



Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

2004/
2005

CT23 Corporations Tax and Annual Return

Corporations Tax Act - Ministry of Finance (MOF)
Corporations Information Act - Ministry of Consumer and Business Services (MCBS)

For taxation years commencing
after December 31, 2002

This form is a combination of the Ministry of Finance (MOF) **CT23 Corporations Tax Return** and the Ministry of Consumer and Business Services (MCBS) **Annual Return**. Page 1 is a common page required for both Returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the **Exempt from Filing (EFF)** declaration on page 2 or file the **CT23 Return** on pages 3-17. Corporations that **do not** meet the EFF criteria but **do** meet the Short-Form criteria, may request and file the **CT23 Short-Form Return** (see page 2).

The **Annual Return** (common page 1 and MCBS Schedule A on pages 18 and 19, and Schedule K on page 20) contains non-tax information collected under the authority of the *Corporations Information Act* for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that have an extra-provincial licence to operate in Ontario.

Ministry Use

MCBS Annual Return Required? (Not required if already filed or
Annual Return exempt. Refer to Guide)

☒ Yes ☐ No

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Corporation's Legal Name (including punctuation) BRANTFORD POWER INC.			Ontario Corporations Tax Account No. (MOF) 1403713														
Mailing Address 84 Market Street 3rd Floor BRANTFRD ON CA N3T 5N8			This Return covers the Taxation Year Start <table border="1"><tr><td>year</td><td>month</td><td>day</td></tr><tr><td>2004</td><td>01</td><td>01</td></tr></table> End <table border="1"><tr><td>year</td><td>month</td><td>day</td></tr><tr><td>2004</td><td>12</td><td>31</td></tr></table>			year	month	day	2004	01	01	year	month	day	2004	12	31
year	month	day															
2004	01	01															
year	month	day															
2004	12	31															
Has the mailing address changed since last filed CT23 Return? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Date of Change <table border="1"><tr><td>year</td><td>month</td><td>day</td></tr><tr><td></td><td></td><td></td></tr></table>			year	month	day				Date of Incorporation or Amalgamation <table border="1"><tr><td>year</td><td>month</td><td>day</td></tr><tr><td>2001</td><td>03</td><td>01</td></tr></table>			year	month	day	2001	03	01
year	month	day															
year	month	day															
2001	03	01															
Registered/Head Office Address 84 Market Street 3rd Floor BRANTFORD ON CA N3T 5N8			Ontario Corporation No. (MCBS) 1403713														
Location of Books and Records 84 Market Street 3rd Floor BRANTFORD ON CA N3T 5N8			Canada Customs and Revenue Agency Business No. If applicable, enter 86585 8773 RC0001														
Name of person to contact regarding this CT23 Return Brian D'Amboise		Telephone No. (519) 751-3522	Jurisdiction Incorporated ONTARIO														
Address of Principal Office in Ontario (Extra-Provincial Corporations only) (MCBS) Ontario Canada			If not incorporated in Ontario, indicate the date Ontario business activity commenced and ceased: Commenced <table border="1"><tr><td>year</td><td>month</td><td>day</td></tr><tr><td></td><td></td><td></td></tr></table> Ceased <table border="1"><tr><td>year</td><td>month</td><td>day</td></tr><tr><td></td><td></td><td></td></tr></table> <input checked="" type="checkbox"/> Not Applicable			year	month	day				year	month	day			
year	month	day															
year	month	day															
Former Corporation Name (Extra-Provincial Corporations only) <input checked="" type="checkbox"/> Not Applicable (MCBS)			Preferred Language / Langue de préférence <input checked="" type="checkbox"/> English <input type="checkbox"/> French anglais français														
Information on Directors/Officers/Administrators must be completed on MCBS Schedule A or K as appropriate. If additional space is required for Schedule A, only this schedule may be photocopied. State number submitted (MCBS). No. of Schedule(s) <table border="1"><tr><td></td></tr></table>				Ministry Use 													
If there is no change to the Directors'/Officers'/Administrators' information previously submitted to MCBS, please check (X) this box. Schedule(s) A and K are not required (MCBS). <input checked="" type="checkbox"/> No Change																	

Certification (MCBS)

I certify that all information set out in the **Annual Return** is true, correct and complete.

Name of Authorized Person (Print clearly or type in full)

Brian D'Amboise

Title ☐ Director ☒ Officer ☐ Other individuals having knowledge of the Corporation's business activities

Note: Sections 13 and 14 of the *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

BRANTFORD POWER INC.

1403713

2004-12-31

CT23 Corporations Tax Return

Identification continued (for CT23 filers only)

Type of Corporation – Please check (X) box(es) if applicable in sections

1 & 2

1 ☒ Canadian-controlled Private (CCPC) all year
(Generally a private corporation of which
50% or more shares are owned by
Canadian residents.) (fed.s.125(7)(b))

2 ☐ Other Private

3 ☐ Public

4 ☐ Non-share Capital

5 ☐ Other (specify) ▼

Share Capital with full voting rights
owned by Canadian Residents

(nearest percent)

100 %

Ontario Retail Sales Tax Vendor Permit No.
(Use Head Office no.)

If applicable, enter

Ontario Employer Health Tax Account No.
(Use Head Office no.)

If applicable, enter

Specify major business activity

ELECTRICITY DISTRIB

- 2
- 1 ☐ Family Farm Corporation s.1 (2)
- 2 ☐ Family Fishing Corporation s.1 (2)
- 3 ☐ Mortgage Investment Corporation s.47
- 4 ☐ Credit Union s.51
- 5 ☐ Bank Mortgage Subsidiary s.61 (4)
- 6 ☐ Bank s.1 (2)
- 7 ☐ Loan and Trust Corporation s.61 (4)
- 8 ☐ Non-resident Corporation
s.2(2)(a) or (b)
- 9 ☐ Non-resident Corporation s.2(2)(c)
- 10 ☐ Mutual Fund Corporation s.48
- 11 ☐ Non-resident owned investment
Corporation s.49
- 12 ☐ Non-resident ship or aircraft under
reciprocal agreement with Canada s.28(b)

- 14 ☐ Bare Trustee Corporation
- 15 ☐ Branch of Non-resident s.63(1)
- 16 ☐ Financial institution prescribed by
Regulation only
- 17 ☐ Investment Dealer
- 18 ☐ Generator of electrical energy for sale or
producer of steam for use in the generation
of electrical energy for sale
- 19 ☐ Hydro successor, Municipal Electrical
Utility or subsidiary of either
- 20 ☐ Producer and seller of steam for uses
other than for the generation of electricity
- 21 ☐ Insurance Exchange s.74.4
- 22 ☐ Farm Feeder Finance Co-operative
Corporation
- 23 ☐ Professional Corporation
(incorporated professionals only)

Please check (X) box(es) if applicable

☐ First Year of Filing

☐ Amended Return

☐ Taxation Year End has changed – Canada
Customs and Revenue Agency approval
required

☐ Final Taxation Year up to Dissolution (wind-up)
(Note: For discontinued businesses, see Guide.)

☐ Final Taxation Year before Amalgamation

☐ Floating Fiscal Year End

☐ Transfer or Receipt of Asset(s) involving a
corporation having a Canadian permanent
establishment outside Ontario

☐ Acquisition of Control fed s. 249(4)

Date Control was acquired

year month day

Was the corporation inactive throughout the taxation year?

Yes No
☐ ☒

Has the corporation's Federal T2 Return been filed with the Canada Customs and Revenue Agency (CCRA)?

☒ ☐

Are you requesting a refund due to: the Carry-back of a Loss?

☐ ☒

an Overpayment?

☒ ☐

a Specified Refundable Tax Credit?

☐ ☒

Are you a Member of a Partnership or Joint Venture?

☒ ☐

Income Tax

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Allocation – If you carry on a business through a permanent establishment in a jurisdiction outside Ontario, you may allocate that portion of taxable income deemed earned in that jurisdiction to that jurisdiction (s.39) (Int.B. 3008).

DOLLARS ONLY

Net Income (loss) for Ontario purposes (per reconciliation schedule, page 15)	- - - - -	±	From	690	1,193,854.
Subtract: Charitable donations	- - - - -	-		1	.
Subtract: Gifts to Her Majesty in right of Canada or a province and gifts of cultural property (Attach schedule 2)	- - - - -	-		2	.
Subtract: Taxable dividends deductible, per federal Schedule 3	- - - - -	-		3	.
Subtract: Ontario political contributions (Attach Schedule 2A) (Int.B. 3002R)	- - - - -	-		4	.
Subtract: Federal Part VI.1 tax	- - - - -	-		5	.
Subtract: Prior years' losses applied – Non-capital losses	- - - - -	-	From	704	1,193,854.
	From 715				
Net capital losses (page 16)	- - - - -	x	inclusion rate	50.000000	% =
Farm losses	- - - - -	-	From	724	.
Restricted farm losses	- - - - -	-	From	734	.
Limited partnership losses	- - - - -	-	From	754	.
Taxable Income (Non-capital loss)	- - - - -	=		10	.

Addition to taxable income for unused foreign tax deduction for federal purposes - - - - - + 11

Adjusted Taxable Income 10 + 11 (if 10 is negative, enter 11) = 20

Taxable Income

From 10 (or 20 if applicable)	x	30	100.0000	%	x	12.5 %	x	33	÷	73	366	=	+	29	
Ontario Allocation															
From 10 (or 20 if applicable)	x	30	100.0000	%	x	14 %	x	34	366	÷	73	366	=	+	32
Ontario Allocation															
Income Tax Payable (before deduction of tax credits)	29	+	32									=	40		

Number of Days in Taxation Year

Days after Dec. 31, 2002 and before Jan. 1, 2004 Total Days

Days after Dec. 31, 2003 Total Days

Incentive Deduction for Small Business Corporations (IDSBC) (s.41)

If this section is not completed, the IDSBC will be denied.

Did you claim the federal Small Business Deduction (fed.s.125(1)) in the taxation year or would you have claimed the federal Small Business Deduction had the provisions of fed.s.125(5.1) not been applicable in the taxation year? (X)

☐ Yes ☒ No

* Income from active business carried on in Canada for federal purposes (fed.s.125(1)(a))	- - - - -	50	.
Federal taxable income, less adjustment for foreign tax credit (fed.s.125(1)(b))	+ 51	.	
Add: Losses of other years deducted for federal purposes (fed.s.111)	+ 52	.	
Subtract: Losses of other years deducted for Ontario purposes (s.34)	- 53	.	
	=	54	.
Federal Business limit (line 410 of the T2 Return) for the year before the application of fed.s.125(5.1)	- - - - -	55	250,000.

Ontario Business Limit Calculation

320,000 x	31	÷	**	366	=	+	46	.					
400,000 x	34	366	÷	**	366	=	+	47	400,000.				
Business Limit for Ontario purposes	46	+	47	=	44	400,000.	x	48	100.0000	%	=	45	400,000.
Income eligible for the IDSBC	- - - - -	From	30	100.0000	%	x	56	.	=	60	.		
											Least of 50, 54 or 45		

* **Note:** Modified by s.41(6) and (7) for corporations that are members of a partnership. (Refer to Guide.)

** **Note:** Adjust accordingly for a floating taxation year and use 366 for a leap year.

*** **Note:** Ontario Allocation for IDSBC purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)).

continued on Page 5

Income Tax continued from Page 4

		Number of Days in Taxation Year			
Calculation of IDSBC Rate	-----	7 %	x	Days after Dec 31, 2002 and before Jan 1, 2004	Total Days
				31	73
				÷	366
				=	+ 89
		8.5 %	x	Days after Dec 31, 2003	Total Days
				34	73
				÷	366
				=	+ 90
					8.5000
IDSBC Rate for Taxation Year	89 + 90				
				=	78
					8.5000
Claim	-----	From 60	x	From 78	8.5000 %
				=	70

Corporations claiming the IDSBC must complete the Surtax section below if the corporation's taxable income (or if associated, the associated group's taxable income) is greater than the amount 400,000 in 114 below.

Surtax on Canadian-controlled Private Corporations (s.41.1)

Applies if you have claimed the Incentive Deduction for Small Business Corporations.

Associated Corporation - The Taxable Income of associated corporations is the taxable income for the taxation year ending on or before the date of this corporation's taxation year end.

*Taxable Income of the corporation ----- From 10 (or 20 if applicable) + 80

If you are a member of an associated group (X) 81 (Yes)

Name of associated corporation (Canadian & foreign) (if insufficient space, attach schedule)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	* Taxable Income (if loss, enter nil)
BRANTFORD ENERGY CORPORATION	1403712	2004-12-31	+ 82
BRANTFORD HYDRO INC.	1403714	2004-12-31	+ 83
			+ 84
Aggregate Taxable Income	80 + 82 + 83 + 84, etc.		= 85

		Number of Days in Taxation Year			
320,000 x	-----			Days after Dec 31, 2002 and before Jan 1, 2004	Total Days
				31	73
				÷	366
				=	+ 115
400,000 x	-----			Days after Dec. 31, 2003	Total Days
				34	73
				÷	366
				=	+ 116
					400,000
		115 + 116	=	400,000	
					114
					400,000
(If negative, enter nil)	-----			=	86

		Number of Days in Taxation Year			
Calculation of Specified Rate for Surtax	-----	4.6670 %	x	Days after Dec 31, 2002	Total Days
				38	73
				÷	366
				=	+ 97
					4.6670
	From 86	x	From 97	4.6670 %	
				=	87
	From 87	x	From 60	÷	From 114
					400,000
				=	88
Surtax Lesser of	70 or 88			=	100

* **Note: Short Taxation Years** – Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.

continued on Page 6

Additional Deduction for Credit Unions (s.51(4)) (Attach schedule 17)

110

Manufacturing and Processing Profits Credit (M&P) (s.43)

Applies to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.

Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of Ontario schedule 27.

The whole of the active business income qualifies as Eligible Canadian Profits if: **a)** your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and **b)** the total active business income is \$250,000 or less.

Eligible Canadian Profits - - - - - + 120
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) - - - - - From 56

Add: Adjustment for Surtax on Canadian-controlled private corporations

From 100 ÷ From 30 100.0000% ÷ From 78 8.5000% = 121
 *Ontario Allocation

Lesser of 56 or 121 - - - - - + 122

120 - 56 + 122 - - - - - = 130

Taxable Income - - - - - + From 10

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) - - - - - From 56

Add: Adjustments for Surtax on Canadian-controlled private corporations - - - - - + From 122

Subtract: Taxable Income 10 X Allocation % to jurisdictions outside Canada % - - - - - 140

Subtract: Amount by which Canadian and foreign investment income exceeds net capital losses - - - - - 141

10 - 56 + 122 - 140 - 141 - - - - - = 142

Claim

143 X From 30 100.0000% X 1.5% X 33 ÷ 73 366 = + 154
 Lesser of 130 or 142 Ontario Allocation

143 X From 30 100.0000% X 2% X 34 ÷ 73 366 = + 156
 Lesser of 130 or 142 Ontario Allocation

M&P claim for taxation year 154 + 156 - - - - - = 160

* **Note:** Ontario Allocation for M&P Credit purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.43(1))

Manufacturing and Processing Profits Credit for Electrical Generating Corporations = 161

Manufacturing and Processing Profits Credit for Corporations that Produce and Sell Steam for uses other than the Generation of Electricity - - - - - = 162

Credit for Foreign Taxes Paid (s.40)

Applies if you paid tax to a jurisdiction outside Canada on foreign investment income (Int.B. 3001R). (Attach schedule). - 170

Credit for Investment in Small Business Development Corporations (SBDC)

Applies if you have an unapplied, previously approved credit from prior years' investments in new issues of equity shares in Small Business Development Corporations. Any unused portion may be carried forward indefinitely and applied to reduce subsequent years' income taxes. (Refer to the former *Small Business Development Corporations Act*)

Eligible Credit 175 Credit Claimed 180

Subtotal of Income Tax 40 - 70 + 100 - 110 - 160 - 161 - 162 - 170 - 180 - - - - - = 190

continued on Page 7

Corporate Minimum Tax (CMT)

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DOLLARS ONLY

Total Assets of the corporation - - - - - + [240] 65,168,596 .
Total Revenue of the corporation - - - - - + [241] 76,940,300 .

The above amounts include the corporation's and associated corporations' share of any partnership(s) / joint venture(s) total assets and total revenue.

If you are a member of an associated group (X) [242] ☒ (Yes)

Name of associated corporation (Canadian & foreign) (if insufficient space, attach schedule)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	Total Assets	Total Revenue
BRANTFORD ENERGY CORPORATION	1403712	2004-12-31	+ [243] 23,922,510 .	+ [244] .
			+ [245] .	+ [246] .
			+ [247] .	+ [248] .
Aggregate Total Assets	[240] + [243] + [245] + [247], etc.		= [249] 89,091,106 .	
Aggregate Total Revenue	[241] + [244] + [246] + [248], etc.			= [250] 76,940,300 .

Determination of Applicability

Applies if either Total Assets [249] exceeds \$5,000,000 or Total Revenue [250] exceeds \$10,000,000.

Short Taxation Years – Special rules apply for determining total revenue where the taxation year of the corporation or any associated corporation or any fiscal period of any partnership(s) / joint venture(s) of which the corporation or associated corporation is a member, is less than 51 weeks.

Associated Corporation – The total assets or total revenue of associated corporations is the total assets or total revenue for the taxation year ending on or before the date of the claiming corporation's taxation year end.

If CMT is applicable to current taxation year, complete section **Calculation: CMT** below and **Corporate Minimum Tax Schedule 101**.

Calculation: CMT (Attach Schedule 101.)

Gross CMT Payable - - CMT Base From Schedule 101 [2136] 428,682 . X From [30] 100.0000 % X 4 % = [276] 17,147 .
If negative, enter zero Ontario Allocation

Subtract: Foreign Tax Credit for CMT purposes (Attach Schedule) - - - - - [277] .

Subtract: Income Tax - - - - - From [190] .

Net CMT Payable (If negative, enter Nil on Page 17.) - - - - - = [280] 17,147 .

If [280] is less than zero and you do not have a CMT credit carryover, transfer [230] from Page 7 to Income Tax Summary, on Page 17.

If [280] is less than zero and you have a CMT credit carryover A & B below.

If [280] is greater than or equal to zero, transfer [230] to Page 17 and transfer [280] to Page 17, and to Part 4 of Schedule 101: Continuity of CMT Credit Carryovers.

CMT Credit Carryover available From Schedule 101 - - - - - From [2333] 147,820 .

Application of CMT Credit Carryovers

A. Income Tax (before deduction of specified credits) - - - - - + From [190] .

Gross CMT Payable - - - - - + From [276] 17,147 .

Subtract: Foreign Tax Credit for CMT purposes - - - - - From [277] .

If [276] - [277] is negative, enter NIL in [290] = 17,147 .

Income Tax eligible for CMT Credit - - - - - = [300] .

B. Income Tax (after deduction of specified credits) - - - - - + From [230] .

Subtract: CMT credit used to reduce income taxes - - - - - [310] .

Income Tax - - - - - = [320] .

Transfer to page 17

If A & B apply, [310] cannot exceed the lesser of [230], [300] and your CMT credit carryover available [2333] .

If only B applies, [310] cannot exceed the lesser of [230] and your CMT credit carryover available [2333] .

BRANTFORD POWER INC.

1403713

2004-12-31

DOLLARS ONLY

Capital Tax (Refer to Guide and Int.B. 3011R)

If your corporation is a Financial Institution (s.58(2)), complete lines 480 and 430 on page 10 then proceed to page 13.

