NAME OF UTILITY **'AME OF CONTACT** '- Mail Address **VERSION NUMBER** Date

Whitby Hydro Electric Corporation Ramona Abi-Rashed rabl-rashed@whitbyhydro.on.ca Unmetered - August 2002 04-Mar-02

LICENCE NUMBER RP-2002-0066 PHONE NUMBER (905) 668-5878

Enter the values for your 2001 OEB approved distribution rates in the appropriate areas which are highlighted in yellow.

RESIDENTIAL

DISTRIBUTION KWH RATE

MONTHLY SERVICE CHARGE (Per Customer)

COST OF POWER KWH RATE

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

MONTHLY SERVICE CHARGE (Per Customer)

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF- SUMMER PEAK

SUMMER OFF-

\$/KWH

PEAK \$/KWH

\$/KWH

PEAK \$/KWH

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.0265

MONIHLY SERVICE CHARGE (Per Customer)

\$9.8992

COST OF POWER KWH RATE

\$0.0705

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

MONTHLY SERVICE CHARGE (Per Customer)

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF- SUMMER PEAK

SUMMER OFF-

\$/KWH

PEAK \$/KWH

\$/KWH

PEAK \$/KWH

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

JOST OF POWER KW RATE

COST OF POWER KWH RATE

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

ONTHLY SERVICE CHARGE (Per Customer)

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-PEAK SUMMER PEAK

SUMMER OFF-

\$/KW

\$/KW

\$/KWH

PEAK \$/KWH

\$/KWH

PEAK \$/KWH

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-

SUMMER PEAK

SUMMER OFF-

\$/KW

\$/KW

\$/KWH

PEAK \$/KWH

\$/KWH

PEAK \$/KWH

LARGE USE

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-PEAK SUMMER PEAK

SUMMER OFF-

\$/KW

\$/KW

\$/KWH

\$/KWH

\$/KWH

PEAK \$/KWH

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

COST OF POWER KW RATE

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK \$/KW \$/KW

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

OST OF POWER KW RATE

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

IONTHLY SERVICE CHARGE (Per Connection)

JOST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK \$/KW \$/KW

MISCELLANEOUS CHARGES

ADD 2001 OEB APPROVED MISCELLANEOUS CHARGES BELOW. Please enter these charges exactly as they are entered in your current approved rate schedule. Please add your specific charges as necessary.

New Account Setup
Change of Occupancy - regular
Change of Occupancy - late
Account History
Administration Fee

Current Year Data
Each Additional Year Data

Arrear's Certificate Late Payment Dispute Involvement Charge

Returned Cheque
Collection of Account Charge

Disconnect/Reconnect Charges (non payment of account)

At Meter - During Regular Hours At Meter - After Hours

emporary Pole Service

After Hours High Voltage Station Outage Residential Service 2nd Visit to Connect New Service Residential Service After Hours Visit to Connect New Service

Diversity Adjustment Credit (per KW) (discontinued at Market Opening)

Winter Summer

SHEET 2 - 2002 Rate Schedule including 2nd Year PBR Adjustment

NAME OF UTILITY NAME OF CONTACT Whitby Hydro Electric Corporation

LICENCE NUMBER RP-2002-0066 PHONE NUMBER (905) 668-5878

E- Mail Address

Ramona Abi-Rashed

rabi-rashed@whitbyhydro.on.ca

VERSION NUMBER

Unmetered - August 2002

Date

04-Mar-02

Enter the IPI for 2001 when released by the Board in January.

1PI	PF	Adjustment Factor
0.0%	0.0%	0.0%

This schedule includes distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment.

or 100.00% of current rates.

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Customer)

\$0,0000

COST OF POWER KWH RATE

\$0.0000

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF- SUMMER PEAK

SUMMER OFF-

\$/KWH

\$0.0000

PEAK \$/KWH

\$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.026469

MONTHLY SERVICE CHARGE (Per Customer)

\$9.8992

COST OF POWER KWH RATE

\$0.07045

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER OFF-SUMMER PEAK SUMMER OFF-

WINTER PEAK

PEAK \$/KWH

\$/KWH

PFAK

\$/KWH

\$0.0000

\$/KWH \$0.0000

\$0.0000

\$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.0000

COST OF POWER KW RATE

\$0.0000

COST OF POWER KWH RATE

\$0.0000

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-**PEAK**

SUMMER PEAK

SUMMER OFF-PEAK

\$/KW \$0.00 \$/KW \$0.00

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-

SUMMER PEAK

SUMMER OFF-

\$/KW \$0.00 \$/KW \$0.00

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000 \$/KWH

\$0.0000

PEAK \$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.00

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-**PEAK**

SUMMER PEAK

SUMMER OFF-**PEAK**

\$/KWH

\$/KWH

\$/KWH

\$/KW \$0.00

\$/KW \$0.00

\$/KWH \$0.0000

\$0.0000

\$0.0000

\$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Connection)

\$0.0000

COST OF POWER KW RATE

\$0.0000

OR

<u>SENTINEL LIGHTS (TIME OF USE)</u>

DISTRIBUTION KW RATE

\$0.0000

MONTHLY SERVICE CHARGE (Per Connection)

\$0.00

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

\$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$0.0000

MONTHLY SERVICE CHARGE (Per Connection)

\$0,0000

COST OF POWER KW RATE

\$0.0000

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

\$0.0000

MONTHLY SERVICE CHARGE (Per Connection)

\$0.00

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK \$/KW \$/KW \$0.0000 \$0.0000

SHEET 3 - Calculating Rate Increases using 1999 LDC Data and adding 2002 Incremental MARR

NAME OF UTILITY **AME OF CONTACT Viail Address ASION NUMBER**

Date

Whitby Hydro Electric Corporation Ramona Abi-Rashed rabi-rashed@whitbyhydro.on.ca Unmetered - August 2002 04-Mar-02

LICENCE NUMBER PHONE NUMBER

RP-2002-0066 (905) 668-5878

This schedule requires LDCs to input the 1999 statistics (identical to those in your approved RUD Model) which will be used to allocate distribution revenue to rate classes and also used to determine 2002 rate additions to recover the additional 1/3 of incremental MARR. If your LDC has other issues that will have a permanent impact on MARR (change in late payment policy or other revenue adjustments) you must justify them and provide evidence in your manager's summary. Enter the permanent revenue adjustment amount here: \$ - Cell G36 will be adjusted by this amount.

Enter the 1/3 of incremental MARR used in the RUD Model that your LDC used for approved 2001 rates.

\$4,451.51

Enter the 1/3 of incremental MARR you seek to recover in 2002 (should be same as previous entry)

\$4,318.02

Enter the 1/3 of incremental MARR you will seek to recover in 2003 (should be same as first 1/3 increment)

\$4.318.02

Use the Table below to enter the 1999 statistics for your LDC. These should be the same as reported to the OEB in your approved RUD Model used to set current rates The share of class distribution revenue in 1999 is used to allocate the additional 1/3 incremental MARR to the classes for 2002 rates.

1999 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	1999 Revenue Shares	2002 1/3 Allocat	
RESIDENTIAL CLASS GENERAL SERVICE <50 KW CLASS GENERAL SERVICE >50 KW NON TIME OF USE GENERAL SERVICE >50 KW TIME OF USE INTERMEDIATE USE LARGE USER CLASS "NTINEL LIGHTS "EET LIGHTING CLASS	-	1,025,267	147	\$25,713.00	0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00%	\$ 4,5 \$ 5 \$ 5 \$ 5	318.02 - - - - - -
JTALS		Allocated Total	for 2002 including	\$25,713.00 adjustments at Cell	1.00 B13 ==>		318.02 318.02

Residential Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

TOTAL 2002 VARIABLE SERVICE ALLOCATED CHARGE DISTRIBUTION CHARGE **REVENUE REVENUE REVENUE** Percentage Percentage 0%

(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G26 above)

(B) RETAIL KWH

0

(C) NUMBER OF CUSTOMERS

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B)

#DIV/0!

(this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

#DIV/0!

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12

(this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)

neral Service <50kW Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	R	ARIABLE CHARGE EVENUE ercentage 0.600	R	SERVICE CHARGE EVENUE ercentage 0.400	AL DIS	DTAL 2002 LOCATED TRIBUTION EVENUE	IN
ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G27 above)	\$	2,590.81	\$	1,727.21	\$	4,318.02	
(B) RETAIL KWH		1,025,267					
(C) NUMBER OF CUSTOMERS				147			
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4))	\$0.002527					
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 the total new Service Charge appears on the Rate Schedule on		et 4)		\$0.9791			
General Service >50kW Class Non TOU							
Enter Your approved Variable Charge/Fixed Charge S	Split	from your	apı	proved 20	01 F	RUD Model fo	r this class:
	(ARIABLE CHARGE REVENUE ercentage	R	SERVICE CHARGE EVENUE ercentage	AL DIS	OTAL 2002 LOCATED TRIBUTION EVENUE	ž.
				Ū		0%	
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G28 above)	\$	-	\$	-	\$	-	
RETAIL KW		0					
NUMBER OF CUSTOMERS				-			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		#DIV/0!					
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 the total new Service Charge appears on the Rate Schedule on	and She	et 4)		#DIV/0!			
General Service >50kW ClassTOU							
Enter Your approved Variable Charge/Fixed Charge	Split	from your	ap	proved 20	01 F	RUD Model fo	r this class:
- e ¹	F	ARIABLE CHARGE REVENUE dercentage	(SERVICE CHARGE REVENUE ercentage	AL DIS	OTAL 2002 LOCATED TRIBUTION REVENUE	
				· ·		0%	
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G29 above)	\$	-	\$	-	\$	-	
(B) RETAIL KW		0					
(C) NUMBER OF CUSTOMERS							
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and 'otal new rate appears on the Rate Schedule on Sheet 4)		#DIV/0!					
ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (tnis amount is added to the Service Charge shown on Sheet 2 the total new Service Charge appears on the Rate Schedule or		et 4)		#DIV/0!			

Intermediate Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

TOTAL 2002 VARIABLE SERVICE ALLOCATED CHARGE CHARGE DISTRIBUTION REVENUE REVENUE REVENUE Percentage Percentage

0

1.000

100%

(A) ALLOCATED 2002 1/3 MARR REVENUE

(Total in Cell G30 above)

(B) RETAIL KW

(C) NUMBER OF CUSTOMERS

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and

#DIV/0I

the total new rate appears on the Rate Schedule on Sheet 4) (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12

(this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4) #DIV/0I

Large User Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

TOTAL 2002 VARIABLE SERVICE **ALLOCATED** CHARGE CHARGE DISTRIBUTION **REVENUE REVENUE REVENUE** Percentage Percentage 100% 0.320 0.680

(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G31 above)

(B) RETAIL KW

0

(C) NUMBER OF CUSTOMERS

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4) #DIV/01

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4) #DIV/0I

Sentinel Lighting Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

TOTAL 2002 SERVICE VARIABLE ALLOCATED DISTRIBUTION **CHARGE** CHARGE REVENUE REVENUE REVENUE Percentage Percentage 0.320 0.680 100%

(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G32 above)

RETAIL KW

0

(C) NUMBER OF CUSTOMERS (Connections)

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B)

#DIV/0!

(this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12
(this amount is added to the Service Charge shown on Sheet 2 and total new Service Charge appears on the Rate Schedule on Sheet 4)

(this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)

#DIV/0!

Streetlighting Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

Enter rour approved variable energer ixed energe	opiii iioii	. <i>y</i> ou.	арр.о				111000		
	VARIA CHAF REVE Percer	RGE NUE	CHA REV	VICE ARGE ENUE entage	REVENUE				
	0.32	•		680		%			
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G33 above)	\$	-	\$	-	\$				
(B) RETAIL KW		0							
(C) NUMBER OF CUSTOMERS				-					
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV	//0!							
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12			#D	IV/01					

SHEET 4 - 2002 Base Rate Schedule including 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY

Whitby Hydro Electric Corporation

LICENCE NUMBER RP-2002-0066 PHONE NUMBER (905) 668-5878

NAME OF CONTACT **Nail Address**

Ramona Abi-Rashed

rabl-rashed@whitbyhydro.on.ca

.SION NUMBER

Unmetered - August 2002

Date

04-Mar-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd Installment of 1/3 Incremental MARR.

This is the Base Rate Schedule which will be used as the base for the March 1, 2003 PBR Rate Adjustment.

RESIDENTIAL

DISTRIBUTION KWH RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER KWH RATE

\$0.0000

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

PEAK

WINTER PEAK WINTER OFF-SUMMER PEAK SUMMER OFF-

\$/KWH

\$/KWH \$0.0000 \$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

NERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.0290

MONTHLY SERVICE CHARGE (Per Customer)

\$10.88

COST OF POWER KWH RATE

\$0.0705

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0025

MONTHLY SERVICE CHARGE (Per Customer)

\$0.98

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF- SUMMER PEAK

SUMMER OFF-

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0I

ST OF POWER KW RATE

\$0.0000

3T OF POWER KWH RATE

\$0.0000

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0I

NTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

FOR POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK WINT

WINTER OFF-

SUMMER PEAK SUMMER OFF-

\$/KW \$0.0000

\$/KW \$0.0000 \$/KWH \$0.0000 PEAK \$/KWH \$0.0000

\$/KWH \$0.0000 PEAK \$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/01

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-

SUMMER PEAK SUMMER OFF-

\$/KW \$0.0000

\$/KW \$0.0000

\$/KW

\$0.0000

\$/KWH \$0.0000 PEAK \$/KWH \$0.0000

\$/KWH \$0.0000 PEAK \$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

\$/KW

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK \$/KWH

\$0.0000

WINTER OFF-

SUMMER PEAK SUMMER OFF-

PEAK

\$/KWH \$0.0000 \$/KWH \$0.0000 PEAK \$/KWH \$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

COST OF POWER KW RATE

\$0.0000

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0I

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

\$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

3T OF POWER KW RATE

\$0.0000

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/01

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/01

IT OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK \$/KW \$/KW \$0.0000 \$0.0000

SHEET 5 - Bill Impact Analysis for 2002 Rate Schedule including IPI-PF & 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY
NAME OF CONTACT

Whitby Hydro Electric Corporation

LICENCE NUMBER RP-2002-0066
PHONE NUMBER (905) 668-5878

E- Mall Address
RSION NUMBER

rabl-rashed@whitbyhydro.on.ca Unmetered - August 2002

04-Mar-02

Ramona Abi-Rashed

This schedule shows the bill impactsusing the 2002 Base Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd Installment of 1/3 Incremental MARR.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Base Rate Schedule (including IPI-PF & 1/3 Incremental MARR)

RESIDENTIAL CLASS

NON-TIME OF USE	CURRENT 2001 B	ILL				2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)							
ENTER DESIRED CONSUMPTION 100 kWh	LEVEL	KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT		
	MONTHLY					MONTHLY							
	SERVICE CHARGE	n/a	n/a	\$	-	SERVICE CHARGE	n/a	n/a	#DIV/0!				
	DISTRIBUTION					DISTRIBUTION							
	KWH	100	0.0000	\$	-	KWH	100	#DIV/0!	#DIV/0!				
	COST OF POWER KWH	100	0.0000	\$	-	COST OF POWER KWH	100	0.0000	s -				
	CURRENT 2001 BIL	.L		\$	-	Adjusted 2002 BILL		•	#DIV/0!	#DIV/0I	#DIV/0!		
MONTHLY CONSUMPTION OF		KWH	RATE	CHARGE			кwн	RATE	CHARGE	IMPACT	IMPACT		
250 kWh	MONTHLY	(enter)	\$/KWH	S		MONTHLY		\$/KWH	\$	DOLLARS	%		
	SERVICE					SERVICE							
	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	#DIV/0!				
	KWH	250	0.0000	\$		KWH	250	#DIV/0!	#DIV/01				
	COST OF POWER					COST OF POWER							
	KWH	250	0.0000	\$	-	KWH	250	0.0000	\$ -				
	CURRENT 2001 BIL	.L		\$	-	Adjusted 2002 BILL			#DIV/0!	#DIV/0I	#DIV/0!		
						•							
MONTHLY CONSUMPTION OF		KWH	RATE	CHARGE			KWH	RATE	CHARGE	IMPACT	IMPACT		
500 kWh		(enter)	\$/KWH	\$				\$/KWH	\$	DOLLARS	%		
	MONTHLY SERVICE					MONTHLY SERVICE							
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	#DIV/0!				
	DISTRIBUTION KWH	500	0.0000	e	_	DISTRIBUTION KWH	500	#DIV/0I	#DIV/0!				
		300	0.0000	4			550	,#514701	#D17701				
	COST OF POWER KWH	500	0.0000	s		COST OF POWER KWH	500	0.0000	s -				
			0.000							1 450,460	#DIV/OL		
	CURRENT 2001 BII	L		\$		Adjusted 2002 BILL			#DIV/01	#DIV/0!	#DIV/0I		
MONTHLY CONSUMPTION OF		KWH	RATE	CHARGE			кwн	RATE	CHARGE	IMPACT	IMPACT		
750 kWh	MONTH	(enter)	\$/KWH	\$		MONTHLY		\$/KWH	\$	DOLLARS	%		
4 ²	MONTHLY SERVICE					SERVICE							
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a-	#DIV/0I				
	DISTRIBUTION KWH	750	0.0000	\$		DISTRIBUTION KWH	750	#DIV/0!	#DIV/0!				
	ACCT OF POWER					COST OF POWER							
	COST OF POWER KWH	750	0.0000	\$. 5	KWH	750	0.0000	\$ -				
	CURRENT 2001 BI	1		\$:1	Adjusted 2002 BILL			#DIV/0!	#DIV/0!	#DIV/01		
	CURRENT 2001 Bit			-		Adjusted 2002 Oill				,			
MONTH! V CONSIMPTION OF		KWH	RATE	CHARGE			KWH	RATE	CHARGE	IMPACT	IMPACT		
MONTHLY CONSUMPTION OF 1000 kWh		(enter)	\$/KWH				1,,,,,,	\$/KWH	\$	DOLLARS	%		
	MONTHLY SERVICE					MONTHLY SERVICE							
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	#DIV/0!				
	DISTRIBUTION		0.000			DISTRIBUTION KWH	1000	#DIV/01	#DIV/0!				
	KWH	1000	0.0000	3	-		1000	#U[V/U]	#017/01				
	COST OF POWER	4000	0.000			COST OF POWER KWH	1000	0.0000	s -				
	KWH	1000	0.0000	.	-	VAALI	1000	0.0000					
	CURRENT 2001 BI	LL		\$		Adjusted 2002 BILL			#DIV/0!	#DIV/0I	#DIV/0!		
MONTHLY CONSUMPTION OF		KWH	RATE	CHARGE			кwн	RATE	CHARGE	IMPACT	IMPACT		

