CANADIAN NIAGARA POWER INC.
A FORTIS ONTARIO Company

BY COURIER

November 10, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

RE: CANADIAN NIAGARA POWER INC., PORT COLBORNE; EB-2011-0157
2012 IRM3 ELECTRICITY DISTRIBUTION RATE APPLICATION

Please find accompanying this letter, two copies of the 2012 IRM3 Electricity Distribution Rate Application for Canadian Niagara Power Inc.; Port Colborne. Electronic copies of the Application have been submitted via the Board's Regulatory Electronic Submission System.

Yours truly,

Original Signed By

Douglas R. Bradbury
Director, Regulatory Affairs

Enclosures

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, C. S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Canadian Niagara Power Inc. for an Order or Orders pursuant to Section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges for the distribution of electricity.

Application

1. The applicant is Canadian Niagara Power Inc. ("CNPI" or the "Applicant"), a wholly-owned subsidiary of FortisOntario Inc. ("FortisOntario"). The Applicant, an Ontario corporation with its head office in Fort Erie, Ontario carries on the business, among other things, of owning and operating electricity distribution facilities within Ontario. The Applicant carries on its distribution business in the following three service territories: Fort Erie, Port Colborne and Gananoque. This Application is for CNPI's service territory located in Port Colborne.

2. Effective May 1, 2011 in the matter of EB-2010-0069, the Board approved electricity distribution rates for CNPI's electricity distribution customers in its Port Colborne service territory.

3. CNPI hereby applies to the Ontario Energy Board (the "Board" or the "OEB"), pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for an Order or Orders approving its proposed electricity distribution rates and other charges, effective May 1, 2012.

4. The Ontario Energy Board issued file number EB-2011-0157 to CNPI – Port Colborne for the 2012 3rd Generation IRM ("2012 IRM3") adjustment. To achieve a revenue adjustment, CNPI is seeking approval for electricity distribution rates using the 2012 IRM3 Rate Generator for Electricity Distributors.

5. This application for 3rd Generation IRM Electricity Distribution Rates effective May 1, 2012 is comprised of the following:
   - The Manager's Summary;
   - A completed 2012 IRM3 Rate Generator Model for the Port Colborne service territory;
   - A Completed 2012 RTSR Adjustment Workform for Electricity Distributors for the Port Colborne service territory, and;
   - A Completed 2012 IRM3 Shared Tax Savings Workform for Electricity Distributors the Port Colborne service territory.

6. The persons affected by this Application are the ratepayers of CNPI's Port Colborne service territory. It is impractical to set out their names and addresses because they are too numerous.

7. The Notice of Application related to Port Colborne customers will be published in the Port Colborne Leader, a local newspaper with a circulation of 10,800. The Port Colborne Leader is a free publication however it has the greatest readership in Port Colborne. CNPI submits that the Port Colborne Leader will reach more of its customers in Port Colborne than any other available print media.

All of Which is Respectfully Submitted

CNPI's contact information for this Application is as follows:

The Applicant:

Mr. Douglas R. Bradbury
Director Regulatory Affairs
Canadian Niagara Power Inc.

Mailing Address:	1130 Bertie Street P. O. Box 1218 Fort Erie, Ontario L2A 5Y2
Telephone:	(905) 994-3634
Fax:	(905) 994-2207
Email Address:	doug.bradbury@cnpower.com

The Applicant's counsel:

Mr. R. Scott Hawkes
Vice President, Corporate Services and General Counsel
Canadian Niagara Power Inc.

Mailing Address:	1130 Bertie Street P. O. Box 1218 Fort Erie, Ontario L2A 5Y2
Telephone:	(905) 994-3642
Fax:	(905) 994-2211
Email Address:	scott.hawkes@cnpower.com

DATED at Fort Erie, Ontario this 10th day of November, 2011.

CANADIAN NIAGARA POWER INC.

By its counsel,

R. Scott Hawkes

R. Scott Hawkes

MANAGER'S SUMMARY

PREAMBLE

In the matter of EB-2008-0224, CNPI – Port Colborne's last cost of service rate application, the Board approved electricity distribution rates for CNPI's electricity distribution customers in its Port Colborne service territory, effective May 1, 2009. Throughout the IRM period, CNPI – Port Colborne has complied with Board direction arising from that Deision.

CNPI – Port Colborne has complied with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications, dated June 22, 2011, in preparing this Application. The Board has assigned a unique case number for CNPI – Port Colborne for its 2012 IRM3 Application; EB-2011-0157.

ELEMENTS OF THE APPLICATION

PRICE CAP ADJUSTMENT

CNPI – Port Colborne has submitted a price cap adjustment of 0.18%. This submission is based on the current default metrics in the 2012 IRM3 Rate Generator; a price escalator of 1.3%, a productivity factor of 0.72%, and a proxy stretch factor of 0.4%. CNPI – Port Colborne acknowledges that the Board may update its 2012 IRM3 Rate Generator with an updated price escalator and adjusted stretch factor.

Print copies of the 2012 IRM3 Rate Generator Model is provided in Schedule A.

INCREMENTAL CAPITAL MODULE

CNPI – Port Colborne is not applying for recovery of incremental capital investment.

Z-FACTOR CLAIM

CNPI – Port Colborne is not applying for recovery of a Z-factor amount.

TAX CHANGE RATE RIDER

The Board has determined that the impact of currently known legislated tax changes will be reflected in a 2012 IRM3 adjustment mechanism and that the savings from these adjustments will be shared on a 50/50 basis between the distributor and its customers.

CNPI – Port Colborne has used the 2012 IRM3 Shared Tax Savings Workform for Electricity Distributors to determine the volumetric tax change rate rider by class and these rate riders have been entered into the 2012 IRM3 Rate Generator. A print copy of the Shared Tax Savings Workform is provided in Schedule B.

CNPI is a corporation controlled by a public corporation and as such is subject to federal income tax rules. CNPI files a single income tax return which is allocated to its operating service territories. In the Decision in the matter of EB-2008-0223, the Board stated, *"CNPI is subject to taxes as one corporate entity. It documented the allocation of taxes in a top-down method, allocating between transmission and distribution and then, within distribution, between the three service areas."*[1] In its findings, the Board stated, ***"****The Board notes that there is no dispute as to the method and inputs in calculating the final income tax amounts to be reflected in rates. CNPI shall include the appropriate details in the draft rate order."*[2]

DISPOSITION OF ACCOUNT 1562 DEFERRED PAYMENTS IN LIEU OF TAXES

CNPI – Port Colborne is not proposing disposition of Account 1562, Deferred Payments in Lieu of Taxes in this Application. CNPI will address this matter in its next Cost of Service proceeding.

RATE RIDER FOR DEFERRAL AND VARIANCE ACCOUNT DISPOSITION

CNPI – Port Colborne has used Tab 9. Cont. Sched. Def_Var of the 2012 IRM3 Rate Generator Model to provided data related to the continuity of the Group 1 Deferral and Variance Accounts and the Special Purpose Charge Assessment Variance Account.

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[1] EB-2008-0222, EB-2008-0223, Board Decision, July 15, 2009, page 16
[2] EB-2008-0222, EB-2008-0223, Board Decision, July 15, 2009, page 16

The Threshold Test resulted in a total claim of $0.0011 per kWh and therefore Deferral/Variance Account Rate Riders and Global Adjustment Rate Riders have been determined in the respective 2012 IRM3 Rate Generator Models.

In the fourth quarter of 2011, CNPI – Port Colborne submitted Cost of Power and Global Adjustment true-ups to the IESO related to 2010. These true ups are provided in the 2012 IRM3 Rate Generator Model on Tab 9. Cont. Sched. Def_Var under the heading, "Other Adjustments during Q4 2010".

Tab 9. Cont. Sched. Def_Var also yields calculated variances between CNPI – Port Colborne's Regulatory Reporting and Record Keeping ("RRR") submissions for 2010 and the continuity schedules provided in the models. These are variances are the result of by the Cost of Power and Global Adjustment true-ups reported in Q4 of the 2010 continuity schedule.

SPECIAL PURPOSE CHARGE

The Board authorized Account 1521, Special Purpose Charge Assessment Variance Account in accordance with Section 8 of Ontario Regulation 66/10 (Assessments for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs) (the "SPC Regulation"). Accordingly, any difference between (a) the amount remitted to the Minister of Finance for the distributor's SPC assessment; and (b) the amounts recovered from customers on account of the assessment must be recorded in "Sub-account 2010 SPC Assessment Variance" of Account 1521.

In accordance with Section 8 of the SPC Regulation, distributors are required to apply no later than April 15, 2012 for an order authorizing the disposition of any residual balance in sub-account 2010 SPC Assessment Variance. CNPI is requesting disposition of the balance in "Sub-account 2010 SPC Assessment Variance" and associated carrying charges in this Application.

In May 2010, CNPI remitted $76,808 to the Ministry respectively in respect of its operations in Port Colborne. Over the subsequent twelve months CNPI – Port Colborne

recovered these remittances through the Special Purpose Charge. In accordance with Board direction, CNPI – Port Colborne has included the variant with interest improvement in this application. The details are found in the respective Rate Generator Models filed as part of this Application and provided in Schedule A.

REVENUE TO COST RATIO ADJUSTMENT

In its Decision in the matter of EB-2008-0224, the Board established the starting points and targets for specific class revenue to cost ratios for electricity distribution rates.

These were:
USL class from the new starting point of 59.80% to 69.93%
Sentinel Lights class from the new starting point of 53.41% to 61.69%
Street Lights class from the new starting point of 31.99% to 50.99%

CNPI – Port Colborne would maintain:
Residential class at the new starting point of 94.70%
GS<50 class at the new starting point of 91.16%

CNPI was directed to apply the net of the revenue responsibility increase related to the USL, Sentinel Lights and revenue responsibility decrease related to the Street Lights classes to reduce the revenue responsibility related to the GS>50 class by moving the revenue to cost ratio from the current starting point of 160.16% to a lower point. This was justified by the fact that the GS>50 class has the highest starting point ratio.

CNPI used those revenue to cost ratios as the starting point for revenue to cost adjustment in its 2010 IRM3 Application. The resultant revenue to cost ratios for the 2010 (EB-2009-0216 and EB-2009-0217) rate year were:

Class	Starting Point	Guideline	2010 Allocation
Residential	94.70%	85% -115%	94.70%
GS < 50	91.16%	80% – 120%	91.16%
GS > 50	128.61%	80% – 180%	127.01%

USL	69.93%	80% – 120%	74.97%
Sentinel Lights	61.99%	70% – 120%	65.85%
Street Lights	50.99%	70% – 120%	60.50%

For the 2011 rate year, CNPI – Port Colborne was directed to move the revenue to cost ratios for the USL, Sentinel Light and Street Light classes to the closest boundary of the Board's policy. As stated above, CNPI – Port Colborne was directed to apply the net of the revenue responsibility increase to move the revenue to cost ratio for the GS>50 class to a lower point.

CNPI – Port Colborne has complied with the Board's Decision and has implemented a second adjustment to the nearest boundary of the Board's Policy Range and applying the benefit to the GS > 50 class. The proposed 2011 revenue to cost ratios are shown below:

Class	2010 Allocation	Guideline	2011 Allocation
Residential	94.70%	85% -115%	94.70%
GS < 50	91.16%	80% – 120%	91.16%
GS > 50	127.01%	80% – 180%	125.0%
USL	74.97%	80% – 120%	80.0%
Sentinel Lights	65.85%	70% – 120%	70.0%
Street Lights	60.5%	70% – 120%	70.0%

The proposed revenue to cost ratios has been inputted in the 2011 IRM3 Revenue to Cost Adjustment Workform for Electricity Distributors. The resultant rate adjustments have been inputted into the 2011 IRM3 Rate Generator for Electricity Distributors.

Effective with the Board approved class revenue to cost ratios in CNPI- Port Colborne's 2011 IRM3 application, EB-2010-0069, CNPI – Port Colborne is compliant with the Board's direction provided in its last Cost of Service application, EB-2008-0224. There are no further adjustments to revenue to cost ratios in this Application.

ELECTRICITY DISTRIBUTION RETAIL TRANSMISSION SERVICE RATES ("RTSR")

CNPI – Port Colborne has determined adjustments to the current Retail Transmission Service Rates approved in EB-2010-0069 using the 2012 RTSR Adjustment Workform for Electricity Distributors. The 2012 RTSR Adjustment Workform is included with this Application with print copies provided in Schedule C. The adjusted RTSR have been inputted to the 2012 Rate Generator Model.

LOW VOLTAGE SERVICE CHARGES

CNPI – Port Colborne's current Low Voltage Service Rate was approved in EB-2010-0069. CNPI – Port Colborne will continue with the current Low Voltage Service Rate and the appropriate values have been inputted to the 2012 IRM3 Rate Generator.

LOST REVENUE ADJUSTMENT MECHANISM AND/OR SHARED SAVINGS MECHANISM COST CLAIMS

CNPI – Port Colborne is not applying for recovery through a Lost Revenue Adjustment Mechanism and/or Shared Savings Mechanism Cost Claim.

