



CANADIAN NIAGARA POWER INC.

A **FORTIS** ONTARIO
Company

BY COURIER

November 10, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

**RE: CANADIAN NIAGARA POWER INC., FORT ERIE & EASTERN ONTARIO POWER
2012 IRM3 ELECTRICITY DISTRIBUTION RATE APPLICATION
EB-2011-0158**

Please find accompanying this letter, two copies of the 2012 IRM3 Electricity Distribution Rate Application for Canadian Niagara Power Inc.; Fort Erie and Eastern Ontario Power. Electronic copies of the Application have been submitted via the Board's Regulatory Electronic Submission System.

Yours truly,

Original Signed By

Douglas R. Bradbury
Director, Regulatory Affairs

Enclosures

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, C. S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Canadian
Niagara Power Inc. for an Order or Orders pursuant to
Section 78 of the *Ontario Energy Board Act, 1998*
approving or fixing just and reasonable rates and other
service charges for the distribution of electricity.

Application

1. The applicant is Canadian Niagara Power Inc. (“CNPI” or the “Applicant”), a wholly-owned subsidiary of FortisOntario Inc. (“FortisOntario”). The Applicant, an Ontario corporation with its head office in Fort Erie, Ontario carries on the business, among other things, of owning and operating electricity distribution facilities within Ontario. The Applicant carries on its distribution business in the following three service territories: Fort Erie, Port Colborne and Gananoque. This Application is for CNPI’s service territories located in Fort Erie and Gananoque.
2. Effective May 1, 2011 in the matter of EB-2010-0070 and EB-2010-0071, the Board approved electricity distribution rates for CNPI’s electricity distribution customers in its Fort Erie and Gananoque service territories.
3. CNPI hereby applies to the Ontario Energy Board (the “Board” or the “OEB”), pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the “OEB Act”) for an Order or Orders approving its proposed electricity distribution rates and other charges, effective May 1, 2012.

4. The Ontario Energy Board issued file number EB-2011-0158 to CNPI for the 2012 3rd Generation IRM (“2012 IRM3”) adjustment. To achieve a revenue adjustment, CNPI is seeking approval for electricity distribution rates using the 2012 IRM3 Rate Generator for Electricity Distributors.

5. This application has been prepared in a manner to facilitate the continuation of harmonized electricity distribution rates for Fort Erie and Gananoque. The specific facilitating methodology is discussed in the appropriate sections of the Manager’s Summary accompanying this application.

6. This application for 3rd Generation IRM Electricity Distribution Rates effective May 1, 2012 is comprised of the following:
 - The Manager’s Summary;
 - A completed 2012 IRM3 Rate Generator Model for the Fort Erie service territory;
 - A completed 2012 IRM3 Rate Generator Model for the Gananoque service territory;
 - A Completed 2012 RTSR Adjustment Workform for Electricity Distributors for the Fort Erie service territory;
 - A Completed 2012 RTSR Adjustment Workform for Electricity Distributors for the Gananoque service territory; and,
 - A Completed 2012 IRM3 Shared Tax Savings Workform for Electricity Distributors harmonized for the Fort Erie and Gananoque service territories.

7. The persons affected by this Application are the ratepayers of CNPI’s Fort Erie and Gananoque service territories. It is impractical to set out their names and addresses because they are too numerous.

8. The Notice of Application related to Fort Erie customers will be published in the Fort Erie Times, a local newspaper with a circulation of 12,021. The Fort Erie Times is a free publication however it has the greatest readership in Fort Erie

and is used by local government to publish public notices. CNPI submits that the Fort Erie Times will reach more of its customers in Fort Erie than any other available print media.

9. The Notice of Application related to Gananoque customers will be published in the Gananoque Reporter, a local newspaper with a circulation of 3,128. The Gananoque Reporter is a free publication however it has the greatest readership in Gananoque. CNPI submits that the Gananoque Reporter will reach more of its customers in Gananoque than any other available print media.

All of Which is Respectfully Submitted

CNPI's contact information for this Application is as follows:

The Applicant:

Mr. Douglas R. Bradbury
Director Regulatory Affairs
Canadian Niagara Power Inc.

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P. O. Box 1218
Fort Erie, Ontario L2A 5Y2
Telephone: (905) 994-3634
Fax: (905) 994-2207
Email Address: doug.bradbury@cnpower.com

The Applicant's counsel:

Mr. R. Scott Hawkes
Vice President, Corporate Services and General Counsel
Canadian Niagara Power Inc.

Mailing Address: 1130 Bertie Street
P. O. Box 1218
Fort Erie, Ontario L2A 5Y2
Telephone: (905) 994-3642
Fax: (905) 994-2211
Email Address: scott.hawkes@cnpower.com

DATED at Fort Erie, Ontario this 10th day of November, 2011.

CANADIAN NIAGARA POWER INC.

By its counsel,



R. Scott Hawkes

MANAGER'S SUMMARY

PREAMBLE

In the matter of EB-2008-0222 and EB-2008-0223, CNPI's last cost of service rate application, the Board approved harmonized electricity distribution rates for CNPI's electricity distribution customers in its Fort Erie and Gananoque service territories, effective May 1, 2009. Throughout the IRM period, CNPI has complied with Board direction and has maintained this harmonized rate structure.

CNPI has complied with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications, dated June 22, 2011, in preparing this Application. The Board has assigned a unique case number for CNPI – Fort Erie and Gananoque for its 2012 IRM3 Application; EB-2011-0158.

ELEMENTS OF THE APPLICATION

PRICE CAP ADJUSTMENT

CNPI has submitted a price cap adjustment of 0.18%. This submission is based on the current default metrics in the 2012 IRM3 Rate Generator; a price escalator of 1.3%, a productivity factor of 0.72%, and a proxy stretch factor of 0.4%. CNPI acknowledges that the Board may update CNPI's 2012 IRM3 Rate Generator with an updated price escalator and adjusted stretch factor.

Print copies of the 2012 IRM3 Rate Generator Models are provided in Schedule A. Two versions of the Rate Generator have been completed and provided in order to maintain the unique aspects of the Fort Erie and Gananoque electricity distribution rates.

INCREMENTAL CAPITAL MODULE

CNPI is not applying for recovery of incremental capital investment.

Z-FACTOR CLAIM

CNPI is not applying for recovery of a Z-factor amount.

TAX CHANGE RATE RIDER

The Board has determined that the impact of currently known legislated tax changes will be reflected in a 2012 IRM3 adjustment mechanism and that the savings from these adjustments will be shared on a 50/50 basis between the distributor and its customers.

CNPI has used the 2012 IRM3 Shared Tax Savings Workform for Electricity Distributors to determine the volumetric tax change rate rider by class and these rate riders have been entered into the 2012 IRM3 Rate Generator. A print copy of the Shared Tax Savings Workform is provided in Schedule B. CNPI has a combined revenue requirement for Fort Erie and Gananoque and as such has a single allocation of Income Taxes.

CNPI is a corporation controlled by a public corporation and as such is subject to federal income tax rules. CNPI files a single income tax return which is allocated to its operating service territories. These allocations were approved in CNPI's last Cost of Service Application; EB-2008-0222 and EB-2008-0223. In that Decision the Board stated, *"CNPI is subject to taxes as one corporate entity. It documented the allocation of taxes in a top-down method, allocating between transmission and distribution and then, within distribution, between the three service areas."*¹ In its findings, the Board stated, *"The Board notes that there is no dispute as to the method and inputs in calculating the final income tax amounts to be reflected in rates. CNPI shall include the appropriate details in the draft rate order."*²

DISPOSITION OF ACCOUNT 1562 DEFERRED PAYMENTS IN LIEU OF TAXES

CNPI is not proposing disposition of Account 1562, Deferred Payments in Lieu of Taxes in this Application. CNPI will address this matter in its next Cost of Service proceeding.

RATE RIDER FOR DEFERRAL AND VARIANCE ACCOUNT DISPOSITION

CNPI has used Tab 9. Cont. Sched. Def_Var of the 2012 IRM3 Rate Generator Model to provided data related to the continuity of the Group 1 Deferral and Variance Accounts

¹ EB-2008-0222, EB-2008-0223, Board Decision, July 15, 2009, page 16

² EB-2008-0222, EB-2008-0223, Board Decision, July 15, 2009, page 16

and the Special Purpose Charge Assessment Variance Account. Data has been provided separately for CNPI's service territories in Fort Erie and Gananoque.

In the case of Fort Erie, the Threshold Test resulted in a total claim of \$0.00115 per kWh and therefore Deferral/Variance Account Rate Riders and Global Adjustment Rate Riders have been determined in the respective 2012 IRM3 Rate Generator Models.

In the case of Gananoque, the Threshold Test resulted in a total claim of \$0.00058 per kWh, less than the threshold of \$0.001, and therefore the Deferral/Variance Account balances will not be disposed of in the 2012 IRM. The 2012 IRM3 Rate Generator Model for Gananoque does however produce Rate Riders for the disposition of the Special Purpose Charge Assessment Variance Account. The projected balance is \$1821 and results in rate riders taken to the fifth decimal place with zeros being generated in the tariff sheet. CNPI proposes that the balance in the Special Purpose Charge Assessment Variance Account be held over to a later disposition of deferral and variance accounts. CNPI's Eastern Ontario Power proposed Tariff of Rates and Charges reflects this proposal.

In the fourth quarter of 2011, CNPI submitted Cost of Power and Global Adjustment true-ups for 2010 to the IESO (and/or Hydro One) for both Fort Erie and Gananoque. These true ups are provided in the respective 2012 IRM3 Rate Generator Models on Tab 9. Cont. Sched. Def_Var under the heading, "Other Adjustments during Q4 2010".

Tab 9. Cont. Sched. Def_Var also yields calculated variances between CNPI's Regulatory Reporting and Record Keeping ("RRR") submissions for 2010 and the continuity schedules provided in the models. CNPI provides combined accounting data for its harmonized operations in Fort Erie and Gananoque in its annual RRR filings. Comparison of the combined data to the individual data provided in the respective 2012 IRM3 Rate Generator Models has resulted in variances being calculated by the Models. The only real variances are those variances resulting from by the Cost of Power and Global Adjustment true-ups reported in Q4 of the 2010 continuity schedule.

SPECIAL PURPOSE CHARGE

The Board authorized Account 1521, Special Purpose Charge Assessment Variance Account in accordance with Section 8 of Ontario Regulation 66/10 (Assessments for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs) (the “SPC Regulation”). Accordingly, any difference between (a) the amount remitted to the Minister of Finance for the distributor’s SPC assessment; and (b) the amounts recovered from customers on account of the assessment must be recorded in “Sub-account 2010 SPC Assessment Variance” of Account 1521.

In accordance with Section 8 of the SPC Regulation, distributors are required to apply no later than April 15, 2012 for an order authorizing the disposition of any residual balance in sub-account 2010 SPC Assessment Variance. CNPI has included disposition of the balance in “Sub-account 2010 SPC Assessment Variance” and associated carrying charges in this Application.

In May 2010, CNPI remitted \$113,483 and \$25,486 to the Ministry in respect of its operations in Fort Erie and Gananoque respectively. Over the subsequent twelve months CNPI recovered these remittances through the Special Purpose Charge. In accordance with Board direction, CNPI has included the variant with interest improvement in this application. The details are found in the respective Rate Generator Models filed as part of this Application and provided in Schedule A.

As discussed previously, the 2012 IRM3 Rate Generator Model for Gananoque does produce Rate Riders for the disposition of the Special Purpose Charge Assessment Variance Account. The projected balance is \$1821 and results in rate riders taken to the fifth decimal place with zeros being generated in the tariff sheet. CNPI has proposed that the balance in the Special Purpose Charge Assessment Variance Account be held over to a later disposition of deferral and variance accounts.

REVENUE TO COST RATIO ADJUSTMENT

In its Decision in the matter of EB-2008-0222 and EB-2008-0223, the Board established the starting points and targets for specific class revenue to cost ratios for harmonized electricity distribution rates.

These were:

Residential class from the new starting point of 82.03% to 83.53%

GS<50 class from the new starting point of 134.23% to 127.14%

USL class from the new starting point of 57.39% to 68.93%

Sentinel Lights class from the new starting point of 37.78% to 53.85%

Street Lights class from the new starting point of 20.58% to 45.26%

CNPI was directed to apply the net of the revenue responsibility increase related to the Residential, USL, Sentinel Lights and Street Lights classes and revenue responsibility decrease related to the GS<50 class to reduce the revenue responsibility related to the GS>50 class by moving the revenue to cost ratio from the current starting point of 143.08% to a lower point. This was justified by the fact that the GS>50 class has the highest starting point ratio.

CNPI used those revenue to cost ratios as the starting point for revenue to cost adjustment in its 2010 IRM3 Application. The resultant revenue to cost ratios for the 2010 (EB-2009-0216 and EB-2009-0217) rate year were:

Class	Starting Point	Guideline	2010 Allocation
Residential	83.53%	85% -115%	84.27%
GS < 50	127.14%	80% – 120%	123.57%
GS > 50	143.08%	80% – 180%	141.71%
USL	68.93%	80% – 120%	74.47%
Sentinel Lights	53.85%	70% – 120%	61.93%
Street Lights	45.26%	70% – 120%	57.63%

For the 2011 rate year, CNPI was directed to move the revenue to cost ratios for the Residential, USL, Sentinel Lights, Street Lights and GS<50 classes to the closest boundary of the Board's policy. As stated above, CNPI was directed to apply the net of the revenue responsibility increase to move the revenue to cost ratio for the GS>50 class to a lower point.

The approved 2011 revenue to cost ratios are shown below:

Class	2010 Allocation	Guideline	2011 Allocation
Residential	84.27%	85% -115%	85.0%
GS < 50	123.57%	80% – 120%	120.0%
GS > 50	141.71%	80% – 180%	137.0%
USL	74.47%	80% – 120%	80.0%
Sentinel Lights	61.93%	70% – 120%	70.0%
Street Lights	57.63%	70% – 120%	70.0%

Effective with the Board approved class revenue to cost ratios in CNPI's 2011 IRM3 application, EB-2010-0070 and EB-2010-0071, CNPI is compliant with the Board's direction provided in its last Cost of Service application, EB-2008-0222 and EB-2008-0223. There are no further adjustments to revenue to cost ratios in this Application.

ELECTRICITY DISTRIBUTION RETAIL TRANSMISSION SERVICE RATES (“RTSR”)

Retail Transmission Service Rates are different for CNPI – Fort Erie and CNPI – Gananoque. CNPI has determined adjustments to the current Retail Transmission Service Rates approved in EB-2010-0070 and EB-2010-0071 using the 2012 RTSR Adjustment Workform for Electricity Distributors. Separate 2012 RTSR Adjustment Workforms are included with this Application with print copies provided in Schedule C. The adjusted RTSR have been inputted to the respective 2012 Rate Generator Models.

LOW VOLTAGE SERVICE CHARGES

Low voltage service charges apply only to CNPI – Gananoque; CNPI – Fort Erie receives the entirety of its electricity from the IESO –controlled grid.

CNPI – Gananoque’s current Low Voltage Service Rate was approved in EB-2010-0071.
CNPI – Gananoque will continue with the current Low Voltage Service Rate and the appropriate values have been inputted to the 2012 IRM3 Rate Generator for Gananoque.

LOST REVENUE ADJUSTMENT MECHANISM AND/OR SHARED SAVINGS MECHANISM COST CLAIMS

CNPI is not applying for recovery through a Lost Revenue Adjustment Mechanism and/or Shared Savings Mechanism Cost Claim.

SMART METER FUNDING ADDER

In CNPI’s 2011 IRM3 application, the Board approved a Smart Meter Funding Adder for CNPI’s Fort Erie and Gananoque service territories of \$2.19 per metered customer per month from May 1, 2011 to April 30, 2012.

CNPI intends to file for a final prudence review of its smart meter initiative at the earliest opportunity following the availability of 2011 audited costs in the first quarter of 2012.

DISTRIBUTION SYSTEM PLAN – FILING UNDER DEEMED CONDITIONS OF LICENCE

CNPI is not requesting either the Renewable Generation Connection Funding Adder or the Smart Grid Funding Adder in its 2012 IRM3 Application.

TRANSITION TO INTERNATIONAL FINANCIAL REPORTING STANDARD (“IFRS”)

In CNPI’s last Cost of Service Application, EB-2008-0222 and EB-2008-0223, rates were rebased under CGAAP. During this subsequent IRM period CNPI has not transitioned to IFRS.

MICROFIT GENERATOR SERVICE CHARGE

CNPI is applying to continue the current monthly service charge of \$5.25 as approved by the Board; EB-2010-0070 and EB-2010-0071.

SPECIFIC SERVICE CHARGE, ALLOWANCES AND LOSS FACTORS

CNPI is applying to continue the current Specific Service Charges, Allowances and Loss Factors as approved by the Board; EB-2010-0070 and EB-2010-0071.

CURRENT TARIFF SHEETS

Print copies of the approved Tariff Sheets for CNPI – Fort Erie, EB-2010-0070, and CNPI – Gananoque, EB-2020-0071, are provided in Schedule D.

TARIFF SHEETS GENERATED BY THE 2012 IRM3 RATE GENERATOR

The tariff sheet generated by the CNPI – Fort Erie 2011 IRM3 Rate Generator and the tariff sheet generated by the CNPI – Gananoque 2011 IRM3 Rate Generator are provided in the Schedule E.

BILL IMPACTS

Bill impacts for Residential customers using 800 kWh per month and General Service less than 50 kW customers using 2000 kWh per month are as follows:

Fort Erie

Selected Delivery Charge and Total Bill Impacts									
		Monthly Deliver Charge				Total Bill			
		Current	Per Application	Change		Current	Per Application	Change	
				\$	%			\$	%
Residential	800 kWh	\$ 43.12	\$ 38.85	\$ (4.27)	-9.90%	\$ 109.68	\$ 105.33	\$ (4.35)	-3.97%
GS < 50 kW	2000 kWh	\$ 92.40	\$ 85.18	\$ (7.22)	-7.81%	\$ 268.21	\$ 260.88	\$ (7.33)	-2.73%

Gananoque

Selected Delivery Charge and Total Bill Impacts									
		Monthly Deliver Charge				Total Bill			
		Current	Per Application	Change		Current	Per Application	Change	
				\$	%			\$	%
Residential	800 kWh	\$ 37.37	\$ 37.90	\$ 0.53	1.42%	\$ 110.27	\$ 110.80	\$ 0.53	0.48%
GS < 50 kW	2000 kWh	\$ 77.85	\$ 83.64	\$ 5.79	7.44%	\$ 269.50	\$ 275.39	\$ 5.89	2.19%

The bill impacts generated by the CNPI – Fort Erie and CNPI – Gananoque 2012 IRM3 Rate Generator Models are provided in the Schedule F.

THE FOLLOWING IS A LISTING OF THE EXCEL MODELS WHICH ACCOMPANY THIS APPLICATION:

- 2012 IRM3 Rate Generator Model for CNPI – Fort Erie
- 2012 IRM3 Rate Generator Model for CNPI – Gananoque
- 2012 IRM3 Shared Tax Savings Workform – CNPI – Fort Erie & Gananoque (Harmonized)
- 2012 RTSR Adjustment Workform for CNPI – Fort Erie
- 2012 RTSR Adjustment Workform for CNPI – Gananoque

Schedule A

Print Copies of the 2012 IRM3 Rate Generator Model

for

CNPI – Fort Erie

&

CNPI - Gananoque



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**



Choose Your Utility:

Algoma Power Inc. ▲
Bluewater Power Distribution Corporation ▼

Application Type: IRM3

OEB Application #: EB-2011-0158

LDC Licence #: ED-2002-0572

Application Contact Information

Name: Douglas Bradbury

Title: Director Regulatory Affairs

Phone Number: 905 994 3634

Email Address: doug.bradbury@cnpower.com

We are applying for rates effective: May 1, 2012

Please indicate the version of Microsoft Excel that you are currently using: Excel 2007

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on



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Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.

Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

Rate Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Sentinel Lighting
Street Lighting
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
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Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential			
Service Charge	\$	18.01	
Smart Meter Funding Adder	\$	2.19	April 30, 2012
General Service Less Than 50 kW			
Service Charge	\$	20.80	
Smart Meter Funding Adder	\$	2.19	April 30, 2012
General Service 50 to 4,999 kW			
Service Charge	\$	132.51	
Smart Meter Funding Adder	\$	2.19	April 30, 2012
Unmetered Scattered Load			
Service Charge (per customer)	\$	69.46	
Sentinel Lighting			
Service Charge	\$	3.76	
Street Lighting			
Service Charge (per connection)	\$	4.91	



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01510
General Service Less Than 50 kW	\$/kWh	0.02240
General Service 50 to 4,999 kW	\$/kW	7.19280
Unmetered Scattered Load	\$/kWh	0.04090
Sentinel Lighting	\$/kW	4.23490
Street Lighting	\$/kW	9.57510

Sentinel Lighting

Rate Rider for Deferral/Variance Account Disposition (2011)
Rate Rider for Tax Change

\$/kW
\$/kW

0.42610
(0.19290)

April 30, 2012
April 30, 2012

Street Lighting

Rate Rider for Deferral/Variance Account Disposition (2011)
Rate Rider for Tax Change

\$/kW
\$/kW

1.29300
(0.31080)

April 30, 2012
April 30, 2012



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00620
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	2.33230
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570
Sentinel Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.86160
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.75890



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00530
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00460
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.86030
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00460
Sentinel Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.46830
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.43810



Ontario Energy Board
**3RD Generation Incentive
 Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2005									
		Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					\$ -					\$ -
RSVA - Wholesale Market Service Charge	1580	\$ 472,196	\$ 237,873	\$ 500,367		\$ 209,702	\$ 73,901	\$ 41,935	\$ 110,852		\$ 4,984
RSVA - Retail Transmission Network Charge	1584	-\$ 1,606,077	\$ 44,379	-\$ 1,555,199		-\$ 6,499	-\$ 175,661	-\$ 114,643	-\$ 263,492		-\$ 26,812
RSVA - Retail Transmission Connection Charge	1586	-\$ 1,682,795	\$ 652	-\$ 1,639,466		-\$ 42,677	-\$ 188,348	-\$ 121,767	-\$ 282,523		-\$ 27,592
RSVA - Power (excluding Global Adjustment)	1588	\$ 52,318	\$ 2,181,431	\$ 271,843		\$ 1,961,906	\$ 37,781	\$ 78,890	\$ 56,672		\$ 59,999
RSVA - Power - Sub-Account - Global Adjustment	1588		-\$ 1,073,526			-\$ 1,073,526		-\$ 14,827			-\$ 14,827
Recovery of Regulatory Asset Balances	1590	-\$ 251,142	\$ 973,358	\$ 1,252,809		-\$ 530,593	-\$ 30,428	\$ 4,651	\$ 39,656		-\$ 65,433
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 3,015,501	\$ 2,364,168	-\$ 1,169,646	\$ -	\$ 518,313	-\$ 282,756	-\$ 125,761	-\$ 338,836	\$ -	-\$ 69,681
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 3,015,501	\$ 3,437,693	-\$ 1,169,646	\$ -	\$ 1,591,839	-\$ 282,756	-\$ 110,933	-\$ 338,836	\$ -	-\$ 54,853
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	-\$ 1,073,526	\$ -	\$ -	-\$ 1,073,526	\$ -	\$ 14,827	\$ -	\$ -	-\$ 14,827
Special Purpose Charge Assessment Variance Account											
	1521										
Deferred Payments in Lieu of Taxes											
	1562										
Group 1 Total + 1521 + 1562		-\$ 3,015,501	\$ 2,364,168	-\$ 1,169,646	\$ -	\$ 518,313	-\$ 282,756	-\$ 125,761	-\$ 338,836	\$ -	-\$ 69,681
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.
³ Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.
⁴ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
⁵ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.
⁶ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
⁷ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.
⁸ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



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lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521, footnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the 2011 year-end balance. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Disposition adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2006										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ¹	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1590	\$ 209,702	\$ 366,764			\$ 157,063	\$ 4,984	\$ 14,974			\$ 19,959	
RSVA - Retail Transmission Network Charge	1584	-\$ 6,499	\$ 32,195			\$ 25,696	-\$ 26,812	-\$ 34,986			-\$ 61,797	
RSVA - Retail Transmission Connection Charge	1586	-\$ 42,677	\$ 50,726			\$ 8,049	-\$ 27,592	-\$ 38,818			-\$ 66,410	
RSVA - Power (excluding Global Adjustment)	1588	\$ 1,961,906	\$ 648,978			\$ 1,312,928	\$ 59,999	\$ 92,087			\$ 152,086	
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 1,073,526	\$ 1,209,687			\$ 136,161	-\$ 14,827	-\$ 20,759			-\$ 35,586	
Recovery of Regulatory Asset Balances	1590	-\$ 530,593	\$ 189,429			-\$ 341,164	-\$ 65,433	-\$ 3,014			-\$ 68,447	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 518,313	\$ 466,296	\$ -	\$ -	\$ 984,609	-\$ 69,681	\$ 9,484	\$ -	\$ -	-\$ 60,197	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 1,591,839	-\$ 743,392	\$ -	\$ -	\$ 848,447	\$ 54,853	\$ 30,243	\$ -	\$ -	-\$ 24,610	
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 1,073,526	\$ 1,209,687	\$ -	\$ -	\$ 136,161	-\$ 14,827	-\$ 20,759	\$ -	\$ -	-\$ 35,586	
Special Purpose Charge Assessment Variance Account												
	1521											
Deferred Payments in Lieu of Taxes												
	1562										\$ -	
Group 1 Total + 1521 + 1562		\$ 518,313	\$ 466,296	\$ -	\$ -	\$ 984,609	-\$ 69,681	\$ 9,484	\$ -	\$ -	-\$ 60,197	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved adjustments, although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period is supported by the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and further instructions.

You have received approval to dispose of balances from prior years, the starting point for entries in the 2012 received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decant adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2007										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit/ (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1590	-\$ 157,063	\$ 412,873			-\$ 569,936	\$ 19,959	-\$ 15,032			\$ 4,926	
RSVA - Retail Transmission Network Charge	1584	\$ 25,696	\$ 123,068			\$ 148,764	-\$ 61,797	\$ 4,871			-\$ 56,926	
RSVA - Retail Transmission Connection Charge	1586	\$ 8,049	\$ 144,734			\$ 152,783	-\$ 66,410	\$ 3,930			-\$ 62,480	
RSVA - Power (excluding Global Adjustment)	1588	\$ 1,312,928	-\$ 824,065			\$ 488,863	\$ 152,086	-\$ 59,884			\$ 211,970	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 136,161	\$ 254,889			\$ 391,050	-\$ 35,586	\$ 10,835			-\$ 24,752	
Recovery of Regulatory Asset Balances	1590	-\$ 341,164	\$ 190,122			-\$ 151,041	-\$ 68,447	-\$ 12,055			-\$ 80,503	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 984,609	-\$ 524,126	\$ -	\$ -	\$ 460,483	-\$ 60,197	\$ 52,432	\$ -	\$ -	-\$ 7,765	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 848,447	-\$ 779,014	\$ -	\$ -	\$ 69,433	-\$ 24,610	\$ 41,597	\$ -	\$ -	\$ 16,987	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 136,161	\$ 254,889	\$ -	\$ -	\$ 391,050	-\$ 35,586	\$ 10,835	\$ -	\$ -	-\$ 24,752	
Special Purpose Charge Assessment Variance Account												
	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ 984,609	-\$ 524,126	\$ -	\$ -	\$ 460,483	-\$ 60,197	\$ 52,432	\$ -	\$ -	-\$ 7,765	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dis Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period t support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and further instructions.

You have received approval to dispose of balances from prior years, the starting point for entries in the 2012 received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decant adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2008										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit/ (Credit) during 2008 excluding interest and adjustments ¹	Board-Approved Disposition during 2008	Adjustments during 2008 - other ²	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1590	-\$ 569,936	\$ 161,133			-\$ 731,069	\$ 4,926	-\$ 24,790			-\$ 19,864	
RSVA - Retail Transmission Network Charge	1584	\$ 148,764	-\$ 78,306			\$ 70,458	-\$ 56,926	\$ 3,426			-\$ 53,500	
RSVA - Retail Transmission Connection Charge	1586	\$ 152,783	\$ 6,119			\$ 158,902	-\$ 62,480	\$ 6,200			-\$ 56,281	
RSVA - Power (excluding Global Adjustment)	1588	\$ 488,863	\$ 50,215			\$ 539,078	\$ 211,970	\$ 25,169			\$ 237,139	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 391,050	\$ 342,482			\$ 733,532	-\$ 24,752	\$ 18,124			-\$ 6,627	
Recovery of Regulatory Asset Balances	1590	-\$ 151,041	\$ 25,472			-\$ 125,569	-\$ 80,503	-\$ 8,284			-\$ 88,786	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 460,483	\$ 184,849	\$ -	\$ -	\$ 645,332	-\$ 7,765	\$ 19,845	\$ -	\$ -	\$ 12,081	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 69,433	-\$ 157,633	\$ -	\$ -	\$ 88,200	\$ 16,987	\$ 1,721	\$ -	\$ -	\$ 18,708	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 391,050	\$ 342,482	\$ -	\$ -	\$ 733,532	-\$ 24,752	\$ 18,124	\$ -	\$ -	-\$ 6,627	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ 460,483	\$ 184,849	\$ -	\$ -	\$ 645,332	-\$ 7,765	\$ 19,845	\$ -	\$ -	\$ 12,081	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dis Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period t support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and further instructions.

You have received approval to dispose of balances from prior years, the starting point for entries in the 2012 received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decant adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2009										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1590	731,069	41,999			773,068	19,864	8,340			28,204	
RSVA - Retail Transmission Network Charge	1584	70,458	156,723			227,181	53,500	1,420			52,080	
RSVA - Retail Transmission Connection Charge	1586	158,902	36,761			195,663	56,281	2,077			54,203	
RSVA - Power (excluding Global Adjustment)	1588	539,078	814,579			275,500	237,139	4,521			241,660	
RSVA - Power - Sub-Account - Global Adjustment	1588	733,532	1,795,690			2,529,222	6,627	13,427			6,799	
Recovery of Regulatory Asset Balances	1590	125,569	54			125,623	88,786	2,397			91,184	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 645,332	\$ 1,132,542	\$ -	\$ -	\$ 1,777,874	\$ 12,081	\$ 10,707	\$ -	\$ -	\$ 22,788	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		88,200	663,148	-	-	751,348	18,708	2,719	-	-	15,989	
RSVA - Power - Sub-Account - Global Adjustment	1588	733,532	1,795,690	-	-	2,529,222	6,627	13,427	-	-	6,799	
Special Purpose Charge Assessment Variance Account												
	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ 645,332	\$ 1,132,542	\$ -	\$ -	\$ 1,777,874	\$ 12,081	\$ 10,707	\$ -	\$ -	\$ 22,788	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (e.g. a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved adjustments, although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer if the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances as per the LDC's 2011 rate decision. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period is supported by the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



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lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 notes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decant adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2010												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	\$ -							\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1590	-\$ 773,068	\$ 287,102	-\$ 731,069					-\$ 329,101	-\$ 28,204	-\$ 3,124	-\$ 29,452		-\$ 1,876
RSVA - Retail Transmission Network Charge	1584	\$ 227,181	\$ 121,023	\$ 70,458					\$ 277,746	-\$ 52,080	\$ 1,647	-\$ 52,576		\$ 2,143
RSVA - Retail Transmission Connection Charge	1586	\$ 195,663	\$ 11,135	\$ 158,902					\$ 47,895	-\$ 54,203	\$ 410	-\$ 54,197		\$ 403
RSVA - Power (excluding Global Adjustment)	1588	-\$ 275,500	\$ 418,391	\$ 539,078				\$ 589,621	\$ 193,433	-\$ 241,660	-\$ 7,915	\$ 244,051		-\$ 10,307
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 2,529,222	-\$ 1,076,680	\$ 733,532				-\$ 443,740	\$ 275,269	\$ 6,799	\$ 17,264	\$ 2,993		\$ 21,071
Recovery of Regulatory Asset Balances	1590	-\$ 125,623	\$ 50	-\$ 125,573					-\$ 0	-\$ 91,184	\$ 754	-\$ 90,430		\$ 0
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 1,777,874	-\$ 813,184	\$ 645,328	\$ -	\$ -	\$ -	\$ 145,881	\$ 465,243	\$ 22,788	\$ 9,036	\$ 20,389	\$ -	\$ 11,435
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 751,348	\$ 263,496	-\$ 88,204	\$ -	\$ -	\$ -	\$ 589,621	\$ 189,973	-\$ 15,989	-\$ 8,229	\$ 17,396	\$ -	-\$ 9,636
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 2,529,222	-\$ 1,076,680	\$ 733,532	\$ -	\$ -	\$ -	-\$ 443,740	\$ 275,269	\$ 6,799	\$ 17,264	\$ 2,993	\$ -	\$ 21,071
Special Purpose Charge Assessment Variance Account	1521		\$ 40,170					-\$ 36,525	\$ 3,645				\$ 465	\$ 465
Deferred Payments in Lieu of Taxes	1562	\$ -							\$ -	\$ -				\$ -
Group 1 Total + 1521 + 1562		\$ 1,777,874	-\$ 773,014	\$ 645,328	\$ -	\$ -	\$ -	\$ 109,356	\$ 468,887	\$ 22,788	\$ 9,036	\$ 20,389	\$ 465	\$ 11,899
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -	-\$ 407,425	-\$ 645,328					\$ 237,903	\$ -	\$ 3,197	-\$ 20,389		\$ 23,586

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved it Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period t support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and further instructions.

You have received approval to dispose of balances from prior years, the starting point for entries in the 2012 received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decant adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR	Variance RRR vs. 2010 Balance (Principal + Interest)
		Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6,7}	Total Claim	As of Dec 31-10 ⁴	
Group 1 Accounts										
LV Variance Account	1550			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,098	\$ 42,098
RSVA - Wholesale Market Service Charge	1590	-\$ 41,999	-\$ 500	-\$ 287,102	-\$ 1,376	-\$ 422	-\$ 141	289,041	536,684	205,706
RSVA - Retail Transmission Network Charge	1584	\$ 156,723	\$ 2,213	\$ 121,023	70	\$ 178	\$ 59	121,190	232,819	47,070
RSVA - Retail Transmission Connection Charge	1586	\$ 36,761	\$ 653	\$ 11,135	250	\$ 16	\$ 5	10,907	86,418	134,717
RSVA - Power (excluding Global Adjustment)	1588	\$ 232,993	\$ 947	-\$ 39,560	11,253	-\$ 58	-\$ 19	50,891	1,278,828	1,461,955
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 428,477	\$ 9,478	-\$ 153,207	11,593	-\$ 225	-\$ 75	141,914	1,919,028	1,622,688
Recovery of Regulatory Asset Balances	1590			\$ 0	\$ 0	\$ 0	\$ 0	0		0
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595			\$ -	\$ -	\$ -	\$ -			
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595			\$ -	\$ -	\$ -	\$ -			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 812,954	\$ 12,791	-\$ 347,712	-\$ 1,356	-\$ 511	-\$ 170	349,749	207,819	268,858
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 384,478	\$ 3,313	-\$ 194,505	12,949	-\$ 286	-\$ 95	207,835	1,711,209	1,891,546
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 428,477	\$ 9,478	-\$ 153,207	11,593	-\$ 225	-\$ 75	141,914	1,919,028	1,622,688
Special Purpose Charge Assessment Variance Account	1521							\$ 4,109	\$ 51,887	\$ 47,778
Deferred Payments in Lieu of Taxes	1562			\$ -	\$ -					\$ -
Group 1 Total + 1521 + 1562		\$ 812,954	\$ 12,791	-\$ 347,712	-\$ 1,356	-\$ 511	-\$ 170	345,640	259,706	221,080
The following is not included in the total claim but are included on a memo basis:										
Board-Approved CDM Variance Account	1567							\$ -		\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							\$ -		\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							\$ -		\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ -		\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	-\$ 812,954	-\$ 12,791	\$ 1,050,857	\$ 36,376			1,087,234	261,321	168

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved it. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	115,322,011		19,950,708	-	5,832,181	-21%	38%	40%
General Service Less Than 50 kW	\$/kWh	37,747,136		5,058,116	-	1,657,086	20%	12%	12%
General Service 50 to 4,999 kW	\$/kW	147,729,800	399,198	136,650,065	369,258	3,710,617	100%	49%	46%
Unmetered Scattered Load	\$/kWh	349,768		-	-	33,085	-1%	0%	0%
Sentinel Lighting	\$/kW	797,374	2,423	-	-	44,787	0%	0%	0%
Street Lighting	\$/kW	2,210,842	6,718	2,011,866	6,113	191,314	2%	1%	1%
Total		304,156,931	408,339	163,670,755	375,372	11,469,070	100%	100%	100%

Total Claim (including Accounts 1521 and 1562)	-\$	345,640
Total Claim for Threshold Test (All Group 1 Accounts)	-\$	349,749
Threshold Test ³ (Total Claim per kWh)	-	0.00115

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



**Deferral/ Variance Account
Work Form**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	115,322,011	37.92%	0	(109,591)	45,950	4,135	(19,295)	0	0	0	1,558	(77,243)
General Service Less Than 50 kW	\$/kWh	37,747,136	12.41%	0	(35,871)	15,040	1,354	(6,316)	(0)	0	0	510	(25,283)
General Service 50 to 4,999 kW	\$/kW	147,729,800	48.57%	0	(140,388)	58,862	5,297	(24,718)	(0)	0	0	1,996	(98,950)
Unmetered Scattered Load	\$/kWh	349,768	0.11%	0	(332)	139	13	(59)	0	0	0	5	(234)
Sentinel Lighting	\$/kW	797,374	0.26%	0	(758)	318	29	(133)	(0)	0	0	11	(534)
Street Lighting	\$/kW	2,210,842	0.73%	0	(2,101)	881	79	(370)	(0)	0	0	30	(1,481)
Total		304,156,931	100.00%	0	(289,041)	121,190	10,907	(50,891)	(0)	0	0	4,109	(203,726)

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	19,950,708	12.19% -	17,299
General Service Less Than 50 kW	5,058,116	3.09% -	4,386
General Service 50 to 4,999 kW	136,650,065	83.49% -	118,485
Unmetered Scattered Load	-	0.00%	-
Sentinel Lighting	-	0.00%	-
Street Lighting	2,011,866	1.23% -	1,744
Total	163,670,755	100.00%	(141,914)

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	50.9%	-
General Service Less Than 50 kW	14.4%	-
General Service 50 to 4,999 kW	32.4%	-
Unmetered Scattered Load	0.3%	-
Sentinel Lighting	0.4%	-
Street Lighting	1.7%	-
Total	100.0%	-



**Deferral/ Variance Account
Work Form**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider	Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	115,322,011	-	-\$ 77,243	(\$0.00067)	\$/kWh -\$	17,299	19,950,708 (\$0.00087)
General Service Less Than 50 kW	\$/kWh	37,747,136	-	-\$ 25,283	(\$0.00067)	\$/kWh -\$	4,386	5,058,116 (\$0.00087)
General Service 50 to 4,999 kW	\$/kW	147,729,800	399,198	-\$ 98,950	(\$0.24787)	\$/kW -\$	118,485	369,258 (\$0.32087)
Unmetered Scattered Load	\$/kWh	349,768	-	-\$ 234	(\$0.00067)	\$/kWh \$	-	\$0.00000
Sentinel Lighting	\$/kW	797,374	2,423	-\$ 534	(\$0.22042)	\$/kW \$	-	\$0.00000
Street Lighting	\$/kW	2,210,842	6,718	-\$ 1,481	(\$0.22043)	\$/kW -\$	1,744	6,113 (\$0.28535)
Total		304,156,931	408,339	-\$ 203,726		-\$	141,914	



Ontario Energy Board

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Regulation Model**

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Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	\$	18.01			
	\$				
	\$				
	\$				
General Service Less Than 50 kW					
Service Charge	\$	20.80			
	\$				
	\$				
	\$				
General Service 50 to 4,999 kW					
Service Charge	\$	132.51			
	\$				
	\$				
	\$				
Unmetered Scattered Load					
Service Charge (per customer)	\$	69.46			
	\$				
	\$				
	\$				
Sentinel Lighting					
Service Charge	\$	3.76			
	\$				
	\$				
	\$				
Street Lighting					
Service Charge (per connection)	\$	4.91			



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTS Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00620	0.000%	0.00620
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570	0.000%	0.00570
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.33230	0.240%	2.33790
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570	0.000%	0.00570
Sentinel Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.86160	0.242%	1.86610
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.75890	0.244%	1.76320



Ontario Energy Board

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Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00530	0.000%	0.00530
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00460	0.000%	0.00460
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.86030	0.710%	1.87350
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00460	0.000%	0.00460
Sentinel Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.46830	0.708%	1.47870
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.43810	0.709%	1.44830



Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K. The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index **0.18%**

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential									
General Service Less Than 50 kW	\$	18.01		0.01510	\$/kWh		0.180%	18.04	0.01513
General Service 50 to 4,999 kW	\$	20.80		0.02240	\$/kWh		0.180%	20.84	0.02244
Unmetered Scattered Load	\$	132.51		7.19280	\$/kW		0.180%	132.75	7.20575
Sentinel Lighting	\$	69.46		0.04090	\$/kWh		0.180%	69.59	0.04097
Street Lighting	\$	3.76		4.23490	\$/kW		0.180%	3.77	4.24252
Street Lighting	\$	4.91		9.57510	\$/kW		0.180%	4.92	9.59234



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors

Current

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0391
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0287