1500 kWh		(enter)	\$/KWH	s				\$/KWH	\$	DOLLARS	%
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	#DIV/0!		
	KWH	1500	0.0000	\$	-	KWH	1500	#DIV/0I	#DIV/0I		
	COST OF POWER KWH	1500	0.0000	\$	-	COST OF POWER KWH	1500	0.0000	s .		
	CURRENT 2001 BIL	.L		\$		Adjusted 2002 BILL			#DIV/0I	#DIV/0I	#DIV/0I
MONTHLY CONSUMPTION OF		KWH	RATE	CHARGE			KWH	RATE	CHARGE	IMPACT	IMPACT
2000 kWh	MONTHLY	(enter)	\$/KWH	\$		MONTHLY		\$/KWH	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	s		SERVICE CHARGE	n/a	n/a	#DIV/0I		
	DISTRIBUTION	2000	0.0000		10	DISTRIBUTION KWH	2000	#DIV/0I	#DIV/0!		•
	COST OF POWER	2000	0.0000	•		COST OF POWER	2000		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	KWH	2000	0.0000		-	KWH	2000	0.0000	\$ -		
	CURRENT 2001 BII	LL.		\$		Adjusted 2002 BILL			#DIV/0I	#DIV/0I	#DIV/0!
GENERAL SERVICE < 50 KW											
ENTER DESIRED CONSUMPTION	CURRENT 2001 E	BILL				2002 BILL (IPI-PF	& 2nd Inst	allment 1	/3 Incremental	MARR)	
1000 kWh		KWH	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY	(enter)	\$\trans	•		MONTHLY SERVICE		42774411	•	DOLLARO	/•
	SERVICE CHARGE	n/a	n/a	\$	9.90	CHARGE	n/a	n/a	\$ 10.88		
	DISTRIBUTION KWH	1000	0.0265	\$	26.47	DISTRIBUTION KWH	1000	0.02900	\$ 29.00		
	COST OF POWER	1000	0.0705	s	70.45	COST OF POWER	1000	0.0705	\$ 70.45		
	CURRENT 2001 BI			\$	106.82	Adjusted 2002 BILL		27	\$ 110.32	\$ 3.5°	1 3.3%
	=										
MONTHLY CONSUMPTION 100 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE	,		•		MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	9.90	CHARGE DISTRIBUTION	n/a	n/a	\$ 10.88		
	KWH	2000	0.0265	s	52.94	KWH	2000	0.02900	\$ 57.99		
	COST OF POWER KWH	2000	0.0705	i \$	140.90	COST OF POWER KWH	2000	0.0705	\$ 140.90		
	CURRENT 2001 BI	LL		\$	203.74	Adjusted 2002 BILL			\$ 209.77	\$ 6.03	3.0%
MONTHLY CONSUMPTION		KWH	RATE	CHARGE			кwн	RATE	CHARGE	IMPACT	IMPACT
5000 kWh	MONTHLY	(enter)	\$/KWH			MONTHLY		\$/KWH	\$	DOLLARS	
	MONTHLY SERVICE			_		SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	9.90	CHARGE DISTRIBUTION	n/a	n/a	\$ 10.88		
	KWH	5000	0.026	5 \$	132.35	KWH	5000	0.02900	\$ 144.98		
s ^t	COST OF POWER KWH	5000	0.070	5 \$	352.25	COST OF POWER KWH	5000	0.0705	\$ 352.25		
	CURRENT 2001 BI	LL		\$	494.50	Adjusted 2002 BILL			\$ 508.11] \$ 13.6	1 2.8%
MONTHLY CONSUMPTION		кwн	RATE	CHARGE			KWH	RATE	CHARGE	IMPACT	IMPACT
10,000 kWh	MONTHLY	(enter)	\$/KWH	\$		MONTHLY		\$/KWH	\$	DOLLARS	%
	SERVICE	. 1-	- 1-		9.90	SERVICE CHARGE	n/a	n/a	\$ 10.88		
	CHARGE DISTRIBUTION	n/a	n/a	\$		DISTRIBUTION					
	KWH	10000	0.026	5 \$	264.69	KWH	10000	0.02900	\$ 289.96		
	COST OF POWER KWH	10000	0.070	5 \$	704.50	COST OF POWER KWH	10000	0.0705	\$ 704.50		
	CURRENT 2001 B	ILL		\$	979.09	Adjusted 2002 BILL			\$ 1,005.34	\$ 26.2	2.7%
NTHLY CONSUMPTION		KWH	RATE	CHARGE			кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT
,000 KWh	MONTHLY	(enter)	\$/KWH	ð		MONTHLY		#/F\VVP1	•	POLLAKS	
	SERVICE CHAR GE	n/a	n/a	\$	9.90	SERVICE CHARGE	n/a	n/a	\$ 10.88		
	DISTRIBUTION KWH	20000	0.026		529.39	DISTRIBUTION KWH	20000	0.02900	579.92		
				-							

COST OF POWER KWH

20000

0.0705 \$ \$

1,409.00

COST OF POWER KWH

20000 0.0705 \$ 1,409.00

CURRENT 2001 BILL

1,948.28 Adjusted 2002 BILL

\$ 1,999.80 \$ 51.52 2.6%

FNERAL SERVICE > 50 KW NON TIME OF USE

	CURRENT 2001 B	ILL				2002 BILL (IPI-PF	2nd Inst	allment 1	/3 Incremental	MARR)	
ENTER DESIRED CONSUMPTION	ON LEVEL	ĸw	RATE	CHARGE			ĸw	RATE	CHARGE	IMPACT	IMPACT
	MONTHLY	(enter)	\$/KW	\$		MONTHLY		\$/KW	\$	DOLLARS	%
	MONTHLY SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION KW	0	0.0000	s		DISTRIBUTION KW	0	#DIV/0!	#DIV/01		
	COST OF POWER	Ü	0.0000	•		COST OF POWER	·		#511701		
	KW COST OF BOWER	0	0.0000	\$	-	KW COST OF POWER	0	0.0000	\$ -		
	COST OF POWER KWH	0	0.0000	\$	-	KWH	0	0.0000	\$ -		
	CURRENT 2001 BIL	.L		\$	·	Adjusted 2002 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 100kW, 30,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY	,=,	····	•		MONTHLY			•		
	SERVICE	nle	n/-	•		SERVICE	nle	n/-	#DIV/01		
	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	#DIV/0I		
	KW	100	0.0000	\$	-	KW	100	#DIV/01	#DIV/0!		
	COST OF POWER KW	100	0.0000	e		COST OF POWER KW	100	0.0000	s -		
	COST OF POWER	100	0.0000	y	-	COST OF POWER	100	0.0000	•		
	KWH	30,000	0.0000	\$	-	KWH	30,000	0.0000	s -		
	CURRENT 2001 BIL	-L		\$	-	Adjusted 2002 BILL			#DIV/0!	#DIV/0I	#DIV/01
MONTHLY CONSUMPTION		KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
100kW, 40,000kWh	MONTHLY	(enter)	#II/AA	•		MONTHLY		4/1/11	•	DOLLARS	76
	SERVICE			•		SERVICE	-1-		455.45		
7	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	#DIV/0I		
	KW	100	0.0000	\$	-	KW	100	#DIV/0!	#DIV/0!		
	COST OF POWER	100	0.0000	•		COST OF POWER KW	100	0.0000	s -		
	KW COST OF POWER	100	0.0000	•	•	COST OF POWER	100	0.0000	-		
	KWH	40,000	0.0000	\$	•	KWH	40,000	0.0000	\$ -		
	CURRENT 2001 BIL	-L		\$		Adjusted 2002 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTH V CONSUMPTION		12144	DATE	CHADGE			NO.	RATE	CHARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION 500kW, 100,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			KW	\$/KW	\$	DOLLARS	%
	MONTHLY	(•		MONTHLY					
	SERVICE	n/o	n/o	e		SERVICE CHARGE	n/a	nla	#DIV/0I		
	CHARGE DISTRIBUTION	n/a	n/a	\$	•	DISTRIBUTION	ind	n/a	#DIVIO		
	KW	500	0.0000	\$	-	KW	500	#DIV/0I	#DIV/0I		
	COST OF POWER	500	0.0000	S	_	COST OF POWER KW	500	0.0000	s -		
-	COST OF POWER	500			-	COST OF POWER					
	KWH	######	0.0000	S	-	кwн	100,000	0.0000	\$ -		
	CURRENT 2001 BIL	_L		\$	-	Adjusted 2002 BILL			#DIV/0I	#DIV/0!	#DIV/0I
MONTHLY CONSUMPTION		KW	RATE	CHARGE			KW	RATE	CHARGE	IMPACT	IMPACT
500kW, 250,000kWh	MONTHLY	(enter)	\$/KW	S		MONTHLY		\$/KW	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	•	CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION KW	500	0.0000) \$	_	DISTRIBUTION KW	500	#DIV/0!	#DIV/0I		
	COST OF POWER					COST OF POWER					
	KW COST OF POWER	500	0.0000	\$	-	KW COST OF POWER	500	0.0000	\$ -		
	KWH	######	0.0000	S	-	KWH	250,000	0.0000	\$ -		
	CURRENT 2001 Bil	LL		\$		Adjusted 2002 BILL			#DIV/0!] #DIV/0I	#DIV/0I
ONTHLY CONSUMPTION		KW	RATE	CHARGE			KW	RATE	CHARGE	IMPACT	IMPACT
1000kW, 400,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY		\$/KW	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	#DIV/0!		

	DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	1000 1000 ######	0.0000 0.0000 0.0000	\$	-	DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	1000 1000 400,000	#DIV/0I 0.0000 0.0000			
	CURRENT 2001 BIL	L		\$		Adjusted 2002 BILL		-	#DIV/0I	#DIV/01	#DIV/0!
JONTHLY CONSUMPTION 1000kW, 500,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION KW	n/a 1000	n/a 0.0000	s		SERVICE CHARGE DISTRIBUTION KW	n/a 1000	n/a #DIV/0!	#DIV/0I		
	COST OF POWER KW	1000	0.0000			COST OF POWER KW	1000	0.0000	s -		
	COST OF POWER KWH	######	0.0000	\$	-	COST OF POWER KWH	500,000	0.0000	\$ -		
	CURRENT 2001 BIL	.L		\$		Adjusted 2002 BILL			#DIV/0I	#DIV/0I	#DIV/0I
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY SERVICE	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	#DIV/01		
	KW COST OF POWER KW	3000	0.0000		-	KW COST OF POWER KW	3000	#DIV/0! 0.0000	#DIV/0!		
	COST OF POWER	######	0.0000			COST OF POWER KWH	******	0.0000			
	CURRENT 2001 BIL	LL.		\$		Adjusted 2002 BILL			#DIV/0!	#DIV/0I	#DIV/0!
MONTHLY CONSUMPTION 3,000kW, 1,500,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	ĸw	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$		SERVICE CHARGE	n/a	n/a	#DIV/01		
	DISTRIBUTION KW COST OF POWER	3000	0.0000	\$	-	DISTRIBUTION KW COST OF POWER	3000	#DIV/0I	#DIV/0!		
	KW COST OF POWER	3000	0.0000	\$	-	KW COST OF POWER	3000	0.0000			
	KWH CURRENT 2001 BII	#######	0.0000	\$	- 1	KWH Adjusted 2002 BILL	#######	0.0000	\$ - #DIV/0!	#DIV/0!	#DIV/0!
	CORRENT 2001 BII					Adjusted 2002 DILL		3			
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	п/а	\$	-	SERVICE CHARGE DISTRIBUTION	n/a	n/a	#DIV/01		
	KW COST OF POWER		0.0000		-	KW COST OF POWER KW	4000	#DIV/0I 0.0000	#DIV/0I		
	KW COST OF POWER KWH	4000 #######	0.0000			COST OF POWER	#######	0.0000	-		
	CURRENT 2001 BI	LL		\$		Adjusted 2002 BILL			#DIV/0I	#DIV/0!	#DIV/01
MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY SERVICE	ĸw	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	#DIV/0!		
	KW COST OF POWER		0.0000		•	COST OF POWER	4000	#DIV/0I	#DIV/0!		
	KW COST OF POWER KWH	4000 #######	0.0000			KW COST OF POWER KWH	4000	0.0000			
	CURRENT 2001 BI			\$	-	Adjusted 2002 BILL			#DIV/0I	#DIV/0!	#DIV/01
GENERAL SERVICE >50 KW T	IME OF USE										
	CURRENT 2001 I	BILL				2002 BILL (IPI-PF	& 2nd ins	tallment	1/3 Incrementa	MARR)	
ITER DESIRED CONSUMPTION LE	EVELS WINTER	ĸw	RATE \$/kW	CHARG \$		WINTER	ĸw	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION kW	100	0.000		•	DISTRIBUTION kW	100		#DIV/0!		

