



November 10, 2011

Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli,

**RE: BRANTFORD POWER INC.  
2012 3<sup>RD</sup> GENERATION IRM DISTRIBUTION RATE APPLICATION  
EB-2011-0147**

Brantford Power Inc. is pleased to submit to the Ontario Energy Board its 2012 3<sup>rd</sup> Generation IRM Distribution Rate Application, in compliance with the OEB letter dated August 2, 2011 that directed the company to file its distribution rate application by November 10, 2011.

We would be pleased to provide any further information or details that you may require relative to this application.

*Original signed by*

George Mychailenko  
Chief Executive Officer

cc. Heather Wyatt, Manager of Regulatory Compliance & Governance, Board Secretary  
Nadia Tahir, Senior Regulatory Analyst  
Phillip Chisulo, Regulatory Analyst

**BRANTFORD POWER INC.**  
**2012 INCENTIVE REGULATION MECHANISM RATE ADJUSTMENT**  
**APPLICATION**  
**EB-2011-0147**

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**IN THE MATTER OF** *the Ontario Energy Board Act 1998*  
Schedule B to the *Energy Competition act, 1998*, S.O. 1998, c. 15;

**AND IN THE MATTER OF** an application by Brantford Power Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of Electricity as of May 1, 2012.

**BRANTFORD POWER INC.**  
**2012 INCENTIVE REGULATION MECHANISM RATE ADJUSTMENT**  
**APPLICATION**

**Effective May 1, 2012**

**Applicant**

Brantford Power Inc.  
84 Market Street  
Brantford, ON N3T 5N8

**George Mychailenko**

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**Heather Wyatt**

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Board Secretary  
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## APPLICATION

Brantford Power Inc. (“BPI”) hereby applies to the Ontario Energy Board (the “Board”) for approval of 2012 distribution rate adjustments based on updates to Chapter 3 of the Filing Requirements for Transmission and Distribution Applications issued on June 22, 2011.

In the preparation of this application, BPI used the Board’s 2012 rate models, which consist of the following modules: 2012 IRM Rate Generator; 2012 IRM Shared Tax Savings Workform; 2012 RTSR Adjustment Workform and the 2012 IRM Revenue Cost Ratio Adjustment Workform. The Revenue Cost Ratio Adjustment Workform has been submitted even though no changes have been made to the Revenue-to-Cost ratios.

BPI is applying for an Order or Orders approving the proposed distribution rates and other charges as set out in the Schedule of Rates and Tariffs included on Page 19 of this application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2012

In the event that the Board is unable to provide a Decision or Order for implementation by BPI as of May 1, 2012, BPI requests that the Board issue an interim Rate Order declaring the current distribution rates and specific service charges as interim until the decided implementation date of the approved 2012 distribution rates.

In the event that the effective date does not coincide with the Board’s decided implementation date for 2012 distribution rates and charges, BPI requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

BPI requests that this application be disposed of by way of a written hearing.

Dated at Brantford, Ontario this 10<sup>th</sup> day of November, 2011

All of which is respectfully submitted  
Brantford Power Inc.

*Original signed by*

George Mychailenko  
Chief Executive Officer

## **MANAGER'S SUMMARY**

BPI is a corporation incorporated under the Ontario Business Corporations Act carrying on the business of distributing electricity within the City of Brantford.

BPI is applying to the Board pursuant to Section 78 of the Ontario Energy Board Act, 1998 for approval of its proposed adjustments to its distribution rates and other charges to be effective at May 1, 2012.

BPI has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Application as updated and dated June 22, 2011 to prepare this application.

## **INCENTIVE REGULATION ADJUSTMENTS**

The schedule of Rates and Charges proposed in this application is set out at Page 19. The proposed rates reflect the following adjustments:

1. the price cap adjustment;
2. removal of Smart Meter Funding Adder
3. adjustments to the Retail Transmission Service Rates
4. disposition of 2010 balances in the Group 1 deferral and variance accounts and the Special Purpose Charge Assessment Variance Account;
5. disposition of balances in the deferred PILs account 1562
6. rate rider for proposed tax changes;
7. lost revenue adjustment mechanism ["LRAM"] claim and rate rider
8. continuation of the existing specific service charges and loss factors as approved in EB-2007-0698.

The details of these proposed adjustments are provided in the models that accompany this application and are summarized below in this Manager's Summary.

## **PROPOSED ADJUSTMENTS**

### **1. Price Cap Adjustments**

BPI has calculated a price cap adjustment of 0.18%. This price cap adjustment is based on a price escalator of 1.3%, an X-factor of (0.72)% and a stretch factor of (0.4)%. BPI acknowledges that the Board may update the Rate Generator Model with the updated price escalator and adjust the stretch factor.

### **2. Smart Meter Funding Adder**

BPI has removed the Smart Meter Funding Adder, which had a sunset date of April 30, 2012. BPI intends to apply for a Smart Meter Disposition Rider ["SMDR"] and a Smart Meter Incremental Revenue Requirement Rate Rider ["SMIRR"] as standalone applications once audited results pertaining to smart metering costs are available.

### **3. Retail Transmission Service Rates**

BPI has calculated adjustments to its current retail transmission rates as approved in EB-2009-0214. The calculations are set out in the 2012 RTSR Adjustments Work Form that accompanies this application.

### **4. Disposition of the Balances of Group 1 Deferral and Variance Accounts and Special Purpose Charge Assessment Variance Account**

In accordance with the Board's direction in the Report of the Board on Electricity Distributor's Deferral and Variance Account Review Initiative [{"EDDVAR"}]. EB-2008-0046] dated July 31, 2009, BPI requests a deferral account rate rider to dispose of the balances in the amount of (\$3,766,758) in the Group 1 deferral and variance accounts for the period of January 1, 2010 to December 31, 2010 over a one-year period ending April 30, 2013. BPI also requests a deferral

account rate rider to dispose of the balance in the amount of \$19,565 in the Special Purpose Charge Assessment Variance Account for the period of January 1, 2010 to April 30, 2011 over a one-year period ending April 30, 2013.

The amounts requested for clearance are set out in Sheet 9 of the Rate Generator model included with this application. The threshold test, which is included in Sheet 10 of the Rate Generator model, produces a total claim per kWh of (0.00409), which is over the 0.0001 per kWh threshold, and which triggers a request to dispose of those deferral and variance account balances.

BPI advises that there are no exceptions to the Board's accounting procedures for deferral and variance accounts as those accounting procedures have been interpreted by BPI. Further BPI attests that the regulatory trial balance that is reported to the Board as part of the reported RRR data and the audited financial statements reconcile. Except for Accounts 1521 – Special Purpose Charge and 1562 Deferred PILs, which are discussed below, the closing principal and interest amounts as set out in Sheet 9 – 2012 Cont. Sched. Def\_Var and Sheet 10 – Billing Det. for Def\_Var in the Rate Generator model agree to the RRR Section 2.1.7 Trial Balances as filed for 2010.

The amount of \$117,953 related to Account 1521 -- Special Purpose Charge has been entered in cell BI-38 [Rate Generator model]. This difference from the Section 2.1.7 Trial Balance filing for 2010 represents the principal collected from customers during 2011. The IRM Rate Generator Model did not have a cell for this data. The rate rider for the collection of the Special Purpose charge ended April 30, 2011 so the principal value in the model is the final balance in the account.

The certification of BPI's Chief Executive Officer, Mr. George Mychailenko, attesting to the accuracy of the information in this application is attached in Appendix A of this Manager's Summary.

For each of the account balances submitted for disposition, the following detailed information is set out in the Rate Generator model submitted as part of this application:

- A continuity schedule ( Sheet 9);
- The balance submitted for disposition with carrying charges shown separately and the date upon which this balance is based (Sheet 9 and 10);
- The projected carrying charges for each Account balance provided to the proposed rate rider implementation date (Sheet 9);
- The last Board approved balance with carrying charges shown separately, the date of the last Board approved balance and a reference to the proceeding in which the balance was approved by the Board (Sheet 9);
- A detailed calculation of the proposed rate rider (Sheet 12); and
- A detailed calculation of the proposed rate rider for Global Adjustment (Sheet 12).

BPI further advises that:

- The last Board approved balances have been transferred to 1595;
- The interest rates used to record carrying charges are consistent with the Board's prescribed rates; and
- All balances claimed are allocated to the rate classes based on the default cost allocation methodology set out in the Board's Guidelines resulting from the EDDVAR proceeding dated July 31, 2009 [EB-2008-0046].

## **5. Disposition of Account 1562 - Deferred PILs**

As directed by the Board in its Decision and Order in the Account 1562 Deferred PILs Combined Proceeding [the "Combined Proceeding" EB-2008-0381], BPI is seeking to dispose of (\$1,445,343) in Account 1562 – Deferred PILs. This amount is different from the balance of (\$6,873,214) that was filed on the 2010 Trial Balance (Triple R filing 2.1.7). The difference between the amount filed on Triple R filing 2.1.7 using the initial true-up calculations and the calculations that resulted from the June 2011 Decision and Order dated June 24, 2011 is



\$5,451,330. The main reason for the difference is attributable to the removal of the regulatory asset and liability adjustments from the true up calculation.

As noted in the Decision [EB-2008-0381], the Board stated that:

*If the distributor files evidence in accordance with all the various decisions made in the course of this proceeding, including the use of the updated model referenced above and certifies to that effect, the distributor may expect that the determination of the final account balance will be handled expeditiously and in a largely administrative manner.*

BPI advises that this application is made in accordance with the various decisions made in the course of the Combined Proceeding and that it has used Halton Hills Hydro Inc.'s revised spreadsheet implementation models for payment in lieu of taxes ("SIMPIL") to calculate the balance in Account 1562 -- deferred PILs.

For Account 1562, the allocation to customer classes should be performed on the basis of test year distribution revenue allocation to customer classes found on BPI's 2008 Cost-of-Service application. However, in subsequent IRM applications, specifically 2009 [EB-2008-0162] and 2010 [EB-2009-0214], BPI made Revenue-to-Cost ratio adjustments. Some of these adjustments were Board ordered in the 2008 Cost-of-Service application, specifically the phasing in of Street and Sentinel Lights over a 3-year period to reach the bottom of the Board approved ranges.

After consulting with Board Staff, BPI was advised to use 2010 distribution revenue in sheet 10 of the Rate Generator model instead to allocate account 1562 because of the Revenue-to-Cost ratio adjustments made subsequent to the 2008 Cost-of-Service rate application.

As directed in correspondence from the Board dated September 13, 2011, BPI has reviewed the list of required information from Interrogatory #60 from the Oshawa PUC case EB-2011-073 and believes all required information has been provided in Appendix B.

This includes the following:

- a) Active, auditable Excel workbooks of the following models:
  - i. the rate applications
  - ii. PILs proxies, SIMPIL models and
  - iii. PILs 1562 continuity schedule for the years 2001-2005
  
- b)
  - i) Rate application filing models (final versions) that support the Board's decisions for 2001 to 2005 for rates and the PILs proxies
  - ii) Signed Board decisions for each year that an application was filed requesting PILs to be included in rates.
  - iii) Final tax returns, notices of assessment, reassessments and statements of adjustments for each tax period 2001-2005
  - iv) Revised SIMPIL models for the tax years 2001-2005
  - v) Account PILs 1562 continuity schedule for the period October 1, 2001 to April 30, 2006 that shows:
    - a. The PILs proxy amounts allowed for the number of months in each tax period, including the supporting calculations and references to Board documents such as the Accounting Procedures Handbook and Frequently Asked Questions.
    - b. The amounts billed to customers during the same tax periods. Supporting Excel workbooks used to calculate the amounts billed to customers.
    - c. The deferral account and true-up variances that are calculated in the SIMPL workbook TAXCALC sheet for each tax period.
    - d. The proportion of the Large Corporation Tax (LCT) included in 2005 rates that relates to the period January 1, 2006 to April 30, 2006.
    - e. Interest carrying charges for each tax period, the interest rate chosen for each tax period and an explanation of how interest carrying charges were calculated and supporting worksheets.

BPI made a correction to the 2004 Halton Hills Hydro Inc. model on the TAXCALC tab. The deductions for Regulatory Adjustments and Reserves in the true up calculation (Cells I109 and I112), did not feed correctly for the top area of the spreadsheet.

BPI confirms the following statements:

- Items that should not true up to ratepayers under the methodology were isolated from those items that are included in the true-up.
- BPI believes that it has chosen the correct income tax rates for determining the true-up amounts under the SIMPIL methodology because the rates are per the Halton Hills model and are consistent with the OEB Decision and Order EB-2008-0381 chart of maximum and minimum income tax rates (page 17). These rates are supported by reference to tax law and Board precedents.
- BPI correctly accounted for the declining income tax rates and other changes in tax rules and legislation during the period 2001-2005 in its SIMPIL model reconciliations because BPI is using the Halton Hills models as approved by the OEB.
- BPI confirms that it used data from its initial tax returns, and reviewed any tax adjustments that appeared in notices of reassessment and statements of adjustments rendered by the Ontario Ministry of Revenue, for the tax years 2001 through 2005 in calculating the final balance in PILs account 1562. 2002 to 2004 were reassessed as a result of a PILs audit. The only change resulting from the audit was additional capital tax assessed. 2004 and 2005 were reassessed as a result of Scientific Research and Experimental Development (SR&ED) claims. 2005 was also reassessed as a result of a correction to Line 603 on Schedule 1 changing the regulatory asset add-back. BPI has determined that all of the tax adjustments are not income tax items that true up under the methodology
- BPI confirms that the applicant excluded regulatory assets and liabilities when they were created or collected, in the calculation of the final balance in its PILs account 1562 regardless of the actual tax treatment accorded those amounts. This includes accounting adjustments,

provisions for impairment, changes in the impairment reserve, and any other transactions related to regulatory assets and liabilities.