If your corporation is not a member of an associated group and/or partnership and the Gross Revenue and Total Assets as calculated on page 10 in 480 and 430 are both \$3,000,000 or less, your corporation is exempt from Capital Tax for the taxation year, except for a branch of a non-resident corporation. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in 550 on page 12 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership or joint venture of which they are a member. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If Investment Allowance is claimed, Total Assets must be

adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Int.B. 3017R).

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

Paid-up Capital of Non-resident: Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(a) or (b), and whose business is not carried on solely in Canada is deemed to be the greater of (1) taxable Income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a) (Int.B. 3010).

Paid-up Capital

Paid-up capital stock (Int.B. 3012R and 3015R)	- - - - -	+	350	22,437,505	•
Retained earnings (if deficit, deduct) (Int.B. 3012R)	- - - - -	+	351	1,490,962	•
Capital and other surpluses, excluding appraisal surplus (Int.B.3012R)	- - - - -	+	352		•
Loans and advances (Attach schedule) (Int.B. 3013R)	- - - - -	+	353	28,389,015	•
Bank loans (Int.B. 3013R)	- - - - -	+	354		•
Bankers acceptances (Int.B. 3013R)	- - - - -	+	355		•
Bonds and debentures payable (Int.B. 3013R)	- - - - -	+	356		•
Mortgages payable (Int.B. 3013R)	- - - - -	+	357		•
Lien notes payable (Int.B. 3013R)	- - - - -	+	358		•
Deferred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013R)	- - - - -	+	359		•
Contingent, investment, inventory and similar reserves (Int.B. 3012R)	- - - - -	+	360		•
Other reserves not allowed as deductions for income tax purposes (Attach schedule) (Int.B. 3012R)	- - - - -	+	361	474,521	•
Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017R)	- - - - -	+	362		•
Subtotal	- - - - -	=	370	52,792,003	•
Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int.B. 3012R)	- - - - -	-	371	3,520,316	•
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015R)	- - - - -	-	372		•
Total Paid-up Capital	- - - - -	=	380	49,271,687	•
Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)	- - - - -	-	381		•
Electrical Generating Corporations Only – All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation					
	- - - - -	-	382		•
Net Paid-up Capital	- - - - -	=	390	49,271,687	•

Eligible Investment (Refer to Guide and Int.B. 3015R)

Attach computations and list of corporation names and investment amounts. Short-term investments (bankers acceptances, commercial paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	- - - - -	+	402		•
Mortgages due from other corporations	- - - - -	+	403		•
Shares in other corporations (certain restrictions apply) (Refer to Guide)	- - - - -	+	404		•
Loans and advances to unrelated corporations	- - - - -	+	405		•
Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)	- - - - -	+	406		•
Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	- - - - -	+	407		•
Total Eligible Investments	- - - - -	=	410		•

continued on Page 10

DOLLARS ONLY

Investment Allowance	(410 ÷ 450) × 390	- - - - -	Not to exceed	410	=	460	.
Taxable Capital	390 - 460	- - - - -			=	470	49,271,687.

Gross Revenue (as adjusted to include the share of any partnership(s)/joint venture(s) Gross Revenue)	-	-	-	480	76,940,300
Total Assets (as adjusted)	-	-	-	430	65,168,596

Note: This version (2004/2005) of the CT23 may only be used for a taxation year that commenced after December 31, 2002.

Financial Institutions use calculations on page 13.

If the corporation is a family farm corporation, family fishing corporation or a credit union that is not a Financial Institution, complete only Section A below.

- OR** If the corporation is **not** a member of an associated group and/or partnership, complete Section B below, then review only the Capital Tax calculations in Section C below, selecting and completing the one specific subsection (e.g. C3) that applies to the corporation.
- OR** If the corporation **is** a member of an associated group and/or partnership, complete Section B below and Section D on page 11, and if applicable, complete Section E or Section F on page 12. Note: if the corporation is a member of a connected partnership, please refer to the 2004/2005 CT23 Guide for additional instructions before completing the Capital Tax section.

This section applies only if the corporation is a family farm corporation, a family fishing corporation or a credit union that is not a Financial Institution (Int.B. 3018).

Enter NIL in **550** on page 12 and complete the return from that point.

Calculation of Taxable Capital Deduction (TCD)

Number of Days in Taxation Year	
Days before Jan. 1, 2005	Total Days
5,000,000 × <input type="text" value="35"/> 366 ÷ <input type="text" value="73"/> 366	= + <input type="text" value="500"/> 5,000,000 .
Days after Dec. 31, 2004 and before Jan. 1, 2006	Total Days
7,500,000 × <input type="text" value="36"/> _____ ÷ <input type="text" value="73"/> 366	= + <input type="text" value="501"/> _____ .
Days after Dec. 31, 2005 and before Jan. 1, 2007	Total Days
10,000,000 × <input type="text" value="37"/> _____ ÷ <input type="text" value="73"/> 366	= + <input type="text" value="502"/> _____ .
Capital Deduction (TCD)	<input type="text" value="500"/> + <input type="text" value="501"/> + <input type="text" value="502"/> = <input type="text" value="503"/> 5,000,000 .

This section applies if the corporation is not a member of an associated group and/or partnership.

- C1.** If and on page 10 are both \$3,000,000 or less, enter NIL in on page 12 and complete the return from that point.
- C2.** If Taxable Capital in is **equal to or less than the TCD** in , enter NIL in on page 12 and complete the return from that point.
- C3.** If Taxable Capital in **exceeds the TCD** in , complete the following calculation and transfer the amount from to on page 12, and complete the return from that point.

+ From 470
 - From 503
 = 471

X From 30 100.0000% X 0.3 % X 555 366 - - - - - = + 523

Ontario Allocation 366 (366 if leap year)

If floating taxation year, refer to Guide.

Transfer to 543 on page 12 and

complete the return from that point.

continued on Page 11

BRANTFORD POWER INC.

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Capital Tax Calculation *continued from Page 10***SECTION D**

This section applies **ONLY** to a corporation that is a member of an associated group (excluding Financial Institutions and corporations exempt from Capital Tax) and/or partnership. You must check either ☐ 509 or ☐ 524 and complete this section before you can calculate your Capital Tax Calculation under either Section E or Section F.

D1. ☐ 509 (X if applicable)All corporations that you are associated with do **not** have a permanent establishment in Canada.If Taxable Capital ☐ 470 on page 10 is equal to or less than the TCD ☐ 503 on page 10, enter NIL in ☐ 550 on page 12 and complete the return from that point.If Taxable Capital ☐ 470 on page 10 exceeds the TCD ☐ 503 on page 10, proceed to **Section E**, enter the TCD amount in ☐ 542 in Section E, and complete Section E and the return from that point.D2. ☒ 524 (X if applicable)One or more of the corporations that you are associated with **maintains** a permanent establishment in Canada.

You and your associated group may continue to allocate the TCD by completing the Calculation below. Or, the associated group **may file an election** under subsection 69(2.1) of the *Corporations Tax Act*, whereby total assets are used to allocate the TCD among the associated group. Once a ss.69(2.1) election is filed, all members of the group will then be required to file in accordance with the election and allocate a portion (portion is henceforth referred to as **Net Deduction**) of the capital tax effect relating to the TCD to each corporation in the group on the basis of the ratio that each corporation's total assets multiplied by its Ontario allocation is to the total assets of the group.

The total asset amounts and Ontario allocation percentages to be used for this calculation must be taken from each corporation's financial information from its last taxation year ending in the immediately preceding calendar year.

In addition, although each corporation in the associated group may deduct its Net Deduction amount as apportioned by the total asset formula, the group may, at the group's option, reallocate the group's total Net Deduction among the group on what ever basis the corporate group wishes, as long as the total of the reallocated amounts does not exceed the group's total Net Deduction amount originally calculated for the associated group.

Calculation Do not complete this calculation if ss.69(2.1) election is filedTaxable Capital From ☐ 470 on page 10 - - - - - + From ☐ 470 49,271,687.**Determine aggregate taxable capital of an associated group (excluding financial institutions and corporations exempt from capital tax) and/or partnership having a permanent establishment in Canada**

Names of associated corporations (excluding Financial Institutions and corporations exempt from Capital Tax) having a permanent establishment in Canada (if insufficient space, attach schedule)

Ontario Corporations Tax Account No. (MOF) (if applicable)

Taxation Year End

Taxable Capital

BRANTFORD ENERGY CORPORATION	1403712	2004-12-31	+ <input type="checkbox"/> 531	146,833.
BRANTFORD HYDRO INC.	1403714	2004-12-31	+ <input type="checkbox"/> 532	1,974,253.
			+ <input type="checkbox"/> 533	.
Aggregate Taxable Capital	<input type="checkbox"/> 470 + <input type="checkbox"/> 531 + <input type="checkbox"/> 532 + <input type="checkbox"/> 533, etc.		= <input type="checkbox"/> 540	51,392,773.

If ☐ 540 above is equal to or less than the TCD ☐ 503 on page 10, the corporation's Capital Tax for the taxation year, is NIL.

Enter NIL in ☐ 523 in section E on page 12, as applicable.

If ☐ 540 above is greater than the TCD ☐ 503 on page 10, the corporation must compute its share of the TCD below in order to calculate its Capital Tax for the taxation year under Section E on page 12.

From ☐ 470 49,271,687. ÷ From ☐ 540 51,392,773. × From ☐ 503 5,000,000. = ☐ 541 4,793,640.

Transfer to ☐ 542 in Section E on page 12**Ss.69(2.1) Election Filed**☐ 591 (X if applicable)

Election filed. Attach a copy of Schedule 591 with this CT23 Return. Proceed to **Section F** on page 12.

continued on Page 12

Capital Tax Calculation *continued from Page 11*

This section applies if the corporation is a member of an associated group and/or partnership whose total aggregate Taxable Capital 540 on page 11 exceeds the TCD 503 on page 10.

$$\begin{array}{rcl}
 + & \text{From } \boxed{470} & \underline{49,271,687.} \\
 - & \boxed{542} & \underline{4,793,640.} \\
 = & \boxed{471} & \underline{44,478,047.} \times \text{From } \boxed{30} \mid \boxed{100.0000} \% \times 0.3 \% \times \frac{\text{Days in taxation year}}{366} \frac{555}{366} - - - - - = + \boxed{523} \underline{133,434.}
 \end{array}$$

Ontario Allocation

Total Capital Tax for the taxation year

Transfer to 543 and complete the return from that point

Capital Tax - - - - - 562 _____ . x 555 366 - - - - - = 563 _____ .

Days in taxation year

* 366 (366 if leap year)

Transfer to 543 and complete the return from that point

* If floating taxation year, refer to Guide.

Capital Tax	before application of specified credits	- - - - -	=	543	<u>133,434.</u>
	Subtract: Specified Tax Credits applied to reduce capital tax payable (<i>Refer to Guide</i>)	- - - - -	-	546	<u>12,348.</u>
Capital Tax	543 - 546 (<i>amount cannot be negative</i>)	- - - - -	=	550	<u>121,086.</u>

Transfer to page 17

continued on Page 13

BRANTFORD POWER INC.

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DOLLARS ONLY

Capital Tax continued from Page 12**Calculation of Capital Tax for Financial Institutions****1.1 Credit Unions only**

For taxation years commencing after May 4, 1999 enter NIL in [550] on page 12, and complete the return from that point.

1.2 Other than Credit Unions

(Retain details of calculations for amounts in boxes [565] and [570]. Do not submit with this tax return.)

$$\begin{array}{l}
 \text{[565]} \quad \text{Lesser of adjusted Taxable Paid Up Capital and Basic Capital Amount in accordance with Division B.1} \\
 \times 0.6\% \times \text{From [30] } 100.0000\% \times \text{[555]} \frac{366}{366} \text{ (366 if leap year)} = + \text{[569]}
 \end{array}$$

Days in taxation year
Ontario Allocation

$$\begin{array}{l}
 \text{[570]} \quad \text{Adjusted Taxable Paid Up Capital in accordance with Division B.1 in excess of Basic Capital Amount} \\
 \times \text{[571]} \quad \text{Capital Tax Rate (Refer to Guide)} \\
 \times \text{From [30] } 100.0000\% \times \text{[555]} \frac{366}{366} \text{ (366 if leap year)} = + \text{[574]}
 \end{array}$$

Days in taxation year
Ontario Allocation

Capital Tax for Financial Institutions – other than Credit Unions (before Section 2) [569] + [574] - - = [575]

* If floating taxation year, refer to Guide.

2. Small Business Investment Tax Credit

(Retain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving the credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)

$$\begin{array}{l}
 \text{Allowable Credit for Eligible Investments} - - - - - = \text{[585]} \\
 \text{Financial Institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (X) } \quad \text{[] Yes}
 \end{array}$$

Capital Tax - Financial Institutions [575] - [585] - - - - - = [586]
 Transfer to [543] on page 12

Premium Tax (s.74.2 & 74.3) (Refer to Guide)

$$\begin{array}{l}
 \text{(1) Uninsured Benefits Arrangements} - - - - - \text{[587]} \times 2\% - - = \text{[588]} \\
 \text{Applies to Ontario-related uninsured benefits arrangements.}
 \end{array}$$

$$\begin{array}{l}
 \text{(2) Unlicensed Insurance (enter premium tax payable in [588] and attach a detailed schedule of calculations. If subject to tax under (1) above, add both taxes together and enter total tax in [588].)} \\
 \text{Applies to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with unlicensed insurers.}
 \end{array}$$

Deduct: Specified Tax Credits applied to reduce premium tax (Refer to Guide) - - - - - = [589]

Premium Tax [588] - [589] - - - - - = [590]
 Transfer to page 17

DOLLARS ONLY

**Reconcile net income (loss) for federal income tax purposes with net income (loss)
for Ontario purposes if amounts differ**

Net Income (loss) for federal income tax purposes, per federal T2 Schedule 1 - - - - - ± **600** 1,193,854 .
Transfer to page 15

Add:

Federal capital cost allowance	- - - - -	+ 601	1,899,579 .
Federal cumulative eligible capital deduction	- - - - -	+ 602	78,135 .
Ontario taxable capital gain	- - - - -	+ 603	.
Federal non-allowable reserves. Balance beginning of year	- - - - -	+ 604	421,788 .
Federal allowable reserves. Balance end of year	- - - - -	+ 605	.
Ontario non-allowable reserves. Balance end of year	- - - - -	+ 606	474,521 .
Ontario allowable reserves. Balance beginning of year	- - - - -	+ 607	.
Federal exploration expenses (e.g. CEDE, CEE, CDE, COGPE)	- - - - -	+ 608	.
Federal resource allowance (Refer to Guide)	- - - - -	+ 609	.
Federal depletion allowance	- - - - -	+ 610	.
Federal foreign exploration and development expenses	- - - - -	+ 611	.
Crown charges, royalties, rentals, etc. deducted for Federal purposes (Refer to Guide)	- - - - -	+ 617	.
Management fees, rents, royalties and similar payments to non-arm's length non-residents ▼			

Number of Days in Taxation Year

Days after Dec. 31, 2002 and before Jan. 1, 2004		Total Days
612 . × 5 / 12.5 × 33	÷ 73	366
		= + 633 .
Days after Dec. 31, 2003		Total Days
612 . × 5 / 14 × 34	÷ 73	366
		= + 634 .

Total add-back amount for Management fees, etc. **633** + **634** = . ▶ + **613** .

Federal Scientific Research Expenses claimed in year from line **460** of fed. form T661
excluding any negative amount in **473** from Ont. CT23 Schedule 161 - - - - - + **615** 99,883 .

Add any negative amount in **473** from Ont. CT23 Schedule 161 - - - - - + **616** .

Federal allowable business investment loss - - - - - + **620** .

Total of other items not allowed by Ontario but allowed federally (Attach schedule) - - - - - + **614** .

Total of Additions **601** to **611** + **617** + **613** + **615** + **616** + **620** + **614** - - - = 2,973,906 . ▶ **640** 2,973,906 .
Transfer to page 15

Deduct:

Ontario capital cost allowance (excludes amounts deducted under 675)	- - - - -	+ 650	1,899,579 .
Ontario cumulative eligible capital deduction	- - - - -	+ 651	78,135 .
Federal taxable capital gain	- - - - -	+ 652	.
Ontario non-allowable reserves. Balance beginning of year	- - - - -	+ 653	421,788 .
Ontario allowable reserves. Balance end of year	- - - - -	+ 654	.
Federal non-allowable reserves. Balance end of year	- - - - -	+ 655	474,521 .
Federal allowable reserves. Balance beginning of year	- - - - -	+ 656	.
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) (Retain calculations. Do not submit.)	- - - - -	+ 657	.
Ontario depletion allowance	- - - - -	+ 658	.
Ontario resource allowance (Refer to Guide)	- - - - -	+ 659	.
Ontario current cost adjustment (Attach schedule)	- - - - -	+ 661	.
CCA on assets used to generate electricity from natural gas, alternative or renewable resources.	- - - - -	+ 675	.

Subtotal of deductions for this page **650** to **659** + **661** + **675** - - - - - **681** 2,874,023 .
Transfer to page 15

continued on Page 15

BRANTFORD POWER INC.

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2004-12-31

DOLLARS ONLY

Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

continued from Page 14

Net Income (loss) for federal income tax purposes, per federal Schedule 1 - - - - - From \pm 600 1,193,854.

Total of Additions on page 14 - - - - - From = 640 2,973,906.

Sub Total of deductions on page 14 - - - - - From = 681 2,874,023.

Deduct:**Ontario New Technology Tax Incentive (ONTTI) Gross-up**

(Applies only to those corporations whose Ontario allocation is less than 100% in the current taxation year.)

Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year - - - 662

ONTTI Gross-up deduction calculation:

Gross-up of CCA

$$\left[\begin{array}{l} \text{From } 662 \\ \times \\ \text{From } 30 \end{array} \right] \times \frac{100}{100.0000} = \begin{array}{l} 663 \\ \text{Ontario Allocation} \end{array}$$

Workplace Child Care Tax Incentive (WCCT)

(Applies to eligible expenditures incurred prior to January 1, 2005.)

$$\begin{array}{l} \text{Qualifying expenditures: } 665 \\ \times 30\% \\ \times \frac{100}{100.0000} \end{array} = 666$$

Ontario allocation

Workplace Accessibility Tax Incentive (WATI)

(Applies to eligible expenditures incurred prior to January 1, 2005.)

$$\begin{array}{l} \text{Qualifying expenditures: } 667 \\ \times 100\% \\ \times \frac{100}{100.0000} \end{array} = 668$$

Ontario allocation

Number of Employees accommodated 669

Ontario School Bus Safety Tax Incentive (OSBSTI)

(Applies to the eligible acquisition of school buses purchased after May 4, 1999 and before January 1, 2006.) (Refer to Guide)

$$\begin{array}{l} \text{Qualifying expenditures: } 670 \\ \times 30\% \\ \times \frac{100}{100.0000} \end{array} = 671$$

Ontario allocation

Educational Technology Tax Incentive (ETTI)

(Applies to eligible expenditures incurred prior to January 1, 2005.)

$$\begin{array}{l} \text{Qualifying expenditures: } 672 \\ \times 15\% \\ \times \frac{100}{100.0000} \end{array} = 673$$

Ontario allocation

Ontario allowable business investment loss - - - - - + 678

Ontario Scientific Research Expenses claimed in year in 477 from Ont. CT23 Schedule 161 + 679 99,883.

Amount added to income federally for an amount that was negative on federal form T661, line 454 or 455 (if filed after June 30, 2003) - - - - - + 677

Total of other deductions allowed by Ontario (Attach schedule) - - - - - + 664

Total of Deductions 681 + 663 + 666 + 668 + 671 + 673 + 678 + 679 + 677 + 664 = 2,973,906. 680 2,973,906.

