NAME OF UTILITY AME OF CONTACT Mail Address **VERSION NUMBER Date**

Whitby Hydro Electric Corporation

Ramona Abi-Rashed

LICENCE NUMBER PHONE NUMBER (905) 668-5878

RP-2002-0066

rabi-rashed@whitbyhydro.on.ca

All Classes - August 2002

04-Mar-02

Enter the values for your 2001 OEB approved distribution rates in the appropriate areas which are highlighted in yellow.

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.0095

MONTHLY SERVICE CHARGE (Per Customer)

\$17.5077

COST OF POWER KWH RATE

\$0.0738

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

MONTHLY SERVICE CHARGE (Per Customer)

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF- SUMMER PEAK

SUMMER OFF-

PEAK

\$/KWH

PEAK \$/KWH

\$/KWH

\$/KWH

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.0155

MONTHLY SERVICE CHARGE (Per Customer)

\$18.3018

COST OF POWER KWH RATE

\$0.0738

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

MONTHLY SERVICE CHARGE (Per Customer)

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF- SUMMER PEAK

SUMMER OFF-

\$/KWH

PFAK \$/KWH

\$/KWH

PEAK \$/KWH

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$2.7772

MONTHLY SERVICE CHARGE (Per Customer)

\$203.0341

OST OF POWER KW RATE

\$4.7225

COST OF POWER KWH RATE

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

\$0.0000

ONTHLY SERVICE CHARGE (Per Customer)

\$0.00

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-PEAK SUMMER PEAK

SUMMER OFF-PEAK

\$/KW

\$0.00

\$/KW \$0.00 \$/KWH \$0.0000 \$/KWH \$0,0000 \$/KWH \$0.0000 \$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

\$0.0000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.00

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-PEAK SUMMER PEAK

SUMMER OFF-

\$/KW \$0.00

\$/KW

\$/KW \$0.00 \$/KWH \$0,0000

\$/KWH

\$/KWH \$0.0000 \$/KWH \$0.0000 PEAK \$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

\$/KW

WINTER OFF-PEAK SUMMER PEAK

SUMMER OFF-

PEAK \$/KWH \$/KWH PEAK

\$/KWH

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$4.2224

MONTHLY SERVICE CHARGE (Per Connection)

\$2.8625

COST OF POWER KW RATE

\$22.6623

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

\$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$2.8873

MONTHLY SERVICE CHARGE (Per Connection)

\$1.0846

OST OF POWER KW RATE

\$22.6535

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

ONTHLY SERVICE CHARGE (Per Connection)

JOST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK \$/KW \$/KW

MISCELLANEOUS CHARGES

Diversity Adjustment Credit (per KW)

(discontinued at Market Opening)

ADD 2001 OEB APPROVED MISCELLANEOUS CHARGES BELOW.

Please enter these charges exactly as they are entered in your current approved rate schedule. Please add your specific charges as necessary.

Winter

Summer

\$2.78

\$2.40

New Account Setup	\$ 10.00
Change of Occupancy - regular	\$ 10.00
Change of Occupancy - late	\$ 15.00
Account History	
Administration Fee	
Current Year Data	
Each Additional Year Data	
Arrear's Certificate	\$15.00
Late Payment	1.50%
Dispute Involvement Charge	\$5.75
Returned Cheque	\$9.00
Collection of Account Charge	\$9.00
Reconnect during regular working hours	\$ 18.10
Service calls	
During Regular Hours	\$25.00
After Hours	\$50.00
emporary Pole Service	\$ 150.00
After Hours High Voltage Station Outage Residential Service 2nd Visit to Connect New Service Residential Service After Hours Visit to Connect New Service	

SHEET 2 - 2002 Rate Schedule including 2nd Year PBR Adjustment

NAME OF UTILITY NAME OF CONTACT Whitby Hydro Electric Corporation

LICENCE NUMBER RP-2002-0066 PHONE NUMBER (905) 668-5878

E- Mail Address

Rarnona Abi-Rashed

rabi-rashed@whitbyhydro.on.ca

VERSION NUMBER

All Classes - August 2002

Date

04-Mar-02

Enter the IPI for 2001 when released by the Board in January.

IPI .	PF	Adjustment Factor
0.0%	0.0%	0.0%

This schedule includes distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment.

100.00%

of current rates.

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.009510

MONTHLY SERVICE CHARGE (Per Customer)

\$17.5077

COST OF POWER KWH RATE

\$0.0738

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.0000

\$/KWH

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF-

SUMMER PEAK

SUMMER OFF-**PEAK**

PEAK

\$/KWH

\$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.015454

MONTHLY SERVICE CHARGE (Per Customer)

\$18.3018

COST OF POWER KWH RATE

\$0.07375

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF- SUMMER PEAK

SUMMER OFF-

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$2.777161

MONTHLY SERVICE CHARGE (Per Customer)

\$203.0341

COST OF POWER KW RATE

\$4.7225

COST OF POWER KWH RATE

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-

PEAK

SUMMER OFF-PEAK

\$/KW \$0.00 \$/KW \$0.00 \$/KWH \$0.0000 \$/KWH \$0.0000

\$/KWH \$0.0000

SUMMER PEAK

\$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-PEAK SUMMER PEAK

SUMMER OFF-PEAK

\$/KW \$0.00

\$/KW \$0.00 \$/KWH \$0.0000 \$/KWH \$0.0000 \$/KWH \$0.0000 \$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.00

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-PEAK SUMMER PEAK

SUMMER OFF-PEAK

\$/KW \$0.00 \$/KW \$0.00 \$/KWH \$0.0000 \$/KWH \$0.0000 \$/KWH \$0.0000 \$/KWH \$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$4.222374

MONTHLY SERVICE CHARGE (Per Connection)

\$2.8625

COST OF POWER KW RATE

\$22.6623

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE-

\$0.0000

MONTHLY SERVICE CHARGE (Per Connection)

\$0.00

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

\$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$2.8873

MONTHLY SERVICE CHARGE (Per Connection)

\$1.0846

COST OF POWER KW RATE

\$22.6535

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

\$0.0000

MONTHLY SERVICE CHARGE (Per Connection)

\$0.00

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

\$0.0000

SHEET 3 - Calculating Rate Increases using 1999 LDC Data and adding 2002 Incremental MARR

NAME OF UTILITY AME OF CONTACT Mail Address **RION NUMBER**

Whitby Hydro Electric Corporation Ramona Abl-Rashed rabi-rashed@whitbyhydro.on.ca All Classes - August 2002

LICENCE NUMBER **PHONE NUMBER**

RP-2002-0066 (905) 668-5878

Date

04-Mar-02

This schedule requires LDCs to input the 1999 statistics (identical to those in your approved RUD Model) which will be used to allocate
distribution revenue to rate classes and also used to determine 2002 rate additions to recover the additional 1/3 of incremental MARR.
If your LDC has other issues that will have a permanent impact on MARR (change in late payment policy or
other revenue adjustments) you must justify them and provide evidence in your manager's summary.
Enter the permanent revenue adjustment amount here: \$ - Cell G3 ø jobb. Gell G36 will be adjust t.

\$1,345,154.74

Enter the 1/3 of incremental MARR you seek to recover in 2002 (should be same as previous entry)

Enter the 1/3 of incremental MARR used in the RUD Model that your LDC used for approved 2001 rates.

\$1,304,687.11

Enter the 1/3 of incremental MARR you will seek to recover in 2003 (should be same as first 1/3 increment)

\$1,304,687,11

Use the Table below to enter the 1999 statistics for your LDC. These should be the same as reported to the OEB in your approved RUD Model used to set current rates. The share of class distribution revenue in 1999 is used to allocate the additional 1/3 incremental MARR to the classes for 2002 rates.

1999 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	1999 Revenue Shares	02 1/3 MARR Allocations
				5-1 - 1250 VIAVO (11 10)		 W. 1. KW
RESIDENTIAL CLASS	-	252,067,983	24,120	\$4,888,585.00	62.92%	\$ 820,947.57
GENERAL SERVICE <50 KW CLASS	-	63,311,458	1,486	\$854,479.00	11.00%	\$ 143,493.97
GENERAL SERVICE >50 KW NON TIME OF USE	793,760		305	\$1,920,511.00	24.72%	\$ 322,514.36
GENERAL SERVICE >50 KW TIME OF USE					0.00%	\$ -
INTERMEDIATE USE				*	0.00%	\$ -
LARGE USER CLASS					0.00%	\$ -
SENTINEL LIGHTS	273		69	\$2,317.00	0.03%	\$ 389.10
STREET LIGHTING CLASS	17,484		8,256	\$103,269.00	1.33%	\$ 17,342.12
CALS				\$7,769,161.00	1.00	\$ 1,304,687.11
	Al	located Total for 2	002 including adju	stments at Cell B13	==>	\$ 1,304,687.11

Residential Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage 0.320	SERVICE CHARGE REVENUE Percentage 0.680	Al DIS	OTAL 2002 LLOCATED STRIBUTION REVENUE
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G26 above)	\$ 262,703.22	\$ 558,244.35	\$	820,947.57
(B) RETAIL KWH	252,067,983			
(C) NUMBER OF CUSTOMERS		24,120		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.001042			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 the total new Service Charge appears on the Rate Schedule on		\$1.9287		

General Service <50kW Class

er Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

		TOTAL 2002
VARIABLE	SERVICE	ALLOCATED
CHARGE	CHARGE	DISTRIBUTION
REVENUE	REVENUE	REVENUE

	P	ercentage 0.750	Percentage 0.250	100%	
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G27 above)	\$	107,620.48	\$ 35,873.49	\$ 143,493.97	
RETAIL KWH		63,311,458			
(U) NUMBER OF CUSTOMERS			1,486		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.001700			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 a	nd		\$2.0117		

General Service >50kW Class Non TOU

the total new Service Charge appears on the Rate Schedule on Sheet 4)

the total new Service Charge appears on the Rate Schedule on Sheet 4)

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

		VARIABLE CHARGE REVENUE Percentage 0.750	SERVICE CHARGE REVENUE Percentage 0.250	A DIS	OTAL 2002 LLOCATED STRIBUTION REVENUE
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G28 above)	\$	241,885.77	\$ 80,628.59	\$	322,514.36
(B) RETAIL KW		793,760			
(C) NUMBER OF CUSTOMERS			305		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and 'otal new rate appears on the Rate Schedule on Sheet 4)		\$0.304734			
ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 unis amount is added to the Service Charge shown on Sheet 2	and	I	\$22.0297		

General Service >50kW ClassTOU

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	-	•					
		VARIABLE CHARGE REVENUE Percentage		SERVICE CHARGE REVENUE Percentage	Al	OTAL 2 LLOCA STRIBU REVEN	TED TION
						0%	
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G29 above)	\$	-		\$ -	\$		-
(B) RETAIL KW			0				
(C) NUMBER OF CUSTOMERS				-			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		# D IV/0I					
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 the total new Service Charge appears on the Rate Schedule on				#DIV/0I			

rmediate Class

er Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	F	/ARIABLE CHARGE REVENUE Percentage		SERVICE CHARGE REVENUE Percentage 1.000	ALLO DISTR REV	CATED IBUTION /ENUE	e
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G30 above)	\$		\$	-	\$		
(B) RETAIL KW			0				
(C) NUMBER OF CUSTOMERS				-			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		#DIV/0!					
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 the total new Service Charge appears on the Rate Schedule on		et 4)		#DIV/0I			
Large User Class							
Enter Your approved Variable Charge/Fixed Charge	Split	from your	аррі	roved 2001 R	UD Mo	odel for this	s class:
	F	VARIABLE CHARGE REVENUE Percentage		SERVICE CHARGE REVENUE Percentage	ALLO DISTR	AL 2002 DCATED RIBUTION /ENUE	
		0.320		0.680	1	00%	-
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G31 above)	\$	-	\$	-	\$		
RETAIL KW			0				
, NUMBER OF CUSTOMERS				-			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		#DIV/0!					
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 the total new Service Charge appears on the Rate Schedule or	l and n Shee	et 4)		#DIV/0!			
Sentinel Lighting Class							
Enter Your approved Variable Charge/Fixed Charge	: Split	t from your	арр	roved 2001 R	UD M	odel for thi	s class:
-	1	VARIABLE CHARGE REVENUE Percentage		SERVICE CHARGE REVENUE Percentage	ALLO DISTE	AL 2002 DCATED RIBUTION VENUE	
		0.320		0.680	1	00%	
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G32 above)	\$	124.5	1 \$	264.59	\$	389.10	
(B) RETAIL KW		27	73				
(C) NUMBER OF CUSTOMERS (Connections)				69			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and otal new rate appears on the Rate Schedule on Sheet 4)		\$0.45608	5				

\$0.3195

ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)

TOTAL 2002

Streetlighting Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage 0.320	SERVICE CHARGE REVENUE Percentage 0.680	A DIS	OTAL 2002 ILLOCATED STRIBUTION REVENUE	
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G33 above)	\$ 5,549.48	\$ 11,792.64	\$	17,342.12	
(B) RETAIL KW	17,484				
(C) NUMBER OF CUSTOMERS		8,256			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.317403				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet the total new Service Charge appears on the Rate Schedule of		\$0.1190			

SHEET 4 - 2002 Base Rate Schedule including 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY NAME OF CONTACT Whitby Hydro Electric Corporation

Ramona Abi-Rashed

rabi-rashed@whitbyhydro.on.ca

lail Address SION NUMBER

All Classes - August 2002

Date

04-Mar-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd Installment of 1/3 Incremental MARR.

This is the Base Rate Schedule which will be used as the base for the March 1, 2003 PBR Rate Adjustment.

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.0106

MONTHLY SERVICE CHARGE (Per Customer)

\$19.44

COST OF POWER KWH RATE

\$0.0738

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0010

MONTHLY SERVICE CHARGE (Per Customer)

\$1.93

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF-

SUMMER PEAK

SUMMER OFF-

LICENCE NUMBER RP-2002-0066

PHONE NUMBER (905) 668-5878

\$/KWH

PEAK \$/KWH

\$/KWH

PEAK \$/KWH

\$0.0000

\$0.0000

\$0.0000

\$0.0000

LENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.0172

MONTHLY SERVICE CHARGE (Per Customer)

\$20.31

COST OF POWER KWH RATE

\$0.0738

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0017

MONTHLY SERVICE CHARGE (Per Customer)

\$2.01

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF- SUMMER PEAK

SUMMER OFF-

\$/KWH

\$0.0000

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3.0819

MONTHLY SERVICE CHARGE (Per Customer)

\$225.06

T OF POWER KW RATE

\$4.7225

T OF POWER KWH RATE

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/01

NTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

T OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK WINTER OFF-

FF- SUMMER PEAK SUMMER OFF-

\$/KW \$0.0000

\$/KW \$0.0000 \$/KWH \$/KWH \$0.0000 \$0.0000 \$/KWH \$0.0000 PEAK \$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

\$/KW

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK WIN

WINTER OFF- SUMMER PE

SUMMER PEAK SUMMER OFF-

\$/KW \$0.0000

\$/KW

\$0.0000

\$/KWH \$0.0000 PEAK \$/KWH \$0.0000

PFAK

\$/KWH \$0.0000 PEAK \$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

\$/KW

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

\$/KWH

\$0.0000

WINTER OFF-

SUMMER PEAK SUMMER OFF-

PEAK

\$/KWH \$0.0000

\$/KWH \$0.0000 PEAK \$/KWH \$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$4.6785

MONTHLY SERVICE CHARGE (Per Connection)

\$3.18

COST OF POWER KW RATE

\$22,6623

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

\$0.4561

MONTHLY SERVICE CHARGE (Per Connection)

\$0.32

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW \$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3,2047

MONTHLY SERVICE CHARGE (Per Connection)

\$1.20

T OF POWER KW RATE

\$22,6535

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

\$0.3174

MONTHLY SERVICE CHARGE (Per Connection)

\$0.12

T OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

\$0.0000

SHEET 5 - Bill Impact Analysis for 2002 Rate Schedule including IPI-PF & 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY
NAME OF CONTACT
E- Mail Address

·te

RSION NUMBER

Whitby Hydro Electric Corporation Ramona Abi-Rashed LICENCE NUMBER RP-2002-0066
PHONE NUMBER (905) 668-5878

rabi-rashed@whitbyhydro.on.ca All Classes - August 2002

04-Mar-02

This schedule shows the bill impactsusing the 2002 Base Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd installment of 1/3 incremental MARR.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Base Rate Schedule (including IPI-PF & 1/3 Incremental MARR)

RESIDENTIAL CLASS

NON-TIME OF USE	CURRENT 2001 B	ILL				2002 BILL (IPI-PF 8	2nd Inst	allment 1	/3 Incremental	MARR)	
ENTER DESIRED CONSUMPTION 100 kWh	LEVEL MONTHLY	KWH (enter)		CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	s	17.51	SERVICE CHARGE	n/a	n/a	\$ 19.44		
	DISTRIBUTION KWH	100	0.0095		0.95	DISTRIBUTION KWH	100	0.01055			
	COST OF POWER	100	0.0738		7.38	COST OF POWER	100	0.0738			
	CURRENT 2001 BIL	.L		\$	25.84	Adjusted 2002 BILL			\$ 27.87	\$ 2.03	7.9%
MONTHLY CONSUMPTION OF 250 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	s	17.51	SERVICE CHARGE	n/a	n/a	\$ 19.44		
	DISTRIBUTION KWH	250	0.0095		2.38	DISTRIBUTION KWH	250				
	COST OF POWER	25 0	0.0738		18.45	COST OF POWER	250	0.0738			
	CURRENT 2001 BIL	.L		\$	38.33	Adjusted 2002 BILL			\$ 40.52	\$ 2.19	5.7%
MONTHLY CONSUMPTION OF 500 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT
	SERVICE CHARGE	-1-	n/a	s	17.51	SERVICE CHARGE	n/a	n/a	\$ 19.44		
	DISTRIBUTION	n/a				DISTRIBUTION KWH	500				
	KWH COST OF POWER KWH	500	0.0095		4.75 36.90	COST OF POWER	500	0.01055			
	CURRENT 2001 BIL		0.0100	\$	59.16	Adjusted 2002 BILL			\$ 61.61	\$ 2.45	4.1%
MONTHLY CONSUMPTION OF 750 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
5	SERVICE CHARGE	n/a	n/a	s	17.51	SERVICE CHARGE	n/a	n/a	\$ 19.44		
	DISTRIBUTION KWH	750	0.0095	5 \$	7.13	DISTRIBUTION KWH	750	0.01055	\$ 7.91		
	COST OF POWER	750	0.0738		55.34	COST OF POWER	750	0.0738	\$ 55.34		
	CURRENT 2001 BIL	LL		\$	79.98	Adjusted 2002 BILL			\$ 82.69	\$ 2.71	3.4%
MONTHLY CONSUMPTION OF 1000 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	s	17.51	SERVICE CHARGE	n/a	n/a	\$ 19.44		
	DISTRIBUTION KWH	1000	0.009	5 \$	9.51	DISTRIBUTION KWH	1000	0.01055	\$ 10.55		
	COST OF POWER KWH	1000	0.073	B \$	73.79	COST OF POWER KWH	1000	0.0738	\$ 73.79		
	CURRENT 2001 BI	LL		\$	100.81	Adjusted 2002 BILL			\$ 103.78	\$ 2.97	2.9%
MONTHLY CONSUMPTION OF		кwн	RATE	CHARGE			KWH	RATE	CHARGE	IMPACT	IMPACT