- BPI confirms that the applicant treated the amortization of fees and charges related to borrowing debt as interest expense when it calculated the true-up variances charged to ratepayers. Under the PILs and SIMPIL methodology, interest expense does not true up except for excess interest above the maximum deemed interest approved by the Board in each application.
- BPI confirms that the applicant excluded variances associated with Ontario Capital Tax (OCT) in the income tax true-up reconciliation.
- BPI confirms that the tax years from 2001 through 2004 are statute-barred. As a result of tax reassessments for 2005, it will not be statute barred until September 2013.
- BPI confirms that the proposed rate riders to dispose of the account balances appropriate.

## **6. Shared Tax Savings Adjustment**

BPI advises that CCA rate changes were applied in its 2008 cost-of-service rate rebasing application.

As set out on Sheet 5 of the Shared Tax Saving Workform, the incremental tax savings is (\$546,859) of which (\$273,430) is shared with ratepayers. The calculation of the Tax Change Rate Rider is set out in Sheet 6 and has been entered into Sheet 14 of the Rate Generator Model with a sunset date of April 30, 2013.

## **7. Lost Revenue Adjustment Claim and Rate Riders**

BPI is claiming lost revenues due to the success of its conservation and demand management activities for the period of 2005 to 2010 in the total amount of \$642,821.54 to be recovered over a one-year period ending April 30, 2013.

BPI had engaged Burman Energy Consultants Group Inc. to prepare and critically assess an LRAM claim and in this capacity, Burman Energy's involvement constitutes a third-party review as specified in the Board's CDM guidelines [EB-2008-0037].

The report and supporting documentation prepared by Burman Energy is attached in Appendix C.

## **8. Specific Service Charges and Loss Factors**

Pursuant to the Board's decision in EB-2007-0698, BPI will continue the current specific service charges and loss factors.

## **CONCLUSION**

BPI's current Schedule of Rates and Tariffs is set out on Pages 12 to 18. The proposed Schedule of Rates and Tariffs effective May 1, 2012 is set on Pages 19 to 29 and bill impacts are set out on Pages 30 to 37.

## **APPENDICES:**

Appendix A -- CEO's Certification. Deferral and Variance Account Disposition

Appendix B – Account 1562 – Deferred PILs Supporting Information

Appendix C – LRAM Claim

## **APPENDIX A**

### **CEO's Certification. Deferral and Variance Account Disposition**

I hereby attest that to the best of my knowledge, the information contained in this application is accurate and conforms to the Board's requirements.

*Original signed by*

George Mychailenko, CEO  
Brantford Power Inc.

Dated: November 10, 2011

Current Tariff of Rates and Charges

**Brantford Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Sunday, May 01, 2011**

EB-2010-  
 0066

MONTHLY RATES AND CHARGES

**Applied For Monthly Rates and Charges**

**Residential**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012	\$/kWh	0.0006
Applicable only for Non-RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Rate Description	Metric	Rate
Service Charge	\$	11.36
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kWh	0.0137
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012	\$/kWh	0.0024
Applicable only for Non-RPP Customers		
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2012	\$/kWh	(0.00440)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00264)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service Less Than 50 kW

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012	\$/kWh	0.0006
Applicable only for Non-RPP Customers		

### Monthly Rates and Charges - Delivery Component

Rate Description	Metric	Rate
Service Charge Rate Rider7 – effective until	\$	0
Service Charge	\$	24.59
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kWh	0.0064
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012	\$/kWh	0.0024
Applicable only for Non-RPP Customers		
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2012	\$/kWh	(0.00410)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00264)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service 50 to 4,999 kW

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012	\$/kWh	0.0006
Applicable only for Non-RPP Customers		

### Monthly Rates and Charges - Delivery Component

Rate Description	Metric	Rate
Service Charge Rate Rider7 – effective until	\$	0
Service Charge	\$	291.15



Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kW	2.5816
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012	\$/kW	1.0053
Applicable only for Non-RPP Customers		
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2012	\$/kW	(1.46420)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(1.09737)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.04380)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1740
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4997
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Embedded Distributor

Rate Description	Metric	Rate
Service Charge Rate Rider7 – effective until	\$	0
Service Charge	\$	291.15
Distribution Volumetric Rate	\$/kW	1.7335
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.02210)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1740
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4997

## Unmetered Scattered Load

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012	\$/kWh	0.0006
Applicable only for Non-RPP Customers		

### Monthly Rates and Charges - Delivery Component

Rate Description	Metric	Rate
Service Charge Rate Rider7 – effective until	\$	0
Service Charge (per connection)	\$	11.95
Distribution Volumetric Rate	\$/kWh	0.0071
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until	\$/kWh	0.0024

Monday, April 30, 2012

Applicable only for Non-RPP Customers		
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2012	\$/kWh	(0.00440)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00265)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Standby Power

Rate Description	Metric	Rate
Service Charge Rate Rider7 – effective until	\$	0
Distribution Volumetric Rate	\$/kW	1.6583
Distribution Volumetric Rate Rider10 – effective until	\$/kW	0
Future Use13		
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2012	\$/kW	(0.25760)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.02040)

## Sentinel Lighting

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012	\$/kWh	0.0006
Applicable only for Non-RPP Customers		

### Monthly Rates and Charges - Delivery Component

Rate Description	Metric	Rate
Service Charge Rate Rider7 – effective until	\$	0
Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	11.0258
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012	\$/kW	0.7272
Applicable only for Non-RPP Customers		
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2012	\$/kW	(1.44680)

Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.79288)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.28560)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0301
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4007
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

## Street Lighting

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012	\$/kWh	0.0006
Applicable only for Non-RPP Customers		

### Monthly Rates and Charges - Delivery Component

Rate Description	Metric	Rate
Service Charge Rate Rider7 – effective until	\$	0
Service Charge (per connection)	\$	0.64
Distribution Volumetric Rate	\$/kW	2.6890
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012	\$/kW	0.8248
Applicable only for Non-RPP Customers		
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2012	\$/kW	(1.06630)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.89932)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.07080)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3845
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

## microFIT Generator

Rate Description	Fixed	Rate
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	Metric	
Service Charge	\$	5.25

## Customer Administration

	Metric	Current
Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

## Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

## Other

	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

## Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

## Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50

Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0420
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	

Proposed Tariff of Rates and Charges

**Brantford Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0147

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	11.38
Distribution Volumetric Rate	\$/kWh	0.0137
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0005
LRAM - Effective Until April 30, 2013	\$/kWh	0.00158

Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0059
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

#### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	24.63
Distribution Volumetric Rate	\$/kWh	0.0064
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0002
LRAM - Effective Until April 30, 2013	\$/kWh	0.00062
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0046
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
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#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	291.67
Distribution Volumetric Rate	\$/kW	2.5862
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0609
LRAM - Effective Until April 30, 2013	\$/kW	0.0791
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.643
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	-0.568
Retail Transmission Rate – Network Service Rate	\$/kW	2.219
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5804

#### MONTHLY RATES AND CHARGES – Regulatory Component



Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not list any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.97
Distribution Volumetric Rate	\$/kWh	0.0071
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0006
LRAM - Effective Until April 30, 2013	\$/kWh	0.01158
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0077
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	1.6613
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0284

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.64
Distribution Volumetric Rate	\$/kW	2.6938
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0984
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.6235
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	-0.4719
Retail Transmission Rate – Network Service Rate	\$/kW	2.0482
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.459

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2.30
Distribution Volumetric Rate	\$/kW	11.0456
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.3971
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-3.233
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	-0.4326
Retail Transmission Rate – Network Service Rate	\$/kW	2.0721
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4761

#### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### **EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	291.67
Distribution Volumetric Rate	\$/kW	1.7366
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0307
Retail Transmission Rate – Network Service Rate	\$/kW	2.219
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5804

#### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and

Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56

Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0420
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0316



## Rate Class

### Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	11.36	11.38
Smart Meter Funding Adder	2.07	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.01370	0.01372
Distribution Volumetric Rate Rider(s)	(0.00740)	(0.00638)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00710	0.00720
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00500	0.00530
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0420	1.0420

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0420</b>
<b>Proposed Loss Factor</b>	<b>1.0420</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	36.77%
Energy Second Tier (kWh)	233.60	0.0790	18.45	233.60	0.0790	18.45	0.00	0.00%	16.63%
<b>Sub-Total: Energy</b>			<b>59.25</b>			<b>59.25</b>	<b>0.00</b>	<b>0.00%</b>	<b>53.40%</b>
Service Charge	1	11.36	11.36	1	11.38	11.38	0.02	0.18%	10.26%
Service Charge Rate Rider(s)	1	2.07	2.07	1	0.00	0.00	-2.07	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0137	10.96	800	0.0137	10.98	0.02	0.18%	9.89%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0074)	(5.92)	800	(0.0064)	(5.10)	0.82	(13.83)%	(4.60)%
<b>Total: Distribution</b>			<b>18.47</b>			<b>17.26</b>	<b>-1.21</b>	<b>(6.56)%</b>	<b>15.55%</b>
Retail Transmission Rate – Network Service Rate	833.60	0.0071	5.92	833.60	0.0072	6.00	0.08	1.41%	5.41%
Retail Transmission Rate – Line and Transformation Connection Service Rate	833.60	0.0050	4.17	833.60	0.0053	4.42	0.25	6.00%	3.98%
<b>Total: Retail Transmission</b>			<b>10.09</b>			<b>10.42</b>	<b>0.33</b>	<b>3.31%</b>	<b>9.39%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>28.56</b>			<b>27.68</b>	<b>-0.88</b>	<b>(3.07)%</b>	<b>24.94%</b>
Wholesale Market Service Rate	833.60	0.0052	4.33	833.60	0.0052	4.33	0.00	0.00%	3.91%
Rural Rate Protection Charge	833.60	0.0013	1.08	833.60	0.0013	1.08	0.00	0.00%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.23%
<b>Sub-Total: Regulatory</b>			<b>5.67</b>			<b>5.67</b>			<b>5.11%</b>
<b>Debt Retirement Charge (DRC)</b>	<b>800.00</b>	<b>0.00700</b>	<b>5.60</b>	<b>800</b>	<b>0.0070</b>	<b>5.60</b>	<b>0.00</b>	<b>0.00%</b>	<b>5.05%</b>
<b>Total Bill before Taxes</b>			<b>99.08</b>			<b>98.20</b>	<b>-0.88</b>	<b>(0.89)%</b>	<b>88.50%</b>
HST		13%	12.88		13%	12.77	-0.11	(0.89)%	11.50%
<b>Total Bill</b>			<b>111.96</b>			<b>110.97</b>	<b>-0.99</b>	<b>(0.89)%</b>	<b>100.00%</b>
<b>Ontario Clean Energy Benefit (OCEB)</b>		<b>(10%)</b>	<b>-11.20</b>		<b>(10%)</b>	<b>-11.10</b>			
<b>Total Bill (less OCEB)</b>			<b>100.76</b>			<b>99.87</b>	<b>(0.89)</b>	<b>(0.89)%</b>	

Rate Class

General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	24.59	24.63
Smart Meter Funding Adder	2.07	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.00640	0.00641
Distribution Volumetric Rate Rider(s)	(0.00690)	(0.00475)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00640	0.00650
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00440	0.00460
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0420	1.0420

Consumption	2,000	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0420
Proposed Loss Factor	1.0420

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	15.24%
Energy Second Tier (kWh)	1,484.00	0.0790	117.24	1,484.00	0.0790	117.24	0.00	0.00%	43.79%
<b>Sub-Total: Energy</b>			<b>158.04</b>			<b>158.04</b>	<b>0.00</b>	<b>0.00%</b>	<b>59.03%</b>
Service Charge	1	24.59	24.59	1	24.63	24.63	0.04	0.18%	9.20%
Service Charge Rate Rider(s)	1	2.07	2.07	1	0.00	0.00	-2.07	(100.00)%	0.00%
Distribution Volumetric Rate	2,000	0.0064	12.80	2,000	0.0064	12.82	0.02	0.18%	4.79%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	(0.0069)	(13.80)	2,000	(0.0048)	(9.51)	4.29	(31.09)%	(3.55)%
<b>Total: Distribution</b>			<b>25.66</b>			<b>27.95</b>	<b>2.29</b>	<b>8.92%</b>	<b>10.44%</b>
Retail Transmission Rate – Network Service Rate	2,084.00	0.0064	13.34	2,084.00	0.0065	13.55	0.21	1.56%	5.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,084.00	0.0044	9.17	2,084.00	0.0046	9.59	0.42	4.55%	3.58%
<b>Total: Retail Transmission</b>			<b>22.51</b>			<b>23.13</b>	<b>0.63</b>	<b>2.78%</b>	<b>8.64%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>48.17</b>			<b>51.08</b>	<b>2.91</b>	<b>6.05%</b>	<b>19.08%</b>
Wholesale Market Service Rate	2,084.00	0.0052	10.84	2,084.00	0.0052	10.84	0.00	0.00%	4.05%
Rural Rate Protection Charge	2,084.00	0.0013	2.71	2,084.00	0.0013	2.71	0.00	0.00%	1.01%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
<b>Sub-Total: Regulatory</b>			<b>13.80</b>			<b>13.80</b>			<b>5.15%</b>
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	5.23%
<b>Total Bill before Taxes</b>			<b>234.00</b>			<b>236.91</b>	<b>2.91</b>	<b>1.24%</b>	<b>88.50%</b>
HST		13%	30.42		13%	30.80	0.38	1.24%	11.50%
<b>Total Bill</b>			<b>264.42</b>			<b>267.71</b>	<b>3.29</b>	<b>1.24%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-26.44		(10%)	-26.77			
<b>Total Bill (less OCEB)</b>			<b>237.98</b>			<b>240.94</b>	<b>2.96</b>	<b>1.24%</b>	