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

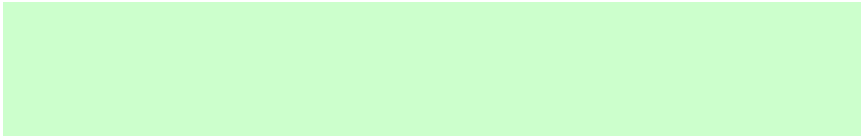
Effective Date May 1, 2012

Implementation Date May 1, 2012

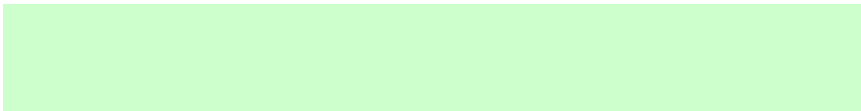
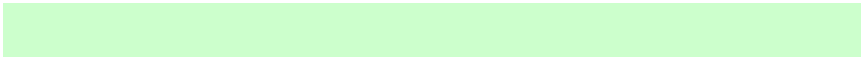
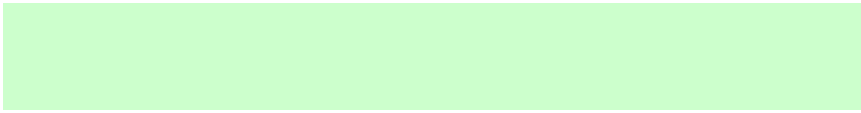
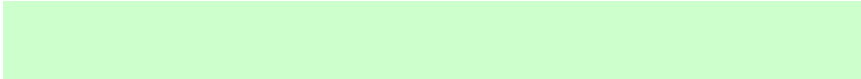
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

RESIDENTIAL SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.04
Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0004
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0007
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kWh	-0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0053

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

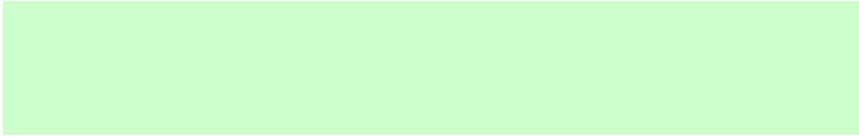
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Implementation Date May 1, 2012

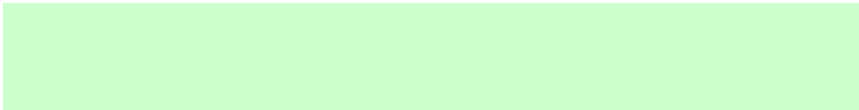
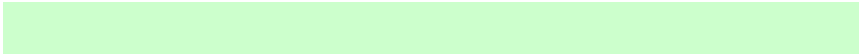
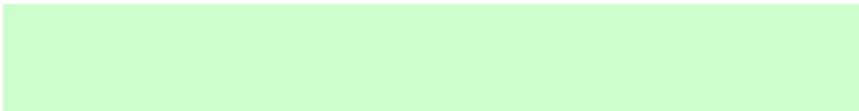
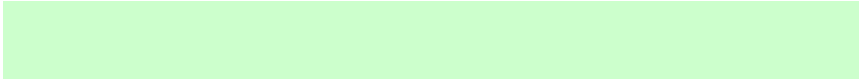
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

GENERAL SERVICE LESS THAN 50 KW SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.84
Distribution Volumetric Rate	\$/kWh	0.0224
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0003
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0007
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kWh	-0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

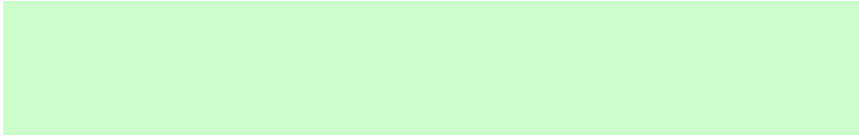
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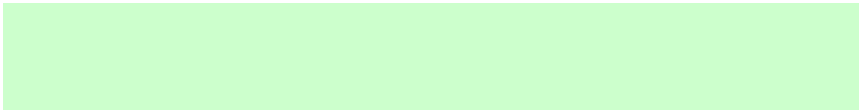
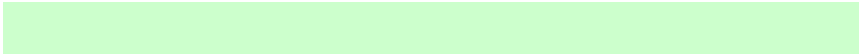
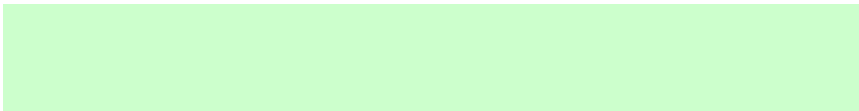
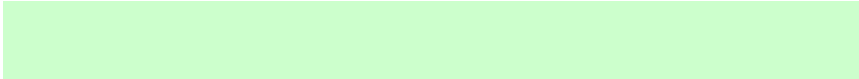
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

GENERAL SERVICE 50 TO 4,999 KW SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	132.75
Distribution Volumetric Rate	\$/kW	7.2057
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0854
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2479
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kW	-0.3209
Retail Transmission Rate – Network Service Rate	\$/kW	2.3379
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.8735

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

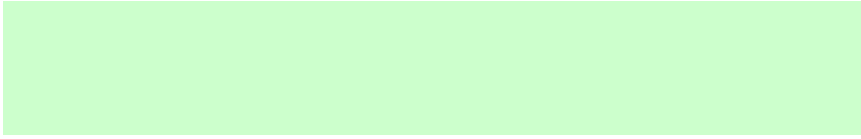
Effective Date May 1, 2012

Implementation Date May 1, 2012

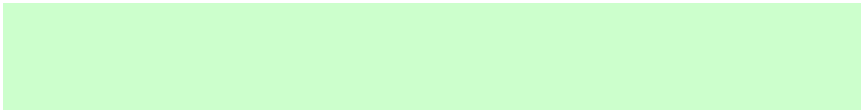
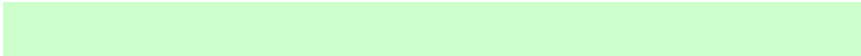
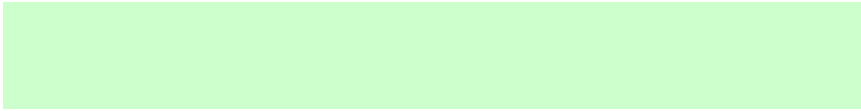
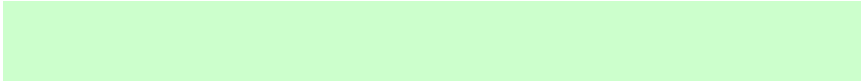
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

UNMETERED SCATTERED LOAD SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	69.59
Distribution Volumetric Rate	\$/kWh	0.041
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

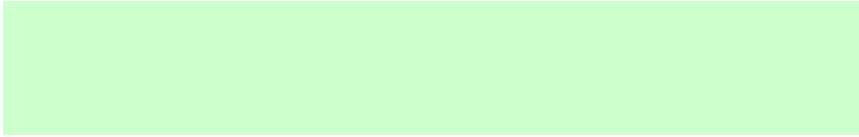
Effective Date May 1, 2012

Implementation Date May 1, 2012

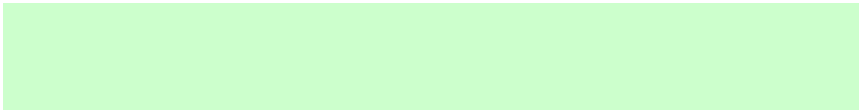
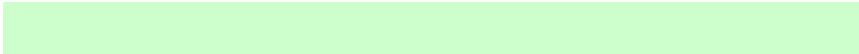
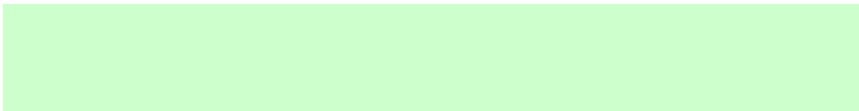
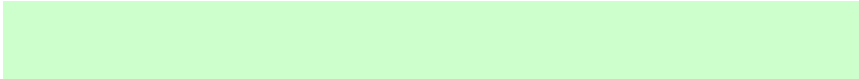
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

SENTINEL LIGHTING SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.77
Distribution Volumetric Rate	\$/kW	4.2425
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.2407
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2204
Retail Transmission Rate – Network Service Rate	\$/kW	1.8661
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.4787

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

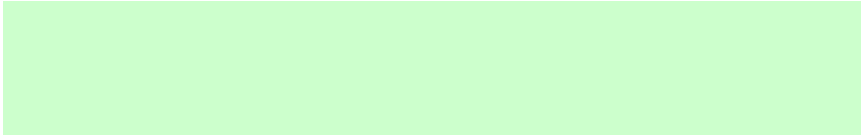
Effective Date May 1, 2012

Implementation Date May 1, 2012

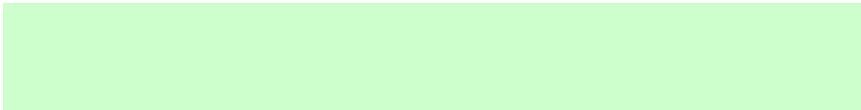
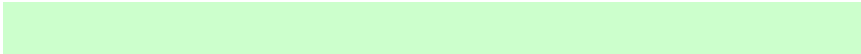
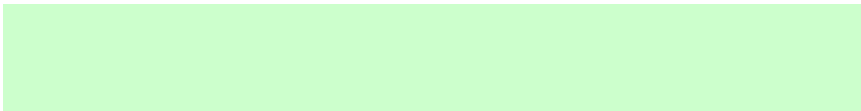
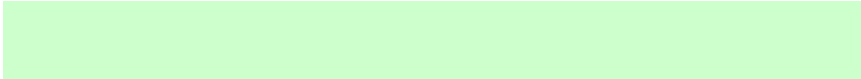
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

STREET LIGHTING SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.92
Distribution Volumetric Rate	\$/kW	9.5923
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.3877
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2204
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kW	-0.2853
Retail Transmission Rate – Network Service Rate	\$/kW	1.7632
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.4483

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand \$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to n %	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the D Order of the Board, and amendments thereto as approved by the Board, which may be app administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of th shall be made except as permitted by this schedule, unless required by the Distributor's Lic of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustmei Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus cre	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if met	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regul	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transform	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00

Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the D Order of the Board, and amendments thereto as approved by the Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any furnished for the purpose of the distribution of electricity shall be made except as permitted required by the Distributor's Licence or a Code or Order of the Board, and amendments the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity com Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustme Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers r to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per reta	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting pai	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the R Settlement Code directly to retailers and customers, if not delivered electronically throug Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental del	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rate: will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0391
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0287



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158



Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	18.01	18.04
Smart Meter Funding Adder	2.19	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.01510	0.01513
Distribution Volumetric Rate Rider(s)	0.00160	(0.00107)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00620	0.00620
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00530	0.00530
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	-	-
Loss Factor	1.0391	1.0391

Consumption	800	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0391
Proposed Loss Factor	1.0391

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	34.86%
Energy Second Tier (kWh)	231.28	0.0790	18.27	231.28	0.0790	18.27	0.00	0.00%	15.61%
Sub-Total: Energy			59.07			59.07	0.00	0.00%	50.47%
Service Charge	1	18.01	18.01	1	18.04	18.04	0.03	0.18%	15.42%
Service Charge Rate Rider(s)	1	2.19	2.19	1	0.00	0.00	-2.19	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0151	12.08	800	0.0151	12.10	0.02	0.18%	10.34%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0016	1.28	800	(0.0011)	(0.86)	-2.14	(166.86)%	(0.73)%
Total: Distribution			33.56			29.29	-4.27	(12.73)%	25.02%
Retail Transmission Rate – Network Service Rate	831.28	0.0062	5.15	831.28	0.0062	5.15	0.00	0.00%	4.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	831.28	0.0053	4.41	831.28	0.0053	4.41	0.00	0.00%	3.76%
Total: Retail Transmission			9.56			9.56	0.00	0.00%	8.17%
Sub-Total: Delivery (Distribution and Retail Transmission)			43.12			38.85	-4.27	(9.91)%	33.19%
Wholesale Market Service Rate	831.28	0.0052	4.32	831.28	0.0052	4.32	0.00	0.00%	3.69%
Rural Rate Protection Charge	831.28	0.0013	1.08	831.28	0.0013	1.08	0.00	0.00%	0.92%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%
Sub-Total: Regulatory			5.65			5.65			4.83%
Debt Retirement Charge (DRC)	800.00	0.00000	0.00	800	0.00000	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			107.84			103.57	-4.27	(3.96)%	88.50%
HST		13%	14.02		13%	13.46	-0.56	(3.96)%	11.50%
Total Bill			121.86			117.04	-4.83	(3.96)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12.19		(10%)	-11.70			
Total Bill (less OCEB)			109.68			105.33	(4.34)	(3.96)%	



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**



Choose Your Utility:

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie
Veridian Connections Inc.

Application Type: IRM3

OEB Application #: EB-2011-0158

LDC Licence #: ED-2002-0572

Application Contact Information

Name: Douglas Bradbury

Title: Director regulatory Affairs

Phone Number: 905 994 3634

Email Address: doug.bradbury@cnpower.com

We are applying for rates effective: May 1, 2012

Please indicate the version of Microsoft Excel that you are currently using: Excel 2007

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

Copyright

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on



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Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.

Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

Rate Class

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- Unmetered Scattered Load
- Sentinel Lighting
- Street Lighting
- Choose Rate Class
- Choose Rate Class
- Choose Rate Class
- Choose Rate Class
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- Choose Rate Class



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential			
Service Charge	\$	18.01	
Smart Meter Funding Adder	\$	2.19	April 30, 2012
General Service Less Than 50 kW			
Service Charge	\$	20.80	
Smart Meter Funding Adder	\$	2.19	April 30, 2012
General Service 50 to 4,999 kW			
Service Charge	\$	132.51	
Smart Meter Funding Adder	\$	2.19	April 30, 2012
Unmetered Scattered Load			
Service Charge (per customer)	\$	69.46	
Sentinel Lighting			
Service Charge (per connection)	\$	3.76	
Street Lighting			
Service Charge (per connection)	\$	4.91	



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01510
General Service Less Than 50 kW	\$/kWh	0.02240
General Service 50 to 4,999 kW	\$/kW	7.19280
Unmetered Scattered Load	\$/kWh	0.04090
Sentinel Lighting	\$/kW	4.23490
Street Lighting	\$/kW	9.57510

Sentinel Lighting

Low Voltage Service Rate

\$/KW 0.43110

April 30, 2012

Rate Rider for Deferral/Variance Account Disposition (2011)

\$/KW (1.36930)

April 30, 2012

Rate Rider for Tax Change

\$/KW (0.19290)

Street Lighting

Low Voltage Service Rate

\$/KW 0.42220

April 30, 2012

Rate Rider for Deferral/Variance Account Disposition (2011)

\$/KW 1.13420

April 30, 2012

Rate Rider for Tax Change

\$/KW (0.31080)



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00440
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00410
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	1.68850
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00410
Sentinel Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.24550
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.23910



Ontario Energy Board

3RD Generation Incentive Regulation Model

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00350
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00330
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.35730
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00330
Sentinel Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.00430
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.98360



Ontario Energy Board
**3RD Generation Incentive
 Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2005									
		Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					\$ -					\$ -
RSVA - Wholesale Market Service Charge	1580	\$ 133,411	\$ 66,901	\$ 133,411		\$ -	\$ 10,162	\$ 677	\$ 10,162		\$ 677
RSVA - Retail Transmission Network Charge	1584	-\$ 257,030	-\$ 17,463	-\$ 257,030		-\$ 17,463	-\$ 7,310	-\$ 13,826	-\$ 7,310		-\$ 13,826
RSVA - Retail Transmission Connection Charge	1586	-\$ 66,588		-\$ 66,588		\$ 18,880	-\$ 6,544	-\$ 12,433	-\$ 6,544		-\$ 12,433
RSVA - Power (excluding Global Adjustment)	1588	\$ 81,755	\$ 485,769	\$ 81,755		\$ 485,769	-\$ 5,045	\$ 20,915	-\$ 5,045		\$ 20,915
RSVA - Power - Sub-Account - Global Adjustment	1588		-\$ 249,088			-\$ 249,088		-\$ 5,207			-\$ 5,207
Recovery of Regulatory Asset Balances	1590			-\$ 128,410		\$ 128,410			-\$ 56,321		\$ 56,321
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 108,452	\$ 171,197	-\$ 236,862	\$ -	\$ 299,607	-\$ 8,737	-\$ 11,228	-\$ 65,058	\$ -	\$ 45,093
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 108,452	\$ 420,285	-\$ 236,862	\$ -	\$ 548,695	-\$ 8,737	-\$ 6,021	-\$ 65,058	\$ -	\$ 50,300
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	-\$ 249,088	\$ -	\$ -	\$ 249,088	\$ -	\$ 5,207	\$ -	\$ -	-\$ 5,207
Special Purpose Charge Assessment Variance Account											
	1521										
Deferred Payments in Lieu of Taxes											
	1562										
Group 1 Total + 1521 + 1562		-\$ 108,452	\$ 171,197	-\$ 236,862	\$ -	\$ 299,607	-\$ 8,737	-\$ 11,228	-\$ 65,058	\$ -	\$ 45,093
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.
³ Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.
⁴ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
⁵ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.
⁶ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
⁷ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.
⁸ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



3RD

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and further instructions.

You have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule is the 2011 year-end balance. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Disposition adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2006										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/(Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006 ^{2,2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2,2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1590	-\$ 66,901	\$ 123,303			-\$ 190,204	-\$ 677	-\$ 9,601			-\$ 10,278	
RSVA - Retail Transmission Network Charge	1584	-\$ 17,463	-\$ 79,434			-\$ 96,897	-\$ 13,826	-\$ 4,251			-\$ 18,077	
RSVA - Retail Transmission Connection Charge	1586	\$ 18,880	-\$ 60,150			-\$ 41,270	-\$ 12,433	-\$ 359			-\$ 12,792	
RSVA - Power (excluding Global Adjustment)	1588	\$ 485,769	-\$ 3,941			\$ 481,828	\$ 20,915	\$ 25,000			\$ 45,915	
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 249,088	\$ 284,869			\$ 35,781	-\$ 5,207	-\$ 4,431			-\$ 9,638	
Recovery of Regulatory Asset Balances	1590	\$ 128,410	-\$ 79,953			\$ 48,457	\$ 56,321	\$ 2,579			\$ 58,900	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 299,607	-\$ 61,912	\$ -	\$ -	\$ 237,695	\$ 45,093	\$ 8,936	\$ -	\$ -	\$ 54,029	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 548,695	-\$ 346,781	\$ -	\$ -	\$ 201,914	\$ 50,300	\$ 13,367	\$ -	\$ -	\$ 63,667	
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 249,088	\$ 284,869	\$ -	\$ -	\$ 35,781	-\$ 5,207	-\$ 4,431	\$ -	\$ -	-\$ 9,638	
Special Purpose Charge Assessment Variance Account												
	1521											
Deferred Payments in Lieu of Taxes												
	1562										\$ -	
Group 1 Total + 1521 + 1562		\$ 299,607	-\$ 61,912	\$ -	\$ -	\$ 237,695	\$ 45,093	\$ 8,936	\$ -	\$ -	\$ 54,029	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Dispositions, although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period is supported by the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



3RD

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decant
adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for
quiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2007										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit/ (Credit) during 2007 excluding interest and adjustments ¹	Board-Approved Disposition during 2007	Adjustments during 2007 - other ²	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1590	-\$ 190,204	\$ 59,612			-\$ 249,817	-\$ 10,278	-\$ 10,788			-\$ 21,066	
RSVA - Retail Transmission Network Charge	1584	-\$ 96,897	\$ 32,603			-\$ 129,500	-\$ 18,077	-\$ 5,617			-\$ 23,694	
RSVA - Retail Transmission Connection Charge	1586	-\$ 41,270	\$ 121,430			\$ 80,160	\$ 12,792	\$ 522			\$ 12,270	
RSVA - Power (excluding Global Adjustment)	1588	\$ 481,828	-\$ 61,652			\$ 420,176	\$ 45,915	\$ 25,302			\$ 71,217	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 35,781	-\$ 110,196			-\$ 145,978	-\$ 9,638	-\$ 4,953			-\$ 4,685	
Recovery of Regulatory Asset Balances	1590	\$ 48,457	-\$ 123,408			-\$ 74,951	-\$ 58,900	-\$ 124			-\$ 58,776	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 237,695	-\$ 45,650	\$ -	\$ -	\$ 192,046	\$ 54,029	\$ 14,249	\$ -	\$ -	\$ 68,278	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 201,914	-\$ 155,846	\$ -	\$ -	\$ 46,068	\$ 63,667	\$ 9,295	\$ -	\$ -	\$ 72,963	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 35,781	-\$ 110,196	\$ -	\$ -	\$ 145,978	-\$ 9,638	\$ 4,953	\$ -	\$ -	-\$ 4,685	
Special Purpose Charge Assessment Variance Account												
	1521											
Deferred Payments in Lieu of Taxes												
	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ 237,695	-\$ 45,650	\$ -	\$ -	\$ 192,046	\$ 54,029	\$ 14,249	\$ -	\$ -	\$ 68,278	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period i
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



3RD

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decant
adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for
quiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2008										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit/ (Credit) during 2008 excluding interest and adjustments ¹	Board-Approved Disposition during 2008	Adjustments during 2008 - other ²	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08	
Group 1 Accounts												
LV Variance Account	1550	\$ -	\$ 141,445			\$ 141,445	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1590	-\$ 249,817	-\$ 140,606			-\$ 390,422	-\$ 21,066	-\$ 12,754			-\$ 33,820	
RSVA - Retail Transmission Network Charge	1584	-\$ 129,500	-\$ 69,843			-\$ 199,342	-\$ 23,694	-\$ 6,696			-\$ 30,390	
RSVA - Retail Transmission Connection Charge	1586	\$ 80,160	-\$ 204,386			-\$ 124,226	-\$ 12,270	-\$ 975			-\$ 13,244	
RSVA - Power (excluding Global Adjustment)	1588	\$ 420,176	\$ 28,201			\$ 448,377	\$ 71,217	\$ 18,172			\$ 89,388	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 145,978	\$ 79,758			\$ 225,736	\$ 4,685	\$ 6,739			\$ 2,054	
Recovery of Regulatory Asset Balances	1590	-\$ 74,951	-\$ 41,779			-\$ 116,730	-\$ 58,776	-\$ 1,204			-\$ 57,572	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 192,046	-\$ 490,099	\$ -	\$ -	\$ 298,053	\$ 68,278	\$ 3,282	\$ -	\$ -	\$ 71,560	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 46,068	-\$ 569,857	\$ -	\$ -	\$ 523,789	\$ 72,963	-\$ 3,457	\$ -	\$ -	\$ 69,506	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 145,978	\$ 79,758	\$ -	\$ -	\$ 225,736	\$ 4,685	\$ 6,739	\$ -	\$ -	\$ 2,054	
Special Purpose Charge Assessment Variance Account												
	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ 192,046	-\$ 490,099	\$ -	\$ -	\$ 298,053	\$ 68,278	\$ 3,282	\$ -	\$ -	\$ 71,560	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (i.e., positive for positive and negative for negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances ap
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period r
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



3RD

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and further instructions.

