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**November 21, 2011**

**VIA MAIL and E-MAIL**

**Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street  
Toronto, ON  
M4P 1E4**

**Dear Ms. Walli:**

**RE: Lakeland Power Distribution Ltd.  
EB-2011-0180  
2012 IRM3**

Lakeland Power Distribution Ltd is submitting an adjustment to its application for the 2012 Distribution Rates utilizing the 2012 IRM3 methodology and Board models as per Chapter 3 of the Filing Requirements for Transmission and Distribution Applications, dated June 22, 2011.

An electronic copy of the application (pdf, and models in excel) will be submitted through the OEB e-Filing services and two hard copies via courier.

If you have any further questions, please do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Margaret Maw".

**Margaret Maw  
CFO  
Lakeland Holding Ltd.**

**Lakeland Power Distribution Ltd.**  
**2012 Distribution Rate Adjustment Application**  
**(EB-2011-0180)**  
**Effective May 1, 2012**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998, being Schedule B to  
the Energy Competition Act, 1998, S.O. 1998, c.15;*

**AND IN THE MATTER OF** an Application by Lakeland Power Distribution Ltd. to  
the Ontario Energy Board for an Order or Orders approving or fixing just and  
reasonable rates and other service charges for the distribution of electricity as of  
May 1, 2012.

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## Manager's Summary

Lakeland Power Distribution Ltd. (LPDL) subsequent to the submission of its 2012 IRM3 Rate application became aware of two corrections to the IRM Rate Generator model and one correction to the RTSR Workform.

On the RTSR Workform, the billing determinants for customer classes that are billed on kW are incorrect (GS>50 kW, Sentinel lighting, Streetlighting). The correct determinants have been inputted into the RTSR workform model, revising the proposed Network and Connection rates for all classes (revised model is attached). The revised RTS rates were then input into the IRM3 Rate Generator model to correct the proposed tariff sheet and revised bill impacts, all of which are attached.

Billing determinants (kW)	Nov. 10 RTSR Workform	Nov. 21 RTSR Workform
GS > 50 kW	827,995	203,252
Sentinel Lighting	3,945	113
Streetlighting	171,002	5,087

The final correction is in regards to Account 1521 – Special Purpose Charge (SPC). On the first run of the IRM3 Rate Generator model, the amounts collected for SPC for the period Jan 1 to April 30, 2011 were not included in the 2012 Continuity Schedule Tab 9. The amount collected in that period is \$38,157 which adjusted the final balance for disposition down from \$42,584 to \$3,815. This adjustment and subsequent rate adjustment are reflected in the revised models attached to this summary and provided in both pdf and excel formats.

The net bill impacts for all proposed rate adjustments is as below:

### Bill Impact Summary

The distribution rate adjustments and overall bill impacts for Residential and General Service customers have the following effect:

Class	kWh/kW	Distribution and Retail Impact	Total Bill Impact
Residential	800 kWh	12.56%	3.93%
General Service <50 kW	2000 kWh	18.67%	4.69%
General Service >50 kW	2500 kW	93.56%	7.12%

Dated at Huntsville Ontario, this 21st day of November, 2011



Margaret Maw

Chief Financial Officer

**Lakeland Power Distribution Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0180

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in our Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.25
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate - Effective Until	\$/kWh	0.0024
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kWh	-0.0002
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective Until	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Lakeland Power Distribution Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

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EB-2011-0180

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in our Conditions of Service

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	36.40
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Service Rate - Effective Until	\$/kWh	0.0021
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kWh	-0.0002
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective Until	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Lakeland Power Distribution Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

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EB-2011-0180

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in our Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	484.07
Distribution Volumetric Rate	\$/kW	1.4015
Low Voltage Service Rate - Effective Until	\$/kW	0.8393
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kW	-0.0351
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective Until	\$/kW	0.0076
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.0205
Retail Transmission Rate – Network Service Rate	\$/kW	1.9996
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5659

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Lakeland Power Distribution Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

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EB-2011-0180

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in our Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	17.95
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Service Rate - Effective Until	\$/kWh	0.0021
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kWh	-0.0004
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Lakeland Power Distribution Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

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EB-2011-0180

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in our Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.86
Distribution Volumetric Rate	\$/kW	16.8185
Low Voltage Service Rate - Effective Until	\$/kW	0.6624
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kW	-0.2291
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.1164
Retail Transmission Rate – Network Service Rate	\$/kW	1.4942
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.154

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Lakeland Power Distribution Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

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EB-2011-0180

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in our Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.80
Distribution Volumetric Rate	\$/kW	14.681
Low Voltage Service Rate - Effective Until	\$/kW	0.6488
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kW	-0.2144
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.097
Retail Transmission Rate – Network Service Rate	\$/kW	1.4565
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1429

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0180

### microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

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EB-2011-0180

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and %		(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

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### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0585
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0480

Lakeland Power Distribution  
Ltd.

IRM3 Rate Generator Model



Ontario Energy Board

## 3<sup>RD</sup> Generation Incentive Regulation Model

### Choose Your Utility:

Kitchener-Willmot Hydro Inc.  
Lakeland Power Distribution Ltd.

Application Type: IRM3

OEB Application #: EB-2011-0180

LDC Licence #: ED-2002-0540

### Application Contact Information

Name: Margaret Maw

Title: Chief Financial Officer

Phone Number: 705-789-5442

Email Address: mmaw@lakelandholding.com

We are applying for rates effective: May 1, 2012

Please indicate the version of Microsoft Excel that you are currently using: Excel 2003

### Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

### Copyright

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filling your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*





Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Lakeland Power Distribution Ltd. - EB-2011-0180

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Ontario Energy Board

3<sup>RD</sup> Generation Incentive  
Regulation Model

Lakeland Power Distribution Ltd. - EB-2011-0180

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.  
**Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.**

Rate Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Sentinel Lighting
Street Lighting
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
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Choose Rate Class
Choose Rate Class



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Lakeland Power Distribution Ltd. - EB-2011-0180

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. \*\*Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
<b>Residential</b>			
Service Charge	\$	15.22	
Smart Meter Funding Adder	\$	2.50	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.19	April 30, 2012
<b>General Service Less Than 50 kW</b>			
Service Charge	\$	36.33	
Smart Meter Funding Adder	\$	2.50	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.38	April 30, 2012
<b>General Service 50 to 4,999 kW</b>			
Service Charge	\$	483.20	
Smart Meter Funding Adder	\$	2.50	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	5.18	April 30, 2012
<b>Unmetered Scattered Load</b>			
Service Charge (per connection)	\$	17.92	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per connection)	\$	0.15	April 30, 2012
<b>Sentinel Lighting</b>			
Service Charge (per connection)	\$	4.85	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.03	April 30, 2012
<b>Street Lighting</b>			
Service Charge (per connection)	\$	4.79	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.03	April 30, 2012





Ontario Energy Board

3<sup>RD</sup> Generation Incentive  
Regulation Model

Lakeland Power Distribution Ltd. - EB-2011-0180

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01370
General Service Less Than 50 kW	\$/kWh	0.00830
General Service 50 to 4,999 kW	\$/kW	1.39900
Unmetered Scattered Load	\$/kWh	0.00810
Sentinel Lighting	\$/kW	16.78830
Street Lighting	\$/kW	14.65460



### Unmetered Scattered Load

Low Voltage Service Rate	\$/kWh	0.00210	April 30, 2012
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers	\$/kWh	0.00960	
Rate Rider for Deferral/Variance Account Disposition (2011)	\$/kWh	(0.00690)	
Rate Rider for Tax Change	\$/kWh	(0.00030)	

## Sentinel Lighting

Low Voltage Service Rate	\$/kW	0.66240	
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers	\$/kW	3.79140	April 30, 2012
Rate Rider for Deferral/Variance Account Disposition (2011)	\$/kW	(2.93910)	April 30, 2012
Rate Rider for Tax Change	\$/kW	(0.24290)	April 30, 2012

## Street Lighting

Low Voltage Service Rate	\$/kW	0.64880	
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers	\$/kW	3.52790	April 30, 2012
Rate Rider for Deferral/Variance Account Disposition (2011)	\$/kW	(2.56150)	April 30, 2012
Rate Rider for Tax Change	\$/kW	(0.02350)	April 30, 2012





Ontario Energy Board

3<sup>RD</sup> Generation Incentive Regulation Model

Lakeland Power Distribution Ltd. - EB-2011-0180

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00500
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00460
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	1.96670
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00460
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	1.46960
<b>Street Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	1.43250



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Lakeland Power Distribution Ltd. - EB-2011-0180

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00390
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00360
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.52960
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00360
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.12730
<b>Street Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.11640





Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Lakeland Power Distribution Ltd. - EB-2011-0180