Net income (loss) for Ontario Purposes 600 + 640 - 680 = 690 1,193,854.
Transfer to page 4

Continuity of Losses Carried Forward

DOLLARS ONLY

	Non-Capital Losses (1)	Total Capital Losses	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
Balance at Beginning of Year	700 (2) 1,582,290	710 (2)	720 (2)	730	740	750
Add:						
Current year's losses (7)	701	711	721	731	741	751
Losses from predecessor corporations (3)	702	712	722	732		752
Subtotal	703	713	723	733	743	753
Subtract:						
Utilized during the year to reduce taxable income	704 (2) 1,193,854	715 (2) (4)	724 (2)	734 (2) (4)	744 (4)	754 (4)
Expired during the year	705		725	735	745	
Carried back to prior years to reduce taxable income (5)	706 (2) to Page 17	716 (2) to Page 17	726 (2) to Page 17	736 (2) to Page 17	746	
Subtotal	707 1,193,854	717	727	737	747	757
Balance at End of Year	709 (8) 388,436	719	729	739	749	759

Analysis of Balance at End of Year by Year of Origin

Year of Origin (oldest year first) year month day	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only	Farm Losses	Restricted Farm Losses
800 9th preceding taxation year 1996-12-31	817 (9)	860 (9)		850	870
801 8th preceding taxation year 1997-12-31	818 (9)	861 (9)		851	871
802 7th preceding taxation year 1998-12-31	819 (9)	862 (9)		852	872
803 6th preceding taxation year 1999-12-31	820	830	840	853	873
804 5th preceding taxation year 2000-12-31	821	831	841	854	874
805 4th preceding taxation year 2001-09-30	822	832	842	855	875
806 3rd preceding taxation year 2001-12-31	823	833	843	856	876
807 2nd preceding taxation year 2002-12-31	824	834	844	857	877
808 1st preceding taxation year 2003-12-31	825	835	845	858	878
809 Current taxation year 2004-12-31	826	836	846	859	879
Total	829 388,436	839	849	869	889

Notes:

- (1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.
- (2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.
- (3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11)) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.
- (4) To the extent of applicable gains/income/at-risk amount only.

- (5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.
- (6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.
- (7) Include amount from **11** if taxable income is adjusted to claim unused foreign tax credit for federal purposes.
- (8) Amount in **709** must equal total of **829** + **839**.
- (9) Include non-capital losses incurred in taxation years ending after March 22, 2004.

Corporate Minimum Tax (CMT)
CT23 Schedule 101

Page 1 of 3

Corporation's Legal Name BRANTFORD POWER INC.	Ontario Corporations Tax Account No. (MOF) 1403713	Taxation Year End 2004-12-31
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Part 1: Calculation of CMT Base

Banks – Net income/loss as per report accepted by Superintendent of Financial Institutions (SFI) under the Bank Act (Canada), adjusted so consolidation/equity methods are not used.

Life insurance corporations – Net income/loss before Special Additional Tax as determined under s.57.1(2)(c) or (d)

Net Income/Loss (unconsolidated, determined in accordance with GAAP) ± 2100 **401,552.**

Subtract (to the extent reflected in net income/loss):

Provision for recovery of income taxes / benefit of current income taxes + 2101 **.**
Provision for deferred income taxes (credits) / benefit of future income taxes + 2102 **.**
Equity income from corporations + 2103 **.**
Share of partnership(s)/joint venture(s) income + 2104 **4,870.**
Dividends received/receivable deductible under fed.s.112 + 2105 **.**
Dividends received/receivable deductible under fed.s.113 + 2106 **.**
Dividends received/receivable deductible under fed.s.83(2) + 2107 **.**
Dividends received/receivable deductible under fed.s.138(6) + 2108 **.**
Federal Part VI.1 tax paid on dividends declared and paid, under fed.s.191.1(1) x 3 + 2109 **.**

Subtotal = **4,870.** ▶ – 2110 **4,870.**

Add (to extent reflected in net income/loss):

Provision for current taxes / cost of current income taxes + 2111 **32,000.**
Provision for deferred income taxes (debits) / cost of future income taxes + 2112 **.**
Equity losses from corporations + 2113 **.**
Share of partnership(s)/joint venture(s) losses + 2114 **.**
Dividends that have been deducted to arrive at net income per Financial Statements s.57.4(1.1) (excluding dividends under fed.s.137(4.1)) ... + 2115 **.**

Subtotal = **32,000.** ▶ + 2116 **32,000.**

Add/Subtract:

Amounts relating to s.57.9 election/regulations for disposals etc. of property for current/prior years

** Fed.s.85 + 2117 **.** or – 2118 **.**
** Fed.s.85.1 + 2119 **.** or – 2120 **.**
** Fed.s.97 + 2121 **.** or – 2122 **.**

** Amounts relating to amalgamations (fed.s.87) as prescribed in regulations for current/prior years + 2123 **.** or – 2124 **.**

** Amounts relating to wind-ups (fed.s.88) as prescribed in regulations for current/prior years + 2125 **.** or – 2126 **.**

** Amounts relating to s.57.10 election/regulations for replacement re fed.s.13(4), 14(6) and 44 for current/prior years ... + 2127 **.** or – 2128 **.**

Interest allowable under ss.20(1)(c) or (d) of ITA to the extent not otherwise deducted in determining CMT adjusted net income – 2150 **.**

Subtotal (Additions) = **.** ▶ + 2129 **.**

Subtotal (Subtractions) = **.** ▶ – 2130 **.**

** Other adjustments ± 2131 **.**

Subtotal ± 2100 – 2110 + 2116 + 2129 – 2130 ± 2131 = 2132 **428,682.**

** Share of partnership(s)/joint venture(s) **adjusted** net income/loss ± 2133 **.**

Adjusted net income (loss) (if loss, transfer to 2202 in **Part 2: Continuity of CMT Losses Carried Forward.**) = 2134 **428,682.**

Deduct: * CMT losses: pre-1994 Loss + From 2210 **.**

* CMT losses: other eligible losses + 2211 **.**

..... = **.** ▶ – 2135 **.**

* CMT losses applied cannot exceed adjusted net income or increase a loss

** *Retain calculations. Do not submit with this schedule.*

CMT Base = 2136 **428,682.**

Transfer to CMT Base on Page 8 of the CT23 or Page 6 of the CT8

Corporate Minimum Tax (CMT)

CT23 Schedule 101

Corporation's Legal Name BRANTFORD POWER INC.	Ontario Corporations Tax Account No. (MOF) 1403713	Taxation Year End 2004-12-31
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Part 2: Continuity of CMT Losses Carried Forward

Balance at Beginning of year NOTES (1), (2)	+	2201
Add: Current year's losses	+	2202
Losses from predecessor corporations on amalgamation NOTE (3)	+	2203
Losses from predecessor corporations on wind-up NOTE (3)	+	2204
Amalgamation (X) 2205 <input type="checkbox"/> Yes Wind-up (X) 2206 <input type="checkbox"/> Yes	=	
Subtotal	=	
Adjustments (attach schedule)	±	2208
CMT losses available	2201 + 2207 ± 2208	=	2209
Subtract: Pre-1994 loss utilized during the year to reduce adjusted net income	+	2210
Other eligible losses utilized during the year to reduce adjusted net income NOTE (4)	+	2211
Losses expired during the year	+	2212
Subtotal	=	
Balances at End of Year NOTE (5)	2209 - 2213	=	2214

Notes:

- (1) Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT loss.
- (2) Where acquisition of control of the corporation has occurred, the utilization of CMT losses can be restricted. (see s.57.5(3) and a 57.5(7))
- (3) Include and indicate whether CMT losses are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.57.5(8) and s.57.5(9))
- (4) CMT losses must be used to the extent of the lesser of the adjusted net income 2134 and CMT losses available 2209.
- (5) Amount in 2214 must equal sum of 2270 + 2290.

Part 3: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

	Year of Origin (oldest year first) year month day	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
2240	9th preceding taxation year 1996-12-31	2260	2280
2241	8th preceding taxation year 1997-12-31	2261	2281
2242	7th preceding taxation year 1998-12-31	2262	2282
2243	6th preceding taxation year 1999-12-31	2263	2283
2244	5th preceding taxation year 2000-12-31	2264	2284
2245	4th preceding taxation year 2001-09-30	2265	2285
2246	3rd preceding taxation year 2001-12-31	2266	2286
2247	2nd preceding taxation year 2002-12-31	2267	2287
2248	1st preceding taxation year 2003-12-31	2268	2288
2249	Current taxation year 2004-12-31	2269	2289
Totals		2270	2290

The sum of amounts 2270 + 2290
must equal amount in 2214.

Corporate Minimum Tax (CMT)

CT23 Schedule 101

Corporation's Legal Name BRANTFORD POWER INC.	Ontario Corporations Tax Account No. (MOF) 1403713	Taxation Year End 2004-12-31
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Part 4: Continuity of CMT Credit Carryovers

Balance at Beginning of year NOTE (1) + [2301] 130,673.

Add: Current year's CMT Credit ([280] on page 8 of the CT23
or [347] on page 6 of the CT8. If negative, enter NIL) + From [280] or [347] 17,147.

Gross Special Additional Tax NOTE (2) [312] on page 5 of CT8.

(Life Insurance corporations only.)

Others enter NIL. + From [312] .

Subtract Income Tax

([190] on page 6 of the CT23 or
page 4 of the CT8) - From [190] .

Subtotal (If negative, enter NIL) ... = - [2305] 17,147.

Current year's CMT credit (If negative, enter NIL) [280] or [347] - [2305] ... = + [2310] 17,147.

CMT Credit Carryovers from predecessor corporations NOTE (3) + [2325] .

Amalgamation (X) [2315] Yes Wind-up (X) [2320] Yes

Subtotal [2301] + [2310] + [2325] = [2330] 147,820.

Adjustments (Attach schedule) ± [2332] .

CMT Credit Carryover available [2330] ± [2332] = [2333] 147,820.

Transfer to Page 8 of the CT23 or Page 6 of the CT8

Subtract: CMT Credit utilized during the year to reduce income tax

([310] on page 8 of the CT23 or [351] on page 6 of the CT8.) + From [310] or [351] .

CMT Credit expired during the year + [2334] .

Subtotal = - [2335] .

Balances at End of Year NOTE (4) [2333] - [2335] = [2336] 147,820.

Notes:

- (1) Where acquisition of control of the corporation has occurred, the utilization of CMT credits can be restricted. (see s.43.1(5))
- (2) The CMT credit of life insurance corporations can be restricted (see s.43.1(3)(b)).
- (3) Include and indicate whether CMT credits are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.43.1(4))
- (4) Amount in [2336] must equal sum of [2370] + [2390] .

Part 5: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

	Year of Origin (oldest year first) year month day	CMT Credit Carryovers of Corporation	CMT Credit Carryovers of Predecessor Corporation(s)
[2340]	9th preceding taxation year 1996-12-31	[2360]	[2380]
[2341]	8th preceding taxation year 1997-12-31	[2361]	[2381]
[2342]	7th preceding taxation year 1998-12-31	[2362]	[2382]
[2343]	6th preceding taxation year 1999-12-31	[2363]	[2383]
[2344]	5th preceding taxation year 2000-12-31	[2364]	[2384]
[2345]	4th preceding taxation year 2001-09-30	[2365]	[2385]
[2346]	3rd preceding taxation year 2001-12-31	[2366]	[2386]
[2347]	2nd preceding taxation year 2002-12-31	[2367] 93,877	[2387]
[2348]	1st preceding taxation year 2003-12-31	[2368] 36,796	[2388]
[2349]	Current taxation year 2004-12-31	[2369] 17,147	[2389]
Totals		[2370] 147,820	[2390]

The sum of amounts [2370] + [2390]
must equal amount in [2336] .

**Corporate Minimum Tax (CMT)
CT23 Schedule 101 – Supporting Schedule**

Corporation's Legal Name BRANTFORD POWER INC.	Ontario Corporations Tax Account No. (MOF) 1403713	Taxation Year End 2004-12-31
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CMT Losses Carried Forward Workchart

(i) Continuity of Pre-1994 CMT Losses

	Corporation's Pre-1994 Loss	Predecessors' Pre-1994 Loss Amalgamation	Wind-Up
Date of the last tax year end before the corp's 1st tax year commencing after 1993			
Pre-1994 Loss (per schedule)			
Less: Claimed in prior taxation years commencing after 1993			
Pre-1994 Loss available for the current year			
Less: Deducted in the current year			
(max. = adj. net income for the year)			
Expired after 10 years			
Pre-1994 Loss Carryforward			

**(ii) Continuity of Other Eligible CMT Losses – Filing Corporation
(for losses occurring in tax years commencing after 1993)**

	Year of Origin YYYY/MM/DD	Opening Balance	Adjustment	Deduction	Expired	Closing Balance
10th Prior Year	1995-12-31					
9th Prior Year	1996-12-31					
8th Prior Year	1997-12-31					
7th Prior Year	1998-12-31					
6th Prior Year	1999-12-31					
5th Prior Year	2000-12-31					
4th Prior Year	2001-09-30					
3rd Prior Year	2001-12-31					
2nd Prior Year	2002-12-31					
1st Prior Year	2003-12-31					
Total						

Predecessor Corporations Only – Amalgamation

Indicate the amounts of eligible CMT losses from predecessor corporations. **Do not include** these amounts in the 'opening balance' of the Filing Corporation.

Year of Origin YYYY/MM/DD	Opening Balance	Add	Adjustment	Deduction	Expired	Closing Balance
1995-12-31						
1996-12-31						
1997-12-31						
1998-12-31						
1999-12-31						
2000-12-31						
2001-09-30						
2001-12-31						
2002-12-31						
2003-12-31						
Total						

Corporate Minimum Tax (CMT)
CT23 Schedule 101 – Supporting Schedule

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BRANTFORD POWER INC.	1403713	2004-12-31

CMT Losses Carried Forward Workchart (continued)

Predecessor Corporations Only – Wind-Up

Indicate the amounts of eligible CMT losses from predecessor corporations. **Do not include** these amounts in the 'opening balance' of the Filing Corporation.

Year of Origin YYYY/MM/DD	Opening Balance	Add	Adjustment	Deduction	Expired	Closing Balance
1995-12-31						
1996-12-31						
1997-12-31						
1998-12-31						
1999-12-31						
2000-12-31						
2001-09-30						
2001-12-31						
2002-12-31						
2003-12-31						
Total						

Corporate Minimum Tax (CMT)
CT23 Schedule 101 – Supporting Schedule

Corporation's Legal Name BRANTFORD POWER INC.	Ontario Corporations Tax Account No. (MOF) 1403713	Taxation Year End 2004-12-31
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CMT Credit Carryovers Workchart

Filing Corporation

	Year of Origin YYYY/MM/DD	Opening Balance	Adjustment	Deduction	Expired	Closing Balance
10th Prior Year	1995-12-31					
9th Prior Year	1996-12-31					
8th Prior Year	1997-12-31					
7th Prior Year	1998-12-31					
6th Prior Year	1999-12-31					
5th Prior Year	2000-12-31					
4th Prior Year	2001-09-30					
3rd Prior Year	2001-12-31					
2nd Prior Year	2002-12-31	93,877				93,877
1st Prior Year	2003-12-31	36,796				36,796
Total		130,673				130,673

Predecessor Corporations Only – Amalgamation

Indicate the amounts of CMT credit carryovers from predecessor corporations. **Do not include** these amounts in the 'opening balance' of the Filing Corporation.

Year of Origin YYYY/MM/DD	Opening Balance	Add	Adjustment	Deduction	Expired	Closing Balance
1995-12-31						
1996-12-31						
1997-12-31						
1998-12-31						
1999-12-31						
2000-12-31						
2001-09-30						
2001-12-31						
2002-12-31						
2003-12-31						
Total						

Predecessor Corporations Only – Wind-Up

Indicate the amounts of CMT credit carryovers from predecessor corporations. **Do not include** these amounts in the 'opening balance' of the Filing Corporation.

Year of Origin YYYY/MM/DD	Opening Balance	Add	Adjustment	Deduction	Expired	Closing Balance
1995-12-31						
1996-12-31						
1997-12-31						
1998-12-31						
1999-12-31						
2000-12-31						
2001-09-30						
2001-12-31						
2002-12-31						
2003-12-31						
Total						

Non-Capital Loss Continuity Workchart – Ontario

Non-capital losses

Year	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce taxable income	Balance at end of year
Current	N/A				N/A	
2003		N/A		N/A		
2002		N/A		N/A		
2001	1,582,290	N/A		N/A	1,193,854	388,436
2001		N/A		N/A		
2000		N/A		N/A		
1999		N/A		N/A		
1998		N/A		N/A		*
Total	1,582,290				1,193,854	388,436

Farm losses

Year	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce taxable income	Balance at end of year
Current	N/A				N/A	
2003		N/A		N/A		
2002		N/A		N/A		
2001		N/A		N/A		
2001		N/A		N/A		
2000		N/A		N/A		
1999		N/A		N/A		
1998		N/A		N/A		
1997		N/A		N/A		
1996		N/A		N/A		
1995		N/A		N/A		*
Total						

Restricted farm losses

Year	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce taxable income	Balance at end of year
Current	N/A				N/A	
2003		N/A		N/A		
2002		N/A		N/A		
2001		N/A		N/A		
2001		N/A		N/A		
2000		N/A		N/A		
1999		N/A		N/A		
1998		N/A		N/A		
1997		N/A		N/A		
1996		N/A		N/A		*
1995		N/A		N/A		
Total						

* This balance expires this year and will not be available next year.



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Ontario Capital Cost Allowance Schedule 8

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BRANTFORD POWER INC.	1403713	2004-12-31

Is the corporation electing under regulation 1101(5q)?

1 ☐ Yes 2 ☒ No

1 Class number	2 Ontario undepreciated capital cost at the beginning of the year (undepreciated capital cost at the end of the prior year's CCA schedule)	3 Cost of acquisitions during the year (new property must be available for use) See note 1 below	4 Net adjustments (show negative amounts in brackets)	5 Proceeds of dispositions during the year (amount not to exceed the capital cost)	6 Ontario undepreciated capital cost (column 2 plus column 3 or minus column 4 minus column 5)	7 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5) See note 2 below	8 Reduced undepreciated capital cost (column 6 minus column 7)	9 CCA rate %	10 Recapture of capital cost allowance	11 Terminal loss	12 Ontario capital cost allowance (column 8 multiplied by column 9; or a lower amount)	13 Ontario undepreciated capital cost at the end of the year (column 6 minus column 12)
1	115,891			0	115,891		115,891	4	0	0	4,636	111,255
8	37,229	1,188		0	38,417	594	37,823	20	0	0	7,565	30,852
10	531,328	309,830		58,694	782,464	125,568	656,896	30	0	0	197,069	585,395
10	104,269			0	104,269		104,269	30	0	0	31,281	72,988
1	40,467,322	2,016,749		0	42,484,071	1,008,375	41,475,696	4	0	0	1,659,028	40,825,043
98	47,076	339,259		0	386,335	169,630	216,705	0	0	0		386,335
90		262,199		0	262,199	131,100	131,099	0	0	0		262,199
Totals	41,303,115	2,929,225		58,694	44,173,646	1,435,267	42,738,379				1,899,579	42,774,067

Enter in boxes on the CT23.

Note 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the *Income Tax Act* (Canada).

Note 2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

Note 3. If the taxation year is shorter than 365 days, prorate the CCA claim.

Note 4. Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal terminal loss.



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Ontario Cumulative Eligible Capital Deduction Schedule 10

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BRANTFORD POWER INC.	1403713	2004-12-31

- For use by a corporation that has eligible capital property.
- A separate cumulative eligible capital account must be kept for each business.