Rate Class

General Service 50 to 4,999 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	291.15	291.67
Smart Meter Funding Adder	2.07	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	2.58160	2.58625
Distribution Volumetric Rate Rider(s)	(2.60540)	(1.70390)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	2.17400	2.21900
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.49970	1.58040
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0420	1.0420

Consumption	0	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0420
Proposed Loss Factor	1.0420

General Service 50 to 4,999 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Energy</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
Service Charge	1	291.15	291.15	1	291.67	291.67	0.52	0.18%	88.42%
Service Charge Rate Rider(s)	1	2.07	2.07	1	0.00	0.00	-2.07	(100.00)%	0.00%
Distribution Volumetric Rate	0	2.5816	0.00	0	2.5862	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(2.6054)	0.00	0	(1.7039)	0.00	0.00	0.00%	0.00%
<b>Total: Distribution</b>			<b>293.22</b>			<b>291.67</b>	<b>-1.55</b>	<b>(0.53)%</b>	<b>88.42%</b>
Retail Transmission Rate – Network Service Rate	0.00	2.1740	0.00	0.00	2.2190	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	1.4997	0.00	0.00	1.5804	0.00	0.00	0.00%	0.00%
<b>Total: Retail Transmission</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>293.22</b>			<b>291.67</b>	<b>-1.55</b>	<b>(0.53)%</b>	<b>88.42%</b>
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
<b>Sub-Total: Regulatory</b>			<b>0.25</b>			<b>0.25</b>			<b>0.08%</b>
Debt Retirement Charge (DRC)	0.00	0.00700	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>293.47</b>			<b>291.92</b>	<b>-1.55</b>	<b>(0.53)%</b>	<b>88.50%</b>
HST		13%	38.15		13%	37.95	-0.20	(0.53)%	11.50%
<b>Total Bill</b>			<b>331.62</b>			<b>329.87</b>	<b>-1.75</b>	<b>(0.53)%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-33.16		(10%)	-32.99			
<b>Total Bill (less OCEB)</b>			<b>298.46</b>			<b>296.89</b>	<b>(1.57)</b>	<b>(0.53)%</b>	

**Rate Class**

**Unmetered Scattered Load**

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	11.95	11.97
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.00710	0.00711
Distribution Volumetric Rate Rider(s)	(0.00750)	(0.00832)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00640	0.00650
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00440	0.00460
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0420	1.0420

<b>Consumption</b>	<b>0</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0420</b>
<b>Proposed Loss Factor</b>	<b>1.0420</b>

Unmetered Scattered Load	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Energy</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
Service Charge	1	11.95	11.95	1	11.97	11.97	0.02	0.18%	86.69%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	0	0.0071	0.00	0	0.0071	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.0075)	0.00	0	(0.0083)	0.00	0.00	0.00%	0.00%
<b>Total: Distribution</b>			<b>11.95</b>			<b>11.97</b>	<b>0.02</b>	<b>0.18%</b>	<b>86.69%</b>
Retail Transmission Rate – Network Service Rate	0.00	0.0064	0.00	0.00	0.0065	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	0.0044	0.00	0.00	0.0046	0.00	0.00	0.00%	0.00%
<b>Total: Retail Transmission</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>11.95</b>			<b>11.97</b>	<b>0.02</b>	<b>0.18%</b>	<b>86.69%</b>
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.81%
<b>Sub-Total: Regulatory</b>			<b>0.25</b>			<b>0.25</b>			<b>1.81%</b>
Debt Retirement Charge (DRC)	0.00	0.00700	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>12.20</b>			<b>12.22</b>	<b>0.02</b>	<b>0.18%</b>	<b>88.50%</b>
HST		13%	1.59		13%	1.59	0.00	0.18%	11.50%
<b>Total Bill</b>			<b>13.79</b>			<b>13.81</b>	<b>0.02</b>	<b>0.18%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-1.38		(10%)	-1.38			
<b>Total Bill (less OCEB)</b>			<b>12.41</b>			<b>12.43</b>	<b>0.02</b>	<b>0.18%</b>	

**Rate Class**

**Standby Power**

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	-	-
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	1.65830	1.66128
Distribution Volumetric Rate Rider(s)	(0.27800)	(0.02840)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00000	0.00000
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00000	0.00000
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	-	-

<b>Consumption</b>	<b>0</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>0.0000</b>
<b>Proposed Loss Factor</b>	<b>0.0000</b>

Standby Power	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Energy</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
Service Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	0	1.6583	0.00	0	1.6613	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.2780)	0.00	0	(0.0284)	0.00	0.00	0.00%	0.00%
<b>Total: Distribution</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
Retail Transmission Rate – Network Service Rate	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00	0.00%	0.00%
<b>Total: Retail Transmission</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	88.50%
<b>Sub-Total: Regulatory</b>			<b>0.25</b>			<b>0.25</b>			<b>88.50%</b>
Debt Retirement Charge (DRC)	0.00	0.00700	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>0.25</b>			<b>0.25</b>	<b>0.00</b>	<b>0.00%</b>	<b>88.50%</b>
HST		13%	0.03		13%	0.03	0.00	0.00%	11.50%
<b>Total Bill</b>			<b>0.28</b>			<b>0.28</b>	<b>0.00</b>	<b>0.00%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-0.03		(10%)	-0.03			
<b>Total Bill (less OCEB)</b>			<b>0.25</b>			<b>0.25</b>	<b>0.00</b>	<b>0.00%</b>	

Rate Class

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	0.64	0.64
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	2.68900	2.69384
Distribution Volumetric Rate Rider(s)	(2.03640)	(1.72194)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	2.00670	2.04820
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.38450	1.45900
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0420	1.0420

<b>Consumption</b>	<b>0</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0420</b>
<b>Proposed Loss Factor</b>	<b>1.0420</b>

Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Energy</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
Service Charge	1	0.64	0.64	1	0.64	0.64	0.00	0.18%	63.67%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	0	2.6890	0.00	0	2.6938	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(2.0364)	0.00	0	(1.7219)	0.00	0.00	0.00%	0.00%
<b>Total: Distribution</b>			<b>0.64</b>			<b>0.64</b>	<b>0.00</b>	<b>0.18%</b>	<b>63.67%</b>
Retail Transmission Rate – Network Service Rate	0.00	2.0067	0.00	0.00	2.0482	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	1.3845	0.00	0.00	1.4590	0.00	0.00	0.00%	0.00%
<b>Total: Retail Transmission</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>0.64</b>			<b>0.64</b>	<b>0.00</b>	<b>0.18%</b>	<b>63.67%</b>
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	24.83%
<b>Sub-Total: Regulatory</b>			<b>0.25</b>			<b>0.25</b>			<b>24.83%</b>
Debt Retirement Charge (DRC)	0.00	0.00700	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>0.89</b>			<b>0.89</b>	<b>0.00</b>	<b>0.13%</b>	<b>88.50%</b>
HST		13%	0.12		13%	0.12	0.00	0.13%	11.50%
<b>Total Bill</b>			<b>1.01</b>			<b>1.01</b>	<b>0.00</b>	<b>0.13%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-0.10		(10%)	-0.10			
<b>Total Bill (less OCEB)</b>			<b>0.91</b>			<b>0.91</b>	<b>0.00</b>	<b>0.13%</b>	

Rate Class

Sentinel Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	2.30	2.30
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	11.02580	11.04565
Distribution Volumetric Rate Rider(s)	(2.52530)	(3.63013)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	2.03010	2.07210
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.40070	1.47610
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0420	1.0420

Consumption	0	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0420
Proposed Loss Factor	1.0420

Sentinel Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Energy</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
Service Charge	1	2.30	2.30	1	2.30	2.30	0.00	0.18%	79.83%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	0	11.0258	0.00	0	11.0456	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(2.5253)	0.00	0	(3.6301)	0.00	0.00	0.00%	0.00%
<b>Total: Distribution</b>			<b>2.30</b>			<b>2.30</b>	<b>0.00</b>	<b>0.18%</b>	<b>79.83%</b>
Retail Transmission Rate – Network Service Rate	0.00	2.0301	0.00	0.00	2.0721	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	1.4007	0.00	0.00	1.4761	0.00	0.00	0.00%	0.00%
<b>Total: Retail Transmission</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>2.30</b>			<b>2.30</b>	<b>0.00</b>	<b>0.18%</b>	<b>79.83%</b>
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	8.66%
<b>Sub-Total: Regulatory</b>			<b>0.25</b>			<b>0.25</b>			<b>8.66%</b>
Debt Retirement Charge (DRC)	0.00	0.00700	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>2.55</b>			<b>2.55</b>	<b>0.00</b>	<b>0.16%</b>	<b>88.50%</b>
HST		13%	0.33		13%	0.33	0.00	0.16%	11.50%
<b>Total Bill</b>			<b>2.88</b>			<b>2.89</b>	<b>0.00</b>	<b>0.16%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-0.29		(10%)	-0.29			
<b>Total Bill (less OCEB)</b>			<b>2.59</b>			<b>2.60</b>	<b>0.00</b>	<b>0.16%</b>	

Rate Class

Embedded Distributor

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	291.15	291.67
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	1.73350	1.73662
Distribution Volumetric Rate Rider(s)	(0.02210)	(0.03070)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	2.17400	2.21900
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.49970	1.58040
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	-	-

Consumption	0	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	0.0000
Proposed Loss Factor	0.0000

Embedded Distributor	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Energy</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
Service Charge	1	291.15	291.15	1	291.67	291.67	0.52	0.18%	88.42%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	0	1.7335	0.00	0	1.7366	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.0221)	0.00	0	(0.0307)	0.00	0.00	0.00%	0.00%
<b>Total: Distribution</b>			<b>291.15</b>			<b>291.67</b>	<b>0.52</b>	<b>0.18%</b>	<b>88.42%</b>
Retail Transmission Rate – Network Service Rate	0.00	2.1740	0.00	0.00	2.2190	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	1.4997	0.00	0.00	1.5804	0.00	0.00	0.00%	0.00%
<b>Total: Retail Transmission</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>291.15</b>			<b>291.67</b>	<b>0.52</b>	<b>0.18%</b>	<b>88.42%</b>
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
<b>Sub-Total: Regulatory</b>			<b>0.25</b>			<b>0.25</b>			<b>0.08%</b>
Debt Retirement Charge (DRC)	0.00	0.00700	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>291.40</b>			<b>291.92</b>	<b>0.52</b>	<b>0.18%</b>	<b>88.50%</b>
HST		13%	37.88		13%	37.95	0.07	0.18%	11.50%
<b>Total Bill</b>			<b>329.28</b>			<b>329.87</b>	<b>0.59</b>	<b>0.18%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-32.93		(10%)	-32.99			
<b>Total Bill (less OCEB)</b>			<b>296.35</b>			<b>296.89</b>	<b>0.53</b>	<b>0.18%</b>	





Ontario Energy Board

### 3<sup>RD</sup> Generation Incentive Regulation Model

Choose Your Utility:

Brant County Power Inc.  
Brantford Power Inc.

Application Type: IRM3

OEB Application #: EB-2011-0147

LDC Licence #: ED-2003-0060

#### Application Contact Information

Name:

Title:

Phone Number:

Email Address:

We are applying for rates effective:

Please indicate the version of Microsoft Excel that you are currently using:

#### Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

#### Copyright

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Ontario Energy Board

3<sup>RD</sup> Generation Incentive  
Regulation Model

Brantford Power Inc. - EB-2011-0147

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.  
**Note:** The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

Rate Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Standby Power
Street Lighting
Sentinel Lighting
Embedded Distributor
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Brantford Power Inc. - EB-2011-0147

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. \*\*Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
<b>Residential</b>			
Smart Meter Funding Adder	\$	2.07	April 30, 2012
Service Charge	\$	11.36	
<b>General Service Less Than 50 kW</b>			
Smart Meter Funding Adder	\$	2.07	April 30, 2012
Service Charge	\$	24.59	
<b>General Service 50 to 4,999 kW</b>			
Smart Meter Funding Adder	\$	2.07	April 30, 2011
Service Charge	\$	291.15	
<b>Unmetered Scattered Load</b>			
Service Charge	\$	11.95	
<b>Sentinel Lighting</b>			
Service Charge	\$	2.30	
<b>Street Lighting</b>			
Service Charge	\$	0.64	

Embedded Distributor		
Service Charge	\$	291.15
Standby Power		



Ontario Energy Board

3<sup>RD</sup> Generation Incentive  
Regulation Model



Brantford Power Inc. - EB-2011-0147

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01370
General Service Less Than 50 kW	\$/kWh	0.00640
General Service 50 to 4,999 kW	\$/kW	2.58160
Unmetered Scattered Load	\$/kWh	0.00710
Sentinel Lighting	\$/kW	11.02580
Street Lighting	\$/kW	2.68900
Embedded Distributor	\$/kW	1.73350
Standby Power	\$/kW	1.65830



[illegible]





Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Brantford Power Inc. - EB-2011-0147

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00710
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00640
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.17400
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00640
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.03010
<b>Street Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.00670
<b>Embedded Distributor</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.17400
<b>Standby Power</b>		



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Brantford Power Inc. - EB-2011-0147

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00440
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.49970
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00440
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.40070
<b>Street Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.38450
<b>Embedded Distributor</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.49970
<b>Standby Power</b>		



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2005											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					\$ -					\$ -
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595					\$ -					\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562										
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595					\$ -					\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

<sup>1</sup> Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

<sup>2A</sup> Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

<sup>3</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>4</sup> Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

<sup>5</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>6</sup> If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

<sup>7</sup> Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152: otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 oved approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Deceml djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2006											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-06
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>					<b>-\$ 1,196,903</b>	<b>-\$ 39,323</b>	<b>-\$ 58,277</b>			<b>-\$ 97,600</b>
<b>Group 1 Total + 1521 + 1562</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-\$ 1,196,903</b>	<b>-\$ 39,323</b>	<b>-\$ 58,277</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-\$ 97,600</b>
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board  
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances ap  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521, and further instructions.