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2005											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-05
<b>Group 1 Accounts</b>											
LV Variance Account	1550					\$ -					\$ -
RSVA - Wholesale Market Service Charge	1580	\$	53,859			\$ 53,859					\$ -
RSVA - Retail Transmission Network Charge	1584	\$	14,636		\$ 52,285	\$ 37,649		\$ 2,891			\$ 2,891
RSVA - Retail Transmission Connection Charge	1586	-\$	1,210,713		\$ 941,193	-\$ 269,520		\$ 199,550			\$ 199,550
RSVA - Power (excluding Global Adjustment)	1588	\$	678,583			\$ 678,583		\$ 19,546			\$ 19,546
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$	317,482			-\$ 317,482		\$ 3,707			\$ 3,707
Recovery of Regulatory Asset Balances	1590					\$ -		-\$ 50,221			-\$ 50,221
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595					\$ -					\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	-\$ 781,117	\$ -	\$ 888,908	\$ 107,791	\$ -	\$ 175,473	\$ -	\$ -	\$ 175,473
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	-\$ 463,635	\$ -	\$ 888,908	\$ 425,273	\$ -	\$ 171,766	\$ -	\$ -	\$ 171,766
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	-\$ 317,482	\$ -	\$ -	\$ 317,482	\$ -	\$ 3,707	\$ -	\$ -	\$ 3,707
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>										
<b>Group 1 Total + 1521 + 1562</b>		\$ -	-\$ 781,117	\$ -	\$ 888,908	\$ 107,791	\$ -	\$ 175,473	\$ -	\$ -	\$ 175,473
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595					\$ -					\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

<sup>1</sup> Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

<sup>2A</sup> Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

<sup>3</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>4</sup> Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

<sup>5</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>6</sup> If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to the December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

<sup>7</sup> Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562, and provide supporting documentation and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the date of the received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 closing balance, you should use the 2010 closing balance as the starting point for the 2012 DV. This will allow for the correct starting point for the 2010 opening balance to the beginning of the continuity schedule ie: Jan 1, 2005.

2006											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-06
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -	\$ 8,026			\$ 8,026	\$ -	\$ 91			\$ 91
RSVA - Wholesale Market Service Charge	1580	\$ 53,859	\$ 146,058		\$ 5,002	\$ 87,197	\$ -	\$ 1,260			\$ 1,260
RSVA - Retail Transmission Network Charge	1584	\$ 37,649	\$ 224,510		\$ 67,320	\$ 329,479	\$ 2,891	\$ 15,766			\$ 12,875
RSVA - Retail Transmission Connection Charge	1586	\$ 269,520	\$ 1,196,268		\$ 1,114,981	\$ 350,807	\$ 199,550	\$ 213,915			\$ 14,365
RSVA - Power (excluding Global Adjustment)	1588	\$ 678,583	\$ 165,602			\$ 512,981	\$ 19,546	\$ 56,253			\$ 75,799
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 317,482	\$ 606,059			\$ 288,577	\$ 3,707	\$ 10,601			\$ 6,894
Recovery of Regulatory Asset Balances	1590	\$ -	\$ 672,044	\$ 2,204,920		\$ 1,532,876	\$ 50,221	\$ 17,382	\$ 488,225		\$ 455,386
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ 107,791	\$ 1,806,449	\$ 2,204,920	\$ 1,052,663	\$ 1,558,925	\$ 175,473	\$ 165,478	\$ 488,225	\$ -	\$ 498,220
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ 425,273	\$ 2,412,508	\$ 2,204,920	\$ 1,052,663	\$ 1,270,348	\$ 171,766	\$ 154,877	\$ 488,225	\$ -	\$ 505,114
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ 317,482	\$ 606,059	\$ -	\$ -	\$ 288,577	\$ 3,707	\$ 10,601	\$ -	\$ -	\$ 6,894
<b>Special Purpose Charge Assessment Variance Account</b>											
	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>											
	<b>1562</b>					\$ 11,499	\$ 32,265	\$ 4,227			\$ 28,039
<b>Group 1 Total + 1521 + 1562</b>		\$ 107,791	\$ 1,806,449	\$ 2,204,920	\$ 1,052,663	\$ 1,547,426	\$ 207,738	\$ 169,705	\$ 488,225	\$ -	\$ 526,259
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562, and provide supporting statements and footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the date of the Board's decision. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 closing balance, the starting point for the 2012 DV is the date of the Board's decision. This will allow for the correct starting point for the 2010 opening balance to the beginning of the continuity schedule is: Jan 1, 2005.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-07
<b>Group 1 Accounts</b>											
LV Variance Account	1550	-\$ 8,026	-\$ 20,741			-\$ 28,767	-\$ 91	-\$ 608			-\$ 699
RSVA - Wholesale Market Service Charge	1580	-\$ 87,197	-\$ 92,175			-\$ 179,372	\$ 1,260	-\$ 5,954			-\$ 4,694
RSVA - Retail Transmission Network Charge	1584	-\$ 329,479	-\$ 169,902			-\$ 499,381	-\$ 12,875	-\$ 19,344			-\$ 32,219
RSVA - Retail Transmission Connection Charge	1586	-\$ 350,807	-\$ 192,658			-\$ 543,465	-\$ 14,365	-\$ 20,882			-\$ 35,247
RSVA - Power (excluding Global Adjustment)	1588	\$ 512,981	\$ 396,289			\$ 909,270	\$ 75,799	\$ 35,958			\$ 111,757
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 288,577	\$ 8,317			\$ 280,260	\$ 6,894	\$ 12,143			\$ 5,249
Recovery of Regulatory Asset Balances	1590	\$ 1,532,876	-\$ 1,343,501			\$ 189,375	\$ 455,386	\$ 40,836			\$ 496,222
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ 1,558,925	-\$ 1,431,005	\$ -	\$ -	\$ 127,920	\$ 498,220	\$ 42,149	\$ -	\$ -	\$ 540,369
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ 1,270,348	-\$ 1,422,688	\$ -	\$ -	-\$ 152,340	\$ 505,114	\$ 30,006	\$ -	\$ -	\$ 535,120
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ 288,577	-\$ 8,317	\$ -	\$ -	\$ 280,260	-\$ 6,894	\$ 12,143	\$ -	\$ -	\$ 5,249
<b>Special Purpose Charge Assessment Variance Account</b>											
	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	-\$ 11,499				-\$ 11,499	\$ 28,039	-\$ 544			\$ 27,495
<b>Group 1 Total + 1521 + 1562</b>		\$ 1,547,426	-\$ 1,431,005	\$ -	\$ -	\$ 116,421	\$ 526,259	\$ 41,605	\$ -	\$ -	\$ 567,864
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 to 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include support the underlying residual balance in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1595, and provide supporting statements and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Deferral / Variance Accounts is the date of the approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 closing balance, the starting point for the 2012 Deferral / Variance Accounts is January 1, 2011. This will allow for the correct starting point for the 2010 opening balance to the beginning of the continuity schedule is: Jan 1, 2005.

		2008										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit/ (Credit) during 2008 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-08	
Group 1 Accounts												
LV Variance Account	1550	-\$ 28,767	\$ 11,828			16,939	-\$ 699	1,112			-\$ 1,811	
RSVA - Wholesale Market Service Charge	1580	-\$ 179,372	-\$ 119,931			299,303	-\$ 4,694	9,284			-\$ 13,978	
RSVA - Retail Transmission Network Charge	1584	-\$ 499,381	-\$ 205,967			705,348	-\$ 32,219	23,435			-\$ 55,654	
RSVA - Retail Transmission Connection Charge	1586	-\$ 543,465	-\$ 244,661			788,126	-\$ 35,247	25,654			-\$ 60,901	
RSVA - Power (excluding Global Adjustment)	1588	909,270	461,693			1,370,963	111,757	55,426			167,183	
RSVA - Power - Sub-Account - Global Adjustment	1588	280,260	47,064			233,196	5,249	2,448			2,801	
Recovery of Regulatory Asset Balances	1590	189,375		\$ 646,928		457,553	496,222	10,394			485,828	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	-\$ -				-\$ -					-\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -					\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 127,920	-\$ 144,102	\$ 646,928	\$ -	663,110	\$ 540,369	16,901	\$ -	\$ -	\$ 523,468	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 152,340	97,038	\$ 646,928	-\$ -	896,306	\$ 535,120	14,453	-\$ -	-\$ -	\$ 520,667	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 280,260	-\$ 47,064	\$ -	\$ -	233,196	5,249	2,448	\$ -	\$ -	2,801	
Special Purpose Charge Assessment Variance Account												
	1521											
Deferred Payments in Lieu of Taxes	1562	-\$ 11,499				11,499	\$ 27,495	458			\$ 27,037	
Group 1 Total + 1521 + 1562		\$ 116,421	-\$ 144,102	\$ 646,928	\$ -	674,609	567,864	17,359	\$ -	\$ -	550,505	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 to 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include support the underlying residual balance in account 1595.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 open back to the beginning of the continuity schedule ie: Jan 1, 2005.

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Please provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs will be allocated to the account. If so, please provide a breakdown of the costs. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved decisions, please provide a brief summary of the decision. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 through 30. For RSDA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applied. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or not) period helps support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the recovery (or refund) period in the account.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1595, and provide footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the date of the received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 open back to the beginning of the continuity schedule ie: Jan 1, 2005.

