5000

Claim From [60] 400,000 x From [78] 8.5000 % = [70] 34,000

Corporations claiming the IDSBC must complete the Surtax section below if the corporation's taxable income (or if associated, the associated group's taxable income) is greater than the amount 400,000 in [114] below.

Surtax on Canadian-controlled Private Corporations (s.41.1)

Applies if you have claimed the Incentive Deduction for Small Business Corporations.

Associated Corporation - The Taxable Income of associated corporations is the taxable income for the taxation year ending on or before the date of this corporation's taxation year end.

***Taxable Income of the corporation** From [10] (or [20] if applicable) + [80] 731,649

If you are a member of an associated group (X) [81] (Yes)

Name of associated corporation (Canadian & foreign) *(if insufficient space, attach schedule)*	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	* Taxable Income (if loss, enter nil)
Ottawa River Energy Solutions	1800159	2005-12-31	+ [82]
			+ [83]
			+ [84]

Aggregate Taxable Income [80] + [82] + [83] + [84], etc. = [85] 731,649

320,000 x (Number of Days in Taxation Year: Days after Dec 31, 2002 and before Jan 1, 2004 [31] ÷ Total Days [73] 365) = + [115]

400,000 x (Days after Dec. 31, 2003 [34] 365 ÷ Total Days [73] 365) = + [116] 400,000

[115] + [116] = 400,000 ▶ – [114] 400,000

(If negative, enter nil) = [86] 331,649

Calculation of Specified Rate for Surtax 4.6670 % x (Number of Days in Taxation Year: Days after Dec 31, 2002 [38] 365 ÷ Total Days [73] 365) = + [97] 4.6670

From [86] 331,649 x From [97] 4.6670 % = [87] 15,478

From [87] 15,478 x From [60] 400,000 ÷ From [114] 400,000 = [88] 15,478

Surtax Lesser of [70] or [88] = [100] 15,478

Note: Short Taxation Years – Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.

continued on Page 6

Additional Deduction for Credit Unions (s.51(4)) *(Attach schedule 17)*

110

Manufacturing and Processing Profits Credit (M&P) (s.43)

Applies to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.

Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of Ontario schedule 27.

The whole of the active business income qualifies as Eligible Canadian Profits if: **a)** your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and **b)** the total active business income is $250,000 or less.

Eligible Canadian Profits + 120

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) – From 56 400,000

Add: Adjustment for Surtax on Canadian-controlled private corporations

From 100 15,478 ÷ From 30 100.0000 % ÷ From 78 8.5000 % = 121 182,094

*Ontario Allocation

Lesser of 56 or 121 + 122 182,094

120 – 56 + 122 = 130

Taxable Income + From 10 731,649

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) – From 56 400,000

Add: Adjustments for Surtax on Canadian-controlled private corporations + From 122 182,094

Subtract: Taxable Income 10 731,649 X Allocation % to jurisdictions outside Canada _____ % – 140

Subtract: Amount by which Canadian and foreign investment income exceeds net capital losses – 141

10 – 56 + 122 – 140 – 141 = 142 513,743

Claim

Number of Days in Taxation Year

143 _____ x From 30 100.0000 % x 1.5 % x (Days after Dec. 31, 2002 and before Jan 1, 2004: 33 _____ ÷ Total Days: 73 365) = + 154

Lesser of 130 or 142 — Ontario Allocation

143 _____ x From 30 100.0000 % x 2 % x (Days after Dec. 31, 2003: 34 365 ÷ Total Days: 73 365) = + 156

Lesser of 130 or 142 — Ontario Allocation

M&P claim for taxation year 154 + 156 = 160

**** Note:** Ontario Allocation for M&P Credit purposes may differ from* 30 *if Taxable Income is allocated to foreign jurisdictions. See special rules (s.43(1))*

Manufacturing and Processing Profits Credit for Electrical Generating Corporations = 161

Manufacturing and Processing Profits Credit for Corporations that Produce and Sell Steam for uses other than the Generation of Electricity = 162

Credit for Foreign Taxes Paid (s.40)

Applies if you paid tax to a jurisdiction outside Canada on foreign investment income (Int.B. 3001R). *(Attach schedule).* - 170

Credit for Investment in Small Business Development Corporations (SBDC)

Applies if you have an unapplied, previously approved credit from prior years' investments in new issues of equity shares in Small Business Development Corporations. Any unused portion may be carried forward indefinitely and applied to reduce subsequent years' income taxes. (Refer to the former *Small Business Development Corporations Act*)

Eligible Credit 175 _____ Credit Claimed 180

Subtotal of Income Tax

40 – 70 + 100 – 110 – 160 – 161 – 162 – 170 – 180 = 190 83,909

continued on Page 7

Income Tax *continued from Page 6*

Specified Tax Credits *(Refer to Guide)*

Ontario Innovation Tax Credit (OITC) (s.43.3) ***Applies*** to scientific research and experimental development in Ontario.
Eligible Credit From 5620 OITC Claim Form *(Attach original Claim Form)* + 191

Co-operative Education Tax Credit (CETC) (s.43.4) ***Applies*** to employment of eligible students.
Eligible Credit From 5798 CT23 Schedule 113 *(Attach Schedule 113)* + 192

Ontario Film & Television Tax Credit (OFTTC) (s.43.5)
Applies to qualifying Ontario labour expenditures for eligible Canadian content film and television productions.
Name of Production 204
Eligible Credit From 5850 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC)
(Attach the original Certificate of Eligibility) + 193

Graduate Transitions Tax Credit (GTTC) (s.43.6)
No. of Graduates From 6596
Applies to employment of eligible unemployed post secondary graduates, for employment commencing prior to July 6, 2004 and expenditures incurred prior to January 1, 2005. 194
Eligible Credit From 6598 CT23 Schedule 115 (*Attach Schedule 115*) + 195

Ontario Book Publishing Tax Credit (OBPTC) (s.43.7)
Applies to qualifying expenditures in respect of eligible literary works by eligible Canadian authors.
Eligible Credit From 6900 OBPTC Claim Form *(Attach **both** the original Claim Form and the Certificate of Eligibility)* + 196

Ontario Computer Animation and Special Effects Tax Credit (OCASE) (s.43.8)
Applies to labour relating to computer animation and special effects on an eligible production.
Eligible Credit From 6700 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC)
(Attach the original Certificate of Eligibility) + 197

Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9)
Applies to qualifying R&D expenditures under an eligible research institute contract.
Eligible Credit From 7100 OBRITC Claim Form *(Attach original Claim Form)* + 198

Ontario Production Services Tax Credit (OPSTC) (s.43.10)
Applies to qualifying Ontario labour expenditures for eligible productions where the OFTTC has not been claimed.
Eligible Credit From 7300 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC)
(Attach the original Certificate of Eligibility) + 199

Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)
Applies to qualifying labour expenditures of eligible products for the taxation year.
Eligible Credit From 7400 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC)
(Attach the original Certificate of Eligibility) + 200

Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)
Applies to qualifying expenditures in respect of eligible Canadian sound recordings.
Eligible Credit From 7500 OSRTC Claim Form *(Attach **both** the original Claim Form and the Certificate of Eligibility)* + 201

Apprenticeship Training Tax Credit (ATTC) (s.43.13)
No. of Apprentices From 5896
Applies to employment of eligible apprentices 202
Eligible Credit From 5898 CT23 Schedule 114 (*Attach Schedule 114*) + 203

Other (specify) _____ + 203.1

Total Specified Tax Credits 191 + 192 + 193 + 195 + 196 + 197 + 198 + 199 + 200 + 201 + 203 + 203.1 = 220

Specified Tax Credits ***Applied to reduce Income Tax*** = 225

Income Tax 190 – 225 **OR Enter NIL if reporting Non-Capital Loss** *(amount cannot be negative)* = 230 83,909

To determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see **Determination of Applicability** section for the CMT on **Page 8.** If CMT is not applicable, transfer amount in 230 to Income Tax in **Summary** section on **Page 17.**

OR

If CMT is not applicable for the current taxation year but your corporation has CMT Credit Carryovers that you want to apply to reduce income tax otherwise payable, then proceed to and complete the **Application of CMT Credit Carryovers** section part B, on **Page 8.**

DOLLARS ONLY

Total Assets of the corporation + 240 18,750,026 .

Total Revenue of the corporation + 241 19,369,681 .

The above amounts include the corporation's and associated corporations' share of any partnership(s) / joint venture(s) total assets and total revenue.

If you are a member of an associated group (X) 242 X (Yes)

Name of associated corporation (Canadian & foreign) *(if insufficient space, attach schedule)*	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	Total Assets	Total Revenue
Ottawa River Energy Solutions	1800159	2005-12-31	+ 243 891,407 .	+ 244 418,454 .
			+ 245 .	+ 246 .
			+ 247 .	+ 248 .

Aggregate Total Assets 240 + 243 + 245 + 247 , etc. = 249 19,641,433 .

Aggregate Total Revenue 241 + 244 + 246 + 248 , etc. = 250 19,788,135 .

Determination of Applicability

Applies if ***either*** Total Assets 249 exceeds $5,000,000 ***or*** Total Revenue 250 exceeds $10,000,000.

Short Taxation Years – Special rules apply for determining total revenue where the taxation year of the corporation or any associated corporation or any fiscal period of any partnership(s) / joint venture(s) of which the corporation or associated corporation is a member, is less than 51 weeks.

Associated Corporation – The total assets or total revenue of associated corporations is the total assets or total revenue for the taxation year ending on or before the date of the claiming corporation's taxation year end.

If CMT is applicable to current taxation year, complete section **Calculation: CMT** below and **Corporate Minimum Tax Schedule 101**.

Calculation: CMT *(Attach Schedule 101.)*

Gross CMT Payable – CMT Base — From Schedule 101 2136 930,234 . (If negative, enter zero) X From 30 100.0000 % (Ontario Allocation) X 4 % = 276 37,209 .

Subtract: Foreign Tax Credit for CMT purposes *(Attach Schedule)* – 277 .

Subtract: Income Tax – From 190 83,909 .

Net CMT Payable (If negative, enter Nil on Page 17.) = 280 -46,700 .

If 280 is less than zero and you do not have a CMT credit carryover, transfer 230 from **Page 7** to **Income Tax Summary, on Page 17.**

If 280 is less than zero and you have a CMT credit carryover A & B below.

If 280 is greater than or equal to zero, transfer 230 to **Page 17** and transfer 280 to **Page 17, and** to **Part 4 of Schedule 101: Continuity of CMT Credit Carryovers.**

CMT Credit Carryover available From Schedule 101 — From 2333 .

Application of CMT Credit Carryovers

A. Income Tax (before deduction of specified credits) + From 190 83,909 .

Gross CMT Payable + From 276 37,209 .

Subtract: Foreign Tax Credit for CMT purposes – From 277 .

If 276 – 277 is negative, enter NIL in 290 = 37,209 . – 290 37,209 .

Income Tax eligible for CMT Credit = 300 46,700 .

B. Income Tax (after deduction of specified credits) + From 230 83,909 .

Subtract: CMT credit used to reduce income taxes – 310 .

Income Tax = 320 83,909 .

Transfer to page 17

If A & B apply, 310 ***cannot exceed the lesser of*** 230 **,** 300 ***and your CMT credit carryover available*** 2333 **.**

If only B applies, 310 ***cannot exceed the lesser of*** 230 ***and your CMT credit carryover available*** 2333 **.**

Capital Tax *(Refer to Guide and Int.B. 3011R)*

If your corporation is a Financial Institution (s.58(2)), complete lines 480 *and* 430 *on page 10 then proceed to page 13.*

If your corporation is not a member of an associated group and/or partnership and the Gross Revenue and Total Assets as calculated on page 10 in 480 *and* 430 *are both $3,000,000 or less, your corporation is exempt from Capital Tax for the taxation year, except for a branch of a non-resident corporation. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in* 550 *on page 12 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.*

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership or joint venture of which they are a member. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If Investment Allowance is claimed, Total Assets must be adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Int.B. 3017R).

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

Paid-up Capital of Non-resident: Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(a) or (b), and whose **business is not carried on solely in Canada** is deemed to be the **greater** of (1) taxable Income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a) (Int.B. 3010).

Paid-up Capital

Paid-up capital stock (Int.B. 3012R and 3015R)	+	350	5,585,838
Retained earnings (if deficit, deduct) (Int.B. 3012R)	±	351	2,076,276
Capital and other surpluses, excluding appraisal surplus (Int.B.3012R)	+	352	6,200,000
Loans and advances *(Attach schedule)* (Int.B. 3013R)	+	353	5,585,838
Bank loans (Int.B. 3013R)	+	354	
Bankers acceptances (Int.B. 3013R)	+	355	
Bonds and debentures payable (Int.B. 3013R)	+	356	
Mortgages payable (Int.B. 3013R)	+	357	
Lien notes payable (Int.B. 3013R)	+	358	
Deferred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013R)	+	359	
Contingent, investment, inventory and similar reserves (Int.B. 3012R)	+	360	
Other reserves not allowed as deductions for income tax purposes *(Attach schedule)* (Int.B. 3012R)	+	361	348,183
Share of partnership(s) or joint venture(s) paid-up capital *(Attach schedule(s))* (Int.B. 3017R)	+	362	
Subtotal	=	370	19,796,135
Subtract: Amounts deducted for income tax purposes in excess of amounts booked *(Retain calculations. Do not submit.)* (Int.B. 3012R)	–	371	
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015R)	–	372	
Total Paid-up Capital	=	380	19,796,135
Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)	–	381	
Electrical Generating Corporations Only – All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the *Corporations Tax Act*, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation	–	382	
Net Paid-up Capital	=	390	19,796,135

Eligible Investment *(Refer to Guide and Int.B. 3015R)*

Attach computations and list of corporation names and investment amounts. Short-term investments (bankers acceptances, commercial paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	+	402	
Mortgages due from other corporations	+	403	
Shares in other corporations (certain restrictions apply) *(Refer to Guide)*	+	404	
Loans and advances to unrelated corporations	+	405	459,008
Eligible loans and advances to related corporations (certain restrictions apply) *(Refer to Guide)*	+	406	
Share of partnership(s) or joint venture(s) eligible investments *(Attach schedule)*	+	407	
Total Eligible Investments	=	410	459,008

continued on Page 10

Total Assets (Int.B. 3015R) ***DOLLARS ONLY***

Total Assets per balance sheet	+	420	18,750,026
Mortgages or other liabilities deducted from assets	+	421	
Share of partnership(s)/joint venture(s) total assets *(Attach schedule)*	+	422	
Subtract: Investment in partnership(s)/joint venture(s)	–	423	
Total Assets as adjusted	=	430	18,750,026
Amounts in 360 and 361 (if deducted from assets)	+	440	348,183
Subtract: Amounts in 371, 372 and 381	–	441	
Subtract: Appraisal surplus if booked	–	442	
Add or Subtract: Other adjustments (specify on an attached schedule)	±	443	
Total Assets	=	450	19,098,209

Investment Allowance (410 ÷ 450) x 390 **Not to exceed** 410 = 460 459,008

Taxable Capital 390 – 460 = 470 19,337,127

Gross Revenue (as adjusted to include the share of any partnership(s)/joint venture(s) Gross Revenue) 480 19,369,681

Total Assets (as adjusted) From 430 18,750,026

Calculation of Capital Tax for all Corporations except Financial Institutions

Note: *This version (2004/2005) of the CT23 may only be used for a taxation year that commenced after December 31, 2002.*

Financial Institutions use calculations on page 13.

Important: If the corporation is a family farm corporation, family fishing corporation or a credit union that is not a Financial Institution, complete only Section A below.

OR If the corporation is **not** a member of an associated group and/or partnership, complete Section B below, then review only the Capital Tax calculations in Section C below, selecting and completing the one specific subsection (e.g. C3) that applies to the corporation.

OR If the corporation **is** a member of an associated group and/or partnership, complete Section B below and Section D on page 11, and if applicable, complete Section E or Section F on page 12. Note: if the corporation is a member of a connected partnership, please refer to the 2004/2005 CT23 Guide for additional instructions before completing the Capital Tax section.

SECTION A

This section applies only if the corporation is a family farm corporation, a family fishing corporation or a credit union that is not a Financial Institution (Int.B. 3018).

Enter NIL in 550 on page 12 and complete the return from that point.

SECTION B

Calculation of Taxable Capital Deduction (TCD)

Number of Days in Taxation Year

		Days before Jan. 1, 2005		Total Days					
5,000,000	x	35	÷	73	365	=	+	500	
		Days after Dec. 31, 2004 and before Jan. 1, 2006		Total Days					
7,500,000	x	36 365	÷	73	365	=	+	501	7,500,000
		Days after Dec. 31, 2005 and before Jan. 1, 2007		Total Days					
10,000,000	x	37	÷	73	365	=	+	502	
Taxable Capital Deduction (TCD)		500 + 501 + 502				=		503	7,500,000

SECTION C

This section applies if the corporation is **not** a member of an associated group and/or partnership.

C1. If 430 and 480 on page 10 are both $3,000,000 or less, enter NIL in 550 on page 12 and complete the return from that point.

C2. If Taxable Capital in 470 is **equal to or less than the TCD** in 503, enter NIL in 550 on page 12 and complete the return from that point.

C3. If Taxable Capital in 470 **exceeds the TCD** in 503, complete the following calculation and transfer the amount from 523 to 543 on page 12, and complete the return from that point.

\+ From 470 _____

– From 503 _____

= 471 _____ x From 30 100.0000 % (Ontario Allocation) x 0.3 % x 555 365 / 365 (366 if leap year) (Days in taxation year) = + 523 _____

If floating taxation year, refer to Guide.

Transfer to 543 *on page 12 and complete the return from that point*

continued on Page 11

Capital Tax Calculation *continued from Page 10*

SECTION D

This section applies ONLY to a corporation that is a member of an associated group (excluding Financial Institutions and corporations exempt from Capital Tax) and/or partnership. You must check either 509 or 524 and complete this section before you can calculate your Capital Tax Calculation under either Section E or Section F.

D1. ☐ 509 (X if applicable)

All corporations that you are associated with do **not** have a permanent establishment in Canada.

If Taxable Capital 470 on page 10 is equal to or less than the TCD 503 on page 10, enter NIL in 550 on page 12 and complete the return from that point.

If Taxable Capital 470 on page 10 exceeds the TCD 503 on page 10, proceed to **Section E**, enter the TCD amount in 542 in Section E, and complete Section E and the return from that point.

D2. ☒ 524 (X if applicable)

One or more of the corporations that you are associated with **maintains** a permanent establishment in Canada.

You and your associated group may continue to allocate the TCD by completing the Calculation below. Or, the associated group **may file an election** under subsection 69(2.1) of the *Corporations Tax Act*, whereby total assets are used to allocate the TCD among the associated group. Once a ss.69(2.1) election is filed, all members of the group will then be required to file in accordance with the election and allocate a portion (portion is henceforth referred to as **Net Deduction**) of the capital tax effect relating to the TCD to each corporation in the group on the basis of the ratio that each corporation's total assets multiplied by its Ontario allocation is to the total assets of the group.

The total asset amounts and Ontario allocation percentages to be used for this calculation must be taken from each corporation's financial information from its last taxation year ending in the immediately preceding calendar year.

In addition, although each corporation in the associated group may deduct its Net Deduction amount as apportioned by the total asset formula, the group may, at the group's option, reallocate the group's total Net Deduction among the group on what ever basis the corporate group wishes, as long as the total of the reallocated amounts does not exceed the group's total Net Deduction amount originally calculated for the associated group.

Calculation

Do **not** complete this calculation if ss.69(2.1) election is filed

Taxable Capital From 470 on page 10 - + From 470 19,337,127 •

Determine aggregate taxable capital of an associated group (excluding financial institutions and corporations exempt from capital tax) and/or partnership having a permanent establishment in Canada

Names of associated corporations (excluding Financial Institutions and corporations exempt from Capital Tax) having a permanent establishment in Canada *(if insufficient space, attach schedule)*	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End		Taxable Capital
Ottawa River Energy Solutions	1800159	2005-12-31	+ 531	725,406 •
			+ 532	•
			+ 533	•
Aggregate Taxable Capital 470 + 531 + 532 + 533 , etc. - - - - - - - - - - - - - - - - - -			= 540	20,062,533 •

If 540 above is equal to or less than the TCD 503 on page 10, the corporation's Capital Tax for the taxation year, is NIL.

Enter NIL in 523 in section E on page 12, as applicable.

If 540 above is greater than the TCD 503 on page 10, the corporation must compute its share of the TCD below in order to calculate its Capital Tax for the taxation year under Section E on page 12.