							*			
	kW COST OF				kW COST OF					
	Demand Charge	100	0.0000 \$	-	Charge	100		\$ -		
	COST OF POWER	kWh	RATE \$/kWh		COST OF POWER	kWh	RATE S/kWh			
	WINTER PEAK	20,000	0.0000 \$	-	WINTER PEAK	20,000		\$ -		
		20.000	0.0000 \$			20.000	0.0000	s -		
	POWER Control Charge Control Charg									
			#DIV/0I	#DIV/0I	#DIV/0!					
	SUMMER	KW	RATE	CHARGE	SUMMER	ĸw	RATE	CHARGE	IMPACT	IMPACT
	BIOTRIBUTION		\$/kW	\$	- DISTRIBUTION -		\$/kW	\$	DOLLARS	%
		100	0.0000 \$			100	#DIV/01	#DIV/01		
		100				100		\$ -		
	COST OF POWER	LWh.			COST OF POWER	kWh				
	SUMMER PEAK				SUMMER PEAK			\$ -		
		20,000	0.0000 \$			20 000	0.0000	s .		
	MONTHLY	20,000	0.0000 \$		MONTHLY	20,000	0.0000	•		
			\$					#DIV/01		
									110111101	
	TOTAL		\$	•	TOTAL			#DIV/0I	#DIV/01	#DIV/0I
AENEDAL AEDUKAE INIT	EDAMEDIATE LICE									
GENERAL SERVICE - INT					loog but an be	B 0-414	-11	/2	J. SAA DD)	
		SILL			2002 BILL (IPI-PF	a ∠nu inst	allment 1	/3 incrementa	II MARK)	
ENTER DESIRED CONSUMPTION 4000kW, 1,200,000kWh					WINTER					
		KW				KW				IMPACT
	DISTRIBUTION		211/44		DISTRIBUTION		- PINTT		DOLLARS	/8
		4000	0.0000 \$	-		4000	#DIV/0!	#DIV/0!		
)	Demand Charge	4000		-	Charge	4000		\$ -		
			\$/kWh				\$/kWh			
		600,000	0,0000 \$	-		600,000	0.0000	\$ -		
	PEAK	600,000	0.0000 \$		PEAK	600,000	0.0000	s -		
	CHARGE		\$	•	CHARGE			#DIV/0!		
	TOTAL		\$	-	TOTAL			#DIV/0I	#DIV/0!	#DIV/0!
	RIMMED				SHMMED					
	SOMMER	KW			Odimicit	KW				IMPACT
	DISTRIBUTION		\$/kW	\$	DISTRIBUTION		\$/kW	\$	DOLLARS	- %
	kW	4000	0.0000 \$	-	kW	4000	#DIV/0I	#DIV/01		
		4000		-		4000		\$.		
si	COST OF POWER	kWh			COST OF POWER	kWh				
	SUMMER PEAK			-				- \$		
		600,000	0.0000 \$	_		600,000	0.0000	s -		
	MONTHLY	,								
			\$	-				#DIV/0!		
	TOTAL		\$		TOTAL			#DIV/0!	#DIV/0I	#DIV/0!
LARGE USE										
	CURRENT 2001	BILL			2002 BILL (IPI-PF	& 2nd Ins	tailment 1	/3 Increment	al MARR)	
ENTER DESIRED CONSUMPTI					WINTED					
<000kW, 3,000,000kWh	WINTER	ĸw			AAIIA I ELE	KW				IMPACT
	DISTRIBUTION		\$/kW	\$	DISTRIBUTION		\$/kW	\$	DOLLARS	<u>%</u>
	kW	6000	0.0000 \$		kW	6000	#DIV/0!	#DIV/0!		
	kW COST OF POWER				kW COST OF POWER Demand					
	Demand Charge	6000	0.0000 \$		Charge	6000	0.0000	\$ -		

0.0000 \$ RATE

Demand Charge

0.0000 \$ RATE

COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE	kWh ####################################	\$/kWh 0.0000 0.0000				COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE	kWh ####### 1,500,000	\$/kWh 0.0000 0.0000	\$	- #DIV/01 #DIV/01	#DIV/0I	#DIV/01
SUMMER	ĸw	RATE \$/kW		CHARGE \$		SUMMER	кw	RATE \$/kW	C	CHARGE	IMPACT DOLLARS	IMPACT
DISTRIBUTION		3/1/14				DISTRIBUTION		9/KVV		<u> </u>	DOLLARS	70
kW kW COST OF POWER	6000	0.0000	\$		-	kW kW COST OF POWER Demand	6000	#DIV/0!		#DIV/0I		
Demand Charge	6000	0.0000 RATE	\$		-	Charge	6000	0.0000 RATE	\$	•		
COST OF POWER	kWh	\$/kWh				COST OF POWER	kWh	\$/kWh				
SUMMER PEAK SUMMER OFF	#######	0.0000	\$		•	SUMMER PEAK SUMMER OFF	#######	0.0000	\$	-		
PEAK MONTHLY SERVICE	######	0.0000	\$		•	PEAK MONTHLY SERVICE	1,500,000	0.0000	\$	-		
CHARGE			\$		-	CHARGE				#DIV/0!		
TOTAL			s		-	TOTAL				#DIV/0!	#DIV/0!	#DIV/0!

SHEET 6 - 2001 PILs Deferral Account Estimate Adder Calculation

NAME OF UTILITY

\text{ME OF CONTACT}

\text{Mail Address}

\text{ASION NUMBER}

Date

Whitby Hydro Electric Corporation Ramona Abi-Rashed rabi-rashed@whitbyhydro.on.ca Unmetered - August 2002 04-Mar-02 PHONE NUMBER

RP-2002-0066 (905) 668-5878

This schedule allows LDCs to input the calculated value for the 2001 PILs Defferal Account. Use the methodolgy released by the Board on December 21, 2001.

Enter the Estimated Value for the 2001 PILs Defferal Account.

\$

The Table below uses your best estimate of the 2001 statistics for your LDC to allocate the 2001 PILs defferal amount and to create the adders in each class. Ideally, these statistics should agree with those to be filed by your LDC as part of the PBR filing requirements.

2001 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	Det	l PILs ferral ations
RESIDENTIAL CLASS	-	0	-	\$0.00	0.00%	\$	_
GENERAL SERVICE <50 KW CLASS	-	1,062,064	163	\$25,713.00	100.00%	\$	-
GENERAL SERVICE >50 KW NON TIME OF USE	0	-	-	\$0.00	0.00%	\$	-
GENERAL SERVICE >50 KW TIME OF USE	0	-	0	\$0.00	0.00%	\$	-
INTERMEDIATE USE	0	-	0	\$0.00	0.00%	\$	-
LARGE USER CLASS	0	-	0	\$0.00	0.00%	\$	-
OSNTINEL LIGHTS	0	-	-	\$0.00	0.00%	\$	-
REET LIGHTING CLASS	0	_	-	\$0.00	0.00%	\$	-
rals .				\$25,713.00	1.00		-
						\$	-

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage 0.000	:		SERVICE CHARGE REVENUE Percentage 1.000	PILs E	CATED L 2001 Estimate ENUE	
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G26 above)	\$	-	\$	-	\$	-	
(B) RETAIL KWH		()				
(C) NUMBER OF CUSTOMERS				-			
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	#DIV/0!						
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule on				#DIV/0!			

neral Service <50kW Class

	VARIABLE CHARGE REVENUE Percentage 0.600	SERVICE CHARGE REVENUE Percentage 0.400	TO PIL	LOCATEI TAL 200° s Estimat EVENUE	1 te
ALLOCATED 2001 PILs Estimate (Total in Cell G27 above)	\$ -	\$ -	\$	-	
(B) RETAIL KWH	1,062,064				
(C) NUMBER OF CUSTOMERS		163			
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.000000				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule on		\$0.0000			

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	C RE Pe	ARIABLE HARGE EVENUE rcentage 0.000		SERVIC CHARG REVENU Percenta 1.000	E JE	TOT PILs RE	OCATI AL 20 Estim VENU	01 ate
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G28 above)	\$	-	\$		-	\$		-
(3) RETAIL KW			0					
NUMBER OF CUSTOMERS					-			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	#	#DIV/0!						
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule or		7)		#DIV/0	!			

General Service >50kW ClassTOU

	VARIABLE CHARGE REVENUE Percentage 0.000		SERVIC CHARG REVENU Percenta 1.000	SE JE ige	TOT PILs RE	OCATE AL 200 Estima VENUE)1 ate
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G29 above)	\$ -		\$	-	\$	-	
(B) RETAIL KW		0					
(C) NUMBER OF CUSTOMERS				-			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and total new rate appears on the Rate Schedule on Sheet 7)	#DIV/0!						
ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 unis amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule on			#DIV/0)!			

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

ALLOCATED **VARIABLE SERVICE TOTAL 2001** CHARGE CHARGE PILs Estimate REVENUE REVENUE REVENUE Percentage Percentage 0.000 1.000 100% (A) ALLOCATED 2001 PILs Estimate (Total in Cell G30 above) 0 (B) RETAIL KW (C) NUMBER OF CUSTOMERS (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) #DIV/0! (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7) (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 #DIV/0! (this amount is added to the Service Charge shown on Sheet 4 and

Large User Class

the total new Service Charge appears on the Rate Schedule on Sheet 7)

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage 0.320		SERVIC CHARG REVENU Percenta 0.680	E JE	 AL 200	01 ate
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G31 above)	\$ -		\$	-	\$ -	
(B) RETAIL KW		0				
(C) NUMBER OF CUSTOMERS				-		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	#DIV/0!					
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet the total new Service Charge appears on the Rate Schedule of			#DIV/0	ı		

Sentinel Lighting Class

	VARIABLE CHARGE REVENUE Percentage 0.320		SER\ CHAF REVE Percei 0.6	RGE NUE ntage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE		
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G32 above)	\$ -		\$	-	\$	-	
RETAIL KW		0					
(C) NUMBER OF CUSTOMERS							
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B)	#DIV/0!						

(this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and otal new Service Charge appears on the Rate Schedule on Sheet 7)

the total new Service Charge appears on the Rate Schedule on Sheet 7)

#DIV/01

Streetlighting Class

		VARIABLE CHARGE REVENUE Percentage 0.320		SERVICE CHARGE REVENUE Percentage 0.680	T(ATED 2001 imate NUE		
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G33 above)	\$	-		\$ -	\$		-	
(B) RETAIL KW			0					
(C) NUMBER OF CUSTOMERS (Connections)				-				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)		#DIV/0!						
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4	and	.		#DIV/0!				

SHEET 7 - 2002 Rate Schedule including 2001PILs Deferral Account Estimate Adder

NAME OF UTILITY

Whitby Hydro Electric Corporation

LICENCE NUMBER

RP-2002-0066

NAME OF CONTACT

Ramona Abi-Rashed

PHONE NUMBER

(905) 668-5878

lail Address
.SION NUMBER

rabi-rashed@whitbyhydro.on.ca

Unmetered - August 2002

Date

04-Mar-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR and 2001PILs Deferral Account Estimate Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER KWH RATE

\$0.00000

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF-

SUMMER PEAK

SUMMER OFF-

PE

PEAK \$/KWH

\$/KWH

PEAK \$/KWH

\$/KWH \$0.0000

\$0.0000

\$0.0000

\$0.0000

NERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.02900

MONTHLY SERVICE CHARGE (Per Customer)

\$10.87834

COST OF POWER KWH RATE

\$0.070450

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.00253

MONTHLY SERVICE CHARGE (Per Customer)

\$0.97914

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF-

SUMMER PEAK

SUMMER OFF-

P/IZVA/LI

PEAK

PEAK \$/KWH

\$/KWH \$0.0000 \$/KWH \$0.0000 \$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

T OF POWER KW RATE

\$0.000000

T OF POWER KWH RATE

\$0.000000

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/01

T OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-PEAK

SUMMER PEAK SUMMER OFF-

PEAK

\$/KW \$0.0000

\$/KW \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

\$/KW

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-**PEAK**

SUMMER PEAK SUMMER OFF-

PEAK

\$/KW \$0.0000

\$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0,0000

\$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-

SUMMER PEAK SUMMER OFF-

PFAK

\$/KW \$/KW

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

NTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

COST OF POWER KW RATE

\$0.0000

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

\$0.0000 \$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

COST OF POWER KW RATE

\$0.0000

OR

CAREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK \$/KW

\$/KW \$0.0000

\$0.0000

SHEET 8 - 2002 PILs Proxy Estimate Adder Calculation

NAME OF UTILITY

AME OF CONTACT

Iail Address

CRSION NUMBER

Date

Whitby Hydro Electric Corporation Ramona Abi-Rashed rabi-rashed@whitbyhydro.on.ca Unmetered - August 2002 04-Mar-02 LICENCE NUMBER
PHONE NUMBER

RP-2002-0066 (905) 668-5878

This schedule allows LDCs to input the calculated value for the 2002 PILs Proxy Estimate. Use the methodolgy released by the Board on December 21, 2001.

Enter the Estimated Value for the 2002 PILs Proxy

\$

ALLOCATED

The Table below uses your best estimate of the 2001 statistics for your LDC to allocate the 2002 PILs Proxy Estimate amount and to create the adders in each class. Ideally, these statistics should agree with those to be filed by your LDC as part of the PBR filing requirements.

When this data was added on Sheet 6, it will also appear in the table below.

2001 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	Es	02 PILs timate cations
RESIDENTIAL CLASS		0	-	\$0.00	0.00%	\$	-
GENERAL SERVICE <50 KW CLASS	-	1,062,064	163	\$25,713.00	100.00%	\$	-
GENERAL SERVICE >50 KW NON TIME OF USE		0 -	-	\$0.00	0.00%	\$	-
GENERAL SERVICE >50 KW TIME OF USE		0 =		\$0.00	0.00%	\$	-
INTERMEDIATE USE		0 -		\$0.00	0.00%	\$	-
LARGE USER CLASS		0 =		\$0.00	0.00%	\$	-
OFNTINEL LIGHTS		0 =		\$0.00	0.00%	\$	-
EET LIGHTING CLASS		0 -	150	\$0.00	0.00%	\$	
IJIALS				\$25,713.00	1.00		-
						\$	-

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage 0.000	CHA REV Perce	RVICE ARGE ENUE entage 000	ALLOCATOTAL 2 PILs Estir REVEN	002 nate UE
(A) ALLOCATED 2002 PILs (Total in Cell G26 above)	\$ -	\$	-	\$	-
(B) RETAIL KWH		0			
(C) NUMBER OF CUSTOMERS			-		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	#DIV/0!				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 76 the total new Service Charge appears on the Rate Schedule on		#D	IV/0!		

neral Service <50kW Class

	VARIABLE CHARGE REVENUE Percentage 0.600	SERVI CHAR REVEN Percen 0.40	GE NUE tage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
(Total in Cell G27 above)	\$ -	\$	-	\$ -
(B) RETAIL KWH	1,062,06	4		
(C) NUMBER OF CUSTOMERS			163	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.000000)		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 76 the total new Service Charge appears on the Rate Schedule on		\$0.	.0000	

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

		ı	VARIABLE CHARGE REVENUE Percentage 0.000		SERVIC CHARG REVENU Percenta 1.000	E IE	TOTA PILs REV	OCATE AL 200 Estima /ENUI	02 ate
	(A) ALLOCATED 2002 PILs (Total in Cell G28 above)	\$	-	\$		-	\$		-
6	RETAIL KW			0					
	NUMBER OF CUSTOMERS					-			
	(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)		#DIV/0!						
	(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7a the total new Service Charge appears on the Rate Schedule on		eet 9)		#DIV/0	!			

General Service >50kW ClassTOU

al.	CH. REV	RIABLE ARGE /ENUE centage .000	CH/ REV Perc	RVICE ARGE /ENUE entage .000	TO PIL	LOCATED TAL 2002 s Estimate EVENUE
(A) ALLOCATED 2002 PILs (Total in Cell G29 above)	\$	-	\$	-	\$	-
(B) RETAIL KW		(0			
(C) NUMBER OF CUSTOMERS				-		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and 'otal new rate appears on the Rate Schedule on Sheet 9)	#0	OIV/0!				
ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 the total new Service Charge appears on the Rate Schedule or	and Sheet 9	9)	#0	OIV/0!		

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

ALLOCATED VARIABLE **SERVICE TOTAL 2002** CHARGE PILs Estimate CHARGE REVENUE REVENUE REVENUE Percentage Percentage 1.000 100% 0.000 \$ \$ \$ (A) ALLOCATED 2002 PILs (Total in Cell G30 above) 0 (B) RETAIL KW (C) NUMBER OF CUSTOMERS (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) #DIV/0! (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9) #DIV/0! (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and

the total new Service Charge appears on the Rate Schedule on Sheet 9)

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage 0.320	SER' CHA REVE Perce 0.6	RGE NUE ntage	ALLOC TOTAL PILs Es REVE	2002 timate NUE
(A) ALLOCATED 2002 PILs (Total in Cell G31 above)	\$ -	\$	-	\$	-
(B) RETAIL KW		0			
(C) NUMBER OF CUSTOMERS			-		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	#DIV/0!				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7a the total new Service Charge appears on the Rate Schedule on	and Sheet 9)	#DI	V/01		

Sentinel Lighting Class

Timon you dillored your approved	•	-						
	VARIABLE CHARGE REVENUE Percentage			CH RE	RVICE IARGE VENUE centage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE		
	0.320).680	100%		
(A) ALLOCATED 2002 PILs (Total in Cell G32 above)	\$	=		\$	-	\$	-	
RETAIL KW			0					
(C) NUMBER OF CUSTOMERS					-			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B)		#DIV/0!						

(this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and otal new Service Charge appears on the Rate Schedule on Sheet 9)

#DIV/0!

ALLOCATED

Streetlighting Class

	VARIABLE CHARGE REVENUE		SERVICE CHARGE REVENUE		PILs E	L 2002 stimate ENUE
	Percen 0.32	•	Percentage 0.680		10	0%
(A) ALLOCATED 2002 PILs (Total in Cell G33 above)	\$	-	\$	-	\$	-
(B) RETAIL KW		0				
(C) NUMBER OF CUSTOMERS (Connections)				-		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	#DIV	7/01				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet the total new Service Charge appears on the Rate Schedule of			#DIV/	01		

SHEET 9 - 2002 Rate Schedule including 2001 and 2002 PILs Estimate Adders

NAME OF UTILITY

Whitby Hydro Electric Corporation

LICENCE NUMBER

RP-2002-0066 (905) 668-5878

NAME OF CONTACT

Ramona Abi-Rashed

PHONE NUMBER

ail Address
SION NUMBER

rabi-rashed@whitbyhydro.on.ca

Unmetered - August 2002

Date

04-Mar-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, and the 2002 PILs Estimate Adder. If you are not applying to recover any Z-factors or transistion costs for March 1, 2002, this becomes your final 2002 Rate Schedule and will appear at Sheet 16.