You have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule is the 2011 rate year. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2007											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>3</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-07
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>											
	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	-\$ 1,196,903				-\$ 1,196,903	-\$ 97,600	-\$ 56,584			-\$ 154,184
<b>Group 1 Total + 1521 + 1562</b>		-\$ 1,196,903	\$ -	\$ -	\$ -	-\$ 1,196,903	-\$ 97,600	-\$ 56,584	\$ -	\$ -	-\$ 154,184
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (e.g. if the opening principal is negative, the disposition must also be negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were included in the 2007 EDR. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2007 EDR. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the 2011 rate year. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152: otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 oved approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Deceml djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2008											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-08
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	-\$ 1,196,903				-\$ 1,196,903	-\$ 154,184	-\$ 47,637			-\$ 201,821
<b>Group 1 Total + 1521 + 1562</b>		-\$ 1,196,903	\$ -	\$ -	\$ -	-\$ 1,196,903	-\$ 154,184	-\$ 47,637	\$ -	\$ -	-\$ 201,821
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (e.g., if the opening principal is negative, the disposition must also be negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in account 1521. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152: otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 oved approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemt djustment column AV for principal and column BA for interest. This will allow for the correct starting point for equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2009											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-09
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 321,979	-\$ 321,979	\$ -			-\$ 1,118	-\$ 1,118
RSVA - Retail Transmission Network Charge	1584	\$ -			-\$ 375,459	-\$ 375,459	\$ -			-\$ 286	-\$ 286
RSVA - Retail Transmission Connection Charge	1586	\$ -			-\$ 815,693	-\$ 815,693	\$ -			-\$ 1,534	-\$ 1,534
RSVA - Power (excluding Global Adjustment)	1588	\$ -			-\$ 950,491	-\$ 950,491	\$ -			-\$ 4,825	-\$ 4,825
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 1,312,515	\$ 1,312,515	\$ -			\$ 3,554	\$ 3,554
Recovery of Regulatory Asset Balances	1590	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -			-\$ 22,014	\$ 22,014	\$ -			-\$ 3,058	-\$ 3,058
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	-\$ 1,173,121	-\$ 1,173,121	\$ -	\$ -	\$ -	-\$ 7,267	-\$ 7,267
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	-\$ 2,485,636	-\$ 2,485,636	\$ -	\$ -	\$ -	-\$ 10,821	-\$ 10,821
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ 1,312,515	\$ 1,312,515	\$ -	\$ -	\$ -	\$ 3,554	\$ 3,554
<b>Special Purpose Charge Assessment Variance Account</b>											
	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	-\$ 1,196,903				-\$ 1,196,903	-\$ 201,821	-\$ 13,615			-\$ 215,436
<b>Group 1 Total + 1521 + 1562</b>		-\$ 1,196,903	\$ -	\$ -	-\$ 1,173,121	-\$ 2,370,024	-\$ 201,821	-\$ 13,615	\$ -	-\$ 7,267	-\$ 222,703
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152: otnotes and further instructions.

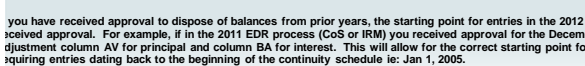
you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 oiceved approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decent djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2010												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>3</sup>	Board-Approved Disposition during 2010	Other <sup>3</sup> Adjustments during Q1 2010	Other <sup>3</sup> Adjustments during Q2 2010	Other <sup>3</sup> Adjustments during Q3 2010	Other <sup>3</sup> Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>														
LV Variance Account	1550	\$ -							\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	-\$ 321,979	-\$ 1,063,709						-\$ 1,385,688	-\$ 1,118	-\$ 7,167			-\$ 8,285
RSVA - Retail Transmission Network Charge	1584	-\$ 375,459	-\$ 1,089,431						-\$ 1,464,890	-\$ 286	-\$ 6,676			-\$ 6,962
RSVA - Retail Transmission Connection Charge	1586	-\$ 815,693	-\$ 1,121,985						-\$ 1,937,678	-\$ 1,534	-\$ 10,765			-\$ 12,299
RSVA - Power (excluding Global Adjustment)	1588	-\$ 950,491	-\$ 337,568						-\$ 612,923	-\$ 4,825	-\$ 28,186			-\$ 33,011
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 1,312,515	-\$ 792,903						\$ 519,612	\$ 3,554	\$ 4,824			\$ 8,378
Recovery of Regulatory Asset Balances	1590	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	-\$ 22,014							-\$ 22,014	-\$ 3,058	-\$ 175			-\$ 3,233
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		-\$ 1,173,121	-\$ 3,730,460	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 4,903,581	-\$ 7,267	-\$ 48,145	\$ -	\$ -	-\$ 55,412
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 2,485,636	-\$ 2,937,557	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 5,423,193	-\$ 10,821	-\$ 52,969	\$ -	\$ -	-\$ 63,790
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ 1,312,515	-\$ 792,903	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 519,612	\$ 3,554	\$ 4,824	\$ -	\$ -	\$ 8,378
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>		\$ 135,736					-\$ 117,953	\$ 17,783		\$ 1,100			\$ 1,100
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	-\$ 1,196,903							-\$ 1,196,903	-\$ 215,436	-\$ 9,545			-\$ 224,981
<b>Group 1 Total + 1521 + 1562</b>		-\$ 2,370,024	-\$ 3,594,724	\$ -	\$ -	\$ -	\$ -	-\$ 117,953	-\$ 6,082,701	-\$ 222,703	-\$ 56,590	\$ -	\$ -	-\$ 279,293
<b>The following is not included in the total claim but are included on a memo basis:</b>														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		-\$ 36,700						-\$ 36,700	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	\$ 36,700						\$ 36,700	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (i.e., positive for principal and negative for interest) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011, Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appropriate. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.





Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board.

Please provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved adjustments, please provide a breakdown of the adjustments. If the adjustment is not previously Board Approved, although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28b.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011, Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2011 and from the December 31, 2010 balance adjusted for the disposed balances after May 1, 2011.

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balance in account 1595.



Ontario Energy Board

### 3<sup>RD</sup> Generation Incentive Regulation Model

Brantford Power Inc. - EB-2011-0147

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>
Residential	\$/kWh	289,840,430		45,309,871	-	8,582,357			
General Service Less Than 50 kW	\$/kWh	99,142,979		17,034,818	-	1,486,103			
General Service 50 to 4,999 kW	\$/kW	522,228,963	1,326,294	485,772,998	1,233,708	5,621,038			
Unmetered Scattered Load	\$/kWh	1,571,067		-	-	78,490			
Sentinel Lighting	\$/kW	490,659	1,636	116,485	388	41,147			
Street Lighting	\$/kW	7,354,350	22,480	7,354,350	22,480	143,434			
Embedded Distributor	\$/kW		158,115		-				
Standby Power	\$/kW				-	37,679			
<b>Total</b>		<b>920,628,448</b>	<b>1,508,525</b>	<b>555,588,522</b>	<b>1,256,576</b>	<b>15,990,248</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>
<b>Total Claim (including Accounts 1521 and 1562)</b>		<b>-\$</b>	<b>5,192,536</b>						
<b>Total Claim for Threshold Test (All Group 1 Accounts)</b>		<b>-\$</b>	<b>3,766,758</b>						
<b>Threshold Test <sup>3</sup> (Total Claim per kWh)</b>		<b>-</b>	<b>0.00409</b>						

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521 nor 1562.



Ontario Energy Board

## Deferral/ Variance Account Work Form

Brantford Power Inc. - EB-2011-0147

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

### Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	289,840,430	31.48%	0	(336,115)	(343,888)	(354,018)	100,437	0	0	0	6,160	(927,425)
General Service Less Than 50 kW	\$/kWh	99,142,979	10.77%	0	(114,972)	(117,630)	(121,096)	34,355	0	0	0	2,107	(317,235)
General Service 50 to 4,999 kW	\$/kW	522,228,963	56.73%	0	(605,605)	(619,610)	(637,864)	180,965	0	0	0	11,098	(1,671,016)
Unmetered Scattered Load	\$/kWh	1,571,067	0.17%	0	(1,822)	(1,864)	(1,919)	544	0	0	0	33	(5,027)
Sentinel Lighting	\$/kW	490,659	0.05%	0	(569)	(582)	(599)	170	0	0	0	10	(1,570)
Street Lighting	\$/kW	7,354,350	0.80%	0	(8,529)	(8,726)	(8,983)	2,548	0	0	0	156	(23,532)
Embedded Distributor	\$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
Standby Power	\$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
<b>Total</b>		<b>920,628,448</b>	<b>100.00%</b>	<b>0</b>	<b>(1,067,611)</b>	<b>(1,092,300)</b>	<b>(1,124,479)</b>	<b>319,020</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19,565</b>	<b>(2,945,805)</b>

\* RSVA - Power (Excluding Global Adjustment)

### 1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	45,309,871	8.16%	65,356
General Service Less Than 50 kW	17,034,818	3.07%	24,571
General Service 50 to 4,999 kW	485,772,998	87.43%	700,685
Unmetered Scattered Load	-	0.00%	-
Sentinel Lighting	116,485	0.02%	168
Street Lighting	7,354,350	1.32%	10,608
Embedded Distributor	-	0.00%	-
Standby Power	-	0.00%	-
<b>Total</b>	<b>555,588,522</b>	<b>100.00%</b>	<b>(801,388)</b>

### Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	53.7%	- 775,751
General Service Less Than 50 kW	9.3%	- 134,327
General Service 50 to 4,999 kW	35.2%	- 508,080
Unmetered Scattered Load	0.5%	- 7,095
Sentinel Lighting	0.3%	- 3,719
Street Lighting	0.9%	- 12,965
Embedded Distributor	0.0%	-
Standby Power	0.2%	- 3,406
<b>Total</b>	<b>100.0%</b>	<b>- 1,445,343</b>



Ontario Energy Board

## Deferral/ Variance Account Work Form

Brantford Power Inc. - EB-2011-0147

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period   
(in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	289,840,430	-	-\$ 1,703,175	(\$0.00588 )	\$/kWh	-\$ 65,356	45,309,871	(\$0.00144 )
General Service Less Than 50 kW	\$/kWh	99,142,979	-	-\$ 451,563	(\$0.00455 )	\$/kWh	-\$ 24,571	17,034,818	(\$0.00144 )
General Service 50 to 4,999 kW	\$/kW	522,228,963	1,326,294	-\$ 2,179,096	(\$1.64300 )	\$/kW	-\$ 700,685	1,233,708	(\$0.56795 )
Unmetered Scattered Load	\$/kWh	1,571,067	-	-\$ 12,122	(\$0.00772 )	\$/kWh	\$ -	-	\$0.00000
Sentinel Lighting	\$/kW	490,659	1,636	-\$ 5,289	(\$3.23303 )	\$/kW	-\$ 168	388	(\$0.43260 )
Street Lighting	\$/kW	7,354,350	22,480	-\$ 36,497	(\$1.62354 )	\$/kW	-\$ 10,608	22,480	(\$0.47189 )
Embedded Distributor	\$/kW	-	158,115	\$ -	\$0.00000	\$	\$ -	-	\$0.00000
Standby Power	\$/kW	-	-	-\$ 3,406	\$0.00000	\$	\$ -	-	\$0.00000
<b>Total</b>		<b>920,628,448</b>	<b>1,508,525</b>	<b>-\$ 4,391,148</b>			<b>-\$ 801,388</b>		



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Brantford Power Inc. - EB-2011-0147

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential</b>					
Service Charge	\$	11.36			
	\$				
	\$				
	\$				
<b>General Service Less Than 50 kW</b>					
Service Charge	\$	24.59			
	\$				
	\$				
	\$				
<b>General Service 50 to 4,999 kW</b>					
Service Charge	\$	291.15			
	\$				
	\$				
	\$				
<b>Unmetered Scattered Load</b>					
Service Charge	\$	11.95			
	\$				
	\$				
	\$				
<b>Sentinel Lighting</b>					
Service Charge	\$	2.30			
	\$				
	\$				
	\$				
<b>Street Lighting</b>					
Service Charge	\$	0.64			











Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Brantford Power Inc. - EB-2011-0147

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00710	1.408%	0.00720
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00640	1.563%	0.00650
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.17400	2.070%	2.21900
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00640	1.563%	0.00650
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.03010	2.069%	2.07210
<b>Street Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.00670	2.068%	2.04820
<b>Embedded Distributor</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.17400	2.070%	2.21900
<b>Standby Power</b>				



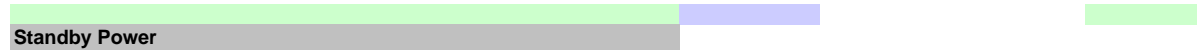
Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Brantford Power Inc. - EB-2011-0147

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500	6.000%	0.00530
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00440	4.545%	0.00460
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.49970	5.381%	1.58040
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00440	4.545%	0.00460
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.40070	5.383%	1.47610
<b>Street Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.38450	5.381%	1.45900
<b>Embedded Distributor</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.49970	5.381%	1.58040