From 470 19,337,127 • ÷ From 540 20,062,533 • X From 503 7,500,000 • = 541 7,228,821 •

Transfer to 542 *in Section E on page 12*

Ss.69(2.1) Election Filed

☐ 591 (X if applicable) **Election filed**. *Attach a copy of Schedule 591 with this CT23 Return.* Proceed to **Section F** on page 12.

continued on Page 12

DOLLARS ONLY

Capital Tax Calculation *continued from Page 11*

SECTION E

This section applies if the corporation **is** a member of an associated group and/or partnership whose total **aggregate** Taxable Capital 540 on page 11 exceeds the TCD 503 on page 10.

Complete the following calculation and transfer the amount from 523 to 543, and complete the return from that point.

+	From 470	19,337,127 •												**Total Capital Tax for the taxation year**
–	542	7,228,821 •												
=	471	12,108,306 •	x	From 30	100.0000 %	x	0.3 %	x	Days in taxation year 555 365 / * 365 (366 if leap year)	- - - - - - - -	=	+	523	36,325 •
					Ontario Allocation									*Transfer to* 543 *and complete the return from that point*

SECTION F

This section applies if a corporation is a member of an associated group and the associated group has filed a ss.69(2.1) election

+	From 470 •	x	From 30	100.0000 %	x	0.3 %	- - - - - - - - - - - -	=	+	561	•
				Ontario Allocation							

– Capital tax deduction from 995 relating to **your corporation's** Capital Tax deduction, on Schedule 591 - -		–	From 995	•
		=	562	•

Total Capital Tax for the taxation year

Capital Tax - - - - - - - -	562 •	x	Days in taxation year 555 365 / * 365 (366 if leap year)	- - - - -	=	563	•
						Transfer to 543 *and complete the return from that point*	

* *If floating taxation year, refer to Guide.*

Capital Tax before application of specified credits -	=	543	36,325 •
Subtract: Specified Tax Credits applied to reduce capital tax payable *(Refer to Guide)* - - - - - - - - - - -	–	546	•
Capital Tax 543 – 546 *(amount cannot be negative)* -	=	550	36,325 •
			Transfer to page 17

continued on Page 13

Capital Tax *continued from Page 12*

Calculation of Capital Tax for Financial Institutions

1.1 Credit Unions only

For taxation years commencing **after May 4, 1999** enter NIL in 550 on page 12, and complete the return from that point.

1.2 Other than Credit Unions

(Retain details of calculations for amounts in boxes 565 and 570. Do not submit with this tax return.)

565 _____ . x 0.6 % x From 30 _____ 100.0000 % Ontario Allocation x 555 365 ÷ * Days in taxation year 365 (366 if leap year) = + 569 _____ .

Lesser of adjusted Taxable Paid Up Capital and Basic Capital Amount in accordance with Division B.1

570 _____ . x 571 _____ Capital Tax Rate *(Refer to Guide)* x From 30 _____ 100.0000 % Ontario Allocation x 555 365 ÷ * Days in taxation year 365 (366 if leap year) = + 574 _____ .

Adjusted Taxable Paid Up Capital in accordance with Division B.1 in excess of Basic Capital Amount

Capital Tax for Financial Institutions – other than Credit Unions (before Section 2) 569 + 574 - - = 575 _____ .

** If floating taxation year, refer to Guide.*

2. Small Business Investment Tax Credit

(Retain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving the credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)

Allowable Credit for Eligible Investments - – 585 _____ .

Financial Institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (X) ☐ Yes

Capital Tax - Financial Institutions 575 – 585 - = 586 _____ .

Transfer to 543 *on page 12*

Premium Tax (s.74.2 & 74.3) *(Refer to Guide)*

(1) Uninsured Benefits Arrangements - - - - - - - - - - - - - 587 _____ . x 2 % - - = 588 _____ .

Applies to Ontario-related uninsured benefits arrangements.

(2) Unlicensed Insurance (enter premium tax payable in 588 and attach a detailed schedule of calculations. If subject to tax under (1) above, add both taxes together and enter total tax in 588.)

Applies to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with unlicensed insurers.

Deduct: Specified Tax Credits applied to reduce premium tax *(Refer to Guide)* - - - - - - - - - - - - - - - – 589 _____ .

Premium Tax 588 – 589 - = 590 _____ .

Transfer to page 17

DOLLARS ONLY

Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

Net Income (loss) for federal income tax purposes, per federal T2 Schedule 1 ± 600 731,649.
Transfer to page 15

Add:

Federal capital cost allowance	+ 601	698,951.
Federal cumulative eligible capital deduction	+ 602	257,404.
Ontario taxable capital gain	+ 603	
Federal non-allowable reserves. Balance beginning of year	+ 604	71,846.
Federal allowable reserves. Balance end of year	+ 605	65,000.
Ontario non-allowable reserves. Balance end of year	+ 606	65,000.
Ontario allowable reserves. Balance beginning of year	+ 607	71,846.
Federal exploration expenses (e.g. CEDE, CEE, CDE, COGPE)	+ 608	
Federal resource allowance *(Refer to Guide)*	+ 609	
Federal depletion allowance	+ 610	
Federal foreign exploration and development expenses	+ 611	
Crown charges, royalties, rentals, etc. deducted for Federal purposes *(Refer to Guide)*	+ 617	

Management fees, rents, royalties and similar payments to non-arms' length non-residents ▼

Number of Days in Taxation Year

612 _____ x 5 / 12.5 x (Days after Dec. 31, 2002 and before Jan. 1, 2004: 33 _____ ÷ Total Days: 73 365) =+ 633 _____

612 _____ x 5 / 14 x (Days after Dec. 31, 2003: 34 365 ÷ Total Days: 73 365) =+ 634 _____

Total add-back amount for Management fees, etc. 633 + 634 = _____ ▶ + 613

Federal Scientific Research Expenses claimed in year from line 460 of fed. form T661 excluding any negative amount in 473 from Ont. CT23 Schedule 161 + 615

Add any negative amount in 473 from Ont. CT23 Schedule 161 + 616

Federal allowable business investment loss + 620

Total of other items not allowed by Ontario but allowed federally *(Attach schedule)* + 614

Total of Additions 601 to 611 + 617 + 613 + 615 + 616 + 620 + 614 = 1,230,047. ▶ 640 1,230,047.
Transfer to page 15

Deduct:

Ontario capital cost allowance (excludes amounts deducted under 675)	+ 650	698,951.
Ontario cumulative eligible capital deduction	+ 651	257,404.
Federal taxable capital gain	+ 652	
Ontario non-allowable reserves. Balance beginning of year	+ 653	71,846.
Ontario allowable reserves. Balance end of year	+ 654	65,000.
Federal non-allowable reserves. Balance end of year	+ 655	65,000.
Federal allowable reserves. Balance beginning of year	+ 656	71,846.
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) *(Retain calculations. Do not submit.)*	+ 657	
Ontario depletion allowance	+ 658	
Ontario resource allowance *(Refer to Guide)*	+ 659	
Ontario current cost adjustment *(Attach schedule)*	+ 661	
CCA on assets used to generate electricity from natural gas, alternative or renewable resources.	+ 675	

Subtotal of deductions for this page 650 to 659 + 661 + 675 681 1,230,047.
Transfer to page 15

continued on Page 15

Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

continued from Page 14

Net Income (loss) for federal income tax purposes, per federal Schedule 1 - - - - - - - - - - - - - - - - From ± 600 731,649 •

Total of Additions on page 14 - From = 640 1,230,047 •

Sub Total of deductions on page 14 - From = 681 1,230,047 •

Deduct:

Ontario New Technology Tax Incentive (ONTTI) Gross-up
(***Applies*** only to those corporations whose Ontario allocation is less than 100% in the current taxation year.)

Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year - - - 662 •

ONTTI Gross-up deduction calculation:

Gross-up of CCA

[From 662 • x 100 / From 30 100.0000 Ontario Allocation] – From 662 • = 663 •

Workplace Child Care Tax Incentive (WCCT)
(***Applies*** to eligible expenditures incurred prior to January 1, 2005.)

Qualifying expenditures: [665 • x 30 % x 100 / From 30 100.0000 Ontario allocation] = 666 •

Workplace Accessibility Tax Incentive (WATI)
(***Applies*** to eligible expenditures incurred prior to January 1, 2005.)

Qualifying expenditures: [667 • x 100 % x 100 / From 30 100.0000 Ontario allocation] = 668 •

Number of Employees accommodated 669

Ontario School Bus Safety Tax Incentive (OSBSTI)
(***Applies*** to the eligible acquisition of school buses purchased after May 4, 1999 and before January 1, 2006.) *(Refer to Guide)*

Qualifying expenditures: [670 • x 30 % x 100 / From 30 100.0000 Ontario allocation] = 671 •

Educational Technology Tax Incentive (ETTI)
(***Applies*** to eligible expenditures incurred prior to January 1, 2005.)

Qualifying expenditures: [672 • x 15 % x 100 / From 30 100.0000 Ontario allocation] = 673 •

Ontario allowable business investment loss - - - - - - - - - - - - - - - - + 678 •

Ontario Scientific Research Expenses claimed in year in 477 **from Ont. CT23 Schedule 161** + 679 •

Amount added to income federally for an amount that was negative on federal form T661, line 454 or 455 (if filed after June 30, 2003) - - - - - - - - - + 677 •

Total of other deductions allowed by Ontario *(Attach schedule)* - - - - - - - - + 664 •

Total of Deductions 681 + 663 + 666 + 668 + 671 + 673 + 678 + 679 + 677 + 664 = 1,230,047 • ▶ 680 1,230,047 •

Net income (loss) for Ontario Purposes 600 + 640 – 680 - - - - - - - - - - - - - - - - - = 690 731,649 •

Transfer to page 4

Continuity of Losses Carried Forward

DOLLARS ONLY

		Non-Capital Losses (1)	Total Capital Losses	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
Balance at Beginning of Year		700 (2)	710 (2)	720 (2)	730	740	750
Add:	Current year's losses (7)	701	711	721	731	741	751
	Losses from predecessor corporations (3)	702	712	722	732		752
Subtotal		703	713	723	733	743	753
Subtract:	Utilized during the year to reduce taxable income	704 (2)	715 (2) (4)	724 (2)	734 (2) (4)	744 (4)	754 (4)
	Expired during the year	705		725	735	745	
	Carried back to prior years to reduce taxable income (5)	706 (2) to Page 17	716 (2) to Page 17	726 (2) to Page 17	736 (2) to Page 17	746	
Subtotal		707	717	727	737	747	757
Balance at End of Year		709 (8)	719	729	739	749	759

Analysis of Balance at End of Year by Year of Origin

Year of Origin (oldest year first) year month day	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only	Farm Losses	Restricted Farm Losses
800 9th preceding taxation year 1997-04-28	817 (9)	860 (9)		850	870
801 8th preceding taxation year 1998-04-28	818 (9)	861 (9)		851	871
802 7th preceding taxation year 1999-04-28	819 (9)	862 (9)		852	872
803 6th preceding taxation year 1999-12-31	820	830	840	853	873
804 5th preceding taxation year 2000-12-31	821	831	841	854	874
805 4th preceding taxation year 2001-12-31	822	832	842	855	875
806 3rd preceding taxation year 2002-12-31	823	833	843	856	876
807 2nd preceding taxation year 2003-12-31	824	834	844	857	877
808 1st preceding taxation year 2004-12-31	825	835	845	858	878
809 Current taxation year 2005-12-31	826	836	846	859	879
Total	829	839	849	869	889

Notes:

(1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.

(2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.

(3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11)) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.

(4) To the extent of applicable gains/income/at-risk amount only.

(5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.

(6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.

(7) Include amount from 11 if taxable income is adjusted to claim unused foreign tax credit for federal purposes.

(8) Amount in 709 must equal total of 829 + 839.

(9) Include non-capital losses incurred in taxation years ending after March 22, 2004.

Request for Loss Carry-Back (s.80(16))

Applies to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

- If, after applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.
- Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under **any Act administered by the Ministry of Finance**.
- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
  1) the first day of the taxation year after the loss year,
  2) the day on which the corporation's return for the loss year is delivered to the Minister, or
  3) the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.
- If a loss is being carried back to a **predecessor corporation**, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

Application of Losses

	Predecessor Ontario Corporation's Tax Account No. (MOF)		Taxation Year Ending year month day	Non-Capital Losses	Total Capital Losses	Farm Losses	Restricted Farm Losses
Total amount of loss				910	920	930	940
Deduct: Loss to be carried back to preceding taxation years and applied to reduce taxable income							
i) 3rd preceding		901	2002-12-31	911	921	931	941
ii) 2nd preceding		902	2003-12-31	912	922	932	942
iii) 1st preceding		903	2004-12-31	913	923	933	943
Total loss to be carried back				From 706	From 716	From 726	From 736
Balance of loss available for carry-forward				919	929	939	949

Summary

Income Tax	From 230 or 320	83,909	.
Corporate Minimum Tax	From 280		.
Capital Tax	From 550	36,325	.
Premium Tax	From 590		.
Total Tax Payable	= 950	120,234	.
Subtract: Payments	– 960		.
Capital Gains Refund (s.48)	– 965		.
Qualifying Environmental Trust Tax Credit *(Refer to Guide)*	– 985		.
Specified Tax Credits *(Refer to Guide)*	– 955		.
Other, specify _____	–		.
Balance	= 970	120,234	.
If payment due Enclosed *	990	120,234	.
If overpayment: Refund *(Refer to Guide)*	= 975		.
Apply to (year month day)	980		.

(Includes credit interest)

* Make your cheque (drawn on a Canadian financial institution) or a money order in Canadian funds, payable to the **Minister of Finance** and print your Ontario Corporation's Tax Account No. (MOF) on the back of cheque or money order. *(Refer to Guide for other payment methods.)*

Certification

I am an authorized signing officer of the corporation. I certify that this CT23 return, including all schedules and statements filed with or as part of this CT23 return, has been examined by me and is a true, correct and complete return and that the information is in agreement with the books and records of the corporation. I further certify that the financial statements accurately reflect the financial position and operating results of the corporation as required under section 75 of the *Corporations Tax Act*. The method of computing income for this taxation year is consistent with that of the previous year, except as specifically disclosed in a statement attached.

Name *(please print)*

Doug Fee

Title

President

Full Residence Address

Signature	Date
	2011-10-25

Note: Section 76 of the *Corporations Tax Act* provides penalties for making false or misleading statements or omissions.

Ontario
Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Paid-Up Capital: Loans and Advances

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2005-12-31

Loans or Advances Credited or Advanced to Corporation
(includes accounts payable to related parties outstanding at the taxation year end for 120 days or more, and accounts payable to non-related parties outstanding for 365 days or more at the taxation year end)

Notes payable	+	5,585,838
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
Total *Transfer to* 353 *of the CT23*	=	5,585,838

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Ontario Capital Cost Allowance
Schedule 8

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2005-12-31

Is the corporation electing under regulation 1101(5q)? 1 ☐ Yes 2 ☒ No

1 Class number	2 Ontario undepreciated capital cost at the beginning of the year (undepreciated capital cost at the end of the prior year's CCA schedule)	3 Cost of acquisitions during the year (new property must be available for use) See note 1 below	4 Net adjustments (show negative amounts in brackets)	5 Proceeds of dispositions during the year (amount not to exceed the capital cost)	6 Ontario undepreciated capital cost (column 2 plus column 3 or minus column 4 minus column 5)	7 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5) See note 2 below	8 Reduced undepreciated capital cost (column 6 minus column 7)	9 CCA rate %	10 Recapture of capital cost allowance	11 Terminal loss	12 Ontario capital cost allowance (column 8 multiplied by column 9; or a lower amount)	13 Ontario undepreciated capital cost at the end of the year (column 6 minus column 12)
1	158,162	29,600		0	187,762	14,800	172,962	4	0	0	6,918	180,844
2	3,231,715	74,506		0	3,306,221	37,253	3,268,968	6	0	0	196,138	3,110,083
2	1,754,106	254,971		0	2,009,077	127,486	1,881,591	6	0	0	112,895	1,896,182
2	1,510,237	102,205		0	1,612,442	51,103	1,561,339	6	0	0	93,680	1,518,762
2	1,259,268	131,783		0	1,391,051	65,892	1,325,159	6	0	0	79,510	1,311,541
8	569,901	24,072		0	593,973	12,036	581,937	20	0	0	116,387	477,586
10	294,243	3,023		0	297,266	1,512	295,754	30	0	0	88,726	208,540
45	3,238	14,401		0	17,639	7,201	10,438	45	0	0	4,697	12,942
Totals	8,780,870	634,561			9,415,431	317,283	9,098,148				698,951	8,716,480

Enter in boxes 650 . . . . 650 . . . . 650 on the CT23.

Note 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the *Income Tax Act* (Canada).

Note 2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

Note 3. If the taxation year is shorter than 365 days, prorate the CCA claim.

Note 4. Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal terminal loss.

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Ontario Cumulative Eligible Capital Deduction
Schedule 10

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2005-12-31

- **For use by a corporation that has eligible capital property.**
- **A separate cumulative eligible capital account must be kept for each business.**

Part 1 – Calculation of current year deduction and carry-forward

Ontario Cumulative eligible capital – balance at end of preceding taxation year *(if negative, enter zero)* . . . . . 3,677,204 **A**

Add: Cost of eligible capital property acquired during the taxation year . . + **B**

Amount transferred on amalgamation or wind-up of subsidiary . . . . + **C**

Other adjustments . . . . . + **D**

Total of B + C + D . . . . . = x 3 / 4 = **E**

Subtotal A + E . . . . . = 3,677,204 **F**

Deduct: Ontario proceeds of sales (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year . . . . . + **G**

The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) of the *Income Tax Act* (Canada) . . . . . + **H**

Other adjustments . . . . . + **I**

Total of G + H + I . . . . . = x 3 / 4 = **J**

Ontario cumulative eligible capital balance F - J . . . . . = 3,677,204 **K**

If K is negative, enter zero at line M and proceed to Part 2

Current year deduction 3,677,204 **K** x 7 % * . . . . . = 257,404 **L**

* *The maximum current year deduction is 7%. However, you can claim any amount up to the maximum.* *Enter amount in box* 651 *of the CT23*

Ontario cumulative eligible capital – closing balance K - L *(if negative, enter zero)* . . . . . = 3,419,800 **M**

Note: Any amount up to the maximum deduction of 7% may be claimed. Taxation years starting after December 21, 2000, the deduction may **not** exceed the maximum amount prorated for the number of days in the taxation year divided by 365 or 366 days.

Part 2 – Amount to be included in income arising from disposition

Only complete this part only if the amount at line K is negative

Amount from line K above *show as a positive amount* . . . . . **N**

Total cumulative eligible capital deductions from income for taxation years beginning after June 30, 1988 . . . . . **1**

Total of all amounts which reduced cumulative eligible capital in the current or prior years under subsection 80(7) of the ITA **2**

Total of cumulative eligible capital deductions claimed for taxation years beginning before July 1, 1988 . . . . . **3**

Negative balances in the cumulative eligible capital account that were included in income for taxation years beginning before July 1, 1988 . . . . . **4**

Line **3** deduct line **4** **5**

Total lines **1 + 2 + 5** **6**

Line **T** from previous Ontario Schedule 10 for taxation years ending after February 27, 2000 . . . . . **7**

Deduct line **7** from line **6** . . . . . **O**

N - O *(cannot be negative)* . . . . . **P**

Amount on line **5** x 1 / 2 . . . . . **Q**

P - Q . . . . . **R**

Amount on line **R** x 2 / 3 **S**

Lesser of line **N** or line **O** . . . . . **T**

Amount to be included in income S + T . . . . .

Note: For taxation years ending after February 27, 2000 and before October 18, 2000 use 8/9 to calculate **S**

Ontario

Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Ontario Continuity of Reserves
Schedule 13

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Ottawa River Power Corporation	1353485	2005-12-31

For use by a corporation to provide a continuity of all reserves claimed which are allowed for tax purposes.

Part 1 – Capital gains reserves

	Description of property	Ontario balance at the beginning of the year $	Transfer on amalgamation or wind-up of subsidiary $	Add	Deduct	Ontario balance at the end of the year $
1						
	Totals	**A**	**B**			**C**

The total capital gains reserve at the beginning of the taxation year **A** plus the total capital gains reserve transfer on amalgamation or wind-up of subsidiary **B**, should be entered on Schedule 6; and the total capital gains reserve at the end of the taxation year **C**, should also be entered on Schedule 6.

Part 2 – Other reserves

Description	Ontario balance at the beginning of the year $	Transfer on amalgamation or wind-up of subsidiary $	Add	Deduct	Ontario balance at the end of the year $
Reserve for doubtful debts	71,846			6,846	65,000
Reserve for undelivered goods and services not rendered					
Reserve for prepaid rent					
Reserve for December 31, 1995 income					
Reserve for refundable containers					
Reserve for unpaid amounts					
Other tax reserves					
Totals	**D** 71,846	**E**		6,846	**F** 65,000

The amount from **D** plus the amount from **E** should be entered in [607] of the CT23.