1500 kWh		(enter)	\$/KWH	\$				\$/KWH	\$	DOLLARS	%
	MONTHLY SERVICE					MONTHLY SERVICE					,,
	CHARGE DISTRIBUTION	n/a	n/a	\$	17.51	CHARGE DISTRIBUTION	n/a	n/a	\$ 19.44		
	COST OF POWER	1500	0.0095	•	14.26	COST OF POWER	1500	0.01055			
	KWH CURRENT 2001 BIL	1500 .L	0.0738	\$	110.69	KWH Adjusted 2002 BILL	1500		\$ 110.69 \$ 145.99	_	2.5%
		-				,				_	2.079
MONTHLY CONSUMPTION OF 2000 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	17.51	SERVICE CHARGE	n/a	n/a	\$ 19.44	1	
	DISTRIBUTION KWH	2000	0.0095		19.02	DISTRIBUTION KWH	2000	0.01055			
	COST OF POWER	2000	0.0095	•	19.02	COST OF POWER	2000	0.01055	\$ 21.10	,	
	KWH	2000	0.0738		147.58	KWH	2000	0.0738		_	
	CURRENT 2001 BIL	.L		\$	184.11	Adjusted 2002 BILL			\$ 188.12	2 \$ 4.01	1 2.2%
GENERAL SERVICE < 50 KW				•							
ENTER DESIRED CONSUMPTION	CURRENT 2001 B	ILL		<u> </u>		2002 BILL (IPI-PF 8	& 2nd Inst	allment 1	/3 Increment	al MARR)	
1000 kWh	LEVEL	KWH (RATE	CHARGE			KWH	RATE	CHARGE	IMPACT	IMPACT
	MONTHLY	(enter)	\$/KWH	\$		MONTHLY		\$/KWH	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$	18.30	SERVICE CHARGE	n/a	n/a	\$ 20.3	1	
	DISTRIBUTION KWH	1000	0.0155	\$	15.45	DISTRIBUTION KWH	1000	0.01715	\$ 17.19	5	
	COST OF POWER	1000	0.0738	s	73.75	COST OF POWER	1000	0.0738	\$ 73.75	5	
	CURRENT 2001 BIL	- L -		\$	107.51	Adjusted 2002 BILL			\$ 111.2		1 3.5%
MONTH V CONCURRATION		121AUL	DATE	CUARCE			1011	DATE	CUAROF	IMPAGE	13404.07
*4ONTHLY CONSUMPTION **0 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE				40.00	MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	18.30	CHARGE DISTRIBUTION	n/a	n/a	\$ 20.3		
	KWH	2000	0.0155	\$	30.91	KWH	2000	0.01715	\$ 34.3	0.0	
	COST OF POWER KWH	2000	0.0738	\$	147.50	COST OF POWER KWH	2000	0.0738	\$ 147.5		
	CURRENT 2001 BIL	L		\$	196.71	Adjusted 2002 BILL			\$ 202.1	\$ 5.4	1 2.8%
MONTHLY CONSUMPTION		KWH	RATE	CHARGE			KWH	RATE	CHARGE	IMPACT	IMPACT
5000 kWh	MONTHLY	(enter)	\$/KWH	\$		MONTHLY		\$/KWH	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	s	18.30	SERVICE CHARGE	n/a	n/a	\$ 20.3	1	
	DISTRIBUTION KWH	5000	0.0155		77.27	DISTRIBUTION KWH		0.01715			
-	COST OF POWER	5500	0.0100	•	11.50	COST OF POWER	5500	0.01710	÷ 00.7	•	
e ^r	KWH	500 0	0.0738	\$	368.75	KWH	5000	0.0738	\$ 368.7	5	
	CURRENT 2001 BIL	-L		\$	464.32	Adjusted 2002 BILL			\$ 474.8	\$ 10.5	1 2.3%
MONTHLY CONSUMPTION		KWH	RATE	CHARGE			KWH	RATE	CHARGE	IMPACT	IMPACT
10,000 kWh	MONTHLY	(enter)	\$/KWH	\$		MONTHLY		\$/KWH	\$	DOLLARS	%
	SERVI CE CHAR GE	n/a	n/a	\$	18.30	SERVICE CHARGE	n/a	n/a	\$ 20.3	1	
	DISTRIBUTION		0.0155			DISTRIBUTION KWH	10000	0.01715			
	KWH COST OF POWER	10000	0.0155	•	154.54	COST OF POWER	10000	0.01/10	φ 1/1.5	7	
	KWH	10000	0.0738	\$	737.50	KWH	10000	0.0738			
	CURRENT 2001 BII	LL		\$	910.35	Adjusted 2002 BILL			\$ 929.3	6 \$ 19.0	1 2.1%
THLY CONSUMPTION ,00 KWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVI CE CHARGE	n/a	n/a	s	18.30	SERVICE CHARGE	n/a	n/a	\$ 20.3	1	
	DISTRIBUTION KWH	20000	0.0155		309.09	DISTRIBUTION KWH		0.01715			
	******	_0000	0.5100	•	200,00	******					

COST OF POWER

CURRENT 2001 BILL

KWH 20000

0.0738 \$

1,475.00

COST OF POWER KWH

\$ 1,802.39 Adjusted 2002 BILL

20000 0.0738 \$ 1,475.00

\$ 1,838.40 \$ 36.01 2.0%

ENERAL SERVICE > 50 KW NON TIME OF USE

ENTER DESIRED CONSUMPTION I	CURRENT 2001 B					2002 BILL (IPI-PF	& 2nd Inst	allment 1	1/3 Incremental	MARR)	
	LEVEL	KW	RATE	CHARGE			ĸw	RATE	CHARGE	IMPACT	IMPACT
	MONTHLY	(enter)	\$/KW	\$		MONTHLY		\$/KW	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	203.03	CHARGE	n/a	n/a	\$ 225.06		
	DISTRIBUTION KW	0	2.7772	\$		DISTRIBUTION KW	0	3.08189	\$ -		
	COST OF POWER		4 7005			COST OF POWER		4 7005			
	KW COST OF POWER	0	4.7225	5	-	KW COST OF POWER	0	4.7225	\$ -		
	KWH	0	0.0591	\$	-	KWH	0	0.0591	\$ -		
	CURRENT 2001 BIL	.L		\$	203.03	Adjusted 2002 BILL			\$ 225.06	\$ 22.03	10.9%
MONTHLY CONSUMPTION		ĸw	RATE	CHARGE			ĸw	RATE	CHARGE	IMPACT	IMPACT
00kW, 30,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY		\$/KW	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	203.03	CHARGE	n/a	n/a	\$ 225.06		
	DISTRIBUTI ÖN KW	100	2.7772	: \$	277.72	DISTRIBUTION KW	100	3.08189	\$ 308.19		
	COST OF POWER					COST OF POWER					
	KW COST OF POWER	100	4.7225	5	472.25	KW COST OF POWER	100	4.7225	\$ 472.25		
	KWH	30,000	0.0591	\$	1,773.00	KWH	30,000	0.0591	\$ 1,773.00		
	CURRENT 2001 BIL	L		\$	2,726.00	Adjusted 2002 BILL			\$ 2,778.50	\$ 52.50	1.9%
MONTHLY CONSUMPTION 00kW, 40,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
00011, 40,00001111	MONTHLY	(Cinter)	4/1//1	•		MONTHLY		41111	•	DOLLANO	,,
	SERVICE	=10	-1-	•	202.02	SERVICE	n/n	7/2	£ 225.06		
/	CHARGE DISTRIBUTION	n/a	n/a	\$	203.03	CHARGE DISTRIBUTION	n/a	n/a	\$ 225.06		
	KW COST OF POWER	100	2.7772	2 \$	277.72	KW COST OF POWER	100	3.08189	\$ 308.19		
	KW	100	4.7225	5 \$	472.25	KW	100	4.7225	\$ 472.25		
	COST OF POWER KWH	40,000	0.0591		2,364.00	COST OF POWER KWH	40,000	0.0591			
	CURRENT 2001 BIL	.L		\$	3,317.00	Adjusted 2002 BILL			\$ 3,369.50	\$ 52.50	1.6%
MONTHLY CONSUMPTION		KW	RATE	CHARGE			KW	RATE	CHARGE	IMPACT	IMPACT
00kW, 100,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY		\$/KW	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	203.03	CHARGE	n/a	n/a	\$ 225.06		
	KW	500	2.7772	2 \$	1,388.58	DISTRIBUTION KW	500	3.08189	\$ 1,540.95		
-	COST OF POWER		4 700			COST OF POWER	500				
±4.	KW COST OF POWER	500	4.7225	•	2,361.23	KW COST OF POWER	500	4.7225	\$ 2,361.23		
	KWH	######	0.0591	S	5,910.00	KWH	100,000	0.0591	\$ 5,910.00		
	CURRENT 2001 BIL	L		\$	9,862.84	Adjusted 2002 BILL			\$ 10,037.24	\$ 174.40	1.89
MONTHLY CONSUMPTION		kw =	RATE	CHARGE			ĸw	RATE	CHARGE	IMPACT	IMPACT
500kW, 250,000kWh		(enter)	\$/KW	\$			•	\$/KW	\$	DOLLARS	%
	MONTHLY SERVI CE					MONTHLY SERVICE					
	CHARGE	n/a	n/a	\$	203.03	CHARGE	n/a	n/a	\$ 225.06		
	DISTRIBUTION KW	500	2.7772	2 \$	1,388.58	DISTRIBUTION KW	500	3.08189	\$ 1,540.95		
						COST OF POWER					
	COST OF POWER	500	4.7225	5 \$	2,361.23	KW COST OF POWER	500	4.7225	\$ 2,361.23		
	KW					KWH	250,000	0.0591	\$ 14,775.00		
		######	0.0591	1 \$	14,775.00						
	KW COST OF POWER	######	0.0591	\$	18,727.84	Adjusted 2002 BILL			\$ 18,902.24	\$ 174.40	0.99
	KW COST OF POWER KWH	###### LL		\$		Adjusted 2002 BILL	10				
ONTHLY CONSUMPTION	KW COST OF POWER KWH	###### LL K W	RATE	\$ CHARGE		Adjusted 2002 BILL	ĸw	RATE \$/KW	CHARGE	IMPACT	0.99
ONTHLY CONSUMPTION 1000kWh	KW COST OF POWER KWH	###### LL		\$		Adjusted 2002 BILL MONTHLY SERVICE	ĸw	RATE \$/KW			IMPACT

	DISTRIBUTION KW COST OF POWER	1000	2.7772	\$	2,777.16	DISTRIBUTION KW COST OF POWER	1000	3.08189	\$	3,081.89		
	KW COST OF POWER	1000	4.7225	\$	4,722.46	KW COST OF POWER	1000	4.7225	\$	4,722.46		
	KWH	######	0.0591	\$	23,640.00	KWH	400,000	0.0591	\$ 2	3,640.00		
	CURRENT 2001 BIL	.L		\$	31,342.65	Adjusted 2002 BILL			\$ 3	1,669.42	\$ 326.76	1.0%
ONTHLY CONSUMPTION		ĸw	RATE	CHARGE			KW	RATE	CH	HARGE	IMPACT	IMPACT
1000kW, 500,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY		\$/KW		\$	DOLLARS	%
	SERV ICE CHA RGE	n/a	n/a	\$	203.03	SERVICE CHARGE	n/a	n/a	s	225.06		
	DISTRIBUTION KW	1000	2.7772	\$	2,777.16	DISTRIBUTI O N KW	1000	3.08189	\$	3,081.89		
	COST OF POWER KW	1000	4.7225	S	4,722.46	COST OF POWER KW	1000	4.7225		4,722.46		
	COST OF POWER	######	0.0591		29,550.00	COST OF POWER KWH	500,000	0.0591		9,550.00		
							300,000	0.0331			£ 200.70	0.0%
	CURRENT 2001 BII	.L		\$	37,252.65	Adjusted 2002 BILL			\$ 3	7,579.42	\$ 326.76	0.9%
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	ĸw	RATE \$/KW	CI	HARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	s	203.03	SERVICE CHARGE	n/a	n/a	s	225.06		
	DISTRIBUTION	300 0	2.7772			DISTRIBUTION KW						
	COST OF POWER			•	8,331.48	COST OF POWER	3000	3.08189		9,245.68		
	KW COST OF POWER	3000	4.7225		14,167.38	COST OF POWER	3000			4,167.38		
	KWH	#######	0.0591		59,100.00	KWH	******	0.0591		59,100.00		
	CURRENT 2001 BII	LL		\$	81,801.90	Adjusted 2002 BILL			\$ 8	2,738.13	\$ 936.23	1.1%
MONTHLY CONSUMPTION 3,000kW, 1,500,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW	CI	HARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE DISTRIBUTION	n/a	n/a	\$	203.03	CHARGE DISTRIBUTION	n/a	n/a	\$	225.06		
	KW COST OF POWER	3000	2.7772	\$	8,331.48	KW COST OF POWER	3000	3.08189	\$	9,245.68		
	KW COST OF POWER	3000	4.7225	\$	14,167.38	KW COST OF POWER	3000	4.7225	\$ 1	14,167.38		
	KWH	######	0.0591	\$	88,650.00	KWH	******	0.0591	\$ 8	38,650.00		
	CURRENT 2001 BII	LL		\$	111,351.90	Adjusted 2002 BILL			\$ 11	12,288.13	\$ 936.23	0.8%
MONTHLY CONSUMPTION		ĸw	RATE	CHARGE			KW	RATE	CI	HARGE	IMPACT	IMPACT
4,000kW, 1,200,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY		\$/KW		\$	DOLLARS	%
	SERVI CE CHA RGE	n/a	n/a	s	203.03	SERVICE CHARGE	n/a	n/a	\$	225.06		
	DISTRIBUTION KW	4000	2.7772	\$	11,108.64	DISTRIBUTION KW	4000	3.08189	\$ 1	12,327.58		
	COST OF POWER KW	4000	4.7225	; \$	18,889.84	COST OF POWER KW	4000	4.7225	\$ 1	18,889.84		
	COST OF POWER KWH	#######	0.0591	s	70,920.00	COST OF POWER	######	0.0591	S 7	70,920.00		
	CURRENT 2001 BI			\$	101,121.52	Adjusted 2002 BILL			_	2,362.48	\$ 1,240.97	1.2%
-	001112111200101				101,121.02	710,00100 2002 5122				2.,02	V 1/2 /010/	
MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	KW	RATE \$/KW	CI	HARGE \$	IMPACT DOLLARS	IMPACT %
	SERVI CE CHA RGE	n/a	n/a	\$	203.03	SERVICE CHARGE	n/a	n/a	\$	225.06		
	DISTRIBUTION KW	4000	2.7772	2 \$	11,108.64	DISTRIBUTION KW	4000	3.08189	S 1	12,327.58		
	COST OF POWER KW	4000	4.7225		18,889.84	COST OF POWER KW	4000			18,889.84		
	COST OF POWER					COST OF POWER				06,380.00		
	KWH	#######	0.0591		106,380.00		#######	0.0381			£ 4 040 CT	0.9%
	CURRENT 2001 BI	LL		\$	136,581.52	Adjusted 2002 BILL			3 13	37,822.48	\$ 1,240.97	U.9%]
GENERAL SERVICE >50 KW T	IME OF USE											
	CURRENT 2001 E	BILL				2002 BILL (IPI-PF	& 2nd Inst	allment 1	1/3 Inc	cremental	MARR)	
TER DESIRED CONSUMPTION LE	VELS											
	WINTER	ĸw	RATE	СН	ARGE	WINTER	ĸw	RATE	С	HARGE	IMPACT	IMPACT
	DISTRIBUTION		\$/kW		\$	DISTRIBUTION		\$/kW		\$	DOLLARS	%
	kW	100	0.0000	\$	•	kW	100	#DIV/0!	#	#DIV/0!		