If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.  
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index 0.18%

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	\$	11.36		0.01370	\$/kWh		0.180%	11.38	0.01372
General Service Less Than 50 kW	\$	24.59		0.00640	\$/kWh		0.180%	24.63	0.00641
General Service 50 to 4,999 kW	\$	291.15		2.58160	\$/kW		0.180%	291.67	2.58625
Unmetered Scattered Load	\$	11.95		0.00710	\$/kWh		0.180%	11.97	0.00711
Sentinel Lighting	\$	2.30		11.02580	\$/kW		0.180%	2.30	11.04565
Street Lighting	\$	0.64		2.68900	\$/kW		0.180%	0.64	2.69384
Embedded Distributor	\$	291.15		1.73350	\$/kW		0.180%	291.67	1.73662
Standby Power	\$			1.65830	\$/kW		0.180%		1.66128



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Brantford Power Inc. - EB-2011-0147

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

**Loss Factors**

**Current**

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW

1.0420
1.0316



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Brantford Power Inc. - EB-2011-0147

The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

UNIT      CURRENT

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW      (0.60)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

%      (1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**Customer Administration**

Arrears certificate

\$      15.00

Easement letter

\$      15.00

Credit reference/credit check (plus credit agency costs)

\$      15.00

Returned cheque charge (plus bank charges)

\$      15.00

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)

\$      30.00

Meter dispute charge plus Measurement Canada fees (if meter found correct)

\$      30.00



### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

## Other

[illegible]



## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

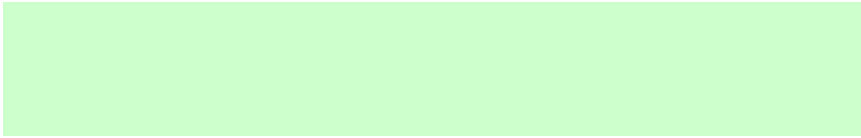
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**Brantford Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

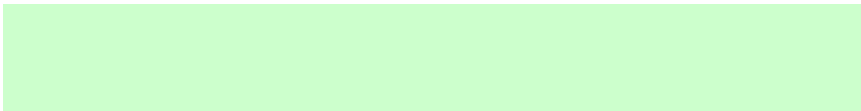
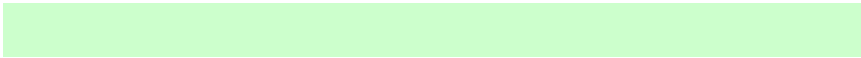
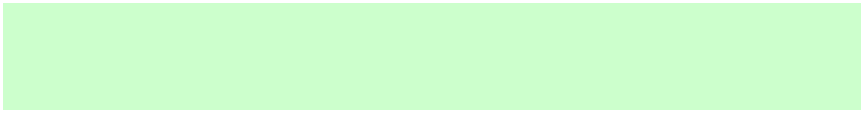
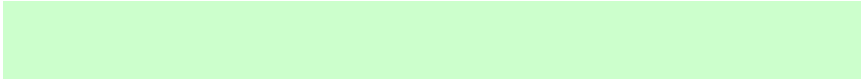
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0147

**RESIDENTIAL SERVICE CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	11.38
Distribution Volumetric Rate	\$/kWh	0.0137
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0005
LRAM - Effective Until April 30, 2013	\$/kWh	0.00158
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0059
Rate Rider for Global Adjustment Sub-Account (2012) – Applicant	\$/kWh	-0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0053

**MONTHLY RATES AND CHARGES – Regulatory Component**

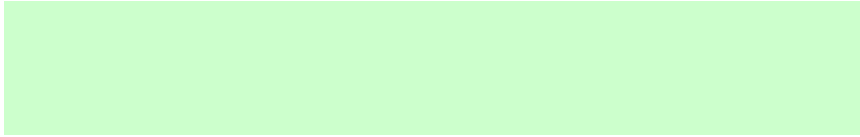
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Brantford Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

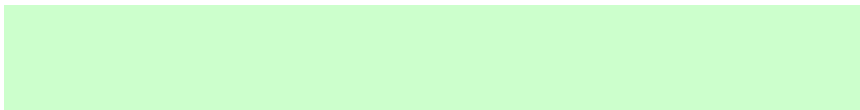
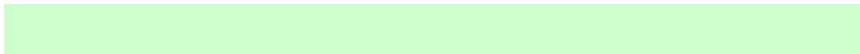
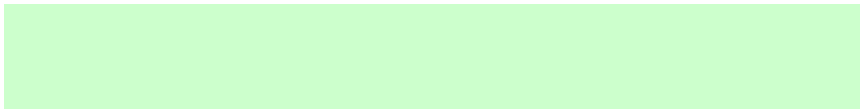
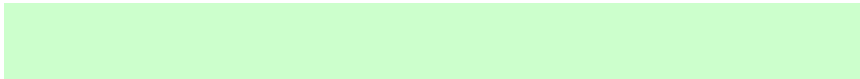
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EB-2011-0147

**GENERAL SERVICE LESS THAN 50 KW SERVICE**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	24.63
Distribution Volumetric Rate	\$/kWh	0.0064
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0002
LRAM - Effective Until April 30, 2013	\$/kWh	0.00062
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0046
Rate Rider for Global Adjustment Sub-Account (2012) – Application	\$/kWh	-0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0046

**MONTHLY RATES AND CHARGES – Regulatory Component**

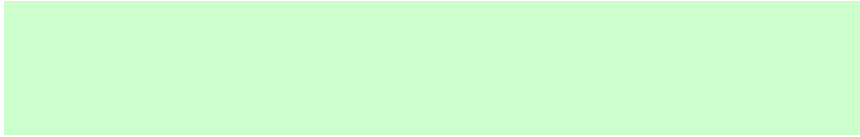
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Brantford Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

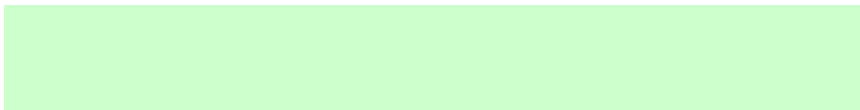
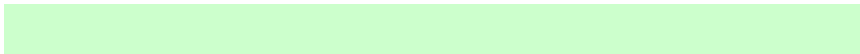
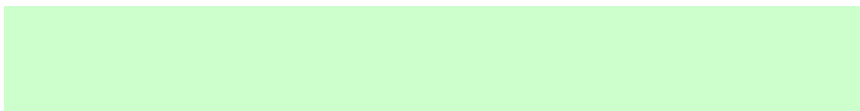
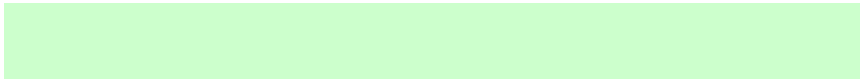
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EB-2011-0147

**GENERAL SERVICE 50 TO 4,999 KW SERVICE**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	291.67
Distribution Volumetric Rate	\$/kW	2.5862
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0609
LRAM - Effective Until April 30, 2013	\$/kW	0.0791
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.643
Rate Rider for Global Adjustment Sub-Account (2012) – Application	\$/kW	-0.568
Retail Transmission Rate – Network Service Rate	\$/kW	2.219
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.5804

**MONTHLY RATES AND CHARGES – Regulatory Component**

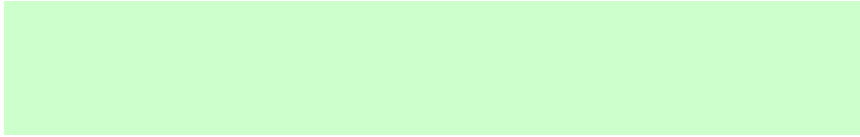
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Brantford Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

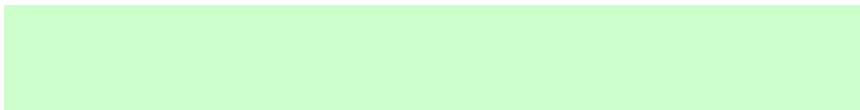
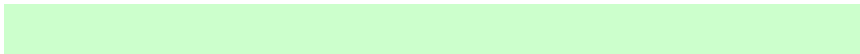
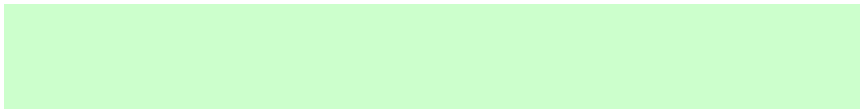
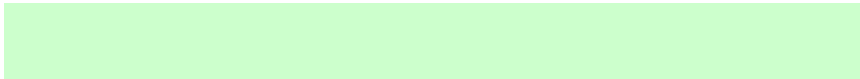
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EB-2011-0147

**UNMETERED SCATTERED LOAD SERVICE**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	11.97
Distribution Volumetric Rate	\$/kWh	0.0071
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0006
LRAM - Effective Until April 30, 2013	\$/kWh	0.01158
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0077
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0046

**MONTHLY RATES AND CHARGES – Regulatory Component**

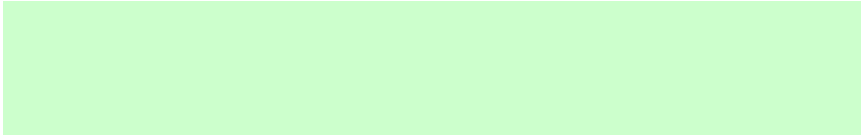
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Brantford Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

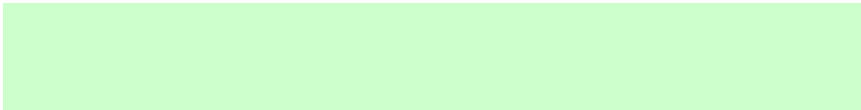
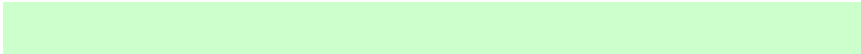
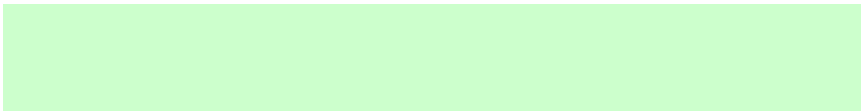
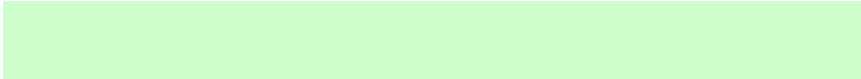
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0147

**STANDBY POWER SERVICE CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Distribution Volumetric Rate	\$/kW	1.6613
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0284

**MONTHLY RATES AND CHARGES – Regulatory Component**

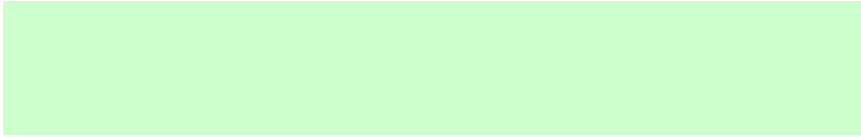
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Brantford Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

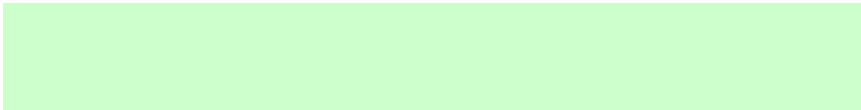
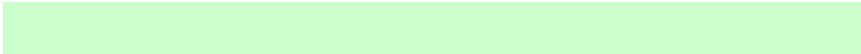
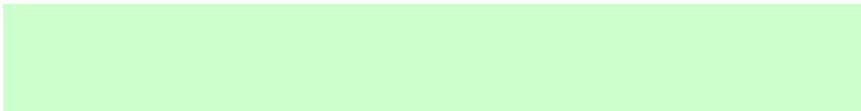
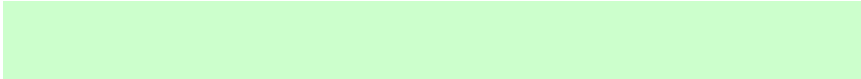
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0147

**STREET LIGHTING SERVICE CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	0.64
Distribution Volumetric Rate	\$/kW	2.6938
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0984
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.6235
Rate Rider for Global Adjustment Sub-Account (2012) – Application	\$/kW	-0.4719
Retail Transmission Rate – Network Service Rate	\$/kW	2.0482
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.459

**MONTHLY RATES AND CHARGES – Regulatory Component**

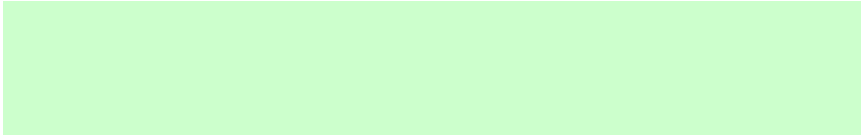
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Brantford Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

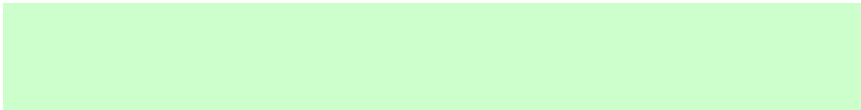
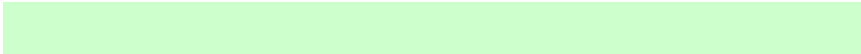
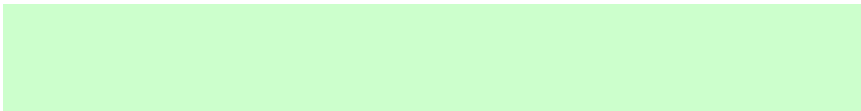
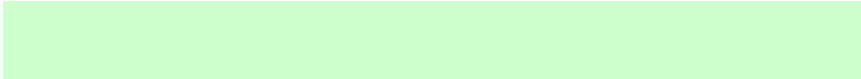
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0147

**SENTINEL LIGHTING SERVICE CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2.30
Distribution Volumetric Rate	\$/kW	11.0456
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.3971
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-3.233
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kW	-0.4326
Retail Transmission Rate – Network Service Rate	\$/kW	2.0721
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.4761

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Brantford Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0147

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	291.67
Distribution Volumetric Rate	\$/kW	1.7366
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0307
Retail Transmission Rate – Network Service Rate	\$/kW	2.219
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.5804

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Brantford Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0147

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.25
----------------	----	------

**Brantford Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0147

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand \$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to π %	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the D Order of the Board, and amendments thereto as approved by the Board, which may be app administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of th shall be made except as permitted by this schedule, unless required by the Distributor's Lic of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustme Energy Benefit and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus cre	\$	30.00
Meter dispute charge plus Measurement Canada fees (if met	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transform	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00

**Brantford Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates,  
**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the D Order of the Board, and amendments thereto as approved by the Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any furnished for the purpose of the distribution of electricity shall be made except as permitted required by the Distributor's Licence or a Code or Order of the Board, and amendments the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity com Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustme Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers r to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreem	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per reta	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting pa	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the R Settlement Code directly to retailers and customers, if not delivered electronically throug		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental del	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rate: will be implemented upon the first subsequent billing for each billing cycle.