RESIDENTIAL

DISTRIBUTION KWH RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER KWH RATE

\$0.00000

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK

\$0.0000

SUMMER PEAK

SUMMER OFF-PEAK

\$/KWH

WINTER OFF-PEAK \$/KWH \$0.0000

\$/KWH \$0.0000 \$/KWH \$0.0000

NERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.02900

MONTHLY SERVICE CHARGE (Per Customer)

\$10.87834

COST OF POWER KWH RATE

\$0.070450

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.00253

MONTHLY SERVICE CHARGE (Per Customer)

\$0.97914

COST OF POWER TIME OF USE RATES

SUMMER PEAK

SUMMER OFF-

WINTER PEAK

WINTER OFF-PEAK \$/KWH

\$/KWH

PEAK \$/KWH

\$/KWH \$0.0000

\$0.0000

\$0.0000

\$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER KW RATE

\$0.000000

COST OF POWER KWH RATE

\$0.000000

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0I

IT OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-PEAK

SUMMER PEAK SUMMER OFF-

PEAK

\$/KW \$0.0000

\$/KW \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/0I

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0I

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-**PEAK**

SUMMER PEAK SUMMER OFF-

\$/KW \$0.0000

\$/KW \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

#DIV/0I

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0I

\$0,0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-

SUMMER PEAK SUMMER OFF-

\$/KW

\$/KW \$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

NTINEL LIGHTS (NON TIME OF USE)

∠ J (RIBUTION KW RATE

#DIV/0I

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

COST OF POWER KW RATE

\$0.0000

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0I

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW \$0.0000

\$/KW \$0,0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

COST OF POWER KW RATE

\$0.0000

OR

REET LIGHTING (TIME OF USE)

RIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

SHEET 10 - Bill Impact Analysis for 2002 Rate Schedule after 2001 and 2002 PILs Adjustments

In Is schedule shows the bill Impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR, the 2001 PILs deferral account estimate and the 2002 PILs estimate.

NAME OF UTILITY
NAME OF CONTACT

Whitby Hydro Electric Corporation Ramona Abi-Rashed LICENCE NUMBER RP-2002-0066
PHONE NUMBER (905) 668-5878

E- Mall Address
RSION NUMBER

te

rabi-rashed@whitbyhydro.on.ca Unmetered - August 2002

04-Mar-02

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)

RESIDENTIAL CLASS

NON-TIME OF USE	CURRENT 2001 BI	LL				2002 BILL (IPI-PF,	1/3 Incremer	ntal MARI	R, 2001 & 2002	PILs)	
ENTER DESIRED CONSUMPTIO	N LEVEL MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	-	SERVICE CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION KWH	100	0.0000	\$		DISTRIBUTION KWH	100	#DIV/0!	#DIV/0!		
	COST OF POWER KWH	100	0.0000	s	-	COST OF POWER KWH	100	0.0000	\$ -		
	CURRENT 2001 BILL			\$		Adjusted 2002 BILL			#DIV/0!	#DIV/01	#DIV/01
MONTHLY CONSUMPTION OF		KWH (enter)	RATE \$/KWH	CHARGE \$			кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE		•	·		,-
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION KWH	250	0.0000	\$		DISTRIBUTION KWH	250	#DIV/01	#DIV/0I		
	COST OF POWER	250	0.0000	s		COST OF POWER	250	0.0000	s -		
8.5	CURRENT 2001 BILL			\$		Adjusted 2002 BILL			#DIV/01	#DIV/01	#DIV/0!
ONTHLY CONSUMPTION OF		кwн	RATE	CHARGE			KWH	RATE	CHARGE	IMPACT	IMPACT
J kWh	MONTHLY	(enter)	\$/KWH	\$		MONTHLY		\$/KWH	\$	DOLLARS	%
	SERVICE CHARGE	-1-				SERVICE CHARGE	n/a	-1-	#DIV/0!		
	DISTRIBUTION	n/a	n/a	\$	•	DISTRIBUTION		n/a			
	KWH	500	0.0000	\$	-	KWH	500	#DIV/01	#DIV/0!		
	COST OF POWER KWH	500	0.0000	\$	-	COST OF POWER KWH	500	0.0000	\$ -		
	CURRENT 2001 BILL			\$	-	Adjusted 2002 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION OF 750 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	s	-	SERVICE CHARGE	n/a	n/a	#DIV/01		
	DISTRIBUTION KWH	750	0.0000			DISTRIBUTION KWH	750	#DIV/01	#DIV/0!		
	-	730	0.0000	•	-		750	WD14701	#D14101		
5	COST OF POWER KWH	750	0.0000	\$	-	COST OF POWER KWH	750	0.0000	s -		
	CURRENT 2001 BILL			\$		Adjusted 2002 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION OF	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT
	SERVICE					SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	#DIV/0!		
	KWH	1000	0.0000	\$	-	KWH	1000	#DIV/0f	#DIV/01		
	COST OF POWER KWH	1000	0.0000) \$	-	COST OF POWER KWH	1000	0.0000	\$ -		
	CURRENT 2001 BILL			\$		Adjusted 2002 BILL			#DIV/01	#DIV/0!	#DIV/01_
ONTHLY CONSUMPTION OF 10 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	-	SERVICE CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION KWH	1500	0.0000		-	DISTRIBUTION KWH	1500	#DIV/0!	#DIV/01		
	****			-							

	COST OF POWER KWH CURRENT 2001 BILL	1500	0.0000			COST OF POWER KWH	1500	0.0000	\$ - #DIV/0!	#DIV/0I	#DIV/0!
ONTHLY CONSUMPTION OF	CORRENT 2001 BILL	кwн	RATE	CHARGE		Adjusted 2002 BILL	кwн	RATE	CHARGE	IMPACT	IMPACT
30 kWh	MONTHLY SERVICE	(enter)		\$		MONTHLY SERVICE	-4-	\$/KWH	\$	DOLLARS	%
	CHARGE DISTRIBUTION KWH	n/a 2000	n/a 0.0000	\$	-	CHARGE DISTRIBUTION KWH	n/a 2000	n/a #DIV/0!	#DIV/01		
	COST OF POWER KWH	2000	0.0000	\$		COST OF POWER KWH	2000	0.0000	s -		
	CURRENT 2001 BILL			\$		Adjusted 2002 BILL			#DIV/0!	#DIV/0I	#DIV/0!
GENERAL SERVICE < 50 KW											
	CURRENT 2001 BI	LL				2002 BILL (IPI-PF,	1/3 Incremen	ntal MAR	R, 2001 & 2002	PILs)	
ENTER DESIRED CONSUMPTION 1000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	\$	9.90	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 10.88		
	DISTRIBUTION KWH	1000	0.0265		26.47	DISTRIBUTION KWH	1000	0.02900			
	COST OF POWER	1000	0.0705		70.45	COST OF POWER	1000	0.0705	\$ 70.45		
	CURRENT 2001 BILL	7000	0.0700	\$	106.82	Adjusted 2002 BILL	7000	0.0700	\$ 110.32	\$ 3.51	3.3%
MONTHLY CONSUMPTION		кwн	RATE	CHARGE			кwн	RATE	CHARGE	IMPACT	IMPACT
2000 kWh	MONTHLY SERVICE	(enter)	\$/KWH	\$		MONTHLY SERVICE		\$/KWH	\$	DOLLARS	%
	CHARGE DISTRIBUTION	л/а	n/a	\$	9.90	CHARGE DISTRIBUTION	n/a	n/a	\$ 10.88		
	KWH	2000	0.0265	\$	52.94	KWH	2000	0.02900	\$ 57.99		
	COST OF POWER KWH	2000	0.0705	\$	140.90	COST OF POWER KWH	2000	0.0705	\$ 140.90		
	CURRENT 2001 BILL			\$	203.74	Adjusted 2002 BILL			\$ 209.77	\$ 6.03	3.0%
MONTHLY CONSUMPTION 5000 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	9.90	SERVICE CHARGE	n/a	n/a	\$ 10.88		
	DISTRIBUTION KWH	5000	0.0265		132.35	DISTRIBUTION KWH	5000	0.02900			
	COST OF POWER KWH	5000	0.0705	; s	352.25	COST OF POWER KWH	5000	0.0705	\$ 352.25		
	CURRENT 2001 BILL			\$	494.50	Adjusted 2002 BILL			\$ 508.11	\$ 13.61	2.8%
MONTHLY CONSUMPTION 10,000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$			кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE CHARGE	2/2	2/2	s	9.90	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 10.88		
<i>y</i>	DISTRIBUTION	n/a 10000	n/a 0.0265		264.69	DISTRIBUTION KWH	10000	0.02900			
	COST OF POWER	10000	0.0705	; \$	704.50	COST OF POWER	10000	0.0705	5 \$ 704.50		
	CURRENT 2001 BILL			\$	979.09	Adjusted 2002 BILL			\$ 1,005.34] \$ 26.25	5 2.7%
MONTHLY CONSUMPTION 20,000 KWh		KWH (enter)	RATE \$/KWH	CHARGE S			кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE	,,	2.77777	-		MONTHLY SERVICE			•		
	CHARGE DISTRIBUTION KWH	n/a 20000	n/a 0.026	\$ 5 \$	9.90 529.39	CHARGE DISTRIBUTION KWH	n/a 20000	n/a 0.02900	\$ 10.88 0 \$ 579.92		
	COST OF POWER KWH	20000	0.070	5 \$	1,409.00	COST OF POWER KWH	20000	0.070	5 \$ 1,409.00		
	CURRENT 2001 BILL			\$	1,948.28	Adjusted 2002 BILL			\$ 1,999.80	\$ 51.53	2 2.6%

		ĸw		CHARGE		ĸw	RATE	CHARGE	IMPACT	IMPACT
	MONTHLY	(enter)	\$/KW	\$	MONTHLY		\$/KW	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$ -	SERVICE CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION KW	0	0.0000	\$ -	DISTRIBUTION KW	0	#DIV/01	#DIV/0!		
	COST OF POWER KW	0	0.0000	s -	COST OF POWER KW	0	0.0000	s .		
	COST OF POWER KWH	0	0.0000	s -	COST OF POWER KWH	0	0.0000			
	CURRENT 2001 BILL			\$ -	Adjusted 2002 BILL	J	0.0000	#DIV/0!	#DIV/0!	#DIV/01
MONTHLY CONSUMPTION		ĸw	RATE	CHARGE		ĸw	RATE	CHARGE	IMPACT	MDACT
100kW, 30,000kWh	MONTHLY	(enter)		\$	MONTHLY	VAA	\$/KW	\$	DOLLARS	IMPACT %
	SERVICE			•	SERVICE	-1-	-1-	WD.D. (101		
	CHARGE DISTRIBUTION	n/a	n/a	\$ -	CHARGE DISTRIBUTION	n/a	n/a	#DIV/01		
	COST OF POWER	100	0.0000		COST OF POWER	100	#DIV/01	#DIV/0I		
	KW COST OF POWER	100	0.0000		KW COST OF POWER	100	0.0000			
	KWH	30,000	0.0000		кwн	30,000	0.0000			
	CURRENT 2001 BILL			-	_} Adjusted 2002 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION		ĸw		CHARGE		ĸw	RATE	CHARGE	IMPACT	IMPACT
100kW, 40,000kWh	MONTHLY	(enter)	\$/KW	\$	MONTHLY		\$/KW	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	s -	SERVICE CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION KW	100	0.0000		DISTRIBUTION KW	100	#DIV/0!	#DIV/01		
	COST OF POWER KW	100	0.0000		COST OF POWER KW	100	0.0000			
	COST OF POWER	40,000	0.0000		COST OF POWER	40,000	0.0000			
	CURRENT 2001 BILL	40,000		\$ -	Adjusted 2002 BILL	40,000	0.0000	#DIV/01	#DIV/01	#DIV/0!
	OUTULE TO TELL							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	I MOLYTON J
MONTHLY CONSUMPTION		KW (anter)	RATE \$/KW	CHARGE \$		ĸw	RATE \$/KW	CHARGE	IMPACT DOLLARS	IMPACT
500kW, 100,000kWh	MONTHLY	(enter)	\$11744	•	MONTHLY		4/1/44	\$	DOLLARS	*
	SERVICE CHARGE	n/a	n/a	s -	SERVICE CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION KW	500	0.0000		DISTRIBUTION KW	500	#DIV/0!	#DIV/01		
	COST OF POWER KW	500	0.0000	-	COST OF POWER KW	500	0.0000	s -		
	COST OF POWER KWH	100,000	0.0000	s -	COST OF POWER KWH	100,000	0.0000	\$ -		
	CURRENT 2001 BILL			\$ -	Adjusted 2002 BILL			#DIV/0!	#DIV/0I	#DIV/0!
MONTHLY CONSUMPTION		ĸw	RATE	CHARGE		ĸw	RATE	CHARGE	IMPACT	IMPACT
500kW, 250,000kWh	MONTHLY	(enter)	\$/KW	\$	MONTHLY		\$/KW	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$ -	SERVICE CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION KW	500	0.0000	· s -	DISTRIBUTION KW	500	#DIV/0!	#DIV/0!		
	COST OF POWER KW	500	0.0000		COST OF POWER KW	500	0.0000			
	COST OF POWER	250,000	0.0000		COST OF POWER	250,000	0.0000	-		
	CURRENT 2001 BILL			\$ -	Adjusted 2002 BILL	200,000	0.0000	#DIV/0!	#DIV/01	#DIV/01
al .	DOTALLA ZOOT BILL									
MONTHLY CONSUMPTION 1000kW, 400,000kWh		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
1000477, 400,00047711	MONTHLY SERVICE	(enter)	4 /1/17	•	MONTHLY SERVICE		4 11111	•	5015410	
	CHARGE	n/a	n/a	s -	CHARGE	n/a	n/a	#DIV/0i		
	DISTRIBUTION KW	1000	0.0000	-	DISTRIBUTION KW	1000	#DIV/0!	#DIV/0!		
	COST OF POWER KW	1000	0.0000	-	COST OF POWER KW	1000	0.0000	\$ -		
	COST OF POWER KWH	400,000	0.0000	-	COST OF POWER KWH	400,000	0.0000	\$ -		
	CURRENT 2001 BILL			<u> </u>	Adjusted 2002 BILL			#DIV/01	#DIV/01	#DIV/0!
MONTHLY CONSUMPTION		ĸw	RATE	CHARGE		KW	RATE	CHARGE	IMPACT	IMPACT
1000kW, 500,000kWh	MONTHLY	(enter)	\$/KW	\$	MONTHLY		\$/KW	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$ -	SERVICE CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION	1000	0.0000		DISTRIBUTION	1000	#DIV/0i	#DIV/0!		
	COST OF POWER				COST OF POWER					
	COST OF POWER	1000	0.0000		COST OF POWER	1000	0.0000			
	KWH	500,000	0.0000) \$ -	KWH	500,000	0.0000			