2010													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2010	Other <sup>3</sup> Adjustments during Q1 2010	Other <sup>3</sup> Adjustments during Q2 2010	Other <sup>3</sup> Adjustments during Q3 2010	Other <sup>3</sup> Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>3</sup>
<b>Group 1 Accounts</b>													
LV Variance Account	1550	-\$ 214,426	-\$ 40,509	-\$ 11,828					-\$ 243,107	-\$ 694	-\$ 2,616	-\$ 311	
RSVA - Wholesale Market Service Charge	1580	-\$ 471,816	-\$ 135,662	-\$ 119,931					-\$ 727,409	-\$ 4,116	-\$ 1,295	-\$ 2,946	
RSVA - Retail Transmission Network Charge	1584	-\$ 328,311	-\$ 406,730	-\$ 205,967					-\$ 1,27,548	-\$ 4,711	-\$ 6,727	-\$ 4,112	
RSVA - Retail Transmission Connection Charge	1586	-\$ 393,670	-\$ 470,292	-\$ 244,661					-\$ 1,68,039	-\$ 5,640	-\$ 7,949	-\$ 4,894	
RSVA - Power (excluding Global Adjustment)	1588	-\$ 151,699	-\$ 71,860	-\$ 461,694					-\$ 238,135	-\$ 19,400	-\$ 44,380	-\$ 21,379	
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 918,272	-\$ 471,531	-\$ 47,064					-\$ 399,677	-\$ 11,702	-\$ 37,665	-\$ 15,426	
Recovery of Regulatory Asset Balances	1590	-\$ 201,432	-\$ 19,219	-\$ 457,553					-\$ 236,902	-\$ 482,557	-\$ 867	-\$ 479,827	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -							\$ -	\$ -			
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -							\$ -	\$ -			
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		-\$ 843,082	\$ 138,241	-\$ 313,452	\$ -	\$ -	\$ -	\$ -	-\$ 391,389	\$ 475,095	\$ 7,507	\$ 485,515	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 1,761,354	\$ 609,772	-\$ 360,516	\$ -	\$ -	\$ -	\$ -	-\$ 791,066	\$ 486,797	\$ 30,158	\$ 470,089	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	-\$ 918,272	-\$ 471,531	-\$ 47,064	\$ -	\$ -	\$ -	\$ -	-\$ 399,677	-\$ 11,702	\$ 37,665	\$ 15,426	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>		\$ 41,406					-\$ 38,157	\$ 3,249		\$ 366		
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	-\$ 11,499							-\$ 11,499	\$ 26,906	-\$ 92		
<b>Group 1 Total + 1521 + 1562</b>		-\$ 854,581	\$ 179,647	-\$ 313,452	\$ -	\$ -	\$ -	-\$ 38,157	-\$ 399,639	\$ 502,002	\$ 7,782	\$ 485,515	\$ -
<b>The following is not included in the total claim but are included on a memo basis:</b>													
Board-Approved CDM Variance Account	1567								\$ -	\$ -			
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -			
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		-\$ 59,903						-\$ 59,903	\$ -			
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	\$ 59,903						\$ 59,903	\$ -			
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ 127,863	-\$ 24,792	\$ 601,654				-\$ 63,238	-\$ 561,821	\$ 458	-\$ 3,255	-\$ 474,140	\$ 63,238

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 to 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include support the underlying residual balance in account 1595.



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1595. For further instructions, see the attached notes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the date of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2010 open account AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 open account back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>		
LV Variance Account	1550	-\$ 2,999
RSVA - Wholesale Market Service Charge	1580	-\$ 5,766
RSVA - Retail Transmission Network Charge	1584	-\$ 2,095
RSVA - Retail Transmission Connection Charge	1586	-\$ 2,585
RSVA - Power (excluding Global Adjustment)	1588	-\$ 3,601
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 10,537
Recovery of Regulatory Asset Balances	1590	\$ 3,597
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		-\$ 2,913
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 13,449
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	<b>\$ 10,537</b>
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>	<b>\$ 366</b>
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	<b>\$ 26,815</b>
<b>Group 1 Total + 1521 + 1562</b>		<b>\$ 24,268</b>
<b>The following is not included in the total claim but are included on a memo basis:</b>		
Board-Approved CDM Variance Account	1567	\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ 534,581

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g., negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Adjustments Instructed by the Board. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 to 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include support the underlying residual balance in account 1595.





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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1595, and provide supporting documentation in the form of footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the date of the Board's decision. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2010 balance adjusted for principal and column BA for interest. This will allow for the correct starting point for the 2010 open back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>5</sup>	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>6,7</sup>	Total Claim	As of Dec 31-10 <sup>4</sup>	Variance RRR vs. 2010 Balance (Principal + Interest)	
Group 1 Accounts											
LV Variance Account	1550	-\$ 226,254	-\$ 3,300	-\$ 16,853	\$ 301		-\$	16,552	-\$ 246,107	-\$	1
RSVA - Wholesale Market Service Charge	1580	-\$ 351,885	-\$ 4,737	-\$ 375,524	-\$ 1,029		-\$	376,553	-\$ 733,175	-\$	0
RSVA - Retail Transmission Network Charge	1584	-\$ 122,344	-\$ 1,839	-\$ 5,204	-\$ 256		-\$	5,460	-\$ 129,643	-\$	0
RSVA - Retail Transmission Connection Charge	1586	-\$ 149,009	-\$ 2,256	-\$ 19,030	-\$ 329		-\$	19,358	-\$ 170,623	-\$	0
RSVA - Power (excluding Global Adjustment)	1588	-\$ 613,393	-\$ 8,198	-\$ 851,528	-\$ 4,597		-\$	856,125	-\$ 234,534	-\$	0
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 965,336	\$ 13,512	-\$ 565,659	-\$ 2,975		-\$	568,634	\$ 410,212	-\$	1
Recovery of Regulatory Asset Balances	1590			\$ 236,902	\$ 3,597			240,499	\$ 240,499	-\$	0
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595			\$ -	\$ -			-		-\$	-
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595			\$ -	\$ -			-		-\$	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 497,549	-\$ 6,818	\$ 106,160	\$ 3,905	\$ -	\$ -	110,065	-\$ 394,304	-\$	2
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 1,462,885	-\$ 20,330	\$ 671,819	\$ 6,881	\$ -	\$ -	678,700	-\$ 804,516	-\$	1
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 965,336	\$ 13,512	-\$ 565,659	-\$ 2,975	\$ -	\$ -	568,634	\$ 410,212	-\$	1
Special Purpose Charge Assessment Variance Account	1521					\$ 183	\$ 16	3,815	\$ 41,772	\$	38,157
Deferred Payments in Lieu of Taxes	1562		-\$	11,499	\$ 26,815	-\$ 169	-\$ 56	15,091	-\$ 467,896	-\$	483,212
Group 1 Total + 1521 + 1562		-\$ 497,549	-\$ 6,818	\$ 94,661	\$ 30,720	\$ 14	-\$ 40	128,970	-\$ 820,427	-\$	445,057
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567						\$	-	\$ -	\$	-
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592						\$	-		\$	-
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592						-\$	59,903	-\$ 59,903	\$	-
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592						\$	59,903	\$ 59,903	-\$	0
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ 497,549	\$ 6,818				-\$	531,606	-\$ 27,239	-\$	-

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown of the adjustments. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. For the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, in order to support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the amount of the recovery (or refund) in account 1595.





Ontario Energy Board

### 3<sup>RD</sup> Generation Incentive Regulation Model

Lakeland Power Distribution Ltd. - EB-2011-0180

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>
Residential	\$/kWh	82,722,597		11,892,653	-	2,578,659	59%		59%
General Service Less Than 50 kW	\$/kWh	44,672,868		10,300,485	-	1,082,654	22%		22%
General Service 50 to 4,999 kW	\$/kW	84,181,833	208,067	79,774,402	197,173	852,392	17%		17%
Unmetered Scattered Load	\$/kWh	165,657		5,312	-	11,677	0%		0%
Sentinel Lighting	\$/kW	41,068	97	2,776	7	3,269	0%		0%
Street Lighting	\$/kW	1,872,584	5,075	407,750	1,105	141,987	2%		2%
<b>Total</b>		<b>213,656,607</b>	<b>213,239</b>	<b>102,383,378</b>	<b>198,285</b>	<b>4,670,638</b>	<b>100%</b>	<b>0%</b>	<b>100%</b>

Total Claim (including Accounts 1521 and 1562)	\$	128,970
--	----	---------

Total Claim for Threshold Test (All Group 1 Accounts)	\$	110,065
--	----	---------

Threshold Test <sup>3</sup> (Total Claim per kWh)	0.00052
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Claim does not meet the threshold test. If data has been entered on Sheet 9 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521 nor 1562.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

**Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)**

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	82,722,597	38.72%	0	0	0	0	0	0	0	0	1,477	1,477
General Service Less Than 50 kW	\$/kWh	44,672,868	20.91%	0	0	0	0	0	0	0	0	798	798
General Service 50 to 4,999 kW	\$/kW	84,181,833	39.40%	0	0	0	0	0	0	0	0	1,503	1,503
Unmetered Scattered Load	\$/kWh	165,657	0.08%	0	0	0	0	0	0	0	0	3	3
Sentinel Lighting	\$/kW	41,068	0.02%	0	0	0	0	0	0	0	0	1	1
Street Lighting	\$/kW	1,872,584	0.88%	0	0	0	0	0	0	0	0	33	33
<b>Total</b>		<b>213,656,607</b>	<b>100.00%</b>	<b>(16,552)</b>	<b>(376,553)</b>	<b>(5,460)</b>	<b>(19,358)</b>	<b>856,125</b>	<b>240,499</b>	<b>0</b>	<b>0</b>	<b>3,815</b>	<b>3,815</b>

