

KTC 1.1

Supplementary Questions for Technical Conference - Energy Probe

Table TCQ # 27 (b) – Summary of Proposed Changes

Summary of Proposed Changes												
Reference	Item	Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance	Amortization	PILs	OM&A	Service Revenue Requirement	Base Revenue Requirement	Gross Revenue Deficiency
Reference	Item	Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance	Amortization	PILs	OM&A	Service Revenue Requirement	Base Revenue Requirement	Gross Revenue Deficiency
	Original Submission August 2010	\$10,824,124	7.08%	\$152,808,317	\$125,598,185	\$18,839,728	\$7,816,331	\$1,212,310	\$10,183,838	\$30,036,603	\$28,980,640	\$5,012,440
OEB IR# 24 (a) & (b)	Adjust Infrastructure Ontario Debt to 1 Day Change	\$11,168,599 \$344,475	7.31% 0.23%	\$152,808,317 \$0	\$125,598,185 \$0	\$18,839,728 \$0	\$7,816,331 \$0	\$1,212,310 \$0	\$10,183,838 \$0	\$30,381,077 \$344,475	\$29,325,115 \$344,475	\$5,356,914 \$344,475
	PILs Correction - Input Error - Bldg amount in Class 1b Change	\$11,168,599 \$0	7.31% \$0	\$152,808,317 \$0	\$125,598,185 \$0	\$18,839,728 \$0	\$7,816,331 \$0	\$1,213,484 \$1,175	\$10,183,838 \$0	\$30,382,252 \$1,175	\$29,326,289 \$1,175	\$5,358,089 \$1,175
EP IR# 13 (e)	AFUDC Rate on Capitalized Interest Change	\$11,196,054 \$27,455	7.31% \$0	\$153,183,959 \$375,642	\$125,598,185 \$0	\$18,839,728 \$0	\$7,823,920 \$7,589	\$1,213,336 -\$148	\$10,183,838 \$0	\$30,417,147 \$34,896	\$29,361,185 \$34,896	\$5,392,984 \$34,896
EP TCQ # 9 & EP IR # 19 (a)	Adjust Purchase kWh for CDM Adjmts Change	\$11,196,054 \$0	7.31% \$0	\$153,183,959 \$0	\$125,598,185 \$0	\$18,839,728 \$0	\$7,823,920 \$0	\$1,213,336 \$0	\$10,183,838 \$0	\$30,417,147 \$0	\$29,361,185 \$0	\$5,279,238 -\$113,746
EP TCQ # 9 & VECC TCQ # 1 (b) & (c)	Adjust Purchase kWh for CDM Adjmts @ Application Power Rates Change	\$11,204,832 \$8,778	7.31% \$0	\$153,304,058 \$120,099	\$126,398,846 \$800,661	\$18,959,827 \$120,099	\$7,823,920 \$0	\$1,215,199 \$1,863	\$10,183,838 \$0	\$30,427,788 \$10,641	\$29,371,826 \$10,641	\$5,289,879 \$10,641
EP IR # 11 (b) & VECC TCQ # 1 (a)	Adjust Oct 15/10 Navigant Numbers, Power, GA & \$68.38 RPP Rates Change	\$11,202,097 -\$2,735	7.31% \$0	\$153,266,641 -\$37,417	\$126,149,397 -\$249,449	\$18,922,410 -\$37,417	\$7,823,920 \$0	\$1,214,619 -\$580	\$10,183,838 \$0	\$30,424,473 -\$3,315	\$29,368,510 -\$3,315	\$5,286,564 -\$3,315
VECC TCQ # 1 (b) & (c)	Adjust NW & CN kW for Purchase & CDM Adjmts Change	\$11,212,740 \$10,642	7.31% \$0	\$153,412,249 \$145,608	\$127,120,117 \$970,720	\$19,068,018 \$145,608	\$7,823,920 \$0	\$1,216,877 \$2,259	\$10,183,838 \$0	\$30,437,374 \$12,901	\$29,381,412 \$12,901	\$5,299,465 \$12,901
Decision EB-2010-0002	Adjust NW & CN kW for IESO & HONI January 1, 2011 Price Increases Change	\$11,221,588 \$8,848	7.31% \$0	\$153,533,306 \$121,057	\$127,927,161 \$807,044	\$19,189,074 \$121,057	\$7,823,920 \$0	\$1,218,755 \$1,878	\$10,183,838 \$0	\$30,448,190 \$10,726	\$29,392,137 \$10,726	\$5,310,191 \$10,726
OEB IR # 21	OMERS increase for 2012 & 2013 Change	\$11,222,972 \$1,384	7.31% \$0	\$153,552,243 \$18,938	\$128,053,411 \$126,250	\$19,208,012 \$18,938	\$7,823,920 \$0	\$1,219,049 \$294	\$10,310,088 \$126,250	\$30,576,028 \$127,928	\$29,520,065 \$127,928	\$5,438,118 \$127,928
EP IR 23 (c) / 29 (a) & (b) EP TCQ 14 (a)	Removal of Street Light Return & PILs Change	\$11,222,972 \$0	7.31% \$0	\$153,552,243 \$0	\$128,053,411 \$0	\$19,208,012 \$0	\$7,823,920 \$0	\$1,219,049 \$0	\$10,310,088 \$0	\$30,576,028 \$0	\$29,586,071 \$66,006	\$5,504,124 \$66,006
EP IR 40 & EP TCQ 21 (a)	PILs - Computer Hardware to Correct CCA Account Change	\$11,222,972 \$0	7.31% \$0	\$153,552,243 \$0	\$128,053,411 \$0	\$19,208,012 \$0	\$7,823,920 \$0	\$1,193,531 -\$25,518	\$10,310,088 \$0	\$30,550,510 -\$25,518	\$29,560,553 -\$25,518	\$5,478,606 -\$25,518
EP IR 41 / EP TCQ 21(b)	PILs - Land Rights CCA Change	\$11,222,972 \$0	7.31% \$0	\$153,552,243 \$0	\$128,053,411 \$0	\$19,208,012 \$0	\$7,823,920 \$0	\$1,192,976 -\$555	\$10,310,088 \$0	\$30,549,955 -\$555	\$29,559,998 -\$555	\$5,478,051 -\$555