Part 1 – Calculation of current year deduction and carry-forward

Ontario Cumulative eligible capital – balance at end of preceding taxation year (if negative, enter zero) 1,116,213 **A**

Add: Cost of eligible capital property acquired during the taxation year ... + **B**
Amount transferred on amalgamation or wind-up of subsidiary ... + **C**
Other adjustments + **D**

Total of B + C + D = x 3 / 4 = **E**

Subtotal A + E = 1,116,213 **F**

Deduct: Ontario proceeds of sales (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year + **G**

The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) of the *Income Tax Act* (Canada) + **H**

Other adjustments + **I**

Total of G + H + I = x 3 / 4 = **J**

Ontario cumulative eligible capital balance F - J = 1,116,213 **K**

If **K** is negative, enter zero at line **M** and proceed to Part 2

Current year deduction 1,116,213 **K** x 7 % * = 78,135 **L**

* The maximum current year deduction is 7%. However, you can claim any amount up to the maximum.

Enter amount in box 651 of the CT23

Ontario cumulative eligible capital – closing balance K - L (if negative, enter zero) = 1,038,078 **M**

Note: Any amount up to the maximum deduction of 7% may be claimed. Taxation years starting after December 21, 2000, the deduction may not exceed the maximum amount prorated for the number of days in the taxation year divided by 365 or 366 days.

Part 2 – Amount to be included in income arising from disposition

Only complete this part only if the amount at line **K** is negative

Amount from line **K** above show as a positive amount **N**

Total cumulative eligible capital deductions from income for taxation years beginning after June 30, 1988 1

Total of all amounts which reduced cumulative eligible capital in the current or prior years under subsection 80(7) of the ITA 2

Total of cumulative eligible capital deductions claimed for taxation years beginning before July 1, 1988 3

Negative balances in the cumulative eligible capital account that were included in income for taxation years beginning before July 1, 1988 4

Line 3 deduct line 4 5

Total lines 1 + 2 + 5 6

Line **T** from previous Ontario Schedule 10 for taxation years ending after February 27, 2000 7

Deduct line 7 from line 6 **O**

N - O (cannot be negative) **P**

Amount on line 5 x 1 / 2 **Q**

P - Q **R**

Amount on line **R** x 2 / 3 **S**

Lesser of line **N** or line **O** **T**

Amount to be included in income S + T **S**

Note: For taxation years ending after February 27, 2000 and before October 18, 2000 use 8/9 to calculate **S**



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Ontario Continuity of Reserves Schedule 13

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BRANTFORD POWER INC.	1403713	2004-12-31

For use by a corporation to provide a continuity of all reserves claimed which are allowed for tax purposes.

Part 1 – Capital gains reserves

Description of property	Ontario balance at the beginning of the year \$	Transfer on amalgamation or wind-up of subsidiary \$	Add	Deduct	Ontario balance at the end of the year \$
Totals	A	B			C

The total capital gains reserve at the beginning of the taxation year **A** plus the total capital gains reserve transfer on amalgamation or wind-up of subsidiary **B**, should be entered on Schedule 6; and the total capital gains reserve at the end of the taxation year **C**, should also be entered on Schedule 6.

Part 2 – Other reserves

Description	Ontario balance at the beginning of the year \$	Transfer on amalgamation or wind-up of subsidiary \$	Add	Deduct	Ontario balance at the end of the year \$
Reserve for doubtful debts					
Reserve for undelivered goods and services not rendered					
Reserve for prepaid rent					
Reserve for December 31, 1995 income					
Reserve for refundable containers					
Reserve for unpaid amounts					
Other tax reserves					
Totals	D	E			F

The amount from **D** plus the amount from **E** should be entered in **607** of the CT23.

The amount from **F** should be entered in **654** of the CT23.

Part 3 – Continuity of non-deductible reserves

Reserve	Ontario opening balance	Transfers	Ontario additions	Ontario deductions	Other adjustments	Ontario closing balance
Post Employment Benefits	421,788		52,733			474,521
Reserves from Part 2						
Totals	421,788		52,733			474,521

Enter in box **653** of the CT23

Enter in box **606** of the CT23



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Ontario Scientific Research and
Experimental Development Expenditures
CT23 Schedule 161
Page 1 of 5

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BRANTFORD POWER INC.	1403713	2004-12-31

This schedule is used to calculate Ontario Scientific Research and Experimental Development Expenditures (SR & ED). The rules used in the calculation of Ontario SR & ED follow the federal rules with the exception of the new Ontario measure introduced in the 2001 Ontario Budget and implemented in Bill 127 which received Royal Assent on December 5, 2001.

This schedule must be completed by all corporations performing qualified Ontario SR & ED in a "specified taxation year" or in the taxation year immediately preceding the first specified taxation year of the corporation and filed with the current CT23 or CT8. Other corporations may use this schedule, if they have claimed or are claiming a different SR & ED amount for Ontario than for federal income tax purposes.

- **"Specified Taxation Year" (STY)** is the taxation year of the corporation that begins after February 29, 2000 and ends after December 31, 2000.
 - **"Investment Tax Credit Amount" (ITC)** means, in respect of a corporation for a taxation year, an amount deducted by the corporation for a preceding taxation year under subsection 127(5) or (6) of the *Income Tax Act* (Canada) (ITA).
 - **"Qualified Ontario SR & ED Expenditure" (QORD)** means,
 - A. A qualified expenditure within the meaning of subsection 12(1) of the *Corporations Tax Act* (CTA) that is made or incurred by a corporation in a STY or in the taxation year immediately preceding the first STY of the corporation, or
 - B. An expenditure made or incurred by a partnership in a fiscal period that ends in a STY of a corporation if,
 - the corporation is member of the partnership at any time in the STY, and
 - the expenditure would be a qualified expenditure within the meaning of subsection 12(1) of the CTA if it were made by a corporation.
 - **"Ontario Allocation Factor" (OAF)** has the meaning given to that expression by subsection 12(1) of the CTA.
-
- If a corporation includes a federal ITC amount in determining the amount of the Ontario pool of deductible SR & ED expenditures for a STY, the following amounts are adjusted by the OAF:
 - Amount of recaptured federal ITC relating to QORD for property disposed of in the preceding taxation year in 442 on page 2.
 - Amount of federal ITC relating to QORD claimed federally in the preceding taxation year(s) in 462 on page 2.
 - Amount of federal ITC relating to QORD allocated from partnerships in the current taxation year in 465 on page 2.
-
- Federal ITCs earned on shared-use equipment (SUE) reduce the capital cost of the property acquired for federal and Ontario income tax purposes in the taxation year after the taxation year in which the ITC is claimed federally. The amount of the federal ITC that relates to QORD on SUE is added to the SR & ED pool for Ontario purposes in the taxation year after the taxation year in which the ITC is claimed federally.

**Ontario Scientific Research and
Experimental Development Expenditures
CT23 Schedule 161**

Page 2 of 5

Corporation's Legal Name BRANTFORD POWER INC.	Ontario Corporations Tax Account No. (MOF) 1403713	Taxation Year End 2004-12-31
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Ontario Pool of Deductible SR & ED Expenditures for the current taxation year

Total allowable SR & ED expenditures (capital and current)

(From line 400 federal T661 (T2 SCH32)) + 400 110,981.

Less: Government and non-government assistance

(From line 430 federal T661 (T2 SCH32)) - 430 11,098.

Preceding year's amount of federal ITC claimed for SR & ED

(From line 435 federal T661 (T2 SCH32)) - 435

Sale of SR & ED capital assets and other deductions

(From line 440 federal T661 (T2 SCH32)) - 440

Amount of recaptured federal ITC (From line 453 federal T661 (T2 SCH32))

relating to QORD for property disposed of in the preceding taxation year 442

Gross-up for Ontario allocation factor From 442 $\div \frac{100.0000}{(From\ 30\ of\ the\ CT23\ or\ CT8)}\% - - - = - 444$

Subtotal: 400 - 430 - 435 - 440 - 444 = 445 99,883.

Add: Repayments of government and non-government assistance

(From line 445 federal T661 (T2 SCH32)) + 446

SR & ED expenditure pool transferred on amalgamation or wind-up

(From line 452 federal T661 (T2 SCH32)) + 452

Amount of federal ITC recaptured in the preceding taxation year

(From line 453 federal T661 (T2 SCH32)) + 453

Preceding year's balance in pool of deductible Ontario SR & ED expenditures

(From 480 of the preceding taxation year) + 460

Federal ITC relating to QORD **claimed** federally in the preceding
taxation year(s) + 462

(From 575 on Page 3)

Amount of federal ITC relating to QORD allocated from partnerships
in the current taxation year + 465

Subtotal 462 + 465 = 468

Gross-up for Ontario allocation factor From 468 $\div \frac{100.0000}{(From\ 30\ of\ the\ CT23\ or\ CT8)}\% - - - = + 470$

Subtotal: 445 + 446 + 452 + 453 + 460 + 470

(If the amount in 473 is negative, enter zero, in 475, 477 and add 473 to 615 of the 2002 CT23 or CT8

or 616 of the 2003 or later CT23 or CT8. If the amount in 473 is positive, enter the amount in 475.) = 473 99,883.

Amount available for deduction = 475 99,883.

Deduction claimed in the taxation year for Ontario

(Enter the SR & ED expenditure pool deduction claimed in the taxation year in 679 of the CT23 or CT8) - 477 99,883.

Ontario current taxation year closing balance

in pool of deductible SR & ED expenditures 475 - 477 = 480

(Transfer this amount to 460 as the carry
forward amount for the next taxation year.)

**Ontario Scientific Research and
Experimental Development Expenditures
CT23 Schedule 161**

Page 3 of 5

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BRANTFORD POWER INC.	1403713	2004-12-31

**Calculation of Preceding Taxation Year Amount and Account Balances - Federal ITC from SR & ED
Expenditures relating to QORD.**

- This page is used to calculate the amount of the federal ITC that relates to SR & ED performed in Ontario for certain taxation years and is used to increase the amount of the Ontario SR & ED pool on page 2.
- All amounts on this page are based on the preceding taxation year since the amount of the federal ITC that relates to QORD can only be used to increase the Ontario pool for SR & ED in the current taxation year if there was a federal ITC claimed for federal purposes in the preceding taxation year that related to QORD.
- **Do not include amounts** of federal ITCs that relate to QORD that were **allocated from a partnership**. These amounts are added to your SR & ED pool for Ontario in the taxation year that they are allocated from a partnership to a corporation, not in the year after they are claimed federally.

Opening Balance:

(Enter amount from Schedule 161 of the preceding taxation year, if any) +

Add: Amount of federal ITC earned, relating to QORD
(QORD portion of line federal T2 SCH31 for the preceding taxation year) +
Amount of federal ITC earned, relating to QORD, transferred on amalgamation or wind-up
(QORD portion of line federal T2 SCH31 for the preceding taxation year) +

Subtotal: + + =

Deduct: Amount of federal ITC, relating to QORD, claimed federally
(QORD portion of line federal T2 SCH31 for the preceding taxation year) +
Amount of federal ITC, relating to QORD, carried back federally to a preceding taxation year(s)
(QORD portion of line P federal T2 SCH31 for the preceding taxation year) +
A refund of federal ITC, relating to QORD, claimed federally
(QORD portion of line federal T2 SCH31 for the preceding taxation year) +
Amount of federal ITC, relating to QORD, deemed as a remittance of co-op corporations
(QORD portion of line federal T2 SCH31 for the preceding taxation year) +

Subtotal: + + + =
(Transfer this amount to on Page 2)

Deduct: Amount of federal ITC, relating to QORD, expired per the ITA after 10 taxation years
(QORD portion of line federal T2 SCH31 for the preceding taxation year) -

Closing Balance: - - =
(Transfer this amount to as the opening balance for the next taxation year.)

**Ontario Scientific Research and
Experimental Development Expenditures
CT23 Schedule 161**

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Corporation's Legal Name BRANTFORD POWER INC.	Ontario Corporations Tax Account No. (MOF) 1403713	Taxation Year End 2004-12-31
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Continuity Schedule for Federal ITC relating to SR & ED Expenditures for the Preceding Taxation Year

- All amounts on this page are based on the preceding taxation year.
- Amounts on this page should tie into Part 11 of federal T2 SCH31 completed for the preceding taxation year.

Yr. of Origin (Oldest yr. first) yyyy mm dd	Opening Balance	Additions	Deductions (other than amounts that were allocated from a partnership)	Deductions (only amounts that were allocated from a partnership)	Closing Balance
1994-12-31					
1995-12-31					
1996-12-31					
1997-12-31					
1998-12-31					
1999-12-31					
2000-12-31					
2001-09-30					
2001-12-31					
2002-12-31					
2003-12-31					
Totals (see note 1, 2 and 3)	725	740	755	770	785

Notes:

1. The amount in [725] should equal the amount of the investment tax credit at the end of the preceding taxation year less line [515] in Part 11 of the federal T2 SCH31 for the preceding taxation year.
2. The amount in [785] should equal the closing balance in line [620] in Part 11 of the federal T2 SCH31 for the preceding taxation year.
3. It is important that the amounts in the deductions columns on this page correctly reflect the year of origin of the federal ITC claimed because only amounts relating to QORD can be used to increase the Ontario SR & ED pool.

**Ontario Scientific Research and
Experimental Development Expenditures
CT23 Schedule 161**

Page 5 of 5

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BRANTFORD POWER INC.	1403713	2004-12-31

Continuity Schedule for the Amount of Federal ITC from SR & ED Expenditures relating to QORD for the Preceding Taxation Year

- This page is required to record the amount of the ITC that relates to QORD by year of origin.
- All amounts on this page are based on the preceding taxation year.
- **Do not** include amounts of federal ITCs that relate to QORD that were **allocated from a partnership** (see text at the top of page 3).

Yr. of Origin (Oldest yr. first) yyyy mm dd	Opening Balance	Additions	Deductions	Closing Balance
2000-12-31				
2001-09-30				
2001-12-31				
2002-12-31				
2003-12-31				
Totals (see note 1 - 6)	825	840	855	870

Notes:

1. The amount in 825 should equal 500 on page 3.
2. The amount in 840 should equal the total of 510 and 520 on page 3.
3. The amount in 855 should equal 575 on page 3.
4. The amount in 870 should equal 590 on page 3.
5. Any deductions that are recorded in the deduction column on this page must be taken out of the same year of origin as indicated in the deduction column on page 4. These deductions must be related to QORD and must not have been allocated from a partnership.
6. The amount of federal ITC relating to QORD will expire if the federal ITC it relates to expires before it is claimed federally.

Corporate Taxpayer Summary

Summary of federal information

Taxation Year: 2004-01-01 to 2004-12-31Jurisdiction: OntarioCorporation is associated YCorporation is related YBalance due/refund (-) -9,010Net income 1,193,854

Taxable income

Active business income 1,193,854

Dividends paid

Credits against part I tax

Small bus deduction
M&P deduction
Foreign tax credit
Political contributions
Investment tax credits
Abatement/Other

Federal taxes

Part I
Surtax
Part I.3
Part IV
Part I & Surtax
Other

Refunds/credits

ITC refund
Dividends refund
Instalments
Surtax credit
Other

Summary of federal carryforward/carryback information

Carryback amounts

Investment tax credits
Non-capital loss
Capital loss
Farm loss
Restricted farm loss
Surtax credit
Part I tax credit (Schedule 42)

Carryforward balances

RDTOH
Donations
Investment tax credits
Non-capital losses
Capital/L.P.P. losses
Farm losses
Restricted farm losses
Foreign business tax credit
Unused surtax credit
Capital dividend amount
Part I tax credit (Schedule 42)

Summary of provincial information – provincial income tax payable

Province	% Allocation	Taxable income	Tax payable before deduction	Deductions/credits	Net tax payable
Newfoundland and Labrador . . .					
Prince Edward Island					
Nova Scotia					
New Brunswick					
Manitoba					
Saskatchewan					
British Columbia					
Yukon Territory					
Northwest Territories					
Nunavut					
Totals per Federal T2 and Schedule 5					
Alberta (AT1)					
Ontario (CT23)	100.00			12,348	
Québec (CO-17)					

Summary of taxes payable to provinces and provincial carryforward amounts

Province	Taxable capital	Capital tax payable*	Income tax payable	Total tax payable	Balance due/ refund (-)
B.C. (General)			-		
B.C. (Special)			-		
Sask. (SCT-1)			-		
Manitoba (MCT-1) . .			-		
Alberta (AT1)	-	-			
Schedule 361			-		-
Schedule 342			-		-
Ontario (CT23)	49,271,687	121,086		138,233	-118,811
Québec (CO-17) . . .					
* For Québec, this includes compensation tax and special taxes					
Provincial carryforwards:			Ontario	Québec	Alberta
Non-capital losses			388,436		
Net capital/L.P.P losses					
Farm losses					
Restricted farm losses					
Donations					



Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Ontario Innovation Tax Credit (OITC) Claim

This form is valid for 2003 and subsequent taxation years.

Corporation's Legal Name BRANTFORD POWER INC.	Ontario Corporations Tax Account No. (MOF) 1403713	Taxation Year End 2004-12-31
---	--	--

	Yes	No
Was the corporation eligible to claim federal investment tax credit with respect to the qualified expenditures incurred in the taxation year?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Did the corporation have a permanent establishment in Ontario for the period covered by this claim?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Did the corporation file a federal SR&ED claim Form T661? If yes, please attach a copy of Form T661 and schedule T2 SCH 31.	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Was the corporation a member of an associated group during the taxation year? If yes, please attach a copy of schedule T2 SCH 23 and T2 SCH 49.	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Percentage of corporation's SR&ED carried on in Ontario	<input type="text" value="100 %"/>	
Have contract or third party payments been paid/payable in respect of any of the qualifying expenditures being claimed for this OITC? If yes, please complete PART 2 of this form.	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Part 1 - Calculation of the Ontario Innovation Tax Credit

	Taxable Income	Part 1.3 Tax (credit unions and insurance corporations)
Corporation's Federal Taxable Income in preceding taxation year (if short fiscal, gross up taxable income in accordance with fed.s.127(10.6))	+ <input type="text" value="5000"/>	
Corporation's Federal Part 1.3 Tax in preceding taxation year (if short fiscal, tax is grossed up in accordance with fed.s.125(5.1))	+ <input type="text" value="5025"/>	<input type="text" value="99,189"/>

Add: (if associated) Federal Taxable Income(s) (grossed up) and Federal Part 1.3 Tax (Part 1.3 Tax before the impact of fed.s.181.1(2)&(4)) in preceding taxation year(s) of associated corporation(s)

Name(s) of associated corporation(s) (if insufficient space, attach schedule)	Corporations Tax Number(s) (if applicable)	Taxation Year End(s)			
BRANTFORD ENERGY CORPORATION	1403712	2004-12-31	+	<input type="text"/>	+
BRANTFORD HYDRO INC.	1403714	2004-12-31	+	<input type="text"/>	+
			+	<input type="text"/>	+

Total Federal Taxable Income of the corporation
and associated corporation(s) + + + =

Total Federal Part 1.3 Tax of the corporation and associated corporation(s) + + + =

Ontario Innovation Tax Credit (OITC) Claim

Corporation's Legal Name BRANTFORD POWER INC.	Ontario Corporations Tax Account No. (MOF) 1403713	Taxation Year End 2004-12-31
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1. Qualifying Expenditure Limit

Complete 1(a)(i) to 1(a)(v). Transfer amount calculated for **5071**, to **5120** on page 3, and proceed to section 2: *Qualifying Expenditures in Taxation Year*.