SMART METER FUNDING ADDER

In CNPI – Port Colborne's 2011 IRM3 application, the Board approved a Smart Meter Funding Adder for CNPI – Port Colborne service territories of $2.45 per metered customer per month from May 1, 2011 to April 30, 2012.

CNPI – Port Colborne intends to file for a final prudence review of its smart meter initiative at the earliest opportunity following the availability of 2011 audited costs in the first quarter of 2012.

DISTRIBUTION SYSTEM PLAN – FILING UNDER DEEMED CONDITIONS OF LICENCE

CNPI – Port Colborne is not requesting either the Renewable Generation Connection Funding Adder or the Smart Grid Funding Adder in its 2012 IRM3 Application.

TRANSITION TO INTERNATIONAL FINANCIAL REPORTING STANDARD ("IFRS")

In CNPI – Port Colborne's last Cost of Service Application, EB-2008-0224, rates were rebased under CGAAP. During this subsequent IRM period CNPI has not transitioned to IFRS.

MICROFIT GENERATOR SERVICE CHARGE

CNPI – Port Colborne is applying to continue the current monthly service charge of $5.25 as approved by the Board, EB-2010-0069.

SPECIFIC SERVICE CHARGE, ALLOWANCES AND LOSS FACTORS

CNPI – Port Colborne is applying to continue the current Specific Service Charges, Allowances and Loss Factors as approved by the Board; EB-2010-0069.

CURRENT TARIFF SHEETS

Print copies of the approved Tariff Sheets for CNPI – Port Colborne, EB-2010-0069, are provided in Schedule D.

TARIFF SHEETS GENERATED BY THE 2012 IRM3 RATE GENERATOR

The tariff sheet generated by the CNPI – Port Colborne 2011 IRM3 Rate Generator is provided in the Schedule E.

BILL IMPACTS

Bill impacts for Residential customers using 800 kWh per month and General Service less than 50 kW customers using 2000 kWh per month are as follows:

Port Colborne

		Selected Delivery Charge and Total Bill Impacts							
		Monthly Deliver Charge				Total Bill			
		Current	Per Application	Change		Current	Per Application	Change	
				$	%			$	%
Residential	800 kWh	$ 45.32	$ 39.41	$ (5.91)	-13.04%	$ 117.54	$ 111.54	$ (6.00)	-5.10%
GS < 50 kW	2000 kWh	$ 83.38	$ 73.01	$ (10.37)	-12.44%	$ 273.12	$ 262.58	$ (10.54)	-3.86%

The bill impacts generated by the CNPI – Port Colborne 2012 IRM3 Rate Generator Models are provided in the Schedule F.

THE FOLLOWING IS A LISTING OF THE EXCEL MODELS WHICH ACCOMPANY THIS APPLICATION:

- 2012 IRM3 Rate Generator Model for CNPI – Port Colborne
- 2012 IRM3 Shared Tax Savings Workform – CNPI – Port Colborne
- 2012 RTSR Adjustment Workform for CNPI – Port Colborne

Schedule A

Print Copy of the 2012 IRM3 Rate Generator Model

for

CNPI – Port Colborne

V1.4

Ontario Energy Board

3RD Generation Incentive Regulation Model

Choose Your Utility:

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.
Centre Wellington Hydro Ltd.

Application Type: IRM3
OEB Application #: EB-2011-0157
LDC Licence #: ED-2002-0572

Application Contact Information

Name:	Douglas Bradbury
Title:	Director Regulatory Affairs
Phone Number:	905 994 3634
Email Address:	doug.bradbury@cnpower.com
We are applying for rates effective:	May 1, 2012
Please indicate the version of Microsoft Excel that you are currently using:	Excel 2007

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on

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Ontario Energy Board

3RD Generation Incentive Regulation Model

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.
Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

Rate Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Standby Power – INTERIM APPROVAL
Sentinel Lighting
Street Lighting
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class

Ontario Energy Board

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Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential			
Service Charge	$	15.46	
Smart Meter Funding Adder	$	2.50	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	0.17	April 30, 2012
General Service Less Than 50 kW			
Service Charge	$	30.68	
Smart Meter Funding Adder	$	2.50	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	0.34	April 30, 2012
General Service 50 to 4,999 kW			
Service Charge	$	554.13	
Smart Meter Funding Adder	$	2.50	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	8.51	April 30, 2012
Unmetered Scattered Load			
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	1.08	April 30, 2012
Service Charge (per customer)	$	51.28	
Sentinel Lighting			
Service Charge (per connection)	$	4.27	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	0.01	April 30, 2012
Street Lighting			
Service Charge (per connection)	$	3.05	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	0.02	April 30, 2012

Standby Power – INTERIM APPROVAL

Ontario Energy Board

3RD Generation Incentive Regulation Model

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	$/kWh	0.02190
General Service Less Than 50 kW	$/kWh	0.01440
General Service 50 to 4,999 kW	$/kW	2.75250
Unmetered Scattered Load	$/kWh	0.02610
Sentinel Lighting	$/kW	6.97500
Street Lighting	$/kW	8.71060
Standby Power – INTERIM APPROVAL	$/kW	1.15970

Ontario Energy Board

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Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. **Note: Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential			
Low Voltage Service Rate	$/kWh	0.00010	
Rate Rider for Deferral/Variance Account Disposition (2011)	$/kWh	0.00180	April 30, 2012
Rate Rider for Tax Change	$/kWh	(0.00020)	April 30, 2012
General Service Less Than 50 kW			
Low Voltage Service Rate	$/kWh	0.00010	
Rate Rider for Deferral/Variance Account Disposition (2011)	$/kWh	0.00170	April 30, 2012
Rate Rider for Tax Change	$/kWh	(0.00020)	April 30, 2012
General Service 50 to 4,999 kW			
Low Voltage Service Rate	$/kW	0.03240	
Rate Rider for Deferral/Variance Account Disposition (2011)	$/kW	0.84620	April 30, 2012
Rate Rider for Tax Change	$/kW	(0.02280)	April 30, 2012
Unmetered Scattered Load			
Low Voltage Service Rate	$/kWh	0.00010	
Rate Rider for Deferral/Variance Account Disposition (2011)	$/kWh	0.00130	April 30, 2012
Rate Rider for Tax Change	$/kWh	(0.00030)	April 30, 2012

Sentinel Lighting

Low Voltage Service Rate	$/kW	0.01010	
Rate Rider for Deferral/Variance Account Disposition (2011)	$/kW	0.40740	April 30, 2012
Rate Rider for Tax Change	$/kW	(0.31030)	April 30, 2012

Street Lighting

Low Voltage Service Rate	$/kW	0.00830	
Rate Rider for Deferral/Variance Account Disposition (2011)	$/kW	1.13750	April 30, 2012
Rate Rider for Tax Change	$/kW	(0.12060)	April 30, 2012

Standby Power – INTERIM APPROVAL

Ontario Energy Board

3RD Generation Incentive Regulation Model

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	$/kWh	0.00550
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	$/kWh	0.00460
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	$/kW	1.84660
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	$/kWh	0.00460
Sentinel Lighting		
Retail Transmission Rate – Network Service Rate	$/kW	1.39950
Street Lighting		
Retail Transmission Rate – Network Service Rate	$/kW	1.34860
Standby Power – INTERIM APPROVAL		

Ontario Energy Board

3RD Generation Incentive Regulation Model

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00450
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00400
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.59560
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00400
Sentinel Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.25750
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.25920
Standby Power – INTERIM APPROVAL		

Ontario Energy Board

3RD Generation Incentive Regulation Model

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-05**	**Transactions Debit / (Credit) during 2005 excluding interest and adjustments [5]**	**Board-Approved Disposition during 2005**	**Adjustments during 2005 - other [3]**	**Closing Principal Balance as of Dec-31-05**	**Opening Interest Amounts as of Jan-1-05**	**Interest Jan-1 to Dec-31-05**	**Board-Approved Disposition during 2005**	**Adjustments during 2005 - other [3]**	**Closing Interest Amounts as of Dec-31-05**
Group 1 Accounts											
LV Variance Account	1550					$ -					$ -
RSVA - Wholesale Market Service Charge	1580	$ 254,517	$ 122,223	$ 254,517		$ 122,223	$ 37,797	$ 39,871	$ 56,696		$ 20,972
RSVA - Retail Transmission Network Charge	1584	-$ 646,051	-$ 162,191	-$ 652,774		-$ 155,468	-$ 61,929	-$ 85,482	-$ 93,186		-$ 54,225
RSVA - Retail Transmission Connection Charge	1586	-$ 414,186	-$ 118,214	-$ 408,139		-$ 124,261	-$ 36,348	-$ 53,673	-$ 54,599		-$ 35,422
RSVA - Power (excluding Global Adjustment)	1588	-$ 463,724	$ 1,203,911	-$ 463,724		$ 1,203,911	-$ 94,892	-$ 52,198	-$ 142,338		-$ 4,752
RSVA - Power - Sub-Account - Global Adjustment	1588		-$ 721,988			-$ 721,988		-$ 11,390			-$ 11,390
Recovery of Regulatory Asset Balances	1590		-$ 699,801	-$ 134,146		-$ 565,655		-$ 205,312	-$ 205,312		$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595					$ -					$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595					$ -					$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-$ 1,269,444	-$ 376,060	-$ 1,404,266	$ -	-$ 241,238	-$ 155,372	-$ 368,184	-$ 438,739	$ -	-$ 84,817
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-$ 1,269,444	$ 345,928	-$ 1,404,266	$ -	$ 480,750	-$ 155,372	-$ 356,794	-$ 438,739	$ -	-$ 73,427
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	-$ 721,988	$ -	$ -	-$ 721,988	$ -	-$ 11,390	$ -	$ -	-$ 11,390
Special Purpose Charge Assessment Variance Account	**1521**										
Deferred Payments in Lieu of Taxes	**1562**										
Group 1 Total + 1521 + 1562		-$ 1,269,444	-$ 376,060	-$ 1,404,266	$ -	-$ 241,238	-$ 155,372	-$ 368,184	-$ 438,739	$ -	-$ 84,817
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					$ -					$ -
Disposition and Recovery of Regulatory Balances[7]	1595					$ -					$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

[1] Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

[2] Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

[2A] Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

[3] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[4] Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

[5] For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

[6] If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interested is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

