West Coast Huron Energy Inc.
57 West Street
Goderich, ON
N7A 2K5

November 10, 2011

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Tornado Relief Rate Adder Application EB-2011-0335

Dear Ms. Walli:

West Coast Huron Energy Inc. ("West Coast Huron") filed an application for a Tornado Relief Rate Adder to be effective October 1, 2011. On October 24, 2011 Board Staff filed interrogatories for West Coast Huron. On or about October 26, 2011 three intervenors (VECC, SEC and AMPCO) filed their interrogatories for West Coast Huron.

The attached is West Coast Huron's reply to those interrogatories.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

Wally Curry, Director of Strategic Relationships
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(226) 234-4102

Exhibit 2

RESPONSE TO INTERROGATORIES

Exhibit 2

Tab 1 of 2

Response to Interrogatories

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Response to Board Staff Interrogatories

BOARD STAFF INTERROGATORIES
WEST COAST HURON ENERGY INC. ("West Coast Huron")
2012 TORNADO RELIEF RATE ADDER APPLICATION
October 24, 2011

1. Does West Coast Huron have insurance coverage for storm damages? If so, please provide detailed evidence on the insurance coverage and provide an estimate of how much could be covered by the insurance policy.

West Coast Huron's Response:

The insurance policies held by West Coast Huron Energy Inc. include coverage for crime and casualty, property and automobiles. The company also holds liability insurance with Mearie (Municipal Electric Association Reciprocal Insurance Exchange). These policies do not cover damage to poles and lines etc. (West Coast Huron's distribution plant). This application excludes the costs to repair tornado damage to property and assets considered to be covered by insurance. West Coast Huron Energy Inc. seeks to recover only uninsured losses. If unanticipated insurance proceeds are received related to any items included in the application, the proceeds will be applied against the variance account.

2. Please state if any other aid (e.g. Ontario Disaster Relief Assistance Program (ODRAP)) has been made available to West Coast Huron at this point or is anticipated in the future.

West Coast Huron's Response:

The following summarizes the activities and inquiries made by West Coast Huron Energy Inc. (Goderich Hydro) regarding funding available to assist in disaster recovery following the F3 tornado that struck Goderich on August 21, 2011 .

On August 24, 2011 Premier McGuinty attended in Goderich along with Carol Mitchell, Honourable Minister of Agriculture, Food and Rural Affairs and announced a $5 million dollar fund established for the Town of Goderich. The fund was the result of a Cabinet decision and was broken down as follows:

Public allocation: $2,500,000

Private allocation: $2,500,000 for private property/homeowner, small businesses, farm and non-profit organizations of the Town of Goderich, the Municipality of Central Huron and the Township of Ashfield-Colborne-Wawanosh.

The above 5 million dollar fund is provided under the Ontario Disaster Relief Assistance Program (ODRAP)

MPP Dwight Duncan, Honourable Minister of Finance along with Carol Mitchell, Honourable Minister of Agriculture, Food and Rural Affairs attended at Goderich to review the extent of the disaster on September 14, 2011. The Ministers were advised that in addition to the severe damage to public and private infrastructure, Goderich Hydro also incurred a loss of approximately $2 million dollars plus carrying costs to their lines and poles.

Goderich Hydro was advised that there were no further funds currently allocated, other than under ODRAP, to assist with disaster recovery.

September 24, 2011 representatives of Goderich Hydro contacted Ben Lobb (MP for Huron-Bruce) and discussed the extent of damage suffered to the hydro poles and lines in the tornado. They requested that the MP investigate any further Federal funding available outside of the ODRAP fund that would provide assistance toward the costs of hydro infrastructure restoration. To date, no further information has been received with regard to this request.

The Field Office of the Ministry of Municipal Affairs and Housing was contacted on October 4, 2011 to enquire about funding available related to the Goderich Hydro infrastructure loss under the public portion of ODRAP. A response was received on October 6, 2011. The Field Office representative indicated that upon review of the official program criteria, the Hydro losses were not eligible for funding as the Hydro Corporation does not qualify as a local board. The Hydro infrastructure losses do not qualify under the public portion of ODRAP and the Field Office was not aware of any other established funding for this purpose.

3. For storm related cost incurred in the following categories: Labour, Material, Equipment and Other Costs.

a. Please include a description of the type, quantum and unit costs of new assets acquired or to be acquired to replace those destroyed in the storm (e.g. replacement of poles).

West Coast Huron's Response:

To date the costs incurred associated with the replacement of the distribution assets destroyed by the storm are as follows:

August 2011 Disaster

Infrastructure costs		**$**
Local Distribution and Outside Contractors		817,534
Materials		371,004
Other		180,057
Internal labour- overtime + regular time		93,201
Internal truck time related to regular time and OT		15,690
Meals and accommodations		12,184
		1,489,670
Deduct regular time labour cost	-	39,839
Deduct internal truck time related to regular hours	-	9,492
Infrastructure costs to date		**1,440,339**
Infrastructure replacement requested is	**$**	**1,500,000**

Restoration costs Include cost estimates and known costs to date

	# of units
Poles	98
Polemount transformers	19
Service wire	296 drops
4160 conductor	1610.19m
Secondary conductor	2735.87 m
Smart meters	101
Switches	7
27600 conductor	243.29m + 243.29 neutral

West Coast Huron has received invoices or paid for $ 773,035 for the recovery costs. We have estimated $716,635 in costs incurred but not yet invoiced. Our estimates include $361,678 for assistance provided by Hydro One and other LDC's based on correspondence from the utilities. Estimates also include $100,000 for materials. The remaining estimates incorporate anticipated costs for hazardous waste disposal not covered by insurance, design work needed to recreate and update distribution system mapping for the work performed as a result of the tornado and some additional consulting costs related to this application.

The recovery process is ongoing it is anticipated that further costs will be incurred over the next several months.

b. Please include a description of all existing assets that have been written off as a result of the storm and the accounting treatment of these existing assets.

West Coast Huron's Response:

The Company anticipates the write off of existing assets destroyed resulting in a loss on disposal equal to their net book value. Net book value is based on estimated replacement cost present valued to the year of purchase using the consumer price index. The asset is then depreciated on a straight line basis over the useful life of the asset as per the company's current depreciation policy from the date of purchase to the year ended 2010. The net book value (cost less accumulated depreciation) of distribution assets destroyed by asset category is as follows:

Poles	$	139,218
Polemount transformers		45,263
Smart meters		32,378
Conductor - 27600		6,332
Conductor - 4760		4,395
Secondary Conductor		1,914
Switches		-
	$	229,500

4. Please identify the annual storm damage costs included in current base rates.

West Coast Huron's Response:

There is no annual storm damage costs included in current base rates. West Coast Huron has not requested storm damage costs in the past as the normal weather patterns for this area do not include any significant storms.

5. Please confirm that the costs that West Coast Huron seeks to recover are associated exclusively with the distribution assets of the regulated utility. If not, please provide the allocation methodology used to apportion the costs to the regulated utility.

West Coast Huron's Response:

The costs that West Coast Huron seeks to recover are exclusively associated with the restoration of distribution assets due to the F3 tornado on August 21, 2011.

6. On page 1 of the Manager's Summary West Coast Huron states that it also estimates $0.5M in lost revenues for its large use and GS 500 – 4,999kW customers. Please confirm that this amount is included in the total amount of $2.4M requested. Please explain why West Coast Huron considers that it is appropriate to include this amount in the application since load lost is part of a distributor's business risk.

West Coast Huron's Response:

The initial estimate of $0.5M in lost revenue is included in the $2.4 M requested. This amount was based on the assumption that West Coast Huron's large user and a significant GS 500-4999KW customer had sustained catastrophic damage to their operations and would not be able to operate for several months. These customers have partially resumed production due in part to West Coast Huron's efforts to quickly restore power at their sites. The revised estimate of loss recovery is as follows:

Revised estimate of loss recovery required

Infrastructure replacement	$ 1,500,000
Interest cost on net variance balance (63 months at 4%)	198,400
Net book value of infrastructure assets destroyed	229,500
Loss in revenue	130,000
Total estimated loss recovery	$ 2,057,900

WCH's large user has begun their recovery and is operating a partial capacity. WCH's other significant user, which was initially contemplating closing permanently, has decided to rebuild and is also operating on a limited basis. These factors had resulted in a reduction of the utility's estimated revenue loss due to the tornado. The revised revenue loss is still based on assumptions using

current knowledge. The actual loss will be revealed as the recovery process continues and would be part a true up process once all costs are known.

West Coast Huron contends that an F3 tornado should not be considered a part of a distributor's business risk. Such an unforeseen event should not be factored into normal rates. To incorporate an estimate for such unpredictable events into a cost of service rate submission would inflate rates on an ongoing basis.

7. Please confirm that West Coast Huron's rate adder allocation is based on the West Coast Huron's 2010 annual revenue allocated by rate class. If yes, please confirm that the rate adder allocated to the USL customer class is based on annual revenue of $3,926.51 as per West Coast Huron's latest RRR filing. Board staff noted that E1/T2/S1 Appendix 1, sheet 1.3 uses distribution revenue of $3,297 for the USL customer class. Please update the rate adder calculation if necessary.

West Coast Huron Response:

West Coast Huron confirms that the rate adder allocated to the USL customer class should be based on annual revenue of $3,926.51 as per West Coast Huron's latest RRR filing.

West Coast Huron hereby adjusts the proposed rate adder using the adjusted recovery amount discussed in IR#6 above as follows:

Rate Class	Fixed Metric	Billed Customers or Connections C	Total Revenue D	Total Revenue F = D / E	Total Amount Allocated For Recovery G = A * F	Rate Adder H = G / C / B	Expected Recovery after rounding I = C * H
Residential	Customer	3,237	1,072,220	46.03%	947,176.02	$4.64	$946,239.84
General Service Less Than 50 kW	Customer	483	373,791	16.05%	330,198.61	$10.85	$330,154.65
General Service 50 to 499 kW	Customer	47	375,301	16.11%	331,532.70	$111.97	$331,543.17
General Service 500 to 4,999 kW	Customer	2	160,649	6.90%	141,914.14	$1,126.30	$141,913.80
Large Use	Customer	1	280,227	12.03%	247,546.36	$3,929.31	$247,546.53
Unmetered Scattered Load	Connection	4	3,927	0.17%	3,468.95	$13.77	$3,470.04
Sentinel Lighting	Connection	13	1,669	0.07%	1,474.75	$1.80	$1,474.20
Street Lighting	Connection	1,280	61,795	2.65%	54,588.48	$0.68	$54,835.20
			2,329,580	100.00%	2,057,900.00		2,057,177.43
			E				

West Coast Huron has recalculated the monthly bill impacts to be as follows.

Summary of Monthly Bill Impacts (Fixed Only)

Rate Class	Amount $'s	% on Delivery	% on Total Bill
Residential	$4.72	12.9%	4.4%
General Service Less Than 50 kW	$11.03	15.7%	4.3%
General Service 50 to 499 kW	$126.53	10.7%	2.6%
General Service 500 to 4,999 kW	$1,272.72	10.3%	1.8%
Large Use	$4,440.12	7.6%	0.8%
Unmetered Scattered Load	$14.00	14.4%	5.3%
Sentinel Lighting	$2.03	31.5%	9.6%
Street Lighting	$0.77	16.9%	6.9%

Response to VECC Interrogatories

WEST COAST HURON ENERGY INC. (WCH)
TORNADO RELIEF RATE RIDER APPLICATION (EB-2011-0335)
VECC's INTERROGATORIES

1. Reference: EB-2007-0673, Report of the Board on 3rd Generation Incentive Regulation of Ontario's Electricity Distributors, July 2008 Report and September 2008 Supplemental Report

a) Is WCH's Application an application for a Z-Factor Adjustment per the Board's EB-2007-0673 Reports?

West Coast Huron's Response:

West Coast Huron's application is not a typical application for a Z-Factor Adjustment per the Board's EB-2007-0673 Reports. An application for a Z-Factor Adjustment involves the consolidation financial impacts to a distributor normally after all expenses have been recorded, vetted for incremental impact, audited and presented to the Board.

West Coast Huron is proposing this as a new approach, which is a methodology that has not been used by the Board, but has not been proposed for this purpose previously to the Board and has no precedence. West Coast Huron believes its situation requires immediate financial attention and the mechanisms available for relief of this nature are currently not defined or available. It is West Coast Huron's belief that this proposal would protect the interest of all affected parties.

WCH has submitted information regarding the eligibility of costs included in the application in accordance with Z-Factor criteria as a response to question 1(b). WCH proposes recovery of costs via a rate adder with a true up once actual costs are known and the actual revenue loss impact is also evident.

b) If yes, please indicate where the various Z-factor eligibility criteria are specifically addressed in the Application. If not addressed, please provide the requisite information.

West Coast Huron's Response:

The amounts claimed satisfy the three tests set out under the Z-Factor eligibility criteria as set out by the OEB. WCH has examined the restoration expenses to evaluate the appropriateness of Z-Factor treatment and included the expenses WCH believes are eligible.

Z-Factor Amount Eligibility Criteria

Causation

The Z-factor amounts to be recovered are the direct result of the August 21st disaster. A class F3 tornado is a natural disaster which is not a preventable event and is beyond the control of the LDC. The expenses being claimed as a Z-factor would not have occurred in the absence of the tornado. Furthermore, these costs have not been used to determine the normal rate base of WCH and are clearly outside the normal scope of the rate setting process. The costs included in the Z-factor amount include only incremental costs of dealing with the disaster. All regular payroll and the associated truck costs have been deducted from the total costs to come up with only the incremental costs that the utility incurred to restore the transmission system in a timely manner.

Materiality

The Z-Factor amounts claimed have a significant impact on the operations of WCH. These costs clearly exceed the materiality threshold established by the Board in the 2010 Z-factor Guidelines. WCH distribution revenue for 2010 was $2,214,838. The Z-factor Guidelines state that a materiality of $50,000 would be applicable for utilities with less than $10 million in distribution revenue. The total costs incurred by the utility are well beyond the materiality guidelines set out by the OEB.

Prudence

WCH's decisions to incur expenses related to the disaster were made on the basis of the most cost-effective options. These decisions were balanced with the obvious priority of getting the power back on to customers on a timely basis. Using only WCH's employees was not a

viable option. As a result, WCH outsourced much of the physical work to other LDC's and Hydro one (over 90 workers). This work was done at normal billing rates by these third parties. The decision for the third parties to work at overtime rates was carefully considered and was deemed necessary to get the system operating in a timely manner. Electricity was desperately needed so that the community and customers could proceed with their own personal restoration efforts.

In addition to meeting demands to restore electricity promptly, WCH was responding to those clients who were socially assisted residents in the town and municipal/provincial officials who were also depending on WCH to restore power quickly **to minimize health and safety risks associated with lack of electricity for essential services such as sewage/water treatment, hospital** and providing meals and accommodations.

Major materials ordered and received by WCH were acquired from normal suppliers at normal rates. WCH made arrangements with suppliers to deliver ample supplies of materials with provisions for returning unused stock. This ensured that the material was on hand when needed but was not left in inventory after the restoration was completed. This provided for the most cost-effective way of acquiring the materials needed. WCH exercised due diligence by monitoring and tracking the time spent internally and by third parties. Invoices related to the disaster recovery effort are reviewed for accuracy and reasonableness of the amounts charged. Appropriate review and approval polices are being followed in paying for the restoration costs.

c) If not, does the application represent simply a request for a rate adder to assist with funding the restoration and does WCH intend to make a formal Z-factor application at a later date?

West Coast Huron's Response:

See response to 1(b)

d) If neither of the above, how does the Application fit within the construct of the Board's 3rd Generation Incentive Regulation of Electricity Distributors?

West Coast Huron's Response:

See response to 1(b)

2. Reference: Exhibit 1, Tab 1, Schedule 2, page 1

Exhibit 1, Tab 1, Schedule 3, page 1
Preamble: In its Application WCH has requested that "its current Tariff of Rates and Charges be declared interim effective October 1, 2011 pending the results of this application".

a) On what date was WCH's Notice of Application published in the Goderich Signal-Star?