You have received approval to dispose of balances from prior years, the starting point for entries in the 2012 received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decant adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2009										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments ¹	Board-Approved Disposition during 2009	Adjustments during 2009 - other ²	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09	
Group 1 Accounts												
LV Variance Account	1550	-\$ 141,445	-\$ 15,166			-\$ 156,612	\$ -	-\$ 84			-\$ 84	
RSVA - Wholesale Market Service Charge	1590	-\$ 390,422	-\$ 98,643			-\$ 489,065	-\$ 33,820	-\$ 4,868			-\$ 38,688	
RSVA - Retail Transmission Network Charge	1584	-\$ 199,342	-\$ 35,913			-\$ 235,255	-\$ 30,390	-\$ 2,473			-\$ 32,863	
RSVA - Retail Transmission Connection Charge	1586	-\$ 124,226	-\$ 89,617			-\$ 213,842	-\$ 13,244	-\$ 1,350			-\$ 14,594	
RSVA - Power (excluding Global Adjustment)	1588	-\$ 448,377	-\$ 368,880			-\$ 79,497	-\$ 89,388	-\$ 4,564			-\$ 93,952	
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 225,736	-\$ 574,250			-\$ 799,986	2,054	-\$ 3,938			5,991	
Recovery of Regulatory Asset Balances	1590	-\$ 116,730	\$ 2			-\$ 116,732	-\$ 57,572	-\$ 275			57,297	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 298,053	-\$ 33,971	\$ -	\$ -	-\$ 332,024	\$ 71,560	-\$ 548	\$ -	\$ -	\$ 71,012	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 523,789	-\$ 608,220	\$ -	\$ -	-\$ 1,132,009	69,506	-\$ 4,486	\$ -	\$ -	65,020	
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 225,736	-\$ 574,250	\$ -	\$ -	-\$ 799,986	2,054	-\$ 3,938	\$ -	\$ -	5,991	
Special Purpose Charge Assessment Variance Account												
	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		-\$ 298,053	-\$ 33,971	\$ -	\$ -	-\$ 332,024	\$ 71,560	-\$ 548	\$ -	\$ -	\$ 71,012	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved adjustments Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period is support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



3RD

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and notes and further instructions.

You have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule is the 2011 EDR process (CoS or IRM) you received approval for the Decant adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2010												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	-\$ 156,612	-\$ 1,850	-\$ 116,887					-\$ 41,574	-\$ 84	-\$ 1,972	-\$ 1,533		523
RSVA - Wholesale Market Service Charge	1590	-\$ 489,065	-\$ 105,294	-\$ 390,422					-\$ 203,936	-\$ 38,688	-\$ 2,023	-\$ 38,940		1,771
RSVA - Retail Transmission Network Charge	1584	-\$ 235,255	-\$ 10,529	-\$ 199,342					-\$ 46,442	-\$ 32,863	-\$ 770	-\$ 33,004		628
RSVA - Retail Transmission Connection Charge	1586	-\$ 213,842	-\$ 69,137	-\$ 148,783					-\$ 134,196	-\$ 14,594	-\$ 1,124	-\$ 15,196		522
RSVA - Power (excluding Global Adjustment)	1588	-\$ 79,497	-\$ 499,698	-\$ 448,377				\$ 287,974	-\$ 580,604	\$ 93,952	-\$ 2,440	\$ 95,268		3,755
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 799,986	\$ 597,485	\$ 225,736				-\$ 233,673	\$ 938,061	\$ 5,991	\$ 6,238	\$ 5,015		7,214
Recovery of Regulatory Asset Balances	1590	-\$ 116,732	\$ 2	-\$ 116,730					-\$ 0	\$ 57,297	-\$ 1,256	\$ 56,041		0
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 332,024	-\$ 89,021	-\$ 298,051	\$ -	\$ -	\$ -	\$ 54,301	-\$ 68,692	\$ 71,012	-\$ 3,347	\$ 67,651	\$ -	\$ 14
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 1,132,009	-\$ 686,506	-\$ 523,787	\$ -	\$ -	\$ -	\$ 287,974	-\$ 1,006,754	\$ 65,020	-\$ 9,585	\$ 62,636	\$ -	7,201
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 799,986	\$ 597,485	\$ 225,736	\$ -	\$ -	\$ -	-\$ 233,673	\$ 938,061	\$ 5,991	\$ 6,238	\$ 5,015	\$ -	7,214
Special Purpose Charge Assessment Variance Account	1521		\$ 11,717					-\$ 10,027	\$ 1,689				\$ 131	\$ 131
Deferred Payments in Lieu of Taxes	1562	\$ -							\$ -	\$ -				\$ -
Group 1 Total + 1521 + 1562		-\$ 332,024	-\$ 77,304	-\$ 298,051	\$ -	\$ -	\$ -	\$ 44,274	-\$ 67,003	\$ 71,012	-\$ 3,347	\$ 67,651	\$ 131	\$ 145
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -	\$ 297,207	\$ 298,051					-\$ 844	\$ -	-\$ 66,975	-\$ 67,651		\$ 676

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved adjustments Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



3RD

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and further instructions.

You have received approval to dispose of balances from prior years, the starting point for entries in the 2012 received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decant adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2011				Projected Interest on Dec-31-10 Balances		2.1.7 RRR	Variance RRR vs. 2010 Balance (Principal + Interest)	
		Principal Disposition during 2011 - Instructed by Board	Interest Disposition during 2011 - Instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6,7}			Total Claim
Group 1 Accounts										
LV Variance Account	1550	-\$ 39,725	\$ 835	-\$ 1,849	-\$ 1,358	-\$ 3	-\$ 1	3,211	-\$ 42,098	\$ -
RSVA - Wholesale Market Service Charge	1590	-\$ 98,643	-\$ 1,455	-\$ 105,294	-\$ 316	-\$ 155	-\$ 52	105,816	-\$ 536,684	\$ 330,976
RSVA - Retail Transmission Network Charge	1584	-\$ 35,913	-\$ 583	-\$ 10,530	-\$ 46	-\$ 15	-\$ 5	10,596	-\$ 232,819	\$ 279,890
RSVA - Retail Transmission Connection Charge	1586	-\$ 65,059	-\$ 327	-\$ 69,138	-\$ 195	-\$ 102	-\$ 34	69,468	-\$ 86,418	\$ 48,300
RSVA - Power (excluding Global Adjustment)	1588	-\$ 31,640	-\$ 827	-\$ 548,964	-\$ 2,928	-\$ 807	-\$ 269	552,969	-\$ 1,278,828	\$ 694,468
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 164,946	\$ 3,059	\$ 773,115	\$ 4,156	\$ 1,136	\$ 379	778,786	\$ 1,919,029	\$ 973,753
Recovery of Regulatory Asset Balances	1590		-\$ 0	\$ 0	0	-\$ 0	-\$ 0	0	-\$ 0	0
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595			-\$ -	-\$ -			-\$ -		-\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595			-\$ -	-\$ -			-\$ -		-\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 106,033	\$ 702	-\$ 37,340	-\$ 688	\$ 55	\$ 18	36,726	\$ 207,821	\$ 276,499
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 270,979	-\$ 2,357	-\$ 735,775	-\$ 4,843	-\$ 1,082	-\$ 361	742,060	-\$ 1,711,209	-\$ 697,254
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 164,946	\$ 3,059	\$ 773,115	\$ 4,156	\$ 1,136	\$ 379	778,786	\$ 1,919,029	\$ 973,753
Special Purpose Charge Assessment Variance Account	1521							1,821	\$ 51,887	\$ 50,067
Deferred Payments in Lieu of Taxes	1562			-\$ -	-\$ -					-\$ -
Group 1 Total + 1521 + 1562		-\$ 106,033	\$ 702	-\$ 37,340	-\$ 688	\$ 55	\$ 18	38,546	\$ 259,708	\$ 326,566
The following is not included in the total claim but are included on a memo basis:										
Board-Approved CDM Variance Account	1567							-\$ -		-\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							-\$ -		-\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							-\$ -		-\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							-\$ -		-\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ 106,033	-\$ 702	-\$ 106,877	\$ 1,378			105,499	\$ 261,321	\$ 261,489

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved it. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period is required to support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	29,586,254		4,112,489	-	5,832,181	110%	47%	49%
General Service Less Than 50 kW	\$/kWh	14,048,011		1,292,417	-	1,657,086	10%	22%	21%
General Service 50 to 4,999 kW	\$/kW	18,614,527	58,180	14,705,476	45,962	3,710,617	-21%	30%	29%
Unmetered Scattered Load	\$/kWh	94,602		-	-	33,085	0%	0%	0%
Sentinel Lighting	\$/kW	80,618	241	-	-	44,787	2%	0%	0%
Street Lighting	\$/kW	555,619	1,662	497,835	1,489	191,314	0%	1%	1%
Total		62,979,631	60,083	20,608,217	47,451	11,469,070	100%	100%	100%

Total Claim (including Accounts 1521 and 1562)	\$	38,546
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Total Claim for Threshold Test (All Group 1 Accounts)	\$	36,726
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Threshold Test ³ (Total Claim per kWh)	0.00058
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Claim does not meet the threshold test. If data has been entered on Sheet 9 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.

Deferral/ Variance Account Work Form

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	29,586,254	46.98%	0	0	0	0	0	0	0	0	855	855
General Service Less Than 50 kW	\$/kWh	14,048,011	22.31%	0	0	0	0	0	0	0	0	406	406
General Service 50 to 4,999 kW	\$/kW	18,614,527	29.56%	0	0	0	0	0	0	0	0	538	538
Unmetered Scattered Load	\$/kWh	94,602	0.15%	0	0	0	0	0	0	0	0	3	3
Sentinel Lighting	\$/kW	80,618	0.13%	0	0	0	0	0	0	0	0	2	2
Street Lighting	\$/kW	555,619	0.88%	0	0	0	0	0	0	0	0	16	16
Total		62,979,631	100.00%	(3,211)	(105,816)	(10,596)	(69,468)	(552,969)	(0)	0	0	1,821	1,821

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	4,112,489	19.96%	-
General Service Less Than 50 kW	1,292,417	6.27%	-
General Service 50 to 4,999 kW	14,705,476	71.36%	-
Unmetered Scattered Load	-	0.00%	-
Sentinel Lighting	-	0.00%	-
Street Lighting	497,835	2.42%	-
Total	20,608,217	100.00%	778,786

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	50.9%	-
General Service Less Than 50 kW	14.4%	-
General Service 50 to 4,999 kW	32.4%	-
Unmetered Scattered Load	0.3%	-
Sentinel Lighting	0.4%	-
Street Lighting	1.7%	-
Total	100.0%	-



**Deferral/ Variance Account
Work Form**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider	Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	
Residential	\$/kWh	29,586,254	-	\$ 855	\$0.00003	\$/kWh	\$ -	4,112,489	\$0.00000
General Service Less Than 50 kW	\$/kWh	14,048,011	-	\$ 406	\$0.00003	\$/kWh	\$ -	1,292,417	\$0.00000
General Service 50 to 4,999 kW	\$/kW	18,614,527	58,180	\$ 538	\$0.00925	\$/kW	\$ -	45,962	\$0.00000
Unmetered Scattered Load	\$/kWh	94,602	-	\$ 3	\$0.00003	\$/kWh	\$ -	-	\$0.00000
Sentinel Lighting	\$/kW	80,618	241	\$ 2	\$0.00967	\$/kW	\$ -	-	\$0.00000
Street Lighting	\$/kW	555,619	1,662	\$ 16	\$0.00966	\$/kW	\$ -	1,489	\$0.00000
Total		62,979,631	60,083	\$ 1,821			\$ -		



Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
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Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTS Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00440	0.000%	0.00440
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00410	0.000%	0.00410
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	1.68850	0.184%	1.69160
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00410	0.000%	0.00410
Sentinel Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.24550	0.185%	1.24780
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.23910	0.186%	1.24140



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Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00350	0.000%	0.00350
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00330	0.000%	0.00330
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.35730	0.059%	1.35810
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00330	0.000%	0.00330
Sentinel Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.00430	0.060%	1.00490
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.98360	0.061%	0.98420



Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K. The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index 0.18%

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential									
General Service Less Than 50 kW	\$	18.01		0.01510	\$/kWh		0.180%	18.04	0.01513
General Service 50 to 4,999 kW	\$	20.80		0.02240	\$/kWh		0.180%	20.84	0.02244
Unmetered Scattered Load	\$	132.51		7.19280	\$/kW		0.180%	132.75	7.20575
Sentinel Lighting	\$	69.46		0.04090	\$/kWh		0.180%	69.59	0.04097
Street Lighting	\$	3.76		4.23490	\$/kW		0.180%	3.77	4.24252
Street Lighting	\$	4.91		9.57510	\$/kW		0.180%	4.92	9.59234



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors

Current

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0719
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0612

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

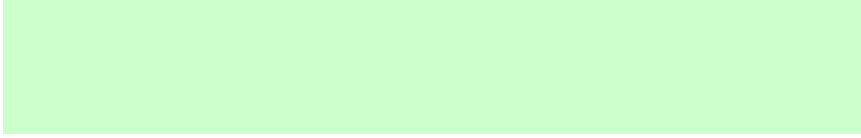
Effective Date May 1, 2012

Implementation Date May 1, 2012

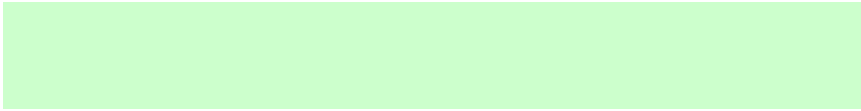
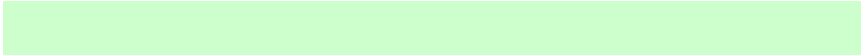
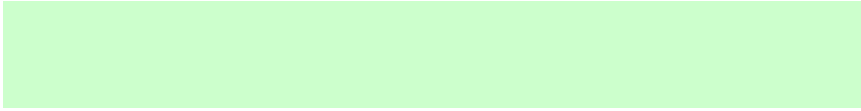
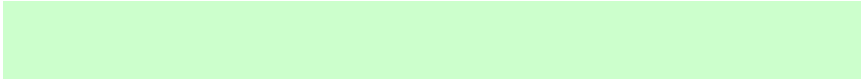
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

RESIDENTIAL SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.04
Distribution Volumetric Rate	\$/kWh	0.0151
Low Voltage Service Rate - Effective Until	\$/kWh	0.0016
Rate Rider for Tax Change - Effective Until April 30, 2013		-0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

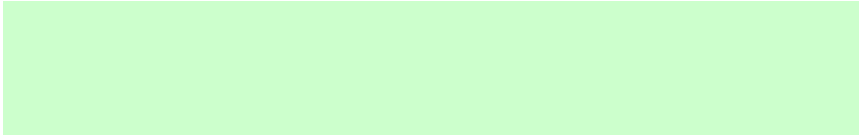
Effective Date May 1, 2012

Implementation Date May 1, 2012

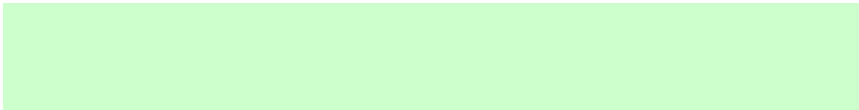
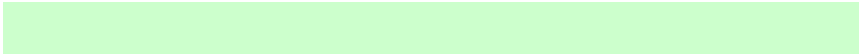
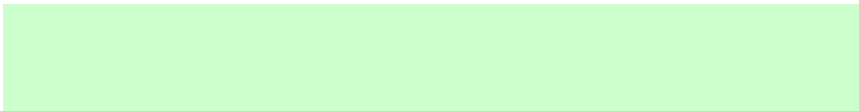
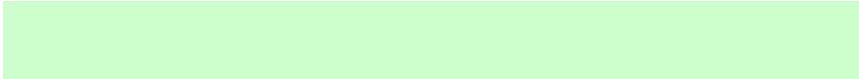
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

GENERAL SERVICE LESS THAN 50 KW SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.84
Distribution Volumetric Rate	\$/kWh	0.0224
Low Voltage Service Rate - Effective Until	\$/kWh	0.0013
Rate Rider for Tax Change - Effective Until April 30, 2013		-0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0033

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

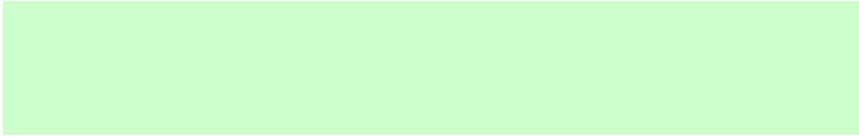
Effective Date May 1, 2012

Implementation Date May 1, 2012

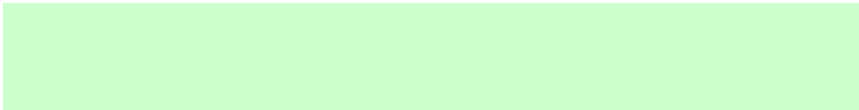
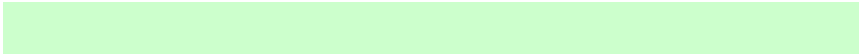
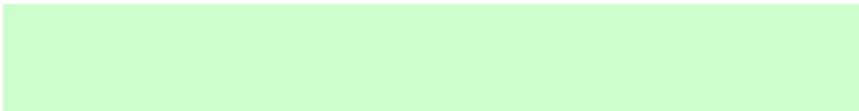
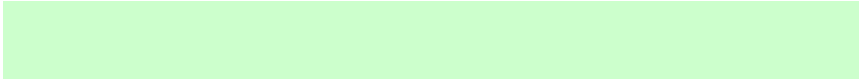
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

GENERAL SERVICE 50 TO 4,999 KW SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	132.75
Distribution Volumetric Rate	\$/kW	7.2057
Low Voltage Service Rate - Effective Until	\$/kW	0.5826
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kW	1.3007
Rate Rider for Tax Change - Effective Until April 30, 2013		-0.0854
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.0092
Retail Transmission Rate – Network Service Rate	\$/kW	1.6916
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.3581

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

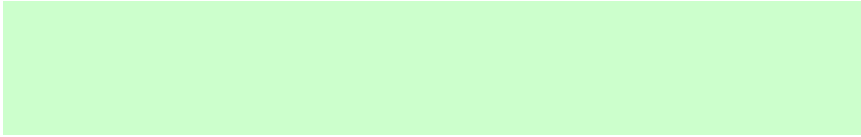
Effective Date May 1, 2012

Implementation Date May 1, 2012

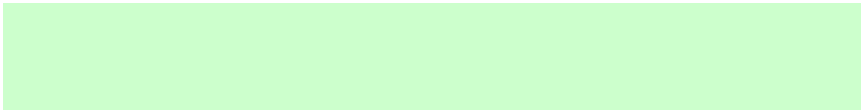
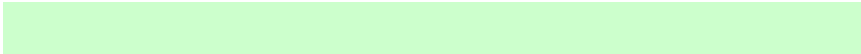
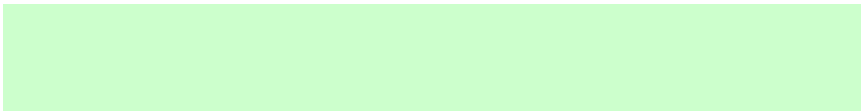
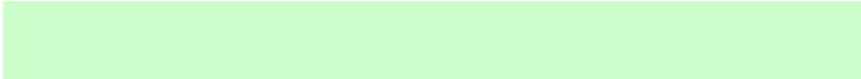
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

UNMETERED SCATTERED LOAD SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	69.59
Distribution Volumetric Rate	\$/kWh	0.041
Low Voltage Service Rate - Effective Until	\$/kWh	0.0013
Rate Rider for Tax Change - Effective Until April 30, 2013		-0.001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0033