[7] Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemb
djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo
equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2006									
		Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments [5]	Board-Approved Disposition during 2006 [2, 2A]	Adjustments during 2006 - other [3]	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 [2, 2A]	Adjustments during 2006 - other [3]	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	$ -				$ -	$ -				$ -
RSVA - Wholesale Market Service Charge	1580	$ 122,223	-$ 236,244			-$ 114,021	$ 20,972	$ 8,127		-$ 18,899	$ 10,200
RSVA - Retail Transmission Network Charge	1584	-$ 155,468	-$ 74,371			-$ 229,839	-$ 54,225	-$ 25,445		$ 30,964	-$ 48,706
RSVA - Retail Transmission Connection Charge	1586	-$ 124,261	$ 37,081			-$ 87,180	-$ 35,422	-$ 16,189		$ 18,175	-$ 33,436
RSVA - Power (excluding Global Adjustment)	1588	$ 1,203,911	-$ 211,775			$ 992,136	-$ 4,752	$ 45,972		$ 47,447	$ 88,667
RSVA - Power - Sub-Account - Global Adjustment	1588	-$ 721,988	$ 858,114			$ 136,126	-$ 11,390	-$ 13,812			-$ 25,202
Recovery of Regulatory Asset Balances	1590	-$ 565,655	$ 29,260			-$ 536,395	$ -	-$ 80,989		$ 215,872	$ 134,883
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -				$ -	$ -				$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-$ 241,238	$ 402,065	$ -	$ -	$ 160,827	-$ 84,817	-$ 82,336	$ -	$ 293,559	$ 126,406
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ 480,750	-$ 456,049	$ -	$ -	$ 24,701	-$ 73,427	-$ 68,524	$ -	$ 293,559	$ 151,608
RSVA - Power - Sub-Account - Global Adjustment	**1588**	-$ 721,988	$ 858,114	$ -	$ -	$ 136,126	-$ 11,390	-$ 13,812	$ -	$ -	-$ 25,202
Special Purpose Charge Assessment Variance Account	**1521**										
Deferred Payments in Lieu of Taxes	**1562**										$ -
Group 1 Total + 1521 + 1562		-$ 241,238	$ 402,065	$ -	$ -	$ 160,827	-$ 84,817	-$ 82,336	$ -	$ 293,559	$ 126,406
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances[7]	1595	$ -				$ -	$ -				$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sig
have a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemb
djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo
equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments [5]	Board-Approved Disposition during 2007	Adjustments during 2007 - other [3]	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other [3]	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	$ -				$ -	$ -				$ -
RSVA - Wholesale Market Service Charge	1580	-$ 114,021	-$ 253,315			-$ 367,336	$ 10,200	-$ 9,051			$ 1,149
RSVA - Retail Transmission Network Charge	1584	-$ 229,839	$ 45,393			-$ 184,446	-$ 48,706	-$ 8,658			-$ 57,364
RSVA - Retail Transmission Connection Charge	1586	-$ 87,180	$ 198,289			$ 111,109	-$ 33,436	$ 2,602			-$ 30,834
RSVA - Power (excluding Global Adjustment)	1588	$ 992,136	$ 80,380			$ 1,072,516	$ 88,667	$ 51,952			$ 140,619
RSVA - Power - Sub-Account - Global Adjustment	1588	$ 136,126	$ 129,454			$ 265,580	-$ 25,202	$ 8,858			-$ 16,344
Recovery of Regulatory Asset Balances	1590	-$ 536,395	$ 335,606			-$ 200,789	$ 134,883	-$ 18,430			$ 116,453
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -				$ -	$ -				$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ 160,827	$ 535,807	$ -	$ -	$ 696,634	$ 126,406	$ 27,273	$ -	$ -	$ 153,679
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ 24,701	$ 406,353	$ -	$ -	$ 431,054	$ 151,608	$ 18,415	$ -	$ -	$ 170,023
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ 136,126	$ 129,454	$ -	$ -	$ 265,580	-$ 25,202	$ 8,858	$ -	$ -	-$ 16,344
Special Purpose Charge Assessment Variance Account	**1521**										
Deferred Payments in Lieu of Taxes	**1562**	$ -				$ -	$ -				$ -
Group 1 Total + 1521 + 1562		$ 160,827	$ 535,807	$ -	$ -	$ 696,634	$ 126,406	$ 27,273	$ -	$ -	$ 153,679
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances[7]	1595	$ -				$ -	$ -				$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sig
have a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
eceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemb
djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo
equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2008									
		Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments [5]	Board-Approved Disposition during 2008	Adjustments during 2008 - other [3]	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other [3]	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	$ -			$ 9,600	$ 9,600	$ -				$ -
RSVA - Wholesale Market Service Charge	1580	-$ 367,336	-$ 84,582			-$ 451,918	$ 1,149	-$ 15,625			-$ 14,476
RSVA - Retail Transmission Network Charge	1584	-$ 184,446	-$ 72,449			-$ 256,895	-$ 57,364	-$ 9,744			-$ 67,108
RSVA - Retail Transmission Connection Charge	1586	$ 111,109	$ 58,269			$ 169,378	-$ 30,834	$ 2,543			-$ 28,291
RSVA - Power (excluding Global Adjustment)	1588	$ 1,072,516	$ 210,843			$ 1,283,359	$ 140,619	$ 50,378			$ 190,997
RSVA - Power - Sub-Account - Global Adjustment	1588	$ 265,580	$ 232,488			$ 498,068	-$ 16,344	$ 12,933			-$ 3,411
Recovery of Regulatory Asset Balances	1590	-$ 200,789	$ 125,507			-$ 75,282	$ 116,453	-$ 12,003			$ 104,450
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -				$ -	$ -				$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ 696,634	$ 470,076	$ -	$ 9,600	$ 1,176,310	$ 153,679	$ 28,482	$ -	$ -	$ 182,161
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ 431,054	$ 237,588	$ -	$ 9,600	$ 678,242	$ 170,023	$ 15,549	$ -	$ -	$ 185,572
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ 265,580	$ 232,488	$ -	$ -	$ 498,068	-$ 16,344	$ 12,933	$ -	$ -	-$ 3,411
Special Purpose Charge Assessment Variance Account	**1521**										
Deferred Payments in Lieu of Taxes	**1562**	$ -				$ -	$ -				$ -
Group 1 Total + 1521 + 1562		$ 696,634	$ 470,076	$ -	$ 9,600	$ 1,176,310	$ 153,679	$ 28,482	$ -	$ -	$ 182,161
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances[7]	1595	$ -				$ -	$ -				$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sig
have a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemb
djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo
equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2009									
		Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments [5]	Board-Approved Disposition during 2009	Adjustments during 2009 - other [3]	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other [3]	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	$ 9,600	-$ 12,449			-$ 2,849	$ -	$ 19			$ 19
RSVA - Wholesale Market Service Charge	1580	-$ 451,918	-$ 10,869			-$ 462,787	-$ 14,476	-$ 4,898			-$ 19,374
RSVA - Retail Transmission Network Charge	1584	-$ 256,895	$ 68,866			-$ 188,029	-$ 67,108	-$ 2,972			-$ 70,080
RSVA - Retail Transmission Connection Charge	1586	$ 169,378	$ 113,569			$ 282,947	-$ 28,291	$ 2,493			-$ 25,798
RSVA - Power (excluding Global Adjustment)	1588	$ 1,283,359	-$ 601,279			$ 682,080	$ 190,997	$ 16,066			$ 207,063
RSVA - Power - Sub-Account - Global Adjustment	1588	$ 498,068	$ 1,005,278			$ 1,503,346	-$ 3,411	$ 8,859			$ 5,448
Recovery of Regulatory Asset Balances	1590	-$ 75,282	-$ 51			-$ 75,333	$ 104,450	-$ 3,593			$ 100,857
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -				$ -	$ -				$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ 1,176,310	$ 563,065	$ -	$ -	$ 1,739,375	$ 182,161	$ 15,974	$ -	$ -	$ 198,135
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ 678,242	-$ 442,213	$ -	$ -	$ 236,029	$ 185,572	$ 7,115	$ -	$ -	$ 192,687
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ 498,068	$ 1,005,278	$ -	$ -	$ 1,503,346	-$ 3,411	$ 8,859	$ -	$ -	$ 5,448
Special Purpose Charge Assessment Variance Account	**1521**										
Deferred Payments in Lieu of Taxes	**1562**	$ -				$ -	$ -				$ -
Group 1 Total + 1521 + 1562		$ 1,176,310	$ 563,065	$ -	$ -	$ 1,739,375	$ 182,161	$ 15,974	$ -	$ -	$ 198,135
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances[7]	1595	$ -				$ -	$ -				$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sig
have a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

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lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
eceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemb
djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo
equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2010													
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments [5]	Board-Approved Disposition during 2010	Other [3] Adjustments during Q1 2010	Other [3] Adjustments during Q2 2010	Other [3] Adjustments during Q3 2010	Other [3] Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other [3]	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	-$ 2,849	$ 8,745	$ 9,600					-$ 3,704	$ 19	$ 119	$ 126		$ 12
RSVA - Wholesale Market Service Charge	1580	-$ 462,787	-$ 203,904	-$ 451,918					-$ 214,774	-$ 19,374	-$ 1,794	-$ 20,403		-$ 765
RSVA - Retail Transmission Network Charge	1584	-$ 188,029	$ 218,493	-$ 256,895					$ 287,359	-$ 70,080	$ 768	-$ 70,477		$ 1,166
RSVA - Retail Transmission Connection Charge	1586	$ 282,947	$ 137,899	$ 169,378					$ 251,468	-$ 25,798	$ 1,885	-$ 26,070		$ 2,158
RSVA - Power (excluding Global Adjustment)	1588	$ 682,080	-$ 405,581	$ 1,283,359				$ 370,614	-$ 636,246	$ 207,063	-$ 1,261	$ 207,828		-$ 2,026
RSVA - Power - Sub-Account - Global Adjustment	1588	$ 1,503,346	$ 239,041	$ 498,068				-$ 268,687	$ 975,632	$ 5,448	$ 8,880	$ 3,121		$ 11,207
Recovery of Regulatory Asset Balances	1590	-$ 75,333	$ 51	-$ 75,282					$ 0	$ 100,857	$ 2,606	$ 103,463		-$ 0
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ -							$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -							$ -	$ -				$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ 1,739,375	-$ 5,256	$ 1,176,310	$ -	$ -	$ -	$ 101,927	$ 659,736	$ 198,135	$ 11,204	$ 197,588	$ -	$ 11,751
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ 236,029	-$ 244,297	$ 678,242	$ -	$ -	$ -	$ 370,614	-$ 315,896	$ 192,687	$ 2,324	$ 194,467	$ -	$ 544
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ 1,503,346	$ 239,041	$ 498,068	$ -	$ -	$ -	-$ 268,687	$ 975,632	$ 5,448	$ 8,880	$ 3,121	$ -	$ 11,207
Special Purpose Charge Assessment Variance Account	**1521**		$ 39,523					-$ 38,665	$ 858				$ 505	$ 505
Deferred Payments in Lieu of Taxes	**1562**	$ -							$ -	$ -				$ -
Group 1 Total + 1521 + 1562		$ 1,739,375	$ 34,267	$ 1,176,310	$ -	$ -	$ -	$ 63,262	$ 660,593	$ 198,135	$ 11,204	$ 197,588	$ 505	$ 12,257
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								$ -	$ -				$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								$ -	$ -				$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								$ -	$ -				$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -							$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances[7]	1595	$ -	-$ 773,328	-$ 1,176,310					$ 402,982	$ -	-$ 197,948	-$ 197,588		-$ 360

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sig
have a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

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3RD

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemb
djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo
equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR	
Account Descriptions	**Account Number**	**Principal Disposition during 2011 - instructed by Board**	**Interest Disposition during 2011 - instructed by Board**	**Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011**	**Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition**	**Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 [5]**	**Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 [6, 7]**	**Total Claim**	**As of Dec 31-10 [4]**	**Variance RRR vs. 2010 Balance *(Principal + Interest)***
Group 1 Accounts										
LV Variance Account	1550	-$ 12,448	-$ 216	$ 8,745	$ 228	$ 13	$ 4	$ 8,990	-$ 3,692	$ -
RSVA - Wholesale Market Service Charge	1580	-$ 10,869	$ 102	-$ 203,905	-$ 867	-$ 300	-$ 100	-$ 205,171	-$ 215,539	$ -
RSVA - Retail Transmission Network Charge	1584	$ 68,866	$ 632	$ 218,493	$ 533	$ 321	$ 107	$ 219,455	$ 288,525	$ -
RSVA - Retail Transmission Connection Charge	1586	$ 113,569	$ 1,729	$ 137,899	$ 428	$ 203	$ 68	$ 138,598	$ 253,626	$ -
RSVA - Power (excluding Global Adjustment)	1588	$ 88,549	$ 2,453	-$ 724,794	-$ 4,479	-$ 1,065	-$ 355	-$ 730,694	-$ 1,008,886	-$ 370,614
RSVA - Power - Sub-Account - Global Adjustment	1588	$ 203,220	$ 5,288	$ 772,412	$ 5,919	$ 1,135	$ 378	$ 779,845	$ 1,255,526	$ 268,687
Recovery of Regulatory Asset Balances	1590			$ 0	-$ 0	$ 0	$ 0	$ 0		-$ 0
Disposition and Recovery of Regulatory Balances (2008)[7]	1595			$ -	$ -	$ -	$ -	$ -		$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595			$ -	$ -	$ -	$ -	$ -		$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ 450,886	$ 9,988	$ 208,849	$ 1,763	$ 307	$ 102	$ 211,022	$ 569,560	-$ 101,927
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ 247,666	$ 4,700	-$ 563,562	-$ 4,156	-$ 828	-$ 276	-$ 568,823	-$ 685,966	-$ 370,614
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ 203,220	$ 5,288	$ 772,412	$ 5,919	$ 1,135	$ 378	$ 779,845	$ 1,255,526	$ 268,687
Special Purpose Charge Assessment Variance Account	**1521**							$ 1,363	$ 39,523	$ 38,160
Deferred Payments in Lieu of Taxes	**1562**			$ -	$ -			$ -		$ -
Group 1 Total + 1521 + 1562		$ 450,886	$ 9,988	$ 208,849	$ 1,763	$ 307	$ 102	$ 212,385	$ 609,083	-$ 63,767
The following is not included in the total claim but are included on a memo basis:										
Board-Approved CDM Variance Account	1567							$ -		$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							$ -		$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							$ -		$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							$ -		$ -
Disposition and Recovery of Regulatory Balances[7]	1595	-$ 450,887	-$ 9,988	$ 853,869	$ 9,628			$ 863,497	$ 402,622	$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sig
have a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
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Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue [1]	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) [2]	1595 Recovery Share Proportion (2009) [2]
Residential	$/kWh	64,972,406		12,539,674	-	2,937,339	243%	34%	33%
General Service Less Than 50 kW	$/kWh	25,831,151		5,476,204	-	716,545	-1%	13%	12%
General Service 50 to 4,999 kW	$/kW	99,392,250	377,959	92,732,969	352,636	1,615,657	-143%	52%	53%
Unmetered Scattered Load	$/kWh	581,173		-	-	22,984	0%	0%	0%
Sentinel Lighting	$/kW	12,725	38	-	-	1,888	1%	0%	0%
Street Lighting	$/kW	1,792,552	5,433	1,573,861	4,770	86,300	0%	1%	1%
Standby Power – INTERIM APPROVAL	$/kW				-				
Total		192,582,257	383,430	112,322,708	357,406	5,380,713	100%	100%	100%

Total Claim (including Accounts 1521 and 1562)	$	212,385
Total Claim for Threshold Test (All Group 1 Accounts)	$	211,022
Threshold Test [3] (Total Claim per kWh)		0.00110

[1] For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

[2] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[3] The Threshold Test does not include the amount in 1521 nor 1562.