The amount from **F** should be entered in [654] of the CT23.

Part 3 – Continuity of non-deductible reserves

Reserve	Ontario opening balance	Transfers	Ontario additions	Ontario deductions	Other adjustments	Ontario closing balance
Reserves from Part 2	71,846			6,846		65,000
Totals	71,846			6,846		65,000

Enter in box [653] *of the CT23* — *Enter in box* [606] *of the CT23*

Appendix 6 of 6

Financial Statements

Financial Statements of

OTTAWA RIVER POWER CORPORATION

Year ended December 31, 2001

WALSH STEWART SCOTT & CO.

Chartered Accountants

T.P. Walsh, C.A.
W.C. Stewart, C.A.
D.M. Scott, C.A.
W. T. Dempsey, C.A.
D.W. Rosien, C.A.

217 Pembroke Street East
Pembroke, Ontario K8A 3J8

TELEPHONE: (613) 735-3981
FAX: (613) 732-3829

AUDITORS' REPORT TO THE SHAREHOLDERS

We have audited the balance sheet of Ottawa River Power Corporation as at December 31, 2001 and the statements of earnings, retained earnings (deficit) and cash flows for the year then ended. These financial statements are the responsibility of the Corporation's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free from material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of the Corporation as at December 31, 2001 and the results of its operations and the changes in its cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.

Walsh Stewart Scott & Co.

Chartered Accountants

Pembroke, Ontario

March 22, 2002

A history of service since 1961

OTTAWA RIVER POWER CORPORATION

(Incorporated under the laws of Ontario)
Balance Sheet

December 31, 2001, with comparative figures for 2000

	2001	2000
Assets		
Current assets:		
Cash	$ 450,620	$ 541,185
Accounts receivable (note 2)	1,881,465	1,350,585
Unbilled revenue	1,270,740	1,492,033
Inventory (note 3)	647,985	662,777
Prepaid expenses	53,401	88,483
	4,304,211	4,135,063
Other assets:		
Cash, held for customer deposits and vested sick leave	323,967	285,902
Investment in ENERconnect, at cost	–	12,000
Deferred transition costs	118,334	24,325
	442,301	322,227
Capital assets: (note 4)		
Land, building, distribution and office equipment and motor vehicles	18,508,244	18,009,110
Accumulated amortization	9,649,016	9,024,357
	8,859,228	8,984,753
	$ 13,605,740	$ 13,442,043

	2001	2000
Liabilities and Shareholders' Equity		
Current liabilities:		
Accounts payable and accrued liabilities	$ 1,791,276	$ 2,028,891
Payable to shareholders	18,447	–
Payable to Ottawa River Energy Solutions Inc.	–	19,070
Deferred revenue	–	36,658
Current portion of long-term debt	124,851	30,368
	1,934,574	2,114,987
Long-term debt (note 5):	5,885,219	5,935,965
Shareholders' equity:		
Capital stock:		
Authorized:		
Unlimited number of non-cumulative special shares		
Unlimited number of common shares		
Issued: (note 6)		
5,568 Common shares	5,585,838	5,585,838
Retained earnings (deficit)	200,109	(194,747)
	5,785,947	5,391,091
Contingencies (note 9)		
Commitments (note 10)		
	$ 13,605,740	$ 13,442,043

See accompanying notes to financial statements.

On Behalf of the Board:

_____ Director

_____ Director

OTTAWA RIVER POWER CORPORATION

Statement of Earnings

Year ended December 31, 2001, with comparative figures for 2000

	2001	2000
Service revenue:		
Residential	$ 7,045,557	$ 5,054,017
General	8,930,482	7,428,230
Street lighting	192,987	151,125
	16,169,026	12,633,372
Service revenue adjustment	(221,293)	236,066
	15,947,733	12,869,438
Cost of power	13,570,666	11,168,759
	2,377,067	1,700,679
Other operating revenue (note 14)	310,438	221,813
	2,687,505	1,922,492
Operating and maintenance expenses:		
Distribution	665,324	529,663
Utilization	51,219	33,494
Billing and collecting	417,080	474,406
General and administrative	572,329	524,740
Amortization	581,501	551,214
Interest and bank charges	2,096	3,722
	2,289,549	2,117,239
Income (loss) before amounts in lieu of income taxes	397,956	(194,747)
Amount in lieu of income taxes (note 7)	3,100	–
Net earnings (loss)	$ 394,856	$ (194,747)

Statement of Retained Earnings (Deficit)

Year ended December 31, 2001, with comparative figures for 2000

	2001	2000
Deficit, beginning of year	$ (194,747)	$ –
Net earnings (loss)	394,856	(194,747)
Retained earnings (deficit), end of year	$ 200,109	$ (194,747)

See accompanying notes to financial statements.

OTTAWA RIVER POWER CORPORATION

Statement of Cash Flows

Year ended December 31, 2001, with comparative figures for 2000

	2001	2000
Cash provided by (used in):		
Operating activities:		
Net earnings (loss)	$ 394,856	$ (194,747)
Items not involving cash:		
Amortization	662,031	651,829
Write-off of ENERconnect investment	12,000	–
Gain on disposal of capital assets	(3,988)	–
Changes in non-cash operating working capital:		
Accounts receivable	(530,880)	(335,143)
Unbilled revenue	221,293	(581,400)
Inventory	14,792	(99,958)
Prepaid expenses	35,082	(47,943)
Accounts payable and accrued liabilities	(293,343)	518,411
	511,843	(88,951)
Financing activities:		
Increase in payable to shareholders	18,447	–
Cash transferred at January 1, 2000	–	740,323
Increase in long-term debt	–	1,074,838
Proceeds from issue of common shares	–	1,074,838
	18,447	2,889,999
Investing activities:		
Customer deposits, sick leave and post retirement benefits	5,672	52,225
Additions to capital assets	(545,021)	(2,287,763)
Proceeds from disposal of capital assets	12,503	–
Deferred transition costs	(94,009)	(24,325)
	(620,855)	(2,259,863)
Increase (decrease) in cash	(90,565)	541,185
Cash, beginning of year	541,185	–
Cash, end of year	$ 450,620	$ 541,185

See accompanying notes to financial statements.

OTTAWA RIVER POWER CORPORATION

Notes to Financial Statements

Year ended December 31, 2001

Ottawa River Power Corporation (the "Corporation") is the successor to the former Pembroke Hydro Electric Commission ("Pembroke Hydro"), the Beachburg Hydro System ("Beachburg Hydro"), the Township of Killaloe, Hagarty & Richards Hydro Electric Commission ("Killaloe Hydro") and the Town of Mississippi Mills Public Utilities Commission ("Mississippi Mills Hydro"). The Corporation is the electric distribution utility for residents of the City of Pembroke, the Village of Beachburg, the Township of Killaloe and the Town of Mississippi Mills. Under the authority of by-laws effective January 1, 2000, substantially all of the assets and liabilities of Pembroke Hydro and Beachburg Hydro were transferred to the Corporation. Subsequently, under the authority of by-laws effective October 1, 2000, substantially all of the assets of Killaloe Hydro and Mississippi Mills Hydro were transferred to the Corporation. Originally incorporated on April 22, 1999, the Corporation remained inactive until the aforementioned transfer on January 1, 2000.

1. Significant accounting policies:

(a) Basis of presentation:

The financial statements of the Ottawa River Power Corporation are the representation of management prepared in accordance with Canadian generally accepted accounting principles.

(b) Regulation:

The Corporation is regulated by the Ontario Energy Board ("OEB") under authority of the Ontario Energy Board Act, 1998. The OEB is charged with the responsibility of approving or setting rates for the transmission and distribution of electricity and the responsibility for ensuring that distribution companies fulfill obligations to connect and service customers. In order to achieve a proper matching of revenues and expenses, the timing of recognition of certain revenue and expenses may differ from that otherwise expected under Canadian generally accepted accounting principles ("GAAP") specifically:

Capital and operating costs incurred in respect of the transition to competitive markets have been deferred with amortization to commence at a date to be determined by the OEB.

An amount to represent the cost of funds used during the construction and development has been applied based on the value of construction-in-progress.

The Corporation provides for amounts in lieu of corporate income taxes using the taxes payable method.

(c) Cash and cash equivalents:

Cash and cash equivalents are defined as cash and bank term deposits or equivalent financial instruments with original maturities upon issue of less than 90 days.

1. Significant accounting policies: (continued)

(d) Revenue recognition:

Revenue is recognized on the accrual basis, which includes an estimate of unbilled revenue which represents electricity consumed by customers since the date of each customer's last meter reading. Actual results could differ from estimates made of electricity usage.

Ontario Power Generation Inc., the supplier of electrical energy to the Corporation, charges higher prices in the period October through March. The Corporation's revenue from the sale of electrical energy is largely based on annual average rates. As such, income is generated during the spring/summer season when the supplier pricing is lowest.

(e) Measurement uncertainty:

The preparation of the Corporation's financial statements, in accordance with GAAP, requires management to make estimates that affect the reported amounts of revenue, expenses, assets and liabilities as well as the disclosure of contingent assets and liabilities at the financial statement date. Certain estimates are necessary since the regulatory environment the Corporation operates within requires amounts to be recorded at estimated values until finalization and adjustment pursuant to subsequent regulatory decisions, or other regulatory proceedings. Due to inherent uncertainty involved in making such estimates, actual results reported in future years could differ from those estimates.

(f) Inventory:

Inventory, which consists of parts and supplies acquired for internal construction or consumption, is valued at the lower of cost and replacement cost. Cost is determined on the lower of a weighted-moving average basis or replacement cost.

(g) Capital assets:

Capital assets are recorded at cost and include contracted services, materials, labour, engineering costs, overheads and an allowance for the cost of funds used during construction when applied. Certain assets may be acquired or constructed with financial assistance in the form of contributions from developers or customers. The OEB requires that such contributions, whether in cash or in-kind, be offset against the related asset cost. Contributions in-kind are valued at their fair market value at the date of their contribution.

When identifiable assets, such as buildings, distribution station equipment and equipment and furniture are retired or otherwise disposed of, their original cost and accumulated amortization are removed from the accounts and the related gain or loss is included in the operating results for the related fiscal period. The cost and related accumulated amortization of grouped assets such as transmission and distribution facilities is removed from the accounts at the end of their estimated service life.

1. Significant accounting policies: (continued)

(g) Capital assets: (continued)

Amortization of capital asset values is charged to operations on a straight-line basis over their estimated service lives as follows:

	Estimated service life	
	Range	Average
Land rights	25 to 30 years	30
Buildings	30 to 60 years	50
Poles, towers and fixtures	25 to 40 years	25
Overhead conductors and devices	25 to 40 years	25
Underground conduit	25 to 40 years	25
Underground conductors and devices	25 to 40 years	25
Services	3 to 10 years	5

Construction in progress comprises capital assets under construction, assets not yet placed into service and pre-construction activities related to specific projects expected to be constructed.

An allowance for the cost of funds used during the construction period may be applied. The rate applied is equal to the rate allowed by the OEB in respect of long-term borrowings, being 6.9%.

(h) Customer deposits:

Customers may be required to post security to obtain electricity or other services. Where the security posted is in the form of cash or cash equivalents, these amounts are recorded in the accounts as customer deposits and invested in term deposits, which are reported separately from the Corporation's own cash and cash equivalents. Interest is paid on customer balances at rates established from time to time by the Corporation.

(i) Pension and other post-employment benefits:

The Corporation accounts for its participation in the Ontario Municipal Employees Retirement Funds ("OMERS"), a multi-employer public sector pension fund, as a defined contribution plan.

The Corporation actuarially determines the cost of other employment and post-employment benefits offered to employees using the projected benefit method, prorated on service and based on management's best estimate assumptions. Under this method, the projected post-retirement benefit is deemed to be earned on a pro-rata basis over the years of

1. Significant accounting policies: (continued)

(i) Pension and other post-employment benefits: (continued)

service in the attribution period commencing at date of hire, and ended at the earliest age the employee could retire and qualify for benefits.

(j) Deferred transition costs:

The Corporation has incurred costs related to the transition to a competitive electricity market mandated by the Electricity Act, 1998. The OEB has established rules in respect of transition costs which qualify for deferral and amortization against future revenue. To the extent that transition costs have been incurred which do not qualify for deferral, these costs have been expensed during the period they were incurred.

Transition costs which are capital in nature, such as computer software, are accounted for as part of capital assets. These assets are initially recorded as part of construction in progress until placed into service. Once completed, amortization will commence with the amortization charge recorded to the deferred transition cost account.

The OEB has indicated that it will review the timing and mechanism for the recovery of transition costs through the rate filing process. The Corporation intends to apply for recovery of its transition costs as part of its next rate application filing to occur sometime after the opening of the competitive electricity market (the "open access date"). The open access date is currently scheduled to be May 1, 2002 but will be determined by the Ministry of Energy, Science and Technology on advice from the independent market operator, the body responsible for Ontario's electricity system. The Corporation will establish an amortization policy for these costs following a decision on the related rate application for recovery of transition costs.

(k) Corporate income and capital taxes:

As a municipally owned utility, the Corporation has been exempt from corporate income and capital taxes. Effective October 1, 2001, under Ontario Regulation 162/01, the Corporation is required to make payments in lieu of corporate income and capital taxes to the Ontario Electricity Financial Corporation. The Corporation provides for payments in lieu of corporate income taxes using the taxes payable method. Under the taxes payable method, no provisions are made for future income taxes as a result of temporary differences between the tax bases of assets and liabilities and their carrying amounts for accounting purposes. When unrecorded future income taxes become payable, it is expected that they will be included in the rates approved by the OEB and recovered from the customers of Ottawa River Power Corporation at that time.

2. Accounts receivable:

	2001	2000
Residential and commercial energy and rentals	$ 1,259,170	$ 1,055,179
Work at customers premises	108,587	33,037
Municipal street lights	4,125	60,386
Employee purchases	750	7,578
Due from Ottawa River Power Energy Solutions Inc., without interest	460,213	–
Due from Mississippi River Power Corporation	2,719	38,227
Due from Township of Killaloe, Haggarty & Richards	1,447	66,447
GST receivable	98,734	103,694
Other miscellaneous receivables	12,958	9,536
	1,948,703	1,374,084
Recoverable from shareholders	–	41,338
Allowance for doubtful accounts	(67,238)	(64,837)
	$ 1,881,465	$ 1,350,585

3. Inventory:

	2001	2000
Line material	$ 381,285	$ 376,206
Meters	97,741	90,579
Transformers	168,959	195,992
	$ 647,985	$ 662,777

4. Capital assets:

	Cost	Accumulated Amortization	2001 Net Book Value	2000 Net Book Value
Land and land rights	$ 137,097	$ 4,379	$ 132,718	$ 132,884
Buildings	349,867	195,279	154,588	140,762
Poles, towers and fixtures	7,489,326	4,801,938	2,687,388	2,843,412
Overhead conductors and devices	2,108,546	148,233	1,960,313	1,721,748
Underground conduit	2,726,484	1,109,561	1,616,923	1,720,132
Underground conductors and devices	2,365,800	1,126,113	1,239,687	1,283,234
Services	3,331,124	2,263,513	1,067,611	1,142,581
	$18,508,244	$ 9,649,016	$ 8,859,228	$ 8,984,753

4. Capital assets (continued):

During the period, no provision for the cost of funds used during construction was capitalized.

During the period, total amortization recorded amounted to $662,031, (2000 - $651,829).

5. Long-term debt:

	2001	2000
7.25% Promissory note payable to the Corporation of the City of Pembroke, due 20 years from the market open date, with interest suspended until the market opens	$ 4,364,000	$ 4,364,000
7.25% Promissory note payable to the Corporation of the Village of Beachburg, due 20 years from the market open date, with interest suspended until the market opens	147,000	147,000
7.25% Promissory note payable to the Corporation of the Township,of Killaloe, Haggarty and Richards, due 20 years from the market open date, with interest suspended until the market opens	172,348	172,348
7.25% Promissory note payable to the Corporation of the Town of Mississippi Mills, due 20 years from the market open date, with interest suspended until the market opens	902,490	902,490
Customer deposits	201,323	164,977
Vested sick leave	162,909	155,518
Post-retirement benefits	60,000	60,000
	6,010,070	5,966,333
Current portion of long-term debt	124,851	30,368
	$ 5,885,219	$ 5,935,965

The notes payable to the shareholders are due 20 years from the market open date. After market opening, the notes will bear interest at 7.25%, with the term and interest rate to be re-negotiated annually. Interest is to be calculated annually, payable quarterly to the shareholders. The aggregate maturities of long-term debt for each of the five years subsequent to December 31, 2001 are as follows: 2002 - $124,851; 2003 - $40,265; 2004 - $40,265; 2005 - $40,264; and 2006 - $40,264.

6. Capital stock:

As at December 31, 2001, the common shares of the corporation are held as follows:

	Common Shares	Percentage Ownership
Corporation of the City of Pembroke	4,364	78.38%
Corporation of the Village of Beachburg	147	2.64%
Corporation of the Township of Killaloe, Haggarty and Richards	169	3.04%
Corporation of the Town of Mississippi Mills	888	15.94%
	5,568	100.00%

The common share ownership has not changed from the prior year.

7. Payment in lieu of corporate income taxes:

The Corporation follows the taxes payable method of accounting for amounts paid in lieu of corporate income taxes for its regulated business activities. At December 31, 2001, the Corporation has the following amounts available to offset future payments in lieu of corporate income taxes:

Loss carry forwards, expiring 2008	$ 310,666
Undepreciated capital costs for tax purposes in excess of amounts recorded for accounting purposes	4,741,129
	$ 5,051,759

The corporation was not subject to amounts in lieu of corporate income taxes prior to October 2001.

8. Employee benefits:

The Corporation is a member of the Ontario Municipal Employers Retirement Fund (OMERS), which is a multi-employer plan. The plan is a defined benefit plan which specifies the amount of the retirement benefit to be received by the employees based on the length of service and rates of pay.

A contribution holiday has been in effect for OMERS members since August 31, 1998. Accordingly, no contributions were made during the period.

9. Contingencies:

(a) Insurance claims:

The Corporation is a member of the Municipal Electric Association Reciprocal Insurance Exchange ("MEARIE"). A reciprocal insurance exchange may be defined as a group of persons formed for the purpose of exchanging reciprocal contracts of indemnity or inter-insurance with each other. MEARIE is licensed to provide general liability insurance to member electric utilities.

Insurance premiums charged to each municipal electric utility consist of a levy per thousand dollars of service revenue subject to a credit or surcharge based on each electric utility's claims experience. Effective January 1, 2001, coverage is provided to a level of $20 million per incident.

The Corporation has been jointly named as a defendant in several actions. No provision has been made for these potential liabilities as the Corporation expects that these claims are adequately covered by its insurance.

(b) Ontario Power Generation:

During 2001, Ontario Power Generation have initiated discussions with Ottawa River Power Corporation with respect to potential unbilled "line losses" for the period from January 1997 to March 31, 2000.

At this time, it is not possible to quantify the effect, if any, on these financial statements. The effect, if any, once determined, will be recorded as a prior period adjustment.

(c) Scada system:

Subsequent to December 31, 2001, the Corporation received an invoice in the amount of $46,335 relating to upgrades to the Scada system purchased from Mississippi Mills on amalgamation on September 30, 2000.

At this time, the Corporation is taking the position that the invoice has already been taken into account in the purchase price of the Scada system from Mississippi Mills and has not recorded any part of the $46,335 liability.

Any resulting liability, if any, would result in an increase in capital assets. The effect, if any, once determined will be recorded as a prior period adjustment.

10. Commitments:

The Corporation has provided a loan guarantee up to a maximum of $1,000,000 to assist an affiliated company, Ottawa River Energy Solutions Inc. in obtaining new financing. As at December 31, 2001, the affiliated company has not received any new financing.

The Corporation leases its premises in Pembroke, Ontario, from the Corporation of The City of Pembroke under the terms of a ten year operating lease at an annual rental of $12.00. The lease contains an option which allows the lessee to purchase the property at a cost of three hundred and sixty thousand, five hundred and eighty three dollars ($360,583) together with any assessable environmental clean-up costs until December 1, 2009.

11. Fair value of instruments:

The carrying values of cash and cash equivalents, accounts receivable, cash and cash equivalents held for customer deposits, accounts payable and accrued liabilities approximate fair market value because of the short maturity of these instruments.

The notes payable, having a carrying value of $5,585,838 have a fair market value of $5,585,838 based on year-end quoted market prices for similar debt.