1(a) Phase out of \$2,000,000 Expenditure Limit if federal taxable income of preceding taxation year exceeds \$300,000 and/or taxable capital exceeds \$25,000,000. If taxable capital in line 5066 equals or exceeds \$50,000,000, enter zero in line 5071.

1(a)(i) Determination of Business Limit in the current taxation year pursuant to subsection 41(3.1) of the Corporations Tax Act

Corporation's business limit for the current taxation year

(Line 410 from page 4 of the T2 or amount allocated from federal Sch.23) + **5044** **250,000**

Add: (if associated) business limit of associated corporation(s)

Name(s) of associated corporation(s)	Corporation Tax Number(s)	Taxation Year End(s)		Business Limit (line 410 from T2)
BRANTFORD ENERGY CORPORATION	1403712	2004-12-31	+	
BRANTFORD HYDRO INC.	1403714	2004-12-31	+	
			+	

Total business limit **5044** + **5045** + **5046** + **5047** = **5058** **250,000**

1(a)(ii) Determination of Maximum Business Limit in the current taxation year

Corporation's maximum business limit for the current taxation year (Line 4 from page 4 of the T2) + **5701** **250,000**

Add: (if associated) maximum business limit of associated corporation(s)

Name(s) of associated corporation(s)	Corporation Tax Number(s)	Taxation Year End(s)		Maximum Business Limit allocated from fed. Sch. 23
BRANTFORD ENERGY CORPORATION	1403712	2004-12-31	+	
BRANTFORD HYDRO INC.	1403714	2004-12-31	+	
			+	

Total maximum business limit **5701** + **5702** + **5703** + **5704** *Should be equal to total A in column 6 of fed. Sch. 23.* = **5705** **250,000**

1(a)(iii) Proration of Small Business Limit based on Taxable Paid-up Capital in the preceding taxation year

Corporation's taxable paid-up capital in the preceding taxation year (**Note 1**) + **5061** **48,062,087**

Add: (if associated) taxable paid-up capital in the preceding taxation year of associated corporation(s) (**Note 1**)

Name(s) of associated corporation(s)	Corporation Tax Number(s)	Taxation Year End(s)		Taxable Paid-up Capital
BRANTFORD ENERGY CORPORATION	1403712	2004-12-31	+	
BRANTFORD HYDRO INC.	1403714	2004-12-31	+	
			+	

Total Taxable Paid-up Capital **5061** + **5062** + **5063** + **5064** = **5066** **48,062,087**

Deduct: - **\$ 25,000,000**

Excess capital amounts (If the amount is negative, enter zero) = **5068** **23,062,087**

Note 1

- Use **Ontario** adjusted taxable paid-up capital for the preceding taxation year, if the corporation is a financial institution other than a credit union or an insurance corporation.
- Use **federal** taxable capital employed for the preceding taxation year as determined under part 1.3 of the *Income Tax Act* (Canada), if the corporation is a credit union or an insurance corporation.
- Use **Ontario** taxable paid-up capital for the preceding taxation year for all other corporations.

Ontario Innovation Tax Credit (OITC) Claim

Corporation's Legal Name BRANTFORD POWER INC.	Ontario Corporations Tax Account No. (MOF) 1403713	Taxation Year End 2004-12-31
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1(a)(iv) Proration of Small Business Limit

From Business Limit 250,000 - (From Business Limit 250,000 X From 23,062,087 ÷ \$ 25,000,000) = 5069 19,379

1(a)(v) Determination of qualifying Expenditure Limit

(* \$ 5,000,000 - 10 X The greater of 5020 or *\$300,000 300,000) X From 19,379 + From 250,000 = 5071 155,032
Transfer to 5120

* If your taxation year immediately follows a taxation year that ended before 2003, the references to \$5,000,000 and \$300,000 should be \$4,000,000 and \$200,000 respectively.

1(b) Allocation of Expenditure Limit (lesser of \$2,000,000 or 5071) to corporation and associated corporations.

Name of corporation BRANTFORD POWER INC.	Expenditure Limit + 5080 155,032
Name(s) of associated corporation(s) BRANTFORD ENERGY CORPORATION	+
BRANTFORD HYDRO INC.	+
Total Expenditure Limit (Lesser of \$2,000,000 or 5071)	= 5120 155,032

2. Qualifying Expenditures in Taxation Year

Expenditures		Allowable Portion	
Current Expenditures	+ 5130 123,477	+ 5160 123,477	X 100 % = + 5190 123,477
Capital Expenditures	+ 5140	+ 5170	X 40 % = + 5200
Total Qualifying Expenditures	= 5150 123,477	= 5180 123,477	= 5210 123,477

If 5150 is less than or equal to 5080 above, transfer amounts from 5130 and 5140 to 5160 and 5170 respectively.

If 5150 is greater than 5080, reduce amounts in 5130 and 5140 in order that the sum 5130 and 5140 is equal to 5080 and transfer adjusted amounts to 5160 and 5170 respectively.

3. Calculation of Tax Credit

Amount eligible for OITC From 5210 123,477 x 10 % = 5250 12,348

Transfer to Summary, page 4

Part 2 - Contract Payments

Generally, contract payments received from another corporation are ineligible for SR&ED incentives. Such payments, if eligible, would be claimed by the corporation making the payment. However, OITC legislation provides for **specified contract payments**. This legislation permits an otherwise ineligible payment to be considered eligible (by the recipient), as a **specified contract payment** if the following conditions are met:

- The payment is a contract payment for the performance of SR&ED carried on in Ontario.
- The corporation making the payment (the payor):
 - does not have a permanent establishment in Ontario, and
 - is not otherwise eligible for either the Ontario Super Allowance or the OITC.

Details of SR&ED performed under contract for which the OITC is being claimed

Name and address of corporation making the payment	Is payment a specified contract payment?		Is this an arms-length transaction?		Gross amount of contract payment	Actual SR&ED expenditure relating to contract included in claim
	Yes	No	Yes	No		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		

Ontario Innovation Tax Credit (OITC) Claim

Corporation's Legal Name BRANTFORD POWER INC.	Ontario Corporations Tax Account No. (MOF) 1403713	Taxation Year End 2004-12-31
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Part 3 - Third-Party Payments

Details of payments made to approved universities, research institutions, or other eligible SR&ED performers for which the OITC is being claimed

Name and address of performer of the eligible SR&ED	Was all the work performed in Ontario?		Is this an arms-length Transaction?		Amount of third-party payment included in this claim
	Yes	No	Yes	No	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

Part 4 - OITC Waiver

If a corporation waives its eligibility for all or part of the tax credit, it is deemed to never have been a qualifying corporation for that year in respect of the amount of the tax credit that it waived.

Eligible OITC before waiver	From	5250	12,348
Deduct: Amount of OITC waived	-	5610	
Amount of OITC claim	=	5620	12,348

Transfer to Summary

I understand that by signing this waiver the corporation forfeits its eligibility to claim the tax credit under the *Corporations Tax Act* with respect to the amount of the OITC entered in **5610**.

Signature of authorized signing officer	Date
	2005-06-27

Part 5 - Summary OITC Claim

Ontario Innovation Tax Credit	From	5250	12,348
Deduct: OITC waived	-	5610	
Ontario Innovation Tax Credit Claimed 5250 - 5610	=	5620	12,348

Transfer to **191** of the CT23 or CT3

Part 6 - Certification

I am an authorized signing officer of the corporation. I certify that this Ontario Innovation Tax Credit Claim form has been examined by me and is true, correct and complete and that the information provided in this claim is in agreement with the books and records of the corporation.

Name of authorized signing officer (Please print)	Title	Signature	Date
Brian D'Amboise	CFO		2006-06-27

Five Year Comparative Summary

	Current year	1st prior year	2nd prior year	3rd prior year	4th prior year
Federal information					
Taxation year end	2004-12-31	2003-12-31	2002-12-31	2001-12-31	2001-09-30
Balance due/refund	-9,010			719	
Net income	1,193,854	1,854,805	5,788	-3,442,883	
Taxable income					
Active business income	1,193,854	1,854,805	5,788		
Dividends paid					
Federal taxes					
Part I					
Surtax					
Part I.3	9,128	99,189	97,418	21,513	
Part IV					
Other federal taxes (Parts II, IV.1, VI, VI.1, XIII.1, XIV)					
Credits against part I tax					
Small business deduction					
M&P deduction					
Foreign tax credit					
Political contribution					
Investment tax credit					
Abatement/other					
Refunds/credits					
ITC refund	8,890				
Dividend refund					
Instalments	9,248	99,189	97,418	20,794	
Other					
Ontario					
Taxable income					
Income tax payable before deduction					
Income tax deductions /credits	12,348				
Net income tax payable					
Taxable capital	49,271,687	48,062,087	48,668,726	42,760,273	
Capital tax payable	121,086	129,795	131,601	28,737	
Total tax payable	138,233	166,591	225,478	28,737	
Balance due/refund	-118,811	-57,282	72,896	-7,197	

2 - Combined 1st and 2nd instalment method

2nd instalment base amount:

Indicate: Income tax, C.M.T.	36,796			
Capital tax, prem. tax	129,795	+		
Total	166,591	÷ 12 =	13,883	A
Each of the first two instalment payments			13,883	B
Total tax from I below	138,233			
Amount A above x 2	27,766	-		
	110,467	÷ 10 =	11,047	
Each of the remaining ten instalment payments			11,047	
Quarterly instalments required				

3 - Estimated tax method

Instalment base amount (amount I below)		÷ 12 =	
Monthly instalments required			
Quarterly instalments required			

Instalment base calculation

	1st instalment base method	Estimated tax method	
Ontario taxable income			
Calculation of tax payable			
Gross Ontario tax			A
Incentive deduction for an S.B.C., net of surtax			
Manufacturing and processing profits credit	+	+	
Additional deduction for credit unions	+	+	
Credit for foreign taxes paid	+	+	
Credit for investment in S.B.D.C.	+	+	
Specified credits applied against income tax	+	+	
Total deduction and credits	=	=	B
Income tax (A - B)			C
Capital tax	+	+	D
Corporate minimum tax paid (credited)	+	+	E
Premium tax	+	+	F
Total income tax and other taxes (C + D + E + F)	=	=	G
Adjustment for short taxation years x 365 ÷ number of days in year if less than 365	365 ÷	365 ÷	
	138,233		H
Total estimated current year credits	-	-	
	138,233		I

AMENDED

Canada Customs
and Revenue AgencyAgence des douanes
et du revenu du Canada

T2 CORPORATION INCOME TAX RETURN

200

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, see the *T2 Corporation - Income Tax Guide* (T4012).

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, refer to the Guide under the heading "Before you start."

055 Do not use this area

Identification

Business Number (BN) 001 86585 8773 RC0001

Corporation's name

002 BRANTFORD POWER INC.

Has the corporation changed its name since the last time we were notified? 003 1 Yes ☐ 2 No ☒If Yes, do you have a copy of the articles of amendment? ... 004 1 Yes ☐ 2 No ☐

Address of head office

Has the address changed since the last time we were notified? 010 1 Yes ☐ 2 No ☒

011 84 Market Street

012 3rd Floor

City

Province, territory, or state

015 BRANTFORD

016 ON

Country (other than Canada)

Postal code/ZIP code

017

018 N3T 5N8

To which taxation year does this return apply?

Taxation year start

Taxation year end

060 2004-01-01
YYYY MM DD061 2004-12-31
YYYY MM DDHas there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? 063 1 Yes ☐ 2 No ☒If Yes, provide the date control was acquired 065
YYYY MM DD

Mailing address (if different from head office address)

Has the address changed since the last time we were notified? 020 1 Yes ☐ 2 No ☒

021 c/o

022 84 Market Street

023 3rd Floor

City

Province, territory, or state

025 BRANTFRD

026 ON

Country (other than Canada)

Postal code/ZIP code

027

028 N3T 5N8

Is the corporation a professional corporation that is a member of a partnership? 067 1 Yes ☐ 2 No ☒

Is this the first year of filing after:

Incorporation? 070 1 Yes ☐ 2 No ☒Amalgamation? 071 1 Yes ☐ 2 No ☒

If Yes, complete lines 030 to 038 and attach Schedule 24.

Has there been a windup of a subsidiary under section 88 during the current taxation year? 072 1 Yes ☐ 2 No ☒
If Yes, complete and attach Schedule 24.Is this the final taxation year before amalgamation? 076 1 Yes ☐ 2 No ☒Is this the final return up to dissolution? 078 1 Yes ☐ 2 No ☒

Is the corporation a resident of Canada?

080 1 Yes ☒ 2 No ☐ If No, give the country of residence on line 081 and complete and attach Schedule 97.081
Is the non-resident corporation claiming an exemption under an income tax treaty? 082 1 Yes ☐ 2 No ☒
If Yes, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

- 085
- 1 ☐ Exempt under paragraph 149(1)(e) or (l)
- 2 ☐ Exempt under paragraph 149(1)(j)
- 3 ☐ Exempt under paragraph 149(1)(t)
- 4 ☐ Exempt under other paragraphs of section 149

Location of books and records

Has the location of books and records changed since the last time we were notified? 030 1 Yes ☐ 2 No ☒

031 84 Market Street

032 3rd Floor

City

Province, territory, or state

035 BRANTFORD

036 ON

Country (other than Canada)

Postal code/ZIP code

037

038 N3T 5N8

040 Type of corporation at the end of the taxation year

- 1 ☒ Canadian-controlled private corporation (CCPC)
- 2 ☐ Other private corporation
- 3 ☐ Public corporation
- 4 ☐ Corporation controlled by a public corporation
- 5 ☐ Other corporation (specify, below)

If the type of corporation changed during the taxation year, provide the effective date of the change 043
YYYY MM DD

Do not use this area

091

092

093

094

095

096

Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.

Schedules – Answer the following questions. For each Yes response, attach to the T2 return the schedule that applies.

	Yes	Schedule
Is the corporation related to any other corporations?	150 <input checked="" type="checkbox"/>	9
Does the corporation have any non-resident shareholders?	151 <input type="checkbox"/>	19
Is the corporation an associated Canadian-controlled private corporation?	160 <input checked="" type="checkbox"/>	23
Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	161 <input checked="" type="checkbox"/>	49
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162 <input type="checkbox"/>	11
If you answered Yes to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163 <input type="checkbox"/>	44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164 <input type="checkbox"/>	14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165 <input type="checkbox"/>	15
Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166 <input type="checkbox"/>	T5004
Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167 <input checked="" type="checkbox"/>	T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168 <input type="checkbox"/>	22
Did the corporation have any foreign affiliates during the year?	169 <input type="checkbox"/>	25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the federal <i>Income Tax Regulations</i> ?	170 <input type="checkbox"/>	29
Has the corporation had any non-arm's length transactions with a non-resident?	171 <input type="checkbox"/>	T106
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172 <input type="checkbox"/>	
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173 <input checked="" type="checkbox"/>	50
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201 <input checked="" type="checkbox"/>	1
Has the corporation made any charitable donations; gifts to Canada, a province, or a territory; or gifts of cultural or ecological property?	202 <input type="checkbox"/>	2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203 <input type="checkbox"/>	3
Is the corporation claiming any type of losses?	204 <input checked="" type="checkbox"/>	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205 <input type="checkbox"/>	5
Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	206 <input type="checkbox"/>	6
i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return), b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	207 <input type="checkbox"/>	7
Does the corporation have any property that is eligible for capital cost allowance?	208 <input checked="" type="checkbox"/>	8
Does the corporation have any property that is eligible capital property?	210 <input checked="" type="checkbox"/>	10
Does the corporation have any resource-related deductions?	212 <input type="checkbox"/>	12
Is the corporation claiming reserves of any kind?	213 <input type="checkbox"/>	13
Is the corporation claiming a patronage dividend deduction?	216 <input type="checkbox"/>	16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217 <input type="checkbox"/>	17
Is the corporation an investment corporation or a mutual fund corporation?	218 <input type="checkbox"/>	18
Was the corporation carrying on business in Canada as a non-resident corporation?	220 <input type="checkbox"/>	20
Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221 <input type="checkbox"/>	21
Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	226 <input type="checkbox"/>	26 *
Does the corporation have any Canadian manufacturing and processing profits?	227 <input type="checkbox"/>	27
Is the corporation claiming an investment tax credit?	231 <input checked="" type="checkbox"/>	31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232 <input checked="" type="checkbox"/>	T661
Is the corporation subject to gross Part I.3 tax?	233 <input checked="" type="checkbox"/>	33/34/35
Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	236 <input checked="" type="checkbox"/>	36
Is the corporation claiming a surtax credit?	237 <input type="checkbox"/>	37
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238 <input type="checkbox"/>	38
Is the corporation claiming a Part I tax credit?	242 <input type="checkbox"/>	42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243 <input type="checkbox"/>	43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244 <input type="checkbox"/>	45
Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	249 <input type="checkbox"/>	46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250 <input type="checkbox"/>	39
Is the corporation claiming a Canadian film or video production tax credit refund?	253 <input type="checkbox"/>	T1131
Is the corporation claiming a film or video production services tax credit refund?	254 <input type="checkbox"/>	T1177
Is the corporation subject to Part XIII.1 tax?	255 <input type="checkbox"/>	92 *

* We do not print this schedule.

Attachments – continued from page 2

		Yes	Schedule
Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	256	<input type="checkbox"/>	T1134-A
Did the corporation have any controlled foreign affiliates?	258	<input type="checkbox"/>	T1134-B
Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	259	<input type="checkbox"/>	T1135
Did the corporation transfer or loan property to a non-resident trust?	260	<input type="checkbox"/>	T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261	<input type="checkbox"/>	T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262	<input type="checkbox"/>	T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263	<input type="checkbox"/>	T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264	<input type="checkbox"/>	T1174

Additional information

Is the corporation inactive? 280 1 Yes ☐ 2 No ☒

Has the major business activity changed since the last return was filed? (enter Yes for first-time filers) 281 1 Yes ☐ 2 No ☒

What is the corporation's major business activity? 282 _____
(Only complete if Yes was entered at line 281.)

If the major business activity involves the resale of goods, show whether it is wholesale or retail 283 1 Wholesale ☐ 2 Retail ☐

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	ELECTRICITY DIST.	285	100.000 %
286	_____	287	_____ %
288	_____	289	_____ %

Did the corporation immigrate to Canada during the taxation year? 291 1 Yes ☐ 2 No ☒

Did the corporation emigrate from Canada during the taxation year? 292 1 Yes ☐ 2 No ☒

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFL. 300 1,193,854 A

Deduct:

Charitable donations from Schedule 2	311	_____
Gifts to Canada, a province, or a territory from Schedule 2	312	_____
Cultural gifts from Schedule 2	313	_____
Ecological gifts from Schedule 2	314	_____
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	_____
Part VI.1 tax deduction from Schedule 43 *	325	_____
Non-capital losses of preceding taxation years from Schedule 4	331	1,193,854
Net capital losses of preceding taxation years from Schedule 4	332	_____
Restricted farm losses of preceding taxation years from Schedule 4	333	_____
Farm losses of preceding taxation years from Schedule 4	334	_____
Limited partnership losses of preceding taxation years from Schedule 4	335	_____
Taxable capital gains or taxable dividends allocated from a central credit union	340	_____
Prospector's and grubstaker's shares	350	_____
Subtotal		1,193,854 B

Subtotal (amount A minus amount B) (if negative, enter "0") _____ C

Add: Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions 355 _____ D

Taxable income (amount C plus amount D) 360 _____

Income exempt under paragraph 149(1)(t) 370 _____

Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370) _____ Z

* This amount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the taxation year

Income from active business carried on in Canada from Schedule 7 **400** 1,193,854 A

Taxable income from line 360 on page 3, **minus** 10/3 of the amount on line 632* on page 7, **minus** 3 times the amount on line 636** on page 7, and **minus** any amount that, because of federal law, is exempt from Part I tax **405** B

Calculation of the business limit:

For all CCPCs, calculate the amount at line 4 below.