	kW COST OF POWER Demand Charge	100	0.0000	\$		-	kW COST OF POWER Demand Charge	100	0.0000	\$	0	
			RATE						RATE			
	COST OF POWER WINTER PEAK WINTER OFF	kWh 20,000	\$/kWh 0.0000	\$		-	COST OF POWER WINTER PEAK WINTER OFF	kWh 20,000	\$/kWh 0.0000	\$	•	
	PEAK MONTHLY	20,000	0.0000	\$	-	-	PEAK MONTHLY	20,000	0.0000	\$	-	
	SERVICE						SERVICE					
	CHARGE			\$	•	•	CHARGE			#DIV/0	01	
	TOTAL			\$	-	-	TOTAL			#DIV/0	01 #DIV/01	#DIV/0
	SUMMER	14141	D.4.T.E.		OUA DOE		SUMMER					
		KW	RATE \$/kW		CHARGE \$			KW	RATE \$/kW	CHARC \$	SE IMPACT DOLLARS	IMPACT
	DISTRIBUTION kW	100	0.0000				DISTRIBUTION KW	400	#D# (/D)	#Dn //		
	kW COST OF	100	0.0000	•	•	•	kW COST OF	100	#DIV/0I	#DIV/0	И	
	POWER Demand Charge	100	0.0000				POWER Demand	400	0.0000			
	Deman :: Charge	100	0.0000 RATE	3	•	•	Charge	100	0.0000 RATE	\$	-	
	COST OF POWER	kWh	\$/kWh	_			COST OF POWER	kWh	\$/kWh	_		
	SUMMER PEAK SUMMER OFF	20,000	0.0000	\$	•	•	SUMMER PEAK SUMMER OFF	20,000	0.0000	2	-	
	PEAK MONTHLY	20,000	0.0000	\$	-	-	PEAK	20,000	0.0000	\$	-	
	SERVICE						MONTHLY SERVICE					
	CHARGE			\$	-	•	CHARGE			#DIV/0)!	
	TOTAL			\$		-	TOTAL			#DIV/0	#DIV/0!	#DIV/0
GENERAL SERVICE - INTE	RMEDIATE USE											
	CURRENT 2001 B	ILL					2002 BILL (IPI-PF	& 2nd Inst	allment 1	3 Increm	ental MARR)	
NTER DESIRED CONSUMPTION	LEVELS											
4000kW, 1,200,000kWh	WINTER	ĸw	RATE		CHARGE		WINTER	KW	DATE	OUADO		
		L/AA	\$/kW		\$		_	KW	RATE \$/kW	CHARC \$	SE IMPACT DOLLARS	IMPACT
	DISTRIBUTION KW	1000	0.0000	•			DISTRIBUTION	4000	#00//01	#D\\ //		-
	kW COST OF	4000	0.0000	•	-	-	kW kW COST OF	4000	#DIV/0!	#DIV/0	n	
	POWER Demand Charge	4000	0.0000	e			POWER Demand	4000	0.0000			
)	Demand Charge	4000	0.0000 RATE	•	-	•	Charge	4000	0.0000 RATE	\$	-	
	COST OF POWER	kWh	\$/kWh				COST OF POWER	kWh	\$/kWh	_		
	WINTER PEAK WINTER OFF	600,000	0.0000	\$	-	•	WINTER PEAK WINTER OFF	600,000	0.0000	\$	•	
	PEAK	600,000	0.0000	\$	-	-	PEAK	600,000	0.0000	\$	-	

EVELS											
WINTER	ĸw	RATE	CHARGE		WINTER	ĸw	RATE		CHARGE	IMPACT	IMPACT
	1744	S/kW	\$			IV44	\$/kW	,	S S	DOLLARS	WIPACT
DISTRIBUTION			•		DISTRIBUTION		7				
kW	4000	0.0000	\$	-	kW	4000	#DIV/0!		#DIV/0!		
kW COST OF					kW COST OF						
POWER					POWER Demand						
Demand Charge	4000	0.0000	\$		Charge	4000	0.0000	\$	-		
		RATE					RATE				
COST OF POWER	kWh	\$/kWh			COST OF POWER	kWh	\$/kWh				
WINTER PEAK	600,000	0.0000	\$		WINTER PEAK	600,000	0.0000	\$	-		
WINTER OFF					WINTER OFF						
PEAK	600,000	0.0000	\$	-	PEAK	600,000	0.0000	\$	-		
MONTHLY					MONTHLY						
SERVICE					SERVICE						
CHARGE			\$	•	CHARGE				#DIV/0I		
TOTAL			\$	•	TOTAL				#DIV/0I	#DIV/01	#DIV/0I
SUMMER					CHARGO						
SUMMER	ĸw	RATE	CHARGE		SUMMER	ĸw	RATE		CHARGE	IMPACT	IMPACT
	IV AA	\$/kW	\$			KVV	S/kW		S S	DOLLARS	IMPACT
DISTRIBUTION					DISTRIBUTION				<u> </u>		
kW	4000	0.0000	\$,		kW	4000	#DIV/0I		#DIV/0!		
kW COST OF					kW COST OF						
POV.					POWER Demand						
 Deniant Charge 	4000	0.0000	\$		Charge	4000	0.0000	\$	-		
		RATE					RATE				
COST OF POWER	kWh	\$/kWh			COST OF POWER	kWh	\$/kWh				
SUNIMER PEAK	600,000	0.0000	\$		SUMMER PEAK	600,000	0.0000	\$	-		
SUNTER OFF					SUMMER OFF						
PEAR	600,000	0.0000	\$		PEAK	600,000	0.0000	\$	-		
MONTHLY					MONTHLY						
SERVICE					SERVICE						
CHARGE			\$	•	CHARGE				#DIV/01		
TOTAL			\$		TOTAL				#DIV/0I	#DIV/01	#DIV/0I

LARGE USE

	CURRENT 2001	BILL			2002 BILL (IPI-PF	3 2nd Inst	allment 1/	3 Incrementa	I MARR)	
ENTER DESIRED CONSUMPTI 6000kW, 3,000,000kWh	ON LEVELS WINTER	ĸw	RATE \$/kW	CHARGE \$	WINTER	ĸw	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DIS REUTION kW kW COST OF PONER	60 00	0.0000 \$	-	DISTRIBUTION kW kW COST OF POWER Demand	6000	#DIV/0I	#DIV/01		
	Dem and Charge	600 0	0.0000 \$ RATE	-	Charge	6000	0.0000 RATE	\$ -		

COST OF POWER WINTER PEAK WINTER OFF	######	\$/kWh 0.0000			-	COST OF POWER WINTER PEAK WINTER OFF	kWh #######	\$/kWh 0.0000		-		
PEAK MONTHLY SERVICE	#######	0.0000	\$		-	PEAK MONTHLY SERVICE	1,500,000	0.0000	\$	•		
CHARGE			\$		-	CHARGE			#1	OIV/O!		
TOTAL			\$		-	TOTAL			#1	DIV/0!	#DIV/0I	#DIV/0!
SUMMER						SUMMER						
	KW	RATE \$/kW		CHARGE S			KW	RATE \$/kW	CH	IARGE \$	IMPACT DOLLARS	IMPACT %
DISTIL BUTION	-					DISTRIBUTION						
kW	6000	0.0000	\$		-	kW	6000	#DIV/0I	#	DIV/0I		
kW COST OF						kW COST OF						
POW:						POWER Demand						
Deminin Charge	6000	0.0000	\$		-	Charge	6000	0.0000	\$	-		
		RATE						RATE				
COM OF POWER		\$/kWh				COST OF POWER	kWh	\$/kWh				
SULL ER PEAK	#######	0.0000	\$		-	SUMMER PEAK	######	0.0000	\$	-		
SULMA R OFF			_			SUMMER OFF			_			
PE, :	#######	0.0000	\$		•	PEAK	1,500,000	0.0000	\$	-		
MCNTHLY						MONTHLY SERVICE						
SFW CE						CHARGE				DIV/0!		
Charac 31			\$		-	CHARGE			#	DIVIUI		
TOTA.			\$		-	TOTAL			#	DIV/0I	#DIV/0I	#DIV/0I

SHEET 6 - 2001 PILs Deferral Account Estimate Adder Calculation

Whitby Hydro Electric Corporation Ramona Abi-Rashed rabi-rashed@whitbyhydro.on.ca All Classes - August 2002 04-Mar-02 LICENCE NUMBER
PHONE NUMBER

RP-2002-0066 (905) 668-5878

This schedule allows LDCs to input the calculated value for the 2001 PILs Defferal Account. Use the methodolgy released by the Board on December 21, 2001.

Enter the Estimated Value for the 2001 PILs Defferal Account.

The Table below uses your best estimate of the 2001 statistics for your LDC to allocate the 2001 PILs defferal amount and to create the adders in each class. Ideally, these statistics should agree with those to be filed by your LDC as part of the PBR filing requirements.

2001 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	2001 PILs Deferral Allocations
RESIDENTIAL CLASS	8 2 8	271,891,947	26,792	\$4,888,585.00	62.92%	\$ -
GENERAL SERVICE <50 KW CLASS	-	69,647,108	1,632	\$854,479.00	11.00%	\$ -
GENERAL SERVICE >50 KW NON TIME OF USE	863,546	-	313	\$1,920,511.00	24.72%	\$ -
GENERAL SERVICE >50 KW TIME OF USE	0	-	0	\$0.00	0.00%	\$ -
INTERMEDIATE USE	0	=	0	\$0.00	0.00%	\$ -
LARGE USER CLASS		-		\$0.00	0.00%	\$ -
CENTINEL LIGHTS	274	-	83	\$2,317.00	0.03%	\$ -
EET LIGHTING CLASS	19,254	-	8,789	\$103,269.00	1.33%	\$ -
rals				\$7,769,161.00	1.00	•
						\$ -

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage 0.320	SERVICE CHARGE REVENUE Percentage 0.680	TO PILs RE	OCAT TAL 20 Estim EVENU	001 nate
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G26 above)	\$ •	\$ -	\$		-
(B) RETAIL KWH	271,891,947				
(C) NUMBER OF CUSTOMERS		26,792			
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.000000				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule on		\$0.0000			

neral Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage 0.750	SERVICE CHARGE REVENUE Percentage 0.250	TOT PILs RE	OCAT AL 20 Estim VENU	01 ate
ALLOCATED 2001 PILs Estimate (Total in Cell G27 above)	\$ -	\$ -	\$		-
(B) RETAIL KWH	69,647,108				
(C) NUMBER OF CUSTOMERS		1,632			
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.000000				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule on		\$0.0000			

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	C RE Pe	ARIABLE HARGE EVENUE rcentage 0.750	CH RE\ Perc	RVICE ARGE /ENUE centage	PILs I	CATED AL 2001 Estimate ENUE
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G28 above)	\$	-	\$	-	\$	-
ণ্ড) RETAIL KW		863,54	6			
NUMBER OF CUSTOMERS				313		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)		\$0.000000)			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4		7)		\$0.0000		

General Service >50kW ClassTOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

When you entered your approved variable/Fixed Charge	Spii	it from your	2001	RUD Model to	or t	nis class	on
-"		VARIABLE CHARGE REVENUE Percentage 0.000		SERVICE CHARGE REVENUE Percentage 1.000	P	ALLOCATE FOTAL 200 PILs Estima REVENUE)1 ate
		0.000		1.000		10070	
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G29 above)	\$	-	\$	-	\$	-	
(B) RETAIL KW			0				
(C) NUMBER OF CUSTOMERS				-			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and total new rate appears on the Rate Schedule on Sheet 7)		#DIV/0!					
ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (unis amount is added to the Service Charge shown on Sheet 4	and	j		#DIV/0!			

the total new Service Charge appears on the Rate Schedule on Sheet 7)

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

ALLOCATED VARIABLE SERVICE **TOTAL 2001** CHARGE CHARGE PILs Estimate REVENUE REVENUE REVENUE Percentage Percentage 0.000 1.000 100% (A) ALLOCATED 2001 PILs Estimate (Total in Cell G30 above) (B) RETAIL KW 0 (C) NUMBER OF CUSTOMERS (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) #DIV/0! (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7) (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 #DIV/0! (this amount is added to the Service Charge shown on Sheet 4 and

Large User Class

the total new Service Charge appears on the Rate Schedule on Sheet 7)

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

ALLOCATED

	VARIABI CHARG REVENU Percenta 0.320	E JE ge	SERVICE CHARGE REVENUE Percentage 0.680	TOT PILs RE	AL 2001 Estimate VENUE
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G31 above)	\$	- \$	-	\$	-
(B) RETAIL KW		0			
(C) NUMBER OF CUSTOMERS			-		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	#DIV/0	!			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule or			#DIV/0!		

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	CH RE ^v Per	RIABLE IARGE VENUE centage 0.320	SER' CHAI REVE Perce 0.6	RGE NUE ntage	TOTAL PILs E REVE	CATED L 2001 stimate ENUE
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G32 above)	\$	-	\$	•	\$	-
RETAIL KW		274				
(C) NUMBER OF CUSTOMERS				83		

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B)

(this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12
/*his amount is added to the Service Charge shown on Sheet 4 and total new Service Charge appears on the Rate Schedule on Sheet 7)

\$0.0000

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage 0.320	SERVICE CHARGE REVENUE Percentage 0.680	TO PIL	LOCATED TAL 2001 s Estimate EVENUE
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G33 above)	\$ -	\$ -	\$	•
(B) RETAIL KW	19,254			
(C) NUMBER OF CUSTOMERS (Connections)		8,789		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.000000			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule or		\$0.0000		

SHEET 7 - 2002 Rate Schedule including 2001PILs Deferral Account Estimate Adder

NAME OF UTILITY NAME OF CONTACT Whitby Hydro Electric Corporation

LICENCE NUMBER **PHONE NUMBER**

RP-2002-0066

lail Address

Ramona Abi-Rashed rabi-rashed@whitbyhydro.on.ca

(905) 668-5878

SION NUMBER **Date**

All Classes - August 2002

04-Mar-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR and 2001PILs Deferral Account Estimate Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.01055

MONTHLY SERVICE CHARGE (Per Customer)

\$19.43642

COST OF POWER KWH RATE

\$0.07379

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.00104

MONTHLY SERVICE CHARGE (Per Customer)

\$1.92870

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF-

SUMMER PEAK

SUMMER OFF-PEAK

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

CENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.01715

MONTHLY SERVICE CHARGE (Per Customer)

\$20.31351

COST OF POWER KWH RATE

\$0.073750

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.00170

MONTHLY SERVICE CHARGE (Per Customer)

\$2.01175

\$/KWH

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF-

SUMMER PEAK

\$0.0000

SUMMER OFF-

PEAK

\$/KWH \$0.0000

\$/KWH

PEAK \$/KWH \$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3.08189

MONTHLY SERVICE CHARGE (Per Customer)

\$225.06372

T OF POWER KW RATE

\$4.722460

T OF POWER KWH RATE

\$0.059100

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-PEAK

SUMMER PEAK SUMMER OFF-

PEAK

\$/KW \$0.0000

\$/KW \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/01

\$/KW

\$0,0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-

SUMMER PEAK SUMMER OFF-

PEAK

\$/KW \$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0I

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-**PEAK**

SUMMER PEAK SUMMER OFF-

PFAK

\$/KW \$0.0000

\$/KW \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000 \$/KWH \$0.0000

NTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$4.67846

MONTHLY SERVICE CHARGE (Per Connection)

\$3,18208

COST OF POWER KW RATE

\$22.6623

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

\$0.45608

MONTHLY SERVICE CHARGE (Per Connection)

\$0.31955

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW \$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3.20466

MONTHLY SERVICE CHARGE (Per Connection)

\$1,20362

COST OF POWER KW RATE

\$22.6535

OR

__REET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

\$0.31740

MONTHLY SERVICE CHARGE (Per Connection)

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK \$/KW \$0.0000 \$/KW

SHEET 8 - 2002 PILs Proxy Estimate Adder Calculation

NAME OF UTILITY
NAME OF CONTACT
Mail Address
RSION NUMBER

Whitby Hydro Electric Corporation Ramona Abl-Rashed rabl-rashed@whitbyhydro.on.ca All Classes - August 2002 04-Mar-02 LICENCE NUMBER
PHONE NUMBER

RP-2002-0066 (905) 668-5878

This schedule allows LDCs to input the calculated value for the 2002 PILs Proxy Estimate. Use the methodolgy released by the Board on December 21, 2001.

Enter the Estimated Value for the 2002 PILs Proxy

The Table below uses your best estimate of the 2001 statistics for your LDC to allocate the 2002 PILs Proxy Estimate amount and to create the adders in each class. Ideally, these statistics should agree with those to be filed by your LDC as part of the PBR filing requirements.

When this data was added on Sheet 6, it will also appear in the table below.

2001 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares		s Estimate cations
RESIDENTIAL CLASS	-	271,891,947	26,792	\$4,888,585.00	62.92%	S	
GENERAL SERVICE <50 KW CLASS	-	69,647,108	1,632	\$854,479.00	11.00%	\$	-
GENERAL SERVICE >50 KW NON TIME OF USE	863,546	•	313	\$1,920,511.00	24.72%	\$	-
GENERAL SERVICE >50 KW TIME OF USE	0	-	-	\$0.00	0.00%	\$	-
NTERMEDIATE USE	0		-	\$0.00	0.00%	S	-
LARGE USER CLASS	0	-		\$0.00	0.00%	\$	_
SENTINEL LIGHTS	274	-	83	\$2,317.00	0.03%	\$	-
STREET LIGHTING CLASS	19,254	<u> </u>	8,789	\$103,269.00	1.33%	\$	<u> </u>
TOTALS				\$7,769,161.00	1.00		-
						\$	-

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIA CHAF REVEI Percer 0.32	RGE NUE ntage	SERV CHAF REVE Percer 0.6	RGE NUE ntage	ALLOCATI TOTAL 2002 Estimate REVENU	PILs
(A) ALLOCATED 2002 PILs (Total in Cell G26 above)	S	•	s	•	\$	•
(B) RETAIL KWH	271,8	391,947				
(C) NUMBER OF CUSTOMERS				26,792		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A) (this amount is added to the kWh rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9	1	00000				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Shee the total new Service Charge appears on the Rate Schedule	t 7and	•		0.000		

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, It will also appear below:

	VARIABLE CHARGE REVENUE Percentage 0.750	SERVICE CHARGE REVENUE Percentage 0.250	ALLOCATED OTAL 2002 PILS Estimate REVENUE 100%
(A) ALLOCATED 2002 PILs (Total in Cell G27 above)	\$ -	\$ •	\$ -
(B) RETAIL KWH	69,647,108		
(C) NUMBER OF CUSTOMERS		1,632	
DDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(I) mount is added to the kWh rate shown on Sheet 7 and stal new rate appears on the Rate Schedule on Sheet 9)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (AVCCV12		\$0,000	

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9)

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, It will also appear below:

	F	ARIABLE CHARGE REVENUE ercentage 0.750	SERVICE CHARGE REVENUE Percentage 0.250		TAL 2002 PILS Estimate REVENUE
(A) ALLOCATED 2002 PiLs (Total in Cell G28 above)	\$	•	\$ •	s	•
(B) RETAIL KW		863,546			
(C) NUMBER OF CUSTOMERS			313		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)		\$0.000000			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 the total new Service Charge appears on the Rate Schedule of		eet 9)	\$0.0000		

General Service >50kW ClassTOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage		SERVICE CHARGE REVENUE Percentage		TOTAL Est	OCATED 2002 PILs timate /ENUE
	0.00	-		000	1	00%
(A) ALLOCATED 2002 PILs (Total in Cell G29 above)	\$	-	\$	-	\$	-
(B) RETAIL KW		()			
(C) NUMBER OF CUSTOMERS				-		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and total new rate appears on the Rate Schedule on Sheet 9)	#DIV	/0!				
`DDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 amount is added to the Service Charge shown on Sheet 7 the total new Service Charge appears on the Rate Schedule of			#0	IV/0!		