Financial assets held by the Corporation expose it to credit risk. As at December 31, 2001, there were no significant concentrations of credit risk with respect to any class of financial assets. Cash and cash equivalents include amounts held for customer deposits and temporary investments amounting to $201,323. These temporary investments are of a short maturity with financial institutions with established credit ratings.

The Corporation earns its revenues from a broad base of customers located principally in Pembroke, Beachburg, Killaloe and Mississippi Mills. No single customer would account for revenue or an accounts receivable balance in excess of 10% of the respective reported balances.

12. Related party transactions:

The Corporation provides electricity and services to the principal shareholder, the City of Pembroke. Electrical energy is sold to the City at the same prices and terms as other electricity customers consuming equivalent amounts of electricity. Street lighting maintenance services are provided at rates determined in relation to other service providers. Other construction services are provided at cost. A summary of amounts charged by the Corporation to the City of Pembroke are as follows:

	2001	2000
Electrical Energy	$ 438,144	$ 463,653
Street light maintenance	27,339	28,915
Street lighting energy	147,484	145,788
	$ 612,967	$ 638,356

At December 31, 2001, there are no accounts payable and accrued liabilities due to the City of Pembroke and accounts receivable include $95,694, (2000 - $41,331) from the City.

13. Energy purchase:

Until the open access date, the Corporation will purchase the majority of its electricity supply from Ontario Power Generation Inc. ("OPG") owned by the Province of Ontario. Once the competitive electricity market is opened, the Corporation is expected to remain dependent on OPG for a significant portion of the electricity it purchases given OPG's dominant position in the Ontario electricity generation marketplace. The amount owing to OPG at December 31, 2001 is $1,447,859, (2000 - $1,722,135).

14. Other operating revenue:

	2001	2000
Late payment charges	$ 87,059	$ 62,409
Property and equipment rent	16,016	20,358
Change of occupancy and connection fees	23,120	25,709
Labour on customer premises	82,995	30,679
Interest	29,465	45,160
Administration of Ottawa River Energy Solutions Inc.	53,320	13,200
Other	14,475	24,298
Gain on disposal of capital assets	3,988	–
	$ 310,438	$ 221,813

Financial Statements of

OTTAWA RIVER POWER CORPORATION

Year ended December 31, 2002

WALSH STEWART SCOTT & CO.

Chartered Accountants

T.P. Walsh, C.A.
W.C. Stewart, C.A.
D.M. Scott, C.A.
W. T. Dempsey, C.A.
D.W. Rosien, C.A.

217 Pembroke Street East
Pembroke, Ontario K8A 3J8

TELEPHONE: (613) 735-3981
FAX: (613) 732-3829

AUDITORS' REPORT TO THE SHAREHOLDERS

We have audited the balance sheet of Ottawa River Power Corporation as at December 31, 2002 and the statements of earnings, retained earnings and cash flows for the year then ended. These financial statements are the responsibility of the Corporation's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free from material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of the Corporation as at December 31, 2002 and the results of its operations and the changes in its cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.

Walsh Stewart Scott & Co.

Chartered Accountants

Pembroke, Ontario

March 31, 2003

A history of service since 1961

OTTAWA RIVER POWER CORPORATION

(Incorporated under the laws of Ontario)
Balance Sheet

December 31, 2002, with comparative figures for 2001

	2002	2001
Assets		
Current assets:		
Cash	$ 1,904,880	$ 450,620
Accounts receivable (note 2)	1,761,316	1,881,465
Unbilled revenue	2,072,759	1,270,740
Inventory (note 3)	667,853	647,985
Prepaid expenses	81,884	53,401
	6,488,692	4,304,211
Other assets:		
Cash, held for customer deposits and vested sick leave	371,604	323,967
Regulated assets (note 4)	154,668	–
Deferred transition costs	276,099	112,754
	802,371	436,721
Capital assets: (note 5)		
Land, building, distribution and office equipment and motor vehicles	19,077,039	18,508,244
Accumulated amortization	10,252,778	9,649,016
	8,824,261	8,859,228
	$ 16,115,324	$ 13,600,160

	2002	2001
Liabilities and Shareholders' Equity		
Current liabilities:		
Accounts payable and accrued liabilities	$ 3,082,347	$ 1,779,276
Payable in lieu of income taxes	114,500	12,000
Payable to shareholders, without interest	12,302	12,867
Current portion of long-term debt	137,363	124,851
	3,346,512	1,928,994
Regulated liabilities (note 6):	259,768	–
Long-term debt (note 7):	5,930,293	5,885,219
Shareholders' equity:		
Capital stock:		
Authorized:		
Unlimited number of non-cumulative special shares		
Unlimited number of common shares		
Issued: (note 8)		
5,568 Common shares	5,585,838	5,585,838
Retained earnings	992,913	200,109
	6,578,751	5,785,947
Contingencies (note 11)		
Commitments (note 12)		
	$ 16,115,324	$ 13,600,160

See accompanying notes to financial statements.

On Behalf of the Board:

_____ Director

_____ Director

OTTAWA RIVER POWER CORPORATION

Statement of Earnings

Year ended December 31, 2002, with comparative figures for 2001

	2002	2001
Service revenue:		
Residential	$ 7,607,227	$ 7,045,557
General	9,456,449	8,930,482
Street lighting	174,221	192,987
	17,237,897	16,169,026
Service revenue adjustment	–	(221,293)
	17,237,897	15,947,733
Cost of power	13,851,803	13,570,666
	3,386,094	2,377,067
Other operating revenue (note 16)	278,312	310,438
	3,664,406	2,687,505
Operating and maintenance expenses:		
Distribution	681,902	665,324
Utilization	49,714	51,219
Billing and collecting	500,430	417,080
General and administrative	562,582	563,429
Capital tax	39,000	8,900
Amortization	555,546	581,501
Interest and bank charges	558	2,096
Interest on long-term debt	404,973	–
	2,794,705	2,289,549
Income before amounts in lieu of income taxes	869,701	397,956
Amount in lieu of income taxes (note 9)	76,897	3,100
Net earnings	$ 792,804	$ 394,856

Statement of Retained Earnings

Year ended December 31, 2002, with comparative figures for 2001

	2002	2001
Retained earnings (deficit), beginning of year	$ 200,109	$ (194,747)
Net earnings	792,804	394,856
Retained earnings, end of year	$ 992,913	$ 200,109

See accompanying notes to financial statements.

OTTAWA RIVER POWER CORPORATION

Statement of Cash Flows

Year ended December 31, 2002, with comparative figures for 2001

	2002	2001
Cash provided by (used in):		
Operating activities:		
Net earnings (loss)	$ 792,804	$ 394,856
Items not involving cash:		
Amortization	603,762	662,031
Write-off of ENERconnect investment	–	12,000
Gain on disposal of capital assets	(4,300)	(3,988)
Changes in non-cash operating working capital:		
Accounts receivable	120,149	(530,880)
Unbilled revenue	(802,019)	221,293
Inventory	(19,868)	14,792
Prepaid expenses	(28,483)	35,082
Accounts payable and accrued liabilities	1,303,071	(281,343)
Payable in lieu of income taxes	102,500	(12,000)
Regulated assets	(154,668)	–
Regulated liabilities	259,768	–
	2,172,716	511,843
Financing activities:		
(Decrease) increase in payable to shareholders	(565)	18,447
Investing activities:		
Customer deposits, sick leave and post retirement benefits	9,949	5,672
Additions to capital assets	(568,795)	(545,021)
Proceeds from disposal of capital assets	4,300	12,503
Deferred transition costs	(163,345)	(94,009)
	(717,891)	(620,855)
Increase (decrease) in cash	1,454,260	(90,565)
Cash, beginning of year	450,620	541,185
Cash, end of year	$ 1,904,880	$ 450,620

See accompanying notes to financial statements.

OTTAWA RIVER POWER CORPORATION

Notes to Financial Statements

Year ended December 31, 2002

Ottawa River Power Corporation (the "Corporation") is the successor to the former Pembroke Hydro Electric Commission ("Pembroke Hydro"), the Beachburg Hydro System ("Beachburg Hydro"), the Township of Killaloe, Hagarty & Richards Hydro Electric Commission ("Killaloe Hydro") and the Town of Mississippi Mills Public Utilities Commission ("Mississippi Mills Hydro"). The Corporation is the electric distribution utility for residents of the City of Pembroke, the Village of Beachburg, the Township of Killaloe and the Town of Mississippi Mills. Under the authority of by-laws effective January 1, 2000, substantially all of the assets and liabilities of Pembroke Hydro and Beachburg Hydro were transferred to the Corporation. Subsequently, under the authority of by-laws effective October 1, 2000, substantially all of the assets of Killaloe Hydro and Mississippi Mills Hydro were transferred to the Corporation. Originally incorporated on April 22, 1999, the Corporation remained inactive until the aforementioned transfer on January 1, 2000.

1. Significant accounting policies:

(a) Basis of presentation:

The financial statements of the Ottawa River Power Corporation are the representation of management prepared in accordance with Canadian generally accepted accounting principles.

(b) Regulation:

The Corporation is regulated by the Ontario Energy Board ("OEB") under authority of the Ontario Energy Board Act, 1998. The OEB is charged with the responsibility of approving or setting rates for the transmission and distribution of electricity and the responsibility for ensuring that distribution companies fulfill obligations to connect and service customers. In order to achieve a proper matching of revenues and expenses, the timing of recognition of certain revenue and expenses may differ from that otherwise expected under Canadian generally accepted accounting principles ("GAAP") specifically:

Capital and operating costs incurred in respect of the transition to competitive markets have been deferred with amortization to commence at a date to be determined by the OEB.

An amount to represent the cost of funds used during the construction and development has been applied based on the value of construction-in-progress.

The Corporation provides for amounts in lieu of corporate income taxes using the taxes payable method.

(c) Rate setting:

Ottawa River Power Corporation is regulated by the Ontario Energy Board ("OEB") under authority of the Ontario Energy Board Act, 1998. The OEB is charged with the responsibility of approving or setting rates for the transmission and distribution of electricity and the responsibility for ensuring that distribution companies fulfill obligations to connect and service customers.

1. **Significant accounting policies: (continued)**

c) Rate setting (continued):

In order to achieve a proper matching of revenue and expenses, the timing of recognition of certain revenue and expenses for the distribution of electricity, accounting methods may differ from those otherwise expected under generally accepted accounting principles.

Specifically:

(i) Capital and operating costs incurred in respect of the transition to competitive markets have been deferred with amortization to commence at a date that a rate increase is implemented to offset the amortization of the transition costs.

(ii) An amount to represent the cost of funds used during construction and development has been applied based on the value of construction in progress.

(iii) The Corporation provides for amounts in lieu of corporate income taxes using the taxes payable method for its regulated business activities.

(iv) The Corporation has deferred certain pre-market opening cost of power variances and post-market opening retail settlement variances in accordance with Article 490 of the OEB's Accounting Procedures Handbook.

On December 9, 2002, the Province of Ontario enacted the Electricity Pricing, Conservation and Supply Act, 2002 ("Bill 210"), which amended the Electricity Act. 1998 and other statutes for the purpose of implementing the Electricity Action Plan announced by the Premier of Ontario on November 11, 2002. The more significant provisions of Bill 210 are as follows:

(i) Energy prices for low volume and designated consumers (as defined in Bill 210) are fixed at 4.3 cents per kwh;

(ii) Distribution rates are capped until at least April 30, 2006;

(iii) Effective December 1, 2002, the price paid by distributors to the Independent Market Operator ("IMO") for wholesale market charges other than energy is largely fixed at the same price distributors are permitted to charge their customers; and

(iv) Bill 210 provides for the establishment or continuation of deferral accounts for certain amounts until disposition is addressed by the OEB. Specifically, these accounts include retail settlement variance accounts and transition costs.

(d) Cash and cash equivalents:

Cash and cash equivalents are defined as cash and bank term deposits or equivalent financial instruments with original maturities upon issue of less than 90 days.

1. Significant accounting policies: (continued)

(e) Revenue recognition:

Revenue is recognized on the accrual basis, which includes an estimate of unbilled revenue which represents electricity consumed by customers since the date of each customer's last meter reading. Actual results could differ from estimates made of electricity usage.

Ontario Power Generation Inc., the supplier of electrical energy to the Corporation, charges higher prices in the period October through March. The Corporation's revenue from the sale of electrical energy is largely based on annual average rates. As such, income is generated during the spring/summer season when the supplier pricing is lowest.

(f) Measurement uncertainty:

The preparation of the financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of revenue, expenses, assets and liabilities, as well as the disclosure of contingent assets and liabilities at the financial statement date. Accounts receivable, unbilled revenue and regulatory assets are reported based on amounts expected to be recovered and an appropriate allowance for unrecoverable amounts. Inventories are recorded net of provisions for obsolescence.

Due to the inherent uncertainty involved in making such estimates, actual results could differ from estimates recorded in preparing these financial statements, including changes as a result of future decisions made by the OEB or the Minister of Energy.

(g) Inventory:

Inventory, which consists of parts and supplies acquired for internal construction or consumption, is valued at the lower of cost and replacement cost. Cost is determined on the lower of a weighted-moving average basis or replacement cost.

(h) Capital assets:

Capital assets are recorded at cost and include contracted services, materials, labour, engineering costs, overheads and an allowance for the cost of funds used during construction when applied. Certain assets may be acquired or constructed with financial assistance in the form of contributions from developers or customers. The OEB requires that such contributions, whether in cash or in-kind, be offset against the related asset cost. Contributions in-kind are valued at their fair market value at the date of their contribution.

When identifiable assets, such as buildings, distribution station equipment and equipment and furniture are retired or otherwise disposed of, their original cost and accumulated amortization are removed from the accounts and the related gain or loss is included in the operating results for the related fiscal period. The cost and related accumulated amortization of grouped assets such as transmission and distribution facilities is removed from the accounts at the end of their estimated service life.

1. Significant accounting policies: (continued)

(h) Capital assets: (continued)

Amortization of capital asset values is charged to operations on a straight-line basis over their estimated service lives as follows:

	Estimated service life	
	Range	Average
Land rights	25 to 30 years	30
Buildings	30 to 60 years	50
Poles, towers and fixtures	25 to 40 years	25
Overhead conductors and devices	25 to 40 years	25
Underground conduit	25 to 40 years	25
Underground conductors and devices	25 to 40 years	25
Services	3 to 10 years	5

Construction in progress comprises capital assets under construction, assets not yet placed into service and pre-construction activities related to specific projects expected to be constructed.

An allowance for the cost of funds used during the construction period may be applied. The rate applied is equal to the rate allowed by the OEB in respect of long-term borrowings, being 6.9%.

(i) Customer deposits:

Customers may be required to post security to obtain electricity or other services. Where the security posted is in the form of cash or cash equivalents, these amounts are recorded in the accounts as customer deposits and invested in term deposits, which are reported separately from the Corporation's own cash and cash equivalents. Interest is paid on customer balances at rates established from time to time by the Corporation.

(j) Pension and other post-employment benefits:

The Corporation accounts for its participation in the Ontario Municipal Employees Retirement Funds ("OMERS"), a multi-employer public sector pension funds, as a defined contribution plan.

The Corporation actuarially determines the cost of other employment and post-employment benefits offered to employees using the projected benefit method, prorated on service and based on management's best estimate assumptions. Under this method, the projected post-retirement benefit is deemed to be earned on a pro-rata basis over the years of

1. Significant accounting policies: (continued)

(j) Pension and other post-employment benefits: (continued)

service in the attribution period commencing at date of hire, and ended at the earliest age the employee could retire and qualify for benefits.

(k) Regulatory assets:

Regulatory assets primarily represent costs that have been deferred because it is probable that they will be recovered in rates. Regulatory assets are comprised principally as follows:

Transition costs – represent costs related to the transition to a competitive electricity market, mandated by the Electricity Act, 1998. The OEB has established rules in respect of transition costs, to qualify amounts for deferral and amortization against future revenue. To the extent that transition costs have been incurred that do not qualify for deferral, these costs have been expensed during the period in which they were incurred.

Pre-market opening cost of power variances – represents amounts accumulated as a result of the excess of the cost of power purchased by the Corporation over the amount billed for this power prior to the market opening. The OEB directed utilities to accumulate such variances in the period leading up to market opening.

Post-market opening retail settlement variances – are variances that have occurred since May 1, 2002, when the competitive electricity market was declared open and that have accumulated pursuant to direction from the OEB. Specifically, these amounts include:

(i) variances between the amount charged by IMO for the operation of the markets and grid, as well as various wholesale market settlement charges, transmission charges as compared to the amount billed to consumers based on the OEB-approved wholesale market service rate; and

(ii) variances between the amounts charged by the IMO to allow for purchases of imported power as compared to the amounts billed to consumers based on the OEB-approved rates.

In December, 2002, Bill 210 was passed into law. Provisions of this legislation have effectively capped distribution rates until 2006. As a result, the Corporation will not be able to implement the final rate increase to be able to achieve a 9.88% return on equity, nor will it be able to apply for recovery of transition costs expected to commence from 2003 rates. Bill 210 directed utilities to continue deferral of transition and energy variance accounts until their review by the OEB. In a January 23, 2003 letter to electricity distributors, the Minister of Energy indicated that he will ask the OEB to complete, before the end of 2003, a review to confirm the costs to be recovered, with recovery to commence no later than 2006.

1. Significant accounting policies: (continued)

(k) Regulatory assets (continued):

The Corporation believes that it is probable the regulatory assets will be recovered through future rates. However, uncertainty as to full recovery is greater than before enactment of Bill 210. The likelihood of recovery of regulatory assets will be assessed on a regular basis. In the event that recovery from future rates is no longer considered probable or portions of those amounts deferred are determined not to be recoverable, such amounts will be expensed in the period this determination is made.

(l) Corporate income and capital taxes:

Under the Electricity Act, 1998, the Corporation is required to make payments in lieu of corporate income taxes to Ontario Electricity Financial Corporation ("OEFC"), commencing October 1, 2001. These payments are calculated in accordance with the rules for computing income and taxable capital and other relevant amounts contained in The Income Tax Act (Canada) and the Corporations Tax Act (Ontario), as modified by the Electricity Act, 1998, and related regulations.

For its rate-regulated businesses, the Corporation provides for payments in lieu of corporate income taxes using the taxes payable method. Under the taxes payable method, no provisions are made for future income taxes as a result of temporary differences between the tax bases of assets and liabilities and their carrying amounts for accounting purposes.

2. Accounts receivable:

	2002	2001
Residential and commercial energy and rentals	$ 963,214	$ 1,259,170
Work at customers premises	123,069	108,587
Municipal street lights	13,103	4,125
Employee purchases	8,253	750
Due from Ottawa River Power Energy Solutions Inc., without interest	582,017	460,213
Due from Mississippi River Power Corporation	2,719	2,719
Due from Township of Killaloe, Haggarty & Richards	–	1,447
GST receivable	150,251	98,734
Other miscellaneous receivables	29,190	12,958
	1,871,816	1,948,703
Allowance for doubtful accounts	(110,500)	(67,238)
	$ 1,761,316	$ 1,881,465

3. Inventory:

	2002	2001
Line material	$ 399,125	$ 381,285
Meters	110,827	97,741
Transformers	157,901	168,959
	$ 667,853	$ 647,985

4. Regulated assets:

The Corporation is required by the Ontario Energy Board to account for certain electrical distribution variances as regulated assets. It is expected that the Corporation will apply for, and receive, in its electricity rates an allowance to recover the regulated assets when the opportunity arises in 2006. No allowance has been made for impairment.

	2002
Pre market opening energy variance	53,443
Post market opening energy variance	70,269
Other regulatory assets	30,956
	$ 154,668

5. Capital assets:

	Cost	Accumulated Amortization	2002 Net Book Value	2001 Net Book Value
Land and land rights	$ 137,097	$ 4,545	$ 132,552	$ 132,718
Buildings	351,621	202,331	149,290	154,588
Poles, towers and fixtures	7,531,455	5,067,273	2,464,182	2,687,388
Overhead conductors and devices	2,451,083	180,424	2,270,659	1,960,313
Underground conduit	2,762,333	1,196,159	1,566,174	1,616,923
Underground conductors and devices	2,499,371	1,202,772	1,296,599	1,239,687
Services	3,344,079	2,399,274	944,805	1,067,611
	$19,077,039	$10,252,778	$ 8,824,261	$ 8,859,228

During the year, no provision for the cost of funds used during construction was capitalized.

5. Capital assets (continued):

During the period, total amortization recorded as operating and maintenance expenses amounted to $603,762, (2001 - $662,031).

6. Regulated liabilities:

The Corporation is required by the Ontario Energy Board to account for certain electrical distribution variances as regulated liabilities. It is expected that the Corporation will apply for, and receive, in its electricity rates an allowance to remit the regulated liabilities when the opportunity arises in 2006.