	CURRENT 2001 BILL			\$		Adjusted 2002 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			ĸw	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	#DIV/01		
	KW	3000	0.0000	\$	-	KW	3000	#DIV/0I	#DIV/01		
	COST OF POWER KW	3000	0.0000	\$		COST OF POWER KW	3000	0.0000	\$ -		
	COST OF POWER KWH	1,000,000	0.0000	s		COST OF POWER KWH	1,000,000	0.0000	s .		
	CURRENT 2001 BILL			\$	-	Adjusted 2002 BILL	.,,		#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 3,000kW, 1,500,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$		SERVICE CHARGE	n/a	n/a	#DIV/01		
	DISTRIBUTION KW	3000	0.0000	•		DISTRIBUTION KW	3000	#DIV/01	#DIV/01		
	COST OF POWER		0.0000	3	-	COST OF POWER					
	KW COST OF POWER	3000	0.0000	\$	•	KW COST OF POWER	3000	0.0000	\$ -		
	KWH	1,500,000	0.0000	\$	-	кwн	1,500,000	0.0000	\$ -		
	CURRENT 2001 BILL			\$		Adjusted 2002 BILL			#DIV/01	#DIV/01	#DIV/0!
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			ĸw	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY	,		•		MONTHLY SERVICE		4	•		**
	SERVICE CHARGE	n/a	n/a	\$		CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION KW	4000	0.0000	•		DISTRIBUTION KW	4000	#DIV/0!	#DIV/0!		
	COST OF POWER				-	COST OF POWER					
	KW COST OF POWER	4000	0.0000	\$	-	KW COST OF POWER	4000	0.0000	\$ -		
	KWH	1,200,000	0.0000	\$	-	KWH	1,200,000	0.0000	\$ -		
	CURRENT 2001 BILL			\$	·	Adjusted 2002 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			ĸw	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE	n/a	n/a	\$	•	CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION KW	4000	0.0000) S		DISTRIBUTION KW	4000	#DIV/0!	#DIV/0!		
	COST OF POWER KW	4000	0.0000		_	COST OF POWER KW	4000	0.0000			
	COST OF POWER					COST OF POWER					
	KWH CURRENT 2001 BILL	1,800,000	0.0000	5		KWH Adjusted 2002 BILL	1,800,000	0.0000	#DIV/01	#DIV/0!	#DIV/01
OFNEDAL CERVICE - 50 KW		•				, , , , , , , , , , , , , , , , , , , ,					
GENERAL SERVICE >50 KW	CURRENT 2001 B	II 1				2002 BILL (IPI-PF.	1/3 Increme	ntal MAD	D 2004 & 2002	DH el	
ENTER REGIRER CONCUMENTIONAL		ILL.				2002 BILL (IFI-FF,	1/3 Increme	III MAK	K, 2001 & 2002	rics)	
ENTER DESIRED CONSUMPTION LI 100kW, 40,000kWh	WINTER					WINTER					
		KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION KW	100	0.0000			DISTRIBUTION KW	100	#DIV/0!	#DIV/0!		
	*W COST OF	100	0.0000	, ,	•	kW COST OF	100	#DI 1701	WD11101		
	POWER Demand Charge	100	0.0000) S		POWER Demand Charge	100	0.0000) \$ -		
			RATE	•		COST OF POWER	kWh	RATE \$/kWh			
	COST OF POWER WINTER PEAK	kWh 20,000	\$/kWh 0.0000	\$	-	WINTER PEAK	20,000	0.000	0 \$ -		
	WINTER OFF PEAK	20,000	0.0000	n s		WINTER OFF PEAK	20,000	0.000	0 \$ -		
	MONTHLY SERVICE	20,000	0.000	, •		MONTHLY SERVICE					
	CHARGE			\$	-	CHARGE			#DIV/01		
	TOTAL			S	-	TOTAL			#DIV/01	#DIV/0!	#DIV/01
	SUMMER					SUMMER					
	DIOTO:::-:-	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	DOLLARS	IMPACT
	DISTRIBUTION kW kW COST OF	100	0.000	\$	-	DISTRIBUTION KW	100	#DIV/01	#DIV/0!		
	POWER Demand	100	0.000	1 5	_	POWER Demand Charge	100	0.0000) S -		
	Charge		RATE	, u	•			RATE	- -		
	COST OF POWER SUMMER PEAK	kWh 20,000	\$/kWh 0.000	o \$	-	COST OF POWER SUMMER PEAK	kWh 20,000	\$/kWh 0.000	0 \$ -		
	SUMMER OFF PEAK	20,000	0.000			SUMMER OFF PEAK	20,000	0.000			
	MONTHLY	20,000	0.000	. .	-	MONTHLY	20,000	5.000	·- •		
	SERVICE CHARGE			\$		SERVICE CHARGE			#DIV/0!		
				*		-					

GENERAL SERVICE - INTERMEDIATE USE

	CURRENT 2001 B	ILL			2002 BILL (IPI-PF,	1/3 Increme	ntal MARR	, 2001 & 200	2 PILs)	
TER DESIRED CONSUMPTION	ON LEVELS									
okW, 1,200,000kWh	WINTER				WINTER					
	_	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION									
	kW	4000	0.0000	\$	 DISTRIBUTION kW 	4000	#DIV/01	#DIV/01		
	kW COST OF				kW COST OF					
	POWER Demand				POWER Demand			_		
	Charge	4000	0.0000 RATE	\$	- Charge	4000	0.0000 RATE	\$ -		
	COST OF POWER	kWh	\$/kWh		COST OF POWER	kWh	\$/kWh			
	WINTER PEAK WINTER OFF	600,000	0.0000	S	 WINTER PEAK WINTER OFF 	600,000	0.0000	\$ -		
	PEAK	600,000	0.0000	\$	- PEAK	600,000	0.0000	\$ -		
	MONTHLY				MONTHLY					
	SERVICE				SERVICE					
	CHARGE			\$	- CHARGE			#DIV/01		
	TOTAL			S	- TOTAL			#DIV/01	#DIV/0!	#DIV/0!
	SUMMER				SUMMER					
		KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION KW	4000	0.0000	e e	- DISTRIBUTION KW	4000	#DIV/0I	#DIV/0!	-	
	kW COST OF	4000	0.0000	•	kW COST OF	4000	#DIVIO	#D1470!		
	POWER Demand				POWER Demand					
	Charge	4000	0.0000	s	- Charge	4000	0.0000	. 2		
	ondigo.	,,,,,	RATE	•	ona.go		RATE	•		
	COST OF POWER	kWh	\$/kWh		COST OF POWER	kWh	\$/kWh			
	SUMMER PEAK	600,000	0.0000	S	- SUMMER PEAK	600,000	0.0000	s -		
	SUMMER OFF	000,000	0.0000	•	SUMMER OFF	555,555		•		
	PEAK	600,000	0.0000	\$	- PEAK	600,000	0.0000	\$ -		
	MONTHLY	•			MONTHLY	.,		-		
	SERVICE				SERVICE					
	CHARGE			\$	- CHARGE			#DIV/0!		
	TOTAL			s	- TOTAL			#DIV/0!	#DIV/0!	#DIV/0I

	CURRENT 2001 B	ill		<u>-</u>		2002 BILL (IPI-PF,	1/3 Increme	ntal MARR	, 2001 & 200	2 PiLs)	
ENTER DESIRED CONSUMPTIC 6000kW, 3,000,000kWh	WINTER	kw	RATE \$/kW	CHARGE \$		WINTER	kw	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION kW kW COST OF POWER Demand	6000	0.0000 \$			DISTRIBUTION KW KW COST OF POWER Demand	6000	#DIV/0!	#DIV/0!		
	Charge	6000	0.0000 \$ RATE		-	Charge	6000	0.0000 RATE	\$ -		
	COST OF POWER WINTER PEAK WINTER OFF	kWh 1,500,000	\$/kWh 0.0000 \$		-	COST OF POWER WINTER PEAK WINTER OFF	kWh 1,500,000	\$/kWh 0.0000	s -		
	PEAK MONTHLY SERVICE	1,500,000	0.0000 \$		-	PEAK MONTHLY SERVICE	1,500,000	0.0000	s -		
	CHARGE		\$		-	CHARGE			#DIV/0!		
	TOTAL		\$		-	TOTAL			#DIV/0!	#DIV/0!	#DIV/0!
ń	SUMMER					SUMMER					
	_	ĸw	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION kW kW COST OF POWER Demand	6000	0.0000 \$			DISTRIBUTION kW kW COST OF POWER Demand	6000	#DIV/0!	#DIV/0!		
	Charge	6000	0.0000 \$ RATE		-	Charge	6000	0.0000 RATE	s -		
	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 1,500,000	\$/kWh 0.0000 \$		-	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 1,500,000	\$/kWh 0.0000	\$ -		
	PEAK MONTHLY SERVICE	1,500,000	0.0000 \$		-	PEAK MONTHLY SERVICE	1,500,000	0.0000	\$ -		
	CHARGE		\$		-	CHARGE			#DIV/01		
	TOTAL		\$		-	TOTAL		•	#DIV/0!	#DIV/0!	#DIV/0!

SHEET 11 - Z-Factor Adder Calculation

NAME OF UTILITY

'ME OF CONTACT

viail Address

RSION NUMBER

Date

Whitby Hydro Electric Corporation Ramona Abi-Rashed rabi-rashed@whitbyhydro.on.ca Unmetered - August 2002 04-Mar-02 LICENCE NUMBER
PHONE NUMBER

RP-2002-0066 (905) 668-5878

This schedule allows LDCs to input the Applied for Value for a Z-Factor.

The amount is allocated to the classes in the same manner as the PILs amount added on Sheet 6 and Is recovered as a rate adder.

Enter the applied for Value for the Z-factor:

4

The Table below uses the 2001 statistics for your LDC to allocate the Z-Factor amount. The share of class distribution revenue in 2001 is used to allocate this amount to the rate classes.

When this data was added on Sheet 6, it will also appear in the table below.

2001 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	 Z-Factor ecovery
RESIDENTIAL CLASS		0	-	\$0.00	0.00%	\$
GENERAL SERVICE <50 KW CLASS		1,062,064	163	\$25,713.00	100.00%	\$ -
GENERAL SERVICE >50 KW NON TIME OF USE		0 -	-	\$0.00	0.00%	\$
GENERAL SERVICE >50 KW TIME OF USE		0 (=)		\$0.00	0.00%	\$ -
INTERMEDIATE USE		0 -	¥	\$0.00	0.00%	\$
LARGE USER CLASS		0 -	¥	\$0.00	0.00%	\$ -
TINTINEL LIGHTS		0 -	-	\$0.00	0.00%	\$
EET LIGHTING CLASS	W	0 -		\$0.00	0.00%	\$ -
			N 200000000			
iALS .				\$25,713.00	1.00	-
						\$ -

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE		SERV CHAF REVE	GE	Facto	CATED Z- or Amount Recovery
-	Percentage 0.000	9	Percer 1.00	_		100%
(A) ALLOCATED 2002 Z-Factor (Total in Cel! G26 above)	\$ •		\$	-	\$	•
(B) RETAIL KWH		0				
(C) NUMBER OF CUSTOMERS				-		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	#DIV/0!					
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9a the total new Service Charge appears on the Rate Schedule on			#DIV	/0!		

neral Service <50kW Class

vvhen you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	R	ARIABLE CHARGE EVENUE ercentage 0.600	CHA	VICE RGE ENUE ntage	Fac	OCATED 2 tor Amoun Recovery 100%	it
ALLOCATED 2002 Z-Factor ,Total in Cell G27 above)	\$	-	\$	-	\$	-	
(B) RETAIL KWH		1,062,064					
(C) NUMBER OF CUSTOMERS				163			
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)		\$0.000000					
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9a the total new Service Charge appears on the Rate Schedule on		et 12)	\$	0.0000			

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

3	,			
	VARIABLE CHARGE REVENUE Percentage 0.000	SERVICE CHARGE REVENUE Percentage 1.000	ALLOCATED Factor Amor for Recove	unt
(A) ALLOCATED 2002 Z-Factor (Total in Cell G28 above)	-	\$ -	\$	-
(B) RETAIL KW		0		
NUMBER OF CUSTOMERS ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) s amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	#DIV/0!	-		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9ar	nd	#DIV/0!		

General Service >50kW ClassTOU

the total new Service Charge appears on the Rate Schedule on Sheet 12)

total new Service Charge appears on the Rate Schedule on Sheet 12)

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

		VARIABLE CHARGE REVENUE Percentage 0.000		SERVICE CHARGE REVENUE Percentage 1.000	Fac	OCATED Z- ctor Amount Recovery
(A) ALLOCATED 2002 Z-Factor (Total in Cell G29 above)	\$	-	\$	-	\$	-
(B) RETAIL KW			0			
(C) NUMBER OF CUSTOMERS				-		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)		#DIV/0!				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 s amount is added to the Service Charge shown on Sheet 9	and			#DIV/0!		

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below: **VARIABLE** SERVICE ALLOCATED Z-CHARGE CHARGE **Factor Amount** REVENUE **REVENUE** for Recovery Percentage Percentage 0.000 1.000 100% (A) ALLOCATED 2002 Z-Factor (Total in Cell G30 above) (B) RETAIL KW 0 (C) NUMBER OF CUSTOMERS #DIV/0! (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12) (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 #DIV/0! (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12) Large User Class When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below: VARIABLE SERVICE ALLOCATED Z-CHARGE CHARGE Factor Amount REVENUE REVENUE for Recovery Percentage Percentage 0.320 0.680 100% (A) ALLOCATED 2002 Z-Factor (Total in Cell G31 above) RETAIL KW 0 (C) NUMBER OF CUSTOMERS (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) #DIV/0I (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12) (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 #DIV/0I (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12) Sentinel Lighting Class When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below: ALLOCATED Z-VARIABLE SERVICE CHARGE CHARGE Factor Amount REVENUE REVENUE for Recovery Percentage Percentage 0.320 0.680 100% (A) ALLOCATED 2002 Z-Factor (Total in Cell G32 above) 0 (B) RETAIL KW (C) NUMBER OF CUSTOMERS (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) #DIV/0! amount is added to the kW rate shown on Sheet 9 and total new rate appears on the Rate Schedule on Sheet 12) (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 #DIV/0! (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

SERVICE ALLOCATED Z-

VARIABLE

	CHARGE REVENUE Percentag	Ē	R	CHARGE EVENUE ercentage	 ctor Amount Recovery	
	0.320			0.680	100%	
(A) ALLOCATED 2002 Z-Factor (Total in Cell G33 above)	\$	-	\$	-	\$ •	
(B) RETAIL KW		0				
(C) NUMBER OF CUSTOMERS (Connections)				-		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	#DIV/0!					
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9a the total new Service Charge appears on the Rate Schedule on				#DIV/0I		

SHEET 12 - 2002 Rate Schedule including 2001/2002 PILs Estimate and Z-Factor Adders

NAME OF CONTACT

Whitby Hydro Electric Corporation

LICENCE NUMBER

RP-2002-0066

NAME OF CONTACT

Ramona Abi-Rashed

PHONE NUMBER

(905) 668-5878

ASION NUMBER

rabl-rashed@whitbyhydro.on.ca
Unmetered - August 2002

Date 04-N

04-Mar-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Proxy Estimate Adder, and the Z-Factor Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER KWH RATE

\$0.00000

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF-

SUMMER PEAK

SUMMER OFF-

\$/KWH \$0,0000 PEAK \$/KWH \$0,0000

\$/KWH \$0.0000 PEAK \$/KWH \$0.0000

NERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.02900

MONTHLY SERVICE CHARGE (Per Customer)

\$10.87834

COST OF POWER KWH RATE

\$0.070450

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.00253

MONTHLY SERVICE CHARGE (Per Customer)

\$0.97914

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF-

SUMMER PEAK

SUMMER OFF-

\$/KWH \$0.0000 PEAK \$/KWH \$0.0000

\$/KWH \$0.0000 PEAK \$/KWH \$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER KW RATE

\$0.000000

T OF POWER KWH RATE

\$0.000000

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/01

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-PEAK

SUMMER PEAK SUMMER OFF-

PEAK

\$/KW \$0.0000

\$/KW \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

\$/KW

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-

SUMMER PEAK SUMMER OFF-

\$/KW

\$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-PEAK

SUMMER PEAK SUMMER OFF-

PEAK

\$/KW \$0.0000

\$/KW \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

NTINEL LIGHTS (NON TIME OF USE)

RIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

COST OF POWER KW RATE

\$0.0000

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK \$/KW

\$/KW \$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

COST OF POWER KW RATE

\$0.0000

OR

STREET LIGHTING (TIME OF USE)

RIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

\$0.0000

\$0.0000

SHEET 13 - Transition Cost Adder Calculation

NAME OF UTILITY

LICENCE NUMBER PHONE NUMBER

RP-2002-0068 (905) 668-5878

NAME OF CONTACT
E- Mail Address
VERSION NUMBER
Date

Whitby Hydro Electric Corporation Ramons Abi-Rashed rabi-rashed@whitbyhydro.on.ca Unmetered - August 2002

soulse allows LDCs to input the Applied for Value for Transition Costs by the 10 cost categories shown in Article 480 of the APH Handbook, tecories are:

1 Billine Activities
1 Billine Activities
2 Windows Activities
3 Windows Activities
3 Windows Bathaft Reconstruments
4 IMO Resulterenates
5 RetailerCrustomer Resoulements
5 RetailerCrustomer Resoulements

Enter the Amounts to be Acolled under each category. The model will allocate the cost under each category to a rate class based on 2001 Distribution Revenue as shown in the 2001 Statistics Table below, If the Utility would had to allocate the costs on a different basis, allocations can be adjusted manually.

