



***PUBLIC INTEREST ADVOCACY CENTRE  
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November 03, 2011

**VIA MAIL and E-MAIL**

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge St.  
Toronto, ON  
M4P 1E4

Dear Ms. Walli:

**Re: Vulnerable Energy Consumers Coalition (VECC)  
Submission of VECC Interrogatories EB-2011-0174  
Hydro-One Brampton Networks Inc. (HOBNI)**

Please find enclosed the interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Thank you.

Yours truly,

Michael Buonaguro  
Counsel for VECC  
Encl.

cc: Hydro-One Brampton Networks Inc.  
Mr. Scott Miller, Regulatory Affairs Manager

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF**

the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15 (Schedule B), as amended;

**AND IN THE MATTER OF** an Application by  
Hydro One Brampton Networks Inc. (HOBNI)  
for an order or orders approving or fixing just and reasonable  
distribution rates to be effective January 1, 2012.

**Information Requests of the Vulnerable Energy Consumers Coalition (VECC)**

Revenue to Cost Ratio Adjustment

**VECC Question # 1**

**Reference:** Tab 4, 2012 IRMS Revenue to Cost Adjustment Workform, Sheet 8 – Transformer Allowance

- a) Please explain why Sheet 8 – Transformer Allowance was not completed beyond the first column – Transformer Allowance in Rates – “Yes” or “No”.
- b) Please provide a revised version of 2012 IRMS Revenue to Cost Adjustment Workform with Sheet 8 completed to reflect the Transformer Allowance paid to the GS 50 to 699 kW and GS 700 to 4,999 kW rate classes.
- c) In the revised version, please confirm that the Revenue Requirement from Rates in Sheet 9 is the same as the Base Revenue Requirement in the Draft Rate Order in EB-2010-0132. If not, please reconcile.

LRAM

**VECC Question # 2**

**References:** Tab 1, Schedule 2.0, Page 13

HOBNI is applying in this application for additional recovery through the LRAM for the period between the year of program introduction and December 31, 2011 for 2009 and 2010 OPA programs.

- a) Please provide a summary of the LRAM recoveries and associated CDM programs approved by the Board to date for HOBNI.

- b) Please confirm that the LRAM amounts HOBNI is seeking to recover in this application are new amounts not included in past LRAM recoveries.

### **VECC Question # 3**

**Reference:** Tab 1, Schedule 2.0, Pages 13-14

Preamble: The evidence indicates “The results of the OPA Programs are final, but 2010 OPA program results are estimates, based on number of installs or on methods of estimating program savings, and will be updated once OPA provides final results.”

When will the OPA results for the 2010 Programs be available and how may this affect the LRAM?

### **VECC Question # 4**

**References:** Tab 6, Third Party Review LRAM Claim

- a) List and confirm OPA's input assumptions for Every Kilowatt Counts (EKC) 2006 including the measure life, unit kWh savings and free ridership for Compact Fluorescent Lights (CFLs) and Seasonal Light Emitting Diodes (LED). Confirm some of these assumptions were changed in 2007 and again in 2009 and compare the values.
- b) Demonstrate that savings for EKC 2006 Mass Market measures 13-15 W Energy Star CFLs have been removed from the LRAM claim in 2010.
- c) Adjust the LRAM claim as necessary to reflect the measure lives and unit savings for any/all measures that have expired starting in 2010.

### **VECC Question # 5**

**Reference:** Tab 6, Third Party Review LRAM Claim, Appendix A, Page 18

Preamble: Line 2 on Page 18 refers to the 2009 Every Kilowatt Counts Power Savings Event and the Measure – Installed CFLs, Spring Campaign, Participant Spillover.

For this measure, the life is shown as 8 years and the annual energy savings is shown as 101 kWh/a. Please explain these input assumptions.

### **VECC Question # 5**

**Reference:** Tab 6, Third Party Review LRAM Claim, Page 7, Table 4

Preamble: Table 4 shows the distribution rates per rate class. The rates for 2009 and 2010 are blended.

Please provide the calculation of the blended rates for 2009 and 2010.