	2002
Post market opening wholesale market service rate variance	$ 147,577
Post market opening network transmission service variance	54,168
Post market opening network connection service variance	56,254
Other regulatory liabilities	1,770
	$ 259,769

7. Long-term debt:

	2002	2001
7.25% Promissory note payable to the Corporation of the City of Pembroke, due May 1, 2022, with interest suspended until May 1, 2002	$ 4,364,000	$ 4,364,000
7.25% Promissory note payable to the Corporation of the Village of Beachburg, due 20 May 1, 2022, with interest suspended until May 1, 2002	147,000	147,000
7.25% Promissory note payable to the Corporation of the Township of Killaloe, Haggarty and Richards, due May 1, 2022, with interest suspended until May 1, 2002	172,348	172,348
7.25% Promissory note payable to the Corporation of the Town of Mississippi Mills, due May 1, 2022, with interest suspended until May 1, 2002	902,490	902,490
Customer deposits	251,068	201,323
Vested sick leave	170,750	162,909
Post-retirement benefits	60,000	60,000
	6,067,656	6,010,070
Current portion of long-term debt	137,363	124,851
	$ 5,930,293	$ 5,885,219

7. Long-term debt (continued):

The notes payable to the shareholders are due 20 years from the market open date. After market opening, the notes will bear interest at 7.25%, with the term and interest rate to be re-negotiated annually. Interest is to be calculated annually, payable quarterly to the shareholders. The aggregate maturities of long-term debt for each of the five years subsequent to December 31, 2002 are as follows: 2003 - $137,363; 2004 - $50,214; 2005 - $50,214; 2006 - $50,214; and 2007 - $50,214.

8. Capital stock:

As at December 31, 2002, the common shares of the corporation are held as follows:

	Common Shares	Percentage Ownership
Corporation of the City of Pembroke	4,364	78.38%
Corporation of the Village of Beachburg	147	2.64%
Corporation of the Township of Killaloe, Haggarty and Richards	169	3.04%
Corporation of the Town of Mississippi Mills	888	15.94%
	5,568	100.00%

The common share ownership has not changed from the prior year.

9. Payment in lieu of corporate income taxes:

The Corporation follows the taxes payable method of accounting for amounts paid in lieu of corporate income taxes for its regulated business activities. In 2002 the Corporation applied $310,666 of non-capital losses of prior years and claimed capital cost allowance and eligible capital expenditures totalling $447,442 in excess of amortization recorded to reduce the payment in lieu of corporate income taxes.

	2002	2001
Statutory rate	$ 335,705	$ –
Tax efect of differences in the timing of deductibility of items for payments in lieu of income taxes	(172,828)	–
Tax effect of non-capital losses forward	(119,917)	–
Other amounts payable representing large corporations and Ontario tax	33,937	3,100
	$ 76,897	$ 3,100

10. Employee benefits:

The Corporation is a member of the Ontario Municipal Employers Retirement Fund (OMERS), which is a multi-employer plan. The plan is a defined benefit plan, which specifies the amount of the retirement benefit to be received by the employees, based on the length of service and rates of pay.

A contribution holiday has been in effect for OMERS members since August 31, 1998. Accordingly, no contributions were made during the period.

11. Contingencies:

(a) Insurance claims:

The Corporation is a member of the Municipal Electric Association Reciprocal Insurance Exchange ("MEARIE"). A reciprocal insurance exchange may be defined as a group of persons formed for the purpose of exchanging reciprocal contracts of indemnity or inter-insurance with each other. MEARIE is licensed to provide general liability insurance to member electric utilities.

Insurance premiums charged to each municipal electric utility consist of a levy per thousand dollars of service revenue subject to a credit or surcharge based on each electric utility's claims experience. Effective January 1, 2001, coverage is provided to a level of $20 million per incident.

No provision has been made for these potential liabilities as the Corporation expects that these claims are adequately covered by its insurance.

(b) Scada system:

Subsequent to December 31, 2001, the Corporation received an invoice in the amount of $46,335 relating to upgrades to the Scada system purchased from Mississippi Mills on amalgamation on September 30, 2000.

At this time, the Corporation is taking the position that the invoice has already been taken into account in the purchase price of the Scada system from Mississippi Mills and has not recorded any part of the $46,335 liability.

Any resulting liability, if any, would result in an increase in capital assets. The effect, if any, once determined will be recorded as a prior period adjustment.

(c) Contingent liability:

At December 31, 2002 there is an outstanding letter of credit in favour of an energy supplier in the amount of $1,712,529 which expires November 17, 2003.

12. Commitments:

The Corporation has provided a loan guarantee up to a maximum of $1,000,000 to assist an affiliated company, Ottawa River Energy Solutions Inc. in obtaining new financing. As at December 31, 2002, the affiliated company has not received any new financing.

The Corporation leases its premises in Pembroke, Ontario, from the Corporation of The City of Pembroke under the terms of a ten-year operating lease at an annual rental of $12.00. The lease contains an option which allows the lessee to purchase the property at a cost of three hundred and sixty thousand, five hundred and eighty three dollars ($360,583) together with any assessable environmental clean-up costs until December 1, 2009.

13. Fair value of instruments:

The carrying values of cash and cash equivalents, accounts receivable, cash and cash equivalents held for customer deposits, accounts payable and accrued liabilities approximate fair market value because of the short maturity of these instruments.

The notes payable, having a carrying value of $5,585,838 have a fair market value of $5,585,838 based on year-end quoted market prices for similar debt.

Financial assets held by the Corporation expose it to credit risk. As at December 31, 2002, there were no significant concentrations of credit risk with respect to any class of financial assets. Cash and cash equivalents include amounts held for customer deposits and temporary investments amounting to $251,068. These temporary investments are of a short maturity with financial institutions with established credit ratings.

The Corporation earns its revenues from a broad base of customers located principally in Pembroke, Beachburg, Killaloe and Mississippi Mills. No single customer would account for revenue or an accounts receivable balance in excess of 10% of the respective reported balances.

14. Related party transactions:

The Corporation provides electricity and services to the principal shareholder, the City of Pembroke. Electrical energy is sold to the City at the same prices and terms as other electricity customers consuming equivalent amounts of electricity. Street lighting maintenance services are provided at rates determined in relation to other service providers. Other construction services are provided at cost. A summary of amounts charged by the Corporation to the City of Pembroke are as follows:

	2002	2001
Electrical Energy	$ 510,313	$ 438,144
Street lighting energy	149,559	147,484
	$ 659,872	$ 585,628

14. Related party transactions:

At December 31, 2002, there are no accounts payable and accrued liabilities due to the City of Pembroke and accounts receivable include $133,152, (2001 - $95,694) from the City.

15. Energy purchase:

The Corporation is dependent on Hydro One for a significant portion of the electricity it purchases. The amount owing to Hydro One at December 31, 2002 is $2,562,580, (2001 - $1,447,859).

16. Other operating revenue:

	2002	2001
Late payment charges	$ 68,191	$ 87,059
Property and equipment rent	20,552	16,016
Change of occupancy and connection fees	28,580	23,120
Labour on customer premises	91,956	82,995
Interest	31,001	29,465
Administration of Ottawa River Energy Solutions Inc.	20,157	53,320
Other	13,575	14,475
Gain on disposal of capital assets	4,300	3,988
	$ 278,312	$ 310,438

Financial Statements of

OTTAWA RIVER POWER CORPORATION

Year ended December 31, 2003

WALSH STEWART SCOTT & CO.

Chartered Accountants

T.P. Walsh, C.A.
W.C. Stewart, C.A.
D.M. Scott, C.A.
W. T. Dempsey, C.A.
D.W. Rosien, C.A.

217 Pembroke Street East
Pembroke, Ontario K8A 3J8

TELEPHONE: (613) 735-3981
FAX: (613) 732-3829

AUDITORS' REPORT TO THE SHAREHOLDERS

We have audited the balance sheet of Ottawa River Power Corporation as at December 31, 2003 and the statements of earnings, retained earnings and cash flows for the year then ended. These financial statements are the responsibility of the Corporation's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of the Company as at December 31, 2003 and the results of its operations and its cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.

Walsh Stewart Scott & Co.

Chartered Accountants

Pembroke, Ontario
March 18, 2004

A history of service since 1961

OTTAWA RIVER POWER CORPORATION

(Incorporated under the laws of Ontario)
Balance Sheet

December 31, 2003, with comparative figures for 2002

	2003	2002
Assets		
Current assets:		
Cash	$ 2,844,458	$ 1,904,880
Accounts receivable (note 2)	1,569,283	1,761,316
Unbilled revenue	2,050,460	2,072,759
Inventory (note 3)	722,310	667,853
Prepaid expenses	84,037	81,884
	7,270,548	6,488,692
Other assets:		
Cash, held for customer deposits and vested sick leave	411,293	371,604
Regulated assets (note 4)	97,764	154,668
Deferred transition costs	266,248	276,099
	775,305	802,371
Property, plant and equipment (note 5):		
Land, building, distribution and office equipment and motor vehicles	19,567,614	19,077,039
Accumulated amortization	10,900,156	10,252,778
	8,667,458	8,824,261
	$ 16,713,311	$ 16,115,324

	2003	2002
Liabilities and Shareholders' Equity		
Current liabilities:		
Accounts payable and accrued liabilities	$ 2,534,188	$ 3,082,347
Payable in lieu of income taxes	149,734	114,500
Payable to shareholders, without interest	12,302	12,302
Current portion of long-term debt	147,956	137,363
	2,844,180	3,346,512
Regulated liabilities (note 6)	614,651	259,768
Long-term debt (note 7)	5,967,361	5,930,293
Shareholders' equity:		
Capital stock		
Authorized:		
Unlimited number of non-cumulative special shares		
Unlimited number of common shares		
Issued: (note 8)		
5,568 Common shares	5,585,838	5,585,838
Retained earnings	1,701,281	992,913
	7,287,119	6,578,751
Contingencies (note 11)		
Commitments (note 12)		
	$ 16,713,311	$ 16,115,324

See accompanying notes to financial statements.

On behalf of the Board:

_____ Director

_____ Director

OTTAWA RIVER POWER CORPORATION

Statement of Earnings

Year ended December 31, 2003, with comparative figures for 2002

	2003	2002
Service revenue:		
Residential	$ 6,889,821	$ 7,607,227
General	9,577,628	9,456,449
Street lighting	219,720	174,221
	16,687,169	17,237,897
Cost of power	13,049,611	13,851,803
	3,637,558	3,386,094
Other operating revenue (note 16)	322,876	278,312
	3,960,434	3,664,406
Operating and maintenance expenses:		
Distribution	841,506	681,902
Utilization	53,133	49,714
Billing and collecting	491,057	500,430
General and administrative	604,775	563,140
Capital tax	41,300	39,000
Amortization	593,349	555,546
Interest on long-term debt	404,974	404,973
	3,030,094	2,794,705
Earnings before amounts in lieu of income taxes	930,340	869,701
Amount in lieu of income taxes (note 9)	221,972	76,897
Net earnings	$ 708,368	$ 792,804

Statement of Retained Earnings

Year ended December 31, 2003, with comparative figures for 2002

	2003	2002
Retained earnings, beginning of year	$ 992,913	$ 200,109
Net earnings	708,368	792,804
Retained earnings, end of year	$ 1,701,281	$ 992,913

See accompanying notes to financial statements.

OTTAWA RIVER POWER CORPORATION

Statement of Cash Flows

Year ended December 31, 2003, with comparative figures for 2002

	2003	2002
Cash provided by (used in):		
Operations:		
Cash received from customers	$ 17,212,487	$ 16,830,039
Cash paid to suppliers and employees	(15,137,985)	(14,199,968)
Interest paid	(404,974)	(404,973)
Payments in lieu of income taxes paid	(228,038)	(13,397)
	1,441,490	2,211,701
Financing:		
Payable to shareholders	-	(565)
Investments:		
Customer deposits, sick leave and post retirement benefits	7,972	9,949
Proceeds on disposal of equipment	11,890	4,300
Additions to property, plant and equipment	(531,625)	(607,780)
Deferred transition costs	9,851	(163,345)
	(501,912)	(756,876)
Increase in cash	939,578	1,454,260
Cash, beginning of year	1,904,880	450,620
Cash, end of year	$ 2,844,458	$ 1,904,880

See accompanying notes to financial statements.

OTTAWA RIVER POWER CORPORATION

Notes to Financial Statements

Year ended December 31, 2003

Ottawa River Power Corporation (the "Corporation") was incorporated under the Business Corporations Act (Ontario) on April 22, 1999. Ottawa River Power Corporation is the successor to the former Pembroke Hydro Electric Commission ("Pembroke Hydro"), the Beachburg Hydro System ("Beachburg Hydro"), the Township of Killaloe, Haggarty & Richards Hydro Electric Commission ("Killaloe Hydro") and the Town of Mississippi Mills Public Utilities Commission ("Mississippi Mills Hydro"). The Corporation is the electric distribution utility for residents of the City of Pembroke, the Village of Beachburg, the Township of Killaloe and the Town of Mississippi Mills.

1. Significant accounting policies:

(a) Basis of presentation:

The financial statements of the Ottawa River Power Corporation are the representation of management prepared in accordance with Canadian generally accepted accounting principles.

(b) Regulation:

The Corporation is regulated by the Ontario Energy Board ("OEB") under authority of the Ontario Energy Board Act, 1998. The OEB is charged with the responsibility of approving or setting rates for the transmission and distribution of electricity and the responsibility for ensuring that distribution companies fulfill obligations to connect and service customers. In order to achieve a proper matching of revenues and expenses, the timing of recognition of certain revenue and expenses may differ from that otherwise expected under Canadian generally accepted accounting principles ("GAAP") specifically:

Capital and operating costs incurred in respect of the transition to competitive markets have been deferred with amortization to commence at a date to be determined by the OEB.

An amount to represent the cost of funds used during the construction and development has been applied based on the value of construction-in-progress.

The Corporation provides for amounts in lieu of corporate income taxes using the taxes payable method.

(c) Rate setting:

Ottawa River Power Corporation is regulated by the Ontario Energy Board ("OEB") under authority of the Ontario Energy Board Act, 1998. The OEB is charged with the responsibility of approving or setting rates for the transmission and distribution of electricity and the responsibility for ensuring that distribution companies fulfill obligations to connect and service customers.

The OEB has the general power to include or exclude costs, revenues, losses or gains in the rates of a specific period, resulting in the change in the timing of accounting recognition from that which would have applied in an unregulated company. Specifically, the following accounting treatments have been applied:

1. Significant accounting policies (continued):

(i) Capital and operating costs incurred in respect of the transition to competitive markets have been deferred with amortization to commence at a date that a rate increase is implemented to offset the amortization of the transition costs. In November 2003, the Province of Ontario introduced the Ontario Energy Board Amendment Act (Electricity Pricing) 2003 (the "2003 Act"). The 2003 Act will impact both the distribution and energy rates charged to customers and includes a provision for the recovery of regulatory assets (note 1(k)).

(ii) An amount to represent the cost of funds used during construction and development has been applied based on the value of construction in progress.

(iii) The Corporation provides for amounts in lieu of corporate income taxes using the taxes payable method for its regulated business activities.

(iv) The Corporation has deferred certain pre-market opening cost of power variances and post-market opening retail settlement variances in accordance with Article 490 of the OEB's Accounting Procedures Handbook.

(d) Cash and cash equivalents:

Cash and cash equivalents are defined as cash and bank term deposits or equivalent financial instruments with original maturities upon issue of less than 90 days.

(e) Revenue recognition:

Revenue is recognized on the accrual basis, which includes an estimate of unbilled revenue which represents electricity consumed by customers since the date of each customer's last meter reading. Actual results could differ from estimates made of electricity usage.

(f) Measurement uncertainty:

The preparation of the financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of revenue, expenses, assets and liabilities, as well as the disclosure of contingent assets and liabilities at the financial statement date. Accounts receivable, unbilled revenue and regulatory assets are reported based on amounts expected to be recovered and an appropriate allowance for unrecoverable amounts. Inventories are recorded net of provisions for obsolescence.

Due to the inherent uncertainty involved in making such estimates, actual results could differ from estimates recorded in preparing these financial statements, including changes as a result of future decisions made by the OEB or the Minister of Energy.

1. **Significant accounting policies (continued):**

(g) Inventory:

Inventory, which consists of parts and supplies acquired for internal construction or consumption, is valued at the lower of cost and replacement cost. Cost is determined on the lower of a weighted-moving average basis or replacement cost.

(h) Property, plant and equipment:

Capital assets are recorded at cost and include contracted services, materials, labour, engineering costs, overheads and an allowance for the cost of funds used during construction when applied. Certain assets may be acquired or constructed with financial assistance in the form of contributions from developers or customers. The OEB requires that such contributions, whether in cash or in-kind, be offset against the related asset cost. Contributions in-kind are valued at their fair market value at the date of their contribution.

When identifiable assets, such as buildings, distribution station equipment and equipment and furniture are retired or otherwise disposed of, their original cost and accumulated amortization are removed from the accounts and the related gain or loss is included in the operating results for the related fiscal period. The cost and related accumulated amortization of grouped assets such as transmission and distribution facilities is removed from the accounts at the end of their estimated service life.

Amortization of capital asset values is charged to operations on a straight-line basis over their estimated service lives as follows:

	Estimated service life	
	Range	Average
Land rights	25 to 30 years	30
Buildings	30 to 60 years	50
Poles, towers and fixtures	25 to 40 years	25
Overhead conductors and devices	25 to 40 years	25
Underground conduit	25 to 40 years	25
Underground conductors and devices	25 to 40 years	25
Services	3 to 10 years	5

Construction in progress comprises capital assets under construction, assets not yet placed into service and pre-construction activities related to specific projects expected to be constructed.

1. Significant accounting policies (continued):

An allowance for the cost of funds used during the construction period may be applied. The rate applied is equal to the rate allowed by the OEB in respect of long-term borrowings, being 6.9%.

(i) Customer deposits:

Customers may be required to post security to obtain electricity or other services. Where the security posted is in the form of cash or cash equivalents, these amounts are recorded in the accounts as customer deposits and invested in term deposits, which are reported separately from the Corporation's own cash and cash equivalents. Interest is paid on customer balances at rates established from time to time by the Corporation.

(j) Pension and other post-employment benefits:

The Corporation accounts for its participation in the Ontario Municipal Employees Retirement Funds ("OMERS"), a multi-employer public sector pension funds, as a defined contribution plan.

The Corporation actuarially determines the cost of other employment and post-employment benefits offered to employees using the projected benefit method, prorated on service and based on management's best estimate assumptions. Under this method, the projected post-retirement benefit is deemed to be earned on a pro-rata basis over the years of service in the attribution period commencing at date of hire, and ended at the earliest age the employee could retire and qualify for benefits.

(k) Regulatory assets and liabilities:

Regulatory assets primarily represent costs that have been deferred because it is probable that they will be recovered in rates. Similarly, regulatory liabilities can arise from differences in amounts billed to customers under the regulated pricing mechanism and the corresponding wholesale market cost of power regulated by the utility. The OEB directs the distribution utilities to defer these variances for future true-up with the Independent Market Operator ("IMO"). Regulatory balances are comprised principally as follows:

Transition costs - represent costs related to the transition to a competitive electricity market, mandated by the Electricity Act, 1998. The OEB has established rules in respect of transition costs, to qualify amounts for deferral and amortization against future revenue. To the extent that transition costs have been incurred that do not qualify for deferral, these costs have been expensed during the period in which they were incurred.

Pre-market opening cost of power variances - represents amounts accumulated as a result of the excess of the cost of power purchased by the Corporation over the amount billed for this

1. Significant accounting policies (continued):

power prior to the market opening. The OEB directed utilities to accumulate such variances in the period leading up to market opening.

Post-market opening retail settlement variances - are variances that have occurred since May 1, 2002, when the competitive electricity market was declared open and that have accumulated pursuant to direction from the OEB. Specifically, these amounts include variances between the amount charged by IMO for the operation of the markets and grid, as well as various wholesale market settlement charges, transmission charges as compared to the amount billed to consumers based on the OEB-approved wholesale market service rate.

In November 2003, the Province of Ontario introduced the 2003 Act which implemented a new electricity pricing regime believed to better reflect the true cost of electricity.

The 2003 Act, which received Royal Assent in December 2003, removes the 4.3¢ per kwh electricity price freeze established under the Electricity Pricing, Conservation and Supply Act, 2002 and gives the OEB the power to establish the electricity commodity price for low-volume consumers and designated consumers who do not choose an electricity retailer. The OEB's new pricing regime is to take effect no later than May 2005. In the meantime and beginning on April 1, 2004, the government has implemented an interim pricing plan under which the first 750 kwh consumed in any month by low-volume and designated consumers is priced at 4.7¢ per kwh and consumption above that level for these consumers is priced at a higher rate of 5.5¢ per kwh. In the event that these interim prices exceed the costs paid by the Ontario Electricity Financial Corporation ("OEFC"), the 2003 Act includes provisions permitting the making of regulations requiring distributors, retailers or the IMO to credit consumers for the difference. Under the 2003 Act, regulations may also be made to compensate distributors, retailers and the IMO for making any such payments.