\* RSVA - Power (Excluding Global Adjustment)

**1588 RSVA - Power (Global Adjustment Sub-Account)**

Rate Class	non-RPP kWh	% kWh	1588
Residential	11,892,653	11.62%	-
General Service Less Than 50 kW	10,300,485	10.06%	-
General Service 50 to 4,999 kW	79,774,402	77.92%	-
Unmetered Scattered Load	5,312	0.01%	-
Sentinel Lighting	2,776	0.00%	-
Street Lighting	407,750	0.40%	-
<b>Total</b>	<b>102,383,378</b>	<b>100.00%</b>	<b>(568,634)</b>

**Allocation of Account 1562**

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	55.2%	8,332
General Service Less Than 50 kW	23.2%	3,498
General Service 50 to 4,999 kW	18.3%	2,754
Unmetered Scattered Load	0.3%	38
Sentinel Lighting	0.1%	11
Street Lighting	3.0%	459
<b>Total</b>	<b>100.0%</b>	<b>15,091</b>



Ontario Energy Board

## Deferral / Variance Account Work Form

Lakeland Power Distribution Ltd. - EB-2011-0180

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period   
(in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	82,722,597	-	\$ 9,808	\$0.00012	\$/kWh	\$ -	11,892,653	\$0.00000
General Service Less Than 50 kW	\$/kWh	44,672,868	-	\$ 4,296	\$0.00010	\$/kWh	\$ -	10,300,485	\$0.00000
General Service 50 to 4,999 kW	\$/kW	84,181,833	208,067	\$ 4,257	\$0.02046	\$/kW	\$ -	197,173	\$0.00000
Unmetered Scattered Load	\$/kWh	165,657	-	\$ 41	\$0.00025	\$/kWh	\$ -	5,312	\$0.00000
Sentinel Lighting	\$/kW	41,068	97	\$ 11	\$0.11645	\$/kW	\$ -	7	\$0.00000
Street Lighting	\$/kW	1,872,584	5,075	\$ 492	\$0.09698	\$/kW	\$ -	1,105	\$0.00000
<b>Total</b>		<b>213,656,607</b>	<b>213,239</b>	<b>\$ 18,905</b>			<b>\$ -</b>		



Ontario Energy Board  
**3<sup>RD</sup> Generation Incentive  
Regulation Model**




Lakeland Power Distribution Ltd. - EB-2011-0180

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential</b>					
Service Charge	\$	15.22			
	\$				
	\$				
	\$				
<b>General Service Less Than 50 kW</b>					
Service Charge	\$	36.33			
	\$				
	\$				
	\$				
<b>General Service 50 to 4,999 kW</b>					
Service Charge	\$	483.20			
	\$				
	\$				
	\$				
<b>Unmetered Scattered Load</b>					
Service Charge (per connection)	\$	17.92			
	\$				
	\$				
	\$				
<b>Sentinel Lighting</b>					
Service Charge (per connection)	\$	4.85			
	\$				
	\$				
	\$				
<b>Street Lighting</b>					
Service Charge (per connection)	\$	4.79			
	\$				
	\$				
	\$				



### 3<sup>RD</sup> Generation Incentive Regulation Model

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Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential</b>					
Low Voltage Service Rate	\$/kWh	0.00240			
Rate Rider for Tax Adjustments	\$/kWh			-0.00020	April 30, 2013
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh			0.00120	April 30, 2013
<b>General Service Less Than 50 kW</b>					
Low Voltage Service Rate	\$/kWh	0.00210			
Rate Rider for Tax Adjustments	\$/kWh			-0.00020	April 30, 2013
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh			0.00020	April 30, 2013
<b>General Service 50 to 4,999 kW</b>					
Low Voltage Service Rate	\$/kW	0.83930			
Rate Rider for Tax Adjustments	\$/kW			-0.03510	April 30, 2013
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW			0.00760	April 30, 2013

<b>Unmetered Scattered Load</b>			
Low Voltage Service Rate	\$/kWh	0.00210	
Rate Rider for Tax Adjustments	\$/kWh		-0.00040
			April 30, 2013
<b>Sentinel Lighting</b>			
Low Voltage Service Rate	\$/kW	0.66240	
Rate Rider for Tax Adjustments	\$/kW		-0.22910
			April 30, 2013
<b>Street Lighting</b>			
Low Voltage Service Rate	\$/kW	0.64880	
Rate Rider for Tax Adjustments	\$/kW		-0.21440
			April 30, 2013



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Lakeland Power Distribution Ltd. - EB-2011-0180

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00500	2.000%	0.00510
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00460	2.174%	0.00470
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	1.96670	1.673%	1.99960
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00460	2.174%	0.00470
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	1.46960	1.674%	1.49420
<b>Street Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	1.43250	1.675%	1.45650



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Lakeland Power Distribution Ltd. - EB-2011-0180

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00390	2.564%	0.00400
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00360	2.778%	0.00370
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.52960	2.373%	1.56590
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00360	2.778%	0.00370
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.12730	2.368%	1.15400
<b>Street Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.11640	2.374%	1.14290





Ontario Energy Board

## 3<sup>RD</sup> Generation Incentive Regulation Model

Lakeland Power Distribution Ltd. - EB-2011-0180

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.  
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30%      Productivity Factor 0.72%      Price Cap Index **0.18%**

Choose Stretch Factor Group **II**      Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
<b>Residential</b>									
General Service Less Than 50 kW	\$	15.22	0.00	0.01370	\$/kWh	0.00000	0.180%	15.25	0.01372
General Service 50 to 4,999 kW	\$	36.33	0.00	0.00830	\$/kWh	0.00000	0.180%	36.40	0.00831
Unmetered Scattered Load	\$	483.20	0.00	1.39900	\$/kW	0.00000	0.180%	484.07	1.40152
Sentinel Lighting	\$	17.92	0.00	0.00810	\$/kWh	0.00000	0.180%	17.95	0.00811
Street Lighting	\$	4.85	0.00	16.78830	\$/kW	0.00000	0.180%	4.86	16.81852
	\$	4.79	0.00	14.65460	\$/kW	0.00000	0.180%	4.80	14.68098





**Ontario Energy Board**  
**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Lakeland Power Distribution Ltd. - EB-2011-0180

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors	Current
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0585
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0480



### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

## Other

[illegible]

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

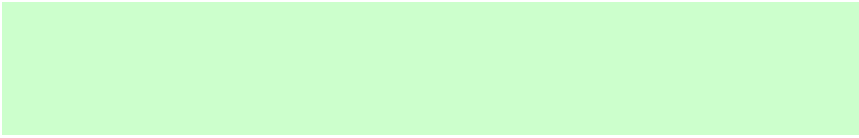
Effective Date May 1, 2012

Implementation Date May 1, 2012

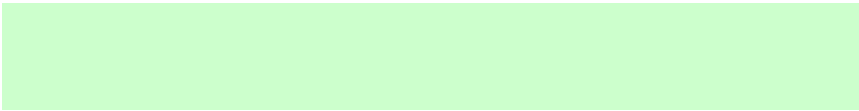
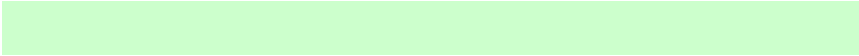
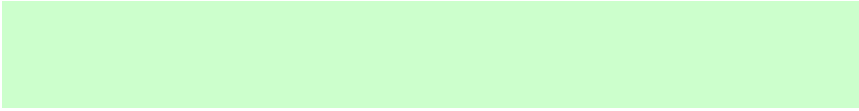
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0180

### RESIDENTIAL SERVICE CLASSIFICATION



#### APPLICATION



#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.25
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate - Effective Until	\$/kWh	0.0024
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kWh	-0.0002
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Rec	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection :	\$/kWh	0.004

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

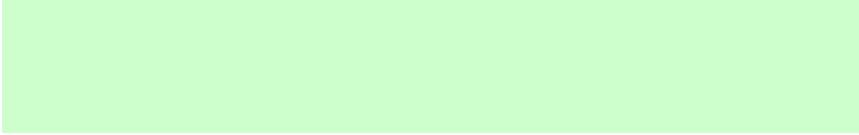
Effective Date May 1, 2012

Implementation Date May 1, 2012

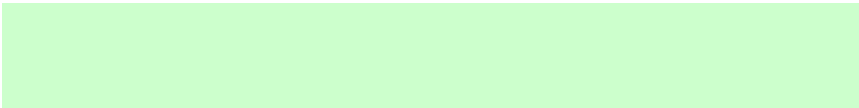
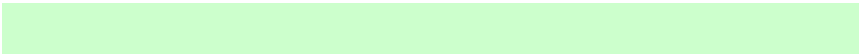
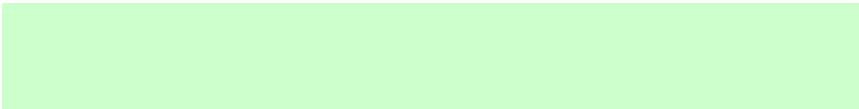
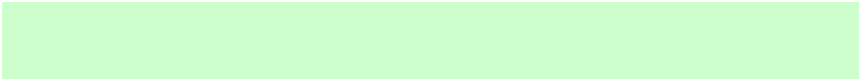
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0180