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

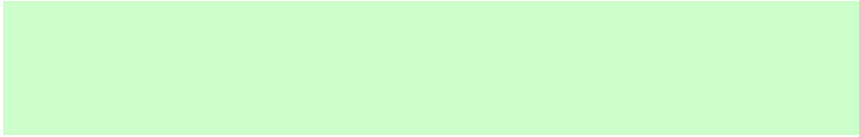
Effective Date May 1, 2012

Implementation Date May 1, 2012

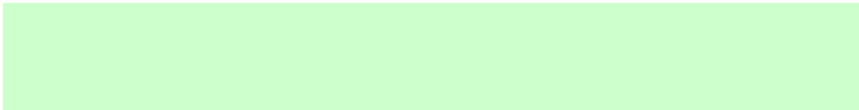
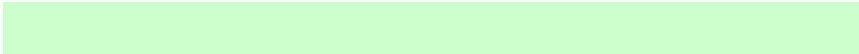
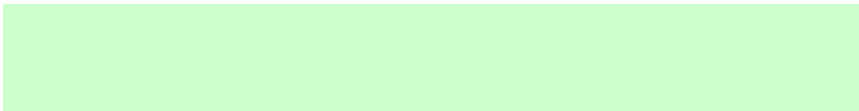
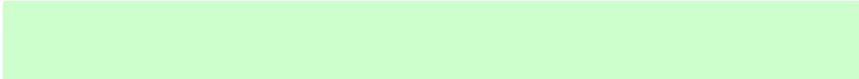
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

SENTINEL LIGHTING SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.77
Distribution Volumetric Rate	\$/kW	4.2425
Low Voltage Service Rate - Effective Until	\$/kW	0.4311
Rate Rider for Tax Change - Effective Until April 30, 2013		-0.2407
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.0097
Retail Transmission Rate – Network Service Rate	\$/kW	1.2478
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

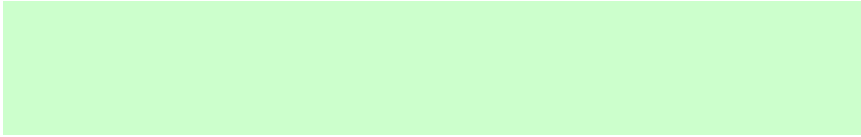
Effective Date May 1, 2012

Implementation Date May 1, 2012

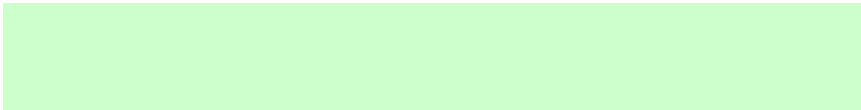
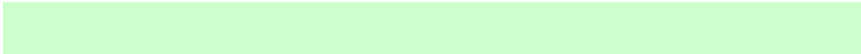
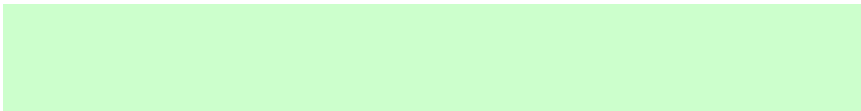
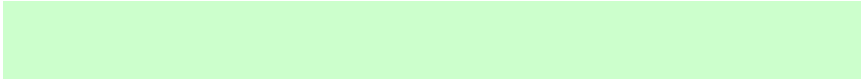
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

STREET LIGHTING SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.92
Distribution Volumetric Rate	\$/kW	9.5923
Low Voltage Service Rate - Effective Until	\$/kW	0.4222
Rate Rider for Tax Change - Effective Until April 30, 2013		-0.3877
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.0097
Retail Transmission Rate – Network Service Rate	\$/kW	1.2414
Retail Transmission Rate – Line and Transformation Connection	\$/kW	0.9842

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0158

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand \$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to n %	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the D Order of the Board, and amendments thereto as approved by the Board, which may be app administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of th shall be made except as permitted by this schedule, unless required by the Distributor's Lic of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustmei Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus cre	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if met	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regul	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transform	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00

Canadian Niagara Power Inc. - Eastern Ontario

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the D Order of the Board, and amendments thereto as approved by the Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any furnished for the purpose of the distribution of electricity shall be made except as permitted required by the Distributor's Licence or a Code or Order of the Board, and amendments the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity com Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustme Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers r to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per reta	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting pai	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the R Settlement Code directly to retailers and customers, if not delivered electronically throug Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental del	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rate: will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0719
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0612



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie - EB-2011-0158



Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	18.01	18.04
Smart Meter Funding Adder	2.19	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.01510	0.01513
Distribution Volumetric Rate Rider(s)	(0.00370)	(0.00037)
Low Voltage Volumetric Rate	0.00160	0.00160
Retail Transmission Rate – Network Service Rate	0.00440	0.00440
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00350	0.00350
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0051	0.0051
Loss Factor	1.0719	1.0719

Consumption	800	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0719
Proposed Loss Factor	1.0719

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	33.14%
Energy Second Tier (kWh)	257.52	0.0790	20.34	257.52	0.0790	20.34	0.00	0.00%	16.52%
Sub-Total: Energy			61.14			61.14	0.00	0.00%	49.66%
Service Charge	1	18.01	18.01	1	18.04	18.04	0.03	0.18%	14.66%
Service Charge Rate Rider(s)	1	2.19	2.19	1	0.00	0.00	-2.19	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0151	12.08	800	0.0151	12.10	0.02	0.18%	9.83%
Low Voltage Volumetric Rate	800	0.0016	1.28	800	0.0016	1.28	0.00	0.00%	1.04%
Distribution Volumetric Rate Rider(s)	800	(0.0037)	(2.96)	800	(0.0004)	(0.30)	2.66	(89.97)%	(0.24)%
Total: Distribution			30.60			31.13	0.53	1.72%	25.28%
Retail Transmission Rate – Network Service Rate	857.52	0.0044	3.77	857.52	0.0044	3.77	0.00	0.00%	3.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	857.52	0.0035	3.00	857.52	0.0035	3.00	0.00	0.00%	2.44%
Total: Retail Transmission			6.77			6.77	0.00	0.00%	5.50%
Sub-Total: Delivery (Distribution and Retail Transmission)			37.37			37.90	0.53	1.41%	30.79%
Wholesale Market Service Rate	857.52	0.0052	4.46	857.52	0.0052	4.46	0.00	0.00%	3.62%
Rural Rate Protection Charge	857.52	0.0013	1.11	857.52	0.0013	1.11	0.00	0.00%	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%
Sub-Total: Regulatory			5.82			5.82			4.73%
Debt Retirement Charge (DRC)	800.00	0.00510	4.08	800	0.0051	4.08	0.00	0.00%	3.31%
Total Bill before Taxes			108.42			108.95	0.53	0.49%	88.50%
HST		13%	14.09		13%	14.16	0.07	0.49%	11.50%
Total Bill			122.52			123.11	0.60	0.49%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12.25		(10%)	-12.31			
Total Bill (less OCEB)			110.27			110.80	0.54	0.49%	

Schedule B

Print Copy of the 2012 IRM3 Shared Tax Savings Workform

for

CNPI – Fort Erie & Gananoque



2012 IRM 3 Tax Savings Workform

Choose Your Utility:

Canadian Niagara Power Inc. - Eastern Ontario Power
Veridian Connections Inc.

Application EB-2011-0158

OEB Application IRM3

LDC Licence #: ED-2002-0572

Application Contact Information

Name: Douglas Bradbury

Title: Director Regulatory Affairs

Phone Number: 905 994 3634

Email Address: doug.bradbury@cnpower.com

We are applying for rates effective: May 1, 2012

Last COS Re-based Year: 2009

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

Copyright

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Ontario Energy Board

**2012 IRM 3 Tax
Savings Workform**

Canadian Niagara Power Inc. - Eastern Ontario Power

[1. Info](#)

[2. Table of Contents](#)

[3. Re-Based Billing Determinants and Rates](#)

[4. Re-Based Revenue from Rates](#)

[5. Z-Factor Tax Changes](#)

[6. Calculation of Tax Change Variable Rate Rider](#)



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie

Enter your 2011 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2009

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	17,368	144,908,264		17.98	0.0151	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,595	51,795,147		20.76	0.0224	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	179	166,344,327	457,378	132.27		7.1799
USL	Unmetered Scattered Load	Customer	kWh	28	444,370		69.34	0.0408	
Sen	Sentinel Lighting	Connection	kW	1,051	877,992	2,664	3.75		4.2273
SL	Street Lighting	Connection	kW	3,684	2,766,461	8,380	4.90		9.5579
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Canadian Niagara Power Inc. - Eastern Ontario

Calculating Re-Based Revenue from Rates. No input required.

Last COS Re-based Year was in 2009

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	17,368	144,908,264	0	17.98	0.0151	0.0000	3,747,320	2,188,115	0	5,935,434
General Service Less Than 50 kW	1,595	51,795,147	0	20.76	0.0224	0.0000	397,346	1,160,211	0	1,557,558
General Service 50 to 4,999 kW	179	166,344,327	457,378	132.27	0.0000	7.1799	284,116	0	3,283,928	3,568,044
Unmetered Scattered Load	28	444,370	0	69.34	0.0408	0.0000	23,298	18,130	0	41,429
Sentinel Lighting	1,051	877,992	2,664	3.75	0.0000	4.2273	47,295	0	11,262	58,557
Street Lighting	3,684	2,766,461	8,380	4.90	0.0000	9.5579	216,619	0	80,095	296,714
							4,715,994	3,366,456	3,375,285	11,457,736

Canadian Niagara Power Inc. - Eastern Ontario Power &

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Summary - Sharing of Tax Change Forecast Amounts

For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2012
Taxable Capital	\$ 45,202,093	\$ 45,202,093
Deduction from taxable capital up to \$15,000,000	\$ 2,300,372	\$ 2,300,372
Net Taxable Capital	\$ 42,901,721	\$ 42,901,721
Rate	0.225%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 96,529	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2012
Regulatory Taxable Income	\$ 1,129,975	\$ 1,129,975
Corporate Tax Rate	33.00%	26.25%
Tax Impact	\$ 372,892	\$ 296,618
Grossed-up Tax Amount	\$ 556,555	\$ 402,194

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 96,529	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 556,555	\$ 402,194
Total Tax Related Amounts	\$ 653,084	\$ 402,194
Incremental Tax Savings		-\$ 250,889
Sharing of Tax Savings (50%)		-\$ 125,445



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$5,935,434.4664	51.80%	-\$64,984	144,908,264	0	-\$0.0004	
General Service Less Than 50 kW	\$1,557,558	13.59%	-\$17,053	51,795,147	0	-\$0.0003	
General Service 50 to 4,999 kW	\$3,568,044	31.14%	-\$39,065	166,344,327	457,378		-\$0.0854
Unmetered Scattered Load	\$41,429	0.36%	-\$454	444,370	0	-\$0.0010	
Sentinel Lighting	\$58,557	0.51%	-\$641	877,992	2,664		-\$0.2407
Street Lighting	\$296,714	2.59%	-\$3,249	2,766,461	8,380		-\$0.3877
	\$11,457,736 H	100.00%	-\$125,445 I				

Schedule C

Print Copies of the 2012 IRM3 RTSR Adjustment Workform

for

CNPI – Fort Erie

&

CNPI – Gananoque



Ontario Energy Board

**RTSR WORK FORM FOR
ELECTRICITY DISTRIBUTORS**


Choose Your Utility:

Application Type: IRM3

Last COS OEB Application #: EB-2008-0223

OEB Application #: EB-2011-0158

Last COS Re-Basing Year: 2009

LDC Licence #: ED-2002-0572

Application Contact Information

Name: Title: Phone Number: Email Address:

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Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Canadian Niagara Power Inc. - Fort Erie - EB-2011-0158 - IRM3

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Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Canadian Niagara Power Inc. - Fort Erie - EB-2011-0158 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	114,051,203		1.0391		118,510,605	-
General Service Less Than 50 kW	kWh	34,886,295		1.0391		36,250,349	-
General Service 50 to 4,999 kW	kW	129,724,134	368,891		48.20%	129,724,134	368,891
Sentinel Lighting	kW	709,444	2,508		38.77%	709,444	2,508
Street Lighting	kW	1,967,174	7,078		38.09%	1,967,174	7,078
Unmetered Scattered Load	kWh	668,731		1.0391		694,878	-



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Canadian Niagara Power Inc. - Fort Erie - EB-2011-0158 - IRM3

Uniform Transmission Rates		Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate		kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate		kW	\$ 1.71	\$ 1.77	\$ 1.77

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate		kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A		Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 1586		kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550		kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590		kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A		kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Canadian Niagara Power Inc. - Fort Erie - EB-2011-0158 - IRM3


In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	45,894	\$2.97	\$ 136,305	46,553	\$0.73	\$ 33,984	46,553	\$1.71	\$ 79,606	\$ 113,589
February	44,412	\$2.97	\$ 131,904	44,412	\$0.73	\$ 32,421	44,412	\$1.71	\$ 75,945	\$ 108,365
March	40,023	\$2.97	\$ 118,868	40,424	\$0.73	\$ 29,510	40,424	\$1.71	\$ 69,125	\$ 98,635
April	36,108	\$2.97	\$ 107,241	36,965	\$0.73	\$ 26,984	36,965	\$1.71	\$ 63,210	\$ 90,195
May	44,249	\$2.97	\$ 131,420	48,151	\$0.73	\$ 35,150	48,151	\$1.71	\$ 82,338	\$ 117,488
June	46,158	\$2.97	\$ 137,089	48,610	\$0.73	\$ 35,485	48,610	\$1.71	\$ 83,123	\$ 118,608
July	54,407	\$2.97	\$ 161,589	57,381	\$0.73	\$ 41,888	57,381	\$1.71	\$ 98,122	\$ 140,010
August	53,913	\$2.97	\$ 160,122	55,409	\$0.73	\$ 40,449	55,409	\$1.71	\$ 94,749	\$ 135,198
September	52,646	\$2.97	\$ 156,359	53,836	\$0.73	\$ 39,300	53,836	\$1.71	\$ 92,060	\$ 131,360
October	36,527	\$2.97	\$ 108,485	38,372	\$0.73	\$ 28,012	38,372	\$1.71	\$ 65,616	\$ 93,628
November	51,346	\$2.97	\$ 152,498	54,454	\$0.73	\$ 39,751	54,454	\$1.71	\$ 93,116	\$ 132,868
December	61,786	\$2.97	\$ 183,504	64,801	\$0.73	\$ 47,304	64,801	\$1.71	\$ 110,810	\$ 158,114
Total	567,469	\$ 2.97	\$ 1,685,383	589,368	\$ 0.73	\$ 430,238	589,368	\$ 1.71	\$ 1,007,819	\$ 1,438,057

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	45,894	\$2.97	\$ 136,305	46,553	\$0.73	\$ 33,984	46,553	\$1.71	\$ 79,606	\$ 113,589
February	44,412	\$2.97	\$ 131,904	44,412	\$0.73	\$ 32,421	44,412	\$1.71	\$ 75,945	\$ 108,365
March	40,023	\$2.97	\$ 118,868	40,424	\$0.73	\$ 29,510	40,424	\$1.71	\$ 69,125	\$ 98,635
April	36,108	\$2.97	\$ 107,241	36,965	\$0.73	\$ 26,984	36,965	\$1.71	\$ 63,210	\$ 90,195
May	44,249	\$2.97	\$ 131,420	48,151	\$0.73	\$ 35,150	48,151	\$1.71	\$ 82,338	\$ 117,488
June	46,158	\$2.97	\$ 137,089	48,610	\$0.73	\$ 35,485	48,610	\$1.71	\$ 83,123	\$ 118,608
July	54,407	\$2.97	\$ 161,589	57,381	\$0.73	\$ 41,888	57,381	\$1.71	\$ 98,122	\$ 140,010
August	53,913	\$2.97	\$ 160,122	55,409	\$0.73	\$ 40,449	55,409	\$1.71	\$ 94,749	\$ 135,198
September	52,646	\$2.97	\$ 156,359	53,836	\$0.73	\$ 39,300	53,836	\$1.71	\$ 92,060	\$ 131,360
October	36,527	\$2.97	\$ 108,485	38,372	\$0.73	\$ 28,012	38,372	\$1.71	\$ 65,616	\$ 93,628
November	51,346	\$2.97	\$ 152,498	54,454	\$0.73	\$ 39,751	54,454	\$1.71	\$ 93,116	\$ 132,868
December	61,786	\$2.97	\$ 183,504	64,801	\$0.73	\$ 47,304	64,801	\$1.71	\$ 110,810	\$ 158,114
Total	567,469	\$ 2.97	\$ 1,685,383	589,368	\$ 0.73	\$ 430,238	589,368	\$ 1.71	\$ 1,007,819	\$ 1,438,057




Ontario Energy Board
RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Canadian Niagara Power Inc. - Fort Erie - EB-2011-0158 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	45,894	\$ 3.2200	\$ 147,779	46,553	\$ 0.7900	\$ 36,777	46,553	\$ 1.7700	\$ 82,399	\$ 119,176
February	44,412	\$ 3.2200	\$ 143,007	44,412	\$ 0.7900	\$ 35,085	44,412	\$ 1.7700	\$ 78,609	\$ 113,695
March	40,023	\$ 3.2200	\$ 128,874	40,424	\$ 0.7900	\$ 31,935	40,424	\$ 1.7700	\$ 71,550	\$ 103,485
April	36,108	\$ 3.2200	\$ 116,268	36,965	\$ 0.7900	\$ 29,202	36,965	\$ 1.7700	\$ 65,428	\$ 94,630
May	44,249	\$ 3.2200	\$ 142,482	48,151	\$ 0.7900	\$ 38,039	48,151	\$ 1.7700	\$ 85,227	\$ 123,267
June	46,158	\$ 3.2200	\$ 148,629	48,610	\$ 0.7900	\$ 38,402	48,610	\$ 1.7700	\$ 86,040	\$ 124,442
July	54,407	\$ 3.2200	\$ 175,191	57,381	\$ 0.7900	\$ 45,331	57,381	\$ 1.7700	\$ 101,564	\$ 146,895
August	53,913	\$ 3.2200	\$ 173,600	55,409	\$ 0.7900	\$ 43,773	55,409	\$ 1.7700	\$ 98,074	\$ 141,847
September	52,646	\$ 3.2200	\$ 169,520	53,836	\$ 0.7900	\$ 42,530	53,836	\$ 1.7700	\$ 95,290	\$ 137,820
October	36,527	\$ 3.2200	\$ 117,617	38,372	\$ 0.7900	\$ 30,314	38,372	\$ 1.7700	\$ 67,918	\$ 98,232
November	51,346	\$ 3.2200	\$ 165,334	54,454	\$ 0.7900	\$ 43,019	54,454	\$ 1.7700	\$ 96,384	\$ 139,402
December	61,786	\$ 3.2200	\$ 198,951	64,801	\$ 0.7900	\$ 51,193	64,801	\$ 1.7700	\$ 114,698	\$ 165,891
Total	567,469	\$ 3.22	\$ 1,827,250	589,368	\$ 0.79	\$ 465,601	589,368	\$ 1.77	\$ 1,043,181	\$ 1,508,782

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
February	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
March	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
April	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
May	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
June	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
July	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
August	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
September	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
October	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
November	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
December	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	45,894	\$ 3.22	\$ 147,779	46,553	\$ 0.79	\$ 36,777	46,553	\$ 1.77	\$ 82,399	\$ 119,176
February	44,412	\$ 3.22	\$ 143,007	44,412	\$ 0.79	\$ 35,085	44,412	\$ 1.77	\$ 78,609	\$ 113,695
March	40,023	\$ 3.22	\$ 128,874	40,424	\$ 0.79	\$ 31,935	40,424	\$ 1.77	\$ 71,550	\$ 103,485
April	36,108	\$ 3.22	\$ 116,268	36,965	\$ 0.79	\$ 29,202	36,965	\$ 1.77	\$ 65,428	\$ 94,630
May	44,249	\$ 3.22	\$ 142,482	48,151	\$ 0.79	\$ 38,039	48,151	\$ 1.77	\$ 85,227	\$ 123,267
June	46,158	\$ 3.22	\$ 148,629	48,610	\$ 0.79	\$ 38,402	48,610	\$ 1.77	\$ 86,040	\$ 124,442
July	54,407	\$ 3.22	\$ 175,191	57,381	\$ 0.79	\$ 45,331	57,381	\$ 1.77	\$ 101,564	\$ 146,895
August	53,913	\$ 3.22	\$ 173,600	55,409	\$ 0.79	\$ 43,773	55,409	\$ 1.77	\$ 98,074	\$ 141,847
September	52,646	\$ 3.22	\$ 169,520	53,836	\$ 0.79	\$ 42,530	53,836	\$ 1.77	\$ 95,290	\$ 137,820
October	36,527	\$ 3.22	\$ 117,617	38,372	\$ 0.79	\$ 30,314	38,372	\$ 1.77	\$ 67,918	\$ 98,232
November	51,346	\$ 3.22	\$ 165,334	54,454	\$ 0.79	\$ 43,019	54,454	\$ 1.77	\$ 96,384	\$ 139,402
December	61,786	\$ 3.22	\$ 198,951	64,801	\$ 0.79	\$ 51,193	64,801	\$ 1.77	\$ 114,698	\$ 165,891
Total	567,469	\$ 3.22	\$ 1,827,250	589,368	\$ 0.79	\$ 465,601	589,368	\$ 1.77	\$ 1,043,181	\$ 1,508,782