West Coast Huron's Response:

WCH's Notice of Application was published in the Goderich Signal Star on September 28, 2011.

b) To-date has the Board declared WCH's current rates as interim?

West Coast Huron's Response:

WCH has not received any correspondence from the Ontario Energy Board declaring the rates implemented May 1, 2011 as interim.

c) Assuming WCH's Application is approved in December 2011, please indicate how WCH views the rates as being implemented given its request for an October 1, 2011 effective date and a sixty-three month collection period (e.g. Would WCH expect the amount to be recovered to be pro-rated over sixty as opposed to sixty-three months starting January 1, 2012?).

West Coast Huron's Response:

If approved, WCH would implement the rate adder effective December 1, 2011 and bill forward for 63 months. There would not be a retroactive bill to reflect the period October 1 to December 1. WCH considers this appropriate in order to avoid putting undue burden on its customers, many of which are still experiencing the negative effects of the tornado.

3. Reference: Exhibit 1, Tab 1, Schedule 5, pages 1-3

a) Please provide copies of any assessments that have been completed of the damage to WCH's distribution system due to the tornado. If no such assessments are available, please describe the damage caused and the facilities the need to be replaced/repaired.

West Coast Huron's Response:

The tornado damage necessitated the replacement of 98 poles, 19 transformers, 2,736m of secondary conductor, 1610m of 4160 conductor, 243m of 27600 conductor, 101 smart meters, 7 switches and approximately 300 service drops.

The operating offices and truck depot were completely demolished. Minor damage was also sustained to a substation.

The following links provide visual representation of damage incurred.

http://www.youtube.com/watch?v=yOL7X3-3BKc

http://www.youtube.com/watch?v=3injbLzqs5o

http://www.youtube.com/watch?v=vpBVi_xATTw

http://www.youtube.com/watch?v=DluEEXsLmUY

http://www.youtube.com/watch?v=YFBAIPNnDjE

b) Has WCH developed an overall recovery plan? If so, please provide a copy? If not, why not?

West Coast Huron's Response:

See Schedule A for day by day recovery effort.

c) Please provide a schedule that sets out the following:

i. The total spending to-date (i.e. up to September 30, 2011 – or later it possible) to restore the distribution system infrastructure and provide a break down between capital and OM&A.

West Coast Huron's Response:

The following costs include actual invoices received and estimates.

August 2011 Disaster

Restoration costs		**$**
Local Distribution and Outside Contractors	$	817,534
Materials		371,004
Other (1)		180,057
Internal labour - regular + overtime		93,201
Internal truck time related to regular time and OT		15,690
Meals and accommodations		12,184
		1,489,670
Deduct regular time labour cost	-	39,839
Deduct internal truck time related to regular hours	-	9,492
		1,440,339
Net book value of destroyed assets (2)		**229,500**
Total restoration costs requested for recovery		**1,669,839**

(1) "Other" cost category reflects consulting, temporary shop rental, hazardous waste removal , truck fuel, safety supplies and other miscellaneous cost types
(2) Loss in net book value of the assets destroyed in the tornado

Allocation of the costs incurred between capital and OM & A

WCH would propose that operationalizing (expensing) all of the restoration costs is appropriate for the following reasons:

- WCH would submit that capitalizing some of the restoration cost is contrary to the notion that Z-Factors are intended to address unforeseen, temporary matters. Capitalization would result in rate impact for the entire useful life of the subject assets.

- The Board's Accounting Procedures Handbook identifies two sub-accounts within account 1572; one for capital amounts and one for non-capital. This would suggest that storm damage costs could be properly divided into O&M and capital components and recovered via a rate rider.

ii. The total payments received to date from insurance claims and other sources.

West Coast Huron's Response:

WCH has not received any insurance payments related to any costs claimed in the z-factor.

WCH received a $500,000 advance on the replacement cost for its operations centre from the building insurance policy. WCH leases the operation centre and as such will owe the proceeds from insurance to the lessor, the Town of Goderich.

WCH seeks to recover only uninsured losses and has not included any amounts anticipated to be covered by insurance in the cost summary provided in 3 (b)(i).

iii. The total anticipated spending to restore the distribution system infrastructure, broken down between capital and OM&A, for the balance of 2011 and for each quarter of 2012 through to completion along with the total receipts anticipated from insurance claims and other sources. (Note: It is anticipated the net amount will total the $1.5 M reported on page 1)

West Coast Huron's Response:

WCH does not anticipate receiving any funding from other sources to assist with costs incurred.

Total costs incurred to date are $1,489,670. Recovery from the tornado is ongoing.

WCH has received invoices or paid for $ 773,035 for the recovery costs reported in question 3 (b)(i). It is estimated that $716,635 in costs have been incurred but not yet invoiced. Estimates include $361,678 for assistance provided by Hydro One and other LDC's based on correspondence from the utilities. Estimates also include $100,000 for materials use. The remaining estimates incorporate anticipated costs for hazardous waste disposal not covered by insurance, design work needed to recreate and update distribution system mapping for the work performed as a result of the tornado and some additional consulting costs related to this application.

Recovery is ongoing. It is anticipated that further costs will be incurred over the next several months. Non-storm related maintenance and capital work will be handled per WCH normal policies. Storm related repairs will continue to be tracked in the z-factor variance account.

Allocation of the costs reported between capital and OM & A.

WCH considers operationalizing all tornado related costs to be appropriate for the reasons indicated in response to question 4(b)

As requested WCH estimates the following allocation by applying WCH **normal** capitalization policy and using **standard costs** for the work performed. WCH considers standard costs to be pertinent in order to exclude additional costs incurred performing capital work in an emergency situation.

Estimated capital portion of restoration costs:

Poles	$	555,588
Polemount transformers		212,674
Service drops		88,950
Smart meters		32,378
Conductor - 4160		22,489
Secondary Conductor		21,779
Switches		7,590
Conductor - 27600		7,299
	$	948,747

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d) With respect to the total anticipated capital costs, please provide a breakdown by USOA account.

West Coast Huron's Response:

WCH intends to accumulate direct tornado costs in variance account 1572.

WCH proposes to treat all recovered costs as a variance and not capitalize any costs due to the unforeseen, temporary nature of this event.

e) With respect to the total anticipated OM&A costs, please provide a breakdown as between external labour, internal labour, charges for use of WCH transport & work equipment and other costs. For any internal labour costs or charges for WCH owned T&W equipment included, please indicate the basis for including such costs.

West Coast Huron's Response:

Restoration costs		**$**
Local Distribution and Outside Contractors		817,534.00
Materials		371,004
Internal labour - regular + overtime		93,201
Internal truck time		15,690
Deduct regular time labour cost	-	39,839
Deduct internal truck time related to regular hours	-	9,492
Add meals and accomodation costs		12,184
Add other costs		180,057
Add net book value of infrastructure assets lost		229,500
		1,669,839
Net book value of infrastructure assets lost	-	229,500
Estimated capital component	-	948,747
Estimated OM & A component		491,592
SUMMARY		
Estimated capital		948,747
Estimated OM & A		491,592
Net book value of infrastructure assets lost		229,500
		1,669,839

f) Please outline WCH's capitalization policy, i.e., when poles/lines/transformers need to be repaired/replaced, what are the criteria used to determine whether the costs will be capitalized or expensed?

West Coast Huron's Response:

See Schedule B

4. Reference: Exhibit 1, Tab 1, Schedule 5, pages 1-2

Preamble: In its Application, WCH is requesting rate riders that provide for the collection of $2.4 M in total. This is roughly $0.9 M in excess of the net amount required for infrastructure restoration.

a) Please provide a schedule that details the basis for the $0.9 M, providing estimated lost revenue by class, the basis for the calculations and estimated carry costs.

West Coast Huron's Response:

At the time of WCH's initial estimate, WCH was three weeks into the event. The numbers reflected the best information available at the time.

Initial estimate of loss recovery required

Infrastructure Replacement	$	1,500,000
Loss in Revenue	$	500,000
Interest cost on Cost Incurred (5 years at 4%)	$	400,000
Total estimated loss recovery	$	2,400,000

WCH's large user has begun their recovery and is operating at partial capacity. WCH's other significant user, that was initially contemplating closing permanently, has decided to rebuild and is also operating on a limited basis. These factors had resulted in a reduction of the utility's estimated revenue loss due to the tornado. The revised revenue loss is still based on assumptions using current knowledge. The actual loss will be revealed as the recovery process continues and would be part of a true up process once all costs are known.

Revised estimate of loss recovery required

Infrastructure replacement	$ 1,500,000
Interest cost on net variance balance(63 months at 4%)	198,400
Net book value of infrastructure assets destroyed	229,500
Loss in revenue	130,000
Total estimated loss recovery	$ 2,057,900

5. Reference: Exhibit 1, Tab 1, Schedule 5, page 1

Preamble: In its Application WCH states that the purpose of the requested rate adder is to cushion the cash flow impact of recovering from the tornado.

a) Please outline the sources of funds (including lines of credit) that WCH has available to it to assist with its cash flow during recovery.

West Coast Huron's Response:

WCH's Board has instructed management to increase the current $1 million dollar line of credit to $2 million to meet the significant increase in cash required to pay for restoration costs incurred.

b) Has WCH approached either its shareholder or financial institutions with a view to borrowing the funds required to undertake the required rebuilding? If not, why not? If yes, what has been the outcome to date?

West Coast Huron's Response:

WCH's shareholder, the Town of Goderich, is not in a position to provide a loan at this time. The Town is dealing with recovery from tornado damage to its municipal assets and can't commit funds to the utility.

WCH has committed to a significant expansion of service capacity. The project will require the utility to borrow funds to complete. WCH's borrowing capacity is not sufficient to fund both tornado costs and this significant capital project.

c) WCH has indicated that it intends to file for rate rebasing for 2013. Assuming any capital costs expended in 2011 and 2012 for restoration are included in 2013 rate base at that time and recovery of such is provided as part of the 2013 rates, please explain how WCH will avoid double recovery of such costs (i.e., once through the proposed rate adder and again through rates in 2013 and subsequent years).

West Coast Huron's Response:

WCH proposes to record the recovery costs as a variance item. Recovery of these costs would be accomplished through a rate adder with true up. This treatment would not result in any impact to the revenue requirement calculated during rebasing in 2013.

6. Reference: Exhibit 1, Tab 1, Schedule 5, page 1

Board Decision re Storm Damage Cost Recovery, EB-2007-0514/0595/0571/0551, page 14

a) Given the Board's Decision regarding the recovery of storm damage costs referenced above please explain why WCH believes costs should be recovered using a fixed customer charge.

West Coast Huron's Response:

West Coast Huron selected a fixed customer charge as a basis for recovery given the uncertainty of the immediate impact of the tornado on customer's usage. West Coast Huron determined that this approach would be equitable for all customers. This method also would provide a predictable stream of revenue for the utility.

b) Please recalculate the rate adders for each class and the resulting bill impacts by customer class, assuming both a fixed and variable rate adders are used (based on the fixed-variable split resulting from the current rates and the approved 2009 re-basing billing quantities for each class).

West Coast Huron's Response:

Rate Class	Monthly Service Charge	Distribution Volumetric Charge kWh	Distribution Volumetric Charge kW
	R = N / C / B	S = O / D / B * 12	T = P / E / B * 12
Residential	$2.50	$ 0.0032	$ -
General Service Less Than 50 kW	$5.93	$ 0.0020	$ -
General Service 50 to 499 kW	$71.42	$ -	$ 0.3173
General Service 500 to 4,999 kW	$536.68	$ -	$ 0.2729
Large Use	$1,603.27	$ -	$ 0.2096
Unmetered Scattered Load	$5.94	$ 0.0053	$ -
Sentinel Lighting	$1.00	$ -	$ 1.9074
Street Lighting	$0.35	$ -	$ 1.8978

West Coast Huron calculates that the above rates as applied shall result in the following customer impacts:

Summary of Monthly Bill Impacts (Fixed Volumetric)

Rate Class	Amount $'s	% on Delivery	% on Total Bill
Residential	$5.15	14.0%	4.8%
General Service Less Than 50 kW	$10.10	14.4%	3.9%
General Service 50 to 499 kW	$120.87	10.2%	2.4%
General Service 500 to 4,999 kW	$1,006.42	8.1%	1.4%
Large Use	$4,712.13	8.1%	0.9%
Unmetered Scattered Load	$15.51	15.9%	5.9%
Sentinel Lighting	$2.01	16.3%	7.5%
Street Lighting	$0.77	16.9%	6.9%

Please note that West Coast Huron has used the 2010 RRR billing determinants for purposes of this calculation, which is consistent with the original calculation.

Attachment 1 of 2

Question 3(b) - Schedule A - day by day recovery effort log

Schedule A
VECC Interrogatories - Question 3(b)

Goderich Hydro (West Coast Huron Energy) WCHE

In addition to meeting customer demands to restore electricity promptly, WCHE was responding to those clients who where socially assisted residents in the town and municipal/provincial officials who were also depending on WCHE to restore power quickly to minimize health and safety risks associated with lack of electricity for essential services such as sewage/water treatment, hospital and providing meals and accommodations.

The following table lists the restoration initiatives taken by WCHE pursuant to the Emergency Preparedness Plan in response to the August Disaster:

WCHE August Disaster Recovery Initiatives

Date	Event	Restoration Response Initiative
Sunday, August 21, 2011		
Late Afternoon 4pm	A tornado comes from the west off the lake going east hitting the Goderich Salt Mine to start. Continuing up the hill through a residential area, onto the downtown core, continuing through more residential area and finally hitting the Evaporator Plant (Salt). It then continued out of Town towards the rural area.	Weekend, one utility lineman on call
4:30pm	Entire Town of Goderich is without power, M3 & M4 27kv circuits tripped and locked out. WCHE Ops center Destroyed with vehicles trapped in building	Work crews finally make it through the debris to Goderich Hydro's Work Centre. Unfortunately, the Work Centre was in the center of the tornado's path. Four of five garage doors blown in on top of the line trucks. The roof is gone andthe east wall was toppled. Cell phones would not work. Calls made to Hydro One to notify of the event and ensure no re-energizing. Asked for Supporting Guarantees at Goderich T.S. on M3 & M4 until a proper assessment completed. Line Foreman initiated mutual assistance with neighboring utilities and our Asset Management Team. Crews worked on extricating work trucks out of Work Centre.