Ontario Energy Board

Deferral / Variance Account Work Form

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	$/kWh	64,972,406	33.74%	3,033	(69,220)	74,038	46,759	(246,518)	0	0	0	460	(191,447)
General Service Less Than 50 kW	$/kWh	25,831,151	13.41%	1,206	(27,520)	29,436	18,590	(98,008)	(0)	0	0	183	(76,114)
General Service 50 to 4,999 kW	$/kW	99,392,250	51.61%	4,640	(105,889)	113,261	71,531	(377,113)	(0)	0	0	704	(292,868)
Unmetered Scattered Load	$/kWh	581,173	0.30%	27	(619)	662	418	(2,205)	0	0	0	4	(1,712)
Sentinel Lighting	$/kW	12,725	0.01%	1	(14)	15	9	(48)	0	0	0	0	(37)
Street Lighting	$/kW	1,792,552	0.93%	84	(1,910)	2,043	1,290	(6,801)	0	0	0	13	(5,282)
Standby Power – INTERIM APPROVAL	$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
Total		192,582,257	100.00%	8,990	(205,171)	219,455	138,598	(730,694)	0	0	0	1,363	(567,460)

** RSVA - Power (Excluding Global Adjustment)*

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	12,539,674	11.16%	87,062
General Service Less Than 50 kW	5,476,204	4.88%	38,021
General Service 50 to 4,999 kW	92,732,969	82.56%	643,835
Unmetered Scattered Load	-	0.00%	-
Sentinel Lighting	-	0.00%	-
Street Lighting	1,573,861	1.40%	10,927
Standby Power – INTERIM APPROVAL	-	0.00%	-
Total	112,322,708	100.00%	779,845

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	54.6%	-
General Service Less Than 50 kW	13.3%	-
General Service 50 to 4,999 kW	30.0%	-
Unmetered Scattered Load	0.4%	-
Sentinel Lighting	0.0%	-
Street Lighting	1.6%	-
Standby Power – INTERIM APPROVAL	0.0%	-
Total	100.0%	-

Ontario Energy Board

Deferral / Variance Account Work Form

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

No input required. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years) **1**

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	$/kWh	64,972,406	-	-$ 191,447	($0.00295)	$/kWh	$ 87,062	12,539,674	$0.00694
General Service Less Than 50 kW	$/kWh	25,831,151	-	-$ 76,114	($0.00295)	$/kWh	$ 38,021	5,476,204	$0.00694
General Service 50 to 4,999 kW	$/kW	99,392,250	377,959	-$ 292,868	($0.77487)	$/kW	$ 643,835	352,636	$1.82578
Unmetered Scattered Load	$/kWh	581,173	-	-$ 1,712	($0.00295)	$/kWh	$ -	-	$0.00000
Sentinel Lighting	$/kW	12,725	38	-$ 37	($0.98672)	$/kW	$ -	-	$0.00000
Street Lighting	$/kW	1,792,552	5,433	-$ 5,282	($0.97219)	$/kW	$ 10,927	4,770	$2.29072
Standby Power – INTERIM APPROVAL	$/kW	-	-	$ -	$0.00000		$ -	-	$0.00000
Total		192,582,257	383,430	-$ 567,460			$ 779,845		

Ontario Energy Board

3RD Generation Incentive Regulation Model

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	$	15.46			
	$				
	$				
	$				
General Service Less Than 50 kW					
Service Charge	$	30.68			
	$				
	$				
	$				
General Service 50 to 4,999 kW					
Service Charge	$	554.13			
	$				
	$				
	$				
Unmetered Scattered Load					
Service Charge (per customer)	$	51.28			
	$				
	$				
	$				
Sentinel Lighting					
Service Charge (per connection)	$	4.27			
	$				
	$				
	$				
Street Lighting					
Service Charge (per connection)	$	3.05			

	$		
	$		
	$		
Standby Power – INTERIM APPROVAL			
	$		
	$		
	$		

Ontario Energy Board

3RD Generation Incentive Regulation Model

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Low Voltage Service Rate	$/kWh	0.00010			
Rate Rider for Tax Change	$/kWh			-0.00040	April 30, 2013
General Service Less Than 50 kW					
Low Voltage Service Rate	$/kWh	0.00010			
Rate Rider for Tax Change	$/kWh			-0.00020	April 30, 2013
General Service 50 to 4,999 kW					
Low Voltage Service Rate	$/kW	0.03240			
Rate Rider for Tax Change	$/kW			-0.03720	April 30, 2013
Unmetered Scattered Load					
Low Voltage Service Rate	$/kWh	0.00010			
Rate Rider for Tax Change	$/kWh			-0.00040	April 30, 2013

Sentinel Lighting				
Low Voltage Service Rate	$/kW	0.01010		
Rate Rider for Tax Change	$/kW		-0.50670	April 30, 2013
Street Lighting				
Low Voltage Service Rate	$/kW	0.00830		
Rate Rider for Tax Change	$/kW		-0.19690	April 30, 2013
Standby Power – INTERIM APPROVAL				

Ontario Energy Board

3RD Generation Incentive Regulation Model

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTS Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	$/kWh	0.00550	7.273%	0.00590
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	$/kWh	0.00460	8.696%	0.00500
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	$/kW	1.84660	7.901%	1.99250
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	$/kWh	0.00460	8.696%	0.00500
Sentinel Lighting				
Retail Transmission Rate – Network Service Rate	$/kW	1.39950	7.896%	1.51000
Street Lighting				
Retail Transmission Rate – Network Service Rate	$/kW	1.34860	7.897%	1.45510
Standby Power – INTERIM APPROVAL				

Ontario Energy Board

3RD Generation Incentive Regulation Model

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00450	8.889%	0.00490
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00400	10.000%	0.00440
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.59560	9.244%	1.74310
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00400	10.000%	0.00440
Sentinel Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.25750	9.241%	1.37370
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.25920	9.244%	1.37560
Standby Power – INTERIM APPROVAL				

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3RD Generation Incentive Regulation Model

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	**1.30%**	**Productivity Factor**	**0.72%**	**Price Cap Index**	**0.18%**
Choose Stretch Factor Group	**II**	**Associated Stretch Factor Value**	**0.4%**		

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	$	15.46		0.02190	$/kWh		0.180%	15.49	0.02194
General Service Less Than 50 kW	$	30.68		0.01440	$/kWh		0.180%	30.74	0.01443
General Service 50 to 4,999 kW	$	554.13		2.75250	$/kW		0.180%	555.13	2.75745
Unmetered Scattered Load	$	51.28		0.02610	$/kWh		0.180%	51.37	0.02615
Sentinel Lighting	$	4.27		6.97500	$/kW		0.180%	4.28	6.98756
Street Lighting	$	3.05		8.71060	$/kW		0.180%	3.06	8.72628
Standby Power – INTERIM APPROVAL	$			1.15970	$/kW		0.180%		1.16179

Ontario Energy Board

3RD Generation Incentive Regulation Model

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors	Current
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0382
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0278

Ontario Energy Board

3RD Generation Incentive Regulation Model

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157

The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

	UNIT	CURRENT
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Returned cheque charge (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Collection of account charge - no disconnection - after regular hours	$	165.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Disconnect/Reconnect at pole - during regular hours	$	185.00
Disconnect/Reconnect at pole - after regular hours	$	415.00

Other

Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00
Service call - customer-owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1000.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0157

RESIDENTIAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	$	15.49
Distribution Volumetric Rate	$/kWh	0.0219
Low Voltage Service Rate - Effective Until	$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kWh	-0.0004
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	-0.0029
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	$/kWh	0.0069
Retail Transmission Rate – Network Service Rate	$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0157

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	$	30.74
Distribution Volumetric Rate	$/kWh	0.0144
Low Voltage Service Rate - Effective Until	$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kWh	-0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	-0.0029
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	$/kWh	0.0069
Retail Transmission Rate – Network Service Rate	$/kWh	0.005
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0044
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0157

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	$	555.13
Distribution Volumetric Rate	$/kW	2.7575
Low Voltage Service Rate - Effective Until	$/kW	0.0324
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kW	-0.0372
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	-0.7749
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	$/kW	1.8258
Retail Transmission Rate – Network Service Rate	$/kW	1.9925
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.7431
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0157

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per customer)	$	51.37
Distribution Volumetric Rate	$/kWh	0.0261
Low Voltage Service Rate - Effective Until	$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kWh	-0.0004
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	-0.0029
Retail Transmission Rate – Network Service Rate	$/kWh	0.005
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0044
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0157

STANDBY POWER – INTERIM APPROVAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Distribution Volumetric Rate	$/kW	1.1618
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0157

SENTINEL LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per connection)	$	4.28
Distribution Volumetric Rate	$/kW	6.9876
Low Voltage Service Rate - Effective Until	$/kW	0.0101
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kW	-0.5067
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	-0.9867
Retail Transmission Rate – Network Service Rate	$/kW	1.51
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.3737
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0157

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per connection)	$	3.06
Distribution Volumetric Rate	$/kW	8.7263
Low Voltage Service Rate - Effective Until	$/kW	0.0083
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kW	-0.1969
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	-0.9722
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	$/kW	2.2907
Retail Transmission Rate – Network Service Rate	$/kW	1.4551
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.3756
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0157

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distribuor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order ofthe Board, and amendments thereto as approved by the Board, or as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, beit under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be notedthat this schedule does not list any charges, assessments, or credits that are required by law to beinvoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0157

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Returned cheque charge (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Collection of account charge - no disconnection - after regular hours	$	165.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Disconnect/Reconnect at pole - during regular hours	$	185.00
Disconnect/Reconnect at pole - after regular hours	$	415.00

Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00
Service call - customer-owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1000.00

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and tl	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0382
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0278

Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	15.46	15.49
Smart Meter Funding Adder	2.50	-
Service Charge Rate Rider(s)	0.17	-
Distribution Volumetric Rate	0.02190	0.02194
Distribution Volumetric Rate Rider(s)	0.00160	(0.00335)
Low Voltage Volumetric Rate	0.00010	0.00010
Retail Transmission Rate – Network Service Rate	0.00550	0.00590
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00450	0.00490
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0382	1.0382

Consumption	800	kWh		kW
RPP Tier One	600	kWh	*Load Factor*	

Current Loss Factor	*1.0382*
Proposed Loss Factor	*1.0382*

Residential	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	32.92%
Energy Second Tier (kWh)	230.56	0.0790	18.21	230.56	0.0790	18.21	0.00	0.00%	14.70%
Sub-Total: Energy			**59.01**			**59.01**	**0.00**	**0.00%**	**47.62%**
Service Charge	1	15.46	15.46	1	15.49	15.49	0.03	0.18%	12.50%
Service Charge Rate Rider(s)	1	2.67	2.67	1	0.00	0.00	-2.67	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0219	17.52	800	0.0219	17.55	0.03	0.18%	14.16%
Low Voltage Volumetric Rate	800	0.0001	0.08	800	0.0001	0.08	0.00	0.00%	0.06%
Distribution Volumetric Rate Rider(s)	800	0.0016	1.28	800	(0.0033)	(2.68)	-3.96	(309.16)%	(2.16)%
Total: Distribution			**37.01**			**30.44**	**-6.57**	**(17.75)%**	**24.56%**
Retail Transmission Rate – Network Service Rate	830.56	0.0055	4.57	830.56	0.0059	4.90	0.33	7.27%	3.95%
Retail Transmission Rate – Line and Transformation Connection Service Rate	830.56	0.0045	3.74	830.56	0.0049	4.07	0.33	8.89%	3.28%
Total: Retail Transmission			**8.31**			**8.97**	**0.66**	**8.00%**	**7.24%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**45.32**			**39.41**	**-5.90**	**(13.03)%**	**31.80%**
Wholesale Market Service Rate	830.56	0.0052	4.32	830.56	0.0052	4.32	0.00	0.00%	3.48%
Rural Rate Protection Charge	830.56	0.0013	1.08	830.56	0.0013	1.08	0.00	0.00%	0.87%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%
Sub-Total: Regulatory			**5.65**			**5.65**			**4.56%**
Debt Retirement Charge (DRC)	800.00	0.00700	**5.60**	800	0.0070	**5.60**	**0.00**	**0.00%**	**4.52%**
Total Bill before Taxes			**115.58**			**109.68**	**-5.90**	**(5.11)%**	**88.50%**
HST		13%	**15.03**		13%	**14.26**	**-0.77**	**(5.11)%**	**11.50%**
Total Bill			**130.60**			**123.93**	**-6.67**	**(5.11)%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-13.06**		**(10%)**	**-12.39**			
Total Bill (less OCEB)			**117.54**			**111.54**	**(6.00)**	**(5.11)%**	

Schedule B

Print Copy of the 2012 IRM3 Shared Tax Savings Workform

for

CNPI – Port Colborne

V1.2

Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Choose Your Utility:
Canadian Niagara Power Inc. - Port Colborne Hydro Inc
Centre Wellington Hydro Ltd.