Enter the acofied for <u>Total</u> Value for Transition Costs: \$ 146.87

Transition Cost Category	1	1	Allocation	1	2	Allocation	_	3	Allocation	Г	4	Allocation		5 .	Allocation	В	_	Allocation	7	Allocation	1	8	Allocation		B .	Allocation	10	Allocatio	n] [Total
Total	ls_	146,87		1 5			\$			8			\$			\$					8			8			\$		5	146.87
RESIDENTIAL CLASS	\$		0.00%	5		0.00%	S		0.00%	\$	-	0.00%	5		0.00%	S		0.00%	\$ -	0.00%	\$		0.00%	\$		0.00%	\$.	0.00%		
GENERAL BERVICE <50 KW CLASS	5	146.87	100.00%	S		100.00%	S		100.00%	S		100.00%	\$		100.00%	S		100.00%	5 -	100.00%	8	-	100.00%	8		100.00%	\$	100.00	6 8	146.87
GENERAL SERVICE >50 KW NON TIME OF USE	s		0.00%	S		0.00%	8		0.00%	8		0.00%	\$		0.00%	\$		0.00%	s -	0.00%	3		0.00%	8		0.00%	\$	0.00%	[8	
GENERAL SERVICE >50 KW TIME OF USE	8		0.00%	S		0.00%	\$		0.00%	\$	-	0.00%	8		0.00%	3	-	0.00%	ι.	0.00%	8		0.00%	\$		0.00%	5	0.00%	18	
INTERMEDIATE USE	S		0.00%	S		0.00%	8	-	0.00%	5	-	0.00%	5		0.00%	\$		0.00%	5 -	0.00%	8		D.00%	8		0.00%	\$	0.00%	1 5	
LARGE USER CLASS	8		0.00%	5		0.00%	S		0.00%	\$		0.00%	8		0.00%	8		0.00%	ι.	0.00%	S		0.00%	5		0.00%	\$	0.00%	1 5	
SENTINEL LIGHTS	8	-	0.00%	s		0.00%	S		0.00%	S		0.00%	\$	-	0.00%	S		0.00%	s -	0.00%	S		0.00%	8		0.00%	s .	0.00%	1 (\$	
STREET LIGHTING CLASS	S		0.00%	8		0.00%	8		0.00%	S	-	0.00%	S		0.00%	\$		0.00%	ι.	0.00%	8		0.00%	\$		0.00%	5	0.00%	3	
	ł									Į.											L								$+$ Γ	
TOTALS	l l		100 00%	l		100.00%			100.00%	1		100.00%			100.00%			100.00%		100.00%			100.00%			100.00%		100.00	١L	
	t			į .						ł																1			2	145.87
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				_						1											_			ـــــ						

		kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	С	Transition osts for scovery
2001 Statistics by Class	- kW				oneres	- ^	ecovery .
RESIDENTIAL CLASS		0		\$0.00	0.00%	5	
GENERAL SERVICE <50 KW CLASS		1.052.064	163	\$25,713.00	100.00%	S	146.87
GENERAL SERVICE >50 KW NON TIME OF USE	0			\$0.00	0.00%	5	
GENERAL SERVICE >50 KW TIME OF USE	0			\$0.00	0.00%	S	
INTERMEDIATE USE	0			\$0.00	0.00%	S	
LARGE USER CLASS	0			\$0.00	0.00%	5	
SENTINEL LIGHTS	0			\$0.00	0.00%	5	
STREET LIGHTING CLASS	0			\$0.00	0.00%	<u> </u>	
TOTALS				\$25,713.00	1.00		148.87
						\$	146.87

Residential Class

ed Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

When you entered your approved Variable/Fixed Charge:	Split Iro	m your 2	1001 F	UD Mod	lel fo	r this clas
	REV Perc	IABLE URGE ENUE entage 000	RE1	RVICE ARGE /ENUE centage .000		12 Transitio Costs for Recovery
(A) ALLOCATED 2002 Transition Costs (Total in Cell G42 above)	\$		s		\$	
(BI RETAIL KWH		0				
(C) NUMBER OF CUSTOMERS				-		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (AW (this amount is added to the kWh rate shown on Sheet 12 and "rall new rate appears on the Rate Schedule on Sheet 14)	#D	IV/OI				
TIONAL MONTHLY SERVICE CHARGE IAWCV12 uni is added to the Service Charge shown on Sheet 1 new Service Charge access on the Rate Schedule or		14)	at	NV/OI		

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

		VARIABLE CHARGE REVENUE Percentage 0.600	R	ERVICE CHARGE EVENUE ercenlage 0.400	20	02 Transition Costs for Recovery 100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G43 above)	s	88.12	5	58.75	\$	145.87
(B) RETAIL KWH		1.062.064				
IC) NUMBER OF CUSTOMERS				163		
ID) ADDITIONAL DISTRIBUTION KWH RATE (SKWH) (AW (this amount is added to the kWh rate shown on Sheet 12 and the total new rate accessrs on the Rate Schedule on Sheet 14)		\$0 000083				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (AVICV12		and .		\$0.0300		

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage		RE\ Per	RVICE ARGE /ENUE centage	20	02 Transition Costs for Recovery
	6.000		1	.000		100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G44 above)	\$ •		\$	•	S	-
(B) RETAIL KW		0				
(C) NUMBER OF CUSTOMERS				-		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$KW) (AVIB) (this amount is added to the kW rate shown on Sheet 12 and the total new rate access on the Rate Schedule on Sheet 14)	#DIV/OI					
(E) ADDITIONAL MONTHLY SERVICE CHARGE (AVICV12 (this amount is added to the Service Charge shown on Sheet 1 the total new Service Charge appears on the Rate Schedule or			#(N/VIC		

General Service >50kW ClassTOU

ass on Sheet 3, it will also appear below: Wh

hen you entered your approved Variable/Fixed Ch	uange Spét In	om your	2001 R	UD Mod	iel for t	his clas
	CH	HABLE ARGE VENUE	CH	RVICE ARGE ENUE	Co	Transitions to covery
		entage .000		entage 000	1	00%
) ALLOCATED 2002 Transition Costs (Total in Cell G45 above)	S		S	٠	2	-
" PETAIL KW			0			
VER OF CUSTOMERS				•		

TIONAL DISTRIBUTION KW RATE (SKWI (AVIB)
Juni is added to the kW rate shown on Sheet 12 and
Lal new rate ecoears on the Rate Schedule on Sheet 14)

[E] ADDITIONAL MONTHLY SERVICE CHARGE (AVICY12 (this amount is added to the Service Charge shown on Sheet 12 and the lotal new Service Charge appears on the Rate Schedule on Sheet 14)

Intermediate Class

ALLOCATED 2002 Transition Costs Fig. 10 Cost Get Statement L NOW L NO	When you entered your approved Variable/Fixed Charge				At Otrosi S, it was also appear i	NO(8)
All ALLOCATED 2002 Translation Ceate S		CHARGE	CHARGE	2002 Transition Costs for		
AN ALLOCATED 2003 Transition Costs Trial Cell Cell Sabove) L KW D SERVICE COSTOMERS Trial FOUNDAL DISTRIBUTION WATE (SAVW) (AVR) INFORMATION AS THE SAVE AND AS SAVE AND		Percentage	Percentage			
Trials Cell Cell above) LKW 9 IRR OF CUSTOMERS TROMAL DISTRIBUTION NY RATE (ARW) (AVR) This amount is added to the NY rise shown on Sheet 12 and no total new rate access on the Tate Schedule on Sheet 12 in the total new rate access on the Tate Schedule on Sheet 12 in the total new Service Charce access on the Tate Schedule on Sheet 12 in the total new Service Charce access on the Tate Schedule on Sheet 12 in the total new Service Charce access on the Tate Schedule on Sheet 12 in the total new Service Charce access on the Tate Schedule on Sheet 12 in the Tate Schedule on Sheet 14 in the Sheet In Schedule on Sheet 12 in the total new Service Charce access on the Tate Schedule on Sheet 14 in the total new Service Charce access on the Tate Schedule on Sheet 14 in the total new Service Charce access on the Tate Schedule on Sheet 14 in the total new Service Charce access on the Tate Schedule on Sheet 14 in the total new Service Charce access on the Tate Schedule on Sheet 14 in the total new Service Charce access on the Tate Schedule on Sheet 14 in the total new Service Charce access on the Tate Schedule on Sheet 14 in the total new Service Charce access on the Tate Schedule on Sheet 14 in the total new Service Charce access on the Tate Schedule on Sheet 14 in the total new Service Charce access on the Tate Schedule on Sheet 12 in the Tate Schedule on Sheet 12 in the total new Service Charce access on the Tate Schedule on Sheet 14 in the total new Service Charce access on the Tate Schedule on Sheet 14 in the total new Service Charce access on the Tate Schedule on Sheet 14 in the State Sch		0.000	1.000	100%		
IRR OF CUSTOMERS IT COUNTY STREET CONTON NW RATE (SOVY) (AVIB) Ithis amount is added to the Wine is shown on Sheet 12 and ne total new rate access on the Rate Schedule on Sheet 12 and ne total new rate access on the Rate Schedule on Sheet 12 and ne total new shown on Sheet 12 and ne total new Service Channe scoses on the Rate Schedule on Sheet 12 and ne total new Service Channe scoses on the Rate Schedule on Sheet 12 and ne total new Service Channe scoses on the Rate Schedule on Sheet 12 and ne total new Service Channe scoses on the Rate Schedule on Sheet 12 and ne total new Service Channe scoses on the Rate Schedule on Sheet 14 and ne total new Service Channe scoses on the Rate Schedule on Sheet 14 and ne total new Service Channe scoses on the Rate Schedule on Sheet 14 and ne total new Service Channe scoses on the Rate Schedule on Sheet 14 and ne total new Service Channe scoses on the Rate Schedule on Sheet 14 and ne total new Service Channe scoses on the Rate Schedule on Sheet 14 and ne total new Service Channe scoses on the Rate Schedule on Sheet 14 and ne total new Service Channe scoses on the Rate Schedule on Sheet 14 and ne total new Service Channe scoses on the Rate Schedule on Sheet 14 and ne total new Service Channe scoses on the Rate Schedule on Sheet 14 and ne total new Service Channe scoses on the Rate Schedule on Sheet 14 and ne total new Service Channe scoses on the Rate Schedule on Sheet 14 and ne total new Service Channe scoses on the Rate Schedule on Sheet 14 and ne total new Service Channe scoses on the Rate Schedule on Sheet 12 and ne total new rate scoses on the Rate Schedule on Sheet 12 and ne total new rate scoses on the Rate Schedule on Sheet 12 and ne total new rate scoses on the Rate Schedule on Sheet 12 and ne total new rate scoses on the Rate Schedule on Sheet 12 and ne total new rate scoses on the Rate Schedule on Sheet 12 and ne total new rate scoses on the Rate Schedule on Sheet 12 and ne total new rate scoses on the Rate Schedule on Sheet 12 and ne total new rate scoses on the Ra	(A) ALLOCATED 2002 Transition Costs "retal in Cell G45 above)	\$.	s -	s -		
ATIONAL DISTRIBUTION KW RATE (BKW) IAVIB) This around is added to the kW was shown on Sheet 12 and the body of the size of the	L KW		0			
Initial amount is added to the NW rela shown on Sheet 12 and the relation rate of the billion of the section on the Rest Schedule on Sheet 110 in this amount is added to the Schrod Charge Solid from your 2001 RUD Model for this class on Sheet 3. it will also appear below the section of the Schrod Charge Solid from your 2001 RUD Model for this class on Sheet 3. it will also appear below the section of the Schrod Charge Solid from your 2001 RUD Model for this class on Sheet 3. it will also appear below the section of the Schrod Charge Solid from your 2001 RUD Model for this class on Sheet 3. it will also appear below the section of the Schrod Charge Solid from your 2001 RUD Model for this class on Sheet 3. it will also appear below the section of the Schrod Charge Solid from your 2001 RUD Model for this class on Sheet 3. it will also appear below the section of the Schrod Charge Solid from your 2001 RUD Model for this class on Sheet 3. it will also appear below the section of the Schrod Charge Solid from your 2001 RUD Model for this class on Sheet 3. it will also appear below the section of the Wines below on Sheet 12 and the total new Service Charge solid to the Wines below on Sheet 12 and the total new Service Charge solid to the Schrod Charge Solid from your 2001 RUD Model for this class on Sheet 3. it will also appear below the service Charge Solid from your 2001 RUD Model for this class on Sheet 3. it will also appear below the service Charge Solid from your 2001 RUD Model for this class on Sheet 3. it will also appear below the service Charge Solid from your 2001 RUD Model for this class on Sheet 3. it will also appear below the service Charge Solid from your 2001 RUD Model for this class on Sheet 3. it will also appear below the service Charge Solid from your 2001 RUD Model for this class on Sheet 3. it will also appear below the service Charge Solid from the Solid from Solid fr	IER OF CUSTOMERS					
inthis amonal is added to the Service Charge shown on Sheet 12 and metodal we short Charge assess on the Rate Schedule on Sheet 12 and metodal we short Charge assess on the Rate Schedule on Sheet 12 and the total new Service Charge Spite from your 2001 RUD Model for this class on Sheet 3, it will also appear below Charge Charge Spite from your 2001 RUD Model for this class on Sheet 3, it will also appear below Charge Charge Spite from your 2001 RUD Model for this class on Sheet 3, it will also appear below Charge Charge Spite from your 2001 RUD Model for this class on Sheet 3, it will also appear below Charge Charge Charge Charge Spite from your 2001 RUD Model for this class on Sheet 3, it will also appear below Charge Charge Charge Charge Charge Charge Spite from your 2001 RUD Model for this class on Sheet 3, it will also appear below Charge Charge Charge Spite from your 2001 RUD Model for this class on Sheet 3, it will also appear below Charge Charge Charge Charge Charge Spite from your 2001 RUD Model for this class on Sheet 3, it will also appear below Charge Charge Charge Charge Charge Spite from your 2001 RUD Model for this class on Sheet 3, it will also appear below Charge Spite from your 2001 RUD Model for this class on Sheet 3, it will also appear below Charge C	"ITIONAL DISTRIBUTION KW RATE (\$7KW) (AVIB) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	#DIV/DI				
When you entered your approved Variable/Fixed Charge Spis from your 2001 RUD Model for this class on Sheet 3, it will also appear below the charge of the ch	IEI ADDITIONAL MONTHLY SERVICE CHARGE (AVICV12 (this amount is added to the Service Charge shown on Sheet 1 the total new Service Charge aggests on the Rate Schedule of	2 and 1 Sheet 14)	#DIV/Q!			
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SHEET 14 - 2002 Rate Schedule including 2001/2002 PILs Estimate, Z-Factor & Transition Cost Adders

NAME OF UTILITY NAME OF CONTACT Whitby Hydro Electric Corporation

LICENCE NUMBER

RP-2002-0066

ail Address

Ramona Abi-Rashed

PHONE NUMBER

(905) 668-5878

ISION NUMBER

rabi-rashed@whitbyhydro.on.ca Unmetered - August 2002

Date

04-Mar-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Estimate Adder, the Z-Factor Adder and the Transition Cost Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER KWH RATE

\$0.0000

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0I

COST OF POWER TIME OF USE RATES

WINTER PEAK

WINTER OFF-

SUMMER PEAK

SUMMER OFF-PEAK

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

NERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.0291

MONTHLY SERVICE CHARGE (Per Customer)

\$10.9084

COST OF POWER KWH RATE

\$0.070450

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0026

MONTHLY SERVICE CHARGE (Per Customer)

\$1.0092

COST OF POWER TIME OF USE RATES

WINTER PEAK

WINTER OFF-PEAK

SUMMER PEAK

SUMMER OFF-**PEAK**

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER KW RATE

\$0.000000

IT OF POWER KWH RATE

\$0.000000

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0I

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

\$/KW \$/KW \$0.0000 \$0.0000

WINTER OFF-**PEAK** \$/KWH \$/KWH

\$0.0000

SUMMER PEAK SUMMER OFF-PFAK

\$/KWH

\$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

\$0.0000

WINTER OFF-PEAK

\$0.0000

SUMMER PEAK SUMMER OFF-

PEAK

\$/KW \$0.0000

\$/KW \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-

SUMMER PEAK SUMMER OFF-

PEAK

\$/KWH

PEAK

\$/KW \$0.0000

\$/KW \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000 \$0.0000 \$/KWH

\$0.0000

NTINEL LIGHTS (NON TIME OF USE)

RIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

COST OF POWER KW RATE

\$0.0000

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

\$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

COST OF POWER KW RATE

#DIV/0! #DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

\$0.0000

OR

REET LIGHTING (TIME OF USE)

RIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Connection)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

SHEET 15 - Bill Impact Analysis for 2002 Rate Schedule after 2001 & 2002 PILs Adjustments, Z-Factor & Transition Costs

NAME OF UTILITY
NAME OF CONTACT

Whitby Hydro Electric Corporation Ramona Abi-Rashed LICENCE NUMBER RP-2002-0066
PHONE NUMBER (905) 668-5878

E- Mail Address
RSION NUMBER

rabi-rashed@whitbyhydro.on.ca Unmetered - August 2002 04-Mar-02

This schedule shows the bill impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR, the 2001 PILs deferral account estimate, the 2002 PILs estimate and the impact of the addition of Z-Factor and Transition Cost amounts.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs, Z-Factor and Transition Costs)