Schedule A

VECC Interrogatories - Question 3(b)

Date	Event	Restoration Response Initiative
	Crews & Officials arriving	Called in all WCHE staff to assist. President of WCHE and Mayor Notified who requested ERTH Management & President Erie Thames Power to provide assistance. Due to close proximity Erie Thames Clinton and Mitchell Line Crews were called in to assist - Emergency Disaster Declared
5pm		Damage Assessment begins
	OPP closed Highways into town	Utility vehicles removed from Operations Building. Town split into two patrols North and South. Initiated work crews to start clearing wires from the roads. Emergency Control Group notified Hydro that they were moving to their alternate site at Knights of Columbus. Continued patrol of system while we still had daylight.
Early Evening	State of Emergency Declared Downtown Core Closed off. President of Erie Thames & Operations Manager arrive	Update given by WCHE Staff and Municipal Officials. Alert additional support crews from Erie Thames Ingersoll and Aylmer Ops Centers, Westario Power, K-Line Construction to be on standby
		Initial Command Centre established at Knights of Columbus Hall
Late Evening	Erie Thames	Establish Management Control of Hydro Restoration Decision to implement the Emergency Preparedness Plan, customer service cannot be established No power, no access due to fallen trees, no phones
Late Evening	Emergency Restoration in Progress	Met with Union Gas Officials, decision to drain entire gas distribution into town due to extensive leaks. Preliminary damage assessment reports obtained highlights the extent of the damage based on visual inspections and mapping records. Mobilize line crew to begin clearing and establishing Distribution Line Hydro crews open points to isolate devastated areas of town

Schedule A

VECC Interrogatories - Question 3(b)

Date	Event	Restoration Response Initiative
Late Evening		Additional support crews from Erie Thames Ingersoll and Aylmer Ops Centers, requested to Mobilize and arrive Monday am. Union Gas reports Natural Gas pipelines drained. Open Points established, all 4 substations isolated, line inspections to completed on relatively low impacted area south 1/3 of town hydro distribution
Night/Early Morning	Tornado recovery in Progress/destroyed buildings, fallen trees, Poles and Lines	27kv M4 breaker from Goderich TS closed back in which feeds Municapal Sub-Stations #1,#3 & #4. All feeds originating out of 3 & 4 were picked up,, MS#1 F2 circuit re-energized. Power restored to Emergency Response Centre and Southern portion of town.
	Gas Mains exposed	27kv M3 breaker from Goderich TS closed in to pick up a small section.
	Roads Impassable	Power restored to Southern portion of town, phones, Water & Sewer treatment facilities restored. Power restored to big box stores/restaurants/gas and one motel southerly access to town along Hwy 8 & 21. 1500 customers power restored. Hydro Crews sent home for rest

Schedule A

VECC Interrogatories - Question 3(b)

Date	Event	Restoration Response Initiative
Monday, August 22, 2011		
	Emergency remains in effect	Initiated material need, work crew needs, (Hydro One, Erie Thames Powerlines, Westario, Festival Hydro, Bluewater Power, K-Line). Concentrated on clearing of roads for emergency vehicles and then assigned extra crews to an area in order to energize hospital. Acquired additional sites for material layout as our Work Centre was destroyed. Additional crews assigned to other work areas.
Early Morning	The morning shows that the damage was more devastating than was initially apparent. The Disaster Committee Meet for an update from all parties. Municipal works begin to mobilize clearing roads giving emergency crews access.	Additional support crews from Westario, K-Line Construction, Festival Hydro requested to Mobilize and arrive asap. Initial Material Procurement requested from key Supplier Partners (Poles, Wire, transformers & Line Hardware)
Morning	Established line crews responsibility and deploy	Damage assessments continue. Organize and provide 24/7 line response. Logistical support implemented for meals, and accommodations for incoming crews. Integrity of distribution system and supply already established in restoration efforts. Specific restoration initiatives identified as follows: Isolate radial 27kv tap to Sifto Salt Mine & Harbour Extend power restoration efforts to the 27kv M4 loop to restore power to Hospital. Extend power restoration efforts to the 27kv M3 to restore 27kv distribution loop. Restore power to MS#2 - all overhead distribution network, 27kv supply and 4kv F1,F2,F3 circuits destroyed

Schedule A

VECC Interrogatories - Question 3(b)

Date	Event	Restoration Response Initiative
Monday, August 22, 2011		
Late Morning	Additional External Line Crews start arriving.	Orientation meeting held with all arriving crews providing update on situation, identify restoration initial key initiatives inform crews of logistical information food, lodging, medical emphasize work area protection code to be followed emphasize grounding work area from all sources of supply provide key list of phone numbers identified risks, back feed, destroyed buildings fallen trees etc. provide key maps (distribution maps 7 municipal town map). Assign work areas to crews, identify isolation points to establish work area protection
Early Afternoon	Additiional Municipal support work crews arrive	Street access being cleared
	Hydro Restoration picking up momentum	Crews establishing work area protection Contact made with Hydro One Clinton Operations, 30 additional line staff, tree trimming staff available once Hydro One restores power to their customers. Customer bulletins being issued through media and municipal efforts. Emergency contacts regularly updated. Established staging area for poles and wire. Established temporary warehouse for line hardware. Material arriving (Poles, Wire, Line Hardware). Staff required to manage material staging and procurement. Temporary Operations Command Centre (War Room) Established at East Link (telecom company) Office (white board, Maps, contacts updated)
Late Afternoon	Hydro Restoration Planning for large scale insurgence of line resources	Restoration efforts continue. 27kv Feeder loop restoration in progress. Patrol and assessment. Roads continue to be cleared giving access. Hydro One Line staff commitments secured for next day and expectations laid out with Hydro One. Ordered additional materials to support restoration efforts

Schedule A

VECC Interrogatories - Question 3(b)

Date	Event	Restoration Response Initiative
	Restoration in Progress	
Late Evening		Progress made on 27kv M4 loop hospital re-energized, Progress being made on 27kv M3 loop Updating of emergency contacts continues. State of Emergency still in effect. Gas restoration efforts underway to areas with Hydro. Continue to meet with Emergency committee officials to provide updates. Crews working 16 hour days with 8 hours rest (work practice established). Hospital energized at 11:58 pm.
Tuesday, August 23, 2011		
	Restoration in Full progress, Hydro One Crews	
Early Morning	arriving	Update of progress provided to all Hydro Supervisors/Foreman. Re-enforce Safety, work area protection, status of municipal response Hydro One Orientation delivered work area assigned. Issue new work assignments to some existing crew. Focus on 27Kv M3 loop and restoring MS#2. Focus on 4kv Main Distribution Feeders. Additional Material Procurement happening. Erie Thames Stores/Inventory staff brought in to assist. Evaluated Sifto Salt Mine Substation - customer owned/major employer 400 employees. ESA advised of their arrival on site and were available to assist as required
Remainder of Day		Significant progress being made on rebuilding the Distribution Feeders. Continue to update Emergency committee on progress. Customer Service communications re-established from Knights of Columbus Hall. Divers contracted to retrieve 4 transformers for the Harbour. Contact made with IHSA, ESA. Patrol and assessment initiated to provide safe day-ahead work plans of maps for line crews. Processed and updated system information as applicable

Schedule A

VECC Interrogatories - Question 3(b)

Date	Event	Restoration Response Initiative
Wednesday, August 24, 2011		
	Restoration in Full Progress	
Morning & Afternoon		
Late Afternoon		IHSA invited in to morning Operations meeting ask to do field visits. Update of progress provided to all Hydro Supervisors/Foreman Re-enforce Safety, work area protection, status of municipal response. Resources continue to be dispatched and making significant progress. Continue to update Emergency committee on progress. ESA performing inspections of downed services. Requested assistance for a 3 man service crew from Blue Water Power. Weather alerts notifying areas of Tornado activity/crews put on alert
	Distribution Station MS#2 being restored	
Evening		Processed system information patrolled lines to ensure safe restoration. Weather conditions continually being monitored. Put back into service MS#2 and MS#1 F2 4kv feeder. Re-energized F1 & F2 4kv feeders from MS#2 and the F2 4kv feeder from MS#1. 1100 customers power restored. Patrolled lines to ensure safety and integrity. Goderich Narrowly missed by Tornado activity/crews very nervous
Thursday, August 25, 2011		
	Restoration in Full Progress	
Morning		Update of progress provided to all Hydro Supervisors/Foreman. Distribution stations restored. Focus on MS#2 4kv F3 circuit. Focus on Primary run off taps from main Feeders/Down Town core. Focus on Line Clearing to clear run off taps. Partial Focus on Secondary Services 1000 customers remain without power. Meeting with Sifto Salt Mine to discuss timeline for their substation to be put back on line/10 day goal. Sifto Evaporator Plant power restored/employs approx. 250 people/extensive damage to structure/21MVA load
	Additional resources arrive	
Afternoon	Restoration efforts focus on remaining areas	Assistance requested from Waterloo North to relieve crews/ to come in Friday a.m. and assist with area local crews. Continue to update Emergency committee on progress. Gas distribution restoration and coordination continue between
Evening		

Schedule A
VECC Interrogatories - Question 3(b)

Date	Event	Restoration Response Initiative
		utilities. Portable Generators start showing up and wired into buildings. Some coordination with utility. Some not - back feed hazard. Continued restoration to "off" areas.
Friday, August 25, 2011		
Morning	Restoration efforts focus is on remaining areas/ relief Crews arrive	Approximately 100 men/women involved in Hydro Restoration efforts line staff, tree trimming staff, line techs & associated construction staff. Poles being installed for 27kv 3phase line tap to Harbour and Sifto Salt Mine
All Day	Restoration of MS#2 F3 Individual Home/Business	MS#2 4kv F3 restored additional 500 customers picked up. Tap off lines continue to be repaired restoring power to customers. Crews begin to be sent home early evening. Relief crews along with local area crews to remain over the weekend. 98% customers restored. K-Line, Hydro One, Westario, Blue Water, Festival Hydro, Erie Thames Ingersoll Crews released
Weekend, August 26, 27, 2011		
All Day	Restoration of Individual Homes/Customers Relief Crews/area crews	Less than 100 customers remaining individual services and structures requiring work to make safe before connection. 27kv Line Tap to Sifto Salt Mine and Harbour constructed/awaiting station rebuild

Schedule A

VECC Interrogatories - Question 3(b)

Date	Event	Restoration Response Initiative
Week of August 28, 2011		
All Week	Restoration of Individual Homes/Customers Area crews	Goderich Hydro Crews along with Erie Thames Clinton, Mitchell continue to pick up individual services, make repairs to temporary situations. August 31 Sifto Salt Mine/Power restored to temporary station. Residual Clean up continues
Ongoing		
	WCHE Crews	Efforts still being made to clean up residual issues. Re-establish temporary operations sites/offices Huge requests for locates. Demolition permits – Disconnect (confirmed) Line restorations & Service Restorations

Note: WCHE has a management agreement with ERTH corporation to provide Operational and Engineer Management Oversight to WCHE

More than 90 additional line, forestry and supporting construction crews in addition to WCHE crew were deployed effectively.

Attachment 2 of 2

Question 3(f) - Schedule B

GODERICH West Coast Huron Energy Inc.

HYDRO 57 West Street Goderich, Ontario Canada N7A 2K5
Tel: **519-524-7371** Fax: **519-524-7930**

Capitalization Policy

As West Coast Huron Energy Inc. (Goderich Hydro) is a member of Cornerstone Hydro Electric Concepts Association Inc., herewith attached is our Capitalization Policy.

Cornerstone Hydro Electric Concepts Association Inc.

Policy #:	**FIN-00001**	**Revision Number:**
Title:	**Capital Expenditure Policy**	**Revised Date:**
Issued by:	**CHEC Finance**	**Policy Owner:** **CFO / Finance Mgr**
LDC Name:	West Coast Huron Energy Inc.	**Issued: July 1, 2008**

APPLICABILITY

This policy applies to the capitalization of assets for Cornerstone Hydro Electric Concepts Association (CHEC) LDCs ("The Company").

POLICY STATEMENT & PURPOSE

It is the policy of **the company** to maintain strong financial control over expenditures for capital assets by evaluating and approving capital requests for projects that enhance or improve the efficiency of the Company's assets. The policy describes the process used for determining if expenditures should be capitalized or expensed. A materiality amount is used and any expenditure below that threshold will be expensed to operations in the current year.

GUIDELINES

Capital Assets

Capital **Assets include tangible** assets which include property, plant, and equipment provided **they are held for use in the production or** supply of goods and services. Intangible assets are also considered **capital assets and are identified as** assets that lack physical substance.

Betterment

A betterment is a cost which enhances the service potential of a capital asset and is therefore capitalized. This enhancement can result in an increase in physical output or service capacity, a decrease to operating costs, extension of the useful life of the asset, or improvement in the quality of the asset's output.

Repair

A repair is a cost incurred to maintain the service potential of a capital asset. Expenditures for repairs are expensed to the current operating period.

MATERIALITY

All additions to capital assets and betterments will be capitalized subject to materiality limits as set out in this policy. At times the administrative costs of capitalizing an asset may outweigh the intended benefits. While the expenditure may meet the definition to qualify as a capital asset, a level is set, which if an expenditure falls below, it is not capitalized but charge to expense in the current period. This level is known as a materiality limit.

Materiality Limits

Identifiable Assets

Distribution Plant	$ 500
General Plant	$ 200

Grouped Assets

Distribution Plant	$ 1,000
General Plant	$ 200

Identifiable Assets

An identifiable capital asset that has a sufficiently high unit cost and is easily identifiable for the asset to be individually tracked and recorded.

Grouped Assets

For efficiency, capital assets may be grouped if, by their nature, it would be impractical to identify individual units. These grouped assets are managed as a pool for the purposes of amortization.

CAPITAL ASSET **RECORDS**

Cost

Cost is the amount of consideration given up to acquire, construct, develop or better a capital asset. Capital assets will be recorded at the fully allocated cost including Allowance for Funds Used During Construction (AFUDC).

Fully Allocated costs

Fully allocated costs include all expenditures necessary to put a capital asset in service including all overhead cost based on full absorption costing.

AFUDC

For projects with a duration greater than 2 months, an ongoing financing charge will be applied against the project and capitalized until the project is declared in-service or ready for use at which time the finance charge will cease. The financing charge will be at the rate deemed by the Ontario Energy Board (OEB) for rate setting purposes.

Amortization
Capital assets are generally amortized based on a method and life set by the OEB which is considered a suitable indicator of estimated useful life for the electrical distribution industry. Large and unique capital expenditures will be reviewed on an individual basis to determine the expected life and appropriate method of depreciation.

Capital Spares
Spare transformers and meters will be accounted for as capital assets since they form an integral part of the reliability program for a distribution system. These spares are held for the purpose of backing up transformers and meters in-service for a distribution system. Transformers and meters received for the purpose of expanding the distribution system will only he capitalized once they are put in-service and will remain in inventory until that time.

Extraordinary Items
Extraordinary items will be identified separately provided they exceed the materiality threshold established by the OEB. Recovery of extraordinary items through rates as a "Z" Factor expense will follow OEB guidelines.

POLICY COMPLIANCE

All current practices will comply with OEB Accounting Procedures Handbook and the CICA Handbook. Employees must report incidents of non-compliance relating to this policy in a timely manner to the Policy Owner. Non-compliance of a serious nature will be immediately reported to the President/COO. Determination of non-compliance issues of a serious nature will be the responsibility of the Policy Owner.

Addendum

West Coast Huron Energy Inc. (Goderich Hydro) follows the guideline of one pole replacement is expense. A span of three of more poles is capitalized.

Response to SEC Interrogatories

EB-2011-0335

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by West Coast Huron Energy Inc. for an order or orders approving just and reasonable rates and other charges for the distribution of electricity effective October 1, 2011.

INTERROGATORIES

FROM THE

SCHOOL ENERGY COALITION

1. [Ex. 1/1/2, p. 1] Please explain how the figure of $2,400,000 was derived. Please explain why a 63 month rate adder based on an estimate is appropriate when, in 2012, the Applicant is filing for cost of service, so the cost will be known and a correct calculation can be used. Please explain why a temporary adder until next year, coupled with a deferral account, would not provide a better solution.

West Coast Huron's Response:

As noted in VECC IR#4 West Coast Huron prepared the estimate for loss recovery within three weeks of the application.

Original estimate of loss recovery required

Infrastructure Replacement	$	1,500,000
Loss in Revenue	$	500,000
Interest cost on Cost Incurred (5 years at 4%)	$	400,000
Total estimated loss recovery	$	2,400,000

West Coast Huron determined that a five year recovery at the time of application would be a fair length for recovery and wanted to ensure that all affected parties were appropriately considered in the process.

West Coast Huron proposed that the Board provide a funding adder to start recovery quickly. By definition a funding adder is pre-prudence in essence providing seed money until final costs can be determined. By definition a funding adder is an estimate of costs. West Coast Huron provided for a five year recovery to allow for definition of a time period. West Coast Huron realizes that the final costs for recovery will not be known for a prudence review process for some period of time.

West Coast Huron maintains that the requested funding adder is a temporary measure. West Coast Huron has made a proposal to the Board for consideration, recognizing the Board has ultimate determination for the process of recovery.

WCH's large user has begun their recovery and is operating at partial capacity. WCH's other significant user, which was initially contemplating closing permanently, has decided to rebuild and is also operating on a limited basis. These factors had resulted in a reduction of the utility's estimated revenue loss due to the tornado. The revised revenue loss is still based on assumptions using current knowledge. The actual loss will be revealed as the recovery process continues and would be part of a true up process once all costs are known.