Canadian Niagara Power Inc. - Fort Erie - EB-2011-0158 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	45,894	\$ 3.2200	\$ 147,779	46,553	\$ 0.7900	\$ 36,777	46,553	\$ 1.7700	\$ 82,399	\$ 119,176
February	44,412	\$ 3.2200	\$ 143,007	44,412	\$ 0.7900	\$ 35,085	44,412	\$ 1.7700	\$ 78,609	\$ 113,695
March	40,023	\$ 3.2200	\$ 128,874	40,424	\$ 0.7900	\$ 31,935	40,424	\$ 1.7700	\$ 71,550	\$ 103,485
April	36,108	\$ 3.2200	\$ 116,268	36,965	\$ 0.7900	\$ 29,202	36,965	\$ 1.7700	\$ 65,428	\$ 94,630
May	44,249	\$ 3.2200	\$ 142,482	48,151	\$ 0.7900	\$ 38,039	48,151	\$ 1.7700	\$ 85,227	\$ 123,267
June	46,158	\$ 3.2200	\$ 148,629	48,610	\$ 0.7900	\$ 38,402	48,610	\$ 1.7700	\$ 86,040	\$ 124,442
July	54,407	\$ 3.2200	\$ 175,191	57,381	\$ 0.7900	\$ 45,331	57,381	\$ 1.7700	\$ 101,564	\$ 146,895
August	53,913	\$ 3.2200	\$ 173,600	55,409	\$ 0.7900	\$ 43,773	55,409	\$ 1.7700	\$ 98,074	\$ 141,847
September	52,646	\$ 3.2200	\$ 169,520	53,836	\$ 0.7900	\$ 42,530	53,836	\$ 1.7700	\$ 95,290	\$ 137,820
October	36,527	\$ 3.2200	\$ 117,617	38,372	\$ 0.7900	\$ 30,314	38,372	\$ 1.7700	\$ 67,918	\$ 98,232
November	51,346	\$ 3.2200	\$ 165,334	54,454	\$ 0.7900	\$ 43,019	54,454	\$ 1.7700	\$ 96,384	\$ 139,402
December	61,786	\$ 3.2200	\$ 198,951	64,801	\$ 0.7900	\$ 51,193	64,801	\$ 1.7700	\$ 114,698	\$ 165,891
Total	567,469	\$ 3.22	\$ 1,827,250	589,368	\$ 0.79	\$ 465,601	589,368	\$ 1.77	\$ 1,043,181	\$ 1,508,782

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	45,894	\$ 3.22	\$ 147,779	46,553	\$ 0.79	\$ 36,777	46,553	\$ 1.77	\$ 82,399	\$ 119,176
February	44,412	\$ 3.22	\$ 143,007	44,412	\$ 0.79	\$ 35,085	44,412	\$ 1.77	\$ 78,609	\$ 113,695
March	40,023	\$ 3.22	\$ 128,874	40,424	\$ 0.79	\$ 31,935	40,424	\$ 1.77	\$ 71,550	\$ 103,485
April	36,108	\$ 3.22	\$ 116,268	36,965	\$ 0.79	\$ 29,202	36,965	\$ 1.77	\$ 65,428	\$ 94,630
May	44,249	\$ 3.22	\$ 142,482	48,151	\$ 0.79	\$ 38,039	48,151	\$ 1.77	\$ 85,227	\$ 123,267
June	46,158	\$ 3.22	\$ 148,629	48,610	\$ 0.79	\$ 38,402	48,610	\$ 1.77	\$ 86,040	\$ 124,442
July	54,407	\$ 3.22	\$ 175,191	57,381	\$ 0.79	\$ 45,331	57,381	\$ 1.77	\$ 101,564	\$ 146,895
August	53,913	\$ 3.22	\$ 173,600	55,409	\$ 0.79	\$ 43,773	55,409	\$ 1.77	\$ 98,074	\$ 141,847
September	52,646	\$ 3.22	\$ 169,520	53,836	\$ 0.79	\$ 42,530	53,836	\$ 1.77	\$ 95,290	\$ 137,820
October	36,527	\$ 3.22	\$ 117,617	38,372	\$ 0.79	\$ 30,314	38,372	\$ 1.77	\$ 67,918	\$ 98,232
November	51,346	\$ 3.22	\$ 165,334	54,454	\$ 0.79	\$ 43,019	54,454	\$ 1.77	\$ 96,384	\$ 139,402
December	61,786	\$ 3.22	\$ 198,951	64,801	\$ 0.79	\$ 51,193	64,801	\$ 1.77	\$ 114,698	\$ 165,891
Total	567,469	\$ 3.22	\$ 1,827,250	589,368	\$ 0.79	\$ 465,601	589,368	\$ 1.77	\$ 1,043,181	\$ 1,508,782



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Canadian Niagara Power Inc. - Fort Erie - EB-2011-0158 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0062	118,510,605	-	\$ 734,766	40.3%	\$ 736,545	\$ 0.0062
General Service Less Than 50 kW	kWh	\$ 0.0057	36,250,349	-	\$ 206,627	11.3%	\$ 207,127	\$ 0.0057
General Service 50 to 4,999 kW	kW	\$ 2.3323	129,724,134	368,891	\$ 860,364	47.2%	\$ 862,448	\$ 2.3379
Sentinel Lighting	kW	\$ 1.8616	709,444	2,508	\$ 4,669	0.3%	\$ 4,680	\$ 1.8661
Street Lighting	kW	\$ 1.7589	1,967,174	7,078	\$ 12,449	0.7%	\$ 12,480	\$ 1.7632
Unmetered Scattered Load	kWh	\$ 0.0057	694,878	-	\$ 3,961	0.2%	\$ 3,970	\$ 0.0057
					\$ 1,822,836			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Canadian Niagara Power Inc. - Fort Erie - EB-2011-0158 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0053	118,510,605	-	\$ 628,106	41.9%	\$ 632,558	\$ 0.0053
General Service Less Than 50 kW	kWh	\$ 0.0046	36,250,349	-	\$ 166,752	11.1%	\$ 167,933	\$ 0.0046
General Service 50 to 4,999 kW	kW	\$ 1.8603	129,724,134	368,891	\$ 686,248	45.8%	\$ 691,112	\$ 1.8735
Sentinel Lighting	kW	\$ 1.4683	709,444	2,508	\$ 3,682	0.2%	\$ 3,709	\$ 1.4787
Street Lighting	kW	\$ 1.4381	1,967,174	7,078	\$ 10,179	0.7%	\$ 10,251	\$ 1.4483
Unmetered Scattered Load	kWh	\$ 0.0046	694,878	-	\$ 3,196	0.2%	\$ 3,219	\$ 0.0046
					\$ 1,498,164			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Canadian Niagara Power Inc. - Fort Erie - EB-2011-0158 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0062	118,510,605	-	\$ 736,545	40.3%	\$ 736,545	\$ 0.0062
General Service Less Than 50 kW	kWh	\$ 0.0057	36,250,349	-	\$ 207,127	11.3%	\$ 207,127	\$ 0.0057
General Service 50 to 4,999 kW	kW	\$ 2.3379	129,724,134	368,891	\$ 862,448	47.2%	\$ 862,448	\$ 2.3379
Sentinel Lighting	kW	\$ 1.8661	709,444	2,508	\$ 4,680	0.3%	\$ 4,680	\$ 1.8661
Street Lighting	kW	\$ 1.7632	1,967,174	7,078	\$ 12,480	0.7%	\$ 12,480	\$ 1.7632
Unmetered Scattered Load	kWh	\$ 0.0057	694,878	-	\$ 3,970	0.2%	\$ 3,970	\$ 0.0057
					\$ 1,827,250			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Canadian Niagara Power Inc. - Fort Erie - EB-2011-0158 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0053	118,510,605	-	\$ 632,558	41.9%	\$ 632,558	\$ 0.0053
General Service Less Than 50 kW	kWh	\$ 0.0046	36,250,349	-	\$ 167,933	11.1%	\$ 167,933	\$ 0.0046
General Service 50 to 4,999 kW	kW	\$ 1.8735	129,724,134	368,891	\$ 691,112	45.8%	\$ 691,112	\$ 1.8735
Sentinel Lighting	kW	\$ 1.4787	709,444	2,508	\$ 3,709	0.2%	\$ 3,709	\$ 1.4787
Street Lighting	kW	\$ 1.4483	1,967,174	7,078	\$ 10,251	0.7%	\$ 10,251	\$ 1.4483
Unmetered Scattered Load	kWh	\$ 0.0046	694,878	-	\$ 3,219	0.2%	\$ 3,219	\$ 0.0046
					\$ 1,508,782			



Ontario Energy Board

**RTSR WORK FORM
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Canadian Niagara Power Inc. - Fort Erie - EB-2011-0158 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$ 0.0062	\$ 0.0053
General Service Less Than 50 kW	kWh	\$ 0.0057	\$ 0.0046
General Service 50 to 4,999 kW	kW	\$ 2.3379	\$ 1.8735
Sentinel Lighting	kW	\$ 1.8661	\$ 1.4787
Street Lighting	kW	\$ 1.7632	\$ 1.4483
Unmetered Scattered Load	kWh	\$ 0.0057	\$ 0.0046



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS



Choose Your Utility:

Application Type: IRM3

OEB Application #: EB-2011-0158

LDC Licence #: ED-2002-0572

Last COS OEB Application #: EB-2008-0222

Last COS Re-Basing Year: 2009

Application Contact Information

Name: Title: Phone Number: Email Address:

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Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Canadian Niagara Power Inc. - Eastern Ontario Power - EB-2011-0158 - IRM3

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Ontario Energy Board

**RTSR WORK FORM
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Canadian Niagara Power Inc. - Eastern Ontario Power - EB-2011-0158 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	28,625,240		1.0719		30,683,395	-
General Service Less Than 50 kW	kWh	12,306,415		1.0719		13,191,246	-
General Service 50 to 4,999 kW	kW	17,583,458	58,146		41.45%	17,583,458	58,146
Sentinel Lighting	kW	67,961	240		38.81%	67,961	240
Street Lighting	kW	452,692	1,749		35.48%	452,692	1,749
Unmetered Scattered Load	kWh	160,435		1.0719		171,970	-



Ontario Energy Board

**RTSR WORK FORM
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Canadian Niagara Power Inc. - Eastern Ontario Power - EB-2011-0158 - IRM3

Uniform Transmission Rates	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.77

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Canadian Niagara Power Inc. - Eastern Ontario Power - EB-2011-0158 - IRM3


In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
Total			- \$			- \$			- \$		- \$

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	8,971	\$2.24	\$ 20,095	10,001	\$0.60	\$ 6,001	10,001	\$1.39	\$ 13,901	\$ 19,902
February	8,897	\$2.24	\$ 19,929	8,897	\$0.60	\$ 5,338	8,897	\$1.39	\$ 12,367	\$ 17,705
March	6,874	\$2.24	\$ 15,398	6,874	\$0.60	\$ 4,124	6,874	\$1.39	\$ 9,555	\$ 13,679
April	8,028	\$2.28	\$ 18,282	8,028	\$0.60	\$ 4,846	8,028	\$1.40	\$ 11,239	\$ 16,085
May	9,480	\$2.65	\$ 25,122	9,480	\$0.64	\$ 6,067	9,480	\$1.50	\$ 14,220	\$ 20,287
June	8,425	\$2.65	\$ 22,326	8,425	\$0.64	\$ 5,392	8,425	\$1.50	\$ 12,638	\$ 18,030
July	11,651	\$2.65	\$ 30,875	11,651	\$0.64	\$ 7,457	11,651	\$1.50	\$ 17,477	\$ 24,933
August	11,204	\$2.65	\$ 29,691	11,204	\$0.64	\$ 7,171	11,204	\$1.50	\$ 16,806	\$ 23,977
September	10,882	\$2.65	\$ 28,837	10,882	\$0.64	\$ 6,964	10,882	\$1.50	\$ 16,323	\$ 23,287
October	7,569	\$2.65	\$ 20,058	7,569	\$0.64	\$ 4,844	7,569	\$1.50	\$ 11,354	\$ 16,198
November	8,748	\$2.65	\$ 23,182	8,748	\$0.64	\$ 5,599	8,748	\$1.50	\$ 13,121	\$ 18,720
December	7,159	\$2.65	\$ 18,971	8,177	\$0.64	\$ 5,233	8,177	\$1.50	\$ 12,266	\$ 17,499
Total	107,888	\$ 2.53	\$ 272,767	109,936	\$ 0.63	\$ 69,036	109,936	\$ 1.47	\$ 161,265	\$ 230,302

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	8,971	\$2.24	\$ 20,095	10,001	\$0.60	\$ 6,001	10,001	\$1.39	\$ 13,901	\$ 19,902
February	8,897	\$2.24	\$ 19,929	8,897	\$0.60	\$ 5,338	8,897	\$1.39	\$ 12,367	\$ 17,705
March	6,874	\$2.24	\$ 15,398	6,874	\$0.60	\$ 4,124	6,874	\$1.39	\$ 9,555	\$ 13,679
April	8,028	\$2.28	\$ 18,282	8,028	\$0.60	\$ 4,846	8,028	\$1.40	\$ 11,239	\$ 16,085
May	9,480	\$2.65	\$ 25,122	9,480	\$0.64	\$ 6,067	9,480	\$1.50	\$ 14,220	\$ 20,287
June	8,425	\$2.65	\$ 22,326	8,425	\$0.64	\$ 5,392	8,425	\$1.50	\$ 12,638	\$ 18,030
July	11,651	\$2.65	\$ 30,875	11,651	\$0.64	\$ 7,457	11,651	\$1.50	\$ 17,477	\$ 24,933
August	11,204	\$2.65	\$ 29,691	11,204	\$0.64	\$ 7,171	11,204	\$1.50	\$ 16,806	\$ 23,977
September	10,882	\$2.65	\$ 28,837	10,882	\$0.64	\$ 6,964	10,882	\$1.50	\$ 16,323	\$ 23,287
October	7,569	\$2.65	\$ 20,058	7,569	\$0.64	\$ 4,844	7,569	\$1.50	\$ 11,354	\$ 16,198
November	8,748	\$2.65	\$ 23,182	8,748	\$0.64	\$ 5,599	8,748	\$1.50	\$ 13,121	\$ 18,720
December	7,159	\$2.65	\$ 18,971	8,177	\$0.64	\$ 5,233	8,177	\$1.50	\$ 12,266	\$ 17,499
Total	107,888	\$ 2.53	\$ 272,767	109,936	\$ 0.63	\$ 69,036	109,936	\$ 1.47	\$ 161,265	\$ 230,302




Ontario Energy Board
RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Canadian Niagara Power Inc. - Eastern Ontario Power - EB-2011-0158 - IRM3


The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
February	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
March	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
April	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
May	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
June	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
July	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
August	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
September	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
October	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
November	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
December	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	8,971	\$ 2.6970	\$ 24,195	10,001	\$ 0.6150	\$ 6,151	10,001	\$ 1.5000	\$ 15,002	\$ 21,152
February	8,897	\$ 2.6970	\$ 23,995	8,897	\$ 0.6150	\$ 5,472	8,897	\$ 1.5000	\$ 13,346	\$ 18,817
March	6,874	\$ 2.6970	\$ 18,539	6,874	\$ 0.6150	\$ 4,228	6,874	\$ 1.5000	\$ 10,311	\$ 14,539
April	8,028	\$ 2.6970	\$ 21,652	8,028	\$ 0.6150	\$ 4,937	8,028	\$ 1.5000	\$ 12,042	\$ 16,979
May	9,480	\$ 2.6970	\$ 25,568	9,480	\$ 0.6150	\$ 5,830	9,480	\$ 1.5000	\$ 14,220	\$ 20,050
June	8,425	\$ 2.6970	\$ 22,722	8,425	\$ 0.6150	\$ 5,181	8,425	\$ 1.5000	\$ 12,638	\$ 17,819
July	11,651	\$ 2.6970	\$ 31,423	11,651	\$ 0.6150	\$ 7,165	11,651	\$ 1.5000	\$ 17,477	\$ 24,642
August	11,204	\$ 2.6970	\$ 30,217	11,204	\$ 0.6150	\$ 6,890	11,204	\$ 1.5000	\$ 16,806	\$ 23,696
September	10,882	\$ 2.6970	\$ 29,349	10,882	\$ 0.6150	\$ 6,692	10,882	\$ 1.5000	\$ 16,323	\$ 23,015
October	7,569	\$ 2.6970	\$ 20,414	7,569	\$ 0.6150	\$ 4,655	7,569	\$ 1.5000	\$ 11,354	\$ 16,008
November	8,748	\$ 2.6970	\$ 23,593	8,748	\$ 0.6150	\$ 5,380	8,748	\$ 1.5000	\$ 13,122	\$ 18,502
December	7,159	\$ 2.6970	\$ 19,308	8,177	\$ 0.6150	\$ 5,029	8,177	\$ 1.5000	\$ 12,266	\$ 17,294
Total	107,888	\$ 2.70	\$ 290,974	109,936	\$ 0.62	\$ 67,611	109,936	\$ 1.50	\$ 164,904	\$ 232,515

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	8,971	\$ 2.70	\$ 24,195	10,001	\$ 0.62	\$ 6,151	10,001	\$ 1.50	\$ 15,002	\$ 21,152
February	8,897	\$ 2.70	\$ 23,995	8,897	\$ 0.62	\$ 5,472	8,897	\$ 1.50	\$ 13,346	\$ 18,817
March	6,874	\$ 2.70	\$ 18,539	6,874	\$ 0.62	\$ 4,228	6,874	\$ 1.50	\$ 10,311	\$ 14,539
April	8,028	\$ 2.70	\$ 21,652	8,028	\$ 0.62	\$ 4,937	8,028	\$ 1.50	\$ 12,042	\$ 16,979
May	9,480	\$ 2.70	\$ 25,568	9,480	\$ 0.62	\$ 5,830	9,480	\$ 1.50	\$ 14,220	\$ 20,050
June	8,425	\$ 2.70	\$ 22,722	8,425	\$ 0.62	\$ 5,181	8,425	\$ 1.50	\$ 12,638	\$ 17,819
July	11,651	\$ 2.70	\$ 31,423	11,651	\$ 0.62	\$ 7,165	11,651	\$ 1.50	\$ 17,477	\$ 24,642
August	11,204	\$ 2.70	\$ 30,217	11,204	\$ 0.62	\$ 6,890	11,204	\$ 1.50	\$ 16,806	\$ 23,696
September	10,882	\$ 2.70	\$ 29,349	10,882	\$ 0.62	\$ 6,692	10,882	\$ 1.50	\$ 16,323	\$ 23,015
October	7,569	\$ 2.70	\$ 20,414	7,569	\$ 0.62	\$ 4,655	7,569	\$ 1.50	\$ 11,354	\$ 16,008
November	8,748	\$ 2.70	\$ 23,593	8,748	\$ 0.62	\$ 5,380	8,748	\$ 1.50	\$ 13,122	\$ 18,502
December	7,159	\$ 2.70	\$ 19,308	8,177	\$ 0.62	\$ 5,029	8,177	\$ 1.50	\$ 12,266	\$ 17,294
Total	107,888	\$ 2.70	\$ 290,974	109,936	\$ 0.62	\$ 67,611	109,936	\$ 1.50	\$ 164,904	\$ 232,515




Ontario Energy Board
RTSR WORK FORM FOR
ELECTRICITY DISTRIBUTORS

Canadian Niagara Power Inc. - Eastern Ontario Power - EB-2011-0158 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
February	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
March	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
April	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
May	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
June	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
July	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
August	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
September	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
October	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
November	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
December	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	\$ -
Total		-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	8,971	\$ 2.6970	\$ 24,195	10,001	\$ 0.6150	\$ 6,151	10,001	\$ 1.5000	\$ 15,002	\$ 21,152
February	8,897	\$ 2.6970	\$ 23,995	8,897	\$ 0.6150	\$ 5,472	8,897	\$ 1.5000	\$ 13,346	\$ 18,817
March	6,874	\$ 2.6970	\$ 18,539	6,874	\$ 0.6150	\$ 4,228	6,874	\$ 1.5000	\$ 10,311	\$ 14,539
April	8,028	\$ 2.6970	\$ 21,652	8,028	\$ 0.6150	\$ 4,937	8,028	\$ 1.5000	\$ 12,042	\$ 16,979
May	9,480	\$ 2.6970	\$ 25,568	9,480	\$ 0.6150	\$ 5,830	9,480	\$ 1.5000	\$ 14,220	\$ 20,050
June	8,425	\$ 2.6970	\$ 22,722	8,425	\$ 0.6150	\$ 5,181	8,425	\$ 1.5000	\$ 12,638	\$ 17,819
July	11,651	\$ 2.6970	\$ 31,423	11,651	\$ 0.6150	\$ 7,165	11,651	\$ 1.5000	\$ 17,477	\$ 24,642
August	11,204	\$ 2.6970	\$ 30,217	11,204	\$ 0.6150	\$ 6,890	11,204	\$ 1.5000	\$ 16,806	\$ 23,696
September	10,882	\$ 2.6970	\$ 29,349	10,882	\$ 0.6150	\$ 6,692	10,882	\$ 1.5000	\$ 16,323	\$ 23,015
October	7,569	\$ 2.6970	\$ 20,414	7,569	\$ 0.6150	\$ 4,655	7,569	\$ 1.5000	\$ 11,354	\$ 16,008
November	8,748	\$ 2.6970	\$ 23,593	8,748	\$ 0.6150	\$ 5,380	8,748	\$ 1.5000	\$ 13,122	\$ 18,502
December	7,159	\$ 2.6970	\$ 19,308	8,177	\$ 0.6150	\$ 5,029	8,177	\$ 1.5000	\$ 12,266	\$ 17,294
Total	107,888	\$ 2.70	\$ 290,974	109,936	\$ 0.62	\$ 67,611	109,936	\$ 1.50	\$ 164,904	\$ 232,515