Application	EB-2011-0157
OEB Application	IRM3
LDC Licence #:	ED-2002-0572

Application Contact Information

Name:	Douglas Bradbury
Title:	Director Regulatory Affairs
Phone Number:	905 994 3634
Email Address:	doug.bradbury@cnpower.com
We are applying for rates effective:	May 1, 2012
Last COS Re-based Year	2009

Legend

- DROP-DOWN MENU
- INPUT FIELD
- CALCULATION

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1. Info

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3. Re-Based Billing Determinants and Rates

4. Re-Based Revenue from Rates

5. Z-Factor Tax Changes

6. Calculation of Tax Change Variable Rate Rider

Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

Enter your 2011 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2009

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	8,144	64,972,406		15.46	0.0219	
GSLT50	General Service Less Than 50 kW	Customer	kWh	933	25,831,151		30.69	0.0144	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	81	99,392,250	377,959	554.24		2.7531
USL	Unmetered Scattered Load	Customer	kWh	19	581,173		51.29	0.0261	
Sen	Sentinel Lighting	Connection	kW	37	12,725	38	4.27		6.9764
SL	Street Lighting	Connection	kW	1,988	1,792,552	5,433	3.05		8.7123
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Canadian Niagara Power Inc. - Port Colborne

Calculating Re-Based Revenue from Rates. No input required.

Last COS Re-based Year was in 2009

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	8,144	64,972,406	0	15.46	0.0219	0.0000	1,510,875	1,422,896	0	2,933,771
General Service Less Than 50 kW	933	25,831,151	0	30.69	0.0144	0.0000	343,605	371,969	0	715,574
General Service 50 to 4,999 kW	81	99,392,250	377,959	554.24	0.0000	2.7531	538,721	0	1,040,559	1,579,280
Unmetered Scattered Load	19	581,173	0	51.29	0.0261	0.0000	11,694	15,169	0	26,863
Sentinel Lighting	37	12,725	38	4.27	0.0000	6.9764	1,896	0	265	2,161
Street Lighting	1,988	1,792,552	5,433	3.05	0.0000	8.7123	72,761	0	47,334	120,095
							2,479,552	1,810,033	1,088,158	5,377,743

Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Summary - Sharing of Tax Change Forecast Amounts

For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2009**	**2012**
Taxable Capital	$ 13,198,714	$ 13,198,714
Deduction from taxable capital up to $15,000,000	$ 671,693	$ 671,693
Net Taxable Capital	$ 12,527,021	$ 12,527,021
Rate	0.225%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	**$ 28,186**	**$ -**

2. Tax Related Amounts Forecast from Income Tax Rate Changes	**2009**	**2012**
Regulatory Taxable Income	$ 495,148	$ 495,148
Corporate Tax Rate	33.00%	26.25%
Tax Impact	$ 163,399	$ 129,976
Grossed-up Tax Amount	**$ 243,879**	**$ 176,239**

Tax Related Amounts Forecast from Capital Tax Rate Changes	$ 28,186	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 243,879	$ 176,239
Total Tax Related Amounts	**$ 272,065**	**$ 176,239**
Incremental Tax Savings		**-$ 95,826**
Sharing of Tax Savings (50%)		**-$ 47,913**

Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Total Revenue $ by Rate Class A	Total Revenue % by Rate Class B = A / $H	Total Z-Factor Tax Change$ by Rate Class C = $I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	$2,933,770.5714	54.55%	-$26,138	64,972,406	0	-$0.0004	
General Service Less Than 50 kW	$715,574	13.31%	-$6,375	25,831,151	0	-$0.0002	
General Service 50 to 4,999 kW	$1,579,280	29.37%	-$14,071	99,392,250	377,959		-$0.0372
Unmetered Scattered Load	$26,863	0.50%	-$239	581,173	0	-$0.0004	
Sentinel Lighting	$2,161	0.04%	-$19	12,725	38		-$0.5067
Street Lighting	$120,095	2.23%	-$1,070	1,792,552	5,433		-$0.1969
	$5,377,743	100.00%	-$47,913				
	H		- I				

Schedule C

Print Copy of the 2012 IRM3 RTSR Adjustment Workform

for

CNPI – Port Colborne

V2.1

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Choose Your Utility:

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.
Centre Wellington Hydro Ltd.

Application Type:	IRM3	Last COS OEB Application #:	EB-2008-0224
OEB Application #:	EB-2011-0157	Last COS Re-Basing Year:	2009
LDC Licence #:	ED-2002-0572		

Application Contact Information

Name:	Douglas Bradbury
Title:	Director Regulatory Affairs
Phone Number:	905 994 3634
Email Address:	doug.bradbury@cnpower.com

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Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157 - IRM3

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Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157 - IRM3

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR - Network	RTSR - Connection
Residential	kWh	$ 0.0055	$ 0.0045
General Service Less Than 50 kW	kWh	$ 0.0046	$ 0.0040
General Service 50 to 4,999 kW	kW	$ 1.8466	$ 1.5956
Unmetered Scattered Load	kWh	$ 0.0046	$ 0.0040
Sentinel Lighting	kW	$ 1.3995	$ 1.2575
Street Lighting	kW	$ 1.3486	$ 1.2592
Choose Rate Class			
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Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	64,264,350		1.0382		66,719,248	-
General Service Less Than 50 kW	kWh	22,781,401		1.0382		23,651,651	-
General Service 50 to 4,999 kW	kW	102,093,246	379,400		36.88%	102,093,246	379,400
Unmetered Scattered Load	kWh	695,082		1.0382		721,634	-
Sentinel Lighting	kW	12,475	47		36.38%	12,475	47
Street Lighting	kW	1,628,020	5,657		39.44%	1,628,020	5,657

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157 - IRM3

Uniform Transmission Rates	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	$ 2.97	$ 3.22	$ 3.22
Line Connection Service Rate	kW	$ 0.73	$ 0.79	$ 0.79
Transformation Connection Service Rate	kW	$ 1.71	$ 1.77	$ 1.77

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	$ 2.65	$ 2.65	$ 2.65
Line Connection Service Rate	kW	$ 0.64	$ 0.64	$ 0.64
Transformation Connection Service Rate	kW	$ 1.50	$ 1.50	$ 1.50
Both Line and Transformation Connection Service Rate	kW	$ 2.14	$ 2.14	$ 2.14

Hydro One Sub-Transmission Rate Rider 6A	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	$ 0.0470	$ 0.0470	$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	-$ 0.0250	-$ 0.0250	-$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	$ 0.0580	$ 0.0580	$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	-$ 0.0750	-$ 0.0750	-$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	$ 0.0050	$ 0.0050	$ 0.0050

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,679	$2.97	$ 88,147	33,582	$0.73	$ 24,515	33,582	$1.71	$ 57,425	$ 81,940
February	29,203	$2.97	$ 86,733	32,155	$0.73	$ 23,473	32,155	$1.71	$ 54,985	$ 78,458
March	25,675	$2.97	$ 76,255	30,206	$0.73	$ 22,050	30,206	$1.71	$ 51,652	$ 73,703
April	26,992	$2.97	$ 80,166	28,456	$0.73	$ 20,773	28,456	$1.71	$ 48,660	$ 69,433
May	27,279	$2.97	$ 81,019	30,723	$0.73	$ 22,428	30,723	$1.71	$ 52,536	$ 74,964
June	31,147	$2.97	$ 92,507	34,139	$0.73	$ 24,921	34,139	$1.71	$ 58,378	$ 83,299
July	37,201	$2.97	$ 110,487	41,155	$0.73	$ 30,043	41,155	$1.71	$ 70,375	$ 100,418
August	39,043	$2.97	$ 115,958	40,321	$0.73	$ 29,434	40,321	$1.71	$ 68,949	$ 98,383
September	38,126	$2.97	$ 113,234	38,881	$0.73	$ 28,383	38,881	$1.71	$ 66,487	$ 94,870
October	24,819	$2.97	$ 73,712	27,977	$0.73	$ 20,423	27,977	$1.71	$ 47,841	$ 68,264
November	26,030	$2.97	$ 77,309	30,623	$0.73	$ 22,355	30,623	$1.71	$ 52,365	$ 74,720
December	30,971	$2.97	$ 91,984	31,616	$0.73	$ 23,080	31,616	$1.71	$ 54,063	$ 77,143
Total	366,165	$ 2.97	$ 1,087,510	399,834	$ 0.73	$ 291,879	399,834	$ 1.71	$ 683,716	$ 975,595

HYDRO ONE

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,526	$2.24	$ 7,898	3,526	$0.60	$ 2,116	3,526	$1.39	$ 4,901	$ 7,017
February	3,644	$2.24	$ 8,163	3,644	$0.60	$ 2,186	3,644	$1.39	$ 5,066	$ 7,252
March	403	$2.24	$ 903	403	$0.60	$ 242	403	$1.39	$ 560	$ 802
April	4,386	$2.34	$ 10,259	4,386	$0.61	$ 2,674	4,386	$1.42	$ 6,213	$ 8,887
May	853	$2.65	$ 2,260	853	$0.64	$ 546	853	$1.50	$ 1,280	$ 1,825
June	5,190	$2.65	$ 13,754	5,190	$0.64	$ 3,322	5,190	$1.50	$ 7,785	$ 11,107
July	1,461	$2.65	$ 3,872	1,461	$0.64	$ 935	1,461	$1.50	$ 2,192	$ 3,127
August	5,109	$2.65	$ 13,539	5,109	$0.64	$ 3,270	5,109	$1.50	$ 7,664	$ 10,933
September	1,129	$2.65	$ 2,992	1,129	$0.64	$ 723	1,129	$1.50	$ 1,694	$ 2,416
October	4,089	$2.65	$ 10,836	4,089	$0.64	$ 2,617	4,089	$1.50	$ 6,134	$ 8,750
November	4,054	$2.65	$ 10,743	4,054	$0.64	$ 2,595	4,054	$1.50	$ 6,081	$ 8,676
December	4,014	$2.65	$ 10,637	4,014	$0.64	$ 2,569	4,014	$1.50	$ 6,021	$ 8,590
Total	37,858	$ 2.53	$ 95,855	37,858	$ 0.63	$ 23,793	37,858	$ 1.47	$ 55,588	$ 79,382

TOTAL

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	33,205	$2.89	$ 96,045	37,108	$0.72	$ 26,630	37,108	$1.68	$ 62,326	$ 88,957
February	32,847	$2.89	$ 94,895	35,799	$0.72	$ 25,660	35,799	$1.68	$ 60,051	$ 85,710
March	26,078	$2.96	$ 77,157	30,609	$0.73	$ 22,292	30,609	$1.71	$ 52,212	$ 74,505
April	31,378	$2.88	$ 90,425	32,842	$0.71	$ 23,447	32,842	$1.67	$ 54,873	$ 78,320
May	28,132	$2.96	$ 83,279	31,576	$0.73	$ 22,974	31,576	$1.70	$ 53,816	$ 76,790
June	36,337	$2.92	$ 106,260	39,329	$0.72	$ 28,243	39,329	$1.68	$ 66,163	$ 94,406
July	38,662	$2.96	$ 114,359	42,616	$0.73	$ 30,978	42,616	$1.70	$ 72,567	$ 103,545
August	44,152	$2.93	$ 129,497	45,430	$0.72	$ 32,704	45,430	$1.69	$ 76,612	$ 109,317
September	39,255	$2.96	$ 116,226	40,010	$0.73	$ 29,106	40,010	$1.70	$ 68,180	$ 97,286
October	28,908	$2.92	$ 84,548	32,066	$0.72	$ 23,040	32,066	$1.68	$ 53,974	$ 77,014
November	30,084	$2.93	$ 88,052	34,677	$0.72	$ 24,949	34,677	$1.69	$ 58,446	$ 83,396
December	34,985	$2.93	$ 102,621	35,630	$0.72	$ 25,649	35,630	$1.69	$ 60,084	$ 85,733
Total	404,023	$ 2.93	$ 1,183,365	437,692	$ 0.72	$ 315,672	437,692	$ 1.69	$ 739,305	$ 1,054,976

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	29,679	$ 3.2200	$ 95,566	33,582	$ 0.7900	$ 26,530	33,582	$ 1.7700	$ 59,440	$ 85,970
February	29,203	$ 3.2200	$ 94,034	32,155	$ 0.7900	$ 25,402	32,155	$ 1.7700	$ 56,914	$ 82,317
March	25,675	$ 3.2200	$ 82,674	30,206	$ 0.7900	$ 23,863	30,206	$ 1.7700	$ 53,465	$ 77,327
April	26,992	$ 3.2200	$ 86,914	28,456	$ 0.7900	$ 22,480	28,456	$ 1.7700	$ 50,367	$ 72,847
May	27,279	$ 3.2200	$ 87,838	30,723	$ 0.7900	$ 24,271	30,723	$ 1.7700	$ 54,380	$ 78,651
June	31,147	$ 3.2200	$ 100,293	34,139	$ 0.7900	$ 26,970	34,139	$ 1.7700	$ 60,426	$ 87,396
July	37,201	$ 3.2200	$ 119,787	41,155	$ 0.7900	$ 32,512	41,155	$ 1.7700	$ 72,844	$ 105,357
August	39,043	$ 3.2200	$ 125,718	40,321	$ 0.7900	$ 31,854	40,321	$ 1.7700	$ 71,368	$ 103,222
September	38,126	$ 3.2200	$ 122,766	38,881	$ 0.7900	$ 30,716	38,881	$ 1.7700	$ 68,819	$ 99,535
October	24,819	$ 3.2200	$ 79,917	27,977	$ 0.7900	$ 22,102	27,977	$ 1.7700	$ 49,519	$ 71,621
November	26,030	$ 3.2200	$ 83,817	30,623	$ 0.7900	$ 24,192	30,623	$ 1.7700	$ 54,203	$ 78,395
December	30,971	$ 3.2200	$ 99,727	31,616	$ 0.7900	$ 24,977	31,616	$ 1.7700	$ 55,960	$ 80,937
Total	366,165	$ 3.22	$ 1,179,051	399,834	$ 0.79	$ 315,869	399,834	$ 1.77	$ 707,706	$ 1,023,575