Revised estimate of loss recovery required

Infrastructure replacement	$ 1,500,000
Interest cost on net variance balance (63 months at 4%)	198,400
Net book value of infrastructure assets destroyed	229,500
Loss in revenue	130,000
Total estimated loss recovery	$ 2,057,900

2. [Ex. 1/1/5, p. 1] Please confirm that the rate adder is expected to bring in approximately $38,000 per month. Please advise how that provides immediate financial relief to the utility. Please provide any forward cash flows prepared by the Applicant showing how its cash position is affected by the proposed funding adder.

West Coast Huron's Response:

Cash flow of approximately $38,000 will assist the utility by supporting the additional costs of a line of credit needed to pay for the significant costs incurred in the recovery process.

3. [Ex. 1/1/5, p. 1] Please provide a status report on any claims by the Applicant against the province's $5 million Goderich tornado disaster relief fund.

West Coast Huron's Response:

The Field Office of the Ministry of Municipal Affairs and Housing was contacted on October 4, 2011 to enquire about funding available related to the West Coast Huron infrastructure loss under the public portion of ODRAP. A response was received on October 6, 2011. The Field Office representative indicated that upon review of the official program criteria the Hydro losses were not eligible for funding as the Hydro Corporation does not qualify as a local board. The Hydro infrastructure losses do not qualify under the public portion of ODRAP and the Field Office was not aware of any other established funding for this purpose.

4. [Ex. 1/1/5, p. 1] Please confirm that the Applicant had $4,531,943 in shareholders' equity as of December 31, 2010. Please confirm that the Applicant's after-tax income in 2010 was $542,043 on distribution revenue of $2,260,799. Please provide the date and amount of each dividend paid in 2010 and 2011. Please reconcile these facts with the statement "the utilities financial position is in dire strait".

West Coast Huron's Response:

West Coast Energy confirms that it had a shareholder's equity of $4,531,943 at December 31, 2010 and that the distribution revenue was $2,214,838 and that the after tax income was $542,043 for the year ended December 31, 2010.

In 2010 dividends were declared and paid in the amount of $100,000. In 2011, there have been no dividends paid to the shareholder and none are anticipated.

The statement "the utilities financial position is in dire straits" was made because the utility has a significant financial commitment going forward related to upgrades to the Goderich TS and planned capital work to upgrade the lines to handle the future increases in hydro demand. The increased load expected on the infrastructure of the utility was beyond the constraints of the current infrastructure. Significant upgrades to the system are ongoing and will cost approximately $2,800,000. The capital work is expected to ramp up in the latter part of 2011 and be completed by late in 2012. The actual costs to the utility are unknown but are potentially significant enough to use up the borrowing capacity of the Utility. The use of the dire straits term was meant to refer to the financing constraints that the utility has related to the planned upgrades and the added cost of the tornado restoration.

5. [Ex. 1/1/5, p. 2] Please advise why carrying costs should be included in the $2.4 million, and provide the calculation of those carrying costs.

West Coast Huron's Response:

West Coast Huron Energy intends to record the recovery costs and revenues collected via a rate adder in variance account #1572. West Coast Huron Energy proposes that it would be appropriate to charge interest on the net balance at the prescribed rate consistent with the treatment of other variances.

6. Please provide details on what contributions the shareholder is making to the costs being incurred by the Applicant relating to the tornado.

West Coast Huron's Response:

The shareholder, the Town of Goderich, is not in a position to contribute to the recovery costs of the utility. The Town's financial resources are committed to the recovery of the municipal aspects of the tornado damage.

Response to AMPCO Interrogatories

EB-2011-0335

West Coast Huron Energy Inc.

Tornado relief Rate Adder Application

AMPCO Interrogatories

Interrogatory #1

Ref: Exhibit 1, Tab 1, Schedule 5, Pages 1-2

West Coast Huron states that casualties to the electricity distribution system include infrastructure damage, loss of distribution building and significant loss of revenue from impacted commercial and residential customers. West Coast has estimated that its infrastructure loss is approximately $1.5 M net of any insurance claims. West Coast Huron also estimates that its revenue loss is primarily the commercial revenue stream and may be $0.5 M. West Coast proposes that the Board allow the collection of $2.4 M (which includes estimated carrying costs at 4% per annum for five years) from all customers over an approximate five year time frame ending December 31, 2016.

a) Please provide a detailed breakdown of the items that make-up the $2.4 M and show loss of revenue by customer class. Provide a calculation and explanation of the loss in revenue for each rate class.

West Coast Huron's Response:

Original estimate of loss recovery required

Infrastructure Replacement	$	1,500,000
Loss in Revenue	$	500,000
Interest cost on Cost Incurred (5 years at 4%)	$	400,000
Total estimated loss recovery	$	2,400,000

Original estimate of lost revenue by class

General service < 50kw	$179,069
Large user	142,285
GS 500-4999	84,685
Residential	77,461
General Service 50 - 499	16,500
	$500,000

West Coast Huron, at the time of application, anticipated a significant shut down of its large use customer, the complete loss of a major customer plus loss in revenue from affected businesses. WCH estimated $0.5 M lost revenue as a place mark value only. WCH will provide factual numbers in its reconciliation of final costs once known.

Revised estimate of loss recovery required

Infrastructure replacement	$ 1,500,000
Interest cost on net variance balance (63 months at 4%)	198,400
Net book value of infrastructure assets destroyed	229,500
Loss in revenue	130,000
Total estimated loss recovery	$ 2,057,900

Revised estimate of lost revenue by class

Residential	$ 61,968
Large user	37,232
General service < 50kw	23,874
General Service 50 - 499	3,890
GS 500-4999	3,036
	$130,000

WCH's large user has begun their recovery and is operating at partial capacity. WCH's other significant user, which was initially contemplating closing permanently, has decided to rebuild and is also operating on a limited basis. These factors had resulted in a reduction of the utility's estimated revenue loss due to the tornado. The revised

revenue loss is still based on assumptions using current knowledge. The actual loss will be revealed as the recovery process continues and would be part of a true up process once all costs are known.

b) Please provide West Coast Huron's Board Approved Distribution Revenue Requirement from 2008 to 2011.

West Coast Huron's Response:

2008 Revenue Requirement: $1,756,962

2009 Revenue Requirement: $2,326,792

2010 Revenue Requirement: $2,363,960

2011 Revenue Requirement: $2,363,487

Interrogatory #2

Ref: Exhibit 1, Tab 1, Schedule 5, Page 1

West Coast Huron indicates that "While and after West Coast Huron is recovering from this disaster it is readily apparent that the utilities financial position is in dire strait." West Coast Huron is requesting the Board's approval of a "Tornado Relief Funding Adder" to cushion cash flow until such time that the utility can determine its true financial position.

a) Please provide a copy of West Coast Huron's most recent financial report including cash flow statements.

West Coast Huron's Response:

See Schedule A – Cashflow – forecast to April 2012

See Schedule B – Balance sheet and Income Statement - 6 months ending June 30, 2011

b) Please provide any updates to this information to help explain West Coast Huron's current financial position.

West Coast Huron's Response:

No formal updates have been prepared because the utility does not have all of the information to prepare a meaningful financial statement. It is expected that an updated statement of operations and balance sheet would be prepared for the period up to December 31, 2011 in January or February 2012.

c) When and how does West Coast Huron expect to determine its true financial position?

West Coast Huron's Response:

West Coast Huron expects to update its true financial position soon after the total restoration costs have been determined. It is expected that the majority of the costs related to the restoration would be available by December 2011.

Interrogatory #3
Ref: Exhibit 1, Tab 1, Schedule 5, Page 2

West Coast Huron requests approval of a "2011 Tornado Relief Costs" Account 1572 sub-ledger account to record incremental costs incurred to restore the electrical system, net of any recoveries from third parties such as insurance or other forms of contributions received.

a) Please provide a breakdown of the types of capital and non-capital costs expected to restore the system that would be recorded in this account.

West Coast Huron's Response:

The categories would include the following:

Local distributor and outside contractor costs
Materials
Internal labour - incremental (over-time only)
Internal truck time – related to over time only
Meals and accommodation
Other

b) Please confirm that the costs will be incremental to those already being recovered in rates.

West Coast Huron's Response:

The costs to be recorded in the variance account will include costs directly attributable to the recovery from the tornado and will be incremental to those already being recovered in rates.

c) Please report on any costs currently recorded in this account.

West Coast Huron's Response:

No amounts are currently recorded in the 1572 variance account pending the results of this application.

Interrogatory #4

Ref: Exhibit 1, Tab 1, Schedule 5, Page 3

West Coast Huron is and continues to explore all other options for recoveries, such as federal and provincial aid, insurance claims and other forms of assistance.

a) Please provide a summary of the federal and provincial aid available.

West Coast Huron's Response:

The following summarizes the activities and inquiries made by West Coast Huron Energy Inc. (Goderich Hydro) regarding funding available to assist in disaster recovery following the F3 tornado that struck Goderich on August 21, 2011 causing approximately $2 million dollars of damage to Hydro infrastructure.

- On August 24, 2011 Premier McGuinty attended in Goderich along with Carol Mitchell, Honourable Minister of Agriculture, Food and Rural Affairs and announced a $5 million dollar fund established for the Town of Goderich. The fund was the result of a Cabinet decision and was broken down as follows:

  Public allocation : $2,500,000

  Private allocation: $2,500,000 for private property/homeowner, small businesses, farm and non-profit organizations of the Town of Goderich, the Municipality of Central Huron and the Township of Ashfield-Colborne-Wawanosh.

- The above 5 million dollar fund is provided under the Ontario Disaster Relief Assistance Program (ODRAP)

- MPP Dwight Duncan, Honourable Minister of Finance along with Carol Mitchell, Honourable Minister of Agriculture, Food and Rural Affairs attended at Goderich to review the extent of the disaster on September 14, 2011. The Ministers were advised that in addition to the severe damage to public and private infrastructure, WCH also incurred a loss of approximately $2 million dollars plus carrying costs to their lines and poles.

- West Coast Huron was advised that there were no further funds currently allocated, other than under ODRAP, to assist with disaster recovery. Although they were aware of the extensive damage suffered by West Coast Huron, they indicated that due to the Provincial Writ of September 7, 2011 the current provincial leaders were not in a position to promise any future funding allocations.

- September 24, 2011 representatives of West Coast Huron contacted Ben Lobb (MP for Huron-Bruce) and discussed the extent of damage suffered to the hydro poles and lines in the tornado. They requested that the MP investigate any further Federal funding available outside of the ODRAP fund that would provide assistance toward the costs of hydro infrastructure restoration. To date, no further information has been received with regard to this request.

- The Field Office of the Ministry of Municipal Affairs and Housing was contacted on October 4, 2011 to enquire about funding available related to the West Coast Huron infrastructure loss under the public portion of ODRAP. A response was received on October 6, 2011. The Field Office representative indicated that upon review of the official program criteria the Hydro losses were not eligible for funding as the Hydro Corporation does not qualify as a local board. The Hydro infrastructure losses do not qualify under the public portion of ODRAP and the Field Office was not aware of any other established funding for this purpose.

b) Please identify and explain the federal and provincial aid that West Coast Huron has currently applied for or proposes to apply for including an estimate of what could be covered and the date a response is expected.

West Coast Huron's Response:

As reported in our response to question 4(a), we are not aware of any federal or provincial funding available to West Coast Huron.

c) What other forms of assistance exist?

West Coast Huron's Response:

West Coast Huron is not currently aware of any other forms of assistance.

d) What other forms of assistance is West Coast Huron currently accessing or proposing to access? Please discuss.

West Coast Huron's Response:

West Coast Huron is not currently aware of any other forms of assistance.

e) Please provide detailed information on the insurance claims filed or to be filed by West Coast Huron including amounts and the status of each claim.

West Coast Huron's Response:

West Coast Huron is currently filing claims for office equipment and shop tools lost in the tornado. Replacement of these assets is underway. Submission of actual costs to West Coast Huron's insurance company will be filed once all assets have been replaced.

West Coast Huron seeks only to recover uninsured losses. Our cost estimate of loss recovery does not include amounts for assets lost that we anticipate recovery via insurance.

f) Has West Coast Huron received any confirmation of relief assistance to date?

West Coast Huron's Response:

As reported in our response to question 4(c) we are not aware of any available relief assistance.

g) Was the distribution building insured? If so, please provide details on the insurance.

West Coast Huron's Response:

West Coast Huron leases its operating premises. Insurance coverage was purchased in compliance with the terms of the lease and will be payable to the owner of the building when the claim is settled.

Interrogatory #5

Ref: Exhibit 1, Tab 1, Schedule 5, Page 2

West Coast Huron proposes that the allocated recovery amount be applied as a fixed customer charge for 63 months based on reported 2010 Distribution Revenue as reported to the Board via RRR filing.

a) Please explain the rationale for using a fixed customer charge for the funding adder and 2010 Distribution Revenue as the allocator.

West Coast Huron's Response:

West Coast Huron proposed using a fixed customer charge as this provides better assurance for recovery, in contrast to uncertain recovery based on volumetric consumption. West Coast Huron used 2010 Distribution Revenue as a simple allocator because the impact of the tornado specifically affected all customer classes.

b) Please provide the current customer or connection counts by rate class.

West Coast Huron's Response:

Class	June 2011	September 2011
Residential	3,242	3,181
General Service	483	436
Commercial	44	43
Interval	3	3
Large user	1	1
Streetlight (connections)	1,281	1,281
Sentinal lights (connections)	7	7
Unmetered scattered load	4	4
	5,065	4,956

c) Did West Coast Huron consider any alternative allocation methods? Please discuss. If not, why not?

West Coast Huron's Response:

West Coast Huron chose distribution revenue as a simple allocator to recover from all customer classes on a fixed charge basis. West Coast Huron did not consider alternative allocation methodologies at the time of application.

d) Please explain the rationale for the 63 month timeline for the proposed Tornado Relief Funding Adder.

West Coast Huron's Response:

In order to mitigate the rate impact of the application, West Coast Huron's Board has asked that any approved Tornado Relief Funding Adder be extended over a 5 year recovery period.

In addition, West Coast Huron proposed a five year time line with 3 extra months to align with a December 31, 2016 sunset date as a reasonable compromise until the final prudence review and cost calculation is completed and the Board has made final determination.

Interrogatory #6

Ref: Exhibit 1, Tab 1, Schedule 2, Page 2

West Coast Huron provides a table on page 2 of the customer impacts of the proposed Tornado Relief Funding Adder for the residential and GS < 50 kW customer classes. Please expand the table to include all rate classes.

West Coast Huron's Response:

Summary of Monthly Bill Impacts (Fixed Only)

Rate Class	Amount $'s	% on Delivery	% on Total Bill
Residential	$4.72	12.9%	4.4%
General Service Less Than 50 kW	$11.03	15.7%	4.3%
General Service 50 to 499 kW	$126.53	10.7%	2.6%
General Service 500 to 4,999 kW	$1,272.72	10.3%	1.8%
Large Use	$4,440.12	7.6%	0.8%
Unmetered Scattered Load	$14.00	14.4%	5.3%
Sentinel Lighting	$2.03	31.5%	9.6%
Street Lighting	$0.77	16.9%	6.9%

Interrogatory #7

Ref: Exhibit 1, Tab 1, Schedule 5, Pages 1-2

West Coast Huron indicates that its Large Use Customer is operating at limited capacity and that its second largest customer is not expected to be operational until the end of the year.

Please explain the circumstances of each customer that limits its operations.

West Coast Huron's Response:

Large User

West Coast Huron's large user sustained significant damage to its operations. Its product storage facilities were demolished. Its ability to ship its product by water was swept away by the storm. Their administrative building lost a significant portion of its roof and south wall. The customer's transformer station was ruined. West Coast Huron's feeder line to the customer was also destroyed.