RESIDENTIAL CLASS

MONTHLY CONSUMPTION OF COST OF POWER KWH SNKWH	NON-TIME OF USE	CURRENT 2001 B	ILL				2002 BILL (IPI-PF, 1	/3 MARR, 20	01&2002	PILs, Z-Factor	& Transition	1)
MONTHLY SERVICE CHARGE SERVICE FOUR SOLVIOL		LEVEL						KWH				
CHARGE NS NS S	61111	MONTHLY	,	V	-				4	•	2011110	/*
DISTRIBUTION NOW 100 0.0000 \$ DISTRIBUTION NOW EDIVIDI REDIVIDI REDIVI												
NONTHLY CONSUMPTION OF COST OF POWER KWH 100 0.0000 S COST OF POWER KWH 100 0.0000 S COST OF POWER KWH 100 0.0000 S COST OF POWER KWH 250 0.0000 S COST OF PO			n/a	n/a	\$	•		n/a	n/a	#DIV/0!		
POWER KWH			100	0.0000	\$	-		100	#DIV/0!	#DIV/0!		
POWER KWH												
CURRENT 2001 BILL S			400	0.0000	•			400	0.0000			
MONTHLY CONSUMPTION OF		POWER KWA	100	0.0000	Þ	•	VAALL	100	0.0000	•		
MONTHLY CONSUMPTION OF CURRENT 2001 BILL SIKWH SIDLARS S		CURRENT 2001 BIL	L		\$		Adjusted 2002 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY SERVICE CHARGE Inla Inla S CHARGE CHARGE Inla	MONTHLY CONSUMPTION OF		KWH	RATE	CHARGE			кwн	RATE	CHARGE	IMPACT	IMPACT
SERVICE	250 kWh		(enter)	\$/KWH	\$				\$/KWH	\$	DOLLARS	%
CHARGE n/a n/a \$ CHARGE n/a n/a #DIV/OI #DIV/OI #DIV/OI #DIV/OI #DIV/OI #DIV/OI #DIV/OI #DIV/OI #DIV/OI #DIV/OI #DIV/OI #DIV												
DISTRIBUTION KWH 250 0.0000 \$ DISTRIBUTION KWH 250 #DIV/01 #DIV/01 #DIV/			n/a	n/a	\$			n/a	n/a	#DIV/0!		
COST OF POWER KWH 250 0.000 S COST OF POWER KWH 250 0.000 S			100	144	•							
POWER KWH		KWH	250	0.0000	\$	-	KWH	250	#DIV/0!	#DIV/0I		
POWER KWH		COST OF					COST OF DOWER					
CURRENT 2001 BILL S			250	0 0000	· \$			250	0.0000	s -		
MONTHLY CONSUMPTION OF SWH RATE CHARGE SKWH SWH SWWH SWW												
MONTHLY SERVICE CHARGE		CURRENT 2001 BIL	.L		\$	•	Adjusted 2002 BILL			#DIV/0!	#DIV/0I	#DIV/0!
MONTHLY SERVICE CHARGE	MONTH V CONCUMPTION OF		MAN	DATE	CHARGE			KINI	DATE	CHARGE	MDACT	IMPACT
MONTHLY SERVICE CHARGE n/a n/a \$ - CHARGE n/a n/a #DIV/0! #DIV/0								KWIII				
SERVICE	300 KITII	MONTHLY	(011101)	ψ	•		MONTHLY		***********	•	5522	,,
DISTRIBUTION COST OF POWER KWH 500 0.0000 S COST OF POWER KWH 500 0.0000 S COST OF POWER KWH 500 0.0000 S COST OF POWER KWH 500 0.0000 S COST OF POWER KWH 500 0.0000 S COST OF POWER KWH 500 0.0000 S COST OF POWER KWH 500 0.0000 S COST OF POWER KWH SIRVING CHARGE							SERVICE					
KWH 500 0.0000 \$ - KWH 500 #DIV/0 #DIV/			n/a	n/a	\$	~		n/a	n/a	#DIV/0!		
COST OF POWER KWH 500 0.0000 \$. COST OF POWER KWH 750 0.0000 \$. KWH 750 KWH 750 KWH 750 0.0000 \$. KWH 750 KWH 750 KWH 750 0.0000 \$. KWH 750 KWH 750 0.0000 \$. KWH 750 KWH 750 0.0000 \$. KWH 750 KWH 7			500	0.000	•			500	#DIV/01	#DIV/0I		
POWER KWH 500 0.0000 \$ KWH 500 0.0000 \$ KWH 500 0.0000 \$ KWH MPACT MPA		KAALI	500	0.0000	J	-	174411	300	#DIV/0:	#514701		
MONTHLY CONSUMPTION OF KWH RATE CHARGE KWH RATE CHARGE MONTHLY SERVICE CHARGE MONTHLY MONTHLY CONSUMPTION OF KWH RATE CHARGE MONTHLY SERVICE MONTHLY SERVICE MONTHLY SERVICE CHARGE MONTHLY SERVICE MON								500	0.0000			
MONTHLY CONSUMPTION OF KWH RATE CHARGE KWH RATE CHARGE SIKWH		POWER KWH	500	0.0000	\$	•	KWH	500	0.0000	-		
COST OF POWER KWH TOO COST OF POWER S/KWH S/		CURRENT 2001 BIL	.L		\$	-	Adjusted 2002 BILL			#DIV/0!	#DIV/0!	#DIV/0I
COST OF POWER KWH Nonthly Service CHARGE CHAR	MONTHLY CONSUMPTION OF		KWH	RATE	CHARGE			KWH	RATE	CHARGE	IMPACT	IMPACT
SERVICE	750 kWh		(enter)	\$/KWH	\$				\$/KWH	\$	DOLLARS	%
CHARGE N/a N/a \$ - CHARGE N/a N/a #DIV/0! DISTRIBUTION NWH 750 0.0000 \$ - KWH 750 #DIV/0! #DIV/0! COST OF POWER KWH 750 0.0000 \$ - KWH 8 S/KWH \$ S/												
DISTRIBUTION KWH 750 0.0000 \$ - KWH 750 #DIV/0!			nla	n/a	•			n/a	n/a	#DIV/0!		
KWH 750 0.0000 \$ KWH 750 #DIV/0 #DIV/0 #DIV/0			iva	11/0	4	•		71/4	,,,,	#51170.		
POWER KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ -			750	0.0000	\$			750	#DIV/0I	#DIV/0!		
POWER KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ - KWH 750 0.0000 \$ -		COST OF					COST OF DOMES					
CURRENT 2001 BILL \$ Adjusted 2002 BILL #DIV/0! #DI			750	0.000) \$			750	0.0000) S -		
MONTHLY CONSUMPTION OF 1000 kWh KWH (enter) (enter) (enter) (enter) \$/KWH \$ RATE (enter) \$/KWH \$ KWH (enter) \$/KWH \$ MONTHLY		TOTALK KAAL	, 50	0.0000			******	, 50	5.5500			
1000 kWh		CURRENT 2001 BIL	.L		\$		Adjusted 2002 BILL			#DIV/0!] #DIV/0!	#DIV/01
1000 kWh	MONTHLY CONSUMPTION OF		кwн	RATE	CHARGE			кwн	RATE	CHARGE	IMPACT	IMPACT
SERVICE CHARGE CHARGE DISTRIBUTION KWH 1000 0.0000 \$ - KWH 1000 0.			(enter)						\$/KWH	\$	DOLLARS	%
CHARGE N/a n/a \$ - CHARGE N/a n/a #DIV/01 DISTRIBUTION KWH 1000 0.0000 \$ - KWH 1000 0.0000 \$ - COST OF POWER KWH 1000 0.0000 \$ - KWH 1000 0.0000 \$ - CURRENT 2001 BILL \$ - Adjusted 2002 BILL #DIV/01 #DIV/01 #DIV/01 MONTHLY CONSUMPTION OF KWH RATE CHARGE KWH RATE CHARGE IMPACT IMPACT												
DISTRIBUTION			n/a	n/a	S			n/a	n/a	#DIV/0I		
KWH 1000 0.0000 \$ - KWH 1000 #DIV/0! #DIV/0! COST OF POWER KWH 1000 0.0000 \$ - KWH 1000 0.0000 \$ - CURRENT 2001 BILL \$ - Adjusted 2002 BILL #DIV/0! #DIV/0! #DIV/0! #DIV/0! MONTHLY CONSUMPTION OF KWH RATE CHARGE KWH RATE CHARGE IMPACT IMPACT			IVa	IVa	•	-		11/0	100	#514701		
POWER KWH 1000 0.0000 \$ - KWH 1000 0.0000 \$ - CURRENT 2001 BILL \$ - Adjusted 2002 BILL #DIV/0! #DIV/0! #DIV/0! MONTHLY CONSUMPTION OF KWH RATE CHARGE KWH RATE CHARGE IMPACT IMPACT			1000	0.000	\$	-		1000	#DIV/0!	#DIV/0!		
POWER KWH 1000 0.0000 \$ - KWH 1000 0.0000 \$ - CURRENT 2001 BILL \$ - Adjusted 2002 BILL #DIV/0! #DIV/0! #DIV/0! MONTHLY CONSUMPTION OF KWH RATE CHARGE KWH RATE CHARGE IMPACT IMPACT		COST OF					COST OF POWER					
CURRENT 2001 BILL \$ - Adjusted 2002 BILL #DIV/0! #DIV/			1000	0.000	\$			1000	0.0000) \$ -		
MONTHLY CONSUMPTION OF KWH RATE CHARGE KWH RATE CHARGE IMPACT IMPACT										up a rea] #B##61	ADD HOL
MONTHE CONCOUNT NOT		CURRENT 2001 BIL	-L		\$		Adjusted 2002 BILL			#DIV/0!	#D!V/0f	_#DIV/0!
	MONTHLY CONSUMPTION OF		KWH	RATE	CHARGE			кwн	RATE	CHARGE	IMPACT	IMPACT
												%

	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BILL	n/a 1500 1500	n/a 0.0000 0.0000			MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL	n/a 1500 1500	n/a #DIV/0! 0.0000	#DIV/0! #DIV/0! \$ -	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION OF		KWH (enter)	RATE \$/KWH	CHARGE			кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	#DIV/0!		
	KWH	2000	0.0000	\$	-	KWH	2000	#DIV/0!	#DIV/0!		
	COST OF POWER KWH	2000	0.0000	\$	-	COST OF POWER KWH	2000	0.0000	\$ -		
	CURRENT 2001 BILL			\$		Adjusted 2002 BILL			#DIV/0!	#DIV/0I	#DIV/0!
GENERAL SERVICE < 50 KW	· · · · · · · · · · · · · · · · · · ·				-						
SEITENCE SERVICE - VEINI	CURRENT 2001 BII	11				2002 BILL (IPI-PF,	1/3 MARR 20	0182002	Pils 7-Factor	& Transitio	n) %
ENTER DESIRED CONSUMPTION						2002 DICE (11 1-1 1 ;	Ì				
1000 kWh		KWH (enter)		CHARGE \$		A CONTINUE	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	9.90	CHARGE DISTRIBUTION	n/a	n/a	\$ 10.91		
	KWH	1000	0.0265	\$	26.47	KWH	1000	0.02908	\$ 29.08		
	COST OF POWER KWH	1000	0.0705	\$	70.45	COST OF POWER KWH	1000	0.0705	\$ 70.45		
	CURRENT 2001 BILL	L		\$	106.82	Adjusted 2002 BILL			\$ 110.44	\$ 3.62	3.4%
MONTHLY CONSUMPTION 2000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$			кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE			40.04		
	CHARGE DISTRIBUTION	n/a	n/a	\$	9.90	CHARGE DISTRIBUTION	n/a	n/a	\$ 10.91		
	COST OF	2000	0.0265	3	52.94	KWH COST OF POWER	2000	0.02908	\$ 58.16		
	POWER KWH	2000	0.0705	\$	140.90	KWH	2000	0.0705	\$ 140.90		
	CURRENT 2001 BILI	L		\$	203.74	Adjusted 2002 BILL			\$ 209.97	\$ 6.23	3.1%
MONTHLY CONSUMPTION		KWH		CHARGE			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT
5000 kWh	MONTHLY	(enter)	\$/KWH	•		MONTHLY SERVICE		∌/ICHALI	•	DOLLARS	78
	SERVICE CHARGE	n/a	n/a	\$	9.90	CHARGE	n/a	n/a	\$ 10.91		
	DISTRIBUTION KWH	5000	0.0265	\$	132.35	DISTRIBUTION KWH	5000	0.02908	\$ 145.40		
	COST OF POWER KWH	5000	0.0705	•	352. 2 5	COST OF POWER KWH	5000	0.0705	\$ 352.25		
٠.	CURRENT 2001 BILL		0.0703	\$	494.50	Adjusted 2002 BILL	0000	0.0700	\$ 508.55	\$ 14.06	2.8%
		_		<u> </u>		•					
MONTHLY CONSUMPTION 10,000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	9.90	CHARGE DISTRIBUTION	n/a	n/a	\$ 10.91		
	KWH	10000	0.0265	\$	264.69	KWH	10000	0.02908	\$ 290.79		
	COST OF POWER KWH	10000	0.0705	\$	704.50	COST OF POWER KWH	10000	0.0705	5 \$ 704.50		
	CURRENT 2001 BIL	L		\$	979.09	Adjusted 2002 BILL			\$ 1,006.20	\$ 27.1	1 2.8%
MONTHLY CONSUMPTION		KWH	RATE	CHARGE			кwн	RATE	CHARGE	IMPACT	IMPACT
20,000 KWh	MONTHLY	(enter)	\$/KWH	\$		MONTHLY		\$/KWH	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$	9.90	SERVICE CHARGE	n/a	n/a	\$ 10.91		
	DISTRIBUTION KWH	20000	0.0265	\$	529.39	DISTRIBUTION KWH	20000	0.02908	3 \$ 581.58		
	COST OF POWER KWH	20000	0.0705	i \$	1,409.00	COST OF POWER KWH	20000	0.0705	5 \$ 1,409.00		

GENERAL SERVICE > 50 KW NON TIME OF USE

	CURRENT 2001 BI	LL				2002 BILL (IPI-PF, 1/	3 MARR, 200	01&20 02 P	ILs, Z-Factor	& Transition	1)
TER DESIRED CONSUMPTION	LEVEL	ĸw	RATE	CHARGE			ĸw	RATE	CHARGE	IMPACT	IMPACT
		(enter)		\$			****	\$/KW	\$	DOLLARS	%
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	#DIV/0I		
	DISTRIBUTION KW	0	0.0000	\$		DISTRIBUTION KW	0	#DIV/0I	#DIV/0I		
	COST OF POWER KW	0	0.0000	•		COST OF POWER KW	0	0.0000			
	COST OF	U	0.0000	•	•	COST OF POWER					
	POWER KWH	0	0.0000	\$	•	KWH	0	0.0000	\$ -		
	CURRENT 2001 BIL	L		\$	-	Adjusted 2002 BILL		[#DIV/0!	#DIV/0!	#DIV/0!
			- · - -								
MONTHLY CONSUMPTION 100kW, 30,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE	n/a	n/a	\$		CHARGE	n/a	n/a	#DIV/0I		
	DISTRIBUTION KW	100	0.0000	s		DISTRIBUTION KW	100	#DIV/0!	#DIV/0!		
	COST OF					COST OF POWER					
	POWER KW COST OF	100	0.0000	\$	-	KW COST OF POWER	100	0.0000	\$ -		
	POWER KWH	30,000	0.0000	\$	-	кwн	30,000	0.0000	\$ -		
	CURRENT 2001 BIL	L		\$	-	Adjusted 2002 BILL			#DIV/0!	#DIV/0!	#DIV/0!
		1011	DATE	CHARCE			ĸW	DATE	CHARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION 100kW, 40,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			KAA	RATE \$/KW	\$	DOLLARS	%
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION KW	100	0.0000	•	-	DISTRIBUTION KW	100	#DIV/0!	#DIV/0!		
	COST OF				-	COST OF POWER					
	POWER KW COST OF	100	0.0000	\$	•	KW COST OF POWER	100	0.0000	\$ -		
	POWER KWH	40,000	0.0000	\$	-	KWH	40,000	0.0000	\$ -		
	CURRENT 2001 BIL	L		\$		Adjusted 2002 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION		ĸw	RATE	CHARGE			ĸw	RATE	CHARGE	IMPACT	IMPACT
500kW, 100,000kWh		(enter)	\$/KW	\$				\$/KW	\$	DOLLARS	%
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	#DIV/01		
	DISTRIBUTION KW	500	0.0000	\$	-	KW	500	#DIV/0!	#DIV/0!		
	COST OF POWER KW	500	0.0000	. «	-	COST OF POWER KW	500	0.0000	٤.		
	COST OF				•	COST OF POWER					
	POWER KWH	100,000	0.0000	\$	-	KWH	100,000	0.0000	\$ -		
	CURRENT 2001 BIL	.L		\$	-	Adjusted 2002 BILL			#DIV/0!	#DIV/0!	#DIV/0!
# ¹									0111005		INDA CT
MONTHLY CONSUMPTION 500kW, 250,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
300000, 200,0000000	MONTHLY	()	******	·		MONTHLY					
	SERVICE CHARGE	n/a	n/a	\$		SERVICE CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION					DISTRIBUTION	500	#DIV/0!	#DIV/0!		
	KW COST OF	500	0.0000		•	KW COST OF POWER	500	#510/0!	#017/0:		
	POWER KW	500	0.0000	\$	-	KW COST OF POWER	500	0.0000	\$ -		
	COST OF POWER KWH	250,000	0.0000	\$	-	KWH	250,000	0.0000	\$ -		
	CURRENT 2001 BIL	L		\$		Adjusted 2002 BILL			#DIV/0I	#DIV/0!	#DIV/0!
										-	
MONTHLY CONSUMPTION		ĸw	RATE	CHARGE			KW	RATE	CHARGE	IMPACT	IMPACT
1000kW, 400,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY		\$/KW	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	#DIV/0!		
	KW	1000	0.0000	\$	-	KW	1000	#DIV/0!	#DIV/01		
	COST OF POWER KW	1000	0.0000) \$		COST OF POWER KW	1000	0.0000	\$ -		
	. OTEN INT	.000	0.0000	- 🕶					•		