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage 0.000	CHARGE REVENUE	ALLOCATED TOTAL 2002 PILS Estimate REVENUE 100%
(A) ALLOCATED 2002 PILs (Total in Cell G30 above)	\$ -	\$ -	\$ -
(B) RETAIL KW		0	

(C) NUMBER OF CUSTOMERS

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9) #DIV/0

DDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 amount is added to the Service Charge shown on Sheet 7 and stal new Service Charge appears on the Rate Schedule on Sheet 9) #DIV/01

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

CHA REV	ABLE ARGE ENUE	SERVICE CHARGE REVENU	E	ALLOCATOTAL 20 Estim REVE	02 PILs ate
	entage	Percentag	le	400	.,
0.	320	0.680		100	%
\$	-	s	-2	\$	-
	0				

(C) NUMBER OF CUSTOMERS

(A) ALLOCATED 2002 PILs (Total in Cell G31 above)

(B) RETAIL KW

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B)

(this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9) #DIV/0!

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

#DIV/0!

	R	ARIABLE CHARGE EVENUE ercentage 0.320	SERVICE CHARGE REVENUE Percentage 0.680	TOTAL Es RE	OCATED 2002 PILs timate VENUE	
(A) ALLOCATED 2002 PILs (Total in Cell G32 above)	\$		\$ •	\$	-	
(B) RETAIL KW		274				
(C) NUMBER OF CUSTOMERS			83			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)		\$0.000000				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7	'and		\$0.0000			

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

Titlett you efficied your approved variablest ixed officigo	Spire in c	mii your E		1100 111000110		
	CH RE Per	VARIABLE CHARGE REVENUE Percentage 0.320		SERVICE CHARGE REVENUE Percentage 0.680	то	ALLOCATED TAL 2002 PILS Estimate REVENUE
(A) ALLOCATED 2002 PILs (Total in Cell G33 above)	\$		S		\$	-
(B) RETAIL KW		19,254	l			
(C) NUMBER OF CUSTOMERS (Connections)				8,789		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and ratal new rate appears on the Rate Schedule on Sheet 9)	\$	0.000000				
ODITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12				\$0.0000		

amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)

the total new Service Charge appears on the Rate Schedule on Sheet 9)

SHEET 9 - 2002 Rate Schedule including 2001 and 2002 PILs Estimate Adders

NAME OF UTILITY NAME OF CONTACT Whitby Hydro Electric Corporation

rabl-rashed@whitbyhydro.on.ca

LICENCE NUMBER PHONE NUMBER

RP-2002-0066 (905) 668-5878

****ail Address**

Ramona Abi-Rashed

SION NUMBER

All Classes - August 2002

04-Mar-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, and the 2002 PILs Estimate Adder. If you are not applying to recover any Z-factors or transistion costs for March 1, 2002, this becomes your final 2002 Rate Schedule and will appear at Sheet 16.

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.01055

MONTHLY SERVICE CHARGE (Per Customer)

\$19,43642

COST OF POWER KWH RATE

\$0.07379

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.00104

MONTHLY SERVICE CHARGE (Per Customer)

\$1,92870

COST OF POWER TIME OF USE RATES

WINTER PEAK

WINTER OFF-

SUMMER PEAK

SUMMER OFF-PEAK

\$/KWH \$0.0000

PEAK \$/KWH \$0,0000

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.01715

HLY SERVICE CHARGE (Per Customer)

\$20.31351

COST OF POWER KWH RATE

\$0.073750

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.00170

MONTHLY SERVICE CHARGE (Per Customer)

\$2.01175

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF-

SUMMER PEAK

SUMMER OFF-

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3.08189

MONTHLY SERVICE CHARGE (Per Customer)

\$225,06372

COST OF POWER KW RATE

\$4.722460

COST OF POWER KWH RATE

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

THLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-PEAK

SUMMER PEAK SUMMER OFF-

PEAK

\$/KW \$0.0000

\$/KW \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-**PEAK**

SUMMER PEAK SUMMER OFF-

PEAK

\$/KW \$0.0000

\$/KW \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-PEAK

SUMMER PEAK SUMMER OFF-

PFAK

\$/KW \$/KW \$0.0000 \$0.0000 \$/KWH \$0.0000

\$/KWH \$0.0000 \$/KWH \$0.0000

\$/KWH \$0.0000

INTINEL LIGHTS (NON TIME OF USE)

RIBUTION KW RATE

\$4.67846

MONTHLY SERVICE CHARGE (Per Connection)

\$3.18208

COST OF POWER KW RATE

\$22,6623

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

\$0.45608

MONTHLY SERVICE CHARGE (Per Connection)

\$0.31955

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW \$0.0000

\$/KW \$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3.20466

MONTHLY SERVICE CHARGE (Per Connection)

\$1.20362

COST OF POWER KW RATE

\$22.6535

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

\$0.31740

MONTHLY SERVICE CHARGE (Per Connection)

\$0.11903

r of power time of use rates

WINTER PEAK \$/KW

SUMMER PEAK

\$0.0000

\$/KW \$0.0000

SHEET 10 - Bill Impact Analysis for 2002 Rate Schedule after 2001 and 2002 PILs Adjustments

NAME OF UTILITY
NAME OF CONTACT

Whitby Hydro Electric Corporation

LICENCE NUMBER RP-2002-0066
PHONE NUMBER (905) 668-5878

E- Mail Address
'ERSION NUMBER

ate

rabi-rashed@whitbyhydro.on.ca All Classes - August 2002

04-Mar-02

Ramona Abi-Rashed

...ils schedule shows the bill impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd installment of 1/3 incremental MARR, the 2001 PiLs deferral account estimate and the 2002 PiLs estimate.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)

RESIDENTIAL CLASS

NON-TIME OF USE	CURRENT 2001 BIL	.L				2002 BILL (IPI-PF,	1/3 Increment	tal MARR,	2001 8	& 2002 PiL	.5)	
ENTER DESIRED CONSUMPTION 100 kWh	LEVEL	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	кwн	RATE \$/KWH	CI	HARGE \$	IMPACT DOLLARS	IMPAC
	SERVICE				47.54	SERVICE	-4-	- 1-		40.44		
	CHARGE DISTRIBUTION	n/a	n/a	\$	17.51	CHARGE DISTRIBUTION	n/a	n/a	\$	19.44		
	KWH	100	0.0095	\$	0.95	кwн	100	0.01055	\$	1.06		
	COST OF POWER KWH	100	0.0738	\$	7.38	COST OF POWER KWH	100	0.0738	\$	7.38		
	CURRENT 2001 BILL		1	\$	25.84	Adjusted 2002 BILL			\$	27.87	\$ 2.	03
MONTH V CONCUMPTION OF		VIA/LI	RATE	CHARGE			KWH	RATE	CI	HARGE	IMPACT	IMPAC
MONTHLY CONSUMPTION OF 250 kWh	MONTHLY	KWH (enter)		\$		MONTHLY	NWII	\$/KWH	CI	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$	17.51	SERVICE CHARGE	n/a	n/a	\$	19.44		
	DISTRIBUTION KWH	250	0.0095	\$	2.38	DISTRIBUTION KWH	250	0,01055	\$	2.64		
	COST OF POWER	250	0.0720		40 45	COST OF POWER	250	0.0729		40.45		
	KWH CURRENT 2001 BILL	250	0.0738	\$	18.45 38.33	Adjusted 2002 BILL	250	0.0738	\$	18.45	\$ 2.	19 5.
	CORRENT 2001 BILL		١	•	30.33	Adjusted 2002 BILL			<u> </u>	40.52	2.	
ONTHLY CONSUMPTION OF 1 kWh		KWH (enter)		CHARGE \$			KWH	RATE \$/KWH	Ci	HARGE \$	IMPACT DOLLARS	IMPAC
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE DISTRIBUTION	n/a	n/a	\$	17.51	CHARGE DISTRIBUTION	n/a	n/a	\$	19.44		
	KWH	500	0.0095	\$	4.75	KWH	500	0.01055	\$	5.28		
	COST OF POWER KWH	500	0.0738	s	36.90	COST OF POWER KWH	500	0.0738	s	36.90		
	CURRENT 2001 BILL			\$	59.16	Adjusted 2002 BILL			\$	61.61	\$ 2.	45 4
MONTHLY CONSUMPTION OF		KWH		CHARGE			KWH	RATE	CI	HARGE	IMPACT	IMPAG
750 kWh	MONTHLY	(enter)	\$/KWH	\$		MONTHLY		\$/KWH		\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$	17.51	SERVICE CHARGE	n/a	n/a	\$	19.44		
	DISTRIBUTION KWH	750	0.0095	\$	7.13	DISTRIBUTION KWH	750	0.01055	s	7.91		
<i>y</i>	COST OF POWER KWH	750	0.0738	\$	55.34	COST OF POWER KWH	750	0.0738	\$	55.34		
5	CURRENT 2001 BILL			\$	79.98	Adjusted 2002 BILL			\$	82.69	\$ 2	713
MONTHLY CONSUMPTION OF		KWH		CHARGE			кwн	RATE	C	HARGE	IMPACT	IMPAC
1000 kWh	MONTHLY	(enter)	\$/KWH	\$		MONTHLY		\$/KWH		\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$	17.51	SERVICE CHARGE	n/a	n/a	\$	19.44		
	DISTRIBUTION KWH	1000	0.0095	\$	9.51	DISTRIBUTION KWH	1000	0.01055	\$	10.55		
	COST OF POWER	1000	0.0738	s	73.79	COST OF POWER	1000	0.0738	s	73.79		
	CURRENT 2001 BILL			\$	100.81	Adjusted 2002 BILL			\$	103.78] \$ 2	.97
				•								
		KWH		CHARGE			KWH	RATE \$/KWH	С	HARGE \$	IMPACT DOLLARS	IMPA
MONTHLY CONSUMPTION OF		(enter)	\$/KWH	•								
	MONTHLY		\$/KWH	. =		MONTHLY SERVICE						
	SERVICE CHARGE		s/KWH n/a	, s	17.51	SERVICE CHARGE	n/a	n/a	s	19.44		
	SERVICE	(enter)		\$	17.51 14.26	SERVICE	n/a 1500	n/a 0.01055		19.44 15.83		

	CURRENT 2001 BILL			\$	142.46	Adjusted 2002 BILL		1	\$ 145.95	\$ 3.4	9 2.5%
MONTHLY CONSUMPTION OF		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT
2000 R4411	MONTHLY	(011101)		•		MONTHLY		•	•		
	SERVICE CHARGE	n/a	n/a	\$	17.51	SERVICE CHARGE	n/a	n/a	\$ 19.44		
	DISTRIBUTION	10a	IVa	J	17.51	DISTRIBUTION	1#0	140	15.44		
à.	KWH	2000	0.0095	\$	19.02	KWH	2000	0.01055	\$ 21.10		
	COST OF POWER	2000	0.0738	s	147.58	COST OF POWER	2000	0.0738	\$ 147.58		
	CURRENT 2001 BILL			\$	184.11	Adjusted 2002 BILL		!	\$ 188.12	\$ 4.0	1 2.2%
											
SENERAL SERVICE < 50 KW	LOURDENIT COOK DUI					Janes DILL (ID) DE	4/2 Income	-! MADD	2004 8 2002 Dil	۵)	
ENTER DESIRED CONSUMPTION	CURRENT 2001 BIL LEVEL					2002 BILL (IPI-PF,					
1000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY	(enter)	40100111	•		MONTHLY		•	•	DOLLANG	,,
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	18.30	CHARGE	n/a	n/a	\$ 20.31		
	DISTRIBUTION KWH	1000	0.0155	\$	15.45	DISTRIBUTION KWH	1000	0.01715	\$ 17.15		
	KWI	1000	0.0100	•	10.40		1000	0.01710	•		
	COST OF POWER KWH	1000	0.0738	s	73.75	COST OF POWER KWH	1000	0.0738	\$ 73.75		
	CURRENT 2001 BILL	1000	0.0700	\$	107.51	Adjusted 2002 BILL	1000] \$ 3.7	1 3.5%
										•	
MONTHLY CONSUMPTION		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
2000 kWh	MONTHLY	(enter)	9/17/11/11	•		MONTHLY		***************************************	•	DOLLARS	~
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	18.30	CHARGE DISTRIBUTION	n/a	n/a	\$ 20.31		
	DISTRIBUTION KWH	2000	0.0155	s	30.91	KWH	2000	0.01715	\$ 34.31		
	COST OF POWER	2000	0.0738	. e	147.50	COST OF POWER KWH	2000	0.0738	\$ 147.50		
			0.0730	\$	196.71	Adjusted 2002 BILL	2000		\$ 202.12] \$ 5.4	1 2.8%
	CURRENT 2001 BILL			•	190.71	Adjusted 2002 BILL			202.12	j v	2.076
ONTHLY CONSUMPTION		KWH		CHARGE			кwн	RATE	CHARGE	IMPACT	IMPACT
00 kWh	MONTHLY	(enter)	\$/KWH	\$		MONTHLY		\$/KWH	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	18.30	CHARGE	n/a	n/a	\$ 20.31		
	DISTRIBUTION	E000	0.0155		77 27	DISTRIBUTION KWH	5000	0.01715	\$ 85.77		
	KWH	5000	0.015	•	77.27	17441.1	3000	0.01713	3 03.77		
	COST OF POWER					COST OF POWER	5000	0.0700			
	KWH	5000	0.0738		368.75	KWH	5000	0.0738		3 - 404	:4 2 28
	CURRENT 2001 BILL			\$	464.32	Adjusted 2002 BILL			\$ 474.84] \$ 10.5	
MONTHLY CONSUMPTION		KWH (amtes)	RATE	CHARGE			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
10,000 kWh	MONTHLY	(enter)	\$/KWH	\$		MONTHLY		\$/IV41U	•	DOLLARS	/•
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	18.30	CHARGE	n/a	n/a	\$ 20.31		
	DISTRIBUTION KWH	10000	0.015	5 \$	154.54	DISTRIBUTION KWH	10000	0.01715	\$ 171.54		
	COST OF POWER					COST OF POWER					
	KWH	10000	0.0738	3 \$	737.50	KWH	10000	0.0738	- \$ 737.50		
2	CURRENT 2001 BILL	•		\$	910.35	Adjusted 2002 BILL			\$ 929.38	\$ 19.6	2.1%
		10000	P. A	CHARCE			Manna Manna	DATE	CHARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	DOLLARS	mPACI %
20,000 KWh	MONTHLY	(eurai)	44174411	•		MONTHLY		Ų	•		••
	SERVICE					SERVICE			<u>11.</u>		
	CHARGE	n/a	n/a	\$	18.30	CHARGE DISTRIBUTION	n/a	n/a	\$ 20.31		
	DISTRIBUTION KWH	20000	0.015	5 \$	309.09	KWH	20000	0.01715	\$ 343.09		
	COST OF POWER					COST OF POWER					
	кwн	20000	0.073	B \$	1,475.00	KWH	20000	0.0738		_	
	CURRENT 2001 BILL			\$	1,802.39	Adjusted 2002 BILL			\$ 1,838.40	\$ 36.	01 2.0%
GENERAL SERVICE > 50 KW	NON TIME OF USE										
MALL MALL MALL MALL MALL MALL MALL MALL											
ITER REGISER ACUSINISMO	CURRENT 2001 BI	LL				2002 BILL (IPI-PF,	, 1/3 Increme	ntai MARR	, 2001 & 2002 PI	Ls)	
ITER DESIRED CONSUMPTIO	N FEACT	KW	RATE	CHARGE			ĸw	RATE	CHARGE	IMPACT DOLLARS	IMPACT