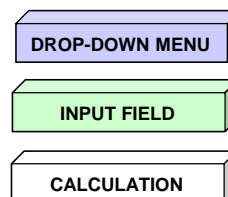
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0420
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0316

 <b>Ontario Energy Board</b> <b>Revenue/Cost Ratio Model</b>	
<b>Choose Your Utility:</b> Brant County Power Inc. Brantford Power Inc.	Application ED-2003-0060 OEB Application IRM3 LDC Licence #: EB-2011-0147

### Application Contact Information

Name: George Mychailenko  
 Title: Chief Executive Officer  
 Phone Number: 519-751-3522 ext. 3226  
 Email Address: gmychailenko@brantford.ca  
 We are applying for rates effective: May 1, 2012  
 Last COS Re-based Year: 2008

### Legend



### Copyright

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



<a href="#">1. Info</a>	<a href="#">8. Transformer Allowance</a>
<a href="#">2. Table of Contents</a>	<a href="#">9. R C Ratio Revenue</a>
<a href="#">3. Re-Based Bill Det &amp; Rates</a>	<a href="#">10. Proposed R C Ratio Adj</a>
<a href="#">4. Removal of Rate Adders</a>	<a href="#">11. Proposed Revenue</a>
<a href="#">5. Re-Based Rev From Rates</a>	<a href="#">12. Proposed F V Rev Alloc</a>
<a href="#">6. Decision Cost Revenue Adj</a>	<a href="#">13. Proposed F V Rates</a>
<a href="#">7. Revenue Offsets Allocation</a>	<a href="#">14. Adjust To Proposed Rates</a>



Ontario Energy Board

## Revenue/Cost Ratio Model

Brantford Power Inc.

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2011 (or subsequent) Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	33,818	294,990,955		11.36	0.0137	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,675	110,476,190		24.59	0.0064	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	410	588,310,445	1,465,200	291.15		2.5816
USL	Unmetered Scattered Load	Connection	kWh	435	2,335,344		11.95	0.0071	
Sen	Sentinel Lighting	Connection	kW	788	549,288	1,787	2.30		11.0258
SL	Street Lighting	Connection	kW	10,056	7,244,141	25,242	0.64		2.6890
EMB	Embedded Distributor	Connection	kW	3		170,406	291.15		1.7335
SB	Standby Power	Connection	kW	1	1,667,325	22,905			1.6583
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Ontario Energy Board

**Revenue/Cost Ratio  
Model**

**Brantford Power Inc.**

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	11.36	0.0137	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	24.59	0.0064	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	291.15	0.0000	2.5816	0.00	0.0000	0.0000
Unmetered Scattered Load	11.95	0.0071	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	2.30	0.0000	11.0258	0.00	0.0000	0.0000
Street Lighting	0.64	0.0000	2.6890	0.00	0.0000	0.0000
Embedded Distributor	291.15	0.0000	1.7335	0.00	0.0000	0.0000
Standby Power	0.00	0.0000	1.6583	0.00	0.0000	0.0000





The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requiremen t from Rates J = G + H + I
Residential	33,818	294,990,955	0	11.36	0.0137	0.0000	4,610,070	4,041,376	0	8,651,446
General Service Less Than 50 kW	2,675	110,476,190	0	24.59	0.0064	0.0000	789,339	707,048	0	1,496,387
General Service 50 to 4,999 kW	410	588,310,445	1,465,200	291.15	0.0000	2.5816	1,432,458	0	3,782,560	5,215,018
Unmetered Scattered Load	435	2,335,344	0	11.95	0.0071	0.0000	62,379	16,581	0	78,960
Sentinel Lighting	788	549,288	1,787	2.30	0.0000	11.0258	21,749	0	19,703	41,452
Street Lighting	10,056	7,244,141	25,242	0.64	0.0000	2.6890	77,230	0	67,876	145,106
Embedded Distributor	3	0	170,406	291.15	0.0000	1.7335	10,481	0	295,399	305,880
Standby Power	1	1,667,325	22,905	0.00	0.0000	1.6583	0	0	37,983	37,983
							7,003,706	4,765,005	4,203,521	15,972,232



The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicant's 2011 IRM3 Supplemental Filing Module or 2011 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments

Rate Class	Direction	Current	Transition	Transition	Transition	Transition	Transition
		Year 2011	Year 1 2012	Year 2 2013	Year 3 2014	Year 4 2015	Year 5 2016
Residential	No Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	No Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
General Service 50 to 4,999 kW	No Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Unmetered Scattered Load	No Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Sentinel Lighting	No Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting	No Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Embedded Distributor	No Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Standby Power	No Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%



The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing		Allocated Revenue	
	Revenue Offsets	Percentage Split	Offsets	
	A	C = A / B	E = D * C	
Residential	925,751	67.16%	955,194	
General Service Less Than 50 kW	165,632	12.02%	170,900	
General Service 50 to 4,999 kW	259,529	18.83%	267,783	
Unmetered Scattered Load	10,547	0.77%	10,882	
Sentinel Lighting	4,746	0.34%	4,897	
Street Lighting	9,518	0.69%	9,821	
Embedded Distributor	0	0.00%	-	
Standby Power	2,764	0.20%	2,852	
	1,378,487	100.00%	1,422,329	
	B		D	



Ontario Energy Board  
**Revenue/Cost Ratio Model**

Brantford Power Inc.

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2011 IRM3 Supplemental Filing Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transfromer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate
		A	C	E	F	G	I = ( F * (G - C) + (F - E) * C ) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	537,657	896,095	0.6000	2.5816	1,465,200	2.2146
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
Embedded Distributor	No						
Standby Power	No						
		537,657	896,095			1,465,200	
		B	D			H	



Ontario Energy Board

## Revenue/Cost Ratio Model

Brantford Power Inc.

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections		Billed kWh	Billed kW		Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates								
	A	B											C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I
Residential	33,818	294,990,955	0	0	11.36	0.0137	0.0000	4,610,070	4,041,376	0	8,651,446									
General Service Less Than 50 kW	2,675	110,476,190	0	0	24.59	0.0064	0.0000	789,339	707,048	0	1,496,387									
General Service 50 to 4,999 kW	410	588,310,445	1,465,200	0	291.15	0.0000	2.2146	1,432,458	0	3,244,903	4,677,361									
Unmetered Scattered Load	435	2,335,344	0	0	11.95	0.0071	0.0000	62,379	16,581	0	78,960									
Sentinel Lighting	788	549,288	1,787	0	2.30	0.0000	11.0258	21,749	0	19,703	41,452									
Street Lighting	10,056	7,244,141	25,242	0	0.64	0.0000	2.6890	77,230	0	67,876	145,106									
Embedded Distributor	3	0	170,406	0	291.15	0.0000	1.7335	10,481	0	295,399	305,880									
Standby Power	1	1,667,325	22,905	0	0.00	0.0000	1.6583	0	0	37,983	37,983									
								7,003,706	4,765,005	3,665,864	15,434,575									



Ontario Energy Board

## Revenue/Cost Ratio Model

Brantford Power Inc.

### Proposed Revenue Cost Ratio Adjustment

Rate Class	Current Revenue			Proposed Revenue		Final Adjusted	Dollar Change	Percentage Change
	Adjusted Revenue A	Cost Ratio B	Re-Allocated Cost C = A / B	Cost Ratio D	Revenue E = C * D		F = E - C	G = (E / C) - 1
Residential	\$ 9,606,640	0.00	\$ -	0.00	\$ -		-\$ 9,606,640	-100.0%
General Service Less Than 50 kW	\$ 1,667,286	0.00	\$ -	0.00	\$ -		-\$ 1,667,286	-100.0%
General Service 50 to 4,999 kW	\$ 4,945,144	0.00	\$ -	0.00	\$ -		-\$ 4,945,144	-100.0%
Unmetered Scattered Load	\$ 89,842	0.00	\$ -	0.00	\$ -		-\$ 89,842	-100.0%
Sentinel Lighting	\$ 46,349	0.00	\$ -	0.00	\$ -		-\$ 46,349	-100.0%
Street Lighting	\$ 154,927	0.00	\$ -	0.00	\$ -		-\$ 154,927	-100.0%
Embedded Distributor	\$ 305,880	0.00	\$ -	0.00	\$ -		-\$ 305,880	-100.0%
Standby Power	\$ 40,835	0.00	\$ -	0.00	\$ -		-\$ 40,835	-100.0%
	<u>\$ 16,856,904</u>		<u>\$ -</u>		<u>\$ -</u>		<u>-\$ 16,856,904</u>	<u>-100.0%</u>

Out of Balance **16,856,904**

Final ? **Yes**



Ontario Energy Board

## Revenue/Cost Ratio Model

Brantford Power Inc.

### Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ -	\$ 955,194	-\$ 955,194	\$ -	-\$ 955,194
General Service Less Than 50 kW	\$ -	\$ 170,900	-\$ 170,900	\$ -	-\$ 170,900
General Service 50 to 4,999 kW	\$ -	\$ 267,783	-\$ 267,783	\$ 537,657	\$ 269,874
Unmetered Scattered Load	\$ -	\$ 10,882	-\$ 10,882	\$ -	-\$ 10,882
Sentinel Lighting	\$ -	\$ 4,897	-\$ 4,897	\$ -	-\$ 4,897
Street Lighting	\$ -	\$ 9,821	-\$ 9,821	\$ -	-\$ 9,821
Embedded Distributor	\$ -	\$ -	\$ -	\$ -	\$ -
Standby Power	\$ -	\$ 2,852	-\$ 2,852	\$ -	-\$ 2,852
	\$ -	\$ 1,422,329	-\$ 1,422,329	\$ 537,657	-\$ 884,672



Ontario Energy Board

**Revenue/Cost Ratio  
Model**

**Brantford Power Inc.**

**Proposed fixed and variable revenue allocation**

Rate Class	Revenue	Service Charge %	Distribution Volumetric	Distribution Volumetric	Distribution Volumetric		Distribution Volumetric	Revenue
	Requirement		Rate %	Rate %	Service Charge	Rate Revenue	Rate Revenue	Requirement
	from Rates		Revenue	Revenue	Revenue	Revenue	Revenue	from Rates
	A		B	C	D	E = A * B	F = A * C	G = A * D
Residential	-\$ 955,194	53.3%	46.7%	0.0%	-\$ 508,991	-\$ 446,203	\$ -	-\$ 955,194
General Service Less Than 50 kW	-\$ 170,900	52.7%	47.3%	0.0%	-\$ 90,149	-\$ 80,751	\$ -	-\$ 170,900
General Service 50 to 4,999 kW	\$ 269,874	27.5%	0.0%	72.5%	\$ 74,129	-	\$ 195,745	\$ 269,874
Unmetered Scattered Load	-\$ 10,882	79.0%	21.0%	0.0%	-\$ 8,597	-\$ 2,285	\$ -	-\$ 10,882
Sentinel Lighting	-\$ 4,897	52.5%	0.0%	47.5%	-\$ 2,569	\$ -	-\$ 2,328	-\$ 4,897
Street Lighting	-\$ 9,821	53.2%	0.0%	46.8%	-\$ 5,227	\$ -	-\$ 4,594	-\$ 9,821
Embedded Distributor	\$ -	3.4%	0.0%	96.6%	\$ -	\$ -	\$ -	\$ -
Standby Power	-\$ 2,852	0.0%	0.0%	100.0%	\$ -	\$ -	\$ 2,852	-\$ 2,852
	<u>-\$ 884,672</u>				<u>-\$ 541,405</u>	<u>-\$ 529,239</u>	<u>\$ 185,972</u>	<u>-\$ 884,672</u>





Ontario Energy Board

## Revenue/Cost Ratio Model

Brantford Power Inc.