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	8,971	\$ 2.70	\$ 24,195	10,001	\$ 0.62	\$ 6,151	10,001	\$ 1.50	\$ 15,002	\$ 21,152
February	8,897	\$ 2.70	\$ 23,995	8,897	\$ 0.62	\$ 5,472	8,897	\$ 1.50	\$ 13,346	\$ 18,817
March	6,874	\$ 2.70	\$ 18,539	6,874	\$ 0.62	\$ 4,228	6,874	\$ 1.50	\$ 10,311	\$ 14,539
April	8,028	\$ 2.70	\$ 21,652	8,028	\$ 0.62	\$ 4,937	8,028	\$ 1.50	\$ 12,042	\$ 16,979
May	9,480	\$ 2.70	\$ 25,568	9,480	\$ 0.62	\$ 5,830	9,480	\$ 1.50	\$ 14,220	\$ 20,050
June	8,425	\$ 2.70	\$ 22,722	8,425	\$ 0.62	\$ 5,181	8,425	\$ 1.50	\$ 12,638	\$ 17,819
July	11,651	\$ 2.70	\$ 31,423	11,651	\$ 0.62	\$ 7,165	11,651	\$ 1.50	\$ 17,477	\$ 24,642
August	11,204	\$ 2.70	\$ 30,217	11,204	\$ 0.62	\$ 6,890	11,204	\$ 1.50	\$ 16,806	\$ 23,696
September	10,882	\$ 2.70	\$ 29,349	10,882	\$ 0.62	\$ 6,692	10,882	\$ 1.50	\$ 16,323	\$ 23,015
October	7,569	\$ 2.70	\$ 20,414	7,569	\$ 0.62	\$ 4,655	7,569	\$ 1.50	\$ 11,354	\$ 16,008
November	8,748	\$ 2.70	\$ 23,593	8,748	\$ 0.62	\$ 5,380	8,748	\$ 1.50	\$ 13,122	\$ 18,502
December	7,159	\$ 2.70	\$ 19,308	8,177	\$ 0.62	\$ 5,029	8,177	\$ 1.50	\$ 12,266	\$ 17,294
Total	107,888	\$ 2.70	\$ 290,974	109,936	\$ 0.62	\$ 67,611	109,936	\$ 1.50	\$ 164,904	\$ 232,515



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Canadian Niagara Power Inc. - Eastern Ontario Power - EB-2011-0158 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0044	30,683,395	-	\$ 135,007	46.5%	\$ 135,254	\$ 0.0044
General Service Less Than 50 kW	kWh	\$ 0.0041	13,191,246	-	\$ 54,084	18.6%	\$ 54,183	\$ 0.0041
General Service 50 to 4,999 kW	kW	\$ 1.6885	17,583,458	58,146	\$ 98,180	33.8%	\$ 98,359	\$ 1.6916
Sentinel Lighting	kW	\$ 1.2455	67,961	240	\$ 299	0.1%	\$ 299	\$ 1.2478
Street Lighting	kW	\$ 1.2391	452,692	1,749	\$ 2,167	0.7%	\$ 2,171	\$ 1.2414
Unmetered Scattered Load	kWh	\$ 0.0041	171,970	-	\$ 705	0.2%	\$ 706	\$ 0.0041
					\$ 290,442			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Canadian Niagara Power Inc. - Eastern Ontario Power - EB-2011-0158 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0035	30,683,395	-	\$ 107,392	46.2%	\$ 107,457	\$ 0.0035
General Service Less Than 50 kW	kWh	\$ 0.0033	13,191,246	-	\$ 43,531	18.7%	\$ 43,558	\$ 0.0033
General Service 50 to 4,999 kW	kW	\$ 1.3573	17,583,458	58,146	\$ 78,922	34.0%	\$ 78,970	\$ 1.3581
Sentinel Lighting	kW	\$ 1.0043	67,961	240	\$ 241	0.1%	\$ 241	\$ 1.0049
Street Lighting	kW	\$ 0.9836	452,692	1,749	\$ 1,720	0.7%	\$ 1,721	\$ 0.9842
Unmetered Scattered Load	kWh	\$ 0.0033	171,970	-	\$ 568	0.2%	\$ 568	\$ 0.0033
					\$ 232,373			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Canadian Niagara Power Inc. - Eastern Ontario Power - EB-2011-0158 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0044	30,683,395	-	\$ 135,254	46.5%	\$ 135,254	\$ 0.0044
General Service Less Than 50 kW	kWh	\$ 0.0041	13,191,246	-	\$ 54,183	18.6%	\$ 54,183	\$ 0.0041
General Service 50 to 4,999 kW	kW	\$ 1.6916	17,583,458	58,146	\$ 98,359	33.8%	\$ 98,359	\$ 1.6916
Sentinel Lighting	kW	\$ 1.2478	67,961	240	\$ 299	0.1%	\$ 299	\$ 1.2478
Street Lighting	kW	\$ 1.2414	452,692	1,749	\$ 2,171	0.7%	\$ 2,171	\$ 1.2414
Unmetered Scattered Load	kWh	\$ 0.0041	171,970	-	\$ 706	0.2%	\$ 706	\$ 0.0041
					\$ 290,974			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Canadian Niagara Power Inc. - Eastern Ontario Power - EB-2011-0158 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0035	30,683,395	-	\$ 107,457	46.2%	\$ 107,457	\$ 0.0035
General Service Less Than 50 kW	kWh	\$ 0.0033	13,191,246	-	\$ 43,558	18.7%	\$ 43,558	\$ 0.0033
General Service 50 to 4,999 kW	kW	\$ 1.3581	17,583,458	58,146	\$ 78,970	34.0%	\$ 78,970	\$ 1.3581
Sentinel Lighting	kW	\$ 1.0049	67,961	240	\$ 241	0.1%	\$ 241	\$ 1.0049
Street Lighting	kW	\$ 0.9842	452,692	1,749	\$ 1,721	0.7%	\$ 1,721	\$ 0.9842
Unmetered Scattered Load	kWh	\$ 0.0033	171,970	-	\$ 568	0.2%	\$ 568	\$ 0.0033
					\$ 232,515			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Canadian Niagara Power Inc. - Eastern Ontario Power - EB-2011-0158 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$ 0.0044	\$ 0.0035
General Service Less Than 50 kW	kWh	\$ 0.0041	\$ 0.0033
General Service 50 to 4,999 kW	kW	\$ 1.6916	\$ 1.3581
Sentinel Lighting	kW	\$ 1.2478	\$ 1.0049
Street Lighting	kW	\$ 1.2414	\$ 0.9842
Unmetered Scattered Load	kWh	\$ 0.0041	\$ 0.0033

Schedule D

Print Copies of the Current Tariff Sheets

for

CNPI – Fort Erie (EB-2010-0070)

&

CNPI – Gananoque (EB-2010-0071)

Appendix A

To Revised Rate Order

Draft Tariff of Rates and Charges

Board File No: EB-2010-0070/EB-2010-0071

DATED: April 14, 2011

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0070
EB-2010-0071

Fort Erie Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.01
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.19
Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0070
EB-2010-0071

Fort Erie Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.80
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.19
Distribution Volumetric Rate	\$/kWh	0.0224
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	0.0019
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0070
EB-2010-0071

Fort Erie Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	132.51
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.19
Distribution Volumetric Rate	\$/kW	7.1928
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	1.4391
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0685)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3323
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8603

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0070
EB-2010-0071

Fort Erie Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	69.46
Distribution Volumetric Rate	\$/kWh	0.0409
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	0.0014
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

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EB-2010-0070
EB-2010-0071

Fort Erie Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3.76
Distribution Volumetric Rate	\$/kW	4.2349
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	0.4261
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.1929)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8616
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4683

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

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EB-2010-0070
EB-2010-0071

Fort Erie Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.91
Distribution Volumetric Rate	\$/kW	9.5751
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	1.2930
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.3108)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7589
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4381

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0070
EB-2010-0071

Fort Erie Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0070
EB-2010-0071

Fort Erie Service Area
SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Collection of account charge – no disconnect – after regular hours	\$	165.00
Disconnect/Reconnect Charges at meter - during regular hours	\$	65.00
Disconnect/Reconnect Charges at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00

Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0070
EB-2010-0071

Fort Erie Service Area

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0391
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0287

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0070
EB-2010-0071

Eastern Ontario Power Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.01
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.19
Distribution Volumetric Rate	\$/kWh	0.0151
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0033)
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0070
EB-2010-0071

Eastern Ontario Power Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.80
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.19
Distribution Volumetric Rate	\$/kWh	0.0224
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0039)
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0070
EB-2010-0071

Eastern Ontario Power Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	132.51
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.19
Distribution Volumetric Rate	\$/kW	7.1928
Low Voltage Service Rate	\$/kW	0.5826
Rate Rider for Recalculated Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	1.3007
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	0.7388
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0685)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6885
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3573

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

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EB-2010-0070
EB-2010-0071

Eastern Ontario Power Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a Customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	69.46
Distribution Volumetric Rate	\$/kWh	0.0409
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0045)
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

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EB-2010-0070
EB-2010-0071

Eastern Ontario Power Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to dusk to dawn lighting to residential and general service customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.76
Distribution Volumetric Rate	\$/kW	4.2349
Low Voltage Service Rate	\$/kW	0.4311
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.3693)
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.1929)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2455
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0043

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

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EB-2010-0070
EB-2010-0071

Eastern Ontario Power Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.91
Distribution Volumetric Rate	\$/kW	9.5751
Low Voltage Service Rate	\$/kW	0.4222
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	1.1342
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.3108)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2391
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9836

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

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approved schedules of Rates, Charges and Loss Factors**

EB-2010-0070
EB-2010-0071

Eastern Ontario Power Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Canadian Niagara Power Inc.

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Eastern Ontario Power Service Area

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Collection of account charge – no disconnect – after regular hours	\$	165.00
Disconnect/Reconnect Charges - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges - At Meter After Hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole –after regular hours	\$	415.00

Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

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Eastern Ontario Power Service Area

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0719
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0612

Schedule E

Print Copies of the Proposed Tariff Sheets

for

CNPI – Fort Erie

&

CNPI – Gananoque

EB-2011-0158

Canadian Niagara Power Inc. - Fort Erie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0158

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.04
Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0004
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0007
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Fort Erie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0158

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.84
Distribution Volumetric Rate	\$/kWh	0.0224
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0003
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0007
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Fort Erie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0158

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	132.75
Distribution Volumetric Rate	\$/kW	7.2057
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0854
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2479
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	-0.3209
Retail Transmission Rate – Network Service Rate	\$/kW	2.3379
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8735

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Fort Erie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0158

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	69.59
Distribution Volumetric Rate	\$/kWh	0.041
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Fort Erie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0158

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.77
Distribution Volumetric Rate	\$/kW	4.2425
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.2407
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2204
Retail Transmission Rate – Network Service Rate	\$/kW	1.8661
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4787

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Fort Erie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0158

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.92
Distribution Volumetric Rate	\$/kW	9.5923
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.3877
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2204
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	-0.2853
Retail Transmission Rate – Network Service Rate	\$/kW	1.7632
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4483

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Fort Erie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0158

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Canadian Niagara Power Inc. - Fort Erie
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2012
 Implementation Date May 1, 2012

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EB-2011-0158

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00

Canadian Niagara Power Inc. - Fort Erie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0391
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0287

Canadian Niagara Power Inc. - Eastern Ontario Power
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0158

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.04
Distribution Volumetric Rate	\$/kWh	0.0151
Low Voltage Service Rate - Effective Until	\$/kWh	0.0016
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario Power
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0158

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.84
Distribution Volumetric Rate	\$/kWh	0.0224
Low Voltage Service Rate - Effective Until	\$/kWh	0.0013
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario Power
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0158

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	132.75
Distribution Volumetric Rate	\$/kW	7.2057
Low Voltage Service Rate - Effective Until	\$/kW	0.5826
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2013	\$/kW	1.3007
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0854
Retail Transmission Rate – Network Service Rate	\$/kW	1.6916
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3581

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario Power
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0158

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a Customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	69.59
Distribution Volumetric Rate	\$/kWh	0.041
Low Voltage Service Rate - Effective Until	\$/kWh	0.0013
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario Power
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0158

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to dusk to dawn lighting to residential and general service customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.77
Distribution Volumetric Rate	\$/kW	4.2425
Low Voltage Service Rate - Effective Until	\$/kW	0.4311
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.2407
Retail Transmission Rate – Network Service Rate	\$/kW	1.2478
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario Power
TARIFF OF RATES AND CHARGES
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Implementation Date May 1, 2012

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EB-2011-0158

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.92
Distribution Volumetric Rate	\$/kW	9.5923
Low Voltage Service Rate - Effective Until	\$/kW	0.4222
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.3877
Retail Transmission Rate – Network Service Rate	\$/kW	1.2414
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9842

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. - Eastern Ontario Power
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Implementation Date May 1, 2012

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EB-2011-0158

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Canadian Niagara Power Inc. - Eastern Ontario Power
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0158

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00

Canadian Niagara Power Inc. - Eastern Ontario Power
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0719
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0612

Schedule F

Print Copies of the Proposed Bill Impacts

for

CNPI – Fort Erie

&

CNPI – Gananoque

Canadian Niagara Power Inc. - Fort Erie
2012 IRM3
EB-2011-0158

Bill Impacts as Determined by the 2012 IRM Rate Generator

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	18.01	18.04
Smart Meter Funding Adder	2.19	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.01510	0.01513
Distribution Volumetric Rate Rider(s)	0.00160	(0.00107)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00620	0.00620
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00530	0.00530
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	-	-
Loss Factor	1.0391	1.0391

Consumption	800	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0391
Proposed Loss Factor	1.0391

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	34.86%
Energy Second Tier (kWh)	231.28	0.0790	18.27	231.28	0.0790	18.27	0.00	0.00%	15.61%
Sub-Total: Energy			59.07			59.07	0.00	0.00%	50.47%
Service Charge	1	18.01	18.01	1	18.04	18.04	0.03	0.18%	15.42%
Service Charge Rate Rider(s)	1	2.19	2.19	1	0.00	0.00	-2.19	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0151	12.08	800	0.0151	12.10	0.02	0.18%	10.34%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0016	1.28	800	(0.0011)	(0.86)	-2.14	(166.86)%	(0.73)%
Total: Distribution			33.56			29.29	-4.27	(12.73)%	25.02%
Retail Transmission Rate – Network Service Rate	831.28	0.0062	5.15	831.28	0.0062	5.15	0.00	0.00%	4.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	831.28	0.0053	4.41	831.28	0.0053	4.41	0.00	0.00%	3.76%
Total: Retail Transmission			9.56			9.56	0.00	0.00%	8.17%
Sub-Total: Delivery (Distribution and Retail Transmission)			43.12			38.85	-4.27	(9.91)%	33.19%
Wholesale Market Service Rate	831.28	0.0052	4.32	831.28	0.0052	4.32	0.00	0.00%	3.69%
Rural Rate Protection Charge	831.28	0.0013	1.08	831.28	0.0013	1.08	0.00	0.00%	0.92%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%
Sub-Total: Regulatory			5.65			5.65			4.83%
Debt Retirement Charge (DRC)	800.00	0.00000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			107.84			103.57	-4.27	(3.96)%	88.50%
HST		13%	14.02		13%	13.46	-0.56	(3.96)%	11.50%
Total Bill			121.86			117.04	-4.83	(3.96)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12.19		(10%)	-11.70			
Total Bill (less OCEB)			109.68			105.33	(4.34)	(3.96)%	

Canadian Niagara Power Inc. - Fort Erie
2012 IRM3
EB-2011-0158

Bill Impacts as Determined by the 2012 IRM Rate Generator

General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	20.80	20.84
Smart Meter Funding Adder	2.19	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.02240	0.02244
Distribution Volumetric Rate Rider(s)	0.00160	(0.00097)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00570	0.00570
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00460	0.00460
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	-	-
Loss Factor	1.0391	1.0391

Consumption	2,000	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0391
Proposed Loss Factor	1.0391

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	14.08%
Energy Second Tier (kWh)	1,478.20	0.0790	116.78	1,478.20	0.0790	116.78	0.00	0.00%	40.29%
Sub-Total: Energy			157.58			157.58	0.00	0.00%	54.36%
Service Charge	1	20.80	20.80	1	20.84	20.84	0.04	0.18%	7.19%
Service Charge Rate Rider(s)	1	2.19	2.19	1	0.00	0.00	-2.19	(100.00)%	0.00%
Distribution Volumetric Rate	2,000	0.0224	44.80	2,000	0.0224	44.88	0.08	0.18%	15.48%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0016	3.20	2,000	(0.0010)	(1.94)	-5.14	(160.61)%	(0.67)%
Total: Distribution			70.99			63.78	-7.21	(10.16)%	22.00%
Retail Transmission Rate – Network Service Rate	2,078.20	0.0057	11.85	2,078.20	0.0057	11.85	0.00	0.00%	4.09%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,078.20	0.0046	9.56	2,078.20	0.0046	9.56	0.00	0.00%	3.30%
Total: Retail Transmission			21.41			21.41	0.00	0.00%	7.38%
Sub-Total: Delivery (Distribution and Retail Transmission)			92.40			85.18	-7.21	(7.81)%	29.39%
Wholesale Market Service Rate	2,078.20	0.0052	10.81	2,078.20	0.0052	10.81	0.00	0.00%	3.73%
Rural Rate Protection Charge	2,078.20	0.0013	2.70	2,078.20	0.0013	2.70	0.00	0.00%	0.93%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
Sub-Total: Regulatory			13.76			13.76			4.75%
Debt Retirement Charge (DRC)	2,000.00	0.00000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			263.73			256.52	-7.21	(2.73)%	88.50%
HST		13%	34.29		13%	33.35	-0.94	(2.73)%	11.50%
Total Bill			298.02			289.87	-8.15	(2.73)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-29.80		(10%)	-28.99			
Total Bill (less OCEB)			268.21			260.88	(7.33)	(2.73)%	

**Canadian Niagara Power Inc. - Fort Erie
2012 IRM3
EB-2011-0158**

Bill Impacts as Determined by the 2012 IRM Rate Generator

General Service 50 to 4,999 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	132.51	132.75
Smart Meter Funding Adder	2.19	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	7.19280	7.20575
Distribution Volumetric Rate Rider(s)	1.37060	(0.33327)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	2.33230	2.33790
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.86030	1.87350
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	-	-
Loss Factor	1.0391	1.0391

Consumption	0	kWh	0	kW
RPP Tier One	600	kWh	Load Factor	0.00%

Current Loss Factor	1.0391
Proposed Loss Factor	1.0391

General Service 50 to 4,999 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	132.51	132.51	1	132.75	132.75	0.24	0.18%	88.33%
Service Charge Rate Rider(s)	1	2.19	2.19	1	0.00	0.00	-2.19	(100.00)%	0.00%
Distribution Volumetric Rate	0	7.1928	0.00	0	7.2057	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	1.3706	0.00	0	(0.3333)	0.00	0.00	0.00%	0.00%
Total: Distribution			134.70			132.75	-1.95	(1.45)%	88.33%
Retail Transmission Rate – Network Service Rate	0.00	2.3323	0.00	0.00	2.3379	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	1.8603	0.00	0.00	1.8735	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			134.70			132.75	-1.95	(1.45)%	88.33%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%
Sub-Total: Regulatory			0.25			0.25			0.17%
Debt Retirement Charge (DRC)	0.00	0.00000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			134.95			133.00	-1.95	(1.45)%	88.50%
HST		13%	17.54		13%	17.29	-0.25	(1.45)%	11.50%
Total Bill			152.49			150.29	-2.21	(1.45)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-15.25		(10%)	-15.03			
Total Bill (less OCEB)			137.24			135.26	(1.98)	(1.45)%	