By early September West Coast Huron had repaired the feeder line. The customer has been able to commence limited operations and has obtained an alternate loading boom. Operations have resumed without considerable difference to peak hydro usage for September and October.

Second largest customer

This customer's production and shipping facilities were severely damaged. Its location is in the direct path of the tornado. Production and shipment is slowly recovering, however, full recovery is not expected until further into this winter.

Attachment 1 of 2

Question 2(a) Schedule A - Cashflow

West Coast Huron Energy

SCHEDULE A
AMPCO Interrogatories
Interrogatory #2 a)

Cash Flow - Effect of August 21, 2011 Tornado

	Assumptions	Jan to June 2011 Actual	July 2011 Actual	August 2011 Estimate	September (Billing Aug Con) Estimate	October (Billing Sept Con) Estimate	November (Billing October Con) Estimate	December Estimate	2011 Total as per budget	January	February	March	April
Net income before depreciation and taxes	1	442,005	23,532	38,798	38,798	38,798	38,798	38,798	659,527	64,718	64,718	64,718	39,400
Estimated depreciation	2	(175,000)	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(29,165)	(350,000)	(29,167)	(29,167)	(29,167)	(29,167)
									-				
Net Income (loss) before taxes and impact of tornado		**267,005**	**(5,635)**	**9,631**	**9,631**	**9,631**	**9,631**	**9,633**	**309,527**	**35,551**	**35,551**	**35,551**	**10,233**
Add back depreciation	3	175,000	29,167	29,167	29,167	29,167	29,167	29,165	350,000	-	-	-	-
Adjustments													
Tornado restoration costs paid	4				(194,783)	(500,000)	(500,000)	(356,829)	(1,551,612)				
Additional payroll costs (overtime)	5				(53,362)				(53,362)				
Rebate of HST related to tornado costs	6						155,143		155,143		21,000		
Replacement of inventory used in tornado repairs	7					(50,000)	(50,000)		(100,000)				
Lost revenue - residential and general service	8				(10,016)	(5,792)	(4,722)	(4,722)	(25,252)	(4,722)	(4,722)	(4,722)	(4,722)
Lost revenue - large user	9				(2,068)	(2,068)	(2,068)	(2,068)	(8,274)	(2,068)	(2,068)	(2,068)	(2,068)
Lost revenue - TOU - Evap plant	9				(844)	(438)	(438)	(438)	(2,158)	(1,322)			
Lost revenue - TOU - TPI	9				(255)	(182)	(182)	(182)	(801)				
Loan from Shareholder (re: insurance cheque)	10				500,000				500,000				
Line of Credit interest expense	11		#REF!	#REF!	#REF!	-	-	-	-	(2,688)	(4,192)	(3,840)	(3,488)
Change in cash balance			23,532	38,798	277,469	(519,682)	(363,469)	(325,441)	(426,790)	24,750	45,569	24,920	(45)
Bank balance beginning of month					469,544	777,032	257,349	(106,120)		(431,562)	(406,812)	(361,243)	(336,323)
Bank balance end of month per bank statement					**777,032**	**257,349**	**(106,120)**	**(431,562)**		**(406,812)**	**(361,243)**	**(336,323)**	**(336,368)**

General approach to cash flow:

-Actual net income numbers from the general ledger were used up until the end of July.
-Budget numbers were used after July up until April 2012
-Estimated out of pocket expenses related to restoration costs were used.
-Estimated lost distribution revenue caused by the tornado was included.
-No Z-factor recovery has been included in cash flow as any recovery would fall outside the period of the cash flow.

Additonal assumptions are on next page

West Coast Huron Energy

SCHEDULE A
AMPCO Interrogatories
Interrogatory #2 a)

Cash Flows Assumptions

Assumption	Explanation
1	Net income before depreciation based on actual unaudited results from Jan. to June 2011. Then used actual unaudited June 2011 results. Net income from August 2011 to April 2012 based on budgeted net income divided by 12. No attempt was made to adjust for seasonal differences in monthly income. The amount if for income before Tornado expenses.
2	Depreciation based on annual budget and prorated evenly by month.
3	Add back Depreciation as a non-cash item.
4	Tornado expenses paid to third parties is for estimated out of pocket expenses paid to restore the infrastructure damaged. Summarized list is available to support this number. No attempt was made to split between maintenance and capital required because both are cash out.
5	Overtime payroll and overtime payroll benefits. Normal weekly payroll is already accounted for in net income number.
6	Estimated amounts of HST refund on expenses related to Tornado
7	No count of used or lost inventory as a result of Tornado. It is expected that approximately $100,000 will be needed to bring back inventoryto normal volumes
8	Lost revenue for August and September based on actual July distribution revenue and then subtracting by the actual August and September distribution revenue. October to April lost revenue determined by estimating the normal revenue for customers still disconntected. The lost revenue after April 2012 will be adjusted in the LDC revenue requirement for the next rate application.
9	Insurance advance for lost operations building was deposited in LDC and is a loan from the Town of Goderich (the owner of the building)

West Coast Huron Energy

SCHEDULE A
AMPCO Interrogatories
Interrogatory #2 a)

Cash Flows Assumptions

10	Line of credit interest at 6% per annum. Based on average monthly balance from previous month.
11	Changes receivables and payables from month to month ignored No change in unbilled revenue No capital asset additions other than tornado related IESO invoice recorded on cash basis - in month paid

Attachment 2 of 2

Question 2(a) Schedule B - Balance Sheet and Income Statement June 2011

SCHEDULE B
AMPCO Interrogatories
Question 2(a)

West Coast Huron Energy Inc.
Balance Sheet
June 30, 2011
(Internally prepared for management purposes only)

		June 30
ASSETS		
Current Assets		
Accounts receivable	$	614,932
Unbilled revenue		972,244
Prepaids		8,302
		1,595,478
Property, plant and equipment - net (Note 1)		4,505,375
Other		
Regulatory asset (Note 2)		817,701
Goodwill		68,119
Future income tax asset		32,219
		918,039
	$	**7,018,892**
LIABILITIES		
Current		
Bank indebtedness	$	135,003
Payables and accruals		526,802
Current portion of customer deposits		50,000
		711,805
Long-term		
Note payable		974,454
Regulatory liability		176,402
Post-employment benefits obligation		203,760
Customer deposits		235,281
		1,589,897
SHAREHOLDER'S EQUITY		
Capital stock		3,410,092
Retained earnings		1,307,098
		4,717,190
	$	**7,018,892**

SCHEDULE B
AMPCO Interrogatories
Question 2(a)

West Coast Huron Energy
Income Statement
for the 6 month period ending June 30, 2011
(Internally prepared for management purposes only)

Service revenue	
Energy and distribution services	4,271,354
Cost of power charges	3,171,639
Gross margin on service revenue	1,099,715
Other revenue	
Rentals	29,659
Other revenue	29,023
Sewage and water collection fees	19,654
Interest and penalties	7,224
Gain on disposal of property, plant and equipment	6,517
OPA conservation funding	207
	92,284
Expenditures	
Administration	436,846
Operations and maintenance	206,916
Amortization of capital assets and deferred charges	175,000
Interest and bank charges	41,107
Rent	31,181
Building and maintenance	18,040
Customer relations	15,904
	924,994
Net income before taxes	267,005
Provision for payments-in-lieu of corporate income taxes	81,758
Net earnings	$ 185,247
Retained earnings, beginning of year	1,121,851
Net earnings	185,247
Dividends	-
Retained earnings, end of year	1,307,098

West Coast Huron Energy Inc.
For the 6 month period ending June 30, 2011
Notes to financial statements
(Internally prepared for management purposes only)

SCHEDULE B
AMPCO Interrogatories
Question 2(a)

1. Property, Plant and Equipment

	Cost January 1/11	Additions	Disposals	Cost June 30/11	Accum Deprec January 1/11	Depreciation	Reversal	Accum Deprec June 30/11	Net Book Value June 30/11	Net Book Value January 1/11
Land	21,747			21,747	-			-	21,747	21,747
Buildings	80,964			80,964	28,179			28,179	52,785	52,785
Substation equipment	152,252			152,252	60,844			60,844	91,408	91,408
Overhead distribution system	2,685,409	152,628		2,838,037	865,069			865,069	1,972,968	1,820,340
Underground distribution system	1,211,152	3,316		1,214,468	383,253			383,253	831,215	827,899
Services	99,248	2,391		101,639	13,113			13,113	88,526	86,135
Line transformers and spares	988,604	4,773		993,377	301,660			301,660	691,717	686,944
Leasehold improvements	128,450	3,181		131,631	6,422			6,422	125,209	122,028
Meters	170,532	1,072		171,604	23,784			23,784	147,820	146,748
Trucks and equipment	684,377	40,149	11,892	712,634	393,037		10,409	382,628	330,006	291,340
Computer equipment	187,303	-		187,303	102,304			102,304	84,999	84,999
Office equipment	63,793	-		63,793	54,782			54,782	9,011	9,011
Equipment not yet in service	258,779		25,815	232,964	-			-	232,964	258,779
Estimate of depreciation - budget						175,000		175,000	- 175,000	
	6,732,610	207,510	37,707	6,902,413	2,232,447	175,000	10,409	2,397,038	4,505,375	4,500,163

2. Regulatory Assets and Liabilities

	Jan 1/11	Change	June 30/11
Regulatory Assets			
Smart Meter	685,360	7,230	692,590
Settlement variances	201,339	- 80,649	120,690
Special purpose charge	28,991	- 24,570	4,421
	915,690	- 97,989	817,701
Regulatory Liabilities			
PILs and tax variances	- 33,006	467	- 32,539
Regulatory recovery	- 355,894	212,031	- 143,863
	- 388,900	212,498	- 176,402

Exhibit 2

Tab 2 of 2

Rate Models andBill Impacts

Appendix 1 of 2

Fixed Rate Adder Calculation

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510
Calculation of Rate Adder for Tornadao Relief

Distributor Information

Applicant Name	**West Coast Huron Energy Inc.**
OEB Licence Number	**ED-2002-0510**
Rate Adder for	**Tornadao Relief**

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510
Calculation of Rate Adder for Tornadao Relief

Table of Contents

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510
Calculation of Rate Adder for Tornadao Relief

Rate Class Selection

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer	kWh
GSLT50	General Service Less Than 50 kW	Customer	kWh
GSGT50	General Service 50 to 499 kW	Customer	kW
GSGT50	General Service 500 to 4,999 kW	Customer	kW
LU	Large Use	Customer	kW
USL	Unmetered Scattered Load	Connection	kWh
Sen	Sentinel Lighting	Connection	kW
SL	Street Lighting	Connection	kW
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510
Calculation of Rate Adder for Tornadao Relief

Charge Parameters

Rate Class	Billed Customers or Connections
Residential	3,237
General Service Less Than 50 kW	483
General Service 50 to 499 kW	47
General Service 500 to 4,999 kW	2
Large Use	1
Unmetered Scattered Load	4
Sentinel Lighting	13
Street Lighting	1,280

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510
Calculation of Rate Adder for Tornadao Relief

Calculate Revenue Allocation

Rate Class	Vol Metric	Distribution Revenue $	Distribution Revenue %
Residential	kWh	1,072,220	46.03%
General Service Less Than 50 kW	kWh	373,791	16.05%
General Service 50 to 499 kW	kW	375,301	16.11%
General Service 500 to 4,999 kW	kW	160,649	6.90%
Large Use	kW	280,227	12.03%
Unmetered Scattered Load	kWh	3,927	0.17%
Sentinel Lighting	kW	1,669	0.07%
Street Lighting	kW	61,795	2.65%
		2,329,580	100.00%

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510
Calculation of Rate Adder for Tornadao Relief

Amount To Be Recovered	$ 2,057,900	A
Start Date	October 1, 2011	
End Date	December 31, 2016	
Number of Months	63	B
Rate Class Selection	All	
Applied to	Fixed	

Rate Class	Fixed Metric	Billed Customers or Connections C	Total Revenue D	Total Revenue F = D / E	Total Amount Allocated For Recovery G = A * F	Rate Adder H = G / C / B	Expected Recovery after rounding I = C * H
Residential	Customer	3,237	1,072,220	46.03%	947,176.02	$4.64	$946,239.84
General Service Less Than 50 kW	Customer	483	373,791	16.05%	330,198.61	$10.85	$330,154.65
General Service 50 to 499 kW	Customer	47	375,301	16.11%	331,532.70	$111.97	$331,543.17
General Service 500 to 4,999 kW	Customer	2	160,649	6.90%	141,914.14	$1,126.30	$141,913.80
Large Use	Customer	1	280,227	12.03%	247,546.36	$3,929.31	$247,546.53
Unmetered Scattered Load	Connection	4	3,927	0.17%	3,468.95	$13.77	$3,470.04
Sentinel Lighting	Connection	13	1,669	0.07%	1,474.75	$1.80	$1,474.20
Street Lighting	Connection	1,280	61,795	2.65%	54,588.48	$0.68	$54,835.20
			2,329,580	100.00%	2,057,900.00		2,057,177.43
			E				

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

Residential
RPP
Consumption kWh 250
Season Summer

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	17.79	17.79	0.00	0.0%	36.0%
Distribution	19.99	24.63	4.64	23.2%	49.8%
Retail Transmission	2.49	2.49	0.00	0.0%	5.0%
Delivery	22.48	27.12	4.64	20.6%	54.9%
Regulatory	1.95	1.95	0.00	0.0%	3.9%
Debt Retirement	1.75	1.75	0.00	0.0%	3.5%
HST	5.72	6.32	0.60	10.5%	12.8%
OCEB	(4.97)	(5.49)	(0.52)	10.5%	(11.1)%
Total Bill	44.72	49.44	4.72	10.5%	100.0%

Residential
RPP
Consumption kWh 800
Season Summer

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	59.55	59.55	0.00	0.0%	52.5%
Distribution	28.08	32.72	4.64	16.5%	28.8%
Retail Transmission	7.96	7.96	0.00	0.0%	7.0%
Delivery	36.04	40.68	4.64	12.9%	35.9%
Regulatory	5.69	5.69	0.00	0.0%	5.0%
Debt Retirement	5.60	5.60	0.00	0.0%	4.9%
HST	13.89	14.50	0.61	4.4%	12.8%
OCEB	(12.08)	(12.60)	(0.53)	4.3%	(11.1)%
Total Bill	108.69	113.42	4.72	4.3%	100.0%

Residential
RPP
Consumption kWh 2,500
Season Summer

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	200.12	200.12	0.00	0.0%	62.0%
Distribution	53.07	57.71	4.64	8.7%	17.9%
Retail Transmission	24.86	24.86	0.00	0.0%	7.7%
Delivery	77.93	82.57	4.64	6.0%	25.6%
Regulatory	17.26	17.26	0.00	0.0%	5.3%
Debt Retirement	17.50	17.50	0.00	0.0%	5.4%
HST	40.67	41.27	0.60	1.5%	12.8%
OCEB	(35.35)	(35.87)	(0.52)	1.5%	(11.1)%
Total Bill	318.13	322.85	4.72	1.5%	100.0%

Residential
RPP
Consumption kWh 250
Season Winter

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	17.79	17.79	0.00	0.0%	36.0%
Distribution	19.99	24.63	4.64	23.2%	49.8%
Retail Transmission	2.49	2.49	0.00	0.0%	5.0%
Delivery	22.48	27.12	4.64	20.6%	54.9%
Regulatory	1.95	1.95	0.00	0.0%	3.9%
Debt Retirement	1.75	1.75	0.00	0.0%	3.5%
HST	5.72	6.32	0.60	10.5%	12.8%
OCEB	(4.97)	(5.49)	(0.52)	10.5%	(11.1)%
Total Bill	44.72	49.44	4.72	10.5%	100.0%