Proposed fixed and variable rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate kWh B	Distribution Volumetric Rate kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	-\$ 508,991	-\$ 446,203	\$ -	33,818	294,990,955	0	11.36	0.0137	-
General Service Less Than 50 kW	-\$ 90,149	-\$ 80,751	\$ -	2,675	110,476,190	0	24.59	0.0064	-
General Service 50 to 4,999 kW	\$ 74,129	\$ -	\$ 195,745	410	588,310,445	1,465,200	291.15	-	2.5816
Unmetered Scattered Load	-\$ 8,597	-\$ 2,285	\$ -	435	2,335,344	0	11.95	0.0071	-
Sentinel Lighting	-\$ 2,569	\$ -	-\$ 2,328	788	549,288	1,787	2.30	-	11.0258
Street Lighting	-\$ 5,227	\$ -	-\$ 4,594	10,056	7,244,141	25,242	0.64	-	2.6890
Embedded Distributor	\$ -	\$ -	\$ -	3	0	170,406	291.15	-	1.7335
Standby Power	\$ -	\$ -	-\$ 2,852	1	1,667,325	22,905	-	-	1.6583



Ontario Energy Board

## Revenue/Cost Ratio Model

Brantford Power Inc.

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 11.36	\$ 0.0137	\$ -	\$ 11.36	\$ 0.0137	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 24.59	\$ 0.0064	\$ -	\$ 24.59	\$ 0.0064	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 291.15	\$ -	\$ 2.5816	\$ 291.15	\$ -	\$ 2.5816	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 11.95	\$ 0.0071	\$ -	\$ 11.95	\$ 0.0071	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 2.30	\$ -	\$ 11.0258	\$ 2.30	\$ -	\$ 11.0258	\$ -	\$ -	\$ -
Street Lighting	\$ 0.64	\$ -	\$ 2.6890	\$ 0.64	\$ -	\$ 2.6890	\$ -	\$ -	\$ -
Embedded Distributor	\$ 291.15	\$ -	\$ 1.7335	\$ 291.15	\$ -	\$ 1.7335	\$ -	\$ -	\$ -
Standby Power	\$ -	\$ -	\$ 1.6583	\$ -	\$ -	\$ 1.6583	\$ -	\$ -	\$ -



Ontario Energy Board

## 2012 IRM 3 Tax Savings Workform

### Choose Your Utility:

Brant County Power Inc.  
Brantford Power Inc.

Application EB-2011-0147  
OEB Application IRM3  
LDC Licence #: ED-2003-0060

### Application Contact Information

Name: George Mychailenko

Title: Chief Executive Officer

Phone Number: 519-751-3522 Ext. 3226

Email Address: gmychailenko@brantford.ca

We are applying for rates effective: May 1, 2012

Last COS Re-based Year 2008

### Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

### Copyright

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# Ontario Energy Board

## 2012 IRM 3 Tax Savings Workform

Brantford Power Inc.

Enter your 2011 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

**Last COS Re-based Year was in 2008**

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	33,818	294,990,955		11.36	0.0137	
GSLT50	General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer	kWh	2,675	110,476,190		24.59	0.0064	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	410	588,310,445	1,465,200	291.15		2.5816
USL	Unmetered Scattered Load	Connection	kWh	435	2,335,344		11.95	0.0071	
Sen	Sentinel Lighting	Connection	kW	788	549,288	1,787	2.30		11.0258
SL	Street Lighting	Connection	kW	10,056	7,244,141	25,242	0.64		2.6890
EMB	Embedded Distributor	Connection	kW	3		170,406	291.15		1.7335
SB	Standby Power	Connection	kW	1	1,667,325	22,905			1.6583
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Ontario Energy Board

**2012 IRM 3 Tax  
Savings Workform**

Brantford Power Inc.

Calculating Re-Based Revenue from Rates. No input required.

Last COS Re-based Year was in 2008

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	33,818	294,990,955	0	11.36	0.0137	0.0000	4,610,070	4,041,376	0	8,651,446
General Service Less Than 50 kW – Sing	2,675	110,476,190	0	24.59	0.0064	0.0000	789,339	707,048	0	1,496,387
General Service 50 to 4,999 kW	410	588,310,445	1,465,200	291.15	0.0000	2.5816	1,432,458	0	3,782,560	5,215,018
Unmetered Scattered Load	435	2,335,344	0	11.95	0.0071	0.0000	62,379	16,581	0	78,960
Sentinel Lighting	788	549,288	1,787	2.30	0.0000	11.0258	21,749	0	19,703	41,452
Street Lighting	10,056	7,244,141	25,242	0.64	0.0000	2.6890	77,230	0	67,876	145,106
Embedded Distributor	3	0	170,406	291.15	0.0000	1.7335	10,481	0	295,399	305,880
Standby Power	1	1,667,325	22,905	0.00	0.0000	1.6583	0	0	37,983	37,983
							7,003,706	4,765,005	4,203,521	15,972,232



Ontario Energy Board

## 2012 IRM 3 Tax Savings Workform

Brantford Power Inc.

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

### Summary - Sharing of Tax Change Forecast Amounts

For the 2008 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2012
Taxable Capital	\$ 69,601,932	\$ 69,601,932
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 54,601,932	\$ 54,601,932
Rate	0.225%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 122,854	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2012
Regulatory Taxable Income	\$ 2,455,877	\$ 2,455,877
Corporate Tax Rate	33.50%	24.87%
Tax Impact	\$ 822,719	\$ 610,893
Grossed-up Tax Amount	\$ 1,237,171	\$ 813,166

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 122,854	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,237,171	\$ 813,166
Total Tax Related Amounts	\$ 1,360,025	\$ 813,166
Incremental Tax Savings		-\$ 546,859
Sharing of Tax Savings (50%)		-\$ 273,430



Ontario Energy Board

## 2012 IRM 3 Tax Savings Workform

Brantford Power Inc.

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$8,651,445.8435	54.17%	-\$148,105	294,990,955	0	-\$0.0005	
General Service Less Than 50 kW – Single Phase	\$1,496,387	9.37%	-\$25,617	110,476,190	0	-\$0.0002	
General Service 50 to 4,999 kW	\$5,215,018	32.65%	-\$89,276	588,310,445	1,465,200		-\$0.0609
Unmetered Scattered Load	\$78,960	0.49%	-\$1,352	2,335,344	0	-\$0.0006	
Sentinel Lighting	\$41,452	0.26%	-\$710	549,288	1,787		-\$0.3971
Street Lighting	\$145,106	0.91%	-\$2,484	7,244,141	25,242		-\$0.0984
Embedded Distributor	\$305,880	1.92%	-\$5,236	0	170,406		-\$0.0307
Standby Power	\$37,983	0.24%	-\$650	1,667,325	22,905		-\$0.0284
	\$15,972,232	100.00%	-\$273,430				
	H		I				





Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

### Choose Your Utility:

Brant County Power Inc.  
Brantford Power Inc.

Application Type: IRM3

OEB Application #: EB-2011-0147

LDC Licence #: ED-2003-0060

Last COS OEB Application #: EB-2007-0698

Last COS Re-Basing Year: 2008

### Application Contact Information

Name:

George Mychailenko

Title:

Chief Executive Officer

Phone Number:

519-751-3522 ext. 3226

Email Address:

gmychailenko@brantford.ca

### Copyright

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Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Brantford Power Inc. - EB-2011-0147 - IRM3

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# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

**Brantford Power Inc. - EB-2011-0147 - IRM3**

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Brantford Power Inc. - EB-2011-0147 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	289,840,430		1.0420		302,013,728	-
General Service Less Than 50 kW	kWh	99,142,979		1.0420		103,306,984	-
General Service 50 to 4,999 kW	kW	522,228,963	1,326,294		53.97%	522,228,963	1,326,294
Unmetered Scattered Load	kWh	1,571,067		1.0420		1,637,052	-
Sentinel Lighting	kW	490,659	1,636		41.11%	490,659	1,636
Street Lighting	kW	7,354,350	22,480		44.84%	7,354,350	22,480
Embedded Distributor	kW		158,115		0.00%	-	158,115
Standby Power	kW					-	-



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Brantford Power Inc. - EB-2011-0147 - IRM3

**Uniform Transmission Rates**

	Unit	Effective	Effective	Effective
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.77

**Hydro One Sub-Transmission Rates**

	Unit	Effective	Effective	Effective
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

**Hydro One Sub-Transmission Rate Rider 6A**

	Unit	Effective	Effective	Effective
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Brantford Power Inc. - EB-2011-0147 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	156,015	\$2.97	\$ 463,365	161,809	\$0.73	\$ 118,121	122,494	\$1.71	\$ 209,465	\$ 327,585
February	152,540	\$2.97	\$ 453,044	153,349	\$0.73	\$ 111,945	115,867	\$1.71	\$ 198,133	\$ 310,077
March	138,834	\$2.97	\$ 412,337	140,256	\$0.73	\$ 102,387	126,794	\$1.71	\$ 216,818	\$ 319,205
April	128,231	\$2.97	\$ 380,846	130,477	\$0.73	\$ 95,248	109,892	\$1.71	\$ 187,915	\$ 283,164
May	174,547	\$2.97	\$ 518,405	179,544	\$0.73	\$ 131,067	169,579	\$1.71	\$ 289,980	\$ 421,047
June	168,576	\$2.97	\$ 500,671	172,007	\$0.73	\$ 125,565	147,517	\$1.71	\$ 252,254	\$ 377,819
July	200,042	\$2.97	\$ 594,125	200,285	\$0.73	\$ 146,208	170,236	\$1.71	\$ 291,104	\$ 437,312
August	188,953	\$2.97	\$ 561,190	191,030	\$0.73	\$ 139,452	162,175	\$1.71	\$ 277,319	\$ 416,771
September	188,885	\$2.97	\$ 560,988	189,367	\$0.73	\$ 138,238	160,225	\$1.71	\$ 273,985	\$ 412,223
October	129,326	\$2.97	\$ 384,098	132,410	\$0.73	\$ 96,659	101,462	\$1.71	\$ 173,500	\$ 270,159
November	143,541	\$2.97	\$ 426,317	150,681	\$0.73	\$ 109,997	119,302	\$1.71	\$ 204,006	\$ 314,004
December	161,392	\$2.97	\$ 479,334	162,482	\$0.73	\$ 118,612	137,286	\$1.71	\$ 234,759	\$ 353,371
<b>Total</b>	1,930,882	\$ 2.97	\$ 5,734,720	1,963,697	\$ 0.73	\$ 1,433,499	1,642,829	\$ 1.71	\$ 2,809,238	\$ 4,242,736

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	156,015	\$2.97	\$ 463,365	161,809	\$0.73	\$ 118,121	122,494	\$1.71	\$ 209,465	\$ 327,585
February	152,540	\$2.97	\$ 453,044	153,349	\$0.73	\$ 111,945	115,867	\$1.71	\$ 198,133	\$ 310,077
March	138,834	\$2.97	\$ 412,337	140,256	\$0.73	\$ 102,387	126,794	\$1.71	\$ 216,818	\$ 319,205
April	128,231	\$2.97	\$ 380,846	130,477	\$0.73	\$ 95,248	109,892	\$1.71	\$ 187,915	\$ 283,164
May	174,547	\$2.97	\$ 518,405	179,544	\$0.73	\$ 131,067	169,579	\$1.71	\$ 289,980	\$ 421,047
June	168,576	\$2.97	\$ 500,671	172,007	\$0.73	\$ 125,565	147,517	\$1.71	\$ 252,254	\$ 377,819
July	200,042	\$2.97	\$ 594,125	200,285	\$0.73	\$ 146,208	170,236	\$1.71	\$ 291,104	\$ 437,312
August	188,953	\$2.97	\$ 561,190	191,030	\$0.73	\$ 139,452	162,175	\$1.71	\$ 277,319	\$ 416,771
September	188,885	\$2.97	\$ 560,988	189,367	\$0.73	\$ 138,238	160,225	\$1.71	\$ 273,985	\$ 412,223
October	129,326	\$2.97	\$ 384,098	132,410	\$0.73	\$ 96,659	101,462	\$1.71	\$ 173,500	\$ 270,159
November	143,541	\$2.97	\$ 426,317	150,681	\$0.73	\$ 109,997	119,302	\$1.71	\$ 204,006	\$ 314,004
December	161,392	\$2.97	\$ 479,334	162,482	\$0.73	\$ 118,612	137,286	\$1.71	\$ 234,759	\$ 353,371
<b>Total</b>	1,930,882	\$ 2.97	\$ 5,734,720	1,963,697	\$ 0.73	\$ 1,433,499	1,642,829	\$ 1.71	\$ 2,809,238	\$ 4,242,736



**Ontario Energy Board**  
**RTSR WORK FORM FOR**  
**ELECTRICITY DISTRIBUTORS**

Brantford Power Inc. - EB-2011-0147 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		156,015	\$ 3.2200	\$ 502,368	161,809	\$ 0.7900	\$ 127,829	122,494	\$ 1.7700	\$ 216,814	\$ 344,643
February		152,540	\$ 3.2200	\$ 491,179	153,349	\$ 0.7900	\$ 121,146	115,867	\$ 1.7700	\$ 205,085	\$ 326,230
March		138,834	\$ 3.2200	\$ 447,045	140,256	\$ 0.7900	\$ 110,802	126,794	\$ 1.7700	\$ 224,425	\$ 335,228
April		128,231	\$ 3.2200	\$ 412,904	130,477	\$ 0.7900	\$ 103,077	109,892	\$ 1.7700	\$ 194,509	\$ 297,586
May		174,547	\$ 3.2200	\$ 562,041	179,544	\$ 0.7900	\$ 141,840	169,579	\$ 1.7700	\$ 300,155	\$ 441,995
June		168,576	\$ 3.2200	\$ 542,815	172,007	\$ 0.7900	\$ 135,886	147,517	\$ 1.7700	\$ 261,105	\$ 396,991
July		200,042	\$ 3.2200	\$ 644,135	200,285	\$ 0.7900	\$ 158,225	170,236	\$ 1.7700	\$ 301,318	\$ 459,543
August		188,953	\$ 3.2200	\$ 608,429	191,030	\$ 0.7900	\$ 150,914	162,175	\$ 1.7700	\$ 287,050	\$ 437,963
September		188,885	\$ 3.2200	\$ 608,210	189,367	\$ 0.7900	\$ 149,600	160,225	\$ 1.7700	\$ 283,598	\$ 433,198
October		129,326	\$ 3.2200	\$ 416,430	132,410	\$ 0.7900	\$ 104,604	101,462	\$ 1.7700	\$ 179,588	\$ 284,192
November		143,541	\$ 3.2200	\$ 462,202	150,681	\$ 0.7900	\$ 119,038	119,302	\$ 1.7700	\$ 211,165	\$ 330,203
December		161,392	\$ 3.2200	\$ 519,682	162,482	\$ 0.7900	\$ 128,361	137,286	\$ 1.7700	\$ 242,996	\$ 371,357
<b>Total</b>		1,930,882	\$ 3.22	\$ 6,217,440	1,963,697	\$ 0.79	\$ 1,551,321	1,642,829	\$ 1.77	\$ 2,907,807	\$ 4,459,128