### GENERAL SERVICE LESS THAN 50 KW SERVICE



#### APPLICATION



#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.40
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Service Rate - Effective Until	\$/kWh	0.0021
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kWh	-0.0002
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Rec	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection :	\$/kWh	0.0037

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

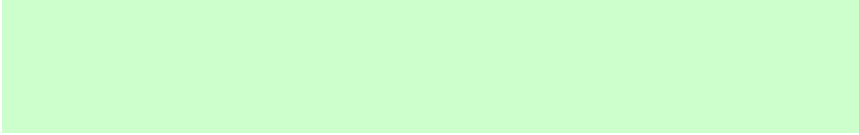
Effective Date May 1, 2012

Implementation Date May 1, 2012

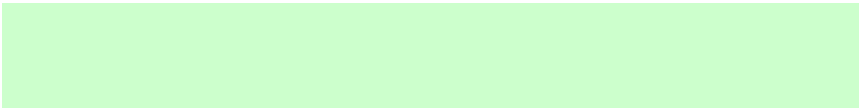
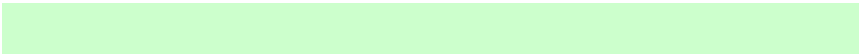
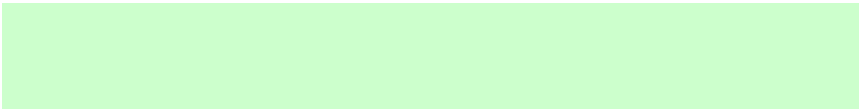
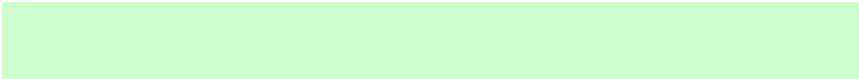
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0180

### GENERAL SERVICE 50 TO 4,999 KW SERVICE



#### APPLICATION



#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	484.07
Distribution Volumetric Rate	\$/kW	1.4015
Low Voltage Service Rate - Effective Until	\$/kW	0.8393
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kW	-0.0351
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Rec	\$/kW	0.0076
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.0205
Retail Transmission Rate – Network Service Rate	\$/kW	1.9996
Retail Transmission Rate – Line and Transformation Connection :	\$/kW	1.5659

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

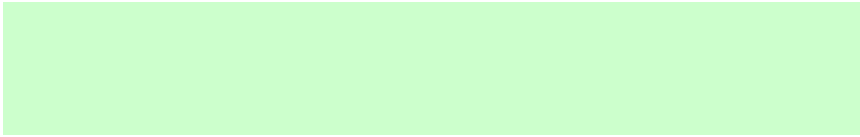
Effective Date May 1, 2012

Implementation Date May 1, 2012

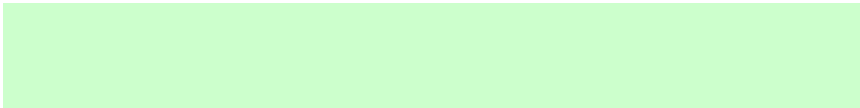
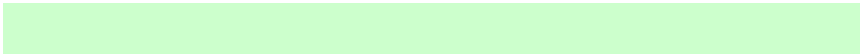
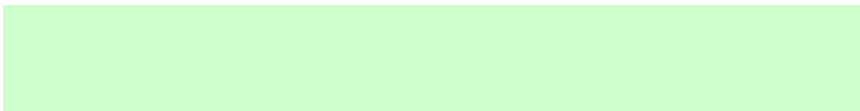
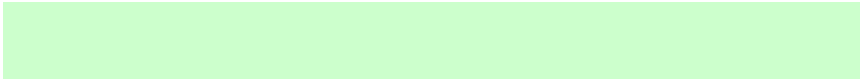
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0180

### UNMETERED SCATTERED LOAD SERVICE



#### APPLICATION



#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	17.95
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Service Rate - Effective Until	\$/kWh	0.0021
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kWh	-0.0004
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0037

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

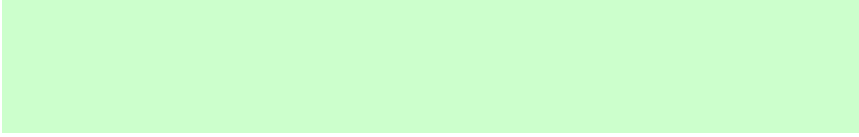
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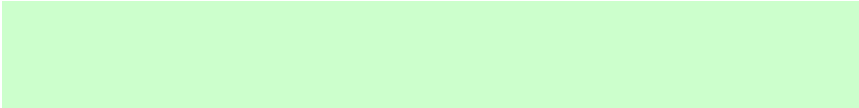
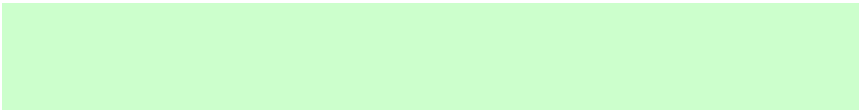
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EB-2011-0180

### SENTINEL LIGHTING SERVICE CLASSIFICATION



#### APPLICATION



#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.86
Distribution Volumetric Rate	\$/kW	16.8185
Low Voltage Service Rate - Effective Until	\$/kW	0.6624
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kW	-0.2291
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.1164
Retail Transmission Rate – Network Service Rate	\$/kW	1.4942
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.154

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0180

### STREET LIGHTING SERVICE CLASSIFICATION

#### APPLICATION

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.80
Distribution Volumetric Rate	\$/kW	14.681
Low Voltage Service Rate - Effective Until	\$/kW	0.6488
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kW	-0.2144
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.097
Retail Transmission Rate – Network Service Rate	\$/kW	1.4565
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.1429

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0180

### microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0180

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/ \$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to m %	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distribution Board, and amendments thereto as approved by the Board, which may be applied to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the schedule shall be made except as permitted by this schedule, unless required by the Distributor's Licence of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Incentive, the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Energy Benefit and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit)	\$	30.00
Special meter reads	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distribution Board, and amendments thereto as approved by the Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any services furnished for the purpose of the distribution of electricity shall be made except as permitted by the Licence required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity component of a Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Incentive, the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0585
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0480



## Rate Class

### Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	15.22	15.25
Smart Meter Funding Adder	2.50	-
Service Charge Rate Rider(s)	0.19	-
Distribution Volumetric Rate	0.01370	0.01372
Distribution Volumetric Rate Rider(s)	(0.00710)	0.00112
Low Voltage Volumetric Rate	0.00240	0.00240
Retail Transmission Rate – Network Service Rate	0.00500	0.00510
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00390	0.00400
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0585	1.0585

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0585</b>
<b>Proposed Loss Factor</b>	<b>1.0585</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	33.31%
Energy Second Tier (kWh)	246.80	0.0790	19.50	246.80	0.0790	19.50	0.00	0.00%	15.92%
<b>Sub-Total: Energy</b>			<b>60.30</b>			<b>60.30</b>	<b>0.00</b>	<b>0.00%</b>	<b>49.23%</b>
Service Charge	1	15.22	15.22	1	15.25	15.25	0.03	0.18%	12.45%
Service Charge Rate Rider(s)	1	2.69	2.69	1	0.00	0.00	-2.69	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0137	10.96	800	0.0137	10.98	0.02	0.18%	8.96%
Low Voltage Volumetric Rate	800	0.0024	1.92	800	0.0024	1.92	0.00	0.00%	1.57%
Distribution Volumetric Rate Rider(s)	800	(0.0071)	(5.68)	800	0.0011	0.89	6.57	(115.75)%	0.73%
<b>Total: Distribution</b>			<b>25.11</b>			<b>29.04</b>	<b>3.93</b>	<b>15.66%</b>	<b>23.71%</b>
Retail Transmission Rate – Network Service Rate	846.80	0.0050	4.23	846.80	0.0051	4.32	0.08	2.00%	3.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	846.80	0.0039	3.30	846.80	0.0040	3.39	0.08	2.56%	2.77%
<b>Total: Retail Transmission</b>			<b>7.54</b>			<b>7.71</b>	<b>0.17</b>	<b>2.25%</b>	<b>6.29%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>32.65</b>			<b>36.75</b>	<b>4.10</b>	<b>12.56%</b>	<b>30.00%</b>
Wholesale Market Service Rate	846.80	0.0052	4.40	846.80	0.0052	4.40	0.00	0.00%	3.59%
Rural Rate Protection Charge	846.80	0.0013	1.10	846.80	0.0013	1.10	0.00	0.00%	0.90%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%
<b>Sub-Total: Regulatory</b>			<b>5.75</b>			<b>5.75</b>			<b>4.70%</b>
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	4.57%
<b>Total Bill before Taxes</b>			<b>104.30</b>			<b>108.40</b>	<b>4.10</b>	<b>3.93%</b>	<b>88.50%</b>
HST		13%	13.56		13%	14.09	0.53	3.93%	11.50%
<b>Total Bill</b>			<b>117.86</b>			<b>122.49</b>	<b>4.63</b>	<b>3.93%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.79		(10%)	-12.25			
<b>Total Bill (less OCEB)</b>			<b>106.07</b>			<b>110.24</b>	<b>4.17</b>	<b>3.93%</b>	

# Lakeland Power Distribution Ltd.

## RTSR Workform





Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

### Choose Your Utility:

Lakefront Utilities Inc.