CHARGE \$

203.03

RATE \$/KW

n/a

KW (enter)

n/a

MONTHLY SERVICE CHARGE

CHARGE \$

225.06

RATE \$/KW

n/a

\$

MONTHLY SERVICE CHARGE

IMPACT DOLLARS

IMPACT %

	DISTRIBUTION KW	0	2.7772	s		DISTRIBUTION KW	0	3.08189	S	-			
	COST OF POWER KW	0	4.7225	•		COST OF POWER KW	0	4.7225					
	COST OF POWER					COST OF POWER				-			
	KWH	0	0.0591		-	KWH	0	0.0591		-			
	CURRENT 2001 BILL			\$	203.03	Adjusted 2002 BILL			\$	225.06	\$ 2	22.03	10.9%
NTHLY CONSUMPTION		ĸw	RATE	CHARGE			ĸw	RATE		CHARGE	IMPACT		MPACT
J0kW, 30,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY		\$/KW		\$	DOLLARS	i	%
	SERVICE CHARGE	n/a	n/a	\$	203.03	SERVICE CHARGE	n/a	n/a	\$	225.06			
	DISTRIBUTION					DISTRIBUTION							
	KW COST OF POWER	100	2.7772	\$	277.72	KW COST OF POWER	100	3.08189	. \$	308.19			
	KW COST OF POWER	100	4.7225	\$	472.25	KW COST OF POWER	100	4.7225	\$	472.25			
	кwн	30,000	0.0591	\$	1,773.00	KWH	30,000	0.0591	\$	1,773.00			
	CURRENT 2001 BILL			\$	2,726.00	Adjusted 2002 BILL			\$	2,778.50	\$ 5	52.50	1.9%
MONTHLY CONSUMPTION 100kW, 40,000kWh		KW (enter)	RATE S/KW	CHARGE \$			KW	RATE \$/KW		CHARGE \$	IMPACT DOLLARS		MPACT
100011, 40,0000111	MONTHLY	,,		•		MONTHLY		•		·			,•
	SERVICE CHARGE	n/a	n/a	\$	203.03	SERVICE CHARGE	n/a	n/a	\$	225.06			
	DISTRIBUTION KW	100	2.7772	S	277.72	DISTRIBUTION KW	100	3.08189	s	308.19			
	COST OF POWER KW	100	4.7225		472.25	COST OF POWER KW	100	4.7225		472.25			
	COST OF POWER			-		COST OF POWER							
	KWH	40,000	0.0591	\$	2,364.00	кwн	40,000	0.0591		2,364.00		_	
	CURRENT 2001 BILL			\$	3,317.00	Adjusted 2002 BILL			\$	3,369.50	\$ 5	52.50 _	1.6%
MONTH V CONSTRAINTION		ĸw	RATE	CHARGE			ĸw	RATE		CHARGE	IMPACT		MPACT
MONTHLY CONSUMPTION 500kW, 100,000kWh		(enter)	\$/KW	\$			NW .	\$/KW		\$	DOLLARS		%
	MONTHLY SERVICE					MONTHLY SERVICE							
	CHARGE DISTRIBUTION	n/a	n/a	\$	203.03	CHARGE DISTRIBUTION	n/a	n/a	\$	225.06			
	KW	500	2.7772	\$	1,388.58	KW	500	3.08189	\$	1,540.95			
	COST OF POWER KW	500	4.7225	\$	2,361.23	COST OF POWER KW	500	4.7225	\$	2,361.23			
	COST OF POWER KWH	100,000	0.0591	\$	5,910.00	COST OF POWER KWH	100,000	0.0591	\$	5,910.00			
	CURRENT 2001 BILL			S	9,862.84	Adjusted 2002 BILL			\$	10,037.24	\$ 17	74.40 [1.8%
MONTHLY CONSUMPTION 500kW, 250,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW		CHARGE \$	IMPACT DOLLARS		MPACT
	MONTHLY SERVICE					MONTHLY SERVICE							
	CHARGE DISTRIBUTION	n/a	n/a	\$	203.03	CHARGE DISTRIBUTION	n/a	n/a	\$	225.06			
	KW	500	2.7772	: \$	1,388.58	KW	500	3.08189	\$	1,540.95			
	COST OF POWER KW	500	4.7225	5	2,361.23	COST OF POWER KW	500	4.7225	\$	2,361.23			
	COST OF POWER KWH	250,000	0.0591	s	14,775.00	COST OF POWER KWH	250,000	0.0591	s	14,775.00			
	CURRENT 2001 BILL			\$	18,727.84	Adjusted 2002 BILL	,		\$	18,902.24	\$ 11	74.40 [0.9%
	CONTRACT 2007 BICE				10,727.04	Adjusted Look Bill			_	10,002.24			0.0.0
MONTHLY CONSUMPTION 1000kW, 400,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW		CHARGE \$	IMPACT DOLLARS		MPACT %
	MONTHLY - SERVICE	,	******	•		MONTHLY SERVICE				-			
4	CHARGE	n/a	n/a	\$	203.03	CHARGE	n/a	n/a	\$	225.06			
	DISTRIBUTION KW	1000	2.7772	: S	2,777.16	DISTRIBUTION KW	1000	3.08189	\$	3,081.89			
	COST OF POWER KW	1000	4.7225	. .	4,722.46	COST OF POWER KW	1000	4.7225	s	4,722.48			
	COST OF POWER					COST OF POWER KWH		0.0591					
	KWH CURRENT 2001 BILL	400,000	0.0591	\$	23,640.00	Adjusted 2002 BILL	400,000	0.0381	S	23,640.00	\$ 3	26.76	1.0%
	CONNEINT ZOUT BILL				31,342.00	Adjusted 2002 bitt				01,000.42	• 0.		1.070
MONTHLY CONSUMPTION 1000kW, 500,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW		CHARGE \$	IMPACT DOLLARS		MPACT %
	MONTHLY	,		-		MONTHLY SERVICE				*			
	SERVICE CHARGE	n/a	n/a	\$	203.03	CHARGE	n/a	n/a	\$	225.06			
	DISTRIBUTION KW	1000	2.7772	2 \$	2,777.16	DISTRIBUTION KW	1000	3.08189	S	3,081.89			
	COST OF POWER KW	1000	4.7225		4,722.46	COST OF POWER KW	1000	4.7225		4,722.46			
	COST OF POWER					COST OF POWER							
	KWH	500,000	0.0591		29,550.00	KWH	500,000	0.0591	_	29,550.00		مو عد ٦	0.04/
	CURRENT 2001 BILL	•		\$	37,252.65	Adjusted 2002 BILL			5	37,579.42	\$ 3	26.76	0.9%
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh		KW (enter)	RATE \$/KW	CHARGE \$			KW	RATE \$/KW		CHARGE \$	IMPACT DOLLAR		MPACT %

	MONTHLY SERVICE				MONTHLY SERVICE					
	CHARGE	n/a	n/a \$	203.03	CHARGE	n/a	n/a \$	225.06		
	DISTRIBUTION KW	3000	2.7772 \$	8,331.48	DISTRIBUTION KW	3000	3.08189 \$	9,245.68		
	COST OF POWER	3000	2.1112 \$	0,331.40	COST OF POWER	3000	3.00109 \$	9,243.00		
	KW	3000	4.7225 \$	14,167.38	KW COST OF POWER	3000	4.7225 \$	14,167.38		
	COST OF POWER KWH	1,000,000	0.0591 \$	59,100.00	COST OF POWER KWH	1,000,000	0.0591 \$	59,100.00		
					A-2'			00 700 40		4 497
	CURRENT 2001 BILL		\$	81,801.90	Adjusted 2002 BILL		\$	82,738.13	\$ 936.23	31.1%]
								0114 505		III A OT
MONTHLY CONSUMPTION 3,000kW, 1,500,000kWh		KW (enter)	RATE CHA	ARGE		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
0,000,000,000,000,000	MONTHLY	,	•		MONTHLY					
	SERVICE CHARGE	n/a	n/a \$	203.03	SERVICE CHARGE	n/a	n/a \$	225.06		
	DISTRIBUTION				DISTRIBUTION					
	KW COST OF POWER	3000	2.7772 \$	8,331.48	KW COST OF POWER	3000	3.08189 \$	9,245.68		
	KW	3000	4.7225 \$	14,167.38	KW	3000	4.7225 \$	14,167.38		
	COST OF POWER KWH	1,500,000	0.0591 \$	88,650.00	COST OF POWER KWH	1,500,000	0.0591 \$	88,650.00		
	KWI	1,300,000	0.0591	88,050.00	NAM.	1,500,000	0.0091 3	00,050.00		
	CURRENT 2001 BILL		\$	111,351.90	Adjusted 2002 BILL		\$	112,288.13	\$ 936.23	0.8%
MONTHLY CONSUMPTION		KW		ARGE		KW	RATE	CHARGE	IMPACT	IMPACT
4,000kW, 1,200,000kWh	MONTHLY	(enter)	\$/KW \$		MONTHLY		\$/KW	\$	DOLLARS	%
	SERVICE				SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a \$	203.03	CHARGE DISTRIBUTION	n/a	n/a \$	225.06		
	KW	4000	2.7772 \$	11,108.64	KW	4000	3.08189 \$	12,327.58		
	COST OF POWER KW	4000	4.7225 \$	18,889.84	COST OF POWER KW	4000	4.7225 \$	18,889.84		
	COST OF POWER	4000	4.7223	10,009.04	COST OF POWER	4000	4.7220 , 4	10,000,01		
	KWH	1,200,000	0.0591 \$	70,920.00	KWH	1,200,000	0.0591 \$	70,920.00		
	CURRENT 2001 BILL		\$	101,121.52	Adjusted 2002 BILL		\$	102,362.48	\$ 1,240.9	7 1.2%
MONTHLY CONSUMPTION		KW	RATE CH	ARGE		KW	RATE	CHARGE	IMPACT	IMPACT
4,000kW, 1,800,000kWh		(enter)	\$/KW \$				\$/KW	\$	DOLLARS	%
	MONTHLY SERVICE				MONTHLY SERVICE					
	CHARGE	n/a	n/a \$	203.03	CHARGE	n/a	n/a \$	225.06		
	DISTRIBUTION KW	4000	2.7772 \$	11,108.64	DISTRIBUTION KW	4000	3.08189 \$	12,327.58		
	COST OF POWER	1000		***************************************	COST OF POWER					
	KW COST OF POWER	4000	4.7225 \$	18,889.84	KW COST OF POWER	4000	4.7225 \$	18,889.84		
	KWH	1,800,000	0.0591 \$	106,380.00	кмн	1,800,000	0.0591 \$	106,380.00		
	CHEDENT 2004 Bit I		e	126 501 52	Adjusted 2002 BILL		Š	127 822 48	\$ 1,240.9	7 0.9%
	CURRENT 2001 BILL	-	\$	136,581.52	Adjusted 2002 BILL		13	137,822.48	\$ 1,240.5	0.576
GENERAL SERVICE >50 KW	TIME OF USE									
	CURRENT 2001 BI	LL			1			04 0 2002 DII		
					2002 BILL (IPI-PF,	1/3 Increment	ai MARR, 20	01 & 2002 PIL	s)	
ENTER DESIRED CONSUMPTION 100kW, 40,000kWh					2002 BILL (IPI-PF,	1/3 Increment	al MARR, 20	01 & 2002 PIL	s)	
					WINTER	1/3 Increment	al MARR, 20	01 & 2002 PIL	s)	
100811, 40,00081111	LEVELS WINTER	ĸw	RATE	CHARGE	1 	1/3 Increment	RATE	CHARGE	IMPACT	IMPACT
100011, 40,00001111	WINTER		RATE \$/kW		1 					IMPACT
100411, 40,0004111	WINTER DISTRIBUTION kW			CHARGE	WINTER DISTRIBUTION kW		RATE	CHARGE	IMPACT	
100.17, 40,000.177	WINTER DISTRIBUTION kW kW COST OF	ĸW	\$/kW	CHARGE	DISTRIBUTION KW	ĸw	RATE \$/kW	CHARGE \$	IMPACT	
100.17, 40,000.1777	WINTER DISTRIBUTION kW	ĸW	0.0000 \$	CHARGE	WINTER DISTRIBUTION kW	ĸw	RATE \$/kW #DIV/0!	CHARGE \$ #DIV/0!	IMPACT	
100.11, 40,000.1111	DISTRIBUTION	KW 100	0.0000 \$ 0.0000 \$ RATE	CHARGE	DISTRIBUTION KW KW COST OF POWER Demand Charge	KW 100	#DIV/0! 0.0000 \$	CHARGE \$ #DIV/0!	IMPACT	
100.17, 40,000.177	DISTRIBUTION kW kW COST OF POWER	KW 100	0.0000 \$	CHARGE	DISTRIBUTION kW KW COST OF POWER Demand Charge	KW 100	RATE \$/kW #DIV/0!	CHARGE \$ #DIV/0!	IMPACT	
100.17, 40,000.177	DISTRIBUTION kW kW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF	100 100 kWh 20,000	0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$	CHARGE	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF	100 100 kWh 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$	CHARGE \$ #DIV/0!	IMPACT	
100.17, 40,000.1717	DISTRIBUTION KW kW COST OF POWER Demand Charge COST OF POWER WINTER PEAK	100 100 kWh	0.0000 \$ 0.0000 \$ RATE	CHARGE	DISTRIBUTION kW KW COST OF POWER Demand Charge	100 100 kWh	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh	CHARGE \$ #DIV/0!	IMPACT	
100.17, 40,000.1717	DISTRIBUTION kW kW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE	100 100 kWh 20,000	0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$	CHARGE \$	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE	100 100 kWh 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$	CHARGE \$ #DIV/0!	IMPACT	
100.17, 40,000.1717	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY	100 100 kWh 20,000	0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$	CHARGE	DISTRIBUTION kW kW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY	100 100 kWh 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$	CHARGE \$ #DIV/0!	IMPACT	
100.17, 40,000.1111	DISTRIBUTION kW kW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE	100 100 kWh 20,000	0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$	CHARGE \$	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE	100 100 kWh 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$	CHARGE \$ #DIV/0!	IMPACT	
100.11, 40,000.1111	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE	100 100 kWh 20,000	0.0000 \$ 0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$	CHARGE S -	DISTRIBUTION kW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE	100 100 kWh 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$	CHARGE \$ #DIV/0!	IMPACT DOLLARS	%
100.11, 40,000.1111	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE	100 100 kWh 20,000 20,000	0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$	CHARGE \$	DISTRIBUTION kW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE	100 100 kWh 20,000 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$	#DIV/0! #DIV/0! #DIV/0!	IMPACT DOLLARS	% #DIV/0!
100.11, 40,000.1111	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL	100 100 kWh 20,000	0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$	CHARGE S	DISTRIBUTION kW kW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL	100 100 kWh 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$	CHARGE \$ #DIV/0! #DIV/0! #DIV/0!	#DIV/0!	#DIV/0!
100.17, 40,000.1717	DISTRIBUTION kW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER	100 100 kWh 20,000 20,000	\$/kW 0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	CHARGE CHARGE CHARGE	DISTRIBUTION kW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER	KW 100 100 kWh 20,000 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$	CHARGE \$ #DIV/0! #DIV/0! #DIV/0! CHARGE	IMPACT DOLLARS	% #DIV/0!
100.11, 40,000.111	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER DISTRIBUTION KW	100 100 kWh 20,000 20,000	0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$	CHARGE S	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL DISTRIBUTION KW	100 100 kWh 20,000 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$	CHARGE \$ #DIV/0! #DIV/0! #DIV/0!	#DIV/0!	#DIV/0!
100.17, 40,000.1717	DISTRIBUTION kW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER	100 100 kWh 20,000 20,000	\$/kW 0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ \$ RATE \$/kW	CHARGE CHARGE CHARGE	DISTRIBUTION kW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL DISTRIBUTION kW KW COST OF POWER Demand	KW 100 100 kWh 20,000 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$	CHARGE \$ #DIV/0! #DIV/0! CHARGE \$ #DIV/0!	#DIV/0!	#DIV/0!
100.17, 40,000.1717	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER DISTRIBUTION KW KW COST OF	100 100 kWh 20,000 20,000	\$/kW 0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ \$ RATE \$/kWh 0.0000 \$ 0.0000 \$	CHARGE CHARGE CHARGE	DISTRIBUTION kW kW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER DISTRIBUTION kW kW COST OF	KW 100 100 kWh 20,000 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ RATE \$/kW #DIV/0!	CHARGE \$ #DIV/0! #DIV/0! CHARGE \$ #DIV/0!	#DIV/0!	#DIV/0!
100.117, 40,000.1177	DISTRIBUTION kW kW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER DISTRIBUTION kW kW COST OF POWER	KW 100 100 kWh 20,000 20,000	\$/kW 0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ \$ RATE \$/kW	CHARGE CHARGE CHARGE	DISTRIBUTION kW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL DISTRIBUTION kW KW COST OF POWER Demand	KW 100 100 kWh 20,000 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0!	#DIV/0!
100.117, 40,000.1177	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK	KW 100 100 kWh 20,000 20,000 KW 100	\$/kW 0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ RATE \$/kW 0.0000 \$ RATE \$/kW	CHARGE CHARGE CHARGE	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER SUMMER	KW 100 100 kWh 20,000 20,000 KW	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ RATE \$/kW	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0!	#DIV/0!
100.117, 40,000.1177	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK SUMMER OFF	KW 100 100 kWh 20,000 20,000 KWH 100 kWh 20,000	\$/kW 0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ RATE \$/kW 0.0000 \$ RATE \$/kW	CHARGE CHARGE CHARGE	DISTRIBUTION kW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER DISTRIBUTION kW COST OF POWER Demand Charge COST OF POWER	KW 100 100 kWh 20,000 20,000 KW 100 100 kWh	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh	CHARGE \$ #DIV/0! #DIV/0! #DIV/0! CHARGE \$ #DIV/0!	#DIV/0!	#DIV/0!
TUCKTY, 49,000ATTI	DISTRIBUTION WW KW COST OF POWER Demand Charge COST OF POWER WINTER OFF PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER DISTRIBUTION WW KW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK SUMMER OFF PEAK MONTHLY	KW 100 100 kWh 20,000 20,000 KW 100 100 kWh	0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ \$ \$ RATE \$/kWh 0.0000 \$ \$ RATE \$/kW 0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$	CHARGE CHARGE CHARGE	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK SUMMER OFF PEAK SUMMER OFF PEAK MONTHLY	KW 100 100 kWh 20,000 20,000 KWH 100 kWh 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$	CHARGE \$ #DIV/0! #DIV/0! #DIV/0! CHARGE \$ #DIV/0!	#DIV/0!	#DIV/0!
100.11, 40,000.111	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER SUMMER OFF PEAK MONTHLY SERVICE	KW 100 100 kWh 20,000 20,000 KWH 100 kWh 20,000	0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ \$ RATE \$/kWh 0.0000 \$ \$ RATE \$/kW 0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$	CHARGE CHARGE CHARGE	DISTRIBUTION kW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER DISTRIBUTION kW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK SUMMER PEAK SUMMER OFF PEAK	KW 100 100 kWh 20,000 20,000 KWH 100 kWh 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$	CHARGE \$ #DIV/0! #DIV/0! #DIV/0! CHARGE \$ #DIV/0!	#DIV/0!	#DIV/0!
130611, 43,3006111	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK SUMMER OFF PEAK MONTHLY SERVICE CHARGE CHARGE	KW 100 100 kWh 20,000 20,000 KWH 100 kWh 20,000	0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ \$ \$ RATE \$/kWh 0.0000 \$ \$ RATE \$/kW 0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ \$ \$ 0.0000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	CHARGE CHARGE	DISTRIBUTION kW kW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER DISTRIBUTION kW kW COST OF POWER Demand Charge COST OF POWER SUMMIER OFF PEAK SUMMIER OFF PEAK MONTHLY SERVICE CHARGE	KW 100 100 kWh 20,000 20,000 KWH 100 kWh 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0!	#DIV/0!
TOCKTY, 49,900ATTI	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER SUMMER OFF PEAK MONTHLY SERVICE	KW 100 100 kWh 20,000 20,000 KWH 100 kWh 20,000	0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ \$ RATE \$/kWh 0.0000 \$ \$ RATE \$/kW 0.0000 \$ 0.0000 \$ RATE \$/kWh 0.0000 \$	CHARGE CHARGE	DISTRIBUTION kW kW COST OF POWER Demand Charge COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE TOTAL SUMMER DISTRIBUTION kW kW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK SUMMER OFF PEAK MONTHLY SERVICE	KW 100 100 kWh 20,000 20,000 KWH 100 kWh 20,000	RATE \$/kW #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$ 0.0000 \$ #DIV/0! 0.0000 \$ RATE \$/kWh 0.0000 \$	CHARGE \$ #DIV/0! #DIV/0! #DIV/0! CHARGE \$ #DIV/0!	#DIV/0!	#DIV/0!