HYDRO ONE

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	3,526	$ 2.6970	$ 9,510	3,526	$ 0.6150	$ 2,168	3,526	$ 1.5000	$ 5,289	$ 7,457
February	3,644	$ 2.6970	$ 9,828	3,644	$ 0.6150	$ 2,241	3,644	$ 1.5000	$ 5,466	$ 7,707
March	403	$ 2.6970	$ 1,087	403	$ 0.6150	$ 248	403	$ 1.5000	$ 605	$ 852
April	4,386	$ 2.6970	$ 11,829	4,386	$ 0.6150	$ 2,697	4,386	$ 1.5000	$ 6,579	$ 9,276
May	853	$ 2.6970	$ 2,301	853	$ 0.6150	$ 525	853	$ 1.5000	$ 1,280	$ 1,804
June	5,190	$ 2.6970	$ 13,997	5,190	$ 0.6150	$ 3,192	5,190	$ 1.5000	$ 7,785	$ 10,977
July	1,461	$ 2.6970	$ 3,940	1,461	$ 0.6150	$ 899	1,461	$ 1.5000	$ 2,192	$ 3,090
August	5,109	$ 2.6970	$ 13,779	5,109	$ 0.6150	$ 3,142	5,109	$ 1.5000	$ 7,664	$ 10,806
September	1,129	$ 2.6970	$ 3,045	1,129	$ 0.6150	$ 694	1,129	$ 1.5000	$ 1,694	$ 2,388
October	4,089	$ 2.6970	$ 11,028	4,089	$ 0.6150	$ 2,515	4,089	$ 1.5000	$ 6,134	$ 8,648
November	4,054	$ 2.6970	$ 10,934	4,054	$ 0.6150	$ 2,493	4,054	$ 1.5000	$ 6,081	$ 8,574
December	4,014	$ 2.6970	$ 10,826	4,014	$ 0.6150	$ 2,469	4,014	$ 1.5000	$ 6,021	$ 8,490
Total	37,858	$ 2.70	$ 102,103	37,858	$ 0.62	$ 23,283	37,858	$ 1.50	$ 56,787	$ 80,070

TOTAL

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	33,205	$ 3.16	$ 105,076	37,108	$ 0.77	$ 28,698	37,108	$ 1.74	$ 64,729	$ 93,427
February	32,847	$ 3.16	$ 103,862	35,799	$ 0.77	$ 27,644	35,799	$ 1.74	$ 62,380	$ 90,024
March	26,078	$ 3.21	$ 83,760	30,609	$ 0.79	$ 24,111	30,609	$ 1.77	$ 54,069	$ 78,180
April	31,378	$ 3.15	$ 98,743	32,842	$ 0.77	$ 25,178	32,842	$ 1.73	$ 56,946	$ 82,124
May	28,132	$ 3.20	$ 90,139	31,576	$ 0.79	$ 24,796	31,576	$ 1.76	$ 55,659	$ 80,455
June	36,337	$ 3.15	$ 114,291	39,329	$ 0.77	$ 30,162	39,329	$ 1.73	$ 68,211	$ 98,373
July	38,662	$ 3.20	$ 123,728	42,616	$ 0.78	$ 33,411	42,616	$ 1.76	$ 75,036	$ 108,447
August	44,152	$ 3.16	$ 139,497	45,430	$ 0.77	$ 34,996	45,430	$ 1.74	$ 79,032	$ 114,027
September	39,255	$ 3.20	$ 125,811	40,010	$ 0.79	$ 31,410	40,010	$ 1.76	$ 70,513	$ 101,923
October	28,908	$ 3.15	$ 90,945	32,066	$ 0.77	$ 24,617	32,066	$ 1.74	$ 55,653	$ 80,269
November	30,084	$ 3.15	$ 94,750	34,677	$ 0.77	$ 26,685	34,677	$ 1.74	$ 60,284	$ 86,969
December	34,985	$ 3.16	$ 110,552	35,630	$ 0.77	$ 27,445	35,630	$ 1.74	$ 61,981	$ 89,427
Total	404,023	$ 3.17	$ 1,281,154	437,692	$ 0.77	$ 339,152	437,692	$ 1.75	$ 764,493	$ 1,103,645

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	29,679	$ 3.2200	$ 95,566	33,582	$ 0.7900	$ 26,530	33,582	$ 1.7700	$ 59,440	$ 85,970
February	29,203	$ 3.2200	$ 94,034	32,155	$ 0.7900	$ 25,402	32,155	$ 1.7700	$ 56,914	$ 82,317
March	25,675	$ 3.2200	$ 82,674	30,206	$ 0.7900	$ 23,863	30,206	$ 1.7700	$ 53,465	$ 77,327
April	26,992	$ 3.2200	$ 86,914	28,456	$ 0.7900	$ 22,480	28,456	$ 1.7700	$ 50,367	$ 72,847
May	27,279	$ 3.2200	$ 87,838	30,723	$ 0.7900	$ 24,271	30,723	$ 1.7700	$ 54,380	$ 78,651
June	31,147	$ 3.2200	$ 100,293	34,139	$ 0.7900	$ 26,970	34,139	$ 1.7700	$ 60,426	$ 87,396
July	37,201	$ 3.2200	$ 119,787	41,155	$ 0.7900	$ 32,512	41,155	$ 1.7700	$ 72,844	$ 105,357
August	39,043	$ 3.2200	$ 125,718	40,321	$ 0.7900	$ 31,854	40,321	$ 1.7700	$ 71,368	$ 103,222
September	38,126	$ 3.2200	$ 122,766	38,881	$ 0.7900	$ 30,716	38,881	$ 1.7700	$ 68,819	$ 99,535
October	24,819	$ 3.2200	$ 79,917	27,977	$ 0.7900	$ 22,102	27,977	$ 1.7700	$ 49,519	$ 71,621
November	26,030	$ 3.2200	$ 83,817	30,623	$ 0.7900	$ 24,192	30,623	$ 1.7700	$ 54,203	$ 78,395
December	30,971	$ 3.2200	$ 99,727	31,616	$ 0.7900	$ 24,977	31,616	$ 1.7700	$ 55,960	$ 80,937
Total	366,165	$ 3.22	$ 1,179,051	399,834	$ 0.79	$ 315,869	399,834	$ 1.77	$ 707,706	$ 1,023,575

HYDRO ONE

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	3,526	$ 2.6970	$ 9,510	3,526	$ 0.6150	$ 2,168	3,526	$ 1.5000	$ 5,289	$ 7,457
February	3,644	$ 2.6970	$ 9,828	3,644	$ 0.6150	$ 2,241	3,644	$ 1.5000	$ 5,466	$ 7,707
March	403	$ 2.6970	$ 1,087	403	$ 0.6150	$ 248	403	$ 1.5000	$ 605	$ 852
April	4,386	$ 2.6970	$ 11,829	4,386	$ 0.6150	$ 2,697	4,386	$ 1.5000	$ 6,579	$ 9,276
May	853	$ 2.6970	$ 2,301	853	$ 0.6150	$ 525	853	$ 1.5000	$ 1,280	$ 1,804
June	5,190	$ 2.6970	$ 13,997	5,190	$ 0.6150	$ 3,192	5,190	$ 1.5000	$ 7,785	$ 10,977
July	1,461	$ 2.6970	$ 3,940	1,461	$ 0.6150	$ 899	1,461	$ 1.5000	$ 2,192	$ 3,090
August	5,109	$ 2.6970	$ 13,779	5,109	$ 0.6150	$ 3,142	5,109	$ 1.5000	$ 7,664	$ 10,806
September	1,129	$ 2.6970	$ 3,045	1,129	$ 0.6150	$ 694	1,129	$ 1.5000	$ 1,694	$ 2,388
October	4,089	$ 2.6970	$ 11,028	4,089	$ 0.6150	$ 2,515	4,089	$ 1.5000	$ 6,134	$ 8,648
November	4,054	$ 2.6970	$ 10,934	4,054	$ 0.6150	$ 2,493	4,054	$ 1.5000	$ 6,081	$ 8,574
December	4,014	$ 2.6970	$ 10,826	4,014	$ 0.6150	$ 2,469	4,014	$ 1.5000	$ 6,021	$ 8,490
Total	37,858	$ 2.70	$ 102,103	37,858	$ 0.62	$ 23,283	37,858	$ 1.50	$ 56,787	$ 80,070

TOTAL

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	33,205	$ 3.16	$ 105,076	37,108	$ 0.77	$ 28,698	37,108	$ 1.74	$ 64,729	$ 93,427
February	32,847	$ 3.16	$ 103,862	35,799	$ 0.77	$ 27,644	35,799	$ 1.74	$ 62,380	$ 90,024
March	26,078	$ 3.21	$ 83,760	30,609	$ 0.79	$ 24,111	30,609	$ 1.77	$ 54,069	$ 78,180
April	31,378	$ 3.15	$ 98,743	32,842	$ 0.77	$ 25,178	32,842	$ 1.73	$ 56,946	$ 82,124
May	28,132	$ 3.20	$ 90,139	31,576	$ 0.79	$ 24,796	31,576	$ 1.76	$ 55,659	$ 80,455
June	36,337	$ 3.15	$ 114,291	39,329	$ 0.77	$ 30,162	39,329	$ 1.73	$ 68,211	$ 98,373
July	38,662	$ 3.20	$ 123,728	42,616	$ 0.78	$ 33,411	42,616	$ 1.76	$ 75,036	$ 108,447
August	44,152	$ 3.16	$ 139,497	45,430	$ 0.77	$ 34,996	45,430	$ 1.74	$ 79,032	$ 114,027
September	39,255	$ 3.20	$ 125,811	40,010	$ 0.79	$ 31,410	40,010	$ 1.76	$ 70,513	$ 101,923
October	28,908	$ 3.15	$ 90,945	32,066	$ 0.77	$ 24,617	32,066	$ 1.74	$ 55,653	$ 80,269
November	30,084	$ 3.15	$ 94,750	34,677	$ 0.77	$ 26,685	34,677	$ 1.74	$ 60,284	$ 86,969
December	34,985	$ 3.16	$ 110,552	35,630	$ 0.77	$ 27,445	35,630	$ 1.74	$ 61,981	$ 89,427
Total	404,023	$ 3.17	$ 1,281,154	437,692	$ 0.77	$ 339,152	437,692	$ 1.75	$ 764,493	$ 1,103,645

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	$ 0.0055	66,719,248	-	$ 366,956	30.9%	$ 395,941	$ 0.0059
General Service Less Than 50 kW	kWh	$ 0.0046	23,651,651	-	$ 108,798	9.2%	$ 117,391	$ 0.0050
General Service 50 to 4,999 kW	kW	$ 1.8466	102,093,246	379,400	$ 700,600	59.0%	$ 755,938	$ 1.9925
Unmetered Scattered Load	kWh	$ 0.0046	721,634	-	$ 3,320	0.3%	$ 3,582	$ 0.0050
Sentinel Lighting	kW	$ 1.3995	12,475	47	$ 66	0.0%	$ 71	$ 1.5100
Street Lighting	kW	$ 1.3486	1,628,020	5,657	$ 7,629	0.6%	$ 8,232	$ 1.4551
					$ 1,187,368			

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	$ 0.0045	66,719,248	-	$ 300,237	29.7%	$ 327,982	$ 0.0049
General Service Less Than 50 kW	kWh	$ 0.0040	23,651,651	-	$ 94,607	9.4%	$ 103,349	$ 0.0044
General Service 50 to 4,999 kW	kW	$ 1.5956	102,093,246	379,400	$ 605,371	59.9%	$ 661,314	$ 1.7431
Unmetered Scattered Load	kWh	$ 0.0040	721,634	-	$ 2,887	0.3%	$ 3,153	$ 0.0044
Sentinel Lighting	kW	$ 1.2575	12,475	47	$ 59	0.0%	$ 65	$ 1.3737
Street Lighting	kW	$ 1.2592	1,628,020	5,657	$ 7,123	0.7%	$ 7,782	$ 1.3756
					$ 1,010,283			

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	$ 0.0059	66,719,248	-	$ 395,941	30.9%	$ 395,941	$ 0.0059
General Service Less Than 50 kW	kWh	$ 0.0050	23,651,651	-	$ 117,391	9.2%	$ 117,391	$ 0.0050
General Service 50 to 4,999 kW	kW	$ 1.9925	102,093,246	379,400	$ 755,938	59.0%	$ 755,938	$ 1.9925
Unmetered Scattered Load	kWh	$ 0.0050	721,634	-	$ 3,582	0.3%	$ 3,582	$ 0.0050
Sentinel Lighting	kW	$ 1.5100	12,475	47	$ 71	0.0%	$ 71	$ 1.5100
Street Lighting	kW	$ 1.4551	1,628,020	5,657	$ 8,232	0.6%	$ 8,232	$ 1.4551
					$ 1,281,154			