In November 2003, the Province of Ontario announced its intention to allow electricity distributors to recover deferred transition costs and energy variances over a four-year period commencing April 1, 2004. In January 2004, in compliance with regulatory direction, Ottawa River Power Corporation submitted to the OEB an application to recover 25% of the December 31, 2002 balance of these regulatory assets.

The Corporation expects to implement the final rate increase to achieve a 9.88% rate of return in 2005.

Management continues to believe that it is probable the regulatory assets will be fully recovered. In the event that recovery from future rates is no longer considered probable or portions of those amounts deferred are determined not to be recoverable, such amounts will be expensed in the period this determination is made.

1. Significant accounting policies (continued):

(l) Corporate income and capital taxes:

Under the Electricity Act, 1998, the Corporation is required to make payments in lieu of corporate income taxes to Ontario Electricity Financial Corporation ("OEFC"), commencing October 1, 2001. These payments are calculated in accordance with the rules for computing income and taxable capital and other relevant amounts contained in The Income Tax Act (Canada) and the Corporations Tax Act (Ontario), as modified by the Electricity Act, 1998, and related regulations.

For its rate-regulated businesses, the Corporation provides for payments in lieu of corporate income taxes using the taxes payable method. Under the taxes payable method, no provisions are made for future income taxes as a result of temporary differences between the tax bases of assets and liabilities and their carrying amounts for accounting purposes.

2. Accounts receivable:

	2003	2002
Residential and commercial energy and rentals	$ 933,504	$ 963,214
Work at customers premises	89,725	123,069
Municipal street lights	8,628	13,103
Employee purchases	2,905	8,253
Due from Ottawa River Energy Solutions Inc.	583,847	582,017
Due from Mississippi River Power Corporation	-	2,719
GST receivable	62,487	150,251
Other miscellaneous receivables	273	29,190
	1,681,369	1,871,816
Allowance for doubtful accounts	(112,086)	(110,500)
	$ 1,569,283	$ 1,761,316

3. Inventory:

	2003	2002
Line material	$ 432,991	$ 399,125
Meters	119,736	110,827
Transformers	169,583	157,901
	$ 722,310	$ 667,853

4. Regulated Assets:

As the result of an Ontario Energy Board order issued in March 2004, to be implemented April 1, 2004, Ottawa River Power Corporation will recover approximately $47,000 of the regulated assets in the next fiscal year. It is expected that the Corporation will apply for, and receive, in its electricity rates an allowance to recover the remaining regulated assets. No allowance has been made for impairment.

	2003	2002
Pre market opening energy variance	$ 53,443	$ 53,443
Post market opening energy variance	-	70,269
Other regulatory assets	44,321	30,956
	$ 97,764	$ 154,668

5. Property, plant and equipment:

	Cost	Accumulated amortization	2003 Net book value	2002 Net book value
Land and land rights	$ 137,097	$ 4,711	$ 132,386	$ 132,552
Buildings	360,129	209,688	150,441	149,290
Poles, towers and fixtures	7,634,392	4,368,071	3,266,321	2,464,182
Overhead conductors and devices	2,706,632	1,187,588	1,519,044	2,270,659
Underground conduit	2,777,618	1,286,858	1,490,760	1,566,174
Underground conductors and devices	2,508,216	1,278,861	1,229,355	1,296,599
Services	3,443,530	2,564,379	879,151	944,805
	$ 19,567,614	$ 10,900,156	$ 8,667,458	$ 8,824,261

During the year, no provision for the cost of funds used during construction was capitalized.

During the period, total amortization recorded as operating and maintenance expenses amounted to $688,428, (2002 - $642,747).

6. Regulated liabilities:

As a result of an Ontario Energy Board order issued in March 2004, to be implemented April 1, 2004, Ottawa River Power Corporation will retire approximately $200,000 of the regulated liabilities in the next fiscal year. It is expected that the Corporation will apply for, and receive, in its electricity rates an allowance to remit the remaining regulated liabilities.

	2003	2002
Post market opening wholesale market service rate variance	$ 144,548	$ 147,577
Post market opening network transmission service variance	176,741	54,168
Post market opening network connection service variance	220,312	56,254
Post market opening energy variance	73,050	-
Other regulatory liabilities	-	1,769
	$ 614,651	$ 259,768

7. Long-term debt:

	2003	2002
7.25% Promissory note payable to the Corporation of the City of Pembroke, due May 1, 2022, with interest suspended until May 1, 2002	$ 4,364,000	$ 4,364,000
7.25% Promissory note payable to the Corporation of the Village of Beachburg, due May 1, 2022, with interest suspended until May 1, 2002	147,000	147,000
7.25% Promissory note payable to the Corporation of the Township of Killaloe, Haggarty and Richards, due May 1, 2022, with interest suspended until May 1, 2002	172,348	172,348
7.25% Promissory note payable to the Corporation of the Town of Mississippi Mills, due May 1, 2022, with interest suspended until May 1, 2002	902,490	902,490
Customer deposits	290,930	251,068
Vested sick leave	178,549	170,750
Post-retirement benefits	60,000	60,000
	6,115,317	6,067,656
Current portion of long-term debt	147,956	137,363
	$ 5,967,361	$ 5,930,293

The notes payable to the shareholders are due 20 years from the market open date. After market opening, the notes will bear interest at 7.25%, with the term and interest rate to be re-negotiated annually. Interest is to be calculated annually, payable quarterly to the shareholders. The aggregate maturities of long-term debt for each of the five years subsequent to December 31, 2003 are as follows: 2004 - $147,956; 2005 - $58,186; 2006 - $58,186; 2007 - $58,186; and 2008 - $58,186.

8. Capital stock:

As at December 31, 2003, the common shares of the corporation are held as follows:

	Common Shares	Percentage Ownership
Corporation of the City of Pembroke	4,364	78.38%
Corporation of the Village of Beachburg	147	2.64%
Corporation of the Township of Killaloe, Haggarty and Richards	169	3.04%
Corporation of the Town of Mississippi Mills	888	15.94%
	5,568	100.00%

9. Payment in lieu of corporate income taxes:

The Corporation follows the taxes payable method of accounting for amounts paid in lieu of corporate income taxes for its regulated business activities. In 2003 the Corporation applied $NIL (2002 - $310,666) non-capital losses of prior years and claimed capital cost allowance and eligible capital expenditures totalling $313,048 (2002 - $447,442) in excess of amortization recorded to reduce the payment in lieu of corporate income taxes.

	2003	2002
Statutory rate	$ 334,527	$ 335,705
Tax effect of expenses that are not deductible for income tax purposes	9	-
Tax effect of differences in the timing of deductibility of items for payments in lieu of income taxes	(112,564)	(172,828)
Tax effect of non-capital losses forward	-	(119,917)
Other amounts payable representing large corporations and Ontario tax	-	33,937
	$ 221,972	$ 76,897

10. Employee benefits:

The Corporation is a member of the Ontario Municipal Employers Retirement Fund (OMERS), which is a multi-employer plan. The plan is a defined benefit plan, which specifies the amount of the retirement benefit to be received by the employees, based on the length of service and rates of pay.

Contributions made during the period amount to $23,741 (2002 - $NIL).

11. Contingencies:

The Corporation has provided a loan guarantee up to a maximum of $1,000,000 to assist an affiliated company, Ottawa River Energy Solutions Inc. in obtaining new financing. As at December 31, 2003, the affiliated company has not received any new financing.

The Corporation leases its premises in Pembroke, Ontario, from the Corporation of The City of Pembroke under the terms of a ten-year operating lease at an annual rental of $12. The lease contains an option which allows the lessee to purchase the property at a cost of three hundred and sixty thousand, five hundred and eighty three dollars ($360,583) together with any assessable environmental clean-up costs until December 1, 2009.

11. Contingencies (continued):

environmental clean-up costs until December 1, 2009.

12. Commitments:

(a) Insurance claims:

The Corporation is a member of the Municipal Electric Association Reciprocal Insurance Exchange ("MEARIE"). A reciprocal insurance exchange may be defined as a group of persons formed for the purpose of exchanging reciprocal contracts of indemnity or inter-insurance with each other. MEARIE is licensed to provide general liability insurance to member electric utilities.

Insurance premiums charged to each municipal electric utility consist of a levy per thousand dollars of service revenue subject to a credit or surcharge based on each electric utility's claims experience. Effective January 1, 2001, coverage is provided to a level of $20 million per incident.

No provision has been made for these potential liabilities as the Corporation expects that these claims are adequately covered by its insurance.

(b) Scada system:

Subsequent to December 31, 2001, the Corporation received an invoice in the amount of $46,335 relating to upgrades to the Scada system purchased from Mississippi Mills on amalgamation on September 30, 2000.

At this time, the Corporation is taking the position that the invoice has already been taken into account in the purchase price of the Scada system from Mississippi Mills and has not recorded any part of the $46,335 liability.

Any resulting liability, if any, would result in an increase in capital assets. The effect, if any, once determined will be recorded as a prior period adjustment.

(c) Contingent liability:

At December 31, 2003 there is an outstanding letter of credit in favour of an energy supplier in the amount of $1,712,529 which expires November 17, 2004.

13. Fair value of instruments:

The carrying values of cash and cash equivalents, accounts receivable, cash and cash equivalents held for customer deposits, accounts payable and accrued liabilities approximate fair market value

13. Fair value of instruments (continued):

because of the short maturity of these instruments.

As the notes payable in the amount of $5,585,838 do not trade on the public markets, no fair value information is available.

Financial assets held by the Corporation expose it to credit risk. As at December 31, 2003, there were no significant concentrations of credit risk with respect to any class of financial assets. Cash and cash equivalents include amounts held for customer deposits and temporary investments amounting to $290,930. These temporary investments are of a short maturity with financial institutions with established credit ratings.

The Corporation earns its revenues from a broad base of customers located principally in Pembroke, Beachburg, Killaloe and Mississippi Mills. No single customer would account for revenue or an accounts receivable balance in excess of 10% of the respective reported balances.

14. Related party transactions:

The Corporation provides electricity and services to the principal shareholder, the City of Pembroke. Electrical energy is sold to the City at the same prices and terms as other electricity customers consuming equivalent amounts of electricity. Street lighting maintenance services are provided at rates determined in relation to other service providers. Other construction services are provided at cost. A summary of amounts charged by the Corporation to the City of Pembroke are as follows:

	2003	2002
Electrical energy	$ 402,028	$ 510,313
Street lighting energy	168,692	149,559
Street light maintenance	39,710	35,815
Traffic light maintenance	4,488	7,054
	$ 614,918	$ 702,741

At December 31, 2003, there are no accounts payable and accrued liabilities due to the City of Pembroke and accounts receivable include $94,272, (2002 - $133,152) from the City of Pembroke.

15. Energy purchase:

The Corporation is dependent on Hydro One for a significant portion of the electricity it purchases. The amount owing to Hydro One at December 31, 2003 is $1,582,728, (2002 - $2,562,580).

16. Other operating revenue:

	2003	2002
Late payment charges	$ 26,684	$ 68,191
Property and equipment rent	22,047	20,552
Change of occupancy and connection fees	32,620	28,580
Labour on customer premises	146,491	105,531
Interest	56,676	31,001
Interest - Ottawa River Energy Solutions Inc.	26,468	-
Administration of Ottawa River Energy Solutions Inc.	-	20,157
Gain on disposal of capital assets	11,890	4,300
	$ 322,876	$ 278,312

Financial Statements of

OTTAWA RIVER POWER CORPORATION

Year ended December 31, 2004

SCOTT ROSIEN & DEMPSEY

Chartered Accountants

D.M. Scott, C.A.
D.W. Rosien, C.A.
W.T. Dempsey, C.A.

217 Pembroke Street East
Pembroke, Ontario K8A 3J8

TELEPHONE: (613) 735-3981
FAX: (613) 732-3829

AUDITORS' REPORT TO THE SHAREHOLDERS

We have audited the balance sheet of Ottawa River Power Corporation as at December 31, 2004 and the statements of earnings, retained earnings and cash flows for the year then ended. These financial statements are the responsibility of the Corporation's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of the Company as at December 31, 2004 and the results of its operations and its cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.

Scott Rosien & Dempsey

Chartered Accountants

Pembroke, Ontario
March 2, 2005

A history of service since 1961

OTTAWA RIVER POWER CORPORATION

(Incorporated under the laws of Ontario)
Balance Sheet

December 31, 2004, with comparative figures for 2003

	2004	2003
Assets		
Current assets:		
Cash	$ 3,699,204	$ 2,844,458
Accounts receivable (note 2)	1,609,875	1,569,283
Amounts in lieu of income taxes recoverable	3,520	-
Unbilled revenue	2,293,045	2,050,460
Inventory (note 3)	780,343	722,310
Prepaid expenses	98,073	84,037
	8,484,060	7,270,548
Other assets:		
Cash, held for long-term customer deposits and vested sick leave	349,948	411,293
Regulatory assets (note 4)	697,245	97,764
Deferred transition costs	253,208	266,248
	1,300,401	775,305
Property, plant and equipment (note 5):		
Land, building, distribution and office equipment and motor vehicles	20,435,582	19,567,614
Accumulated amortization	11,556,476	10,900,156
	8,879,106	8,667,458
	$ 18,663,567	$ 16,713,311

	2004	2003
Liabilities and Shareholders' Equity		
Current liabilities:		
Accounts payable and accrued liabilities	$ 3,430,139	$ 2,534,188
Payable in lieu of income taxes	-	149,734
Payable to shareholders, without interest	-	12,302
Current portion of long-term debt	255,661	147,956
	3,685,800	2,844,180
Regulatory liabilities (note 6)	1,459,155	614,651
Long-term debt (note 7)	5,903,309	5,967,361
Shareholders' equity:		
Capital stock		
Authorized:		
Unlimited number of non-cumulative special shares		
Unlimited number of common shares		
Issued: (note 8)		
5,568 Common shares	5,585,838	5,585,838
Retained earnings	2,029,465	1,701,281
	7,615,303	7,287,119
Contingencies (note 11)		
Commitments (note 12)		
	$ 18,663,567	$ 16,713,311

See accompanying notes to financial statements.

On behalf of the Board:

Director

Director

OTTAWA RIVER POWER CORPORATION

Statement of Earnings

Year ended December 31, 2004, with comparative figures for 2003

	2004	2003
Service revenue:		
Residential	$ 7,250,817	$ 6,889,821
General	9,566,202	9,577,628
Street lighting	243,593	219,720
	17,060,612	16,687,169
Cost of power	13,495,293	13,049,611
	3,565,319	3,637,558
Other operating revenue (note 16)	293,307	322,876
	3,858,626	3,960,434
Operating and maintenance expenses:		
Distribution	724,361	841,506
Utilization	58,527	53,133
Billing and collecting	467,415	491,057
General and administrative	788,341	604,775
Capital tax	42,600	41,300
Amortization	597,226	593,349
Interest on long-term debt	404,973	404,974
	3,083,443	3,030,094
Earnings before amounts in lieu of income taxes	775,183	930,340
Amount in lieu of income taxes (note 9)	168,599	221,972
Net earnings	$ 606,584	$ 708,368

Statement of Retained Earnings

Year ended December 31, 2004, with comparative figures for 2003

	2004	2003
Retained earnings, beginning of year	$ 1,701,281	$ 992,913
Net earnings	606,584	708,368
Dividends paid	(278,400)	-
Retained earnings, end of year	$ 2,029,465	$ 1,701,281

See accompanying notes to financial statements.

OTTAWA RIVER POWER CORPORATION

Statement of Cash Flows

Year ended December 31, 2004, with comparative figures for 2003

	2004	2003
Cash provided by (used in):		
Operations:		
Cash received from customers	$ 17,070,742	$ 17,212,487
Cash paid to suppliers and employees	(14,389,622)	(15,137,985)
Interest paid	(404,973)	(404,974)
Corporate income and capital taxes paid	(364,453)	(228,038)
	1,911,694	1,441,490
Financing:		
Payable to shareholders	(12,302)	-
Dividends paid	(278,400)	-
	(290,702)	-
Investments:		
Customer deposits, sick leave and post retirement benefits	104,998	7,972
Proceeds on disposal of equipment	-	11,890
Additions to property, plant and equipment	(884,284)	(531,625)
Deferred transition costs	13,040	9,851
	(766,246)	(501,912)
Increase in cash	854,746	939,578
Cash, beginning of year	2,844,458	1,904,880
Cash, end of year	$ 3,699,204	$ 2,844,458

See accompanying notes to financial statements.

OTTAWA RIVER POWER CORPORATION

Notes to Financial Statements

Year ended December 31, 2004

Ottawa River Power Corporation (the "Corporation") was incorporated under the Business Corporations Act (Ontario) on April 22, 1999. Ottawa River Power Corporation is the successor to the former Pembroke Hydro Electric Commission ("Pembroke Hydro"), the Beachburg Hydro System ("Beachburg Hydro"), the Township of Killaloe, Haggarty & Richards Hydro Electric Commission ("Killaloe Hydro") and the Town of Mississippi Mills Public Utilities Commission ("Mississippi Mills Hydro"). The Corporation is the electric distribution utility for residents of the City of Pembroke, the Village of Beachburg, the Township of Killaloe and the Town of Mississippi Mills.

1. Significant accounting policies:

(a) Basis of presentation:

The financial statements of the Ottawa River Power Corporation are the representation of management prepared in accordance with Canadian generally accepted accounting principles and accounting guidance provided by its regulator, the Ontario Energy Board ("OEB"), as contained in its Accounting Procedures Handbook, under the authority of the Ontario Energy Board Act, 1998.

(b) Rate setting:

Ottawa River Power Corporation is regulated by the OEB under authority of the Ontario Energy Board Act, 1998. The OEB is charged with the responsibility of approving or setting rates for the transmission and distribution of electricity and the responsibility for ensuring that distribution companies fulfill obligations to connect and service customers.

The OEB has the general power to include or exclude costs, revenues, losses or gains in the rates of a specific period, resulting in the change in the timing of accounting recognition from that which would have applied in an unregulated company. Specifically, the following accounting treatments have been applied:

(i) Capital and operating costs incurred in respect of the transition to competitive markets have been deferred with amortization to commence at a date that a rate increase is implemented to offset the amortization of the transition costs. In November 2003, the Province of Ontario introduced the Ontario Energy Board Amendment Act (Electricity Pricing) 2003 (the "2003 Act"). The 2003 Act will impact both the distribution and energy rates charged to customers and includes a provision for the recovery of regulatory assets (note 1(k)).

(ii) An amount to represent the cost of funds used during construction and development has been applied based on the value of construction in progress.

(iii) The Corporation provides for amounts in lieu of corporate income taxes using the taxes payable method for its regulated business activities.

(iv) The Corporation has deferred certain pre-market opening cost of power variances and post-market opening retail settlement variances in accordance with Article 490 of the OEB's Accounting Procedures Handbook.

1. **Significant accounting policies (continued):**

(c) Cash and cash equivalents:

Cash and cash equivalents are defined as cash and bank term deposits or equivalent financial instruments with original maturities upon issue of less than 90 days.

(d) Revenue recognition:

Revenue from the sale of electricity is recognized on the accrual basis, which includes an estimate of unbilled revenue which represents electricity consumed by customers since the date of each customer's last meter reading. Actual results could differ from estimates made of electricity usage. The related cost of power is recorded on the basis of power used.

Labour on customer premises is generally short-term in nature. Revenue is recognized in the period the work is completed.

Interest is recognized on the accrual basis.

(e) Measurement uncertainty:

The preparation of the financial statements requires management to make estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, as well as the disclosure of contingent assets and liabilities at the financial statement date. Accounts receivable, unbilled revenue and regulatory assets are reported based on amounts expected to be recovered and include an appropriate allowance for unrecoverable amounts. Inventories are recorded net of provisions for obsolescence.

Due to the inherent uncertainty involved in making such estimates, actual results could differ from estimates recorded in preparing these financial statements, including changes as a result of future decisions made by the OEB or the Minister of Energy.

(f) Inventory:

Inventory, which consists of parts and supplies acquired for internal construction or consumption, is valued at the lower of cost and replacement cost. Cost is determined on the lower of a weighted-moving average basis or replacement cost.

(g) Property, plant and equipment:

Capital assets are recorded at cost and include contracted services, materials, labour, engineering costs, overheads and an allowance for the cost of funds used during construction when applied. Certain assets may be acquired or constructed with financial assistance in the form of contributions from developers or customers. The OEB requires that such contributions, whether in cash or in-kind, be offset against the related asset cost. Contributions in-kind are valued at their fair market value at the date of their contribution.