Lakeland Power Distribution Ltd.

Application Type: IRM3

OEB Application #: EB-2011-0180

LDC Licence #: ED-2002-0540

Last COS OEB Application #: EB-2008-0234

Last COS Re-Basing Year: 2009

### Application Contact Information

Name:

Margaret Maw

Title:

Chief Financial Officer

Phone Number:

705-789-5442

Email Address:

mmaw@lakelandholding.com

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Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Lakeland Power Distribution Ltd. - EB-2011-0180 - IRM3

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# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

**Lakeland Power Distribution Ltd. - EB-2011-0180 - IRM3**

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Lakeland Power Distribution Ltd. - EB-2011-0180 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	77,894,336		1.0585		82,451,155	-
General Service Less Than 50 kW	kWh	41,668,843		1.0585		44,106,470	-
General Service 50 to 4,999 kW	kW		203,252		0.00%	-	203,252
Unmetered Scattered Load	kWh	141,050		1.0585		149,301	-
Sentinel Lighting	kW		113		0.00%	-	113
Street Lighting	kW		5,087		0.00%	-	5,087



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Lakeland Power Distribution Ltd. - EB-2011-0180 - IRM3

**Uniform Transmission Rates**

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.77

**Hydro One Sub-Transmission Rates**

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

**Hydro One Sub-Transmission Rate Rider 6A**

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



Ontario Energy Board

**RTSR WORK FORM  
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DISTRIBUTORS**

Lakeland Power Distribution Ltd. - EB-2011-0180 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".  
For Hydro One Sub-transmission Rates, if you are charged *acombined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	35,893	\$2.24	\$ 80,400	36,282	\$0.60	\$ 21,769	36,282	\$1.39	\$ 50,432	\$ 72,201
February	37,454	\$2.24	\$ 83,897	37,454	\$0.60	\$ 22,472	37,454	\$1.39	\$ 52,061	\$ 74,533
March	28,771	\$2.24	\$ 64,447	28,771	\$0.60	\$ 17,263	28,771	\$1.39	\$ 39,992	\$ 57,254
April	24,994	\$2.32	\$ 58,036	24,994	\$0.61	\$ 15,196	24,994	\$1.41	\$ 35,292	\$ 50,488
May	30,434	\$2.65	\$ 80,650	30,434	\$0.64	\$ 19,478	30,434	\$1.50	\$ 45,651	\$ 65,129
June	31,930	\$2.65	\$ 84,615	31,930	\$0.64	\$ 20,435	31,930	\$1.50	\$ 47,895	\$ 68,330
July	34,100	\$2.65	\$ 90,365	34,100	\$0.64	\$ 21,824	34,100	\$1.50	\$ 51,150	\$ 72,974
August	34,971	\$2.65	\$ 92,673	34,971	\$0.64	\$ 22,381	34,971	\$1.50	\$ 52,457	\$ 74,838
September	26,393	\$2.65	\$ 69,941	26,393	\$0.64	\$ 16,892	26,393	\$1.50	\$ 39,590	\$ 56,481
October	29,045	\$2.65	\$ 76,969	29,045	\$0.64	\$ 18,589	29,045	\$1.50	\$ 43,568	\$ 62,156
November	34,385	\$2.65	\$ 91,120	34,385	\$0.64	\$ 22,006	34,385	\$1.50	\$ 51,578	\$ 73,584
December	37,292	\$2.65	\$ 98,824	37,292	\$0.64	\$ 23,867	37,292	\$1.50	\$ 55,938	\$ 79,805
<b>Total</b>	385,662	\$ 2.52	\$ 971,938	386,051	\$ 0.63	\$ 242,173	386,051	\$ 1.47	\$ 565,601	\$ 807,774

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	35,893	\$2.24	\$ 80,400	36,282	\$0.60	\$ 21,769	36,282	\$1.39	\$ 50,432	\$ 72,201
February	37,454	\$2.24	\$ 83,897	37,454	\$0.60	\$ 22,472	37,454	\$1.39	\$ 52,061	\$ 74,533
March	28,771	\$2.24	\$ 64,447	28,771	\$0.60	\$ 17,263	28,771	\$1.39	\$ 39,992	\$ 57,254
April	24,994	\$2.32	\$ 58,036	24,994	\$0.61	\$ 15,196	24,994	\$1.41	\$ 35,292	\$ 50,488
May	30,434	\$2.65	\$ 80,650	30,434	\$0.64	\$ 19,478	30,434	\$1.50	\$ 45,651	\$ 65,129
June	31,930	\$2.65	\$ 84,615	31,930	\$0.64	\$ 20,435	31,930	\$1.50	\$ 47,895	\$ 68,330
July	34,100	\$2.65	\$ 90,365	34,100	\$0.64	\$ 21,824	34,100	\$1.50	\$ 51,150	\$ 72,974
August	34,971	\$2.65	\$ 92,673	34,971	\$0.64	\$ 22,381	34,971	\$1.50	\$ 52,457	\$ 74,838
September	26,393	\$2.65	\$ 69,941	26,393	\$0.64	\$ 16,892	26,393	\$1.50	\$ 39,590	\$ 56,481
October	29,045	\$2.65	\$ 76,969	29,045	\$0.64	\$ 18,589	29,045	\$1.50	\$ 43,568	\$ 62,156
November	34,385	\$2.65	\$ 91,120	34,385	\$0.64	\$ 22,006	34,385	\$1.50	\$ 51,578	\$ 73,584
December	37,292	\$2.65	\$ 98,824	37,292	\$0.64	\$ 23,867	37,292	\$1.50	\$ 55,938	\$ 79,805
<b>Total</b>	385,662	\$ 2.52	\$ 971,938	386,051	\$ 0.63	\$ 242,173	386,051	\$ 1.47	\$ 565,601	\$ 807,774



Ontario Energy Board  
**RTSR WORK FORM FOR  
ELECTRICITY DISTRIBUTORS**

Lakeland Power Distribution Ltd. - EB-2011-0180 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.2200	\$ -		-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
February	-	\$ 3.2200	\$ -		-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
March	-	\$ 3.2200	\$ -		-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
April	-	\$ 3.2200	\$ -		-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
May	-	\$ 3.2200	\$ -		-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
June	-	\$ 3.2200	\$ -		-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
July	-	\$ 3.2200	\$ -		-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
August	-	\$ 3.2200	\$ -		-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
September	-	\$ 3.2200	\$ -		-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
October	-	\$ 3.2200	\$ -		-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
November	-	\$ 3.2200	\$ -		-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
December	-	\$ 3.2200	\$ -		-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
Total	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -

HYDRO ONE	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	35,893	\$ 2.6970	\$ 96,803		36,282	\$ 0.6150	\$ 22,313	36,282	\$ 1.5000	\$ 54,423	\$ 76,736
February	37,454	\$ 2.6970	\$ 101,013		37,454	\$ 0.6150	\$ 23,034	37,454	\$ 1.5000	\$ 56,181	\$ 79,215
March	28,771	\$ 2.6970	\$ 77,595		28,771	\$ 0.6150	\$ 17,694	28,771	\$ 1.5000	\$ 43,157	\$ 60,851
April	24,994	\$ 2.6970	\$ 67,409		24,994	\$ 0.6150	\$ 15,371	24,994	\$ 1.5000	\$ 37,491	\$ 52,862
May	30,434	\$ 2.6970	\$ 82,080		30,434	\$ 0.6150	\$ 18,717	30,434	\$ 1.5000	\$ 45,651	\$ 64,368
June	31,930	\$ 2.6970	\$ 86,115		31,930	\$ 0.6150	\$ 19,637	31,930	\$ 1.5000	\$ 47,895	\$ 67,532
July	34,100	\$ 2.6970	\$ 91,968		34,100	\$ 0.6150	\$ 20,972	34,100	\$ 1.5000	\$ 51,150	\$ 72,122
August	34,971	\$ 2.6970	\$ 94,317		34,971	\$ 0.6150	\$ 21,507	34,971	\$ 1.5000	\$ 52,457	\$ 73,964
September	26,393	\$ 2.6970	\$ 71,182		26,393	\$ 0.6150	\$ 16,232	26,393	\$ 1.5000	\$ 39,590	\$ 55,821
October	29,045	\$ 2.6970	\$ 78,334		29,045	\$ 0.6150	\$ 17,863	29,045	\$ 1.5000	\$ 43,568	\$ 61,430
November	34,385	\$ 2.6970	\$ 92,736		34,385	\$ 0.6150	\$ 21,147	34,385	\$ 1.5000	\$ 51,578	\$ 72,724
December	37,292	\$ 2.6970	\$ 100,577		37,292	\$ 0.6150	\$ 22,935	37,292	\$ 1.5000	\$ 55,938	\$ 78,873
Total	385,662	\$ 2.70	\$ 1,040,130		386,051	\$ 0.62	\$ 237,421	386,051	\$ 1.50	\$ 579,077	\$ 816,498