	COST OF POWER KWH	400,000	0.0000	\$ -		COST OF POWER	400,000	0.0000	\$ -		
	CURRENT 2001 BIL			\$ -		Adjusted 2002 BILL			#DIV/0I	#DIV/0!	#DIV/0I
MONTHLY CONSUMPTION		ĸw	RATE	CHARGE			кw	RATE	CHARGE	IMPACT	IMPACT
kW, 500,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY		\$/KW	\$	DOLLARS	%
	SERVICE	-1-	- 1-	•		SERVICE	a ta		40,000		
	CHARGE DISTRIBUTION	n/a	n/a	\$	•	CHARGE DISTRIBUTION	n/a	n/a	#DIV/0I		
	KW COST OF	1000	0.0000	\$	•	KW COST OF POWER	1000	#DIV/0I	#DIV/0!		
	POWER KW	1000	0.0000	\$ -	•	KW COST OF POWER	1000	0.0000	\$ -		
	COST OF POWER KWH	500,000	0.0000	\$ -		KWH	500,000	0.0000	\$ -		
	CURRENT 2001 BIL	L	I	\$		Adjusted 2002 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION		kw		CHARGE			KW	RATE		IMPACT	IMPACT
3,000kW, 1,000,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY		\$/KW	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$		SERVICE CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION					DISTRIBUTION					
	KW COST OF	3000	0.0000	•	-	KW COST OF POWER	3000	#DIV/0!	#DIV/0!		
	POWER KW COST OF	3000	0.0000	\$	-	KW COST OF POWER	3000	0.0000	\$ -		
	POWER KWH	1,000,000	0.0000	\$	-	KWH	1,000,000	0.0000	\$ -		
	CURRENT 2001 BIL	L	1	\$	-	Adjusted 2002 BILL			#DIV/0!	#DIV/0i	#DIV/0!
MONTHLY CONSUMPTION		KW (optos)		CHARGE \$			кw	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
3,000kW, 1,500,000kWh	MONTHLY	(enter)	3/1/44	•		MONTHLY		4/1000	•	DOLLARG	70
	SERVICE CHARGE	n/a	n/a	\$	-	SERVICE CHARGE	n/a	n/a	#DIV/0!		
	DISTRIBUTION	3000	0.0000			DISTRIBUTION KW	3000	#DIV/0f	#DIV/0!		
	KW COST OF		0.0000		-	COST OF POWER					
	POWER KW COST OF	3000	0.0000	\$	•	KW COST OF POWER	3000	0.0000	\$ -		
	POWER KWH	1,500,000	0.0000	\$	-	KWH	1,500,000	0.0000	\$ -		
	CURRENT 2001 BIL	L		\$		Adjusted 2002 BILL			#DIV/0!	#DIV/0!	#DIV/0!
JNTHLY CONSUMPTION		ĸw	RATE	CHARGE			KW	RATE	CHARGE	IMPACT	IMPACT
4,000kW, 1,200,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY		\$/KW	\$	DOLLARS	%
	SERVICE	-1-	-1-	s		SERVICE CHARGE	n/a	n/a	#DIV/0!		
	CHARGE DISTRIBUTION	n/a	n/a		-	DISTRIBUTION					
	KW COST OF	4000	0.0000	\$	-	KW COST OF POWER	4000	#DIV/0!	#DIV/0!		
	POWER KW	4000	0.0000	\$	-	KW COST OF POWER	4000	0.0000	\$ -		
	COST OF POWER KWH	1,200,000	0.0000	\$	-	KWH	1,200,000	0.0000	\$ -		
	CURRENT 2001 BIL	.L		\$	-	Adjusted 2002 BILL			#DIV/0!	#DIV/0i	#DIV/0!
MONTHLY CONSUMPTION		ĸw	RATE	CHARGE			кw	RATE	CHARGE	IMPACT	IMPACT
4,000kW, 1,800,000kWh		(enter)	\$/KW	\$			****	\$/KW	\$	DOLLARS	%
	MONTHLY SERVICE					MONTHLY SERVICE					
7 9	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	#DIV/0I		
	KW	4000	0.0000	\$	-	KW	4000	#DIV/0!	#DIV/0!		
	COST OF POWER KW	4000	0.0000	\$		COST OF POWER KW	4000	0.0000	\$ -		
	COST OF POWER KWH	1,800,000	0.0000	•	_	COST OF POWER KWH	1,800,000	0.0000	s -		
	CURRENT 2001 BIL		0.0000		- 1	Adjusted 2002 BILL	1,000,000	0.000	#DIV/0!	#DIV/0!	#DIV/0!
						Adjusted 2002 BILL			WDIVIO.	#B1470.	northo.
GENERAL SERVICE >50 KW T		· · · ·				2002 BILL (IPI-PF, 1	1/2 MADD 20	0483003	Dit e 7-Eastor	2 Transitio	n)
	CURRENT 2001 B					LEVOL BILL (IFI-FF,	mmini, 20	2.02002	. 120, 27, actor		,
ENTER DESIRED CONSUMPTION L 100kW, 40,000kWh	EVELS WINTER	ĸw	RATE	CHARGE		WINTER .	кw	RATE	CHARGE	IMPACT	IMPACT
	DISTRIBUTION		\$/kW	\$		DISTRIBUTION —		\$/kW	\$	DOLLARS	%
	kW	100	0.0000	\$	-	kW	100	#DIV/0I	#DIV/0!		
	kW COST OF POWER					kW COST OF POWER					
	Demand Charge	100	0.0000 RATE	\$	-	Demand Charge	100	0.0000 RATE	\$ -		
	COST OF POWER	kWh	\$/kWh			COST OF POWER	kWh	\$/kWh	n «		
	WINTER PEAK	20,000	0.0000	•	•	WINTER PEAK	20,000	0.000	· J ·		

	WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL	20,000		s s s	-	WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL	20,000	0.0000	\$ - #DIV/0! #DIV/0!	#DIV/0!	#DIV/0!
	SUMMER	ĸw	RATE \$/kW	CHARGE	i	SUMMER	ĸw	RATE	CHARGE	IMPACT	IMPACT
	DISTRIBUTION	100	0.0000	<u> </u>	-	DISTRIBUTION KW kW COST OF	100	\$/kW #DIV/0I	\$ #DIV/0!	DOLLARS	<u> %</u>
	POWER Demand Charge	100	0.0000	\$	-	POWER Demand Charge	100	0.0000	\$ -		
	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 20,000	RATE \$/kWh 0.0000	\$	-	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 20,000	RATE \$/kWh 0.0000	s -		
	PEAK MONTHLY SERVICE	20,000	0.0000	\$	-	PEAK MONTHLY SERVICE	20,000	0.0000	\$ -		
	CHARGE			\$	-	CHARGE			#DIV/0I		
	TOTAL		!	\$	-	TOTAL			#DIV/01	#DIV/0!	#DIV/0!
GENERAL SERVICE - INTERI	CURRENT 2001 B	ILL				2002 BILL (IPI-PF, 1	I/3 MARR, 20	01&2 00 2 F	PILs, Z-Factor	& Transition	1)
4000kW, 1,200,000kWh	WINTER	ĸw	RATE \$/kW	CHARGE \$		WINTER	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION -	4000	0.0000			DISTRIBUTION W	4000	#DIV/0!	#DIV/0!	DOLLARO	
	kW COST OF POWER	1000	0.000	•		kW COST OF POWER			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	Demand Charge	4000	0.0000 : RATE	\$	-	Demand Charge	4000	0.0000 RATE	\$ -		
	COST OF POWER WINTER PEAK	kWh 600,000	\$/kWh 0.0000	\$	_	COST OF POWER WINTER PEAK	kWh 600,000	\$/kWh 0.0000	s -		
	WINTER OFF PEAK	600,000	0.0000	\$	-	WINTER OFF PEAK	600,000	0.0000	\$ -		
	MONTHLY SERVICE CHARGE			\$	-	MONTHLY SERVICE CHARGE			#DIV/0I		
	TOTAL		:	s	-	TOTAL			#DIV/01	#DIV/0I	#DIV/0I
	SUMMER	ĸw	RATE \$/kW	CHARGE	:	SUMMER	ĸw	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION -	4000	0.0000			DISTRIBUTION kW	4000	#DIV/0!	#DIV/0!		
	kW COST OF POWER					kW COST OF POWER					
	Demand Charge	4000	0.0000 RATE	\$ (90)	-	Demand Charge	4000	0.0000 RATE	\$ -		
	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 600,000	\$/kWh 0.0000		-	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 600,000	\$/kWh 0.0000			
	PEAK MONTHLY - SERVICE	600,000	0.0000		٠	PEAK MONTHLY SERVICE	600,000	0.0000			
e ^t	CHARGE TOTAL			\$		CHARGE TOTAL			#DIV/0! #DIV/0!	#DIV/0!	#DIV/01
LARGE USE	I =					I	410.05.00				.)
ENTER DEGIDES ACTION (SEC.)	CURRENT 2001 B	ILL			_	2002 BILL (IPI-PF,	1/3 MARR, 20	101&2002	rils, Z-Facto	r & iransitio	n)
ENTER DESIRED CONSUMPTION 6000kW, 3,000,000kWh	WINTER	KW	RATE	CHARGE	Ξ	WINTER	ĸw	RATE	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION KW kW COST OF	6000	\$/kW 0.0000	\$	-	DISTRIBUTION	6000	\$/kW #DIV/0I	#DIV/0!	DOLLARS	7
	POWER Demand Charge	6000	0.0000	S	-	POWER Demand Charge	6000	0.0000	\$ -		
	COST OF POWER	kWh	RATE \$/kWh			COST OF POWER	kWh	RATE \$/kWh			
	WINTER PEAK WINTER OFF	1,500,000	0.0000		-	WINTER PEAK WINTER OFF	1,500,000	0.0000			
	PEAK MONTHLY SERVICE	1,500,000	0.0000		•	PEAK MONTHLY SERVICE	1,500,000	0.0000			
	CHARGE			\$	-	CHARGE			#DIV/0!		

SUMMER	кw	RATE	CHARGE	SUMMER	кw	RATE	CHARGE	IMPACT	IMPACT
	****	\$/kW	\$		****	\$/kW	\$	DOLLARS	%
DISTRIBUTION -	6000	0.0000	ς .	DISTRIBUTION -	6000	#DIV/0!	#DIV/0!		
kW COST OF POWER	0000	0.0000	•	kW COST OF POWER	0000	#DIVIO:	#517701		
Demand Charge	6000	0.0000 RATE	\$	Demand Charge	6000	0.0000 RATE	\$ -		
COST OF POWER	kWh	\$/kWh		COST OF POWER	kWh	\$/kWh			
SUMMER PEAK SUMMER OFF	1,500,000	0.0000	\$	SUMMER PEAK SUMMER OFF	1,500,000	0.0000	\$ -		
PEAK MONTHLY	1,500,000	0.0000	\$	MONTHLY	1,500,000	0.0000	\$ -		
SERVICE CHARGE			\$.	SERVICE CHARGE			#DIV/0!		
TOTAL			\$ -	TOTAL			#DIV/0!	#DIV/0!	#DIV/0!

Schedule of Rates and Charges

Whitby Hydro Electric Corporation

Effective August 1, 2002 (Unmetered)

RP-2002-xxxx EB-2002-xxxx

Time Periods for Time of Use (Eastern Standard Time)

Winter: All Hours, October 1 through March 31 Summer: All Hours, April 1 through September 30

Peak: 0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays

including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (Toronto)

Labour Day, Thansgiving Day, Christmas Day and Boxing Day.

Off Peak: All Other Hours.

RESIDENTIAL

Monthly Service Charge	(per month)	#DIV/0!
Distribution Volumetric Rate	(per kWh)	#DIV/0!
Cost of Power Rate	(per kWh)	\$0.0000

RESIDENTIAL (Time of Use)

Monthly Service Charge	(per month)	#DIV/0!
Distribution Volumetric Rate	(per kWh)	#DIV/0!
O I I I D I I I I I I I I I I I I I I I	/ LAA/I-A	00.000
Cost of Power - Winter Peak	(per kWh)	\$0.0000
Cost of Power - Winter Off Peak	(per kWh)	\$0.0000
Cost of Power - Summer Peak	(per kWh)	\$0.0000
Cost of Power - Summer Off Peak	(per kWh)	\$0.0000

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$10.91
Distribution Volumetric Rate	(per kWh)	\$0.0291
Cost of Power Rate	(per kWh)	\$0.0705

GENERAL SERVICE < 50 KW (Time of Use)

Monthly Service Charge	(per month)	\$1.01
Distribution Volumetric Rate	(per kWh)	\$0.0026
Cost of Power - Winter Peak	(per kWh)	\$0.0000
Cost of Power - Winter Off Peak	(per kWh)	\$0.0000
Cost of Power - Summer Peak	(per kWh)	\$0.0000
Cost of Power - Summer Off Peak	(per kWh)	\$0.0000

Schedule of Rates and Charges

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	#DIV/0!
Distribution Volumetric Rate	(per kW)	#DIV/0!
Cost of Power Demand Rate	(per kW)	\$0.0000
Cost of Power Energy Rate	(per kWh)	\$0.0000

GENERAL SERVICE > 50 KW (Time of Use)

Monthly Service Charge	(per month)	#DIV/0!
Distribution Volumetric Rate	(per kW)	#DIV/0!
Cost of Power - Winter Peak	(per kW)	\$0.0000
Cost of Power - Summer Peak	(per kW)	\$0.0000
Cost of Power - Winter Peak	(per kWh)	\$0.0000
Cost of Power - Winter Off Peak	(per kWh)	\$0.0000
Cost of Power - Summer Peak	(per kWh)	\$0.0000
Cost of Power - Summer Off Peak	(per kWh)	\$0.0000

GENERAL SERVICE INTERMEDIATE USE

Monthly Service Charge	(per month)	#DIV/0!
Distribution Volumetric Rate	(per kW)	#DIV/0!
Cost of Power - Winter Peak	(per kW)	\$0.0000
Cost of Power - Summer Peak	(per kW)	\$0.0000
Cost of Power - Winter Peak	(per kWh)	\$0.0000
Cost of Power - Winter Off Peak	(per kWh)	\$0.0000
Cost of Power - Summer Peak	(per kWh)	\$0.0000
Cost of Power - Summer Off Peak	(per kWh)	\$0.0000

LARGE USE

Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	#DIV/0! #DIV/0!
Cost of Power - Winter Peak Cost of Power - Summer Peak	(per kW) (per kW)	\$0.0000 \$0.0000
Cost of Power - Winter Peak Cost of Power - Winter Off Peak Cost of Power - Summer Peak Cost of Power - Summer Off Peak	(per kWh) (per kWh) (per kWh) (per kWh)	\$0.0000 \$0.0000 \$0.0000

Schedule of Rates and Charges

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per month)	#DIV/0!
Distribution Volumetric Rate	(per kW)	#DIV/0!
Cost of Power Demand Rate	(per kW)	\$0.0000

SENTINEL LIGHTS (Time of Use)

Monthly Service Charge	(per month)	#DIV/0!
Distribution Volumetric Rate	(per kW)	#DIV/0!
Cost of Power - Winter	(per kW)	\$0.0000
Cost of Power - Summer	(per kW)	\$0.0000

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per month)	#DIV/0!
Distribution Volumetric Rate	(per kW)	#DIV/0!
Cost of Power Demand Rate	(per kW)	\$0.0000

STREET LIGHTING (Time of Use)

Monthly Service Charge	(per month)	#DIV/0!
Distribution Volumetric Rate	(per kW)	#DIV/0!
Cost of Power - Winter	(per kW)	\$0.0000
Cost of Power - Summer	(per kW)	\$0.0000

MISCELLANEOUS CHARGES

ADD 2002 OEB APPROVED MISCELLANEOUS CHARGES HERE