Residential
RPP
Consumption kWh 800
Season Winter

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	56.94	56.94	0.00	0.0%	51.4%
Distribution	28.08	32.72	4.64	16.5%	29.5%
Retail Transmission	7.96	7.96	0.00	0.0%	7.2%
Delivery	36.04	40.68	4.64	12.9%	36.7%
Regulatory	5.69	5.69	0.00	0.0%	5.1%
Debt Retirement	5.60	5.60	0.00	0.0%	5.1%
HST	13.56	14.16	0.60	4.4%	12.8%
OCEB	(11.78)	(12.31)	(0.52)	4.4%	(11.1)%
Total Bill	106.05	110.76	4.72	4.4%	100.0%

Residential
RPP
Consumption kWh 2,500
Season Winter

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	195.72	195.72	0.00	0.0%	61.5%
Distribution	53.07	57.71	4.64	8.7%	18.1%
Retail Transmission	24.86	24.86	0.00	0.0%	7.8%
Delivery	77.93	82.57	4.64	6.0%	25.9%
Regulatory	17.26	17.26	0.00	0.0%	5.4%
Debt Retirement	17.50	17.50	0.00	0.0%	5.5%
HST	40.09	40.70	0.61	1.5%	12.8%
OCEB	(34.85)	(35.38)	(0.52)	1.5%	(11.1)%
Total Bill	313.65	318.38	4.73	1.5%	100.0%

Residential
RPP
Consumption kWh 250
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	17.79	17.79	0.00	0.0%	36.0%
Distribution	19.99	24.63	4.64	23.2%	49.8%
Retail Transmission	2.49	2.49	0.00	0.0%	5.0%
Delivery	22.48	27.12	4.64	20.6%	54.9%
Regulatory	1.95	1.95	0.00	0.0%	3.9%
Debt Retirement	1.75	1.75	0.00	0.0%	3.5%
HST	5.72	6.32	0.60	10.5%	12.8%
OCEB	(4.97)	(5.49)	(0.52)	10.5%	(11.1)%
Total Bill	44.72	49.44	4.72	10.5%	100.0%

Residential
RPP
Consumption kWh 800
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	57.35	57.35	0.00	0.0%	51.6%
Distribution	28.08	32.72	4.64	16.5%	29.4%
Retail Transmission	7.96	7.96	0.00	0.0%	7.2%
Delivery	36.04	40.68	4.64	12.9%	36.6%
Regulatory	5.69	5.69	0.00	0.0%	5.1%
Debt Retirement	5.60	5.60	0.00	0.0%	5.0%
HST	13.61	14.21	0.60	4.4%	12.8%
OCEB	(11.83)	(12.35)	(0.52)	4.4%	(11.1)%
Total Bill	106.46	111.18	4.72	4.4%	100.0%

Residential
RPP
Consumption kWh 2,500
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	197.92	197.92	0.00	0.0%	61.7%
Distribution	53.07	57.71	4.64	8.7%	18.0%
Retail Transmission	24.86	24.86	0.00	0.0%	7.8%
Delivery	77.93	82.57	4.64	6.0%	25.8%
Regulatory	17.26	17.26	0.00	0.0%	5.4%
Debt Retirement	17.50	17.50	0.00	0.0%	5.5%
HST	40.38	40.98	0.60	1.5%	12.8%
OCEB	(35.10)	(35.62)	(0.52)	1.5%	(11.1)%
Total Bill	315.89	320.61	4.72	1.5%	100.0%

Residential
RPP - TOU
Consumption kWh 250
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	19.11	19.11	0.00	0.0%	37.6%
Distribution	19.99	24.63	4.64	23.2%	48.5%
Retail Transmission	2.49	2.49	0.00	0.0%	4.9%
Delivery	22.48	27.12	4.64	20.6%	53.4%
Regulatory	1.95	1.95	0.00	0.0%	3.8%
Debt Retirement	1.75	1.75	0.00	0.0%	3.4%
HST	5.89	6.49	0.60	10.2%	12.8%
OCEB	(5.12)	(5.64)	(0.52)	10.2%	(11.1)%
Total Bill	46.06	50.78	4.72	10.2%	100.0%

Residential
RPP - TOU
Consumption kWh 800
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	61.16	61.16	0.00	0.0%	53.2%
Distribution	28.08	32.72	4.64	16.5%	28.4%
Retail Transmission	7.96	7.96	0.00	0.0%	6.9%
Delivery	36.04	40.68	4.64	12.9%	35.4%
Regulatory	5.69	5.69	0.00	0.0%	4.9%
Debt Retirement	5.60	5.60	0.00	0.0%	4.9%
HST	14.10	14.71	0.61	4.3%	12.8%
OCEB	(12.26)	(12.78)	(0.52)	4.2%	(11.1)%
Total Bill	110.33	115.06	4.73	4.3%	100.0%

Residential
RPP - TOU
Consumption kWh 2,500
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	191.13	191.13	0.00	0.0%	60.9%
Distribution	53.07	57.71	4.64	8.7%	18.4%
Retail Transmission	24.86	24.86	0.00	0.0%	7.9%
Delivery	77.93	82.57	4.64	6.0%	26.3%
Regulatory	17.26	17.26	0.00	0.0%	5.5%
Debt Retirement	17.50	17.50	0.00	0.0%	5.6%
HST	39.50	40.10	0.60	1.5%	12.8%
OCEB	(34.33)	(34.86)	(0.53)	1.5%	(11.1)%
Total Bill	308.99	313.70	4.71	1.5%	100.0%

Residential
Non - RPP
Consumption kWh 250
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	17.89	17.89	0.00	0.0%	36.1%
Distribution	19.99	24.63	4.64	23.2%	49.7%
Retail Transmission	2.49	2.49	0.00	0.0%	5.0%
Delivery	22.48	27.12	4.64	20.6%	54.7%
Regulatory	1.95	1.95	0.00	0.0%	3.9%
Debt Retirement	1.75	1.75	0.00	0.0%	3.5%
HST	5.73	6.33	0.60	10.5%	12.8%
OCEB	(4.98)	(5.50)	(0.52)	10.4%	(11.1)%
Total Bill	44.82	49.54	4.72	10.5%	100.0%

Residential
Non - RPP
Consumption kWh 800
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	57.25	57.25	0.00	0.0%	51.5%
Distribution	28.08	32.72	4.64	16.5%	29.5%
Retail Transmission	7.96	7.96	0.00	0.0%	7.2%
Delivery	36.04	40.68	4.64	12.9%	36.6%
Regulatory	5.69	5.69	0.00	0.0%	5.1%
Debt Retirement	5.60	5.60	0.00	0.0%	5.0%
HST	13.60	14.20	0.60	4.4%	12.8%
OCEB	(11.82)	(12.34)	(0.52)	4.4%	(11.1)%
Total Bill	106.36	111.08	4.72	4.4%	100.0%

Residential
Non - RPP
Consumption kWh 2,500
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	178.90	178.90	0.00	0.0%	59.4%
Distribution	53.07	57.71	4.64	8.7%	19.2%
Retail Transmission	24.86	24.86	0.00	0.0%	8.3%
Delivery	77.93	82.57	4.64	6.0%	27.4%
Regulatory	17.26	17.26	0.00	0.0%	5.7%
Debt Retirement	17.50	17.50	0.00	0.0%	5.8%
HST	37.91	38.51	0.60	1.6%	12.8%
OCEB	(32.95)	(33.47)	(0.52)	1.6%	(11.1)%
Total Bill	296.55	301.27	4.72	1.6%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

General Service Less Than 50 kW
RPP

Consumption kWh 500

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	35.59	35.59	0.00	0.0%	35.8%
Distribution	39.76	50.61	10.85	27.3%	50.9%
Retail Transmission	4.50	4.50	0.00	0.0%	4.5%
Delivery	44.26	55.11	10.85	24.5%	55.4%
Regulatory	3.65	3.65	0.00	0.0%	3.7%
Debt Retirement	3.50	3.50	0.00	0.0%	3.5%
HST	11.31	12.72	1.41	12.5%	12.8%
OCEB	(9.83)	(11.06)	(1.23)	12.5%	(11.1)%
Total Bill	88.48	99.51	11.03	12.5%	100.0%

General Service Less Than 50 kW
RPP

Consumption kWh 2,000

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	157.13	157.13	0.00	0.0%	58.3%
Distribution	51.16	62.01	10.85	21.2%	23.0%
Retail Transmission	18.00	18.00	0.00	0.0%	6.7%
Delivery	69.16	80.01	10.85	15.7%	29.7%
Regulatory	13.86	13.86	0.00	0.0%	5.1%
Debt Retirement	14.00	14.00	0.00	0.0%	5.2%
HST	33.04	34.45	1.41	4.3%	12.8%
OCEB	(28.72)	(29.95)	(1.23)	4.3%	(11.1)%
Total Bill	258.47	269.51	11.03	4.3%	100.0%

General Service Less Than 50 kW
RPP

Consumption kWh 10,000

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	818.64	818.64	0.00	0.0%	68.8%
Distribution	111.96	122.81	10.85	9.7%	10.3%
Retail Transmission	90.02	90.02	0.00	0.0%	7.6%
Delivery	201.98	212.83	10.85	5.4%	17.9%
Regulatory	68.29	68.29	0.00	0.0%	5.7%
Debt Retirement	70.00	70.00	0.00	0.0%	5.9%
HST	150.66	152.07	1.41	0.9%	12.8%
OCEB	(130.96)	(132.18)	(1.23)	0.9%	(11.1)%
Total Bill	1,178.61	1,189.65	11.03	0.9%	100.0%

General Service Less Than 50 kW
RPP - TOU

Consumption kWh 500

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	38.22	38.22	0.00	0.0%	37.4%
Distribution	39.76	50.61	10.85	27.3%	49.5%
Retail Transmission	4.50	4.50	0.00	0.0%	4.4%
Delivery	44.26	55.11	10.85	24.5%	53.9%
Regulatory	3.65	3.65	0.00	0.0%	3.6%
Debt Retirement	3.50	3.50	0.00	0.0%	3.4%
HST	11.65	13.06	1.41	12.1%	12.8%
OCEB	(10.13)	(11.35)	(1.22)	12.0%	(11.1)%
Total Bill	91.15	102.19	11.04	12.1%	100.0%

General Service Less Than 50 kW
RPP - TOU

Consumption kWh 2,000

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	152.91	152.91	0.00	0.0%	57.7%
Distribution	51.16	62.01	10.85	21.2%	23.4%
Retail Transmission	18.00	18.00	0.00	0.0%	6.8%
Delivery	69.16	80.01	10.85	15.7%	30.2%
Regulatory	13.86	13.86	0.00	0.0%	5.2%
Debt Retirement	14.00	14.00	0.00	0.0%	5.3%
HST	32.49	33.90	1.41	4.3%	12.8%
OCEB	(28.24)	(29.47)	(1.23)	4.4%	(11.1)%
Total Bill	254.18	265.21	11.03	4.3%	100.0%

General Service Less Than 50 kW
RPP - TOU

Consumption kWh 10,000

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	764.50	764.50	0.00	0.0%	67.4%
Distribution	111.96	122.81	10.85	9.7%	10.8%
Retail Transmission	90.02	90.02	0.00	0.0%	7.9%
Delivery	201.98	212.83	10.85	5.4%	18.8%
Regulatory	68.29	68.29	0.00	0.0%	6.0%
Debt Retirement	70.00	70.00	0.00	0.0%	6.2%
HST	143.62	145.03	1.41	1.0%	12.8%
OCEB	(124.84)	(126.07)	(1.23)	1.0%	(11.1)%
Total Bill	1,123.55	1,134.58	11.03	1.0%	100.0%

General Service Less Than 50 kW
Non - RPP

Consumption kWh 500

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	35.78	35.78	0.00	0.0%	35.9%
Distribution	39.76	50.61	10.85	27.3%	50.8%
Retail Transmission	4.50	4.50	0.00	0.0%	4.5%
Delivery	44.26	55.11	10.85	24.5%	55.3%
Regulatory	3.65	3.65	0.00	0.0%	3.7%
Debt Retirement	3.50	3.50	0.00	0.0%	3.5%
HST	11.33	12.75	1.42	12.5%	12.8%
OCEB	(9.85)	(11.08)	(1.23)	12.5%	(11.1)%
Total Bill	88.67	99.71	11.04	12.5%	100.0%

General Service Less Than 50 kW
Non - RPP

Consumption kWh 2,000

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	143.13	143.13	0.00	0.0%	56.1%
Distribution	51.16	62.01	10.85	21.2%	24.3%
Retail Transmission	18.00	18.00	0.00	0.0%	7.1%
Delivery	69.16	80.01	10.85	15.7%	31.3%
Regulatory	13.86	13.86	0.00	0.0%	5.4%
Debt Retirement	14.00	14.00	0.00	0.0%	5.5%
HST	31.22	32.63	1.41	4.5%	12.8%
OCEB	(27.14)	(28.36)	(1.22)	4.5%	(11.1)%
Total Bill	244.23	255.27	11.04	4.5%	100.0%

General Service Less Than 50 kW
Non - RPP

Consumption kWh 10,000

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	715.63	715.63	0.00	0.0%	66.0%
Distribution	111.96	122.81	10.85	9.7%	11.3%
Retail Transmission	90.02	90.02	0.00	0.0%	8.3%
Delivery	201.98	212.83	10.85	5.4%	19.6%
Regulatory	68.29	68.29	0.00	0.0%	6.3%
Debt Retirement	70.00	70.00	0.00	0.0%	6.5%
HST	137.27	138.68	1.41	1.0%	12.8%
OCEB	(119.32)	(120.54)	(1.22)	1.0%	(11.1)%
Total Bill	1,073.85	1,084.89	11.04	1.0%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

General Service 50 to 499 kW

Consumption kWh	38,926	Consumption kW	112
Season	Average		

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	2,785.65	2,785.65	0.00	0.0%	55.0%
Distribution	664.42	776.39	111.97	16.9%	15.3%
Retail Transmission	384.31	384.31	0.00	0.0%	7.6%
Delivery	1,048.73	1,160.70	111.97	10.7%	22.9%
Regulatory	265.09	265.09	0.00	0.0%	5.2%
Debt Retirement	272.48	272.48	0.00	0.0%	5.4%
HST	568.35	582.91	14.56	2.6%	11.5%
Total Bill	4,940.30	5,066.83	126.53	2.6%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

General Service 500 to 4,999 kW

Consumption kWh	618,298	Consumption kW	1,297
Season	Average		

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	44,247.19	44,247.19	0.00	0.0%	60.4%
Distribution	6,167.99	7,294.29	1,126.30	18.3%	10.0%
Retail Transmission	4,797.73	4,797.73	0.00	0.0%	6.5%
Delivery	10,965.72	12,092.02	1,126.30	10.3%	16.5%
Regulatory	4,206.87	4,206.87	0.00	0.0%	5.7%
Debt Retirement	4,328.09	4,328.09	0.00	0.0%	5.9%
HST	8,287.22	8,433.64	146.42	1.8%	11.5%
Total Bill	72,035.09	73,307.81	1,272.72	1.8%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

Large Use

Consumption kWh	5,018,324	Consumption kW	12,246
Season	Average		

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	355,523.13	355,523.13	0.00	0.0%	65.5%
Distribution	834.33	4,763.64	3,929.31	471.0%	0.9%
Retail Transmission	50,934.79	50,934.79	0.00	0.0%	9.4%
Delivery	51,769.12	55,698.43	3,929.31	7.6%	10.3%
Regulatory	33,800.17	33,800.17	0.00	0.0%	6.2%
Debt Retirement	35,128.27	35,128.27	0.00	0.0%	6.5%
HST	61,908.69	62,419.50	510.81	0.8%	11.5%
Total Bill	538,129.38	542,569.50	4,440.12	0.8%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

Unmetered Scattered Load
RPP

Consumption kWh	1,757
Season	Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	137.01	137.01	0.00	0.0%	49.7%
Distribution	80.11	93.88	13.77	17.2%	34.0%
Retail Transmission	15.82	15.82	0.00	0.0%	5.7%
Delivery	95.93	109.70	13.77	14.4%	39.8%
Regulatory	12.20	12.20	0.00	0.0%	4.4%
Debt Retirement	12.30	12.30	0.00	0.0%	4.5%
HST	33.47	35.26	1.79	5.3%	12.8%
OCEB	(29.09)	(30.65)	(1.56)	5.3%	(11.1)%
Total Bill	261.82	275.82	14.00	5.3%	100.0%