TOTAL	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	35,893	\$ 2.70	\$ 96,803	36,282	\$ 0.62	\$ 22,313	36,282	\$ 1.50	\$ 54,423	\$ 76,736	
February	37,454	\$ 2.70	\$ 101,013	37,454	\$ 0.62	\$ 23,034	37,454	\$ 1.50	\$ 56,181	\$ 79,215	
March	28,771	\$ 2.70	\$ 77,595	28,771	\$ 0.62	\$ 17,694	28,771	\$ 1.50	\$ 43,157	\$ 60,851	
April	24,994	\$ 2.70	\$ 67,409	24,994	\$ 0.62	\$ 15,371	24,994	\$ 1.50	\$ 37,491	\$ 52,862	
May	30,434	\$ 2.70	\$ 82,080	30,434	\$ 0.62	\$ 18,717	30,434	\$ 1.50	\$ 45,651	\$ 64,368	
June	31,930	\$ 2.70	\$ 86,115	31,930	\$ 0.62	\$ 19,637	31,930	\$ 1.50	\$ 47,895	\$ 67,532	
July	34,100	\$ 2.70	\$ 91,968	34,100	\$ 0.62	\$ 20,972	34,100	\$ 1.50	\$ 51,150	\$ 72,122	
August	34,971	\$ 2.70	\$ 94,317	34,971	\$ 0.62	\$ 21,507	34,971	\$ 1.50	\$ 52,457	\$ 73,964	
September	26,393	\$ 2.70	\$ 71,182	26,393	\$ 0.62	\$ 16,232	26,393	\$ 1.50	\$ 39,590	\$ 55,821	
October	29,045	\$ 2.70	\$ 78,334	29,045	\$ 0.62	\$ 17,863	29,045	\$ 1.50	\$ 43,568	\$ 61,430	
November	34,385	\$ 2.70	\$ 92,736	34,385	\$ 0.62	\$ 21,147	34,385	\$ 1.50	\$ 51,578	\$ 72,724	
December	37,292	\$ 2.70	\$ 100,577	37,292	\$ 0.62	\$ 22,935	37,292	\$ 1.50	\$ 55,938	\$ 78,873	
TOTAL	385,662	\$ 2.70	\$ 1,040,130	386,051	\$ 0.62	\$ 237,421	386,051	\$ 1.50	\$ 579,077	\$ 816,498	





**Ontario Energy Board**  
**RTSR WORK FORM FOR**  
**ELECTRICITY DISTRIBUTORS**

Lakeland Power Distribution Ltd. - EB-2011-0180 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
February	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
March	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
April	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
May	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
June	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
July	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
August	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
September	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
October	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
November	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
December	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	35,893	\$ 2.6970	\$ 96,803	36,282	\$ 0.6150	\$ 22,313	36,282	\$ 1.5000	\$ 54,423	\$ 76,736
February	37,454	\$ 2.6970	\$ 101,013	37,454	\$ 0.6150	\$ 23,034	37,454	\$ 1.5000	\$ 56,181	\$ 79,215
March	28,771	\$ 2.6970	\$ 77,595	28,771	\$ 0.6150	\$ 17,694	28,771	\$ 1.5000	\$ 43,157	\$ 60,851
April	24,994	\$ 2.6970	\$ 67,409	24,994	\$ 0.6150	\$ 15,371	24,994	\$ 1.5000	\$ 37,491	\$ 52,862
May	30,434	\$ 2.6970	\$ 82,080	30,434	\$ 0.6150	\$ 18,717	30,434	\$ 1.5000	\$ 45,651	\$ 64,368
June	31,930	\$ 2.6970	\$ 86,115	31,930	\$ 0.6150	\$ 19,637	31,930	\$ 1.5000	\$ 47,895	\$ 67,532
July	34,100	\$ 2.6970	\$ 91,968	34,100	\$ 0.6150	\$ 20,972	34,100	\$ 1.5000	\$ 51,150	\$ 72,122
August	34,971	\$ 2.6970	\$ 94,317	34,971	\$ 0.6150	\$ 21,507	34,971	\$ 1.5000	\$ 52,457	\$ 73,964
September	26,393	\$ 2.6970	\$ 71,182	26,393	\$ 0.6150	\$ 16,232	26,393	\$ 1.5000	\$ 39,590	\$ 55,821
October	29,045	\$ 2.6970	\$ 78,334	29,045	\$ 0.6150	\$ 17,863	29,045	\$ 1.5000	\$ 43,568	\$ 61,430
November	34,385	\$ 2.6970	\$ 92,736	34,385	\$ 0.6150	\$ 21,147	34,385	\$ 1.5000	\$ 51,578	\$ 72,724
December	37,292	\$ 2.6970	\$ 100,577	37,292	\$ 0.6150	\$ 22,935	37,292	\$ 1.5000	\$ 55,938	\$ 78,873
Total	385,662	\$ 2.70	\$ 1,040,130	386,051	\$ 0.62	\$ 237,421	386,051	\$ 1.50	\$ 579,077	\$ 816,498

TOTAL	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	35,893	\$ 2.70	\$ 96,803	36,282	\$ 0.62	\$ 22,313	36,282	\$ 1.50	\$ 54,423	\$ 76,736	
February	37,454	\$ 2.70	\$ 101,013	37,454	\$ 0.62	\$ 23,034	37,454	\$ 1.50	\$ 56,181	\$ 79,215	
March	28,771	\$ 2.70	\$ 77,595	28,771	\$ 0.62	\$ 17,694	28,771	\$ 1.50	\$ 43,157	\$ 60,851	
April	24,994	\$ 2.70	\$ 67,409	24,994	\$ 0.62	\$ 15,371	24,994	\$ 1.50	\$ 37,491	\$ 52,862	
May	30,434	\$ 2.70	\$ 82,080	30,434	\$ 0.62	\$ 18,717	30,434	\$ 1.50	\$ 45,651	\$ 64,368	
June	31,930	\$ 2.70	\$ 86,115	31,930	\$ 0.62	\$ 19,637	31,930	\$ 1.50	\$ 47,895	\$ 67,532	
July	34,100	\$ 2.70	\$ 91,968	34,100	\$ 0.62	\$ 20,972	34,100	\$ 1.50	\$ 51,150	\$ 72,122	
August	34,971	\$ 2.70	\$ 94,317	34,971	\$ 0.62	\$ 21,507	34,971	\$ 1.50	\$ 52,457	\$ 73,964	
September	26,393	\$ 2.70	\$ 71,182	26,393	\$ 0.62	\$ 16,232	26,393	\$ 1.50	\$ 39,590	\$ 55,821	
October	29,045	\$ 2.70	\$ 78,334	29,045	\$ 0.62	\$ 17,863	29,045	\$ 1.50	\$ 43,568	\$ 61,430	
November	34,385	\$ 2.70	\$ 92,736	34,385	\$ 0.62	\$ 21,147	34,385	\$ 1.50	\$ 51,578	\$ 72,724	
December	37,292	\$ 2.70	\$ 100,577	37,292	\$ 0.62	\$ 22,935	37,292	\$ 1.50	\$ 55,938	\$ 78,873	
Total	385,662	\$ 2.70	\$ 1,040,130	386,051	\$ 0.62	\$ 237,421	386,051	\$ 1.50	\$ 579,077	\$ 816,498	





Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Lakeland Power Distribution Ltd. - EB-2011-0180 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0050	82,451,155	-	\$ 412,256	40.3%	\$ 419,150	\$ 0.0051
General Service Less Than 50 kW	kWh	\$ 0.0046	44,106,470	-	\$ 202,890	19.8%	\$ 206,283	\$ 0.0047
General Service 50 to 4,999 kW	kW	\$ 1.9667	-	203,252	\$ 399,736	39.1%	\$ 406,421	\$ 1.9996
Unmetered Scattered Load	kWh	\$ 0.0046	149,301	-	\$ 687	0.1%	\$ 698	\$ 0.0047
Sentinel Lighting	kW	\$ 1.4696	-	113	\$ 166	0.0%	\$ 169	\$ 1.4942
Street Lighting	kW	\$ 1.4325	-	5,087	\$ 7,287	0.7%	\$ 7,409	\$ 1.4565
					<u>\$ 1,023,021</u>			



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Lakeland Power Distribution Ltd. - EB-2011-0180 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0039	82,451,155	-	\$ 321,560	40.3%	\$ 329,186	\$ 0.0040
General Service Less Than 50 kW	kWh	\$ 0.0036	44,106,470	-	\$ 158,783	19.9%	\$ 162,549	\$ 0.0037
General Service 50 to 4,999 kW	kW	\$ 1.5296	-	203,252	\$ 310,894	39.0%	\$ 318,268	\$ 1.5659
Unmetered Scattered Load	kWh	\$ 0.0036	149,301	-	\$ 537	0.1%	\$ 550	\$ 0.0037
Sentinel Lighting	kW	\$ 1.1273	-	113	\$ 127	0.0%	\$ 130	\$ 1.1540
Street Lighting	kW	\$ 1.1164	-	5,087	\$ 5,679	0.7%	\$ 5,814	\$ 1.1429
					<u>\$ 797,581</u>			