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	$ 0.0049	66,719,248	-	$ 327,982	29.7%	$ 327,982	$ 0.0049
General Service Less Than 50 kW	kWh	$ 0.0044	23,651,651	-	$ 103,349	9.4%	$ 103,349	$ 0.0044
General Service 50 to 4,999 kW	kW	$ 1.7431	102,093,246	379,400	$ 661,314	59.9%	$ 661,314	$ 1.7431
Unmetered Scattered Load	kWh	$ 0.0044	721,634	-	$ 3,153	0.3%	$ 3,153	$ 0.0044
Sentinel Lighting	kW	$ 1.3737	12,475	47	$ 65	0.0%	$ 65	$ 1.3737
Street Lighting	kW	$ 1.3756	1,628,020	5,657	$ 7,782	0.7%	$ 7,782	$ 1.3756
					$ 1,103,645			

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Canadian Niagara Power Inc. - Port Colborne Hydro Inc. - EB-2011-0157 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	$ 0.0059	$ 0.0049
General Service Less Than 50 kW	kWh	$ 0.0050	$ 0.0044
General Service 50 to 4,999 kW	kW	$ 1.9925	$ 1.7431
Unmetered Scattered Load	kWh	$ 0.0050	$ 0.0044
Sentinel Lighting	kW	$ 1.5100	$ 1.3737
Street Lighting	kW	$ 1.4551	$ 1.3756

Schedule D

Print Copy of the Current Tariff Sheets

for

CNPI – Port Colborne (EB-2010-0069)

Appendix A

To Decision and Order

Draft Tariff or Rates and Charges

Board File No: EB-2010-0069

DATED: March 28, 2011

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0069

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	15.46
Smart Meter Funding Adder – effective until April 30, 2012	$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.17
Distribution Volumetric Rate	$/kWh	0.0219
Low Voltage Service Rate	$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	$/kWh	0.0018
Rate Rider for Tax Change – effective until April 30, 2012	$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0069

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	30.68
Smart Meter Funding Adder – effective until April 30, 2012	$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.34
Distribution Volumetric Rate	$/kWh	0.0144
Low Voltage Service Rate	$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	$/kWh	0.0017
Rate Rider for Tax Change – effective until April 30, 2012	$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0069

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	554.13
Smart Meter Funding Adder – effective until April 30, 2012	$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	8.51
Distribution Volumetric Rate	$/kW	2.7525
Low Voltage Service Rate	$/kW	0.0324
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	$/kW	0.8462
Rate Rider for Tax Change – effective until April 30, 2012	$/kW	(0.0228)
Retail Transmission Rate – Network Service Rate	$/kW	1.8466
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.5956

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0069

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	$	51.28
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	1.08
Distribution Volumetric Rate	$/kWh	0.0261
Low Voltage Service Rate	$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	$/kWh	0.0013
Rate Rider for Tax Change – effective until April 30, 2012	$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0069

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)	$/kW	1.1597

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0069

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	4.27
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.01
Distribution Volumetric Rate	$/kW	6.9750
Low Voltage Service Rate	$/kW	0.0101
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	$/kW	0.4074
Rate Rider for Tax Change – effective until April 30, 2012	$/kW	(0.3103)
Retail Transmission Rate – Network Service Rate	$/kW	1.3995
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.2575

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0069

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	3.05
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.02
Distribution Volumetric Rate	$/kW	8.7106
Low Voltage Service Rate	$/kW	0.0083
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	$/kW	1.1375
Rate Rider for Tax Change – effective until April 30, 2012	$/kW	(0.1206)
Retail Transmission Rate – Network Service Rate	$/kW	1.3486
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.2592

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0069

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	5.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0069

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears Certificate	$	15.00
Statement of Account	$	15.00
Pulling Post Dated Cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income tax letter	$	15.00
Notification Charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheques	$	15.00
Legal letter charge	$	15.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	$	30.00
Collection of account charge – no disconnection – after regular hours	$	165.00
Disconnect/Reconnect Charges at meter - during regular hours	$	65.00
Disconnect/Reconnect Charges at meter - after regular hours	$	185.00
Disconnect/reconnect at pole – during regular hours	$	185.00
Disconnect/reconnect at pole –after regular hours	$	415.00
Install/remove load control device – during regular hours	$	65.00
Install/remove load control device – after regular hours	$	185.00
Service call – customer-owned equipment	$	30.00
Service call – after regular hours	$	165.00
Temporary service install & remove – overhead – no transformer	$	500.00
Temporary service install & remove – underground – no transformer	$	300.00
Temporary service install & remove – overhead – with transformer	$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	$	22.35

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0069

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0382
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0278

Schedule E

Print Copy of the Proposed Tariff Sheets

for

CNPI – Port Colborne

EB-2011-0157

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0157

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	15.49
Distribution Volumetric Rate	$/kWh	0.0219
Low Voltage Service Rate - Effective Until	$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kWh	-0.0004
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	-0.0029
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	$/kWh	0.0069
Retail Transmission Rate – Network Service Rate	$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0157

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	$	30.74
Distribution Volumetric Rate	$/kWh	0.0144
Low Voltage Service Rate - Effective Until	$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kWh	-0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	-0.0029
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	$/kWh	0.0069
Retail Transmission Rate – Network Service Rate	$/kWh	0.005
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0044

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

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EB-2011-0157

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	555.13
Distribution Volumetric Rate	$/kW	2.7575
Low Voltage Service Rate - Effective Until	$/kW	0.0324
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kW	-0.0372
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	-0.7749
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	$/kW	1.8258
Retail Transmission Rate – Network Service Rate	$/kW	1.9925
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.7431

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

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EB-2011-0157

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per customer)	$	51.37
Distribution Volumetric Rate	$/kWh	0.0261
Low Voltage Service Rate - Effective Until	$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kWh	-0.0004
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	-0.0029
Retail Transmission Rate – Network Service Rate	$/kWh	0.005
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0044
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

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EB-2011-0157

STANDBY POWER – INTERIM APPROVAL SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component		
Distribution Volumetric Rate	$/kW	1.1618
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

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EB-2011-0157

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.28
Distribution Volumetric Rate	$/kW	6.9876
Low Voltage Service Rate - Effective Until	$/kW	0.0101
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kW	-0.5067
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	-0.9867
Retail Transmission Rate – Network Service Rate	$/kW	1.51
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.3737

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

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EB-2011-0157

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.06
Distribution Volumetric Rate	$/kW	8.7263
Low Voltage Service Rate - Effective Until	$/kW	0.0083
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kW	-0.1969
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	-0.9722
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	$/kW	2.2907
Retail Transmission Rate – Network Service Rate	$/kW	1.4551
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.3756

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

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EB-2011-0157

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distribuor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order ofthe Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, beit under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be notedthat this schedule does not list any charges, assessments, or credits that are required by law to beinvoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.25

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

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Implementation Date May 1, 2012

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EB-2011-0157

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Returned cheque charge (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Collection of account charge - no disconnection - after regular hours	$	165.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Disconnect/Reconnect at pole - during regular hours	$	185.00
Disconnect/Reconnect at pole - after regular hours	$	415.00
Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00
Service call - customer-owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1000.00

Canadian Niagara Power Inc. - Port Colborne Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0382
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0278

Schedule F

Print Copy of the Proposed Bill Impacts

for

CNPI – Port Colborne

Canadian Niagara Power Inc. - Port Colborne
2012 IRM3
EB-2011-0157

Bill Impacts as Determined by the 2012 IRM Rate Generator

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	15.46	15.49
Smart Meter Funding Adder	2.50	-
Service Charge Rate Rider(s)	0.17	-
Distribution Volumetric Rate	0.02190	0.02194
Distribution Volumetric Rate Rider(s)	0.00160	(0.00335)
Low Voltage Volumetric Rate	0.00010	0.00010
Retail Transmission Rate – Network Service Rate	0.00550	0.00590
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00450	0.00490
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0382	1.0382

Consumption	**800**	**kWh**		**kW**
RPP Tier One	**600**	**kWh**	***Load Factor***	

Current Loss Factor	***1.0382***
Proposed Loss Factor	***1.0382***

Residential	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	32.92%
Energy Second Tier (kWh)	230.56	0.0790	18.21	230.56	0.0790	18.21	0.00	0.00%	14.70%
Sub-Total: Energy			**59.01**			**59.01**	**0.00**	**0.00%**	**47.62%**
Service Charge	1	15.46	15.46	1	15.49	15.49	0.03	0.18%	12.50%
Service Charge Rate Rider(s)	1	2.67	2.67	1	0.00	0.00	-2.67	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0219	17.52	800	0.0219	17.55	0.03	0.18%	14.16%
Low Voltage Volumetric Rate	800	0.0001	0.08	800	0.0001	0.08	0.00	0.00%	0.06%
Distribution Volumetric Rate Rider(s)	800	0.0016	1.28	800	(0.0033)	(2.68)	-3.96	(309.16)%	(2.16)%
Total: Distribution			**37.01**			**30.44**	**-6.57**	**(17.75)%**	**24.56%**
Retail Transmission Rate – Network Service Rate	830.56	0.0055	4.57	830.56	0.0059	4.90	0.33	7.27%	3.95%
Retail Transmission Rate – Line and Transformation Connection Service Rate	830.56	0.0045	3.74	830.56	0.0049	4.07	0.33	8.89%	3.28%
Total: Retail Transmission			**8.31**			**8.97**	**0.66**	**8.00%**	**7.24%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**45.32**			**39.41**	**-5.90**	**(13.03)%**	**31.80%**
Wholesale Market Service Rate	830.56	0.0052	4.32	830.56	0.0052	4.32	0.00	0.00%	3.48%
Rural Rate Protection Charge	830.56	0.0013	1.08	830.56	0.0013	1.08	0.00	0.00%	0.87%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%
Sub-Total: Regulatory			**5.65**			**5.65**			**4.56%**
Debt Retirement Charge (DRC)	800.00	0.00700	**5.60**	800	0.0070	**5.60**	**0.00**	**0.00%**	**4.52%**
Total Bill before Taxes			**115.58**			**109.68**	**-5.90**	**(5.11)%**	**88.50%**
HST		13%	**15.03**		13%	**14.26**	**-0.77**	**(5.11)%**	**11.50%**
Total Bill			**130.60**			**123.93**	**-6.67**	**(5.11)%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-13.06**		**(10%)**	**-12.39**			
Total Bill (less OCEB)			**117.54**			**111.54**	**(6.00)**	**(5.11)%**	

Canadian Niagara Power Inc. - Port Colborne
2012 IRM3
EB-2011-0157

Bill Impacts as Determined by the 2012 IRM Rate Generator

General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	30.68	30.74
Smart Meter Funding Adder	2.50	-
Service Charge Rate Rider(s)	0.34	-
Distribution Volumetric Rate	0.01440	0.01443
Distribution Volumetric Rate Rider(s)	0.00150	(0.00315)
Low Voltage Volumetric Rate	0.00010	0.00010
Retail Transmission Rate – Network Service Rate	0.00460	0.00500
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00400	0.00440
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0382	1.0382

Consumption	**2,000**	**kWh**		**kW**
RPP Tier One	**600**	**kWh**	***Load Factor***	

Current Loss Factor	***1.0382***
Proposed Loss Factor	***1.0382***

General Service Less Than 50 kW	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	13.98%
Energy Second Tier (kWh)	1,476.40	0.0790	116.64	1,476.40	0.0790	116.64	0.00	0.00%	39.98%
Sub-Total: Energy			**157.44**			**157.44**	**0.00**	**0.00%**	**53.96%**
Service Charge	1	30.68	30.68	1	30.74	30.74	0.06	0.18%	10.53%
Service Charge Rate Rider(s)	1	2.84	2.84	1	0.00	0.00	-2.84	(100.00)%	0.00%
Distribution Volumetric Rate	2,000	0.0144	28.80	2,000	0.0144	28.85	0.05	0.18%	9.89%
Low Voltage Volumetric Rate	2,000	0.0001	0.20	2,000	0.0001	0.20	0.00	0.00%	0.07%
Distribution Volumetric Rate Rider(s)	2,000	0.0015	3.00	2,000	(0.0031)	(6.29)	-9.29	(309.77)%	(2.16)%
Total: Distribution			**65.52**			**53.49**	**-12.03**	**(18.35)%**	**18.33%**
Retail Transmission Rate – Network Service Rate	2,076.40	0.0046	9.55	2,076.40	0.0050	10.38	0.83	8.70%	3.56%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,076.40	0.0040	8.31	2,076.40	0.0044	9.14	0.83	10.00%	3.13%
Total: Retail Transmission			**17.86**			**19.52**	**1.66**	**9.30%**	**6.69%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**83.38**			**73.01**	**-10.36**	**(12.43)%**	**25.02%**
Wholesale Market Service Rate	2,076.40	0.0052	10.80	2,076.40	0.0052	10.80	0.00	0.00%	3.70%
Rural Rate Protection Charge	2,076.40	0.0013	2.70	2,076.40	0.0013	2.70	0.00	0.00%	0.93%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
Sub-Total: Regulatory			**13.75**			**13.75**			**4.71%**
Debt Retirement Charge (DRC)	2,000.00	0.00700	**14.00**	2,000	0.0070	**14.00**	**0.00**	**0.00%**	**4.80%**
Total Bill before Taxes			**268.56**			**258.19**	**-10.36**	**(3.86)%**	**88.50%**
HST		13%	**34.91**		13%	**33.57**	**-1.35**	**(3.86)%**	**11.50%**
Total Bill			**303.47**			**291.76**	**-11.71**	**(3.86)%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-30.35**		**(10%)**	**-29.18**			
Total Bill (less OCEB)			**273.12**			**262.58**	**(10.54)**	**(3.86)%**	