CURRENT	2001	BILL

2002 BILL (IPI-PF, 1/3 incremental MARR, 2001 & 2002 PILs)

4000kW, 1,200,000kWh	WINTER	KW	RATE \$/kW	CHARGE \$	WINTER	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION kW	4000	0.0000 \$		DISTRIBUTION kW	4000	#DIV/01	#DIV/0!		
	kW COST OF POWER	4000	0.0000		kW COST OF POWER Demand	1000	11.0.77	1151116		
	Demand Charge	4000	0.0000 \$ RATE		Charge	4000	0.0000 RATE	-		
	COST OF POWER	kWh	\$/kWh		COST OF POWER	kWh	\$/kWh			
	WINTER PEAK WINTER OFF	600,000	0.0000 \$	•	WINTER PEAK WINTER OFF	600,000	0.0000	s -		
	PEAK	600,000	0.0000 \$		PEAK	600,000	0.0000	s -		
	MONTHLY				MONTHLY					
	SERVICE				SERVICE					
	CHARGE		\$	-	CHARGE			#DIV/0!		
	TOTAL		\$	•	TOTAL			#DIV/0!	#DIV/0!	#DIV/0
	SUMMER				SUMMER					
		KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION				DISTRIBUTION					
	kW	4000	0.0000 \$	•	kW	4000	#DIV/0!	#DIV/0!		
	kW COST OF				kW COST OF POWER Demand					
	POWER Demand Charge	4000	0.0000 \$		Charge Demand	4000	0.0000	•		
	Demand Charge	4000	RATE	•	Charge	4000	RATE	•		
	COST OF POWER	kWb	\$/kWh		COST OF POWER	kWh	\$/kWh			
	SUMMER PEAK	600,000	0.0000 \$		SUMMER PEAK	600,000	0.0000	s -		
	SUMMER OFF	000,000	0.0000		SUMMER OFF	000,000		•		
	PEAK	600,000	0.0000 \$		PEAK	600,000	0.0000	s -		
	MONTHLY				MONTHLY					
					SERVICE					
	SERVICE									
	SERVICE CHARGE		\$	•	CHARGE			#DIV/0!		

LARGE USE

	CURRENT 2001 BI	LL				2002 BILL (IPI-PF,	1/3 Incremen	tai MARR, 2	001 & 2002 PI	Ls)	
ENTER DESIRED CONSUMPTION	ON LEVELS										
6000kW, 3,000,000kWh	WINTER					WINTER					
		KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
)	DISTRIBUTION					DISTRIBUTION					
	kW	6000	0.0000 \$			kW	6000	#DIV/0!	#DIV/0!		
	kW COST OF					kW COST OF					
	POWER					POWER Demand			_		
	Demand Charge	6000	0.0000 \$ RATE		-	Charge	6000	0.0000 RATE	•		
	COST OF POWER	kWh	\$/kWh			COST OF POWER	kWh	\$/kWh			
	WINTER PEAK WINTER OFF	1,500,000	0.0000 \$		•	WINTER PEAK WINTER OFF	1,500,000	0.0000	\$ -		
	PEAK	1,500,000	0.0000 \$		-	PEAK	1,500,000	0.0000	\$ -		
	MONTHLY	.,,				MONTHLY					
	SERVICE					SERVICE					
	CHARGE		\$		-	CHARGE			#DIV/0!		
	TOTAL		s		-	TOTAL			#DIV/0!	#DIV/0!	#DIV/01
						611111150					
	SUMMER	ĸw	RATE	CHARGE		SUMMER	KW	RATE	CHARGE	IMPACT	IMPACT
		LAA	\$/kW	\$			1744	\$/kW	\$	DOLLARS	%
	DISTRIBUTION					DISTRIBUTION					
	ķW	6000	0.0000 \$			kW	6000	#DIV/0!	#DIV/0!		
	kW COST OF					kW COST OF					
2	POWER					POWER Demand					
	Demand Charge	6000	0.0000 \$		-	Charge	6000	0.0000	S -		
			RATE					RATE			
	COST OF POWER	kWh	\$/kWh			COST OF POWER	kWh	\$/kWh			
	SUMMER PEAK	1,500,000	0.0000 \$		-	SUMMER PEAK	1,500,000	0.0000	\$ -		
	SUMMER OFF					SUMMER OFF					
	PEAK	1,500,000	0.0000 \$		-	PEAK	1,500,000	0.0000	\$ -		
	MONTHLY					MONTHLY					
	SERVICE					SERVICE					
	CHARGE		\$		•	CHARGE			#DIV/0!		
	TOTAL		\$		-	TOTAL			#DIV/01	#DIV/0!	#DIV/01

SHEET 11 - Z-Factor Adder Calculation

NAME OF UTILITY

AME OF CONTACT

Mail Address

.RSION NUMBER

Date

Whitby Hydro Electric Corporation Ramona Abi-Rashed rabi-rashed@whitbyhydro.on.ca All Classes - August 2002 04-Mar-02 LICENCE NUMBER
PHONE NUMBER

RP-2002-0066 (905) 668-5878

This schedule allows LDCs to input the Applied for Value for a Z-Factor.

The amount is allocated to the classes in the same manner as the PILs amount added on Sheet 6 and is recovered as a rate adder.

Enter the applied for Value for the Z-factor:

\$

The Table below uses the 2001 statistics for your LDC to allocate the Z-Factor amount. The share of class distribution revenue in 2001 is used to allocate this amount to the rate classes.

When this data was added on Sheet 6, it will also appear in the table below.

2001 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	 Z-Factor ecovery
RESIDENTIAL CLASS	-	271,891,947	26,792	\$4,888,585.00	62.92%	\$ _
GENERAL SERVICE <50 KW CLASS	-	6 9,64 7,108	1,632	\$854,479.00	11.00%	\$ -
GENERAL SERVICE >50 KW NON TIME OF USE	863,546		313	\$1,920,511.00	24.72%	\$ _
GENERAL SERVICE >50 KW TIME OF USE	0	-	-	\$0.00	0.00%	\$ -
INTERMEDIATE USE	0	-	-	\$0.00	0.00%	\$ -
LARGE USER CLASS	0	-	-	\$0.00	0.00%	\$ -
SENTINEL LIGHTS	274	-	83	\$2,317.00	0.03%	\$ -
REET LIGHTING CLASS	19,254	*	8,789	\$103,269.00	1.33%	\$ -
ALS				\$7,769,161.00	1.00	-
						\$ -

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIA CHAF REVE	RGE	CH	RVICE ARGE /ENUE	Facto	CATED Z- r Amount lecovery
	Percer 0.3	_		centage .680	1	00%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G26 above)	\$	-	\$	-	\$	-
(B) RETAIL KWH	271,	891,947	•			
(C) NUMBER OF CUSTOMERS				2 6,792		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.0	000000				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 the total new Service Charge appears on the Rate Schedule or		2)		\$0.0000		

neral Service <50kW Class

en you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE SERVICE CHARGE REVENUE ALLOCATED Z-Factor Amount for Recovery

		rcentage 0.750	enta ge .250	100%	
(A) ALLOCATED 2002 Z-Factor (Total in Cell G27 above)	\$	-	\$ -	\$	•
RETAIL KWH	(69,647,108			
(C) NUMBER OF CUSTOMERS			1,632		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	: 5	\$0.000000			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 the total new Service Charge appears on the Rate Schedule or		t 12)	\$0.0000		

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	CH RE Per	RIABLE HARGE VENUE centage 0.750		SERVICE CHARGE REVENUE Percentage 0.250	Fac	OCATED Z- tor Amount Recovery
(A) ALLOCATED 2002 Z-Factor (Total in Cell G28 above)	\$	-	\$	-	\$	
(B) RETAIL KW		863,546	6			
(C) NUMBER OF CUSTOMERS				313		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and total new rate appears on the Rate Schedule on Sheet 12)		0.000000				
ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9)and			\$0.0000		

(this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)

General Service >50kW ClassTOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

SERVICE ALLOCATED Z-

VARIABLE

	CHARG REVENI Percenta	JE	REV	ARGE ENUE entage		Amount ecovery
	0.000	_		000	10	00%
(A) ALLOCATED 2002 Z-Factor - (Total in Cell G29 above)	\$	•	\$	-	\$	-
(B) RETAIL KW		0				
(C) NUMBER OF CUSTOMERS				-		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A (this amount is added to the kW rate shown on Sheet 9 at the total new rate appears on the Rate Schedule on She	and	l!				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C) (this amount is added to the Service Charge shown on S the total new Service Charge appears on the Rate Scher	Sheet 9and		#D	I∨/0!		

ermediate Class

en you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE	SERVICE	ALLOCATED Z-
CHARGE	CHARGE	Factor Amount
REVENUE	REVENUE	for Recovery

		Percentag 0.000	е	F	Percentage 1.000	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G30 above)	\$		- 0	\$	-	\$ -
(C) NUMBER OF CUSTOMERS					-	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	#DIV/0!				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet the total new Service Charge appears on the Rate Schedule of					#DI\//0!	

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

which you entered your approved variable/rixed Charge	Sμ	ant aronn you	11 21	00 1	KOD Model	101	illis class of
		VARIABLE CHARGE REVENUE Percentage 0.320		F	SERVICE CHARGE REVENUE Percentage 0.680	Fac	OCATED Z- tor Amount Recovery
(A) ALLOCATED 2002 Z-Factor (Total in Cell G31 above)	\$	-		\$	-	\$	-
(B) RETAIL KW			0				
(C) NUMBER OF CUSTOMERS					-		
ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) amount is added to the kW rate shown on Sheet 9 and total new rate appears on the Rate Schedule on Sheet 12)		#DIV/0!					
(F) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12					#DI∨/0!		

Sentinel Lighting Class

(this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

3					
		VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	Fac	OCATED Z- tor Amount Recovery
		Percentage	Percentage		4000/
		0.320	0.680		100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G32 above)	\$		\$ -	\$	-
(B) RETAIL KW		274			
(C) NUMBER OF CUSTOMERS			83		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12))	\$0.000000			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet otal new Service Charge appears on the Rate Schedule of			\$0.0 000		

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE SERVICE ALLOCATED ZCHARGE CHARGE Factor Amount
REVENUE REVENUE for Recovery
Percentage
0.320 0.680 100%

ALLOCATED 2002 Z-Factor (Total in Cell G33 above)

(B) RETAIL KW

19,254

\$

(C) NUMBER OF CUSTOMERS (Connections)

8,789

(D) ADDITIONAL DISTRIBUTION KW RATE ($\frac{k}{W}$) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)

\$0.000000

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9and the total new Service Charge appears on the Rate Schedule on Sheet 12)

SHEET 12 - 2002 Rate Schedule including 2001/2002 PILs Estimate and Z-Factor Adders

NAME OF UTILITY

Whitby Hydro Electric Corporation

LICENCE NUMBER **PHONE NUMBER**

RP-2002-0066

NAME OF CONTACT Mall Address

6. 🗻

Ramona Abi-Rashed

(905) 668-5878

SION NUMBER

rabi-rashed@whitbyhydro.on.ca

All Classes - August 2002

04-Mar-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Proxy Estimate Adder, and the Z-Factor Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.01055

MONTHLY SERVICE CHARGE (Per Customer)

\$19.43642

COST OF POWER KWH RATE

\$0.07379

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.00104

MONTHLY SERVICE CHARGE (Per Customer)

\$1.92870

COST OF POWER TIME OF USE RATES

WINTER PEAK

WINTER OFF-

SUMMER PEAK

SUMMER OFF-

\$/KWH \$0.0000

PEAK \$/KWH

\$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

GENERAL SERVICE < 50 KW

TRIBUTION KWH RATE

\$0.01715

THLY SERVICE CHARGE (Per Customer)

\$20.31351

COST OF POWER KWH RATE

\$0.073750

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.00170

MONTHLY SERVICE CHARGE (Per Customer)

\$2.01175

COST OF POWER TIME OF USE RATES

WINTER OFF-

SUMMER PEAK

SUMMER OFF-

WINTER PEAK

PFAK

PEAK

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0,0000

\$/KWH \$0,0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3.08189

MONTHLY SERVICE CHARGE (Per Customer)

\$225.06372

COST OF POWER KW RATE

\$4.722460

COST OF POWER KWH RATE

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/01

T OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$0.0000

WINTER PEAK

WINTER OFF- SUMM
PEAK

SUMMER PEAK SUMMER OFF-PEAK

OF POWER TIME OF USE RATE

\$/KW \$0.0000 \$/KWH

\$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000 \$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

\$/KW

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-PEAK SUMMER PEAK SUMMER OFF-

PEAK

\$/KW \$0.0000 \$/KWH \$0.0000 \$/KWH \$0.0000

\$/KWH \$0.0000 \$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)
COST OF POWER TIME OF USE RATES

#DIV/0!

WINTER PEAK

\$/KW

\$0.0000

SUMMER PEAK WINTER PEAK

WINTER OFF-PEAK SUMMER PEAK SUMMER OFF-

SUMMER OFF-PEAK

\$/KW \$0.0000 \$/KWH \$0.0000 \$/KWH \$0.0000 \$/KWH \$0.0000 \$/KWH \$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

RIBUTION KW RATE

\$4.67846

....NTHLY SERVICE CHARGE (Per Connection)

\$3.18208

COST OF POWER KW RATE

\$22.6623

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

\$0.45608

MONTHLY SERVICE CHARGE (Per Connection)

\$0.31955

COST OF POWER TIME OF USE RATES

WINTER PEAK

SUMMER PEAK \$/KW

\$/KW \$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3.20466

MONTHLY SERVICE CHARGE (Per Connection)

\$1.20362

COST OF POWER KW RATE

\$22.6535

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

\$0.31740

NTHLY SERVICE CHARGE (Per Connection)

\$0.11903

T OF POWER TIME OF USE RATES

WINTER PEAK \$/KW SUMMER PEAK

\$0.0000

\$/KW \$0.0000

SHEET 13 - Transition Cost Adder Calculation

NAME OF CONTACT

LICENCE NUMBER PHONE NUMBER

RP-2002-0066 (905) 868-5878

thedule above LDCs to input the Applied for Value for Transition Costs by the 10 cost categories shown in Article 450 of the APH Handbook.

1 Billion Activities

1 Billion Activities

2 White Activities

3 White Activities

4 Billion Reprinces

4 Billion Reprinces

5 Residences Billion Reprinces

6 Billion Reprinces

7 Residences Billion Reprinces

Enter the Amounts to be Apolled under each category. The model will allocate the cost under each category to a rate class based on 2001 Distribution Re If the Utility would the to allocate the costs on a different basis, electations can be adjusted menually.

Enter the applied for <u>Total</u> Value for Transition Costs: \$ 44,375,13

Transition Cost Category	1	- 1	Allocation		2	Allocation		3	Allocation	П	4	Allocation	Γ	5	Allocation	1	6	Allocation		7 Allocati	as I	В	Allocation	·T	9	Allocation	Г	10	Allocation	T	Total
Total	1 8	44,375.13								18.			5_			1.5			8		1.\$_	-		l s			\$		_	8	44,375.13
RESIDENTIAL CLASS	8	27,922,14	62.92%	S		62.92%	S		62 92%	5		62.92%	5	*	62.92%	1 8		62.92%	8	 62.92 			62.92%	8		62.92%	S		62.92%	- \$	27,922,14
GENERAL BERVICE <sb class<="" kw="" th=""><th>8</th><th>4.880.53</th><th>11,00%</th><th>3</th><th>-</th><th>11,00%</th><th>S</th><th></th><th>11.00%</th><th>\$</th><th></th><th>11,00%</th><th>S</th><th>-</th><th>11.00%</th><th> \$</th><th></th><th>11.00%</th><th>8</th><th>- 11.00</th><th></th><th></th><th>11.00%</th><th>18</th><th></th><th>11.00%</th><th>s</th><th></th><th>11.00%</th><th>\$</th><th>4,880.53</th></sb>	8	4.880.53	11,00%	3	-	11,00%	S		11.00%	\$		11,00%	S	-	11.00%	\$		11.00%	8	- 11.00			11.00%	18		11.00%	s		11.00%	\$	4,880.53
GENERAL SERVICE >50 KW NON TIME OF USE	8	10.969.39	24.72%	\$	10.70	24.72%	8		24.72%	8		24.72%	5	-	24.72%	5	-	24.72%	S	- 24.72			24.72%	8	-	24.72%	\$		24.72%	3	10,969.39
GENERAL SERVICE >50 KW TIME OF USE	8		0.00%	2		0.00%	\$		0.00%	S	-	0.00%	5		0.00%	8		0.00%	8	· 0.001			0.00%] S		0.00%	8		0.00%	8	-
INTERMEDIATE USE	8		0.00%	S		0.00%	S		0.00%	5		0.00%	5	-	0.00%	\$		0.00%	S	- 0.001			0.00%	8		0.00%	S		0.00%	\$	
LARGE USER CLASS	s		0.00%	S	+	0.00%	8		0.00%	S	-	0.00%	5		0.00%	S		0.00%	8	- 0.001			0.00%	8		0.00%	8		0.00%	1	
SENTRIEL LIGHTS	\$	13.23	0.03%	8		0.03%	8		0.03%	8	-	0.03%	S		0.03%	8		0.03%	S	- 0.031			0.03%	8	-	0.03%	3		0.03%	S	13.23
STREET LIGHTING CLASS	\$	589 84	1 33%	5		1.33%	8	-	1,33%	8		1 33%	5		1.33%	\$		1.33%	\$	 1.331 	8		1.33%	8		1.33%	\$		1.33%	3	589,84
	1			1			ļ									1								1			l				
TOTALS			100.00%	Į.		100.00%			100.00%			100.00%			100.00%	4		100.00%		100.00	% [100.009	- 1		100.00%			100.00%	L	1
	1			1									Į.			1					-			1			l		- 1		44 375 13
1	1			ł									i			1					1			1					- 1	1"	
	<u> </u>									_						_														Щ.	

		kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares		2 Transition Costs for Lacovery
2001 Statistics by Class	kW						
RESIDENTIAL CLASS		271,891.947	26.792	\$4.888.585.00	62.92%	\$	27.922.14
GENERAL SERVICE <50 KW CLASS		69,647,108	1.632	\$854,479.00	11.00%	S	4.880.53
GENERAL SERVICE >50 KW NON TIME OF USE	883.548		313	\$1,920,511.00	24.72%	S	10.969.39
GENERAL SERVICE >50 KW TIME OF USE	0			\$0.00	0.00%	8	
INTERMEDIATE USE	0			\$0.00	0.00%	8	
LARGE USER CLASS	0			\$0.00	0.00%	S	
SENTINEL LIGHTS	274		83	\$2.317.00	0.03%	8	13.23
STREET LIGHTING CLASS	19.254	<u> </u>	8,789	\$103,269,00	1.33%	\$	589 84
TOTALS				\$7,769,161.00	1.00		44 375.13
						8	44.375.13