225,000	x	Number of days in the taxation year in 2003	=	1
		Number of days in the taxation year	366	
250,000	x	Number of days in the taxation year in 2004	=	250,000 2
		Number of days in the taxation year	366	
300,000	x	Number of days in the taxation year after 2004	=	3
		Number of days in the taxation year	366	
Add amounts at lines 1, 2, and 3				250,000 4

Business limit (see notes 1 and 2 below) **410** 250,000 C

Notes: 1. For CCPCs that are not associated, enter the amount from line 4 at line 410. However, if the corporation's taxation year is less than 51 weeks, prorate the amount from line 4 by the number of days in the taxation year divided by 365, and enter the result on line 410.

2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered at line 410.

Business limit reduction:

Amount C 250,000 x **415** *** 99,189 D = 11,250 2,204,200 E

Reduced business limit (amount C **minus** amount E) (if negative, enter "0") **425** F

Small business deduction — 16.00 % of whichever amount is the least: A, B, C, or F **430** G

(enter amount G on line 9 of page 7)

* Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

*** Large corporation tax

- The large corporation tax to be entered at line 415 is the gross Part I.3 tax, which is the amount before deducting the surtax credits, increased to reflect a full-year tax liability if the taxation year is less than 51 weeks. For the purpose of the business limit reduction, the gross Part I.3 tax is equal to 0.225% x (taxable capital employed in Canada **minus** \$10,000,000).
- If the corporation is not associated with any corporations in both the current and the preceding taxation years, enter the corporation's gross Part I.3 tax for its **preceding** taxation year.
- If the corporation is not associated with any corporations in the current taxation year, but was associated in the preceding taxation year, enter the corporation's gross Part I.3 tax for its **current** taxation year.
- For corporations associated in the current taxation year, see Schedule 23 for the special rules that apply.

Accelerated tax reduction

Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction

Reduced business limit (amount from line 425) x $\frac{300,000}{\text{line 4 above}}$ = A

Net active business income (amount from line 400) * 1,193,854 B

Taxable income from line 360 on page 3 **minus** 3 times the amount at line 636** on page 7, and **minus** any amount that, because of federal law, is exempt from Part I Tax C

Deduct:

Aggregate investment income (amount from line 440 of page 6) D

Amount C **minus** amount D (if negative, enter "0") E

Amount A, B, or E above, whichever is less F

Amount Z from Part 9 of Schedule 27 x $100 / 7$ = G

Amount QQ from Part 13 of Schedule 27 H

Taxable resource income from line 435 above I

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) J

Amount on line 400, 405, 410, or 425 of the small business deduction, whichever is less K

Total of amounts G, H, I, J, and K L

Amount F **minus** amount L (if negative, enter "0") M

Accelerated tax reduction — 7.00 % of amount M (enter amount N on line 637 of page 7) N

* If the amount at line 450 of Schedule 7 is positive, members of partnerships need to use Schedule 70 to calculate net active business income.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

Resource deduction

Taxable resource income [as defined in subsection 125.11(1)]				435	A
Amount A	x	Number of days in the taxation year in 2004	366	x 2 % =	B
		Number of days in the taxation year	366		
Amount A	x	Number of days in the taxation year in 2005		x 3 % =	C
		Number of days in the taxation year	366		
Amount A	x	Number of days in the taxation year in 2006		x 5 % =	D
		Number of days in the taxation year	366		
Amount A	x	Number of days in the taxation year after 2006		x 7 % =	E
		Number of days in the taxation year	366		
Resource deduction – total of amounts B, C, D, and E				438	F
(enter amount F on line 10 of page 7)					

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the taxation year

Taxable income from line 360 on page 3					A
Amount Z from Part 9 of Schedule 27	x	100 / 7 =			B
Amount QQ from Part 13 of Schedule 27					C
Taxable resource income from line 435 above					D
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)					E
Amount on line 400, 405, 410, or 425 on page 4, whichever is the least					F
Aggregate investment income from line 440 of page 6					G
Amount used to calculate the accelerated tax reduction (amount M of page 4)					H
Total of amounts B, C, D, E, F, G, and H					I
Amount A minus amount I (if negative, enter "0")					J
Amount J	x	Number of days in the taxation year after 2003	366	x 7 % =	K
		Number of days in the taxation year	366		
General tax reduction for Canadian-controlled private corporations – amount K					L
(enter amount L on line 638 of page 7)					

General tax reduction

Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, or a mutual fund corporation

Taxable income from line 360 on page 3					M
Amount Z from Part 9 of Schedule 27	x	100 / 7 =			N
Amount QQ from Part 13 of Schedule 27					O
Taxable resource income from line 435 above					P
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)					Q
Total of amounts N, O, P, and Q					R
Amount M minus amount R (if negative, enter "0")					S
Amount S	x	Number of days in the taxation year after 2003	366	x 7 % =	T
		Number of days in the taxation year	366		
General tax reduction – amount T					U
(enter amount U on line 639 of page 7)					

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the taxation year

Aggregate investment income **440** x 26 2 / 3 % = **A**
(amount P from Part 1 of Schedule 7)

Foreign non-business income tax credit from line 632 on page 7

Deduct:

Foreign investment income **445** x 9 1 / 3 % = **B**
(amount O from Part 1 of Schedule 7) (if negative, enter "0")

Amount A minus amount B (if negative, enter "0") **C**

Taxable income from line 360 on page 3

Deduct:

Amount on line 400, 405, 410, or 425 on page 4,
whichever is the least

Foreign non-business
income tax credit from
line 632 of page 7 x 25 / 9 =

Foreign business income
tax credit from line 636
of page 7 x 3 =
x 26 2 / 3 % = **D**

Part I tax payable minus investment tax credit refund (line 700 minus line 780 of page 8)

Deduct: Corporate surtax from line 600 of page 7

Net amount **E**

Refundable portion of Part I tax – Amount C, D, or E, whichever is the least **450** **F**

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the preceding taxation year **460**

Deduct: Dividend refund for the previous taxation year **465** **G**

Add the total of:

Refundable portion of Part I tax from line 450 above

Total Part IV tax payable from line 360 of Schedule 3

Net refundable dividend tax on hand transferred from a predecessor
corporation on amalgamation, or from a wound-up subsidiary corporation ... **480** **H**

Refundable dividend tax on hand at the end of the taxation year – Amount G plus amount H **485**

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the taxation year

Taxable dividends paid in the taxation year from line 460 of Schedule 3 x 1 / 3 **I**

Refundable dividend tax on hand at the end of the taxation year from line 485 above **J**

Dividend refund – Amount I or J, whichever is less (enter this amount on line 784 of page 8)

Part I tax**Base amount of Part I tax** – 38.00 % of taxable income (line 360 or amount Z, whichever applies) from page 3 **550** A**Corporate surtax calculation**Base amount from line A above **1****Deduct:**10 % of taxable income (line 360 or amount Z, whichever applies) from page 3 ... **2**Investment corporation deduction from line 620 below **3**Federal logging tax credit from line 640 below **4**Federal qualifying environmental trust tax credit from line 648 below **5**For a mutual fund corporation or an investment corporation throughout the
taxation year, enter amount a, b, or c below on line 6, whichever is the least:28.00 % of taxable income from line 360 of page 3 a **6**

28.00 % of taxed capital gains b

Part I tax otherwise payable c

(line A plus lines C and D minus line F)

Total of lines 2 to 6 **7**Net amount (line 1 minus line 7) **8****Corporate surtax** – 4.00 % of the amount on line 8 **600** BRecapture of investment tax credit from line PPP in Part 21 of Schedule 31 **602** C**Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income**
(if it was a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6 i

Taxable income from line 360 on page 3 **604****Deduct:**Amount on line 400, 405, 410, or 425 of page 4,
whichever is the least iiNet amount **604****Refundable tax on CCPC's investment income** – 6 2 / 3 % of whichever is less: amount i or ii **604** D

Subtotal (add lines A, B, C, and D) E

Deduct:Small business deduction from line 430 of page 4 **9**Federal tax abatement **608**Manufacturing and processing profits deduction from amount BB
or amount RR of Schedule 27 **616**Investment corporation deduction **620**
(taxed capital gains **624**)Additional deduction – credit unions from Schedule 17 **628**Federal foreign non-business income tax credit from Schedule 21 **632**Federal foreign business income tax credit from Schedule 21 **636**Accelerated tax reduction from amount N on page 4 **637**Resource deduction from line 438 on page 5 **10**General tax reduction for CCPCs from amount R on page 5 **638**General tax reduction from amount U on page 5 **639**Federal logging tax credit from Schedule 21 **640**Federal political contribution tax credit **644**Federal political contributions **646**Federal qualifying environmental trust tax credit **648**Investment tax credit from Schedule 31 **652**

Subtotal F

Part I tax payable – Line E minus line F (enter amount G on line 700 of page 8) G

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2004-12-31

BRANTFORD POWER INC
86585 8773 RC00C**Summary of tax and credits****Federal tax**

Part I tax payable from page 7	700	
Part I.3 tax payable from Schedule 33, 34, or 35	704	9,128
Part II surtax payable from Schedule 46	708	
Part IV tax payable from Schedule 3	712	
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		9,128

Add provincial or territorial tax:Provincial or territorial jurisdiction **750** Ontario

(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec, Ontario, and Alberta) **760**Provincial tax on large corporations (New Brunswick and Nova Scotia) **765****Total tax payable** **770** **9,128 A****Deduct other credits:**

Investment tax credit refund from Schedule 31	780	8,890
Dividend refund from page 6	784	
Federal capital gains refund from Schedule 18	788	
Federal qualifying environmental trust tax credit refund	792	
Canadian film or video production tax credit refund (Form T1131)	796	
Film or video production services tax credit refund (Form T1177)	797	
Tax withheld at source	800	
Total payments on which tax has been withheld	801	
Allowable refund for non-resident-owned investment corporations from Schedule 26	804	
Provincial and territorial capital gains refund from Schedule 18	808	
Provincial and territorial refundable tax credits from Schedule 5	812	
Royalties deductible under Syncrude Remission Order	815	
Tax remitted under Syncrude Remission Order	816	
Tax instalments paid	840	9,248

Refund code **894** Overpayment **9,010****Total credits** **890** **18,138** **18,138 B**
Balance (line A minus line B) **-9,010****Direct deposit request**

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information **910** Branch number
914 Institution number **918** Account number

If the result is negative, you have an **overpayment**.
 If the result is positive, you have a **balance unpaid**.
 Enter the amount on whichever line applies.
 Generally, we do not charge or refund a difference of \$2 or less.

Balance unpaid
Enclosed payment **898**

If the corporation is a Canadian-controlled private corporation throughout the taxation year,
 does it qualify for the one-month extension of the date the balance of tax is due?

896 1 Yes ☐ 2 No ☒**Certification**

I, **950** D'Amboise Last name **951** Brian First name **954** CFO Position, office, or rank
 am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

955 2006-06-27

Date (yyyy/mm/dd)

Signature of the authorized signing officer of the corporation

956 (519) 751-3522

Telephone number

Is the contact person the same as the authorized signing officer? If No, complete the information below

958 Brian D'Amboise

Name

957 1 Yes ☐ 2 No ☒**959** (519) 751-3522

Telephone number

Language of correspondence - Langue de correspondance

990 Indicate the language in which you would like to receive correspondence.
 Indiquer la langue de correspondance de votre choix.

1 English / Anglais ☒ 2 Français / French ☐



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GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Form identifier 100

Name of corporation	Business Number	Taxation year end Year Month Day
BRANTFORD POWER INC.	86585 8773 RC0001	2004-12-31

Identification of the imported corporation from the GIFI file

Name of the corporation . . . BRANTFORD POWER INC.
Taxation year end 2004-12-31

Balance Sheet

Account	Description	GIFI	Amount	Prior year
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Assets

	Total current assets	1599 +	19,322,148	19,340,981
	Total tangible capital assets	2008 +	41,925,897	41,154,648
	Total accumulated amortization of tangible capital assets	2009 –		
	Total intangible capital assets	2178 +		
	Total accumulated amortization of intangible capital assets	2179 –		
	Total long-term assets	2589 +	3,920,551	4,487,240
	* Assets held in trust	2590 +		
	Total assets (mandatory field)	2599 =	65,168,596	64,982,869

Liabilities

	Total current liabilities	3139 +	14,933,618	15,272,316
	Total long-term liabilities	3450 +	26,306,511	26,183,638
	* Subordinated debt	3460 +		
	* Amounts held in trust	3470 +		
	Total liabilities (mandatory field)	3499 =	41,240,129	41,455,954

Shareholder equity

	Total shareholder equity (mandatory field)	3620 +	23,928,467	23,526,915
--	---	---------------	-------------------	-------------------

	Total liabilities and shareholder equity	3640 =	65,168,596	64,982,869
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Retained earnings

	Retained earnings/deficit – end (mandatory field)	3849 =	1,490,962	1,089,410
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* Generic item



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GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Form identifier 125

Name of corporation	Business Number	Taxation year end Year Month Day
BRANTFORD POWER INC.	86585 8773 RC0001	2004-12-31

Income Statement

Description	GIFI
Operating name	0001
Description of the operation	0002 ELECTRICITY DISTRIBUTION
Sequence Number	0003 01

Account	Description	GIFI	Amount	Prior year
Income statement information				
	Total sales of goods and services	8089 +		
	Cost of sales	8518 -		
	Gross profit/loss	8519 =		
	Cost of sales	8518 +		
	Total operating expenses	9367 +	76,506,748	73,473,504
	Total expenses (mandatory field)	9368 =	76,506,748	73,473,504
	Total revenue (mandatory field)	8299 +	76,940,300	74,393,410
	Total expenses (mandatory field)	9368 -	76,506,748	73,473,504
	Net non-farming income	9369 =	433,552	919,906

Farming income statement information				
	Total farm revenue (mandatory field)	9659 +		
	Total farm expenses (mandatory field)	9898 -		
	Net farm income	9899 =		

	Net income/loss before taxes and extraordinary items	9970 =	433,552	919,906
--	---	--------	---------	---------

Extraordinary items and income (linked to Schedule 140)				
	Extraordinary item(s)	9975 -		
	Legal settlements	9976 -		
	Unrealized gains/losses	9980 +		
	Unusual items	9985 -		
	Current income taxes	9990 -	32,000	384,845
	Deferred income tax provision	9995 -		
	Net income/loss after taxes and extraordinary items (mandatory field)	9999 =	401,552	535,061



NOTES CHECKLIST

SCHEDULE 141

Corporation's name BRANTFORD POWER INC.	Business Number 86585 8773 RC0001	Taxation year end Year Month Day 2004-12-31
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- This schedule should be completed from the perspective of the person who prepared or reported on the **financial statements**. This person is referred to as the "accounting practitioner", in this schedule.
- For more information, see RC4088, *Guide to the General Index of Financial Information (GIFI) for Corporations* and T4012, *T2 Corporation – Income Tax Guide*.
- Attach a copy of this schedule, along with any Notes to the financial statements, to the GIFI.

Part 1 – Accounting practitioner information

Does the accounting practitioner have a professional designation? **095** 1 Yes ☒ 2 No ☐

Is the accounting practitioner connected* with the corporation? **097** 1 Yes ☐ 2 No ☒

* A person connected with a corporation can be: (i) a shareholder of the corporation who owns more than 10% of the common shares; (ii) a director, an officer, or an employee of the corporation; or (iii) a person not dealing at arm's length with the corporation.

Note

If the accounting practitioner does not have a professional designation **or** is connected with the corporation, you do not have to complete Parts 2 and 3 of this schedule. However, you do have to complete Part 4.

Part 2 – Type of involvement

Choose the option that represents the highest level of involvement of the accounting practitioner: **198**

Completed an auditor's report	1	<input checked="" type="checkbox"/>
Completed a review engagement report	2	<input type="checkbox"/>
Conducted a compilation engagement	3	<input type="checkbox"/>

Part 3 – Reservations

If you selected option "1" or "2" under **Type of involvement** above, answer the following question:

Has the accounting practitioner expressed a reservation? **099** 1 Yes ☐ 2 No ☒

Part 4 – Other information

Were notes to the financial statements prepared? **101** 1 Yes ☐ 2 No ☒

If Yes, complete lines 102 to 107 below:

Are any values presented at other than cost?	102	1 Yes <input type="checkbox"/> 2 No <input type="checkbox"/>
Has there been a change in accounting policies since the last return?	103	1 Yes <input type="checkbox"/> 2 No <input type="checkbox"/>
Are subsequent events mentioned in the notes?	104	1 Yes <input type="checkbox"/> 2 No <input type="checkbox"/>
Is re-evaluation of asset information mentioned in the notes?	105	1 Yes <input type="checkbox"/> 2 No <input type="checkbox"/>
Is contingent liability information mentioned in the notes?	106	1 Yes <input type="checkbox"/> 2 No <input type="checkbox"/>
Is information regarding commitments mentioned in the notes?	107	1 Yes <input type="checkbox"/> 2 No <input type="checkbox"/>

Does the corporation have investments in joint venture(s) or partnership(s)? **108** 1 Yes ☒ 2 No ☐

If Yes, complete line 109 below:

Are you filing financial statements of the joint venture(s) or partnership(s)?	109	1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>
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NET INCOME (LOSS) FOR INCOME TAX PURPOSES

SCHEDULE 1

Corporation's name	Business Number	Taxation year end Year Month Day
BRANTFORD POWER INC.	86585 8773 RC0001	2004-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to on this schedule are from the *Income Tax Act*.
- For more information, see the *T2 Corporation Income Tax Guide*.

Net income (loss) after taxes and extraordinary items per financial statements 401,552 A

Add:

Provision for income taxes – current	101	32,000	
Amortization of tangible assets	104	2,157,977	
Income or loss for tax purposes – joint ventures or partnerships	109	4,870	
Scientific research expenditures deducted per financial statements	118	110,981	
Non-deductible meals and entertainment expenses	121	3,340	
Reserves from financial statements – balance at the end of the year	126	474,521	
Subtotal of additions		2,783,689	2,783,689

Other additions:

Miscellaneous other additions:

600	Retail Variance Accounts @ 12/31/03	290	5,686,786	
601	Recoverable Transition Costs deducted in '03	291	792,878	
602	Pils CR balance @ 12/31/04	292	2,407,521	
	Subtotal of other additions	199	8,887,185	8,887,185
	Total additions	500	11,670,874	11,670,874

Deduct:

Gain on disposal of assets per financial statements	401	58,694	
Capital cost allowance from Schedule 8	403	1,899,579	
Cumulative eligible capital deduction from Schedule 10	405	78,135	
Scientific research expenses claimed in year from Form T661	411	99,883	
Reserves from financial statements – balance at the beginning of the year	414	421,788	
Subtotal of deductions		2,558,079	2,558,079

Other deductions:

Miscellaneous other deductions:

701	Pils cr balance @ 12/31/03	391	2,176,721	
702	RECOVERABLE TRANSITION COSTS-NON-CAPITAL-12/31/04	392	717,254	
703	Regulatory Retail Variance Accounts @ 12/31/04	393	5,426,518	
	Subtotal of other deductions	499	8,320,493	8,320,493
	Total deductions	510	10,878,572	10,878,572

Net income (loss) for income tax purposes – enter on line 300 of the T2 return 1,193,854

T2 SCH 1 E (01)

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SCHEDULE 4

CORPORATION LOSS CONTINUITY AND APPLICATION

Name of corporation	Business Number	Taxation year end Year Month Day
BRANTFORD POWER INC.	86585 8773 RC0001	2004-12-31

- For use by a corporation to determine the continuity and use of available losses; to determine the current-year non-capital loss, farm loss, restricted farm loss, and limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that may be applied in a year; and to request a loss carryback to previous years.
- The corporation can choose whether or not to deduct an available loss from income in a taxation year. It can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- For information on these losses, see the *T2 Corporation Income Tax Guide*.
- File one completed copy of this schedule with the T2 return, or send it by itself to the tax centre where the return is filed.
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal *Income Tax Act*.

