

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Grimsby  
Power Inc. for an order or orders approving just and  
reasonable rates and other charges for electricity distribution  
to be effective January 1, 2012.

**TECHNICAL CONFERENCE QUESTIONS**  
**FROM THE**  
**SCHOOL ENERGY COALITION**

*[Note: All interrogatories have been assigned to headings. However, please provide answers that respond to each question in full, without being restricted by the category. Many interrogatories may have application to multiple issues, but all have been asked only once to avoid duplication.]*

**1 GENERAL**

1. [SEC #1, p. 3] Please clarify the nature of the withdrawal of the request.
2. [SEC #2, p. 4] Please confirm that the agreement is a unanimous shareholders' agreement. If it is, it overrides the power of the directors, and therefore we ask that it be provided.

**2. RATE BASE**

3. [SEC #7, p. 11] Please estimate the impacts on test year capital additions, rate base, depreciation, return, and PILs of the deferral of the ERP project.
4. [VECC #3, p. 6] Please confirm that Appendix 4.3 was written by KPMG personnel. Please provide evidence of the expertise of those personnel in assessing the useful lives of utility assets. Please provide a table comparing the useful lives selected by the Applicant with the typical useful lives in the Board's Kinectrics Report.

**3. LOADS, CUSTOMERS - THROUGHPUT REVENUE**

**4. OPERATING COSTS**

## **5. COST OF CAPITAL AND RATE OF RETURN**

5. [EP 30(i), p. 50] Please advise whether the Applicant was aware, at the time it accepted the 10% investment from Fortis, that the investment would disqualify the Applicant from Infrastructure Ontario financing.
6. [Staff #29(d), p. 57] Please provide a copy of the promissory note that was replaced by the December 18, 2007 promissory note.
7. [Staff #30, p. 58] Please advise when the TD notes will be converted to fixed interest rates. Please advise the current fixed interest rates offered by TD on these notes for 5 and 10 years, and 20 years if available.
8. [Staff #30, p. 63] Please calculated the weighted debt cost rate for the test year on the assumption that the City's promissory note bears interest at the Board's current deemed rate for long term debt.

## **6. SMART METERS**

## **7. COST ALLOCATION**

## **8. RATE DESIGN**

## **9. DEFERRAL AND VARIANCE ACCOUNTS**

## **10. LRAM/SSM**

## **11. MODIFIED INTERNATIONAL FINANCIAL REPORTING STANDARDS**

9. [Staff #60(d), p. 140] Please advise what burden rates were used in the Application for the calculation of the test year revenue requirement under MIFRS, and how they were calculated.
10. [Staff #61(c), p. 148] Please provide a fuller explanation of the table on this page.

## **12. GREEN ENERGY ACT PLAN**

Submitted by the School Energy Coalition this 15<sup>th</sup> day of November, 2011.

---

Jay Shepherd