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below

VARIABLE CHARGE REVENUE Percentage 0.320 100% \$ 8,935.09 \$ 18,987.06 \$ 27,922.14

ICI NUMBER OF CUSTOMERS

\$0.0591

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$6KWH) (AV) (this amount is added to the kWh rate shown on Sheet 12 and in total new rate appears on the Rate Schedule on Sheet 14)

ITTIONAL MONTHLY SERVICE CHARGE (AVICY12 count is added to the Service Charge shown on Sheet 12 and new Service Charge access on the Rate Schedule on Sheet 14)

Service <50kW Class

(A) ALLOCATED 2002 Transition Costs (Total in Cell G42 above)

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage 0.750 SERVICE 2002 Transition
CHARGE Costs for
REVENUE Recovery
Percentage
0.250 100% \$ 3,660.40 \$ 1,220.13 \$ 4,680.53

(A) ALLOCATED 2002 Transition Costs (Total in Cell G43 above) (B) RETAIL KWH

69.647,108

(C) NUMBER OF CUSTOMERS

1.632

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$AKWH) (AW (this amount is added to the kWh rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)

(E) ADDITIONAL MONTHLY SERVICE CHARGE IAWCY12
(this amount is added to the Service Charge shown on Sheet 12 and
the total new Service Charge abosens on the Rate Schedule on Sheet 14)

\$0 0623

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage 0.750 SERVICE 2002 Transition CHARGE Costs for REVENUE Recovery Percentage 0.250 100% \$ 8.227.04 \$ 2.742.35 \$ 10.969.39 863 546 (D) ADDITIONAL DISTRIBLITION KW RATE (SKW) (AVIS) (this amount is added to the kW rate shown on Sheet 12 and the total new rate access on the Rate Schedule on Sheet 14) (E) ADDITIONAL MONTHLY SERVICE CHARGE (AVICV12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14) \$0,7301

General Service >50kW ClassTOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

SERVICE 2002 Transition CHARGE Costs for REVENUE Recovery VARIABLE CHARGE REVENUE

(A) ALLOCATED 2002 Transition Costs (Total in Cell G45 above) PIRETAL KW

BER OF CUSTOMERS

THONAL DISTRIBUTION KW RATE (SKW) (AVIB) and is added to the kW rate shown on Sheet 12 and new rate appears on the Rate Schedule on Sheet 14)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (AVICY12 fithis amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge sceams on the Rate Schedule on Sheet 14)

When you entered your approved Variable/Fixed Charge	Paris Same con a	2001 BUD Hardel	for this close on Shae	t 7. It will also account below
when you entered your approved variable round Charge	VARIABLE	SERVICE	2002 Transition	t a, a war state appear delow.
	CHARGE REVENUE	CHARGE REVENUE	Costs for Recovery	
	Percentage 0.000	Percentage 1.000	100%	
(A) ALLOCATED 2002 Transition Costs "Total in Cell G46 above)		s ()	s .	
UL KW	0)		
"SER OF CUSTOMERS		-		
(ONAL DISTRIBUTION KW RATE (\$AKW) (AVIB) ant is added to the kW rate shown on Sheet 12 and the rotal new rate appears on the Rate Schedule on Sheet 14)	#DIV/08			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (AVICV12 (this amount is added to the Service Charce shown on Sheet 1 the lotal new Service Charce appears on the Rate Schedule or	2 and 5 Sheet 141	#DIV/OI		
Large User Class				
When you entered your approved Variable/Fixed Charge				rt 3, it will also appear below:
	CHARGE REVENUE	SERVICE CHARGE REVENUE	2002 Transition Costs for	
	Percentage	Percentage	Recovery	
	0.320	0.680	100%	
(A) ALLOCATED 2002 Transition Costs (Total in Cell G47 above)	\$ -	F 2	s -	
(B) RETAIL KW)		
(C) NUMBER OF CUSTOMERS		(9)		
(D) ADDITIONAL DISTRIBUTION KW RATE (SKW) (AYIS) this amount is added to the kW rate shown on Sheet 12 and the total new rate aposers on the Rate Schedule on Sheet 14)	MOIVIOR			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (AVICY12 (this amount is added to the Service Charge shown on Sheet 1 the total new Service Charge appears on the Rate Schedule or	2 and n Sheet 14)	#DIV/OI		
Sentinel Lighting Class				
When you entered your approved Variable/Fixed Charge			for this class on She	et 3, it will also appear below:
	VARIABLE	SERVICE	2002 Transition Costs for	
	REVENUE Percentage	REVENUE Percentage	Recovery	
	0.320	0.680	100%	
(A) ALLOCATED 2002 Transition Costs (Total in Call G48 above)	\$ 4.23	5 9:00	\$ 13.23	
(B) RETAIL KW	27	4		
ICI NUMBER OF CUSTOMERS		83		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (AV(B)	\$0.015456	1		
(this amount is added to the kW rate shown on Sheet 12 and the total new rate access on the Rate Schedule on Sheet 14)				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (AWCV12 ifths amount is added to the Service Charce shown on Sheet the total new Service Charce access on the Rate Schedule of the Control of the Control of the Control of the Control	12 and n Sheet 141	SQ 0090		
Streetlighting Class				
When you entered your approved Variable/Fixed Charge	Split from your	2001 RUD Mode	of for this class on She	et 3. It will also appear below:
	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	2002 Transition Costs for Recovery	
	Demonton	Demonstree		

\$ 188.75 \$ 401.09 \$ 589.84 (A) ALLOCATED 2002 Transition Costs (Total in Cell G49 above) (B) RETAIL KW 19 254 (C) NUMBER OF CUSTOMERS (Connections) 8.789

(D) ADDITIONAL DISTRIBUTION KW RATE (SKW) (AVIB) (this amount is added to the kW rate shown on Sheet 12 and the total new rate soppers on the Rate Schedule on Sheet 14)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (AVICY12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)

SHEET 14 - 2002 Rate Schedule including 2001/2002 PILs Estimate, Z-Factor & Transition Cost Adders

NAME OF UTILITY

Whitby Hydro Electric Corporation

LICENCE NUMBER **PHONE NUMBER**

RP-2002-0066

NAME OF CONTACT

Ramona Abi-Rashed

(905) 668-5878

¹ail Address **SION NUMBER** rabi-rashed@whitbyhydro.on.ca

All Classes - August 2002

04-Mar-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Estimate Adder, the Z-Factor Adder and the Transition Cost Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.0106

MONTHLY SERVICE CHARGE (Per Customer)

\$19.4955

COST OF POWER KWH RATE

\$0.0738

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0011

MONTHLY SERVICE CHARGE (Per Customer)

\$1.9878

COST OF POWER TIME OF USE RATES

WINTER OFF-SUMMER PEAK SUMMER OFF-PEAK

WINTER PEAK \$/KWH

PEAK \$/KWH

\$/KWH

\$/KWH \$0.0000

\$0.0000

\$0.0000

\$0.0000

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.0172

HLY SERVICE CHARGE (Per Customer)

\$20.3758

. F OF POWER KWH RATE

\$0.073750

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0018

MONTHLY SERVICE CHARGE (Per Customer)

\$2.0741

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF-

SUMMER PEAK

\$0,0000

SUMMER OFF-

\$/kWH \$0,0000

PEAK \$/KWH \$0.0000

\$/KWH

PEAK \$/KWH \$0,0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3.0914

MONTHLY SERVICE CHARGE (Per Customer)

\$225,7938

COST OF POWER KW RATE

\$4.722460

COST OF POWER KWH RATE

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

THLY SERVICE CHARGE (Per Customer)

#DIV/01

\$/KW

\$0.0000

USUR OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER OFF-

SUMMER PEAK SUMMER OFF-

PEAK

\$/KW \$0.0000 WINTER PEAK \$/KWH \$0.0000

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/0I

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK

\$/KW \$0.0000

\$/KW \$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-PEAK

SUMMER PEAK SUMMER OFF-

\$/KW \$0,0000 \$/KW

\$0,0000

\$/KWH

\$0.0000

\$/KWH \$/KWH \$0.0000 \$0.0000

PEAK \$/KWH \$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

RIBUTION KW RATE

\$4.6939

MONTHLY SERVICE CHARGE (Per Connection)

\$3.1911

COST OF POWER KW RATE

\$22.6623

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

\$0.4715

MONTHLY SERVICE CHARGE (Per Connection)

\$0.3195

COST OF POWER TIME OF USE RATES

WINTER PEAK

SUMMER PEAK

\$/KW \$0.0000

\$/KW \$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3.2145

MONTHLY SERVICE CHARGE (Per Connection)

\$1.2074

COST OF POWER KW RATE

\$22.6535

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

\$0.3272

MONTHLY SERVICE CHARGE (Per Connection)

\$0.1228

OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK \$/KW \$/KW

\$0.0000

SHEET 15 - Bill Impact Analysis for 2002 Rate Schedule after 2001 & 2002 PILs Adjustments, Z-Factor & Transition Costs

NAME OF UTILITY
NAME OF CONTACT

Whitby Hydro Electric Corporation

LICENCE NUMBER RP-2002-0066

Ramona Abi-Rashed

PHONE NUMBER (905) 668-5878

E- Mail Address
'ERSION NUMBER

rabi-rashed@whitbyhydro.on.ca Ali Classes - August 2002

04-Mar-02

is schedule shows the bill impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd installment of 1/3 Incremental MARR, the 2001 PILs deferral account estimate, the 2002 PILs estimate and the impact of the addition of Z-Factor and Transition Cost amounts.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs, Z-Factor and Transition Costs)

RESIDENTIAL CLASS

	NON-TIME OF USE	CURRENT 2001 BI	LL				2002 BILL (IPI-PF,	1/3 MARR, 20	01&2002 I	PILs, Z-Factor &	Transition)	
	ENTER DESIRED CONSUMPTION 100 kWh		KWH (enter)		CHARGE \$		MONTHLY	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT
		MONTHLY SERVICE					MONTHLY SERVICE					
		CHARGE DISTRIBUTION	n/a	n/a	\$	17.51	CHARGE DISTRIBUTION	n/a	n/a	\$ 19.50		
		KWH	100	0.0095	\$	0.95	KWH	100	0.01058	\$ 1.06		
		COST OF POWER KWH	100	0.0738	s	7.38	COST OF POWER KWH	100	0.0738	\$ 7.38		
		CURRENT 2001 BILL	-		\$	25.84	Adjusted 2002 BILL			\$ 27.93	\$ 2.10	8.1%
	MONTHLY CONSUMPTION OF 250 kWh	MONTHLY SERVICE	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY SERVICE	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
		CHARGE	n/a	n/a	S	17.51	CHARGE	n/a	n/a	\$ 19.50		
		DISTRIBUTION KWH	250	0.0095	\$	2.38	DISTRIBUTION KWH	250	0.01058	\$ 2.65		
		COST OF POWER KWH	250	0.0738	\$	18.45	COST OF POWER KWH	250	0.0738	\$ 18.45		
		CURRENT 2001 BILL	L		\$	38.33	Adjusted 2002 BILL			\$ 40.59	\$ 2.26	5.9%
	ONTHLY CONSUMPTION OF 9 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
		SERVICE CHARGE	n/a	n/a	\$	17.51	SERVICE CHARGE	n/a	n/a	\$ 19.50		
		DISTRIBUTION KWH	500	0.0095	\$	4.75	DISTRIBUTION KWH	500	0.01058	\$ 5.29		
		COST OF POWER KWH	500	0.0738	\$	36.90	COST OF POWER KWH	500	0.0738	\$ 36.90		
		CURRENT 2001 BILL	L		\$	59.16	Adjusted 2002 BILL			\$ 61.68	3 2.53	4.3%
	MONTHLY CONSUMPTION OF 750 kWh	MONTHLY SERVICE	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY SERVICE	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
		CHARGE	n/a	n/a	\$	17.51	CHARGE	n/a	n/a	\$ 19.50		
		DISTRIBUTION KWH	750	0.0095	i S	7.13	DISTRIBUTION KWH	750	0.01058	\$ 7.94		
	€ ^X	COST OF POWER KWH	750	0.0738	s s	55.34	COST OF POWER KWH	750	0.0738	\$ 55.34		
		CURRENT 2001 BILI	L		S	79.98	Adjusted 2002 BILL			\$ 82.78	\$ 2.79	3.5%
	MONTHLY CONSUMPTION OF 1000 kWh	MONTHLY SERVICE	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY SERVICE	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
		CHARGE	n/a	n/a	\$	17.51	CHARGE	n/a	n/a	\$ 19.50		
		DISTRIBUTION KWH	1000	0.0095	5 \$	9.51	DISTRIBUTION KWH	1000	0.01058	\$ 10.58		
		COST OF POWER KWH	1000	0.0738	s s	73.79	COST OF POWER KWH	1000	0.0738	\$ 73.79		
		CURRENT 2001 BIL	L		\$	100.81	Adjusted 2002 BILL			\$ 103.87	3.06	3.0%
	MONTHLY CONSUMPTION OF 00 kWh	MONTHLY SERVICE	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY SERVICE	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT
-		CHARGE	n/a	n/a	\$	17.51	CHARGE	n/a	n/a	\$ 19.50		
		DISTRIBUTION KWH	1500	0.009	5 \$	14.26	DISTRIBUTION KWH	1500	0.01058	\$ 15.88		
		COST OF POWER KWH	1500	0.0738	3 \$	110.69	COST OF POWER KWH	1500	0.0738	\$ 110.69		

	CURRENT 2001 BILL			\$	142.46	Adjusted 2002 BILL			\$	146.06	\$ 3	60 2.59
MONTHLY CONSUMPTION OF		KWH (enter)	RATE \$/KWH	CHARGE \$			кwн	RATE \$/KWH	CI	HARGE \$	IMPACT DOLLARS	IMPACT
\	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE	n/a	n/a	\$	17.51	CHARGE	n/a	n/a	\$	19.50		
	DISTRIBUTION KWH	2000	0.0095	s	19.02	DISTRIBUTION KWH	2000	0.01058	\$	21.17		
	COST OF POWER	2000	0.0738	s	147.58	COST OF POWER	2000	0.0738	s	147.58		
	CURRENT 2001 BILL			\$	184.11	Adjusted 2002 BILL			\$	188.25	\$ 4	14 2.29
GENERAL SERVICE < 50 KW												
	CURRENT 2001 BI	LL				2002 BILL (IPI-PF, 1	1/3 MARR, 20	01&2002	PiLs,	Z-Factor &	Transitio	n)
ENTER DESIRED CONSUMPTION 1000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHY	кwн	RATE \$/KWH	С	HARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE CHARGE	n/a	n/a	s	18.30	MONTHLY SERVICE CHARGE	n/a	n/a	\$	20.38		
	DISTRIBUTION KWH	1000	0.0155		15.45	DISTRIBUTION KWH	1000	0.01721		17.21		
	COST OF POWER	1000	0.0738	\$	73.75	COST OF POWER KWH	1000	0.0738	\$	73.75		
	CURRENT 2001 BILL	L		\$	107.51	Adjusted 2002 BILL			\$	111.33	\$ 3	.83 3.69
MONTHLY CONSUMPTION 2000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$			кwн	RATE \$/KWH	С	HARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE				00.00		
	CHARGE DISTRIBUTION KWH	n/a 2000	n/a 0.0155	\$; \$	18.30 30.91	CHARGE DISTRIBUTION KWH	n/a 2000	n/a 0.01721	\$ \$	20.38 34.41		
	COST OF POWER KWH	2000	0.0738	s \$	147.50	COST OF POWER KWH	2000	0.0738	\$	147.50		
	CURRENT 2001 BIL	L		\$	196.71	Adjusted 2002 BILL			\$	202.29	\$ 5	.58 2.89
NOTHLY CONSUMPTION		KWH (enter)	RATE \$/KWH	CHARGE \$			кwн	RATE \$/KWH	С	HARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE	n/a	n/a	S	18.30	CHARGE	n/a	n/a	\$	20.38		
	DISTRIBUTION KWH	5000	0.015	5 \$	77.27	DISTRIBUTION KWH	5000	0.01721	\$	86.03		
	COST OF POWER KWH	5000	0.073	3 \$	368.75	COST OF POWER KWH	5000	0.0738	\$	368.75		
	CURRENT 2001 BIL	L		\$	464.32	Adjusted 2002 BILL			\$	475.16	\$ 10	.84 2.3
MONTHLY CONSUMPTION 10,000 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	c	HARGE \$	IMPACT DOLLAR	IMPACT 5 %
	SERVICE CHARGE	-4-	-1-	s	18.30	SERVICE CHARGE	n/a	n/a	\$	20.38		
	DISTRIBUTION KWH	n/a 10000	n/a 0.015		154.54	DISTRIBUTION KWH	10000	0.01721		172.07		
	COST OF POWER	10000	0.073	s s	737.50	COST OF POWER	10000	0.0738	\$	737.50		
¥ ⁰	CURRENT 2001 BIL		0.070	\$	910.35	Adjusted 2002 BILL			\$	929.94] \$ 19	0.60 2.2
MONTHLY CONSUMPTION		KWH	RATE	CHARGE			кwн	RATE		HARGE	IMPACT	IMPACT
20,000 KWh	MONTHLY	(enter)	\$/KWH	\$		MONTHLY	,,,,,,	\$/KWH		\$	DOLLAR	
	SERVICE CHARGE	n/a	n/a	s	18.30	SERVICE CHARGE	n/a	n/a	s	20.38		
	DISTRIBUTION KWH	20000	0.015		309.09	DISTRIBUTION KWH	20000	0.01721		344.14		
	L/AAL	20000	0.013	•	505.03	COST OF POWER	20000	0.01721	•	977117		
	COST OF POWER				4 475 00		20000	0.0700		4 475 00		
	COST OF POWER KWH	20000	0.073	S \$	1,475.00	KWH Adjusted 2002 BILL	20000	0.0738	\$ \$	1,475.00 1,839.51] \$ 3'	7.12 2.1