Canadian Niagara Power Inc. - Port Colborne
2012 IRM3
EB-2011-0157

Bill Impacts as Determined by the 2012 IRM Rate Generator

General Service 50 to 4,999 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	554.13	555.13
Smart Meter Funding Adder	2.50	-
Service Charge Rate Rider(s)	8.51	-
Distribution Volumetric Rate	2.75250	2.75745
Distribution Volumetric Rate Rider(s)	0.82340	(0.81207)
Low Voltage Volumetric Rate	0.03240	0.03240
Retail Transmission Rate – Network Service Rate	1.84660	1.99250
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.59560	1.74310
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0382	1.0382

Consumption	0	kWh		kW	*Current Loss Factor*	*1.0382*
RPP Tier One	600	kWh	*Load Factor*		*Proposed Loss Factor*	*1.0382*

General Service 50 to 4,999 kW	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			**0.00**			**0.00**	**0.00**	**0.00%**	**0.00%**
Service Charge	1	554.13	554.13	1	555.13	555.13	1.00	0.18%	88.46%
Service Charge Rate Rider(s)	1	11.01	11.01	1	0.00	0.00	-11.01	(100.00)%	0.00%
Distribution Volumetric Rate	0	2.7525	0.00	0	2.7575	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0324	0.00	0	0.0324	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	0.8234	0.00	0	(0.8121)	0.00	0.00	0.00%	0.00%
Total: Distribution			**565.14**			**555.13**	**-10.01**	**(1.77)%**	**88.46%**
Retail Transmission Rate – Network Service Rate	0.00	1.8466	0.00	0.00	1.9925	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	1.5956	0.00	0.00	1.7431	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			**0.00**			**0.00**	**0.00**	**0.00%**	**0.00%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**565.14**			**555.13**	**-10.01**	**(1.77)%**	**88.46%**
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%
Sub-Total: Regulatory			**0.25**			**0.25**			**0.04%**
Debt Retirement Charge (DRC)	0.00	0.00700	**0.00**	0	0.0070	**0.00**	**0.00**	**0.00%**	**0.00%**
Total Bill before Taxes			**565.39**			**555.38**	**-10.01**	**(1.77)%**	**88.50%**
HST		13%	**73.50**		13%	**72.20**	**-1.30**	**(1.77)%**	**11.50%**
Total Bill			**638.89**			**627.58**	**-11.31**	**(1.77)%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		(10%)	**-63.89**		(10%)	**-62.76**			
Total Bill (less OCEB)			**575.00**			**564.82**	**(10.18)**	**(1.77)%**	

Consumption	1,095,000	kWh	2,500	kW	*Current Loss Factor*	*1.0382*
		kWh	*Load Factor*	*60.0%*	*Proposed Loss Factor*	*1.0382*

General Service 50 to 4,999 kW	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	1,136,829.00	0.0680	77,304.37	1,136,829	0.0680	77,304.37	0.00	0.00%	12317.92%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			**77,304.37**			**77,304.37**	**0.00**	**0.00%**	**12317.92%**
Service Charge	1	554.13	554.13	1	555.13	555.13	1.00	0.18%	88.46%
Service Charge Rate Rider(s)	1	11.01	11.01	1	0.00	0.00	-11.01	(100.00)%	0.00%
Distribution Volumetric Rate	2,500	2.7525	6,881.25	2,500	2.7575	6,893.64	12.39	0.18%	1098.45%
Low Voltage Volumetric Rate	2,500	0.0324	81.00	2,500	0.0324	81.00	0.00	0.00%	12.91%
Distribution Volumetric Rate Rider(s)	2,500	0.8234	2,058.50	2,500	(0.8121)	(2,030.17)	-4,088.67	(198.62)%	(323.49)%
Total: Distribution			**9,585.89**			**5,499.60**	**-4,086.29**	**(42.63)%**	**876.32%**
Retail Transmission Rate – Network Service Rate	2,500.00	1.8466	4,616.50	2,500.00	1.9925	4,981.25	364.75	7.90%	793.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,500.00	1.5956	3,989.00	2,500.00	1.7431	4,357.75	368.75	9.24%	694.38%
Total: Retail Transmission			**8,605.50**			**9,339.00**	**733.50**	**8.52%**	**1488.11%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**18,191.39**			**14,838.60**	**-3,352.79**	**(18.43)%**	**2364.43%**
Wholesale Market Service Rate	1,136,829.00	0.0052	5,911.51	1,136,829.00	0.0052	5,911.51	0.00	0.00%	941.96%
Rural Rate Protection Charge	1,136,829.00	0.0013	1,477.88	1,136,829.00	0.0013	1,477.88	0.00	0.00%	235.49%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%
Sub-Total: Regulatory			**7,389.64**			**7,389.64**			**1177.49%**
Debt Retirement Charge (DRC)	1,095,000.00	0.00700	**7,665.00**	1,095,000	0.0070	**7,665.00**	**0.00**	**0.00%**	**1221.37%**
Total Bill before Taxes			**110,550.40**			**107,197.61**	**-3,352.79**	**(3.03)%**	**17081.20%**
HST		13%	**14,371.55**		13%	**13,935.69**	**-435.86**	**(3.03)%**	**2220.56%**
Total Bill			**124,921.95**			**121,133.30**	**-3,788.65**	**(3.03)%**	**19301.76%**
Ontario Clean Energy Benefit (OCEB)		(10%)	**-12,492.20**		(10%)	**-12,113.33**			
Total Bill (less OCEB)			**112,429.76**			**109,019.97**	**(3,409.79)**	**(3.03)%**	

Canadian Niagara Power Inc. - Port Colborne
2012 IRM3
EB-2011-0157

Bill Impacts as Determined by the 2012 IRM Rate Generator

Unmetered Scattered Load

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	51.28	51.37
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	1.08	-
Distribution Volumetric Rate	0.02610	0.02615
Distribution Volumetric Rate Rider(s)	0.00100	(0.00335)
Low Voltage Volumetric Rate	0.00010	0.00010
Retail Transmission Rate – Network Service Rate	0.00460	0.00500
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00400	0.00440
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0382	1.0382

Consumption	**0**	**kWh**		**kW**
RPP Tier One	**600**	**kWh**	***Load Factor***	

Current Loss Factor	***1.0382***
Proposed Loss Factor	***1.0382***

Unmetered Scattered Load	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			**0.00**			**0.00**	**0.00**	**0.00%**	**0.00%**
Service Charge	1	51.28	51.28	1	51.37	51.37	0.09	0.18%	88.07%
Service Charge Rate Rider(s)	1	1.08	1.08	1	0.00	0.00	-1.08	(100.00)%	0.00%
Distribution Volumetric Rate	0	0.0261	0.00	0	0.0261	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0001	0.00	0	0.0001	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	0.0010	0.00	0	(0.0033)	0.00	0.00	0.00%	0.00%
Total: Distribution			**52.36**			**51.37**	**-0.99**	**(1.89)%**	**88.07%**
Retail Transmission Rate – Network Service Rate	0.00	0.0046	0.00	0.00	0.0050	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	0.0040	0.00	0.00	0.0044	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			**0.00**			**0.00**	**0.00**	**0.00%**	**0.00%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**52.36**			**51.37**	**-0.99**	**(1.89)%**	**88.07%**
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.43%
Sub-Total: Regulatory			**0.25**			**0.25**			**0.43%**
Debt Retirement Charge (DRC)	0.00	0.00700	**0.00**	0	0.0070	**0.00**	**0.00**	**0.00%**	**0.00%**
Total Bill before Taxes			**52.61**			**51.62**	**-0.99**	**(1.88)%**	**88.50%**
HST		13%	**6.84**		13%	**6.71**	**-0.13**	**(1.88)%**	**11.50%**
Total Bill			**59.45**			**58.33**	**-1.12**	**(1.88)%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-5.94**		**(10%)**	**-5.83**			
Total Bill (less OCEB)			**53.50**			**52.50**	**(1.00)**	**(1.88)%**	

Canadian Niagara Power Inc. - Port Colborne
2012 IRM3
EB-2011-0157

Bill Impacts as Determined by the 2012 IRM Rate Generator

Sentinel Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	4.27	4.28
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.01	-
Distribution Volumetric Rate	6.97500	6.98756
Distribution Volumetric Rate Rider(s)	0.09710	(1.49342)
Low Voltage Volumetric Rate	0.01010	0.01010
Retail Transmission Rate – Network Service Rate	1.39950	1.51000
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.25750	1.37370
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0382	1.0382

Consumption	**0**	**kWh**		**kW**
RPP Tier One	**600**	**kWh**	***Load Factor***	

Current Loss Factor	***1.0382***
Proposed Loss Factor	***1.0382***

Sentinel Lighting	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			**0.00**			**0.00**	**0.00**	**0.00%**	**0.00%**
Service Charge	1	4.27	4.27	1	4.28	4.28	0.01	0.18%	83.61%
Service Charge Rate Rider(s)	1	0.01	0.01	1	0.00	0.00	-0.01	(100.00)%	0.00%
Distribution Volumetric Rate	0	6.9750	0.00	0	6.9876	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0101	0.00	0	0.0101	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	0.0971	0.00	0	(1.4934)	0.00	0.00	0.00%	0.00%
Total: Distribution			**4.28**			**4.28**	**-0.00**	**(0.05)%**	**83.61%**
Retail Transmission Rate – Network Service Rate	0.00	1.3995	0.00	0.00	1.5100	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	1.2575	0.00	0.00	1.3737	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			**0.00**			**0.00**	**0.00**	**0.00%**	**0.00%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**4.28**			**4.28**	**-0.00**	**(0.05)%**	**83.61%**
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	4.89%
Sub-Total: Regulatory			**0.25**			**0.25**			**4.89%**
Debt Retirement Charge (DRC)	0.00	0.00700	**0.00**	0	0.0070	**0.00**	**0.00**	**0.00%**	**0.00%**
Total Bill before Taxes			**4.53**			**4.53**	**-0.00**	**(0.05)%**	**88.50%**
HST		13%	**0.59**		13%	**0.59**	**-0.00**	**(0.05)%**	**11.50%**
Total Bill			**5.12**			**5.12**	**-0.00**	**(0.05)%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-0.51**		**(10%)**	**-0.51**			
Total Bill (less OCEB)			**4.61**			**4.60**	**(0.00)**	**(0.05)%**	

Canadian Niagara Power Inc. - Port Colborne
2012 IRM3
EB-2011-0157

Bill Impacts as Determined by the 2012 IRM Rate Generator

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	3.05	3.06
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.02	-
Distribution Volumetric Rate	8.71060	8.72628
Distribution Volumetric Rate Rider(s)	1.01690	(1.16909)
Low Voltage Volumetric Rate	0.00830	0.00830
Retail Transmission Rate – Network Service Rate	1.34860	1.45510
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.25920	1.37560
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0382	1.0382

Consumption	**0**	**kWh**		**kW**
RPP Tier One	**600**	**kWh**	***Load Factor***	

Current Loss Factor	***1.0382***
Proposed Loss Factor	***1.0382***

Street Lighting	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			**0.00**			**0.00**	**0.00**	**0.00%**	**0.00%**
Service Charge	1	3.05	3.05	1	3.06	3.06	0.01	0.18%	81.80%
Service Charge Rate Rider(s)	1	0.02	0.02	1	0.00	0.00	-0.02	(100.00)%	0.00%
Distribution Volumetric Rate	0	8.7106	0.00	0	8.7263	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0083	0.00	0	0.0083	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	1.0169	0.00	0	(1.1691)	0.00	0.00	0.00%	0.00%
Total: Distribution			**3.07**			**3.06**	**-0.01**	**(0.47)%**	**81.80%**
Retail Transmission Rate – Network Service Rate	0.00	1.3486	0.00	0.00	1.4551	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	1.2592	0.00	0.00	1.3756	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			**0.00**			**0.00**	**0.00**	**0.00%**	**0.00%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**3.07**			**3.06**	**-0.01**	**(0.47)%**	**81.80%**
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	6.69%
Sub-Total: Regulatory			**0.25**			**0.25**			**6.69%**
Debt Retirement Charge (DRC)	0.00	0.00700	**0.00**	0	0.0070	**0.00**	**0.00**	**0.00%**	**0.00%**
Total Bill before Taxes			**3.32**			**3.31**	**-0.01**	**(0.44)%**	**88.50%**
HST		13%	**0.43**		13%	**0.43**	**-0.00**	**(0.44)%**	**11.50%**
Total Bill			**3.75**			**3.74**	**-0.02**	**(0.44)%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-0.38**		**(10%)**	**-0.37**			
Total Bill (less OCEB)			**3.38**			**3.36**	**(0.01)**	**(0.44)%**	