

lan A. Blue, Q.C.

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File No.: 97294

November 10, 2011

VIA EMAIL

Mr. Mark Rodger Borden Ladner Gervais LLP 40 King Street West, 44th Floor Toronto, ON M5H 3Y4

Dear Mr. Rodger,

Re: EB-2011-0144

I enclose two Tables that I may wish to canvass with the THESL witness panel on Friday November 11, 2011. Please inform me if the panel members have trouble with any of this data.

Yours truly,

GARDINER ROBERTS LLP

∕lan A. Blue, Q.C.

Encl.

cc Intervenors

TORONTO: 276802\1 (97294)



2011 Street Lighting Rates

	2011 Street	2011 Street Lighting Rates			2011 Bill		
	Fixed Charge *	Variable**	Dx***	Total ****	kW	kWh	Total Bill
	\$	\$/ (kWh, kW or KVA)	\$	\$			\$/kWh
Toronto Hydro-Electric System Limited (1)							
As Approved in Rate Order EB-2010-0142	1.30	28.7248					
As Draft Rate Order filed on July 14, 2011	1.30	28.7011	1,069,021.03	2,043,017.58	25,506	9,182,013.75	0.2225
Power Stream Inc South							
As Approved in Rate Order EB-2010-0110 and EB-							
2010-0365	0.83	4.8192					
As Draft Rate Order filed on April 7, 2011	0.83	4.8192	2.56	9.62	0.2	73	0.1318
Veridian Connections Inc For all Service							
Areas Except Gravenhurst							
As Approved in Rate Order EB-2010-0117	0.65	3.6337					
As Draft Rate Order filed on April 7, 2011	0.65	3.6337	1.88	8.92	0.2	73	0.1222
Enersource Hydro Mississauga Inc.							
As Approved in Rate Order EB-2010-0078	1.33	10.1692					
As Draft Rate Order filed on March 17, 2011	1.33	10.1692	4.09	11.45	0.2	73	0.1568
Hydro Ottawa Limited							
As Approved by Rate Order EB-2010-0326	0.49	3.4563					
As Draft Rate Order filed on April 14, 2011	0.49	3.4563	1.96	9.05	0.2	73	0.1240
Enwin Utilities Limited (2)							
As Approved by Rate Order EB-2010-0079	5.62						
As Draft Rate Order filed on April 21, 2011	5.62		6.34	14.07	0.2	73	0.1927
Horizon Utilities Corporation (3)							
As Approved in Rate Order EB-2010-0131	2.31	6.1604					
Hydro One Networks Inc. (4)							
As Approved in 2011 Rate Order EB-2009-0096	1.05	0.05219					

^{*} Connection Charge (per connection)

** It covers Distribution Volumetric Rate. Toronto Hydro bills on KVA basis, Hydro One on kWh basis, and the remaining LDCs on KW basis.

^{***} It includes distribution and regulatory charges

**** Total Bill for Toronto Hydro excludes GST

⁽¹⁾ Toronto Hydro has reported 162,353 connections

⁽²⁾ Enwin does not apply Distribution Volumetric Rate

⁽⁴⁾ Bill impact analysis contained in the Hydro One's Draft Rate Order filed subsequent to the issuance of the 2011 EDR decision did not cover Street Lighting Rates (3) Bill impact analysis contained in the Horizon's Updated Draft Rate Order filed subsequent to the issuance of the 2011 EDR decision did not cover Street Lighting Rates

Revenue Differential as a % of Revenue Requirement	THESL Revenue Requirement (\$ 000,000s) Source	Revenue Differential Baseline Revenue Scenario Revenue Difference	Fixed Rate Revenue Variable Rate Revenue Total Distribution Revenue	Estimated Street Lighting Distribution Revenues EHMI Adjusted Rates Fixed Rate Variable Rate THESL Charge Parameters Connections kVA	Adjusted Mares Fixed Variable Source: EB-2010-0078	EHMI Street Lighting Rates adjusted per OEB IRM Rate Adjustment Inflation Universal Stretch Factor THESL specific Stretch Factor Cumulative Rate Adjustment	Scenario EHMI 2011 Street Lighting Rates Fixed Variable	Baseline Estimated Street Lighting Distribution Revenue Fixed Rate Revenue Variable Rate Revenue Total Distribution Revenue	Fixed Variable Source	Connections Source kVA kWh Source	THESL Street Lighting Data Charge Parameters
						فاد د د	1.33 10.1692	\$2,543,908 \$9,262,915 \$11,806,823	1.30 28.7248 M1/2/1/p8	163,071 K1/4/1/p1 322,471 112,484,886 K1/3/2/p1	2011
1.24%	571.4 J1/2/5-1/p9	\$12,978,361 \$5,885,227 \$7,093,134	\$2,604,018 \$3,281,210 \$5,885,227	1.33 10.1672 163,159 322,725	1.33 10.1672	1.30% 0.72% 0.60% -0.02%		\$2,799,808 \$10,178,553 \$12,978,361	1.43 31.5394 M1/2/2/p8	163,159 K1/4/1/p1 322,725 111,260,970 K1/3/2/p1	2012
1.35%	639.5 J1/2/5-2/p9	\$14,546,292 \$5,889,442 \$8,656,850	\$2,606,316 \$3,283,126 \$5,889,442	1.33 10.1652 163,303 322,977	1.33 10.1652			\$3,135,418 \$11,410,874 \$14,546,292	1.60 35.3303 M1/2/3/p8	163,303 K1/4/1/p1 322,977 110,893,810 K1/3/2/p1	2013
1.45%	712.8 J/2/5-3/p9	\$16,215,470 \$5,892,889 \$10,322,581	\$2,607,848 \$3,285,041 \$5,892,889	1.33 10.1632 163,399 323,229	1.33 10.1632			\$3,490,203 \$12,725,267 \$16,215,470	1.78 39.3692 M1/2/4/p8	163,399 K1/4/1/p1 323,229 110,893,810 K1/3/2/p1	2014