Part 1 – Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes	1,193,854
Deduct: (increase a loss)	
Net capital losses deducted in the year (enter as a positive amount)	
Taxable dividends deductible under sections 112, 113, or subsection 138(6)	
Amount of Part VI.1 tax deductible	
Amount deductible as prospector's and grubstaker's shares – Paragraph 110(1)(d.2)	
Subtotal (if positive, enter "0")	
Deduct: (increase a loss)	
Section 110.5 and/or subparagraph 115(1)(a)(vii) – Addition for foreign tax deductions	
Subtotal	
Add: (decrease a loss)	
Current-year farm loss	
Current-year non-capital loss (if positive, enter "0")	

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of preceding taxation year	1,582,290
Deduct: Non-capital loss expired *	100
Non-capital losses at beginning of taxation year	102 1,582,290
Add: Non-capital losses transferred on an amalgamation or the windup of a subsidiary corporation	105
Current-year non-capital loss (from calculation above)	110 1,582,290
Deduct:	
Amount applied against taxable income (enter on line 331 of the T2 return)	130 1,193,854
Amount applied against taxable dividends subject to Part IV tax	135
Section 80 – Adjustments for forgiven amounts	140
Subsection 111(10) – Adjustments for fuel tax rebate	
Other adjustments	150
Subtotal	1,193,854
Deduct – Request to carry back non-capital loss to:	388,436
First preceding taxation year to reduce taxable income	901
Second preceding taxation year to reduce taxable income	902
Third preceding taxation year to reduce taxable income	903
First preceding taxation year to reduce taxable dividends subject to Part IV tax	911
Second preceding taxation year to reduce taxable dividends subject to Part IV tax	912
Third preceding taxation year to reduce taxable dividends subject to Part IV tax	913
Non-capital losses – Closing balance	180 388,436

* A non-capital loss expires as follows:

- After 7 taxation years if it arose in a taxation year ending before March 23, 2004;
or
- After 10 taxation years if it arose in a taxation year ending after March 22, 2004.

Election under paragraph 88(1.1)(f)

Paragraph 88(1.1)(f) election indicator	190 Yes <input type="checkbox"/>
Loss from a wholly owned subsidiary deemed to be a loss of the parent from its immediately preceding taxation year.	

Part 2 – Capital losses**Continuity of capital losses and request for a carryback**

Capital losses at end of preceding taxation year	200	
Capital losses transferred on an amalgamation or the windup of a subsidiary corporation	205	
Current-year capital loss (from Schedule 6 calculation)	210	
Add:		
Allowable business investment loss expired as non-capital loss	x 4/3	220
Deduct:		Subtotal
Amount applied against current-year capital gain (see Note 1)	225	
Section 80 – Adjustments for forgiven amounts	240	
Other adjustments	250	
		Subtotal
Deduct – Request to carry back capital loss to: (see Note 2)		
	Capital gain (100%)	Amount carried back (100%)
First preceding taxation year	951	
Second preceding taxation year	952	
Third preceding taxation year	953	
Capital losses – Closing balance		280

Note 1

On line 332 of the T2 return, enter the amount from line 225 multiplied by 50%.

Note 2

Enter on lines 225, 951, 952, or 953, whichever applies, the actual amount of the loss. At the time of the application of the loss carryback, the net capital loss amount will be calculated at the inclusion rate of the year to which the net capital loss is applied.

Part 3 – Farm losses**Continuity of farm losses and request for a carryback**

Farm losses at end of preceding taxation year		
Deduct: Farm loss expired after 10 taxation years	300	
Farm losses at beginning of taxation year	302	
Add: Farm losses transferred on an amalgamation or the windup of a subsidiary corporation	305	
Current-year farm loss	310	
Deduct:		
Amount applied against taxable income (enter on line 334 of the T2 return)	330	
Amount applied against taxable dividends subject to Part IV tax	335	
Section 80 – Adjustments for forgiven amounts	340	
Other adjustments	350	
		Subtotal
Deduct – Request to carry back farm loss to:		
First preceding taxation year to reduce taxable income	921	
Second preceding taxation year to reduce taxable income	922	
Third preceding taxation year to reduce taxable income	923	
First preceding taxation year to reduce taxable dividends subject to Part IV tax	931	
Second preceding taxation year to reduce taxable dividends subject to Part IV tax	932	
Third preceding taxation year to reduce taxable dividends subject to Part IV tax	933	
Farm losses – Closing balance		380

Part 4 – Restricted farm losses**Current-year restricted farm loss**

Total losses for the year from farming business	485	A
Minus the deductible farm loss:		
\$2,500 plus B or C, whichever is less	\$ 2,500	
(Amount A above – \$2,500) divided by 2 =	B	
	\$ 6,250	C 2,500
Current-year restricted farm loss (enter this amount on line 410 of page 3)		

Part 4 – Restricted farm losses (continued)

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at end of preceding taxation year		
Deduct: Restricted farm loss expired after 10 taxation years	400	
Restricted farm losses at beginning of taxation year	402	
Add: Restricted farm losses transferred on an amalgamation or the windup of a subsidiary corporation	405	
Current-year restricted farm loss (enter on line 233 of Schedule 1)	410	
Deduct:		
Amount applied against farming income (enter on line 333 of the T2 return)	430	
Section 80 – Adjustments for forgiven amounts	440	
Other adjustments	450	
		Subtotal
Deduct – Request to carry back restricted farm loss to:		
First preceding taxation year to reduce farming income	941	
Second preceding taxation year to reduce farming income	942	
Third preceding taxation year to reduce farming income	943	
Restricted farm losses – Closing balance		480
Note		
The total losses for the year from all farming businesses are calculated without including scientific research expenses.		

Part 5 – Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at end of preceding taxation year		
Deduct: Listed personal property loss expired after seven taxation years	500	
Listed personal property losses at beginning of taxation year	502	
Add: Current-year listed personal property loss (from Schedule 6)	510	
		Subtotal
Deduct:		
Amount applied against listed personal property gains (enter on line 655 of Schedule 6)	530	
Other adjustments	550	
		Subtotal
Deduct – Request to carry back listed personal property loss to:		
First preceding taxation year to reduce listed personal property gains	961	
Second preceding taxation year to reduce listed personal property gains	962	
Third preceding taxation year to reduce listed personal property gains	963	
Listed personal property losses – Closing balance		580

Part 7 – Limited partnership losses

Current-year limited partnership losses						
1	2	3	4	5	6	7
Partnership identifier	Fiscal period ending	Corporation's share of limited partnership loss	Corporation's at-risk amount	Total of corporation's share of partnership investment tax credit, farming losses, and resource expenses	Column 4 minus column 5 If negative, enter "0".	Current-year limited partnership losses Column 3 - 6
600	602	604	606	608		620

Total (enter this amount on line 222 of Schedule 1)

Limited partnership losses from prior taxation years that may be applied in the current year						
1	2	3	4	5	6	7
Partnership identifier	Fiscal period ending	Limited partnership losses at end of preceding taxation year	Corporation's at-risk amount	Total of corporation's share of partnership investment tax credit, business or property losses, and resource expenses	Column 4 minus column 5 If negative, enter "0".	Limited partnership losses that may be applied in the year The lesser of columns 3 and 6
630	632	634	636	638		650

Continuity of limited partnership losses that can be carried forward to future taxation years						
Partnership identifier	Limited partnership losses at end of preceding taxation year	Limited partnership losses transferred on an amalgamation or the windup of a subsidiary	Current-year limited partnership losses (from column 620)	Limited partnership losses applied (cannot exceed column 650)	Limited partnership losses closing balance (662 + 664 + 670 - 675)	
660	662	664	670	675	680	

Total (enter this amount on line 335 of the T2 return)

Non-Capital Loss Continuity Workchart

Part 6 – Analysis of balance of losses by year of origin

Non-capital losses

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A				N/A		
2003		N/A		N/A			
2002		N/A		N/A			
2001	1,582,290	N/A		N/A	1,193,854		388,436
2001		N/A		N/A			
2000		N/A		N/A			
1999		N/A		N/A			
1998		N/A		N/A			*
Total	1,582,290				1,193,854		388,436

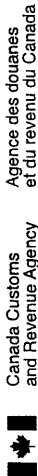
Farm losses

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A				N/A		
2003		N/A		N/A			
2002		N/A		N/A			
2001		N/A		N/A			
2001		N/A		N/A			
2000		N/A		N/A			
1999		N/A		N/A			
1998		N/A		N/A			
1997		N/A		N/A			
1996		N/A		N/A			
1995		N/A		N/A			*
Total							

Restricted farm losses

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A				N/A	N/A	
2003		N/A		N/A		N/A	
2002		N/A		N/A		N/A	
2001		N/A		N/A		N/A	
2001		N/A		N/A		N/A	
2000		N/A		N/A		N/A	
1999		N/A		N/A		N/A	
1998		N/A		N/A		N/A	
1997		N/A		N/A		N/A	
1996		N/A		N/A		N/A	
1995		N/A		N/A		N/A	*
Total						N/A	

* This balance expires this year and will not be available next year.



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SCHEDULE 8

CAPITAL COST ALLOWANCE (CCA)

Name of corporation BRANTFORD POWER INC.		Business Number 86585 8773 RC0001	Taxation year end Year Month Day 2004-12-31
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Is the corporation electing under regulation 1101(5q)? **101** 1 Yes ☐ 2 No ☒

1 Class number	2 Undepreciated capital cost at the beginning of the year	3 Cost of acquisitions during the year*	4 Net adjustments	5 Proceeds of dispositions during the year (amount not to exceed the capital cost)	6 Undepreciated capital cost (column 2 plus column 3 plus or minus column 4 minus column 5)	7 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5)**	8 Reduced undepreciated capital cost (column 6 minus column 7)	9 CCA rate %	10 Recapture of capital cost allowance (amount on line 107 of Schedule 1)	11 Terminal loss (amount on line 404 of Schedule 1)	12 Capital cost allowance (column 8 multiplied by column 9; or a lower amount) (amount on line 403 of Schedule 1)***	13 Undepreciated capital cost at the end of the year (column 6 minus column 12)
200	201	203	205	207	211	212	213	215	217	220		
1	115,891			0	115,891		115,891	4	0	0	4,636	111,255
8	37,229	1,188		0	38,417	594	37,823	20	0	0	7,565	30,852
10	531,328	309,830		58,694	782,464	125,568	656,896	30	0	0	197,069	585,395
10	104,269			0	104,269		104,269	30	0	0	31,281	72,988
1	40,467,322	2,016,749		0	42,484,071	1,008,375	41,475,696	4	0	0	1,659,028	40,825,043
98	47,076	339,259		0	386,335	169,630	216,705	0	0	0		386,335
90		262,199		0	262,199	131,100	131,099	0	0	0		262,199
Total	41,303,115	2,929,225		58,694	44,173,646	1,435,267	42,738,379				1,899,579	42,274,067

* Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule, see Regulation 1100(2) and (2.2).

** The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

*** If the taxation year is shorter than 365 days, prorate the CCA claim.

See the T2 Corporation Income Tax Guide for more information.

T2 SCH 8 (99)

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SCHEDULE 9

RELATED AND ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Taxation year end Year Month Day
BRANTFORD POWER INC.	86585 8773 RC0001	2004-12-31

This schedule is to be completed by a corporation having one or more of the following:

- related corporation(s)
- associated corporations(s)

	Name	Country of residence (if other than Canada)	Business Number (Canadian corporation only) (see note 1)	Relationship code (see note 2)	Number of common shares owned	% of common shares owned	Number of preferred shares owned	% of preferred shares owned	Book value of capital stock
	100	200	300	400	500	550	600	650	700
1.	BRANTFORD ENERGY CORPORATIO		87504 1329 RC0001	1	1,001	100.000			22,437,505
2.	BRANTFORD HYDRO INC.		87504 1121 RC0001	3					

Note 1: Enter "NR" if a corporation is not registered.

Note 2: Enter the code number of the relationship that applies from the following order: 1 – Parent 2 – Subsidiary 3 – Associated 4 – Related, but not associated.

T2 SCH 9(99)

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SCHEDULE 10

CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

Name of corporation	Business Number	Taxation year end Year Month Day
BRANTFORD POWER INC.	86585 8773 RC0001	2004-12-31

- For use by a corporation that has eligible capital property. For more information, see the *T2 Corporation Income Tax Guide*.
- A separate cumulative eligible capital account must be kept for each business.

Part 1 – Calculation of current year deduction and carry-forward

Cumulative eligible capital - Balance at the end of the preceding taxation year (if negative, enter "0")	200	1,116,213	A
Add: Cost of eligible capital property acquired during the taxation year	222		
Other adjustments	226		
Subtotal (line 222 plus line 226)		$\times 3 / 4 =$	B
Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an eligible capital property to the corporation after December 20, 2002	228	$\times 1 / 2 =$	C
amount B minus amount C (if negative, enter "0")			D
Amount transferred on amalgamation or wind-up of subsidiary	224		E
Subtotal (add amounts A, D, and E)	230	1,116,213	F
Deduct: Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year	242		G
The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7)	244		H
Other adjustments	246		I
(add amounts G, H, and I)		$\times 3 / 4 =$	248 J
Cumulative eligible capital balance (amount F minus amount J) (if amount K is negative, enter "0" at line M and proceed to Part 2)		1,116,213	K
Cumulative eligible capital for a property no longer owned after ceasing to carry on that business	249		
amount K		1,116,213	
less amount from line 249			
Current year deduction		$1,116,213 \times 7.00 \% =$	250 78,135 *
(line 249 plus line 250) (enter this amount at line 405 of Schedule 1)		78,135	L
Cumulative eligible capital - Closing balance (amount K minus amount L) (if negative, enter "0")	300	1,038,078	M

* You can claim any amount up to the maximum deduction of 7%. The deduction may not exceed the maximum amount prorated by the number of days in the taxation year divided by 365.

T2 SCH 10 (04)

Canada

Part 2 – Amount to be included in income arising from disposition

(complete this part only if the amount at line K is negative)

Amount from line K (show as positive amount)										N
Total of cumulative eligible capital (CEC) deductions from income for taxation years beginning after June 30, 1988	400								1	
Total of all amounts which reduced CEC in the current or prior years under subsection 80(7)	401								2	
Total of CEC deductions claimed for taxation years beginning before July 1, 1988	402								3	
Negative balances in the CEC account that were included in income for taxation years beginning before July 1, 1988	408								4	
Line 3 minus line 4 (if negative, enter "0")									5	
Total of lines 1, 2 and 5									6	
Amounts included in income under paragraph 14(1)(b), as that paragraph applied to taxation years ending after June 30, 1988 and before February 28, 2000, to the extent that it is for an amount described at line 400									7	
Amounts at line T from Schedule 10 of previous taxation years ending after February 27, 2000									8	
Subtotal (line 7 plus line 8)	409								9	
Line 6 minus line 9 (if negative, enter "0")										O
Line N minus line O (if negative, enter "0")										P
										Q
Line P minus line Q (if negative, enter "0")										R
										S
Amount N or amount O, whichever is less										T
Amount to be included in income (amount S plus amount T) (enter this amount on line 108 of Schedule 1)	410									



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SCHEDULE 23

**AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS TO
ALLOCATE THE BUSINESS LIMIT**

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one taxation year ending in a calendar year, is required to file an agreement for each taxation year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group, including non-CCPCs and CCPCs that have filed an election under subsection 256(2) of the *Income Tax Act*, not to be associated for purposes of the small business deduction.

Column 2: Provide the Business Number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the code that applies to each corporation:

- 1 - associated for purposes of allocating the business limit (unless association code 5 applies)
- 2 - CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction
- 3 - non-CCPC that is a "third corporation" as defined in subsection 256(2)
- 4 - associated non-CCPC
- 5 - associated CCPC that is not associated for purposes of allocating the business limit because of a subsection 256(2) election made by a "third corporation"

Column 4: Enter the business limit for the year of each corporation in the associated group that is computed at line 4 on page 4 of each respective corporation's T2 return.

Column 5: Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

Column 6: Enter the business limit allocated to each corporation by multiplying the amount in column 4 times the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A. Ensure that the total at line A is equal to an amount in one of the following ranges, whichever applies:

- from \$200,001 to \$225,000, if the calendar year to which this agreement applies is 2003;
- from \$225,001 to \$250,000, if the calendar year to which this agreement applies is 2004; or
- from \$250,001 to \$300,000, if the calendar year to which this agreement applies is 2005.

If the calendar year to which this agreement applies is after 2005, ensure that the total at line A does not exceed \$300,000.

Allocation of the business limit

Date filed (do not use this area) **025** Year Month Day

Enter the calendar year to which the agreement applies **050** Year 2004

Is this an amended agreement for the above-noted calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below? **075** 1 Yes ☐ 2 No ☒

	1 Names of associated corporations	2 Business Number of associated corporations	3 Asso- ciation code	4 Business limit for the year (before the allocation) \$	5 Percentage of the business limit %	6 Business limit allocated* \$
	100	200	300		350	400
	BRANTFORD POWER INC.	86585 8773 RC0001	1	250,000	100.0000	250,000
1	BRANTFORD ENERGY CORPORATION	87504 1329 RC0001	1	250,000		
2	BRANTFORD HYDRO INC.	87504 1121 RC0001	1	250,000		
	Total				100.0000	250,000 A

Business limit reduction under subsection 125(5.1)

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the amounts used in this calculation is the "Large corporation tax" at line 415 of the T2 return. If the corporation is a member of an associated group*** of corporations in the current taxation year, and that taxation year:

- starts before December 21, 2002, the amount at line 415 of the T2 return is equal to the gross Part I.3 tax of each corporation in the associated group*** for its last taxation year ending in the preceding calendar year. The gross Part I.3 tax is the amount before deducting the surtax credits, which is increased to reflect a full-year tax liability if the taxation year is less than 51 weeks; or
- starts after December 20, 2002, the amount at line 415 of the T2 return is equal to $0.225\% \times (A - \$10,000,000)$ where, "A" is the total of taxable capital employed in Canada** of each corporation in the associated group*** for its last taxation year ending in the preceding calendar year.

*Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's taxation year is less than 51 weeks, prorate the amount in column 6 by the number of days in the taxation year divided by 365, and enter the result on line 410 of the T2 return.

If a CCPC has more than one taxation year ending in a calendar year and is associated in more than one of those years with another CCPC that has a taxation year ending in the same calendar year, the business limit for the second (and subsequent) taxation year(s) will be equal to the business limit allocated for the first taxation year ending in the calendar year.

**"Taxable capital employed in Canada" has the meaning assigned by subsection 181.2(1) or 181.3(1) or section 181.4 of the *Income Tax Act*.

***The associated group includes the corporation filing this schedule and each corporation that has an "association code" of 1 or 4 in column 3.