2002 BiLL (IPI-PF, 1/3 MARR, 2001&2002 PiLs, Z-Factor & Transition) RATE \$/KW

n/a

KW

n/a

MONTHLY SERVICE CHARGE

CHARGE \$

\$

225.79

IMPACT DOLLARS

IMPACT %

CURRENT 2001 BILL
.ITER DESIRED CONSUMPTION LEVEL

RATE \$/KW

n/a

KW (enter)

MONTHLY SERVICE CHARGE

CHARGE \$

203.03

NTHLY CONSUMPTION JKW, 30,000kWh	DISTRIBUTION KW COST OF POWER KWH COST OF POWER KWH CURRENT 2001 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BILL	KW (enter) n/a 100 100 30,000	RATE \$/KW n/a 2.7772 4.7225 0.0591	S S CHARGE S S S	203.03 203.03 277.72 472.25 1,773.00 2,726.00	DISTRIBUTION KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL	0 0 0 KW n/a 100 100 30,000	RATE \$/KW n/a 3.09142 4.7225 0.0591	\$ - \$ 225.79 CHARGE \$ 225.79 \$ 309.14 \$ 472.25	\$ 22.76 IMPACT DOLLARS	11.2% IMPACT %
MONTHLY CONSUMPTION 100kW, 40,000kWh	MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BILL	KW (enter) n/a 100 100 40,000	RATE \$/KW n/a 2.7772 4.7225 0.0591	\$	203.03 277.72 472.25 2,364.00 3,317.00	MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	n/a 100 100 40,000	RATE \$/KW n/a 3.09142 4.7225 0.0591	\$ 472.25	DOLLARS	IMPACT %
MONTHLY CONSUMPTION 500kW, 100,000kWh	MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BILL	KW (enter) n/a 500 500 100,000	RATE \$/KW n/a 2.7772 4.7225 0.0591	\$	203.03 1,388.58 2,361.23 5,910.00 9,862.84	MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL	n/a 500 500 100,000	RATE \$/KW n/a 3.09142 4.7225 0.0591	\$ 2,361.23	IMPACT DOLLARS	IMPACT %
MONTHLY CONSUMPTION 500kW, 250,000kWh	MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BILL	KW (enter) n/a 500 500 250,000	RATE \$/KW n/a 2.7772 4.7225 0.0591	\$	203.03 1,388.58 2,361.23 14,775.00 18,727.84	MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	n/a 500 500 250,000	RATE \$/KW n/a 3.09142 4.7225 0.0591	\$ 2,361.23	IMPACT DOLLARS	IMPACT %
MONTHLY CONSUMPTION 1000kW, 400,000kWh	MONTHLY - SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BILL	r/a 1000 1000 400,000	RATE \$/KW n/a 2.7772 4.7225 0.0591	\$	203.03 2,777.16 4,722.46 23,640.00 31,342.65	MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL	n/a 1000 1000 400,000	n/a 3.09142 4.7225 0.0591	\$ 4,722.46	IMPACT DOLLARS	1.1%
MONTHLY CONSUMPTION 1000kW, 500,000kWh MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BILL	kW (enter) n/a 1000 1000 500,000 KW (enter)	RATE \$/KW n/a 2.7772 4.7225 0.0591 RATE \$/KW	s \$	203.03 2,777.16 4,722.46 29,550.00 37,252.65	MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	n/a 1000 1000 500,000	n/a 3.09142 4.7225 0.0591 RATE S/KW	\$ 4,722.46	IMPACT DOLLARS \$ 337.02 IMPACT DOLLARS	MPACT %

	MONTHLY				MONTHLY SERVICE			2		
	SERVICE CHARGE DISTRIBUTION	n/a	n/a \$	203.03	CHARGE DISTRIBUTION	n/a		\$ 225.79		
	KW COST OF POWER	3000	2.7772 \$	8,331.48	KW COST OF POWER	3000	3.09142	\$ 9,274.27		
	KW COST OF POWER	3000	4.7225 \$	14,167.38	KW COST OF POWER	3000	4.7225	\$ 14,167.38		
	кwн	1,000,000	0.0591 \$	59,100.00	KWH	1,000,000	0.0591	\$ 59,100.00		
	CURRENT 2001 BILL	-	\$	81,801.90	Adjusted 2002 BILL		[\$ 82,767.44	\$ 965.54	1.2%
MONTHLY CONSUMPTION 3,000kW, 1,500,000kWh		KW (enter)	RATE CH	ARGE		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE				MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a \$	203.03	CHARGE DISTRIBUTION	n/a	n/a	\$ 225.79		
	KW	3000	2.7772 \$	8,331.48	KW	3000	3.09142	\$ 9,274.27		
	COST OF POWER KW	3000	4.7225 \$	14,167.38	COST OF POWER KW	3000	4.7225	\$ 14,167.38		
	COST OF POWER KWH	1,500,000	0.0591 \$	88,650.00	COST OF POWER KWH	1,500,000	0.0591	\$ 88,650.00		
	CURRENT 2001 BILI	L	5	111,351.90	Adjusted 2002 BILL		[\$ 112,317.44	\$ 965.54	0.9%
MONTHLY CONSUMPTION		ĸw	RATE CI	ARGE		ĸw	RATE	CHARGE	IMPACT	IMPACT
4,000kW, 1,200,000kWh	MONTHLY	(enter)	S/KW S	IARGE	MONTHLY	1444	\$/KW	\$	DOLLARS	%
	SERVICE				SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a \$	203.03	CHARGE DISTRIBUTION	n/a		\$ 225.79		
	KW COST OF POWER	4000	2.7772 \$	11,108.64	KW COST OF POWER	4000	3.09142	\$ 12,365.69		
	KW COST OF POWER	4000	4.7225 \$	18,889.84	KW COST OF POWER	4000	4.7225	\$ 18,889.84		
	кwн	1,200,000	0.0591 \$	70,920.00	кwн	1,200,000	0.0591	\$ 70,920.00		
	CURRENT 2001 BIL	L	\$	101,121.52	Adjusted 2002 BILL		[\$ 102,401.32	\$ 1,279.80	1.3%
MONTHLY CONSUMPTION		kw		HARGE		ĸw	RATE	CHARGE	IMPACT	IMPACT
4,000kW, 1,800,000kWh	MONTHLY	(enter)	\$/KW \$		MONTHLY		\$/KW	S	DOLLARS	%
	SERVICE CHARGE	n/a	n/a \$	203.03	SERVICE CHARGE	n/a	n/a	\$ 225.79		
	DISTRIBUTION KW	4000	2.7772 \$	11,108.64	DISTRIBUTION KW	4000	3.09142	\$ 12,365.69		
	COST OF POWER KW	4000	4.7225 \$	18,889.84	COST OF POWER KW	4000	4.7225	\$ 18,889.84		
	COST OF POWER	1,800,000	0.0591 \$		COST OF POWER	1,800,000		\$ 106,380.00		
			0.0551 \$		Adjusted 2002 BILL	1,000,000		\$ 137,861.32	\$ 1,279.80	0.9%
	CURRENT 2001 BIL	L		136,581.52	Adjusted 2002 BILL		L	\$ 137,001.32	\$ 1,275.00	0.5 (6)
GENERAL SERVICE >50 KW										
	CURRENT 2001 B	ILL			2002 BILL (IPI-PF,	1/3 MARR, 20	01&2002 P	ILs, Z-Factor &	Transition)	
ENTER DESIRED CONSUMPTION L 100kW, 40,000kWh	EVELS WINTER				WINTER			0114705	HERACT	IMPACT
	_	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	%
	DISTRIBUTION kW	100	0.0000 \$	-	DISTRIBUTION kW	100	#DIV/01	#DIV/0!		
	kW COST OF POWER				kW COST OF POWER Demand					
	Demand Charge	100	0.0000 \$ RATE	-	Charge	100	0.0000 RATE	\$ -		
	COST OF POWER WINTER PEAK	kWh 20,000	\$/kWh 0.0000 \$; <u>-</u>	COST OF POWER WINTER PEAK	kWh 20,000	\$/kWh 0.0000	s -		
	WINTER OFF PEAK	20,000	0.0000 \$	· -	WINTER OFF PEAK	20,000	0.0000	s -		
4	MONTHLY	20,000	0.0000		MONTHLY SERVICE	,				
	SERVICE CHARGE		1	-	CHARGE			#DIV/0!		
	TOTAL		:	-	TOTAL			#DIV/0!	#DIV/01	#DIV/0!
	SUMMER				SUMMER					
	Sommer	ĸw	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION KW	100	0.0000		DISTRIBUTION -	100	#DIV/0!	#DIV/0!		
	kW COST OF	100	0.0000	,	kW COST OF POWER Demand					
	POWER Demand Charge	100	0.0000		Charge Demand	100	0.0000	s -		
			RATE \$/kWh		COST OF POWER	kWh	RATE \$/kWh			
	COST OF POWER	kWh								
	SUMMER PEAK	kWh 20,000	0.0000		SUMMER PEAK SUMMER OFF	20,000	0.0000	\$ -		
	SUMMER PEAK SUMMER OFF PEAK				SUMMER OFF PEAK	20,000	0.0000			
	SUMMER PEAK SUMMER OFF PEAK MONTHLY SERVICE	20,000	0.0000	-	SUMMER OFF PEAK MONTHLY SERVICE			\$ -		
	SUMMER PEAK SUMMER OFF PEAK MONTHLY	20,000	0.0000 \$	-	SUMMER OFF PEAK MONTHLY				#DIV/0!	#DIV/0!

	ENT	70004	BILL

TOTAL.

2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)

#DIV/01

#DIV/0!

#DIV/0!

ENTER DESIRED CONSUMPTION L	LEVELS WINTER				WINTER					
4000K99, 1,200,000K9941	_	KW	RATE \$/kW	CHARGE \$	_	кw	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION KW KW COST OF	4000	0.0000 \$	-	DISTRIBUTION kW kW COST OF POWER Demand	4000	#DIV/0I	#DIV/01		
	POWER Demand Charge	4000	0.0000 \$ RATE	-	Charge	4000	0.0000 RATE	\$ -		
	COST OF POWER WINTER PEAK WINTER OFF	kWh 600,000	\$/kWh 0.0000 \$	-	COST OF POWER WINTER PEAK WINTER OFF	kWh 600,000	\$/kWh 0.0000	s .		
	PEAK MONTHLY SERVICE	600,000	0.0000 \$	•	PEAK MONTHLY SERVICE	600,000	0.0000	\$ -		
	CHARGE		s	-				#DIV/0!		
	TOTAL		s	-	TOTAL			#DIV/0I	#DIV/0!	#DIV/0!
	SUMMER				SUMMER					
		KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION kW kW COST OF POWER	4000	0.0000 \$	-	DISTRIBUTION kW kW COST OF POWER Demand	4000	#DIV/0!	#DIV/0!		
	Demand Charge	4000	0.0000 \$ RATE	•		4000	0.0000 RATE	s -		
	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 600,000	\$/kWh 0.0000 \$	-	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 600,000	\$/kWh 0.0000	s .		
	PEAK MONTHLY SERVICE	600,000	0.0000 \$	-	BE 414	600,000	0.0000	\$ -		
	CHARGE		s					#DIV/01		
	******		•							

LARGE USE

	CURRENT 2001 B	ILL			2002 BILL (IPI-PF,	1/3 MARR, 20	001&2002 F	PILs, Z-Factor	& Transition)	
NTER DESIRED CONSUMPTI					WINTER					
000kW, 3,000,000kWh	WINTER	KW	RATE \$/kW	CHARGE \$	WINTER	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
)	DISTRIBUTION WW WW COST OF	6000	0.0000 \$		DISTRIBUTION - kW kw cost of	6000	#DIV/0!	#DIV/0!	-	
	POWER Demand Charge	6000	0.0000 \$ RATE		POWER Demand Charge	6000	0.0000 RATE	\$ -		
	COST OF POWER WINTER PEAK WINTER OFF	kWh 1,500,000	\$/kWh 0.0000 \$		COST OF POWER WINTER PEAK WINTER OFF	kWh 1,500,000	\$/kWh 0.0000	s -		
	PEAK MONTHLY	1,500,000	0.0000 \$		PEAK MONTHLY SERVICE	1,500,000	0.0000	\$ -		
	SERVICE CHARGE		\$		CHARGE			#DIV/0!		
	TOTAL		\$		TOTAL			#DIV/01	#DIV/0!	#DIV/0
	SUMMER	ĸw	RATE \$/kW	CHARGE \$	SUMMER	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION kW kW COST OF POWER	6000	0.0000 \$		DISTRIBUTION - kW - kW COST OF - POWER Demand	6000	#DIV/0!	#DIV/0!		
	Demand Charge	6000	0.0000 \$ RATE		- Charge	6000	0.0000 RATE	\$ -		
	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 1,500,000	\$/kWh 0.0000 \$		COST OF POWER SUMMER PEAK SUMMER OFF	kWh 1,500,000	\$/kWh 0.0000	\$ -		
	PEAK MONTHLY	1,500,000	0.0000 \$		- PEAK MONTHLY	1,500,000	0.0000	\$ -		
	SERVICE CHARGE		\$		SERVICE - CHARGE			#DIV/0!		

TOTAL

Whitby Hydro Electric Corporation

Effective August 1, 2002

RP-2002-xxxx EB-2002-xxxx

Time Periods for Time of Use (Eastern Standard Time)

Winter: All Hours, October 1 through March 31 Summer: All Hours, April 1 through September 30

Peak: 0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays

including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (Toronto)

Labour Day, Thansgiving Day, Christmas Day and Boxing Day.

Off Peak: All Other Hours.

RESIDENTIAL

Monthly Service Charge	(per month)	\$19.50
Distribution Volumetric Rate	(per kWh)	\$0.0106
Cost of Power Rate	(per kWh)	\$0.0738

RESIDENTIAL (Time of Use)

Monthly Service Charge	(per month)	\$0.00
Distribution Volumetric Rate	(per kWh)	\$0.0000
Cost of Power - Winter Peak	(per kWh)	\$0.0000
Cost of Power - Winter Off Peak	(per kWh)	\$0.0000
Cost of Power - Summer Peak	(per kWh)	\$0.0000
Cost of Power - Summer Off Peak	(per kWh)	\$0.0000

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$20.38
Distribution Volumetric Rate	(per kWh)	\$0.0172
Cost of Power Rate	(per kWh)	\$0.0738

GENERAL SERVICE < 50 KW (Time of Use)

Monthly Service Charge	(per month)	\$0.00
Distribution Volumetric Rate	(per kWh)	\$0.0000
Cost of Power - Winter Peak	(per kWh)	\$0.0000
Cost of Power - Winter Off Peak	(per kWh)	\$0.0000
Cost of Power - Summer Peak	(per kWh)	\$0.0000
Cost of Power - Summer Off Peak	(per kWh)	\$0.0000

GENERAL SERVICE > 50 KW (Non Time of Use)

GENERAL SERVICE > 50	0 KW (Non Time of Use)		
	Monthly Service Charge Distribution Volumetric Rate Cost of Power Demand Rate Cost of Power Energy Rate	(per month) (per kW) (per kW) (per kWh)	\$225.79 \$3.0914 \$4.7225 \$0.0591
GENERAL SERVICE > 50	0 KW (Time of Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.00 \$0.0000
	Cost of Power - Winter Peak Cost of Power - Summer Peak	(per kW) (per kW)	\$0.0000 \$0.0000
	Cost of Power - Winter Peak Cost of Power - Winter Off Peak Cost of Power - Summer Peak Cost of Power - Summer Off Peak	(per kWh) (per kWh) (per kWh) (per kWh)	\$0.0000 \$0.0000 \$0.0000
GENERAL SERVICE INT	ERMEDIATE USE		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.00 \$0.0000
	Cost of Power - Winter Peak Cost of Power - Summer Peak	(per kW) (per kW)	\$0.0000 \$0.0000
	Cost of Power - Winter Peak Cost of Power - Winter Off Peak Cost of Power - Summer Peak Cost of Power - Summer Off Peak	(per kWh) (per kWh) (per kWh) (per kWh)	\$0.0000 \$0.0000 \$0.0000 \$0.0000
LARGE USE			
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	#DIV/0! #DIV/0!
	Cost of Power - Winter Peak Cost of Power - Summer Peak	(per kW) (per kW)	\$0.0000 \$0.0000
	Cost of Power - Winter Peak Cost of Power - Winter Off Peak Cost of Power - Summer Peak Cost of Power - Summer Off Peak	(per kWh) (per kWh) (per kWh) (per kWh)	\$0.0000 \$0.0000 \$0.0000 \$0.0000

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per month)	\$3.19
Distribution Volumetric Rate	(per kW)	\$4.6939
Cost of Power Demand Rate	(per kW)	\$22.6623

SENTINEL LIGHTS (Time of Use)

Monthly Service Charge	(per month)	\$0.00
Distribution Volumetric Rate	(per kW)	\$0.0000
Cost of Power - Winter	(per kW)	\$0.0000
Cost of Power - Summer	(per kW)	\$0.0000

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per month)	\$1.21
Distribution Volumetric Rate	(per kW)	\$3.2145
Cost of Power Demand Rate	(per kW)	\$22.6535

STREET LIGHTING (Time of Use)

Monthly Service Charge	(per month)	\$0.00
Distribution Volumetric Rate	(per kW)	\$0.0000
Cost of Power - Winter	(per kW)	\$0.0000
Cost of Power - Summer	(per kW)	\$0.0000

Unmetered Load

Monthly Service Charge	(per month)	\$10.9084
Distribution Volumetric Rate	(per kWh)	\$0.0291
Cost of Power Rate	(per kWh)	\$0.0705

MISCELLANEOUS CHARGES

New Account Setup \$ 10.00
Change of Occupancy - regular \$ 10.00
Change of Occupancy - late \$ 15.00
Account History

Administration Fee Current Year Data Each Additional Year Data

Arrear's Certificate Late Payment Dispute Involvement Charge Returned Cheque Collection of Account Charge		\$15.00 1.50% \$5.75 \$9.00 \$9.00
Reconnect during regular working hours Service calls During Regular Hours After Hours		\$ 18.10 \$25.00 \$50.00
Temporary Pole Service		\$ 150.00
After Hours High Voltage Station Outage Residential Service 2nd Visit to Connect Ne Residential Service After Hours Visit to Con		
Diversity Adjustment Credit (per KW) (discontinued at Market Opening)	Winter Summer	\$2.78 \$2.40