Ontario Energy Board

**RTSR WORK FORM  
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DISTRIBUTORS**

Lakeland Power Distribution Ltd. - EB-2011-0180 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0051	82,451,155	-	\$ 419,150	40.3%	\$ 419,150	\$ 0.0051
General Service Less Than 50 kW	kWh	\$ 0.0047	44,106,470	-	\$ 206,283	19.8%	\$ 206,283	\$ 0.0047
General Service 50 to 4,999 kW	kW	\$ 1.9996	-	203,252	\$ 406,421	39.1%	\$ 406,421	\$ 1.9996
Unmetered Scattered Load	kWh	\$ 0.0047	149,301	-	\$ 698	0.1%	\$ 698	\$ 0.0047
Sentinel Lighting	kW	\$ 1.4942	-	113	\$ 169	0.0%	\$ 169	\$ 1.4942
Street Lighting	kW	\$ 1.4565	-	5,087	\$ 7,409	0.7%	\$ 7,409	\$ 1.4565
					<b>\$ 1,040,130</b>			



Ontario Energy Board

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Lakeland Power Distribution Ltd. - EB-2011-0180 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0040	82,451,155	-	\$ 329,186	40.3%	\$ 329,186	\$ 0.0040
General Service Less Than 50 kW	kWh	\$ 0.0037	44,106,470	-	\$ 162,549	19.9%	\$ 162,549	\$ 0.0037
General Service 50 to 4,999 kW	kW	\$ 1.5659	-	203,252	\$ 318,268	39.0%	\$ 318,268	\$ 1.5659
Unmetered Scattered Load	kWh	\$ 0.0037	149,301	-	\$ 550	0.1%	\$ 550	\$ 0.0037
Sentinel Lighting	kW	\$ 1.1540	-	113	\$ 130	0.0%	\$ 130	\$ 1.1540
Street Lighting	kW	\$ 1.1429	-	5,087	\$ 5,814	0.7%	\$ 5,814	\$ 1.1429
					<b>\$ 816,498</b>			



Ontario Energy Board

**RTSR WORK FORM  
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Lakeland Power Distribution Ltd. - EB-2011-0180 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0051	\$	0.0040
General Service Less Than 50 kW	kWh	\$	0.0047	\$	0.0037
General Service 50 to 4,999 kW	kW	\$	1.9996	\$	1.5659
Unmetered Scattered Load	kWh	\$	0.0047	\$	0.0037
Sentinel Lighting	kW	\$	1.4942	\$	1.1540
Street Lighting	kW	\$	1.4565	\$	1.1429

# Lakeland Power Distribution Ltd.

## Bill Impacts



## Rate Class

### Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	15.22	15.25
Smart Meter Funding Adder	2.50	-
Service Charge Rate Rider(s)	0.19	-
Distribution Volumetric Rate	0.01370	0.01372
Distribution Volumetric Rate Rider(s)	(0.00710)	0.00112
Low Voltage Volumetric Rate	0.00240	0.00240
Retail Transmission Rate – Network Service Rate	0.00500	0.00510
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00390	0.00400
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0585	1.0585

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0585</b>
<b>Proposed Loss Factor</b>	<b>1.0585</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	33.31%
Energy Second Tier (kWh)	246.80	0.0790	19.50	246.80	0.0790	19.50	0.00	0.00%	15.92%
<b>Sub-Total: Energy</b>			<b>60.30</b>			<b>60.30</b>	<b>0.00</b>	<b>0.00%</b>	<b>49.23%</b>
Service Charge	1	15.22	15.22	1	15.25	15.25	0.03	0.18%	12.45%
Service Charge Rate Rider(s)	1	2.69	2.69	1	0.00	0.00	-2.69	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0137	10.96	800	0.0137	10.98	0.02	0.18%	8.96%
Low Voltage Volumetric Rate	800	0.0024	1.92	800	0.0024	1.92	0.00	0.00%	1.57%
Distribution Volumetric Rate Rider(s)	800	(0.0071)	(5.68)	800	0.0011	0.89	6.57	(115.75)%	0.73%
<b>Total: Distribution</b>			<b>25.11</b>			<b>29.04</b>	<b>3.93</b>	<b>15.66%</b>	<b>23.71%</b>
Retail Transmission Rate – Network Service Rate	846.80	0.0050	4.23	846.80	0.0051	4.32	0.08	2.00%	3.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	846.80	0.0039	3.30	846.80	0.0040	3.39	0.08	2.56%	2.77%
<b>Total: Retail Transmission</b>			<b>7.54</b>			<b>7.71</b>	<b>0.17</b>	<b>2.25%</b>	<b>6.29%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>32.65</b>			<b>36.75</b>	<b>4.10</b>	<b>12.56%</b>	<b>30.00%</b>
Wholesale Market Service Rate	846.80	0.0052	4.40	846.80	0.0052	4.40	0.00	0.00%	3.59%
Rural Rate Protection Charge	846.80	0.0013	1.10	846.80	0.0013	1.10	0.00	0.00%	0.90%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%
<b>Sub-Total: Regulatory</b>			<b>5.75</b>			<b>5.75</b>			<b>4.70%</b>
<b>Debt Retirement Charge (DRC)</b>	<b>800.00</b>	<b>0.00700</b>	<b>5.60</b>	<b>800</b>	<b>0.0070</b>	<b>5.60</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.57%</b>
<b>Total Bill before Taxes</b>			<b>104.30</b>			<b>108.40</b>	<b>4.10</b>	<b>3.93%</b>	<b>88.50%</b>
HST		13%	13.56		13%	14.09	0.53	3.93%	11.50%
<b>Total Bill</b>			<b>117.86</b>			<b>122.49</b>	<b>4.63</b>	<b>3.93%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.79		(10%)	-12.25			
<b>Total Bill (less OCEB)</b>			<b>106.07</b>			<b>110.24</b>	<b>4.17</b>	<b>3.93%</b>	



## Rate Class

### General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	36.33	36.40
Smart Meter Funding Adder	2.50	-
Service Charge Rate Rider(s)	0.38	-
Distribution Volumetric Rate	0.00830	0.00831
Distribution Volumetric Rate Rider(s)	(0.00700)	0.00010
Low Voltage Volumetric Rate	0.00210	0.00210
Retail Transmission Rate – Network Service Rate	0.00460	0.00470
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00360	0.00370
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0585	1.0585

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0585</b>
<b>Proposed Loss Factor</b>	<b>1.0585</b>

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	13.68%
Energy Second Tier (kWh)	1,517.00	0.0790	119.84	1,517.00	0.0790	119.84	0.00	0.00%	40.19%
<b>Sub-Total: Energy</b>			<b>160.64</b>			<b>160.64</b>	<b>0.00</b>	<b>0.00%</b>	<b>53.88%</b>
Service Charge	1	36.33	36.33	1	36.40	36.40	0.07	0.18%	12.21%
Service Charge Rate Rider(s)	1	2.88	2.88	1	0.00	0.00	-2.88	(100.00)%	0.00%
Distribution Volumetric Rate	2,000	0.0083	16.60	2,000	0.0083	16.63	0.03	0.18%	5.58%
Low Voltage Volumetric Rate	2,000	0.0021	4.20	2,000	0.0021	4.20	0.00	0.00%	1.41%
Distribution Volumetric Rate Rider(s)	2,000	(0.0070)	(14.00)	2,000	0.0001	0.19	14.19	(101.37)%	0.06%
<b>Total: Distribution</b>			<b>46.01</b>			<b>57.42</b>	<b>11.41</b>	<b>24.79%</b>	<b>19.26%</b>
Retail Transmission Rate – Network Service Rate	2,117.00	0.0046	9.74	2,117.00	0.0047	9.95	0.21	2.17%	3.34%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,117.00	0.0036	7.62	2,117.00	0.0037	7.83	0.21	2.78%	2.63%
<b>Total: Retail Transmission</b>			<b>17.36</b>			<b>17.78</b>	<b>0.42</b>	<b>2.44%</b>	<b>5.96%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>63.37</b>			<b>75.20</b>	<b>11.83</b>	<b>18.67%</b>	<b>25.22%</b>
Wholesale Market Service Rate	2,117.00	0.0052	11.01	2,117.00	0.0052	11.01	0.00	0.00%	3.69%
Rural Rate Protection Charge	2,117.00	0.0013	2.75	2,117.00	0.0013	2.75	0.00	0.00%	0.92%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
<b>Sub-Total: Regulatory</b>			<b>14.01</b>			<b>14.01</b>			<b>4.70%</b>
<b>Debt Retirement Charge (DRC)</b>	2,000.00	0.00700	<b>14.00</b>	2,000	0.0070	<b>14.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.70%</b>
<b>Total Bill before Taxes</b>			<b>252.02</b>			<b>263.85</b>	<b>11.83</b>	<b>4.69%</b>	<b>88.50%</b>
HST		13%	32.76		13%	34.30	1.54	4.69%	11.50%
<b>Total Bill</b>			<b>284.79</b>			<b>298.15</b>	<b>13.37</b>	<b>4.69%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-28.48		(10%)	-29.82			
<b>Total Bill (less OCEB)</b>			<b>256.31</b>			<b>268.34</b>	<b>12.03</b>	<b>4.69%</b>	