When identifiable assets, such as buildings, distribution station equipment and equipment and furniture are retired or otherwise disposed of, their original cost and accumulated amortization

1. **Significant accounting policies (continued):**

are removed from the accounts and the related gain or loss is included in the operating results for the related fiscal period. The cost and related accumulated amortization of grouped assets such as transmission and distribution facilities is removed from the accounts at the end of their estimated service life.

Amortization of capital asset values is charged to operations on a straight-line basis over their estimated service lives as follows:

	Estimated service life	
	Range	Average
Land rights	25 to 30 years	30
Buildings	30 to 60 years	50
Poles, towers and fixtures	25 to 40 years	25
Overhead conductors and devices	25 to 40 years	25
Underground conduit	25 to 40 years	25
Underground conductors and devices	25 to 40 years	25
Services	3 to 10 years	5

Construction in progress comprises capital assets under construction, assets not yet placed into service and pre-construction activities related to specific projects expected to be constructed.

An allowance for the cost of funds used during the construction period may be applied. The rate applied is equal to the rate allowed by the OEB in respect of long-term borrowings, being 6.9%.

(h) Customer deposits:

Customers may be required to post security to obtain electricity or other services. Where the security posted is in the form of cash or cash equivalents, these amounts are recorded in the accounts as customer deposits and invested in term deposits, which are reported separately from the Corporation's own cash and cash equivalents. Interest is paid on customer balances at rates established from time to time by the Corporation.

(i) Pension and other post-employment benefits:

The Corporation accounts for its participation in the Ontario Municipal Employees Retirement Funds ("OMERS"), a multi-employer public sector pension funds, as a defined contribution plan.

The Corporation determines the cost of other employment and post-employment benefits offered to employees using the projected benefit method, prorated on service and based on management's best estimate assumptions. Under this method, the projected post-retirement benefit is deemed to be earned on a pro-rata basis over the years of service in the attribution period commencing at date of hire, and ended at the earliest age the employee could retire and

1. **Significant accounting policies (continued):**

qualify for benefits.

(j) Regulatory assets and liabilities:

Regulatory assets primarily represent costs that have been deferred because it is probable that they will be recovered in rates. Similarly, regulatory liabilities can arise from differences in amounts billed to customers under the regulated pricing mechanism and the corresponding wholesale market cost of power regulated by the utility. The OEB directs the distribution utilities to defer these variances for future true-up with the Independent Market Operator ("IMO"). Regulatory balances are comprised principally as follows:

Transition costs - represent costs related to the transition to a competitive electricity market, mandated by the Electricity Act, 1998. The OEB has established rules in respect of transition costs, to qualify amounts for deferral and amortization against future revenue. To the extent that transition costs have been incurred that do not qualify for deferral, these costs have been expensed during the period in which they were incurred.

Pre-market opening cost of power variances - represents amounts accumulated as a result of the excess of the cost of power purchased by the Corporation over the amount billed for this power prior to the market opening. The OEB directed utilities to accumulate such variances in the period leading up to market opening.

Post-market opening retail settlement variances - are variances that have occurred since May 1, 2002, when the competitive electricity market was declared open and that have accumulated pursuant to direction from the Independent Electricity System Operator ("IESO"). Specifically, these amounts include variances between the amount charged by IMO for the operation of the markets and grid, as well as various wholesale market settlement charges, transmission charges as compared to the amount billed to consumers based on the OEB-approved wholesale market service rate.

In November 2003, the Province of Ontario introduced the 2003 Act which implemented a new electricity pricing regime believed to better reflect the true cost of electricity.

The 2003 Act, which received Royal Assent in December 2003, removes the 4.3¢ per kwh electricity price freeze established under the Electricity Pricing, Conservation and Supply Act, 2002 and gives the OEB the power to establish the electricity commodity price for low-volume consumers and designated consumers who do not choose an electricity retailer. The OEB's new pricing regime is to take effect no later than May 2005. In the meantime and beginning on April 1, 2004, the government has implemented an interim pricing plan under which the first 750 kwh consumed in any month by low-volume and designated consumers is priced at 4.7¢ per kwh and consumption above that level for these consumers is priced at a higher rate of 5.5¢ per kwh. In the event that these interim prices exceed the costs paid by the Ontario Electricity Financial Corporation ("OEFC"), the 2003 Act includes provisions permitting the making of regulations requiring distributors, retailers or the IMO to credit consumers for the difference. Under the 2003 Act, regulations may also be made to compensate distributors, retailers and the IMO for making any such payments.

1. Significant accounting policies (continued):

In November 2003, the Province of Ontario announced its intention to allow electricity distributors to recover deferred transition costs and energy variances over a four-year period commencing April 1, 2004. In January 2005, in compliance with regulatory direction, Ottawa River Power Corporation submitted to the OEB an application to recover 33% of the December 31, 2003 balance of these regulatory assets.

The Corporation expects to implement the final rate increase to achieve a 9.88% rate of return in 2005.

Management continues to believe that it is probable the regulatory assets will be fully recovered. In the event that recovery from future rates is no longer considered probable or portions of those amounts deferred are determined not to be recoverable, such amounts will be expensed in the period this determination is made.

(k) Corporate income and capital taxes:

Under the Electricity Act, 1998, the Corporation is required to make payments in lieu of corporate income taxes to Ontario Electricity Financial Corporation ("OEFC"), commencing October 1, 2001. These payments are calculated in accordance with the rules for computing income and taxable capital and other relevant amounts contained in The Income Tax Act (Canada) and the Corporations Tax Act (Ontario), as modified by the Electricity Act, 1998, and related regulations.

For its rate-regulated businesses, the Corporation provides for payments in lieu of corporate income taxes using the taxes payable method. Under the taxes payable method, no provisions are made for future income taxes as a result of temporary differences between the tax bases of assets and liabilities and their carrying amounts for accounting purposes.

2. Accounts receivable:

	2004	2003
Residential and commercial energy and rentals	$ 985,826	$ 933,504
Work at customers premises	63,971	89,725
Municipal street lights	5,559	8,628
Employee purchases	2,030	2,905
Due from Ottawa River Energy Solutions Inc.	499,071	583,847
Due from Brascan Energy Marketing Inc	59,795	-
GST receivable	64,738	62,487
Other miscellaneous receivables	731	273
	1,681,721	1,681,369
Allowance for doubtful accounts	(71,846)	(112,086)
	$ 1,609,875	$ 1,569,283

3. Inventory:

	2004	2003
Line material	$ 481,418	$ 432,991
Meters	103,302	119,736
Transformers	195,623	169,583
	$ 780,343	$ 722,310

4. Regulatory assets:

It is expected that the Corporation will apply for, and receive, in its electricity rates an allowance to recover the remaining regulated assets. No allowance has been made for impairment.

	2004	2003
Pre market opening energy variance	$ 53,443	$ 53,443
Post market opening wholesale market service rate variance	208,011	-
Post market opening network connection service variance	364,527	-
Other post market opening variances	26,943	-
Other regulatory assets	44,321	44,321
	$ 697,245	$ 97,764

5. Property, plant and equipment:

	Cost	Accumulated amortization	2004 Net book value	2003 Net book value
Land and land rights	$ 141,308	$ 5,046	$ 136,262	$ 132,386
Buildings	371,929	216,941	154,988	150,441
Poles, towers and fixtures	7,802,043	4,630,473	3,171,570	3,266,321
Overhead conductors and devices	3,173,488	1,256,491	1,916,997	1,519,044
Underground conduit	2,717,059	1,372,899	1,344,160	1,490,760
Underground conductors and devices	2,514,290	1,357,313	1,156,977	1,229,355
Services	3,715,465	2,717,313	998,152	879,151
	$ 20,435,582	$ 11,556,476	$ 8,879,106	$ 8,667,458

During the year, no provision for the cost of funds used during construction was capitalized.

During the period, total amortization recorded as operating and maintenance expenses amounted to $672,636, (2003 - $688,428).

6. Regulatory liabilities:

As a result of an Ontario Energy Board order issued in March 2005, to be implemented April 1, 2005, Ottawa River Power Corporation will retire approximately $160,264 of the Hydro One post market opening variance in the next fiscal year. It is expected that the Corporation will apply for, and receive, in its electricity rates an allowance to remit the remaining regulated liabilities.

	2004	2003
Post market opening wholesale market service rate variance	$ 131,616	$ 144,548
Post market opening network transmission service variance	320,573	176,741
Post market opening network connection service variance	506,827	220,312
Post market opening energy variance	190,974	73,050
Hydro One post market opening variance	480,791	-
Regulated liabilities repaid	(235,977)	-
Post market opening variance interest	63,422	-
Other regulatory liabilities	929	-
	$ 1,459,155	$ 614,651

7. Long-term debt:

	2004	2003
7.25% Promissory note payable to the Corporation of the City of Pembroke, due May 1, 2022	$ 4,364,000	$ 4,364,000
7.25% Promissory note payable to the Corporation of the Village of Beachburg, due May 1, 2022	147,000	147,000
7.25% Promissory note payable to the Corporation of the Township of Killaloe, Haggarty and Richards, due May 1, 2022	172,348	172,348
7.25% Promissory note payable to the Corporation of the Town of Mississippi Mills, due May 1, 2022	902,490	902,490
Customer deposits	326,367	290,930
Vested sick leave	186,765	178,549
Post-retirement benefits	60,000	60,000
	6,158,970	6,115,317
Current portion of long-term debt	255,661	147,956
	$ 5,903,309	$ 5,967,361

The notes bear interest at 7.25%, with the term and interest rate to be re-negotiated annually. Interest is calculated annually, payable quarterly to the shareholders. The aggregate maturities of long-term debt for each of the five years subsequent to December 31, 2004 are as follows: 2005 - $255,661; and 2006 - $163,183.

8. Capital stock:

As at December 31, 2004, the common shares of the corporation are held as follows:

	Common Shares	Percentage Ownership
Corporation of the City of Pembroke	4,364	78.38%
Corporation of the Village of Beachburg	147	2.64%
Corporation of the Township of Killaloe, Haggarty and Richards	169	3.04%
Corporation of the Town of Mississippi Mills	888	15.94%
	5,568	100.00%

The common share ownership has not changed from prior year.

9. Payment in lieu of corporate income taxes:

The Corporation follows the taxes payable method of accounting for amounts paid in lieu of corporate income taxes for its regulated business activities. The Corporation claimed capital cost allowance and eligible capital expenditures totalling $309,520 (2003 - $313,048) in excess of amortization recorded to reduce the payment in lieu of corporate income taxes.

	2004	2003
Statutory rate	$ 275,084	$ 334,527
Tax effect of expenses that are not deductible for income tax purposes	769	9
Tax effect of differences in the timing of deductibility of items for payments in lieu of income taxes	(107,254)	(112,564)
	$ 168,599	$ 221,972

10. Employee future benefits:

The Corporation is a member of the Ontario Municipal Employers Retirement Fund (OMERS), which is a multi-employer plan. The plan is a defined benefit plan, which specifies the amount of the retirement benefit to be received by the employees, based on the length of service and rates of pay.

Contributions made during the period amount to $73,684 (2003 - $23,741).

11. Contingencies:

The Corporation leases its premises in Pembroke, Ontario, from the Corporation of The City of Pembroke under the terms of a ten-year operating lease at an annual rental of $12. The lease contains an option which allows the lessee to purchase the property on or before December 1, 2009, at a cost of three hundred and sixty thousand, five hundred and eighty three dollars ($360,583) together with any assessable environmental clean-up costs.

12. Commitments:

(a) Insurance claims:

The Corporation is a member of the Municipal Electric Association Reciprocal Insurance Exchange ("MEARIE"). A reciprocal insurance exchange may be defined as a group of persons formed for the purpose of exchanging reciprocal contracts of indemnity or inter-insurance with each other. MEARIE is licensed to provide general liability insurance to

12. Commitments (continued):

member electric utilities.

Insurance premiums charged to each municipal electric utility consist of a levy per thousand dollars of service revenue subject to a credit or surcharge based on each electric utility's claims experience. Effective January 1, 2001, coverage is provided to a level of $20 million per incident.

No provision has been made for these potential liabilities as the Corporation expects that these claims are adequately covered by its insurance.

(b) Contingent liability:

At December 31, 2004 there is an outstanding letter of credit in favour of an energy supplier in the amount of $1,712,529 which expires November 17, 2005.

13. Fair value of instruments:

The carrying values of cash and cash equivalents, accounts receivable, cash and cash equivalents held for customer deposits, accounts payable and accrued liabilities approximate fair market value because of the short maturity of these instruments.

As the notes payable in the amount of $5,585,838 do not trade on the public markets, no fair value information is available.

Financial assets held by the Corporation expose it to credit risk. As at December 31, 2004, there were no significant concentrations of credit risk with respect to any class of financial assets. Cash and cash equivalents include amounts held for customer deposits and temporary investments amounting to $326,367. These temporary investments are of a short maturity with financial institutions with established credit ratings.

The Corporation earns its revenues from a broad base of customers located principally in Pembroke, Beachburg, Killaloe and Mississippi Mills. No single customer would account for revenue or an accounts receivable balance in excess of 10% of the respective reported balances.

14. Related party transactions:

(a) The Corporation provides electricity and services to the principal shareholder, the City of Pembroke. Electrical energy is sold to the City at the same prices and terms as other electricity customers consuming equivalent amounts of electricity. Street lighting maintenance services are provided at rates determined in relation to other service providers. Other construction services are provided at cost. A summary of amounts charged by the Corporation to the City of Pembroke are as follows:

	2004	2003
Electrical energy	$ 536,976	$ 402,028
Street lighting energy	185,214	168,692
Street light maintenance	41,627	39,710
Traffic light maintenance	8,801	4,488
	$ 772,618	$ 614,918

At December 31, 2004, there are no accounts payable and accrued liabilities due to the City of Pembroke and accounts receivable include $106,058, (2003 - $94,272) from the City of Pembroke.

(b) The Corporation provides services to an affiliated company, Ottawa River Energy Solutions Inc., at cost. A summary of amounts charged by the Corporation to the Ottawa River Energy Solutions Inc. are as follows:

	2004	2003
Labour on customer premises	$ 18,888	$ 16,558
Interest - Ottawa River Energy Solutions Inc.	22,139	26,468
	$ 41,027	$ 43,026

At December 31, 2004, there are no accounts payable and accrued liabilities due to Ottawa River Power Corporation Inc. and accounts receivable include $499,071, (2003 - $583,847) from Ottawa River Energy Solutions Inc.

15. Energy purchase:

The Corporation is dependent on Hydro One for a significant portion of the electricity it purchases. The amount owing to Hydro One at December 31, 2004 is $2,625,548, (2003 - $1,582,728).

16. Other operating revenue:

	2004	2003
Late payment charges	$ 23,883	$ 26,684
Property and equipment rent	23,774	22,047
Change of occupancy and connection fees	33,640	32,620
Labour on customer premises	110,729	146,491
Interest	79,142	56,676
Interest - Ottawa River Energy Solutions Inc.	22,139	26,468
Gain on disposal of capital assets	-	11,890
	$ 293,307	$ 322,876

SCOTT ROSIEN & DEMPSEY

Chartered Accountants

D.M. Scott, C.A.
D.W. Rosien, C.A.
W.T. Dempsey, C.A.

217 Pembroke Street East
Pembroke, Ontario K8A 3J8

TELEPHONE: (613) 735-3981
FAX: (613) 732-3829

AUDITORS' REPORT TO THE SHAREHOLDERS

We have audited the balance sheet of Ottawa River Power Corporation as at December 31, 2005 and the statements of earnings, retained earnings and cash flows for the year then ended. These financial statements are the responsibility of the Corporation's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of the Company as at December 31, 2005 and the results of its operations and its cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.

Scott Rosien & Dempsey

Chartered Accountants

Pembroke, Ontario
March 16, 2006

OTTAWA RIVER POWER CORPORATION

(Incorporated under the laws of Ontario)
Balance Sheet

December 31, 2005, with comparative figures for 2004

	2005	2004 (Restated) (note 2)
Assets		
Current assets:		
Cash and cash equivalents	$ 4,648,060	$ 3,190,502
Accounts receivable (note 3)	894,867	1,110,804
Due from Ottawa River Energy Solutions Inc. (note 15)	459,008	499,071
Unbilled revenue	2,385,920	2,293,045
Inventory (note 4)	744,521	780,343
Amounts in lieu of income taxes recoverable	-	3,520
Prepaid expenses	123,951	98,073
	9,256,327	7,975,358
Restricted cash and cash equivalents:		
Cash and cash equivalents, held for customer deposits and vested sick leave	344,764	349,948
Cash and cash equivalents, held for regulatory liability	780,638	508,702
	1,125,402	858,650
Property, plant and equipment (note 5):		
Land, building, distribution and office equipment and motor vehicles	21,059,438	20,435,582
Accumulated amortization	12,691,141	11,944,129
	8,368,297	8,491,453
	$ 18,750,026	$ 17,325,461

	2005	2004 (Restated) (note 2)
Liabilities and Shareholders' Equity		
Current liabilities:		
Accounts payable and accrued liabilities	$ 4,024,426	$ 3,430,139
Payable in lieu of income taxes	142,255	-
Current portion of long-term debt	245,235	255,661
	4,411,916	3,685,800
Regulatory liability (note 6)	780,638	508,702
Long-term debt (note 7)	5,895,360	5,903,309
Shareholders' equity:		
Capital stock		
Authorized:		
Unlimited number of non-cumulative special shares		
Unlimited number of common shares		
Issued (note 8):		
5,568 Common shares	5,585,838	5,585,838
Retained earnings	2,076,274	1,641,812
	7,662,112	7,227,650
Lease commitment (note 12)		
Contingencies (note 13)		
	$ 18,750,026	$ 17,325,461

See accompanying notes to financial statements.

On behalf of the Board:

_____ Director

_____ Director

OTTAWA RIVER POWER CORPORATION

Statement of Earnings

Year ended December 31, 2005, with comparative figures for 2004

	2005	2004 (Restated) (note 2)
Service revenue:		
Residential	$ 6,825,414	$ 7,250,817
General	12,036,235	9,622,086
Street lighting	256,043	243,593
	19,117,692	17,116,496
Cost of power	15,339,804	13,495,293
	3,777,888	3,621,203
Other operating revenue (note 17)	251,989	237,423
	4,029,877	3,858,626
Operating and maintenance expenses:		
Distribution	756,408	726,765
Utilization	87,244	58,527
Billing and collecting	462,729	467,415
General and administrative	670,320	788,341
Capital tax	36,000	42,600
Amortization	681,969	693,529
Interest on long-term debt	404,973	404,973
	3,099,643	3,182,150
Earnings before amounts in lieu of income taxes	930,234	676,476
Amount in lieu of income taxes (note 9)	217,372	168,599
Net earnings (note 10)	$ 712,862	$ 507,877

See accompanying notes to financial statements.

OTTAWA RIVER POWER CORPORATION

Statement of Retained Earnings

Year ended December 31, 2005, with comparative figures for 2004

	2005	2004 (Restated) (note 2)
Retained earnings, beginning of year	$	$
As previously reported	2,029,465	1,701,281
Adjustment of prior year amortization (note 2)	(387,653)	(288,946)
As restated	1,641,812	1,412,335
Net earnings	712,862	507,877
Dividends paid	(278,400)	(278,400)
Retained earnings, end of year	$ 2,076,274	$ 1,641,812

See accompanying notes to financial statements.

OTTAWA RIVER POWER CORPORATION

Statement of Cash Flows

Year ended December 31, 2005, with comparative figures for 2004

	2005	2004
Cash provided by (used in):		
Operations:		
Cash received from customers	$ 19,532,806	$ 17,070,742
Cash paid to suppliers and employees	(16,636,526)	(14,634,645)
Interest paid	(404,973)	(404,973)
Corporate income and capital taxes paid	(107,597)	(364,453)
	2,383,710	1,666,671
Financing:		
Payable to shareholders	-	(12,302)
Dividends paid	(278,400)	(278,400)
	(278,400)	(290,702)
Investments:		
Customer deposits, sick leave and post retirement benefits	(13,191)	104,998
Additions to property, plant and equipment	(634,561)	(884,284)
	(647,752)	(779,286)
Increase in cash	1,457,558	596,683
Cash and cash equivalents, beginning of year	3,190,502	2,593,819
Cash and cash equivalents, end of year	$ 4,648,060	$ 3,190,502

See accompanying notes to financial statements.