T2 SCH 23 (04)

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SCHEDULE 33

PART I.3 TAX ON LARGE CORPORATIONS

Name of corporation	Business Number	Taxation year end Year Month Day
BRANTFORD POWER INC.	86585 8773 RC0001	2004-12-31

- This schedule is for use by corporations (other than financial institutions and insurance corporations) that have Part I.3 tax payable before deducting surtax credits (line 820 in Part 5). You should also use and file this schedule if you calculate a **gross Part I.3 tax for the purposes of unused surtax credit** (line 821 in Part 6) and a **current-year unused surtax credit** (line 850 in Part 8).
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 181(1) defines the terms "financial institution," "long-term debt," and "reserves."
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- No Part I.3 tax is payable for a taxation year by a corporation that was:
 - 1) a non-resident-owned investment corporation throughout the year;
 - 2) bankrupt [as defined by subsection 128(3)] at the end of the year;
 - 3) a deposit insurance corporation throughout the year, as defined by subsection 137.1(5), or deemed to be a deposit insurance corporation by subsection 137.1(5.1);
 - 4) exempt from tax under section 149 throughout the year on all of its taxable income;
 - 5) neither resident in Canada nor carrying on a business through a permanent establishment in Canada at any time in the year; or
 - 6) a corporation described in subsection 136(2) throughout the year, the principal business of which was marketing (including any related processing) natural products belonging to or acquired from its members or customers.
- File the completed Schedule 33 with the *T2 Corporation Income Tax Return* no later than six months from the end of the taxation year.
- This schedule may contain changes that had not yet become law at the time of printing.

Complete the following areas to determine the amounts needed to calculate Part I.3 tax. If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, "Taxable capital employed in Canada."

Part 1 – Capital

Add the following amounts at the end of the year:

Reserves that have not been deducted in computing income for the year under Part I	101	474,521
Capital stock (or members' contributions if incorporated without share capital)	103	22,437,505
Retained earnings	104	1,490,962
Contributed surplus	105	
Any other surpluses	106	
Deferred unrealized foreign exchange gains	107	
All loans and advances to the corporation	108	26,211,990
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations	109	
Any dividends declared but not paid by the corporation before the end of the year	110	
All other indebtedness of the corporation (other than any indebtedness in respect of a lease) that has been outstanding for more than 365 days before the end of the year	111	2,177,025

Proportion of the amount, if any, by which the total of all amounts (see note below) for the partnership of which the corporation is a member at the end of the year exceeds the amount of the partnership's deferred unrealized foreign exchange losses

112	
Subtotal	52,792,003
	52,792,003 A

Deduct the following amounts:

Deferred tax debit balance at the end of the year	121	
Any deficit deducted in computing its shareholders' equity (including, for this purpose, the amount of any provision for the redemption of preferred shares) at the end of the year	122	
Any amount deducted under subsection 135(1) in computing income under Part I for the year, to the extent that the amount may reasonably be regarded as being included in any of lines 101 to 112 above	123	
The amount of deferred unrealized foreign exchange losses at the end of the year	124	

Subtotal	
	B

Capital for the year (amount A minus amount B) (if negative, enter "0") 190 52,792,003

Note:

Lines 101, 107, 108, 109, 111, and 112 are determined as follows:

- If the partnership is a member of another partnership (tiered partnerships), include the amounts of the partnership and tiered partnerships.
- Amounts for the partnership and tiered partnerships are those that would be determined under lines 101, 107, 108, 109, 111, and 112 as if they apply in the same way that they apply to corporations.
- Amounts owing to the member or to other corporations that are members of the partnership are not to be included.
- Amounts are determined as at the end of the last fiscal period of the partnership ending in the year of the corporation.
- The proportion of the total amounts is determined by the corporation's share of the partnership's income or loss for the fiscal period of the partnership.

Part 2 – Investment allowance

Add the carrying value at the end of the year of the following assets of the corporation:

A share of another corporation	401	
A loan or advance to another corporation (other than a financial institution)	402	
A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of another corporation (other than a financial institution)	403	
Long-term debt of a financial institution	404	
A dividend receivable on a share of the capital stock of another corporation	405	
A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim, or similar obligation of, a partnership all of the members of which, throughout the year, were other corporations (other than financial institutions) that were not exempt from tax under Part I.3 (other than by reason of paragraph 181.1(3)(d))	406	
An interest in a partnership (see note 1 below)	407	
Investment allowance for the year	490	

Notes:

- Where the corporation has an interest in a partnership or tiered partnerships, consider the following:
 - the investment allowance of a partnership is deemed to be the amount calculated at line 490 above, at the end of its fiscal period, as if it was a corporation;
 - the total of the carrying value of each asset of the partnership described in the above lines is for its last fiscal period ending at or before the end of the corporation's taxation year; and
 - the carrying value of a partnership member's interest at the end of the year is its specified proportion [as defined in subsection 248(1)] of the partnership's investment allowance.
- Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part I.3 [other than by reason of paragraph 181.1(3)(d)].
- Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation, according to subsection 181.2(6).

Part 3 – Taxable capital

Capital for the year (line 190)	52,792,003	C
Deduct: Investment allowance for the year (line 490)		D
Taxable capital for the year (amount C minus amount D) (if negative, enter "0")	500	52,792,003

Part 4 – Taxable capital employed in Canada**To be completed by a corporation that was resident in Canada at any time in the year**

Taxable capital for the year (line 500)	52,792,003	x	Taxable income earned in Canada	610	1,000	=	Taxable capital employed in Canada	690	52,792,003
			Taxable income		1,000				

- Notes:**
- Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
 - Where a corporation's taxable income for a taxation year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of \$1,000.
 - In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada

Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada

701**Deduct** the following amounts:

Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada

711

Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada

712

Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below)

713

Total deductions (add lines 711, 712, and 713)

E**Taxable capital employed in Canada** (line 701 minus amount E) (if negative, enter "0")**790**

- Notes:** Complete line 713 only if the country in which the corporation is resident did not impose a capital tax for the year on similar assets, or a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.

Part 5 – Calculation of gross Part 1.3 tax

Taxable capital employed in Canada (line 690 or 790, whichever applies)	52,792,003	
Deduct: Capital deduction claimed for the year (enter \$50,000,000 or, for related corporations, the amount allocated on Schedule 36)	801 48,227,844	
Excess of taxable capital employed in Canada over capital deduction	811 4,564,159	
Line 811 <u>4,564,159</u> x <u>Number of days in the taxation year before 2004</u> x 0.00225000 =		F
<u>366</u>		
Line 811 <u>4,564,159</u> x <u>Number of days in the taxation year in 2004</u> x 0.00200000 =		G
<u>366</u>	9,128	
Line 811 <u>4,564,159</u> x <u>Number of days in the taxation year in 2005</u> x 0.00175000 =		H
<u>366</u>		
Line 811 <u>4,564,159</u> x <u>Number of days in the taxation year in 2006</u> x 0.00125000 =		I
<u>366</u>		
Line 811 <u>4,564,159</u> x <u>Number of days in the taxation year in 2007</u> x 0.00062500 =		J
<u>366</u>		
Note: The Part 1.3 tax rate is reduced to 0% for the days in the taxation year that are after 2007.		
Subtotal (add amounts F to J)	9,128	K
Where the taxation year of a corporation is less than 51 weeks, calculate the amount of gross Part 1.3 tax as follows:		
Amount K <u>9,128</u> x <u>Number of days in the year (365)</u> =		L
<u>365</u>		
Gross Part 1.3 tax (amount K or L, whichever applies)	820 9,128	

Part 6 – Calculation of gross Part 1.3 tax for purposes of the unused surtax credit

Taxable capital employed in Canada (line 690 or 790, whichever applies)	52,792,003	M
Deduct: Line 801 above <u>48,227,844</u> x 1/5 =	9,645,569	N
Excess (amount M minus amount N) (if negative, enter "0")	43,146,434	O
Amount O <u>43,146,434</u> x 0.00225 =	97,079	P
Where the taxation year of a corporation is less than 51 weeks, calculate the amount of gross Part 1.3 tax for purposes of the unused surtax credit as follows:		
Amount P <u>97,079</u> x <u>Number of days in the year (365)</u> =		Q
<u>365</u>		
Gross Part 1.3 tax for purposes of the unused surtax credit (amount P or Q, whichever applies)	821 97,079	

Part 7 – Calculation of current-year surtax credit available

- Corporations can claim a credit against their Part I.3 tax for the amount of Canadian surtax payable for the year. This is called the surtax credit.
- Any unused surtax credit can be carried back three years or carried forward seven years. Unused surtax credits must be applied in order of the oldest first.
- Refer to subsection 181.1(7) of the Act when calculating the amount deductible for a corporation's unused surtax credits where control of the corporation has been acquired between the year in which the credits arose and the year in which you want to claim them.

For a corporation that was a non-resident of Canada throughout the year, enter amount **a** or **b** at line R, whichever is less:

a) line 600 from the T2 return **a**
b) line 700 from the T2 return **b** **R**

In any other case, enter amount **c** or **d** at line S, whichever is less:

c) line 600 from the T2 return x $\frac{\text{line 690 of this schedule}}{\text{line 500 of this schedule}}$ $\frac{52,792,003}{52,792,003} =$ **c**
d) line 700 from the T2 return **d** **S**

Current-year surtax credit available (amount R or S, whichever applies) **830**

Part 8 – Calculation of current-year unused surtax credit

Current-year surtax credit available (line 830)
Less: Gross Part I.3 tax for purposes of the unused surtax credit (line 821) **97,079**

Current-year unused surtax credit (if negative, enter "0") **850**

Enter this amount at line 600 on Schedule 37.

Part 9 – Calculation of net Part I.3 tax payable

Gross Part I.3 tax (line 820) **9,128** **T**

Deduct:

Current-year surtax credit applied (line 820 or 830, whichever is less) **861**
Unused surtax credit from previous years applied (amount from line 320 on Schedule 37) **862**
Subtotal (cannot be more than amount on line 820) **U**

Net Part I.3 tax payable (amount T minus amount U) **870** **9,128**

Enter this amount at line 704 of the T2 return.

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SCHEDULE 36

AGREEMENT AMONG RELATED CORPORATIONS – PART 1.3 TAX

- Members of a related group of corporations should use this schedule to allocate the capital deduction of \$50,000,000 among the members of the related group. **Do not file this agreement if no members of the related group have to pay Part 1.3 tax.**
- In cases where a related corporation has more than one taxation year ending in a calendar year, it has to file an agreement for each of those taxation years.
- A corporation that is related to any other corporation at any time in a taxation year of the corporation that ends in a calendar year may file such an agreement.
- In accordance with subsection 181.5(7) of the federal *Income Tax Act*, a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

Agreement

Year Month Day

Date filed (do not use this area) 010

Is this an amended agreement? 020 1 Yes ☐ 2 No ☒

Year

Calendar year to which the agreement applies 030 2004

Note: This agreement must include all the information indicated below for all members of the related group, including members to which no amount of capital deduction is allocated for the year. However, any member that is exempt from Part 1.3 tax under subsection 181.1(3) does not have to be included.

Names of all corporations which are members of the related group 200		Business Number (if a corporation is not registered, enter "NR") 300	Allocation of capital deduction for the year \$ 400	Taxation year end to which this agreement applies* (YYYY/MM/DD) 500
BRANTFORD POWER INC.		86585 8773 RC0001	48,227,844	
1	BRANTFORD ENERGY CORPORATION	87504 1329 RC0001	120,001	
2	BRANTFORD HYDRO INC.	87504 1121 RC0001	1,652,155	

Total (cannot be more than \$50,000,000)

50,000,000

- * Entries are only required in this column for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

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SCHEDULE 49

**AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS
TO ALLOCATE THE EXPENDITURE LIMIT**

- Use this schedule to allocate the annual expenditure limit among associated Canadian-controlled private corporations (CCPCs), (subsection 127(10.2) of the *Income Tax Act*), in order to calculate the investment tax credit eligible for the 35% rate on qualifying scientific research and experimental development expenditures.
- An associated CCPC that has more than one taxation year ending in a calendar year is required to file an agreement for each taxation year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group, including CCPCs and non-CCPCs.**Column 2:** Provide the Business Number for each corporation in column 1 (if a corporation is not registered, enter "NR").**Column 3:** Enter the code that applies for each corporation identified in columns 1 and 2:

1 – CCPC

2 – Non-CCPC

Column 4A: Enter the taxable income for each corporation for their last taxation year ending in the preceding calendar year. If the taxable income for the preceding taxation year is nil or a loss, enter nil in column 4A.**Column 4B:** Enter the reduced business limit from line 425 in the small business deduction section of the T2 return for each CCPC's tax year that ends in the calendar year of this agreement (see notes 1 and 2 below). This is used in the calculation of "B" below.**Column 4C:** Enter the corporation's reduced business limit for the preceding taxation year. If any corporation in the group has more than one taxation year ending in either the current or preceding calendar year, enter the total of the reduced business limit(s) for the taxation year(s) ending in the calendar year preceding the year your corporation's taxation year ends. This is used to determine if the corporation is a "qualifying corporation" for investment tax credit purposes.**Column 4D:** Enter the amount of the expenditure limit allocated to each corporation that has a type of corporation code 1 in column 3. The rules for determining the total expenditure limit that can be allocated, (subsection 127(10.2) of the *Income Tax Act*), are explained below.**Allocation of expenditure limit**

Date filed (do not use this area)	025	Year Month Day				
Enter the calendar year to which the agreement applies	050	Year 2004				
Is this an amended agreement for the above-noted calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below?	075	1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>				
1 Names of associated corporations 100	2 Business Number of associated corporations 200	3 Type of corp. code 300	4A Taxable income of prior year	4B Reduced business limit of current year	4C Reduced business limit of prior year	4D Expenditure limit allocated* \$ 400
BRANTFORD POWER INC.	86585 8773 RC0001	1			225,000	
1 BRANTFORD ENERGY CORPOI	87504 1329 RC0001	1				
2 BRANTFORD HYDRO INC.	87504 1121 RC0001	1				
					225,000	
Total expenditure limit (cannot be more than \$2,000,000)						410

The total expenditure limit is calculated as follows:

$(\$5,000,000^{**} \text{ minus } 10A) \times B \text{ divided by } C$ where,

A = the greater of:

- \$300,000^{**}; and
- the total of all taxable incomes (prior to any loss carry-backs applied) of all associated corporations identified in columns 1 and 2 for their last taxation years^{***} ending in the preceding calendar year;

B = the total of the reduced business limits from line 425 in the small business deduction area of the T2 return for each of the CCPC's first taxation years^{***} that end in the calendar year of this agreement; and

C = the total of all business limits allocated to each associated corporations identified in columns 1 and 2 above (amount A from Schedule 23).

Amount A **425** 300,000 Amount B **450** Amount C **475** 250,000

* If a CCPC has more than one taxation year ending in a calendar year and is associated in more than one of those years with another CCPC that has a taxation year ending in the same calendar year, the expenditure limit for the second (and subsequent) taxation year(s) will be equal to the expenditure limit allocated for the first taxation year ending in the calendar year.

** If your taxation year immediately follows a taxation year that ended before 2003, the references to \$5,000,000 and \$300,000 in the above calculation, should be \$4,000,000 and \$200,000 respectively.

*** If any of the taxation years referred to in A or B above are less than 51 weeks, gross up the taxable incomes and the business limits for those taxation years by the ratio that 365 is of the number of days in those taxation years. Use these grossed up amounts when applying the formula above.



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SCHEDULE 50

SHAREHOLDER INFORMATION

Name of corporation BRANTFORD POWER INC.	Business Number 86585 8773 RC0001	Taxation year end Year Month Day 2004-12-31
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All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

Name of shareholder 100		Business Number (Notes 1 & 3) 200	Social Insurance Number (Note 2 & 3) 300	Percentage common shares 400	Percentage preferred shares 500
1	BRANTFORD ENERGY CORPORATION	87504 1329 RC0001		100.000	
2					
3					
4					
5					
6					
7					
8					
9					
10					

Note 1: If a corporate shareholder does not have a business number, "NR" must be entered to indicate the corporation is not registered.

Note 2: If an individual shareholder does not have a social insurance number, "NA" must be entered to indicate the SIN is not available.

Note 3: If a trust holds 10% or more of the corporation's common or preferred shares, enter "NR" for the business number and, if space permits, enter the trust's name and account number. Do not enter anything in the "SIN" column.

Federal Tax Instalments

Federal tax instalments

For the taxation year ended: 2005-12-31

The following is a list of federal instalments payable for the current taxation year. The last column indicates the instalments payable to Revenue Canada. The instalments are due no later than on the dates indicated, otherwise non-deductible interest will be charged. A cheque or money order should be made payable to the Receiver General. Payment may be made either to an authorized financial institution or filed with form T9 (instalment form) and addressed to the appropriate Revenue Canada Taxation Centre.

Date	Instalments required	Instalments paid	Cumulative difference	Instalments payable
2005-01-31	761			761
2005-02-28	761			761
2005-03-31	761			761
2005-04-30	761			761
2005-05-31	761			761
2005-06-30	761			761
2005-07-31	761			761
2005-08-31	761			761
2005-09-30	761			761
2005-10-31	761			761
2005-11-30	761			761
2005-12-31	757			757
Total	9,128			9,128

Indicate instalment method chosen [1-3]: 1
1st Instalment base methodIf instalments are starting late, indicate the MONTH in which you want them to start (1=January, 2=February, etc.) 1

1 – 1st Instalment base method

1st Instalment base amount (amount I below) $9,128 \div 12 = 761$
Monthly instalments required 761

2 – Combined 1st and 2nd instalment base method

2nd Instalment base amount:

Indicate: Part I tax
Part I.3, VI & VI.I tax + 99,189
Provincial tax +
Total $99,189 \div 12 = 8,266$ A
1/12 of estimated current year credits (H below /12) -
Each of the first two instalment payments = 8,266 B
Total tax from I below 9,128
Amount B above x 2 - 16,532
= + 10 =
Each of the remaining ten instalment payments =

3 – Estimated tax method

Instalment base amount (amount I below) + 12 =
Monthly instalments required

Instalment base calculation

	1st instalment base method	Estimated tax method	
Taxable income			
Calculation of tax payable			
Federal part I tax			
Federal surtax	+	+	
Refundable tax on a CCPC's investment income	+	+	
Subtotal			A
Small business deduction			
Investment corporation deduction	+	+	
Federal tax abatement	+	+	
Manufacturing and processing profits deduction	+	+	
Non-business foreign tax credit	+	+	
Business foreign tax credit	+	+	
Tax reduction, general and accelerated	+	+	
Logging tax credit	+	+	
Federal political contribution tax credit	+	+	
Investment tax credit per Schedule 31 and resource deduction	+	+	
Qualifying environmental trust tax credit	+	+	
Subtotal			B
Total part I tax payable (A - B)			C
Part I.3 tax	+	+	D
Part VI tax	+	+	D.1
Part VI.I tax	+	+	D.2
Provincial/territorial tax	+	+	E
Total			
Parts I, I.3, VI, VI.I and provincial/territorial tax			F
Adjustment for short taxation years:			
x 365 ÷ number of days in year if less than 365	365 ÷	365 ÷	G
Estimated current year credits:			
Investment tax credit refund			
Dividend refund	+	+	
Federal capital gains refund	+	+	
Provincial and territorial capital gains refund	+	+	
NRO allowable refund per Schedule 26	+	+	
Tax withheld at source	+	+	
Other estimated credits	+	+	
Total estimated current year credits			H
Instalment base amount (G - H)			I

Schedule of Instalment Remittances

Name of corporation contact: _____
Telephone number: _____

Effective interest date	Description (instalment remittance, split payment, assessed credit)	Amount of credit
	Federal portion of pils installments	9,248
Total amount of instalments claimed (carry the result to line 840 of the T2 Return)		9,248 A
Total instalments credited to the taxation year per T9		9,248 B

Transfer				
Account number	Taxation year end	Amount	Effective interest date	Description
From:				
To:				
From:				
To:				
From:				
To:				
From:				
To:				
From:				
To:				