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November 21, 2011

VIA MAIL and E-MAIL

**Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
Toronto, ON
M4P 1E4**

Dear Ms. Walli:

**RE: Lakeland Power Distribution Ltd.
EB-2011-0180
2012 IRM3**

Lakeland Power Distribution Ltd is submitting an adjustment to its application for the 2012 Distribution Rates utilizing the 2012 IRM3 methodology and Board models as per Chapter 3 of the Filing Requirements for Transmission and Distribution Applications, dated June 22, 2011.

An electronic copy of the application (pdf, and models in excel) will be submitted through the OEB e-Filing services and two hard copies via courier.

If you have any further questions, please do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Margaret Maw".

**Margaret Maw
CFO
Lakeland Holding Ltd.**

Lakeland Power Distribution Ltd.
2012 Distribution Rate Adjustment Application
(EB-2011-0180)
Effective May 1, 2012

IN THE MATTER OF the *Ontario Energy Board Act, 1998, being Schedule B to
the Energy Competition Act, 1998, S.O. 1998, c.15;*

AND IN THE MATTER OF an Application by Lakeland Power Distribution Ltd. to
the Ontario Energy Board for an Order or Orders approving or fixing just and
reasonable rates and other service charges for the distribution of electricity as of
May 1, 2012.

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 C- Bill Impacts

Manager's Summary

Lakeland Power Distribution Ltd. (LPDL) subsequent to the submission of its 2012 IRM3 Rate application became aware of two corrections to the IRM Rate Generator model and one correction to the RTSR Workform.

On the RTSR Workform, the billing determinants for customer classes that are billed on kW are incorrect (GS>50 kW, Sentinel lighting, Streetlighting). The correct determinants have been inputted into the RTSR workform model, revising the proposed Network and Connection rates for all classes (revised model is attached). The revised RTS rates were then input into the IRM3 Rate Generator model to correct the proposed tariff sheet and revised bill impacts, all of which are attached.

Billing determinants (kW)	Nov. 10 RTSR Workform	Nov. 21 RTSR Workform
GS > 50 kW	827,995	203,252
Sentinel Lighting	3,945	113
Streetlighting	171,002	5,087

The final correction is in regards to Account 1521 – Special Purpose Charge (SPC). On the first run of the IRM3 Rate Generator model, the amounts collected for SPC for the period Jan 1 to April 30, 2011 were not included in the 2012 Continuity Schedule Tab 9. The amount collected in that period is \$38,157 which adjusted the final balance for disposition down from \$42,584 to \$3,815. This adjustment and subsequent rate adjustment are reflected in the revised models attached to this summary and provided in both pdf and excel formats.

The net bill impacts for all proposed rate adjustments is as below:

Bill Impact Summary

The distribution rate adjustments and overall bill impacts for Residential and General Service customers have the following effect:

Class	kWh/kW	Distribution and Retail Impact	Total Bill Impact
Residential	800 kWh	12.56%	3.93%
General Service <50 kW	2000 kWh	18.67%	4.69%
General Service >50 kW	2500 kW	93.56%	7.12%

Dated at Huntsville Ontario, this 21st day of November, 2011



Margaret Maw

Chief Financial Officer