Unmetered Scattered Load
Non - RPP

Consumption kWh	1,757
Season	Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	125.72	125.72	0.00	0.0%	47.6%
Distribution	80.11	93.88	13.77	17.2%	35.5%
Retail Transmission	15.82	15.82	0.00	0.0%	6.0%
Delivery	95.93	109.70	13.77	14.4%	41.5%
Regulatory	12.20	12.20	0.00	0.0%	4.6%
Debt Retirement	12.30	12.30	0.00	0.0%	4.7%
HST	32.00	33.79	1.79	5.6%	12.8%
OCEB	(27.82)	(29.37)	(1.55)	5.6%	(11.1)%
Total Bill	250.33	264.34	14.01	5.6%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

Sentinel Lighting

Consumption kWh	149	Consumption kW	0.0
Season	Average		

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	10.64	10.64	0.00	0.0%	46.0%
Distribution	5.72	7.52	1.80	31.5%	32.5%
Retail Transmission	0.00	0.00	0.00	0.0%	0.0%
Delivery	5.72	7.52	1.80	31.5%	32.5%
Regulatory	1.26	1.26	0.00	0.0%	5.4%
Debt Retirement	1.04	1.04	0.00	0.0%	4.5%
HST	2.43	2.66	0.23	9.5%	11.5%
Total Bill	21.09	23.12	2.03	9.6%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

Street Lighting

Consumption kWh	65	Consumption kW	0.2
Season	Average		

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	4.65	4.65	0.00	0.0%	39.1%
Distribution	3.57	4.25	0.68	19.0%	35.8%
Retail Transmission	0.46	0.46	0.00	0.0%	3.9%
Delivery	4.03	4.71	0.68	16.9%	39.6%
Regulatory	0.69	0.69	0.00	0.0%	5.8%
Debt Retirement	0.46	0.46	0.00	0.0%	3.9%
HST	1.28	1.37	0.09	7.0%	11.5%
Total Bill	11.11	11.88	0.77	6.9%	100.0%

Appendix 2 of 2

Fixed Volumeteric Rate Adder Generator

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510
Calculation of Rate Rider for Tornado Relief Rate Adder

Distributor Information

Applicant Name	**West Coast Huron Energy Inc.**
OEB Licence Number	**ED-2002-0510**
Rate Rider for	**Tornado Relief Rate Adder**

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510
Calculation of Rate Rider for Tornado Relief Rate Adder

Table of Contents

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510
Calculation of Rate Rider for Tornado Relief Rate Adder

Rate Class Selection

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer	kWh
GSLT50	General Service Less Than 50 kW	Customer	kWh
GSGT50	General Service 50 to 499 kW	Customer	kW
GSGT50	General Service 500 to 4,999 kW	Customer	kW
LU	Large Use	Customer	kW
USL	Unmetered Scattered Load	Connection	kWh
Sen	Sentinel Lighting	Connection	kW
SL	Street Lighting	Connection	kW
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510
Calculation of Rate Rider for Tornado Relief Rate Adder

Charge Parameters

Rate Class	Billed Customers or Connections	Billed kWh	Billed kW
Residential	3,237	26,431,108	0
General Service Less Than 50 kW	483	14,687,390	0
General Service 50 to 499 kW	47	21,954,247	69,393
General Service 500 to 4,999 kW	2	14,839,152	31,125
Large Use	1	60,219,889	146,946
Unmetered Scattered Load	4	84,324	0
Sentinel Lighting	13	23,194	64
Street Lighting	1,280	999,268	2,677

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510
Calculation of Rate Rider for Tornado Relief Rate Adder

Current Distribution Charges

Monthly Fixed Charges

	Residential	General Service Less Than 50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting
	Customer	Customer	Customer	Customer	Customer	Connection	Connection	Connection
Monthly Service Charge	14.08	33.43	402.29	3,023.14	9,031.26	33.44	5.64	1.95

Volumetric Charges

	Residential	General Service Less Than 50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting
	kWh	kWh	kW	kW	kW	kWh	kW	kW
Distribution Volumetric Charge	0.0182	0.0115	1.7872	1.5371	1.1806	0.0296	10.7442	10.6902

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510
Calculation of Rate Rider for Tornado Relief Rate Adder

Calculate Revenue Allocation

Rate Class	Vol Metric	Billed Customers or Connections	Billed kWh	Billed kW	Monthly Service Charge	Distribution Volumetric Charge kWh	Distribution Volumetric Charge kW	Monthly Service Charge Revenue	Distribution Volumetric Charge Revenue kWh	Distribution Volumetric Charge Revenue kW	Total Revenue	Monthly Service Charge Revenue	Distribution Volumetric Charge Revenue kWh	Distribution Volumetric Charge Revenue kW	Total Revenue
Residential	kWh	3,237	26,431,108	0	14.08	0.0182	0.0000	546,924	481,046	0	1,027,970	24.77%	21.79%	0.00%	46.56%
General Service Less Than 50 kW	kWh	483	14,687,390	0	33.43	0.0115	0.0000	193,760	168,905	0	362,665	8.78%	7.65%	0.00%	16.42%
General Service 50 to 499 kW	kW	47	21,954,247	69,393	402.29	0.0000	1.7872	226,892	0	124,019	350,910	10.28%	0.00%	5.62%	15.89%
General Service 500 to 4,999 kW	kW	2	14,839,152	31,125	3,023.14	0.0000	1.5371	72,555	0	47,843	120,398	3.29%	0.00%	2.17%	5.45%
Large Use	kW	1	60,219,889	146,946	9,031.26	0.0000	1.1806	108,375	0	173,484	281,860	4.91%	0.00%	7.86%	12.77%
Unmetered Scattered Load	kWh	4	84,324	0	33.44	0.0296	0.0000	1,605	2,496	0	4,101	0.07%	0.11%	0.00%	0.19%
Sentinel Lighting	kW	13	23,194	64	5.64	0.0000	10.7442	880	0	688	1,567	0.04%	0.00%	0.03%	0.07%
Street Lighting	kW	1,280	999,268	2,677	1.95	0.0000	10.6902	29,952	0	28,618	58,570	1.36%	0.00%	1.30%	2.65%
								1,180,943	652,447	374,651	2,208,041	53.48%	29.55%	16.97%	100.00%

ED Rate Rider Generator release 1.0 © Elenchus Research Associates

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510
Calculation of Rate Rider for Tornado Relief Rate Adder

Amount To Be Recovered	$ 2,057,900	A
Start Date	October 1, 2011	
End Date	December 31, 2016	
Number of Months	63	B
Rate Class Selection	All	
Applied to	Fix/Vol	

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections C	Billed kWh D	Billed kW E	Monthly Service Charge Revenue F	Distribution Volumetric Charge Revenue kWh G	Distribution Volumetric Charge Revenue kW H	Total Revenue I	Monthly Service Charge Revenue K = F / J	Distribution Volumetric Charge Revenue kWh L = G / J	Distribution Volumetric Charge Revenue kW M = H / J	Monthly Service Charge Revenue Allocated For Recovery N = A * K	Distribution Volumetric Charge Revenue kWh Allocated For Recovery O = A * L	Distribution Volumetric Charge Revenue kW Allocated For Recovery P = A * M	Total Revenue Allocated For Recovery Q = N + O + P	Monthly Service Charge R = N / C / B	Distribution Volumetric Charge kWh S = O / D / B * 12	Distribution Volumetric Charge kW T = P / E / B * 12
Residential	Customer	kWh	3,237	26,431,108	0	546,924	481,046	0	1,027,970	24.77%	21.79%	0.00%	509,734	448,336	0	958,070	$2.50	$ 0.0032	$ -
General Service Less Than 50 kW	Customer	kWh	483	14,687,390	0	193,760	168,905	0	362,665	8.78%	7.65%	0.00%	180,585	157,420	0	338,005	$5.93	$ 0.0020	$ -
General Service 50 to 499 kW	Customer	kW	47	21,954,247	69,393	226,892	0	124,019	350,910	10.28%	0.00%	5.62%	211,463	0	115,586	327,049	$71.42	$ -	$ 0.3173
General Service 500 to 4,999 kW	Customer	kW	2	14,839,152	31,125	72,555	0	47,843	120,398	3.29%	0.00%	2.17%	67,622	0	44,590	112,211	$536.68	$ -	$ 0.2729
Large Use	Customer	kW	1	60,219,889	146,946	108,375	0	173,484	281,860	4.91%	0.00%	7.86%	101,006	0	161,688	262,694	$1,603.27	$ -	$ 0.2096
Unmetered Scattered Load	Connection	kWh	4	84,324	0	1,605	2,496	0	4,101	0.07%	0.11%	0.00%	1,496	2,326	0	3,822	$5.94	$ 0.0053	$ -
Sentinel Lighting	Connection	kW	13	23,194	64	880	0	688	1,567	0.04%	0.00%	0.03%	820	0	641	1,461	$1.00	$ -	$ 1.9074
Street Lighting	Connection	kW	1,280	999,268	2,677	29,952	0	28,618	58,570	1.36%	0.00%	1.30%	27,915	0	26,672	54,587	$0.35	$ -	$ 1.8978
						1,180,943	652,447	374,651	2,208,041	53.48%	29.55%	16.97%	1,100,642	608,082	349,176	2,057,900			
									J										

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510

Validation of Rate Rider

Rate Class	Billed Customers or Connections	Billed kWh	Billed kW	Monthly Service Charge	Distribution Volumetric Charge kWh	Distribution Volumetric Charge kW	Monthly Service Charge	Distribution Volumetric Charge kWh	Distribution Volumetric Charge kW	Total
Residential	3,237	26,431,108	-	2.50	0.0032	-	97,092	85,397	-	182,490
General Service Less Than 50 kW	483	14,687,390	-	5.93	0.0020	-	34,397	29,985	-	64,382
General Service 50 to 499 kW	47	21,954,247	69,393	71.42	-	0.3173	40,279	-	22,016	62,295
General Service 500 to 4,999 kW	2	14,839,152	31,125	536.68	-	0.2729	12,880	-	8,493	21,374
Large Use	1	60,219,889	146,946	1,603.27	-	0.2096	19,239	-	30,798	50,037
Unmetered Scattered Load	4	84,324	-	5.94	0.0053	-	285	443	-	728
Sentinel Lighting	13	23,194	64	1.00	-	1.9074	156	-	122	278
Street Lighting	1,280	999,268	2,677	0.35	-	1.8978	5,317	-	5,080	10,398
							209,646	115,825	66,510	391,981

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

Residential
RPP
Consumption kWh 250
Season Summer

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	17.79	17.79	0.00	0.0%	37.0%
Distribution	19.99	23.29	3.30	16.5%	48.4%
Retail Transmission	2.49	2.49	0.00	0.0%	5.2%
Delivery	22.48	25.78	3.30	14.7%	53.6%
Regulatory	1.95	1.95	0.00	0.0%	4.1%
Debt Retirement	1.75	1.75	0.00	0.0%	3.6%
HST	5.72	6.15	0.43	7.5%	12.8%
OCEB	(4.97)	(5.34)	(0.37)	7.5%	(11.1)%
Total Bill	44.72	48.08	3.36	7.5%	100.0%

Residential
RPP
Consumption kWh 800
Season Summer

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	59.55	59.55	0.00	0.0%	52.3%
Distribution	28.08	33.14	5.06	18.0%	29.1%
Retail Transmission	7.96	7.96	0.00	0.0%	7.0%
Delivery	36.04	41.10	5.06	14.0%	36.1%
Regulatory	5.69	5.69	0.00	0.0%	5.0%
Debt Retirement	5.60	5.60	0.00	0.0%	4.9%
HST	13.89	14.55	0.66	4.8%	12.8%
OCEB	(12.08)	(12.65)	(0.57)	4.7%	(11.1)%
Total Bill	108.69	113.84	5.15	4.7%	100.0%

Residential
RPP
Consumption kWh 2,500
Season Summer

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	200.12	200.12	0.00	0.0%	60.9%
Distribution	53.07	63.57	10.50	19.8%	19.3%
Retail Transmission	24.86	24.86	0.00	0.0%	7.6%
Delivery	77.93	88.43	10.50	13.5%	26.9%
Regulatory	17.26	17.26	0.00	0.0%	5.2%
Debt Retirement	17.50	17.50	0.00	0.0%	5.3%
HST	40.67	42.03	1.36	3.3%	12.8%
OCEB	(35.35)	(36.53)	(1.19)	3.4%	(11.1)%
Total Bill	318.13	328.81	10.67	3.4%	100.0%

Residential
RPP
Consumption kWh 250
Season Winter

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	17.79	17.79	0.00	0.0%	37.0%
Distribution	19.99	23.29	3.30	16.5%	48.4%
Retail Transmission	2.49	2.49	0.00	0.0%	5.2%
Delivery	22.48	25.78	3.30	14.7%	53.6%
Regulatory	1.95	1.95	0.00	0.0%	4.1%
Debt Retirement	1.75	1.75	0.00	0.0%	3.6%
HST	5.72	6.15	0.43	7.5%	12.8%
OCEB	(4.97)	(5.34)	(0.37)	7.5%	(11.1)%
Total Bill	44.72	48.08	3.36	7.5%	100.0%

Residential
RPP
Consumption kWh 800
Season Winter

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	56.94	56.94	0.00	0.0%	51.2%
Distribution	28.08	33.14	5.06	18.0%	29.8%
Retail Transmission	7.96	7.96	0.00	0.0%	7.2%
Delivery	36.04	41.10	5.06	14.0%	37.0%
Regulatory	5.69	5.69	0.00	0.0%	5.1%
Debt Retirement	5.60	5.60	0.00	0.0%	5.0%
HST	13.56	14.21	0.65	4.8%	12.8%
OCEB	(11.78)	(12.35)	(0.57)	4.8%	(11.1)%
Total Bill	106.05	111.19	5.14	4.8%	100.0%

Residential
RPP
Consumption kWh 2,500
Season Winter

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	195.72	195.72	0.00	0.0%	60.3%
Distribution	53.07	63.57	10.50	19.8%	19.6%
Retail Transmission	24.86	24.86	0.00	0.0%	7.7%
Delivery	77.93	88.43	10.50	13.5%	27.3%
Regulatory	17.26	17.26	0.00	0.0%	5.3%
Debt Retirement	17.50	17.50	0.00	0.0%	5.4%
HST	40.09	41.46	1.37	3.4%	12.8%
OCEB	(34.85)	(36.04)	(1.19)	3.4%	(11.1)%
Total Bill	313.65	324.33	10.68	3.4%	100.0%

Residential
RPP
Consumption kWh 250
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	17.79	17.79	0.00	0.0%	37.0%
Distribution	19.99	23.29	3.30	16.5%	48.4%
Retail Transmission	2.49	2.49	0.00	0.0%	5.2%
Delivery	22.48	25.78	3.30	14.7%	53.6%
Regulatory	1.95	1.95	0.00	0.0%	4.1%
Debt Retirement	1.75	1.75	0.00	0.0%	3.6%
HST	5.72	6.15	0.43	7.5%	12.8%
OCEB	(4.97)	(5.34)	(0.37)	7.5%	(11.1)%
Total Bill	44.72	48.08	3.36	7.5%	100.0%

Residential
RPP
Consumption kWh 800
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	57.35	57.35	0.00	0.0%	51.4%
Distribution	28.08	33.14	5.06	18.0%	29.7%
Retail Transmission	7.96	7.96	0.00	0.0%	7.1%
Delivery	36.04	41.10	5.06	14.0%	36.8%
Regulatory	5.69	5.69	0.00	0.0%	5.1%
Debt Retirement	5.60	5.60	0.00	0.0%	5.0%
HST	13.61	14.27	0.66	4.8%	12.8%
OCEB	(11.83)	(12.40)	(0.57)	4.8%	(11.1)%
Total Bill	106.46	111.61	5.15	4.8%	100.0%