Consumption	1,095,000	kWh	2,500	kW
		kWh	Load Factor	60.0%

Current Loss Factor	1.0391
Proposed Loss Factor	1.0391

General Service 50 to 4,999 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	1,137,814.50	0.0680	77,371.39	1,137,815	0.0680	77,371.39	0.00	0.00%	51481.97%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			77,371.39			77,371.39	0.00	0.00%	51481.97%
Service Charge	1	132.51	132.51	1	132.75	132.75	0.24	0.18%	88.33%
Service Charge Rate Rider(s)	1	2.19	2.19	1	0.00	0.00	-2.19	(100.00)%	0.00%
Distribution Volumetric Rate	2,500	7.1928	17,982.00	2,500	7.2057	18,014.37	32.37	0.18%	11986.54%
Low Voltage Volumetric Rate	2,500	0.0000	0.00	2,500	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,500	1.3706	3,426.50	2,500	(0.3333)	(833.18)	-4,259.68	(124.32)%	(554.39)%
Total: Distribution			21,543.20			17,313.94	-4,229.26	(19.63)%	11520.48%
Retail Transmission Rate – Network Service Rate	2,500.00	2.3323	5,830.75	2,500.00	2.3379	5,844.75	14.00	0.24%	3889.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,500.00	1.8603	4,650.75	2,500.00	1.8735	4,683.75	33.00	0.71%	3116.51%
Total: Retail Transmission			10,481.50			10,528.50	47.00	0.45%	7005.53%
Sub-Total: Delivery (Distribution and Retail Transmission)			32,024.70			27,842.44	-4,182.26	(13.06)%	18526.01%
Wholesale Market Service Rate	1,137,814.50	0.0052	5,916.64	1,137,814.50	0.0052	5,916.64	0.00	0.00%	3936.86%
Rural Rate Protection Charge	1,137,814.50	0.0013	1,479.16	1,137,814.50	0.0013	1,479.16	0.00	0.00%	984.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%
Sub-Total: Regulatory			7,396.04			7,396.04			4921.24%
Debt Retirement Charge (DRC)	1,095,000.00	0.00000	0.00	1,095,000	0.0000	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			116,792.13			112,609.87	-4,182.26	(3.58)%	74929.22%
HST		13%	15,182.98		13%	14,639.28	-543.69	(3.58)%	9740.80%
Total Bill			131,975.11			127,249.15	-4,725.96	(3.58)%	84670.02%
Ontario Clean Energy Benefit (OCEB)		(10%)	-13,197.51		(10%)	-12,724.91			
Total Bill (less OCEB)			118,777.60			114,524.23	(4,253.36)	(3.58)%	

Canadian Niagara Power Inc. - Fort Erie
2012 IRM3
EB-2011-0158

Bill Impacts as Determined by the 2012 IRM Rate Generator

Unmetered Scattered Load

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	69.46	69.59
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.04090	0.04097
Distribution Volumetric Rate Rider(s)	0.00060	(0.00167)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00570	0.00570
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00460	0.00460
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	-	-
Loss Factor	1.0391	1.0391

Consumption	0	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0391
Proposed Loss Factor	1.0391

Unmetered Scattered Load	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	69.46	69.46	1	69.59	69.59	0.13	0.18%	88.18%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	0	0.0409	0.00	0	0.0410	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	0.0006	0.00	0	(0.0017)	0.00	0.00	0.00%	0.00%
Total: Distribution			69.46			69.59	0.13	0.18%	88.18%
Retail Transmission Rate – Network Service Rate	0.00	0.0057	0.00	0.00	0.0057	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	0.0046	0.00	0.00	0.0046	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			69.46			69.59	0.13	0.18%	88.18%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.32%
Sub-Total: Regulatory			0.25			0.25			0.32%
Debt Retirement Charge (DRC)	0.00	0.00000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			69.71			69.84	0.13	0.18%	88.50%
HST		13%	9.06		13%	9.08	0.02	0.18%	11.50%
Total Bill			78.77			78.91	0.14	0.18%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-7.88		(10%)	-7.89			
Total Bill (less OCEB)			70.90			71.02	0.13	0.18%	

Canadian Niagara Power Inc. - Fort Erie
2012 IRM3
EB-2011-0158

Bill Impacts as Determined by the 2012 IRM Rate Generator

Sentinel Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	3.76	3.77
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	4.23490	4.24252
Distribution Volumetric Rate Rider(s)	0.23320	(0.46112)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	1.86160	1.86610
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.46830	1.47870
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	-	-
Loss Factor	1.0391	1.0391

Consumption	0	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0391
Proposed Loss Factor	1.0391

Sentinel Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	3.76	3.76	1	3.77	3.77	0.01	0.18%	82.99%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	0	4.2349	0.00	0	4.2425	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	0.2332	0.00	0	(0.4611)	0.00	0.00	0.00%	0.00%
Total: Distribution			3.76			3.77	0.01	0.18%	82.99%
Retail Transmission Rate – Network Service Rate	0.00	1.8616	0.00	0.00	1.8661	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	1.4683	0.00	0.00	1.4787	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.76			3.77	0.01	0.18%	82.99%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	5.51%
Sub-Total: Regulatory			0.25			0.25			5.51%
Debt Retirement Charge (DRC)	0.00	0.00000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			4.01			4.02	0.01	0.17%	88.50%
HST		13%	0.52		13%	0.52	0.00	0.17%	11.50%
Total Bill			4.53			4.54	0.01	0.17%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-0.45		(10%)	-0.45			
Total Bill (less OCEB)			4.08			4.09	0.01	0.17%	

Canadian Niagara Power Inc. - Fort Erie
2012 IRM3
EB-2011-0158

Bill Impacts as Determined by the 2012 IRM Rate Generator

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	4.91	4.92
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	9.57510	9.59234
Distribution Volumetric Rate Rider(s)	0.98220	(0.60813)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	1.75890	1.76320
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.43810	1.44830
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	-	-
Loss Factor	1.0391	1.0391

Consumption	0	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0391
Proposed Loss Factor	1.0391

Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	4.91	4.91	1	4.92	4.92	0.01	0.18%	84.22%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	0	9.5751	0.00	0	9.5923	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	0.9822	0.00	0	(0.6081)	0.00	0.00	0.00%	0.00%
Total: Distribution			4.91			4.92	0.01	0.18%	84.22%
Retail Transmission Rate – Network Service Rate	0.00	1.7589	0.00	0.00	1.7632	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	1.4381	0.00	0.00	1.4483	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.91			4.92	0.01	0.18%	84.22%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	4.28%
Sub-Total: Regulatory			0.25			0.25			4.28%
Debt Retirement Charge (DRC)	0.00	0.00000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			5.16			5.17	0.01	0.17%	88.50%
HST		13%	0.67		13%	0.67	0.00	0.17%	11.50%
Total Bill			5.83			5.84	0.01	0.17%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-0.58		(10%)	-0.58			
Total Bill (less OCEB)			5.25			5.26	0.01	0.17%	

Canadian Niagara Power Inc. - Gananoque
2012 IRM3
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Bill Impacts as Determined by the 2012 IRM Rate Generator

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	18.01	18.04
Smart Meter Funding Adder	2.19	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.01510	0.01513
Distribution Volumetric Rate Rider(s)	(0.00370)	(0.00037)
Low Voltage Volumetric Rate	0.00160	0.00160
Retail Transmission Rate – Network Service Rate	0.00440	0.00440
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00350	0.00350
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0051	0.0051
Loss Factor	1.0719	1.0719

Consumption	800	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0719
Proposed Loss Factor	1.0719

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	33.14%
Energy Second Tier (kWh)	257.52	0.0790	20.34	257.52	0.0790	20.34	0.00	0.00%	16.52%
Sub-Total: Energy			61.14			61.14	0.00	0.00%	49.66%
Service Charge	1	18.01	18.01	1	18.04	18.04	0.03	0.18%	14.66%
Service Charge Rate Rider(s)	1	2.19	2.19	1	0.00	0.00	-2.19	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0151	12.08	800	0.0151	12.10	0.02	0.18%	9.83%
Low Voltage Volumetric Rate	800	0.0016	1.28	800	0.0016	1.28	0.00	0.00%	1.04%
Distribution Volumetric Rate Rider(s)	800	(0.0037)	(2.96)	800	(0.0004)	(0.30)	2.66	(89.97)%	(0.24)%
Total: Distribution			30.60			31.13	0.53	1.72%	25.28%
Retail Transmission Rate – Network Service Rate	857.52	0.0044	3.77	857.52	0.0044	3.77	0.00	0.00%	3.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	857.52	0.0035	3.00	857.52	0.0035	3.00	0.00	0.00%	2.44%
Total: Retail Transmission			6.77			6.77	0.00	0.00%	5.50%
Sub-Total: Delivery (Distribution and Retail Transmission)			37.37			37.90	0.53	1.41%	30.79%
Wholesale Market Service Rate	857.52	0.0052	4.46	857.52	0.0052	4.46	0.00	0.00%	3.62%
Rural Rate Protection Charge	857.52	0.0013	1.11	857.52	0.0013	1.11	0.00	0.00%	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%
Sub-Total: Regulatory			5.82			5.82			4.73%
Debt Retirement Charge (DRC)	800.00	0.00510	4.08	800	0.0051	4.08	0.00	0.00%	3.31%
Total Bill before Taxes			108.42			108.95	0.53	0.49%	88.50%
HST		13%	14.09		13%	14.16	0.07	0.49%	11.50%
Total Bill			122.52			123.11	0.60	0.49%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12.25		(10%)	-12.31			
Total Bill (less OCEB)			110.27			110.80	0.54	0.49%	

Canadian Niagara Power Inc. - Gananoque
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Bill Impacts as Determined by the 2012 IRM Rate Generator

General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	20.80	20.84
Smart Meter Funding Adder	2.19	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.02240	0.02244
Distribution Volumetric Rate Rider(s)	(0.00420)	(0.00027)
Low Voltage Volumetric Rate	0.00130	0.00130
Retail Transmission Rate – Network Service Rate	0.00410	0.00410
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00330	0.00330
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0051	0.0051
Loss Factor	1.0719	1.0719

Consumption	2,000	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0719
Proposed Loss Factor	1.0719

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	13.33%
Energy Second Tier (kWh)	1,543.80	0.0790	121.96	1,543.80	0.0790	121.96	0.00	0.00%	39.86%
Sub-Total: Energy			162.76			162.76	0.00	0.00%	53.19%
Service Charge	1	20.80	20.80	1	20.84	20.84	0.04	0.18%	6.81%
Service Charge Rate Rider(s)	1	2.19	2.19	1	0.00	0.00	-2.19	(100.00)%	0.00%
Distribution Volumetric Rate	2,000	0.0224	44.80	2,000	0.0224	44.88	0.08	0.18%	14.67%
Low Voltage Volumetric Rate	2,000	0.0013	2.60	2,000	0.0013	2.60	0.00	0.00%	0.85%
Distribution Volumetric Rate Rider(s)	2,000	(0.0042)	(8.40)	2,000	(0.0003)	(0.54)	7.86	(93.55)%	(0.18)%
Total: Distribution			61.99			67.78	5.79	9.33%	22.15%
Retail Transmission Rate – Network Service Rate	2,143.80	0.0041	8.79	2,143.80	0.0041	8.79	0.00	0.00%	2.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,143.80	0.0033	7.07	2,143.80	0.0033	7.07	0.00	0.00%	2.31%
Total: Retail Transmission			15.86			15.86	0.00	0.00%	5.18%
Sub-Total: Delivery (Distribution and Retail Transmission)			77.85			83.64	5.79	7.43%	27.33%
Wholesale Market Service Rate	2,143.80	0.0052	11.15	2,143.80	0.0052	11.15	0.00	0.00%	3.64%
Rural Rate Protection Charge	2,143.80	0.0013	2.79	2,143.80	0.0013	2.79	0.00	0.00%	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
Sub-Total: Regulatory			14.18			14.18			4.64%
Debt Retirement Charge (DRC)	2,000.00	0.00510	10.20	2,000	0.0051	10.20	0.00	0.00%	3.33%
Total Bill before Taxes			265.00			270.78	5.79	2.18%	88.50%
HST		13%	34.45		13%	35.20	0.75	2.18%	11.50%
Total Bill			299.45			305.99	6.54	2.18%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-29.94		(10%)	-30.60			
Total Bill (less OCEB)			269.50			275.39	5.88	2.18%	

**Canadian Niagara Power Inc. - Gananoque
2012 IRM3
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Bill Impacts as Determined by the 2012 IRM Rate Generator

General Service 50 to 4,999 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	132.51	132.75
Smart Meter Funding Adder	2.19	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	7.19280	7.20575
Distribution Volumetric Rate Rider(s)	1.97100	1.22455
Low Voltage Volumetric Rate	0.58260	0.58260
Retail Transmission Rate – Network Service Rate	1.68850	1.69160
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.35730	1.35810
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0051	0.0051
Loss Factor	1.0719	1.0719

Consumption	0	kWh	0	kW
RPP Tier One	600	kWh	Load Factor	0.00%

Current Loss Factor	1.0719
Proposed Loss Factor	1.0719

General Service 50 to 4,999 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	132.51	132.51	1	132.75	132.75	0.24	0.18%	88.33%
Service Charge Rate Rider(s)	1	2.19	2.19	1	0.00	0.00	-2.19	(100.00)%	0.00%
Distribution Volumetric Rate	0	7.1928	0.00	0	7.2057	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.5826	0.00	0	0.5826	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	1.9710	0.00	0	1.2245	0.00	0.00	0.00%	0.00%
Total: Distribution			134.70			132.75	-1.95	(1.45)%	88.33%
Retail Transmission Rate – Network Service Rate	0.00	1.6885	0.00	0.00	1.6916	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	1.3573	0.00	0.00	1.3581	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			134.70			132.75	-1.95	(1.45)%	88.33%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%
Sub-Total: Regulatory			0.25			0.25			0.17%
Debt Retirement Charge (DRC)	0.00	0.00510	0.00	0	0.0051	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			134.95			133.00	-1.95	(1.45)%	88.50%
HST		13%	17.54		13%	17.29	-0.25	(1.45)%	11.50%
Total Bill			152.49			150.29	-2.21	(1.45)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-15.25		(10%)	-15.03			
Total Bill (less OCEB)			137.24			135.26	(1.98)	(1.45)%	

Consumption	1,095,000	kWh	2,500	kW
		kWh	Load Factor	60.0%

Current Loss Factor	1.0719
Proposed Loss Factor	1.0719

General Service 50 to 4,999 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	1,173,730.50	0.0680	79,813.67	1,173,731	0.0680	79,813.67	0.00	0.00%	53107.04%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			79,813.67			79,813.67	0.00	0.00%	53107.04%
Service Charge	1	132.51	132.51	1	132.75	132.75	0.24	0.18%	88.33%
Service Charge Rate Rider(s)	1	2.19	2.19	1	0.00	0.00	-2.19	(100.00)%	0.00%
Distribution Volumetric Rate	2,500	7.1928	17,982.00	2,500	7.2057	18,014.37	32.37	0.18%	11986.54%
Low Voltage Volumetric Rate	2,500	0.5826	1,456.50	2,500	0.5826	1,456.50	0.00	0.00%	969.14%
Distribution Volumetric Rate Rider(s)	2,500	1.9710	4,927.50	2,500	1.2245	3,061.37	-1,866.13	(37.87)%	2037.00%
Total: Distribution			24,500.70			22,664.99	-1,835.71	(7.49)%	15081.00%
Retail Transmission Rate – Network Service Rate	2,500.00	1.6885	4,221.25	2,500.00	1.6916	4,229.00	7.75	0.18%	2813.92%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,500.00	1.3573	3,393.25	2,500.00	1.3581	3,395.25	2.00	0.06%	2259.16%
Total: Retail Transmission			7,614.50			7,624.25	9.75	0.13%	5073.08%
Sub-Total: Delivery (Distribution and Retail Transmission)			32,115.20			30,289.24	-1,825.96	(5.69)%	20154.09%
Wholesale Market Service Rate	1,173,730.50	0.0052	6,103.40	1,173,730.50	0.0052	6,103.40	0.00	0.00%	4061.13%
Rural Rate Protection Charge	1,173,730.50	0.0013	1,525.85	1,173,730.50	0.0013	1,525.85	0.00	0.00%	1015.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%
Sub-Total: Regulatory			7,629.50			7,629.50			5076.57%
Debt Retirement Charge (DRC)	1,095,000.00	0.00510	5,584.50	1,095,000	0.0051	5,584.50	0.00	0.00%	3715.86%
Total Bill before Taxes			125,142.87			123,316.91	-1,825.96	(1.46)%	82053.55%
HST		13%	16,268.57		13%	16,031.20	-237.37	(1.46)%	10666.96%
Total Bill			141,411.45			139,348.11	-2,063.34	(1.46)%	92720.52%
Ontario Clean Energy Benefit (OCEB)		(10%)	-14,141.14		(10%)	-13,934.81			
Total Bill (less OCEB)			127,270.30			125,413.30	(1,857.00)	(1.46)%	

Canadian Niagara Power Inc. - Gananoque
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Bill Impacts as Determined by the 2012 IRM Rate Generator

Unmetered Scattered Load

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	69.46	69.59
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.04090	0.04097
Distribution Volumetric Rate Rider(s)	(0.00530)	(0.00097)
Low Voltage Volumetric Rate	0.00130	0.00130
Retail Transmission Rate – Network Service Rate	0.00410	0.00410
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00330	0.00330
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0051	0.0051
Loss Factor	1.0719	1.0719

Consumption	0	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0719
Proposed Loss Factor	1.0719

Unmetered Scattered Load	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	69.46	69.46	1	69.59	69.59	0.13	0.18%	88.18%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	0	0.0409	0.00	0	0.0410	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0013	0.00	0	0.0013	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.0053)	0.00	0	(0.0010)	0.00	0.00	0.00%	0.00%
Total: Distribution			69.46			69.59	0.13	0.18%	88.18%
Retail Transmission Rate – Network Service Rate	0.00	0.0041	0.00	0.00	0.0041	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	0.0033	0.00	0.00	0.0033	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			69.46			69.59	0.13	0.18%	88.18%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.32%
Sub-Total: Regulatory			0.25			0.25			0.32%
Debt Retirement Charge (DRC)	0.00	0.00510	0.00	0	0.0051	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			69.71			69.84	0.13	0.18%	88.50%
HST		13%	9.06		13%	9.08	0.02	0.18%	11.50%
Total Bill			78.77			78.91	0.14	0.18%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-7.88		(10%)	-7.89			
Total Bill (less OCEB)			70.90			71.02	0.13	0.18%	

Canadian Niagara Power Inc. - Gananoque
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Bill Impacts as Determined by the 2012 IRM Rate Generator

Sentinel Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	3.76	3.77
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	4.23490	4.24252
Distribution Volumetric Rate Rider(s)	(1.56220)	(0.23103)
Low Voltage Volumetric Rate	0.43110	0.43110
Retail Transmission Rate – Network Service Rate	1.24550	1.24780
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.00430	1.00490
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0051	0.0051
Loss Factor	1.0719	1.0719

Consumption	0	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0719
Proposed Loss Factor	1.0719

Sentinel Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	3.76	3.76	1	3.77	3.77	0.01	0.18%	82.99%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	0	4.2349	0.00	0	4.2425	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.4311	0.00	0	0.4311	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(1.5622)	0.00	0	(0.2310)	0.00	0.00	0.00%	0.00%
Total: Distribution			3.76			3.77	0.01	0.18%	82.99%
Retail Transmission Rate – Network Service Rate	0.00	1.2455	0.00	0.00	1.2478	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	1.0043	0.00	0.00	1.0049	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.76			3.77	0.01	0.18%	82.99%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	5.51%
Sub-Total: Regulatory			0.25			0.25			5.51%
Debt Retirement Charge (DRC)	0.00	0.00510	0.00	0	0.0051	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			4.01			4.02	0.01	0.17%	88.50%
HST		13%	0.52		13%	0.52	0.00	0.17%	11.50%
Total Bill			4.53			4.54	0.01	0.17%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-0.45		(10%)	-0.45			
Total Bill (less OCEB)			4.08			4.09	0.01	0.17%	

Canadian Niagara Power Inc. - Gananoque
2012 IRM3
EB-2011-0158

Bill Impacts as Determined by the 2012 IRM Rate Generator

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	4.91	4.92
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	9.57510	9.59234
Distribution Volumetric Rate Rider(s)	0.82340	(0.37804)
Low Voltage Volumetric Rate	0.42220	0.42220
Retail Transmission Rate – Network Service Rate	1.23910	1.24140
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.98360	0.98420
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0051	0.0051
Loss Factor	1.0719	1.0719

Consumption	0	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0719
Proposed Loss Factor	1.0719

Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	4.91	4.91	1	4.92	4.92	0.01	0.18%	84.22%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	0	9.5751	0.00	0	9.5923	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.4222	0.00	0	0.4222	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	0.8234	0.00	0	(0.3780)	0.00	0.00	0.00%	0.00%
Total: Distribution			4.91			4.92	0.01	0.18%	84.22%
Retail Transmission Rate – Network Service Rate	0.00	1.2391	0.00	0.00	1.2414	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	0.9836	0.00	0.00	0.9842	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.91			4.92	0.01	0.18%	84.22%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	4.28%
Sub-Total: Regulatory			0.25			0.25			4.28%
Debt Retirement Charge (DRC)	0.00	0.00510	0.00	0	0.0051	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			5.16			5.17	0.01	0.17%	88.50%
HST		13%	0.67		13%	0.67	0.00	0.17%	11.50%
Total Bill			5.83			5.84	0.01	0.17%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-0.58		(10%)	-0.58			
Total Bill (less OCEB)			5.25			5.26	0.01	0.17%	