HYDRO ONE		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
February		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
March		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
April		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
May		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
June		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
July		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
August		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
September		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
October		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
November		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
December		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
<b>Total</b>		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

TOTAL		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		156,015	\$ 3.22	\$ 502,368	161,809	\$ 0.79	\$ 127,829	122,494	\$ 1.77	\$ 216,814	\$ 344,643
February		152,540	\$ 3.22	\$ 491,179	153,349	\$ 0.79	\$ 121,146	115,867	\$ 1.77	\$ 205,085	\$ 326,230
March		138,834	\$ 3.22	\$ 447,045	140,256	\$ 0.79	\$ 110,802	126,794	\$ 1.77	\$ 224,425	\$ 335,228
April		128,231	\$ 3.22	\$ 412,904	130,477	\$ 0.79	\$ 103,077	109,892	\$ 1.77	\$ 194,509	\$ 297,586
May		174,547	\$ 3.22	\$ 562,041	179,544	\$ 0.79	\$ 141,840	169,579	\$ 1.77	\$ 300,155	\$ 441,995
June		168,576	\$ 3.22	\$ 542,815	172,007	\$ 0.79	\$ 135,886	147,517	\$ 1.77	\$ 261,105	\$ 396,991
July		200,042	\$ 3.22	\$ 644,135	200,285	\$ 0.79	\$ 158,225	170,236	\$ 1.77	\$ 301,318	\$ 459,543
August		188,953	\$ 3.22	\$ 608,429	191,030	\$ 0.79	\$ 150,914	162,175	\$ 1.77	\$ 287,050	\$ 437,963
September		188,885	\$ 3.22	\$ 608,210	189,367	\$ 0.79	\$ 149,600	160,225	\$ 1.77	\$ 283,598	\$ 433,198
October		129,326	\$ 3.22	\$ 416,430	132,410	\$ 0.79	\$ 104,604	101,462	\$ 1.77	\$ 179,588	\$ 284,192
November		143,541	\$ 3.22	\$ 462,202	150,681	\$ 0.79	\$ 119,038	119,302	\$ 1.77	\$ 211,165	\$ 330,203
December		161,392	\$ 3.22	\$ 519,682	162,482	\$ 0.79	\$ 128,361	137,286	\$ 1.77	\$ 242,996	\$ 371,357
<b>Total</b>		1,930,882	\$ 3.22	\$ 6,217,440	1,963,697	\$ 0.79	\$ 1,551,321	1,642,829	\$ 1.77	\$ 2,907,807	\$ 4,459,128





Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Brantford Power Inc. - EB-2011-0147 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		156,015	\$ 3.2200	\$ 502,368	161,809	\$ 0.7900	\$ 127,829	122,494	\$ 1.7700	\$ 216,814	\$ 344,643
February		152,540	\$ 3.2200	\$ 491,179	153,349	\$ 0.7900	\$ 121,146	115,867	\$ 1.7700	\$ 205,085	\$ 326,230
March		138,834	\$ 3.2200	\$ 447,045	140,256	\$ 0.7900	\$ 110,802	126,794	\$ 1.7700	\$ 224,425	\$ 335,228
April		128,231	\$ 3.2200	\$ 412,904	130,477	\$ 0.7900	\$ 103,077	109,892	\$ 1.7700	\$ 194,509	\$ 297,586
May		174,547	\$ 3.2200	\$ 562,041	179,544	\$ 0.7900	\$ 141,840	169,579	\$ 1.7700	\$ 300,155	\$ 441,995
June		168,576	\$ 3.2200	\$ 542,815	172,007	\$ 0.7900	\$ 135,886	147,517	\$ 1.7700	\$ 261,105	\$ 396,991
July		200,042	\$ 3.2200	\$ 644,135	200,285	\$ 0.7900	\$ 158,225	170,236	\$ 1.7700	\$ 301,318	\$ 459,543
August		188,953	\$ 3.2200	\$ 608,429	191,030	\$ 0.7900	\$ 150,914	162,175	\$ 1.7700	\$ 287,050	\$ 437,963
September		188,885	\$ 3.2200	\$ 608,210	189,367	\$ 0.7900	\$ 149,600	160,225	\$ 1.7700	\$ 283,598	\$ 433,198
October		129,326	\$ 3.2200	\$ 416,430	132,410	\$ 0.7900	\$ 104,604	101,462	\$ 1.7700	\$ 179,588	\$ 284,192
November		143,541	\$ 3.2200	\$ 462,202	150,681	\$ 0.7900	\$ 119,038	119,302	\$ 1.7700	\$ 211,165	\$ 330,203
December		161,392	\$ 3.2200	\$ 519,682	162,482	\$ 0.7900	\$ 128,361	137,286	\$ 1.7700	\$ 242,996	\$ 371,357
<b>Total</b>		1,930,882	\$ 3.22	\$ 6,217,440	1,963,697	\$ 0.79	\$ 1,551,321	1,642,829	\$ 1.77	\$ 2,907,807	\$ 4,459,128

HYDRO ONE		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
February		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
March		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
April		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
May		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
June		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
July		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
August		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
September		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
October		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
November		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
December		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
<b>Total</b>		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

TOTAL		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		156,015	\$ 3.22	\$ 502,368	161,809	\$ 0.79	\$ 127,829	122,494	\$ 1.77	\$ 216,814	\$ 344,643
February		152,540	\$ 3.22	\$ 491,179	153,349	\$ 0.79	\$ 121,146	115,867	\$ 1.77	\$ 205,085	\$ 326,230
March		138,834	\$ 3.22	\$ 447,045	140,256	\$ 0.79	\$ 110,802	126,794	\$ 1.77	\$ 224,425	\$ 335,228
April		128,231	\$ 3.22	\$ 412,904	130,477	\$ 0.79	\$ 103,077	109,892	\$ 1.77	\$ 194,509	\$ 297,586
May		174,547	\$ 3.22	\$ 562,041	179,544	\$ 0.79	\$ 141,840	169,579	\$ 1.77	\$ 300,155	\$ 441,995
June		168,576	\$ 3.22	\$ 542,815	172,007	\$ 0.79	\$ 135,886	147,517	\$ 1.77	\$ 261,105	\$ 396,991
July		200,042	\$ 3.22	\$ 644,135	200,285	\$ 0.79	\$ 158,225	170,236	\$ 1.77	\$ 301,318	\$ 459,543
August		188,953	\$ 3.22	\$ 608,429	191,030	\$ 0.79	\$ 150,914	162,175	\$ 1.77	\$ 287,050	\$ 437,963
September		188,885	\$ 3.22	\$ 608,210	189,367	\$ 0.79	\$ 149,600	160,225	\$ 1.77	\$ 283,598	\$ 433,198
October		129,326	\$ 3.22	\$ 416,430	132,410	\$ 0.79	\$ 104,604	101,462	\$ 1.77	\$ 179,588	\$ 284,192
November		143,541	\$ 3.22	\$ 462,202	150,681	\$ 0.79	\$ 119,038	119,302	\$ 1.77	\$ 211,165	\$ 330,203
December		161,392	\$ 3.22	\$ 519,682	162,482	\$ 0.79	\$ 128,361	137,286	\$ 1.77	\$ 242,996	\$ 371,357
<b>Total</b>		1,930,882	\$ 3.22	\$ 6,217,440	1,963,697	\$ 0.79	\$ 1,551,321	1,642,829	\$ 1.77	\$ 2,907,807	\$ 4,459,128





Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Brantford Power Inc. - EB-2011-0147 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0071	302,013,728	-	\$ 2,144,297	35.2%	\$ 2,188,639	\$ 0.0072
General Service Less Than 50 kW	kWh	\$ 0.0064	103,306,984	-	\$ 661,165	10.9%	\$ 674,837	\$ 0.0065
General Service 50 to 4,999 kW	kW	\$ 2.1740	522,228,963	1,326,294	\$ 2,883,363	47.3%	\$ 2,942,987	\$ 2.2190
Unmetered Scattered Load	kWh	\$ 0.0064	1,637,052	-	\$ 10,477	0.2%	\$ 10,694	\$ 0.0065
Sentinel Lighting	kW	\$ 2.0301	490,659	1,636	\$ 3,321	0.1%	\$ 3,390	\$ 2.0721
Street Lighting	kW	\$ 2.0067	7,354,350	22,480	\$ 45,111	0.7%	\$ 46,043	\$ 2.0482
Embedded Distributor	kW	\$ 2.1740	-	158,115	\$ 343,742	5.6%	\$ 350,850	\$ 2.2190
Standby Power	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
					<b>\$ 6,091,476</b>			



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Brantford Power Inc. - EB-2011-0147 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0050	302,013,728	-	\$ 1,510,069	35.7%	\$ 1,591,336	\$ 0.0053
General Service Less Than 50 kW	kWh	\$ 0.0044	103,306,984	-	\$ 454,551	10.7%	\$ 479,013	\$ 0.0046
General Service 50 to 4,999 kW	kW	\$ 1.4997	522,228,963	1,326,294	\$ 1,989,043	47.0%	\$ 2,096,088	\$ 1.5804
Unmetered Scattered Load	kWh	\$ 0.0044	1,637,052	-	\$ 7,203	0.2%	\$ 7,591	\$ 0.0046
Sentinel Lighting	kW	\$ 1.4007	490,659	1,636	\$ 2,292	0.1%	\$ 2,415	\$ 1.4761
Street Lighting	kW	\$ 1.3845	7,354,350	22,480	\$ 31,124	0.7%	\$ 32,799	\$ 1.4590
Embedded Distributor	kW	\$ 1.4997	-	158,115	\$ 237,125	5.6%	\$ 249,886	\$ 1.5804
Standby Power	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
					<b>\$ 4,231,406</b>			



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Brantford Power Inc. - EB-2011-0147 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0072	302,013,728	-	\$ 2,188,639	35.2%	\$ 2,188,639	\$ 0.0072
General Service Less Than 50 kW	kWh	\$ 0.0065	103,306,984	-	\$ 674,837	10.9%	\$ 674,837	\$ 0.0065
General Service 50 to 4,999 kW	kW	\$ 2.2190	522,228,963	1,326,294	\$ 2,942,987	47.3%	\$ 2,942,987	\$ 2.2190
Unmetered Scattered Load	kWh	\$ 0.0065	1,637,052	-	\$ 10,694	0.2%	\$ 10,694	\$ 0.0065
Sentinel Lighting	kW	\$ 2.0721	490,659	1,636	\$ 3,390	0.1%	\$ 3,390	\$ 2.0721
Street Lighting	kW	\$ 2.0482	7,354,350	22,480	\$ 46,043	0.7%	\$ 46,043	\$ 2.0482
Embedded Distributor	kW	\$ 2.2190	-	158,115	\$ 350,850	5.6%	\$ 350,850	\$ 2.2190
Standby Power	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
					<b>\$ 6,217,440</b>			



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Brantford Power Inc. - EB-2011-0147 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0053	302,013,728	-	\$ 1,591,336	35.7%	\$ 1,591,336	\$ 0.0053
General Service Less Than 50 kW	kWh	\$ 0.0046	103,306,984	-	\$ 479,013	10.7%	\$ 479,013	\$ 0.0046
General Service 50 to 4,999 kW	kW	\$ 1.5804	522,228,963	1,326,294	\$ 2,096,088	47.0%	\$ 2,096,088	\$ 1.5804
Unmetered Scattered Load	kWh	\$ 0.0046	1,637,052	-	\$ 7,591	0.2%	\$ 7,591	\$ 0.0046
Sentinel Lighting	kW	\$ 1.4761	490,659	1,636	\$ 2,415	0.1%	\$ 2,415	\$ 1.4761
Street Lighting	kW	\$ 1.4590	7,354,350	22,480	\$ 32,799	0.7%	\$ 32,799	\$ 1.4590
Embedded Distributor	kW	\$ 1.5804	-	158,115	\$ 249,886	5.6%	\$ 249,886	\$ 1.5804
Standby Power	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
					<b>\$ 4,459,128</b>			



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Brantford Power Inc. - EB-2011-0147 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR		Proposed RTSR	
		Network		Connection	
Residential	kWh	\$	0.0072	\$	0.0053
General Service Less Than 50 kW	kWh	\$	0.0065	\$	0.0046
General Service 50 to 4,999 kW	kW	\$	2.2190	\$	1.5804
Unmetered Scattered Load	kWh	\$	0.0065	\$	0.0046
Sentinel Lighting	kW	\$	2.0721	\$	1.4761
Street Lighting	kW	\$	2.0482	\$	1.4590
Embedded Distributor	kW	\$	2.2190	\$	1.5804
Standby Power	kW	\$	-	\$	-