Residential
RPP
Consumption kWh 2,500
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	197.92	197.92	0.00	0.0%	60.6%
Distribution	53.07	63.57	10.50	19.8%	19.5%
Retail Transmission	24.86	24.86	0.00	0.0%	7.6%
Delivery	77.93	88.43	10.50	13.5%	27.1%
Regulatory	17.26	17.26	0.00	0.0%	5.3%
Debt Retirement	17.50	17.50	0.00	0.0%	5.4%
HST	40.38	41.74	1.36	3.4%	12.8%
OCEB	(35.10)	(36.29)	(1.19)	3.4%	(11.1)%
Total Bill	315.89	326.57	10.67	3.4%	100.0%

Residential
RPP - TOU
Consumption kWh 250
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	19.11	19.11	0.00	0.0%	38.7%
Distribution	19.99	23.29	3.30	16.5%	47.1%
Retail Transmission	2.49	2.49	0.00	0.0%	5.0%
Delivery	22.48	25.78	3.30	14.7%	52.2%
Regulatory	1.95	1.95	0.00	0.0%	3.9%
Debt Retirement	1.75	1.75	0.00	0.0%	3.5%
HST	5.89	6.32	0.43	7.3%	12.8%
OCEB	(5.12)	(5.49)	(0.37)	7.2%	(11.1)%
Total Bill	46.06	49.42	3.36	7.3%	100.0%

Residential
RPP - TOU
Consumption kWh 800
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	61.16	61.16	0.00	0.0%	53.0%
Distribution	28.08	33.14	5.06	18.0%	28.7%
Retail Transmission	7.96	7.96	0.00	0.0%	6.9%
Delivery	36.04	41.10	5.06	14.0%	35.6%
Regulatory	5.69	5.69	0.00	0.0%	4.9%
Debt Retirement	5.60	5.60	0.00	0.0%	4.8%
HST	14.10	14.76	0.66	4.7%	12.8%
OCEB	(12.26)	(12.83)	(0.57)	4.6%	(11.1)%
Total Bill	110.33	115.48	5.15	4.7%	100.0%

Residential
RPP - TOU
Consumption kWh 2,500
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	191.13	191.13	0.00	0.0%	59.8%
Distribution	53.07	63.57	10.50	19.8%	19.9%
Retail Transmission	24.86	24.86	0.00	0.0%	7.8%
Delivery	77.93	88.43	10.50	13.5%	27.7%
Regulatory	17.26	17.26	0.00	0.0%	5.4%
Debt Retirement	17.50	17.50	0.00	0.0%	5.5%
HST	39.50	40.86	1.36	3.4%	12.8%
OCEB	(34.33)	(35.52)	(1.19)	3.5%	(11.1)%
Total Bill	308.99	319.66	10.67	3.5%	100.0%

Residential
Non - RPP
Consumption kWh 250
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	17.89	17.89	0.00	0.0%	37.1%
Distribution	19.99	23.29	3.30	16.5%	48.3%
Retail Transmission	2.49	2.49	0.00	0.0%	5.2%
Delivery	22.48	25.78	3.30	14.7%	53.5%
Regulatory	1.95	1.95	0.00	0.0%	4.0%
Debt Retirement	1.75	1.75	0.00	0.0%	3.6%
HST	5.73	6.16	0.43	7.5%	12.8%
OCEB	(4.98)	(5.35)	(0.37)	7.4%	(11.1)%
Total Bill	44.82	48.18	3.36	7.5%	100.0%

Residential
Non - RPP
Consumption kWh 800
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	57.25	57.25	0.00	0.0%	51.3%
Distribution	28.08	33.14	5.06	18.0%	29.7%
Retail Transmission	7.96	7.96	0.00	0.0%	7.1%
Delivery	36.04	41.10	5.06	14.0%	36.9%
Regulatory	5.69	5.69	0.00	0.0%	5.1%
Debt Retirement	5.60	5.60	0.00	0.0%	5.0%
HST	13.60	14.25	0.65	4.8%	12.8%
OCEB	(11.82)	(12.39)	(0.57)	4.8%	(11.1)%
Total Bill	106.36	111.50	5.14	4.8%	100.0%

Residential
Non - RPP
Consumption kWh 2,500
Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	178.90	178.90	0.00	0.0%	58.2%
Distribution	53.07	63.57	10.50	19.8%	20.7%
Retail Transmission	24.86	24.86	0.00	0.0%	8.1%
Delivery	77.93	88.43	10.50	13.5%	28.8%
Regulatory	17.26	17.26	0.00	0.0%	5.6%
Debt Retirement	17.50	17.50	0.00	0.0%	5.7%
HST	37.91	39.27	1.36	3.6%	12.8%
OCEB	(32.95)	(34.14)	(1.19)	3.6%	(11.1)%
Total Bill	296.55	307.22	10.67	3.6%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

General Service Less Than 50 kW
RPP

Consumption kWh 500

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	35.59	35.59	0.00	0.0%	37.3%
Distribution	39.76	46.69	6.93	17.4%	48.9%
Retail Transmission	4.50	4.50	0.00	0.0%	4.7%
Delivery	44.26	51.19	6.93	15.7%	53.6%
Regulatory	3.65	3.65	0.00	0.0%	3.8%
Debt Retirement	3.50	3.50	0.00	0.0%	3.7%
HST	11.31	12.21	0.90	8.0%	12.8%
OCEB	(9.83)	(10.61)	(0.78)	8.0%	(11.1)%
Total Bill	88.48	95.53	7.05	8.0%	100.0%

General Service Less Than 50 kW
RPP

Consumption kWh 2,000

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	157.13	157.13	0.00	0.0%	58.5%
Distribution	51.16	61.09	9.93	19.4%	22.7%
Retail Transmission	18.00	18.00	0.00	0.0%	6.7%
Delivery	69.16	79.09	9.93	14.4%	29.4%
Regulatory	13.86	13.86	0.00	0.0%	5.2%
Debt Retirement	14.00	14.00	0.00	0.0%	5.2%
HST	33.04	34.33	1.29	3.9%	12.8%
OCEB	(28.72)	(29.84)	(1.12)	3.9%	(11.1)%
Total Bill	258.47	268.57	10.10	3.9%	100.0%

General Service Less Than 50 kW
RPP

Consumption kWh 10,000

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	818.64	818.64	0.00	0.0%	67.9%
Distribution	111.96	137.89	25.93	23.2%	11.4%
Retail Transmission	90.02	90.02	0.00	0.0%	7.5%
Delivery	201.98	227.91	25.93	12.8%	18.9%
Regulatory	68.29	68.29	0.00	0.0%	5.7%
Debt Retirement	70.00	70.00	0.00	0.0%	5.8%
HST	150.66	154.03	3.37	2.2%	12.8%
OCEB	(130.96)	(133.89)	(2.93)	2.2%	(11.1)%
Total Bill	1,178.61	1,204.98	26.37	2.2%	100.0%

General Service Less Than 50 kW
RPP - TOU

Consumption kWh 500

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	38.22	38.22	0.00	0.0%	38.9%
Distribution	39.76	46.69	6.93	17.4%	47.5%
Retail Transmission	4.50	4.50	0.00	0.0%	4.6%
Delivery	44.26	51.19	6.93	15.7%	52.1%
Regulatory	3.65	3.65	0.00	0.0%	3.7%
Debt Retirement	3.50	3.50	0.00	0.0%	3.6%
HST	11.65	12.55	0.90	7.7%	12.8%
OCEB	(10.13)	(10.91)	(0.78)	7.7%	(11.1)%
Total Bill	91.15	98.20	7.05	7.7%	100.0%

General Service Less Than 50 kW
RPP - TOU

Consumption kWh 2,000

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	152.91	152.91	0.00	0.0%	57.9%
Distribution	51.16	61.09	9.93	19.4%	23.1%
Retail Transmission	18.00	18.00	0.00	0.0%	6.8%
Delivery	69.16	79.09	9.93	14.4%	29.9%
Regulatory	13.86	13.86	0.00	0.0%	5.2%
Debt Retirement	14.00	14.00	0.00	0.0%	5.3%
HST	32.49	33.78	1.29	4.0%	12.8%
OCEB	(28.24)	(29.36)	(1.12)	4.0%	(11.1)%
Total Bill	254.18	264.28	10.10	4.0%	100.0%

General Service Less Than 50 kW
RPP - TOU

Consumption kWh 10,000

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	764.50	764.50	0.00	0.0%	66.5%
Distribution	111.96	137.89	25.93	23.2%	12.0%
Retail Transmission	90.02	90.02	0.00	0.0%	7.8%
Delivery	201.98	227.91	25.93	12.8%	19.8%
Regulatory	68.29	68.29	0.00	0.0%	5.9%
Debt Retirement	70.00	70.00	0.00	0.0%	6.1%
HST	143.62	146.99	3.37	2.3%	12.8%
OCEB	(124.84)	(127.77)	(2.93)	2.3%	(11.1)%
Total Bill	1,123.55	1,149.92	26.37	2.3%	100.0%

General Service Less Than 50 kW
Non - RPP

Consumption kWh 500

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	35.78	35.78	0.00	0.0%	37.4%
Distribution	39.76	46.69	6.93	17.4%	48.8%
Retail Transmission	4.50	4.50	0.00	0.0%	4.7%
Delivery	44.26	51.19	6.93	15.7%	53.5%
Regulatory	3.65	3.65	0.00	0.0%	3.8%
Debt Retirement	3.50	3.50	0.00	0.0%	3.7%
HST	11.33	12.24	0.91	8.0%	12.8%
OCEB	(9.85)	(10.64)	(0.79)	8.0%	(11.1)%
Total Bill	88.67	95.72	7.05	8.0%	100.0%

General Service Less Than 50 kW
Non - RPP

Consumption kWh 2,000

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	143.13	143.13	0.00	0.0%	56.3%
Distribution	51.16	61.09	9.93	19.4%	24.0%
Retail Transmission	18.00	18.00	0.00	0.0%	7.1%
Delivery	69.16	79.09	9.93	14.4%	31.1%
Regulatory	13.86	13.86	0.00	0.0%	5.4%
Debt Retirement	14.00	14.00	0.00	0.0%	5.5%
HST	31.22	32.51	1.29	4.1%	12.8%
OCEB	(27.14)	(28.26)	(1.12)	4.1%	(11.1)%
Total Bill	244.23	254.33	10.10	4.1%	100.0%

General Service Less Than 50 kW
Non - RPP

Consumption kWh 10,000

Season Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	715.63	715.63	0.00	0.0%	65.0%
Distribution	111.96	137.89	25.93	23.2%	12.5%
Retail Transmission	90.02	90.02	0.00	0.0%	8.2%
Delivery	201.98	227.91	25.93	12.8%	20.7%
Regulatory	68.29	68.29	0.00	0.0%	6.2%
Debt Retirement	70.00	70.00	0.00	0.0%	6.4%
HST	137.27	140.64	3.37	2.5%	12.8%
OCEB	(119.32)	(122.25)	(2.93)	2.5%	(11.1)%
Total Bill	1,073.85	1,100.22	26.37	2.5%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

General Service 50 to 499 kW

Consumption kWh	38,926	Consumption kW	112
Season	Average		

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	2,785.65	2,785.65	0.00	0.0%	55.0%
Distribution	664.42	771.38	106.96	16.1%	15.2%
Retail Transmission	384.31	384.31	0.00	0.0%	7.6%
Delivery	1,048.73	1,155.69	106.96	10.2%	22.8%
Regulatory	265.09	265.09	0.00	0.0%	5.2%
Debt Retirement	272.48	272.48	0.00	0.0%	5.4%
HST	568.35	582.26	13.91	2.4%	11.5%
Total Bill	4,940.30	5,061.17	120.87	2.4%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

General Service 500 to 4,999 kW

Consumption kWh	618,298	Consumption kW	1,297
Season	Average		

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	44,247.19	44,247.19	0.00	0.0%	60.6%
Distribution	6,167.99	7,058.62	890.63	14.4%	9.7%
Retail Transmission	4,797.73	4,797.73	0.00	0.0%	6.6%
Delivery	10,965.72	11,856.35	890.63	8.1%	16.2%
Regulatory	4,206.87	4,206.87	0.00	0.0%	5.8%
Debt Retirement	4,328.09	4,328.09	0.00	0.0%	5.9%
HST	8,287.22	8,403.01	115.79	1.4%	11.5%
Total Bill	72,035.09	73,041.51	1,006.42	1.4%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

Large Use

Consumption kWh	5,018,324	Consumption kW	12,246
Season	Average		

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	355,523.13	355,523.13	0.00	0.0%	65.5%
Distribution	834.33	5,004.36	4,170.03	499.8%	0.9%
Retail Transmission	50,934.79	50,934.79	0.00	0.0%	9.4%
Delivery	51,769.12	55,939.15	4,170.03	8.1%	10.3%
Regulatory	33,800.17	33,800.17	0.00	0.0%	6.2%
Debt Retirement	35,128.27	35,128.27	0.00	0.0%	6.5%
HST	61,908.69	62,450.79	542.10	0.9%	11.5%
Total Bill	538,129.38	542,841.51	4,712.13	0.9%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

Unmetered Scattered Load
RPP

Consumption kWh	1,757
Season	Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	137.01	137.01	0.00	0.0%	49.4%
Distribution	80.11	95.36	15.25	19.0%	34.4%
Retail Transmission	15.82	15.82	0.00	0.0%	5.7%
Delivery	95.93	111.18	15.25	15.9%	40.1%
Regulatory	12.20	12.20	0.00	0.0%	4.4%
Debt Retirement	12.30	12.30	0.00	0.0%	4.4%
HST	33.47	35.45	1.98	5.9%	12.8%
OCEB	(29.09)	(30.81)	(1.72)	5.9%	(11.1)%
Total Bill	261.82	277.33	15.51	5.9%	100.0%

Unmetered Scattered Load
Non - RPP

Consumption kWh	1,757
Season	Average

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	125.72	125.72	0.00	0.0%	47.3%
Distribution	80.11	95.36	15.25	19.0%	35.9%
Retail Transmission	15.82	15.82	0.00	0.0%	6.0%
Delivery	95.93	111.18	15.25	15.9%	41.8%
Regulatory	12.20	12.20	0.00	0.0%	4.6%
Debt Retirement	12.30	12.30	0.00	0.0%	4.6%
HST	32.00	33.98	1.98	6.2%	12.8%
OCEB	(27.82)	(29.54)	(1.72)	6.2%	(11.1)%
Total Bill	250.33	265.84	15.51	6.2%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

Sentinel Lighting

Consumption kWh	149	Consumption kW	0.4
Season	Average		

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	10.64	10.64	0.00	0.0%	36.7%
Distribution	9.83	11.61	1.78	18.1%	40.1%
Retail Transmission	1.09	1.09	0.00	0.0%	3.8%
Delivery	10.92	12.70	1.78	16.3%	43.8%
Regulatory	1.26	1.26	0.00	0.0%	4.3%
Debt Retirement	1.04	1.04	0.00	0.0%	3.6%
HST	3.10	3.33	0.23	7.4%	11.5%
Total Bill	26.96	28.97	2.01	7.5%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

Street Lighting

Consumption kWh	65	Consumption kW	0.2
Season	Average		

	Current	Proposed	Change $	Change %	% of Total Bill
Energy	4.65	4.65	0.00	0.0%	39.1%
Distribution	3.57	4.25	0.68	19.0%	35.8%
Retail Transmission	0.46	0.46	0.00	0.0%	3.9%
Delivery	4.03	4.71	0.68	16.9%	39.6%
Regulatory	0.69	0.69	0.00	0.0%	5.8%
Debt Retirement	0.46	0.46	0.00	0.0%	3.9%
HST	1.28	1.37	0.09	7.0%	11.5%
Total Bill	11.11	11.88	0.77	6.9%	100.0%