Ontario Energy Board	
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Reference	Item	Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance	Amortization	PILs	OM&A	Service Revenue Requirement	Base Revenue Requirement	Gross Revenue Deficiency
EP TCQ 17	PILs - Adjust Apprentice & Co-op Tax Credits	\$11,222,972	7.31%	\$153,552,243	\$128,053,411	\$19,208,012	\$7,823,920	\$1,117,432	\$10,310,088	\$30,474,411	\$29,484,454	\$5,402,507
EP TCQ 20 (b)	Change	\$0	\$0	\$0	\$0	\$0	\$0	-\$75,544	\$0	-\$75,544	-\$75,544	-\$75,544
EP IR 38 (b)	PILs - Reduction of Ontario Surtax Clawback	\$11,222,972	7.31%	\$153,552,243	\$128,053,411	\$19,208,012	\$7,823,920	\$1,066,909	\$10,310,088	\$30,423,888	\$29,433,931	\$5,351,984
	Change	\$0	\$0	\$0	\$0	\$0	\$0	-\$50,523	\$0	-\$50,523	-\$50,523	-\$50,523
EP TCQ # 9	Adjust Purchase kWh for WMS	\$11,223,819	7.31%	\$153,563,835	\$128,130,693	\$19,219,604	\$7,823,920	\$1,067,089	\$10,310,088	\$30,424,915	\$29,434,958	\$5,353,011
	Change	\$847	\$0	\$11,592	\$77,282	\$11,592	\$0	\$180	\$0	\$1,027	\$1,027	\$1,027
OEB IR 29 (e)	Cost Allocation - Adjustment of Street Light Connections	\$11,223,819	7.31%	\$153,563,835	\$128,130,693	\$19,219,604	\$7,823,920	\$1,067,089	\$10,310,088	\$30,424,915	\$29,434,958	\$5,353,011
	Change	\$847	\$0	\$11,592	\$77,282	\$11,592	\$0	\$180	\$0	\$1,027	\$1,027	\$1,027
BS IR 8 (b)	Adjustment of RTSR for Updated Quantity & Pricing Changes	\$11,223,819	7.31%	\$153,563,835	\$128,130,693	\$19,219,604	\$7,823,920	\$1,067,089	\$10,310,088	\$30,424,915	\$29,434,958	\$5,353,011
	Change	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
VECC IR 29	Adjustment of LRAM/SSM	\$11,223,819	7.31%	\$153,563,835	\$128,130,693	\$19,219,604	\$7,823,920	\$1,067,089	\$10,310,088	\$30,424,915	\$29,434,958	\$5,353,011
	Change	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EB-2010-0295 Decision	Late Payment Penalty Rate Rider	\$11,223,819	7.31%	\$153,563,835	\$128,130,693	\$19,219,604	\$7,823,920	\$1,067,089	\$10,310,088	\$30,424,915	\$29,434,958	\$5,353,011
	Change	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Proposed at March 1, 2011	\$11,223,819	7.31%	\$153,563,835	\$128,130,693	\$19,219,604	\$7,823,920	\$1,067,089	\$10,310,088	\$30,424,915	\$29,434,958	\$5,353,011