OTTAWA RIVER POWER CORPORATION

Notes to Financial Statements

Year ended December 31, 2005

Ottawa River Power Corporation (the "Corporation") was incorporated under the Business Corporations Act (Ontario) on April 22, 1999. Ottawa River Power Corporation is the successor to the former Pembroke Hydro Electric Commission ("Pembroke Hydro"), the Beachburg Hydro System ("Beachburg Hydro"), the Township of Killaloe, Haggarty & Richards Hydro Electric Commission ("Killaloe Hydro") and the Town of Mississippi Mills Public Utilities Commission ("Mississippi Mills Hydro"). The Corporation is the electric distribution utility for residents of the City of Pembroke, the Village of Beachburg, the Township of Killaloe and the Town of Mississippi Mills.

1. Significant accounting policies:

(a) Basis of presentation:

The financial statements of the Ottawa River Power Corporation are the representation of management prepared in accordance with Canadian generally accepted accounting principles and accounting guidance provided by its regulator, the Ontario Energy Board ("OEB"), as contained in its Accounting Procedures Handbook, under the authority of the Ontario Energy Board Act, 1998.

(b) Rate setting:

Ottawa River Power Corporation is regulated by the OEB under authority of the Ontario Energy Board Act, 1998. The OEB is charged with the responsibility of approving or setting rates for the transmission and distribution of electricity and the responsibility for ensuring that distribution companies fulfill obligations to connect and service customers.

The OEB has the general power to include or exclude costs, revenues, losses or gains in the rates of a specific period, resulting in the change in the timing of accounting recognition from that which would have applied in an unregulated company. Specifically, the following accounting treatments have been applied:

(i) Capital and operating costs incurred in respect of the transition to competitive markets have been deferred with amortization to commence at a date that a rate increase is implemented to offset the amortization of the transition costs. In November 2003, the Province of Ontario introduced the Ontario Energy Board Amendment Act (Electricity Pricing) 2003 (the "2003 Act"). The 2003 Act will impact both the distribution and energy rates charged to customers and includes a provision for the recovery of regulatory assets (note 1(j)).

(ii) An amount to represent the cost of funds used during construction and development has been applied based on the value of construction in progress.

(iii) The Corporation provides for amounts in lieu of corporate income taxes using the taxes payable method for its regulated business activities.

(iv) The Corporation has deferred certain pre-market opening cost of power variances and post-market opening retail settlement variances in accordance with Article 490 of the OEB's Accounting Procedures Handbook.

1. Significant accounting policies (continued):

(c) Cash and cash equivalents:

Cash and cash equivalents are defined as cash and bank term deposits or equivalent financial instruments with original maturities upon issue of less than 90 days.

(d) Revenue recognition:

Revenue from the sale of electricity is recognized on the accrual basis, which includes an estimate of unbilled revenue which represents electricity consumed by customers since the date of each customer's last meter reading. Actual results could differ from estimates made of electricity usage. The related cost of power is recorded on the basis of power used.

Labour on customer premises is generally short-term in nature. Revenue is recognized in the period the work is completed.

Interest is recognized on the accrual basis.

(e) Measurement uncertainty:

The preparation of the financial statements requires management to make estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, as well as the disclosure of contingent assets and liabilities at the financial statement date. Accounts receivable, unbilled revenue and regulatory assets are reported based on amounts expected to be recovered and include an appropriate allowance for unrecoverable amounts. Inventories are recorded net of provisions for obsolescence.

Due to the inherent uncertainty involved in making such estimates, actual results could differ from estimates recorded in preparing these financial statements, including changes as a result of future decisions made by the OEB or the Minister of Energy.

(f) Inventory:

Inventory, which consists of parts and supplies acquired for internal construction or consumption, is valued at the lower of cost and replacement cost. Cost is determined on the lower of a weighted-moving average basis or replacement cost.

(g) Property, plant and equipment:

Capital assets are recorded at cost and include contracted services, materials, labour, engineering costs, overheads and an allowance for the cost of funds used during construction when applied. Certain assets may be acquired or constructed with financial assistance in the form of contributions from developers or customers. The OEB requires that such contributions, whether in cash or in-kind, be offset against the related asset cost. Contributions in-kind are valued at their fair market value at the date of their contribution.

When identifiable assets, such as buildings, distribution station equipment and equipment and furniture are retired or otherwise disposed of, their original cost and accumulated amortization

1. Significant accounting policies (continued):

are removed from the accounts and the related gain or loss is included in the operating results for the related fiscal period. The cost and related accumulated amortization of grouped assets such as transmission and distribution facilities is removed from the accounts at the end of their estimated service life.

Amortization of capital asset values is charged to operations on a straight-line basis over their estimated service lives as follows:

	Estimated service life	
	Range	Average
Land rights	25 to 30 years	30
Buildings	30 to 60 years	50
Poles, towers and fixtures	25 to 40 years	25
Overhead conductors and devices	25 to 40 years	25
Underground conduit	25 to 40 years	25
Underground conductors and devices	25 to 40 years	25
Services	3 to 10 years	5

Construction in progress comprises capital assets under construction, assets not yet placed into service and pre-construction activities related to specific projects expected to be constructed.

An allowance for the cost of funds used during the construction period may be applied. The rate applied is equal to the rate allowed by the OEB in respect of long-term borrowings, being 6.9%.

(h) Customer deposits:

Customers may be required to post security to obtain electricity or other services. Where the security posted is in the form of cash or cash equivalents, these amounts are recorded in the accounts as customer deposits and invested in term deposits, which are reported separately from the Corporation's own cash and cash equivalents. Interest is paid on customer balances at rates established from time to time by the Corporation.

(i) Pension and other post-employment benefits:

The Corporation accounts for its participation in the Ontario Municipal Employees Retirement Funds ("OMERS"), a multi-employer public sector pension funds, as a defined contribution plan.

The Corporation determines the cost of other employment and post-employment benefits offered to employees using the projected benefit method, prorated on service and based on management's best estimate assumptions. Under this method, the projected post-retirement benefit is deemed to be earned on a pro-rata basis over the years of service in the attribution period commencing at date of hire, and ended at the earliest age the employee could retire and

1. Significant accounting policies (continued):

qualify for benefits.

(j) Regulatory assets and liabilities:

Regulatory assets primarily represent costs that have been deferred because it is probable that they will be recovered in rates. Regulatory liabilities can arise from differences in amounts billed to customers under the regulated pricing mechanism and the corresponding regulated retail transmission, wholesale market, and cost of power rates charged to the utility. The OEB directs the distribution utilities to defer these variances for future true-up with the Independent Electricity Systems Operator ("IESO"). Regulatory balances are comprised principally as follows:

Transition costs - represent costs related to the transition to a competitive electricity market, mandated by the Electricity Act, 1998. The OEB has established rules in respect of transition costs, to qualify amounts for deferral and amortization against future revenue. To the extent that transition costs have been incurred that do not qualify for deferral, these costs have been expensed during the period in which they were incurred.

Pre-market opening cost of power variances - represents amounts accumulated as a result of the excess of the cost of power purchased by the Corporation over the amount billed for this power prior to the market opening. The OEB directed utilities to accumulate such variances in the period leading up to market opening.

Post-market opening retail settlement variances - are variances that have occurred since May 1, 2002, when the competitive electricity market was declared open and that have accumulated pursuant to direction from the IESO. Specifically, these amounts include variances between the amount charged by IESO for the operation of the markets and grid, the cost of power paid, as well as various wholesale market settlement charges and retail transmission charges as compared to the amount billed to consumers based on the OEB-approved wholesale market service rate, retail transmission rates and the cost of power.

In November 2003, the Province of Ontario introduced the 2003 Act which implemented a new electricity pricing regime believed to better reflect the true cost of electricity.

The 2003 Act, which received Royal Assent in December 2003, removes the 4.3¢ per kWh electricity price freeze established under the Electricity Pricing, Conservation and Supply Act, 2002 and gives the OEB the power to establish the electricity commodity price for low-volume consumers and designated consumers who do not choose an electricity retailer. The OEB's new pricing regime took place on April 1, 2004. Beginning on April 1, 2004, the government implemented an interim pricing plan under which the first 750 kWh consumed in any month by low-volume and designated consumers was priced at 4.7c per kWh and consumption above that level for these consumers was priced at a higher rate of 5.5¢ per kWh. After April 1, 2005 these same consumers received the same block structure with rates of 5.0¢ for the 1st 750 kWh and 5.8¢ for the balance. In November 2005 the threshold for the first block for residential consumers was increased to 1000 kWh to accommodate electric heat customers. In the event that these interim prices exceed the costs paid by the Ontario Electricity Financial Corporation ("OEFC"), the 2003 Act includes provisions permitting the making of regulations

1. Significant accounting policies (continued):

requiring distributors, retailers or the IMO to credit consumers for the difference. The first rebate was given to consumers starting in December 2005 for the period May 1, 2004 to April 30, 2005. Under the 2003 Act, regulations may also be made to compensate distributors, retailers and the IMO for making any such payments.

In November 2003, the Province of Ontario announced its intention to allow electricity distributors to recover deferred transition costs and energy variances over a four-year period commencing April 1, 2004, In January 2005, in compliance with regulatory direction, Ottawa River Power Corporation submitted to the OEB an application to recover 33% of the December 31, 2003 balance of these regulatory assets. In September 2005 Ottawa River Power Corporation made further application to the Ontario Energy Board to recover the remaining transition costs. These will be recovered through a rate rider over the next three years. As per the board's directive 10% of these costs were written off during 2005.

The Corporation implemented the final rate increase to achieve a 9.88% rate of return in 2005.

Management continues to believe that it is probable the regulatory assets will be fully recovered. In the event that recovery from future rates is no longer considered probable or portions of those amounts deferred are determined not to be recoverable, such amounts will be expensed in the period this determination is made.

(k) Corporate income and capital taxes:

Under the Electricity Act, 1998, the Corporation is required to make payments in lieu of corporate income taxes to Ontario Electricity Financial Corporation ("OEFC"), commencing October 1, 2001. These payments are calculated in accordance with the rules for computing income and taxable capital and other relevant amounts contained in The Income Tax Act (Canada) and the Corporations Tax Act (Ontario), as modified by the Electricity Act, 1998, and related regulations.

The Corporation provides for payments in lieu of corporate income taxes using the taxes payable method. Under the taxes payable method, no provisions are made for future income taxes as a result of temporary differences between the tax bases of assets and liabilities and their carrying amounts for accounting purposes.

2. Adjustment of prior years earnings:

During 2005 it was determined that the property, plant and equipment accumulated amortization account and amortization expense were understated for each of the years 2001, 2002, 2003 and 2004.

The cumulative effect of $387,653 was charged to retained earnings. Of this amount $98,707 is applicable to 2004 and has been reflected as an increase in distribution expense of $2,404 and an increase in amortization expense of $96,303.

Previously reported retained earnings at beginning of year of $2,029,465 in 2005 and $1,701,281 in

2. Adjustment of prior years earnings (continued):

2004 have been reduced by $387,653 and $288,946, respectively.

3. Accounts receivable:

	2005	2004
Residential and commercial energy and rentals	$ 662,661	$ 985,826
Work at customers premises	127,607	63,971
Municipal street lights	19,050	5,559
Employee purchases	6,250	2,030
Due from Brascan Energy Marketing Inc.	5,910	59,795
GST receivable	87,839	64,738
Other miscellaneous receivables	50,550	731
	959,867	1,182,650
Allowance for doubtful accounts	(65,000)	(71,846)
	$ 894,867	$ 1,110,804

4. Inventory:

	2005	2004
Line material	$ 464,887	$ 481,418
Meters	93,320	103,302
Transformers	186,314	195,623
	$ 744,521	$ 780,343

5. Property, plant and equipment:

	Cost	Accumulated amortization	2005 Net book value	2004 Net book value
Land and land rights	$ 141,308	$ 5,381	$ 135,927	$ 136,262
Buildings	401,528	221,275	180,253	154,988
Poles, towers and fixtures	7,881,516	4,945,958	2,935,558	3,124,077
Overhead conductors and devices	3,526,181	1,522,826	2,003,355	1,770,777
Underground conduit	2,725,113	1,527,474	1,197,639	1,288,337
Underground conductors and devices	2,637,535	1,513,941	1,123,594	1,102,817
Services	3,746,257	2,954,286	791,971	914,195
	$ 21,059,438	$ 12,691,141	$ 8,368,297	$ 8,491,453

During the year, no provision for the cost of funds used during construction was capitalized.

During the period, total amortization recorded as operating and maintenance expenses amounted to $757,717, (2004 - $771,343).

6. Regulatory liability:

It is expected that the Corporation will apply for, and receive, in its electricity rates an allowance to remit the remaining regulated liabilities and an allowance to recover the remaining regulatory assets (note 1(j)).

6. Regulatory liability (continued):

	2005	2004
Assets (liabilities):		
Pre market opening energy variance	$ 53,443	$ 53,443
Post market opening energy variance	28,865	(190,974)
Post market opening wholesale market service rate variance	(134,687)	76,395
Post market opening network transmission service variance	(479,237)	(320,573)
Post market opening network connection service variance	(50,202)	(142,300)
Hydro One post market opening variance	(576,482)	(480,791)
Deferred transition costs	339,181	380,644
Post market opening Provincial benefit variance	(64,228)	-
Other post market opening variances	32,729	26,943
Other regulatory assets	170,759	44,321
Regulated liabilities repaid	(11,230)	108,541
Post market opening variance interest	(86,970)	(63,422)
Other regulatory liabilities	(2,579)	(929)
	$ (780,638)	$ (508,702)

7. Long-term debt:

	2005	2004
7.25% Promissory note payable to the Corporation of the City of Pembroke, due May 1, 2022	$ 4,364,000	$ 4,364,000
7.25% Promissory note payable to the Corporation of the Village of Beachburg, due May 1, 2022	147,000	147,000
7.25% Promissory note payable to the Corporation of the Township of Killaloe, Haggarty and Richards, due May 1, 2022	172,348	172,348
7.25% Promissory note payable to the Corporation of the Town of Mississippi Mills, due May 1, 2022	902,490	902,490
Customer deposits	299,987	326,367
Vested sick leave	194,770	186,765
Post-retirement benefits	60,000	60,000
	6,140,595	6,158,970
Current portion of long-term debt	245,235	255,661
	$ 5,895,360	$ 5,903,309

The notes bear interest at 7.25%, with the term and interest rate to be re-negotiated annually. Interest is calculated annually, payable quarterly to the shareholders. The aggregate maturities of long-term debt for each of the two years subsequent to December 31, 2005 are as follows: 2006 -

7. Long-term debt (continued):

$245,235; and 2007 - $149,993.

8. Capital stock:

As at December 31, 2005, the common shares of the corporation are held as follows:

	Common Shares	Percentage Ownership
Corporation of the City of Pembroke	4,364	78.38%
Corporation of the Village of Beachburg	147	2.64%
Corporation of the Township of Killaloe, Haggarty and Richards	169	3.04%
Corporation of the Town of Mississippi Mills	888	15.94%
	5,568	100.00%

The common share ownership has not changed from prior year.

9. Payment in lieu of corporate income taxes:

The Corporation follows the taxes payable method of accounting for amounts paid in lieu of corporate income taxes. The Corporation claimed capital cost allowance and eligible capital expenditures totalling $198,638 (2004 - $309,520) in excess of amortization recorded to reduce the payment in lieu of corporate income taxes.

	2005	2004
Statutory rate	$ 276,372	$ 275,084
Tax effect of expenses that are not deductible for income tax purposes	16	769
Tax effect of differences in the timing of deductibility of items for payments in lieu of income taxes	(59,016)	(107,254)
	$ 217,372	$ 168,599

10. Net Earnings:

Net earnings for the year includes an amount of $153,401 (net of amount in lieu of income taxes in the amount of $64,839) related to a consumer energy conservation program as mandated by the

10. Net Earnings (continued):

OEB. These funds are included in income and will be required for the delivery of the program.

11. Employee future benefits:

(a) The Corporation is a member of the Ontario Municipal Employers Retirement Fund (OMERS), which is a multi-employer plan. The plan is a defined benefit plan, which specifies the amount of the retirement benefit to be received by the employees, based on the length of service and rates of pay.

Contributions made during the period amount to $83,107 (2004 - $73,684).

(b) The Corporation has an unfunded defined benefit plan providing post-retirement health care benefits. The balance sheet includes a provision for the projected post-retirement benefit cost of $60,000 (2004 - $60,000).

12. Lease commitment:

The Corporation leases its premises in Pembroke, Ontario, from the Corporation of The City of Pembroke under the terms of a ten-year operating lease at an annual rental of $12. The lease contains an option which allows the lessee to purchase the property on or before December 1, 2009, at a cost of three hundred and sixty thousand, five hundred and eighty three dollars ($360,583) together with any assessable environmental clean-up costs.

13. Contingencies:

(a) Insurance claims:

The Corporation is a member of the Municipal Electric Association Reciprocal Insurance Exchange ("MEARIE"). A reciprocal insurance exchange may be defined as a group of persons formed for the purpose of exchanging reciprocal contracts of indemnity or inter-insurance with each other. MEARIE is licensed to provide general liability insurance to member electric utilities.

Insurance premiums charged to each municipal electric utility consist of a levy per thousand dollars of service revenue subject to a credit or surcharge based on each electric utility's claims experience. Effective January 1, 2001, coverage is provided to a level of $20 million per incident.

No provision has been made for these potential liabilities as the Corporation expects that these

13. Contingencies (continued):

claims are adequately covered by its insurance.

(b) Contingent liability:

At December 31, 2005 there is an outstanding letter of credit in favour of an energy supplier in the amount of $1,712,529 which expires November 17, 2006.

14. Fair value of instruments:

The carrying values of cash and cash equivalents, accounts receivable, cash and cash equivalents held for long-term customer deposits and vested sick leave, cash and cash equivalents held for regulatory liability, accounts payable and accrued liabilities approximate fair market value because of the short maturity of these instruments.

As the notes payable in the amount of $5,585,838 do not trade on the public markets, no fair value information is available. The notes payable bear interest at fixed rates and consequently the long-term debt risk exposure is minimal.

Financial assets held by the Corporation expose it to credit risk. As at December 31, 2005, there were no significant concentrations of credit risk with respect to any class of financial assets. Cash and cash equivalents include amounts held for customer deposits and temporary investments amounting to $299,987. These temporary investments are of a short maturity with financial institutions with established credit ratings.

The Corporation earns its revenues from a broad base of customers located principally in Pembroke, Beachburg, Killaloe and Mississippi Mills. No single customer would account for revenue or an accounts receivable balance in excess of 10% of the respective reported balances.

15. Related party transactions:

(a) The Corporation provides electricity and services to the principal shareholder, the City of Pembroke. Electrical energy is sold to the City at the same prices and terms as other electricity customers consuming equivalent amounts of electricity. Street lighting maintenance services are provided at rates determined in relation to other service providers. Other construction services are provided at cost. A summary of amounts charged by the Corporation to the City of Pembroke are as follows:

15. Related party transactions (continued):

	2005	2004
Electrical energy	$ 606,973	$ 536,976
Street lighting energy	202,245	185,214
Street light maintenance	48,493	41,627
Traffic light maintenance	6,923	8,801
	$ 864,634	$ 772,618

At December 31, 2005, there are no accounts payable and accrued liabilities due to the City of Pembroke and accounts receivable include $142,067, (2004 - $106,058) from the City of Pembroke.

(b) The Corporation provides services to an affiliated company, Ottawa River Energy Solutions Inc., at cost. A summary of amounts charged by the Corporation to the Ottawa River Energy Solutions Inc. are as follows:

	2005	2004
Labour on customer premises	$ 22,105	$ 18,888
Interest - Ottawa River Energy Solutions Inc.	21,937	22,139
	$ 44,042	$ 41,027

At December 31, 2005, there are no accounts payable and accrued liabilities due to Ottawa River Power Corporation Inc. Commencing January 1, 2003, interest is charged at the Royal Bank of Canada prime rate, calculated semi-annually and payable on April 30. The amount is secured by a general security agreement and is due on demand. Ottawa River Energy Solutions Inc. is affiliated by virtue of common ownership.

16. Energy purchase:

The Corporation is dependent on Hydro One for a significant portion of the electricity it purchases. The amount owing to Hydro One at December 31, 2005 is $2,238,845, (2004 - $2,625,548). Included in cost of power in the statement of earnings is $9,212,321 (2004 - $7,291,502) purchased from Hydro One.

17. Other operating revenue:

	2005	2004
Late payment charges	$ 29,223	$ 23,883
Property and equipment rent	26,487	23,774
Change of occupancy and connection fees	32,420	33,640
Labour on customer premises	49,687	54,845
Interest	92,235	79,142
Interest - Ottawa River Energy Solutions Inc.	21,937	22,139
	$ 251,989	$ 237,423

18. Comparative figures:

Certain of the 2004 comparative figures have been reclassified to conform with the financial presentation adopted in 2005.