

SCHEDULE "A"
Enersource Hydro Mississauga Inc.
EB-2007-0706
November 20, 2007

ISSUES LIST

1. Rate Base (Exhibit C)

- 1.1 Is the proposed Rate Base for Test Year 2008 appropriate?
- 1.2 Is the proposed Capital Expenditures forecast for Test Year 2008 appropriate?
- 1.3 Is the Working Capital Allowance for Test Year 2008 appropriate?

2. Operating Revenue (Exhibit B)

- 2.1 Is the proposed forecast of 2008 Test Year Revenues appropriate?
- 2.2 Is the proposed load forecast (both Kwh and KW) for Test Year 2008 appropriate, including the impact of CDM?
- 2.3 Is the proposed forecast of number of customers (connections) for Test Year 2008 appropriate?
- 2.4 Is the Test Year weather normalization (forecast) methodology appropriate?
- 2.5 Is the proposed forecast of Test Year 2008 revenues from other regulated rates and charges appropriate?

3. Operating Costs (Exhibit D)

- 3.1 Is the overall Test Year OM&A forecast appropriate? Including,
 - Manpower Costs
 - Material Costs
 - Transportation Costs
 - Other Controllable Costs

- Controllable Costs
- CDM Operating Expenses
- Other Expenses
- Bad Debt Expense

3.2 Is the Test Year forecast of Capital Taxes appropriate? (D/S1/T7)

3.3 Is Test Year PILS forecast appropriate? (D/S1/T7)

3.4 Is the proposed level of the Depreciation expense for 2008 appropriate?
(D/S1/T8)

3.5 Is the capitalization policy appropriate?

3.6 Are the proposed Distribution Loss Factors appropriate? (D/S1/T9)

3.7 Is the recovery of amounts relating to Lost Revenue Adjustment Mechanism and
Shared Savings Mechanism appropriate? (D/S1/T10)

3.8 Is the proposed forecast of Management Fees/Recoveries for 2008 appropriate?
(D/S1/T11)

4. Deferral and Variance Accounts

4.1 Is the proposed clearance of various deferral and variance accounts and
regulatory asset balances appropriate?

4.2 Are the proposed variance and deferral accounts for the test year appropriate?

5. Cost of Capital (Exhibit E)

5.1 Is the proposed Test Year weighted average cost of capital appropriate?

5.2 Is the proposal for not using Short-Term debt appropriate?

5.3 Is the proposed cost of Long-Term debt appropriate?

5.4 Is the proposed Test Year ROE of 9% appropriate?

6. Smart Meters (Exhibit G)

6.1 Has Enersource correctly applied the Board's Decision in EB-2007-0063 (Smart
Meter Combined Proceeding)?

6.2 Is the request for a 2008 Smart Meter Adder of \$0.57/metered customer/month
appropriate?

7. Cost Allocation (Exhibit G)

- 7.1 Are the revenue to cost ratios in the cost allocation for the test year appropriate?
- 7.2 Is the proposed cost allocation methodology appropriate?

8. Rate Design (Exhibit H)

- 8.1 Is the full schedule of rates as proposed in Exhibit H/Schedule 3/Tab 1-3 appropriate?
- 8.2 Is the derivation of the proposed base distribution rates appropriate?
- 8.3 Is the derivation of the proposed rate riders appropriate?
- 8.4 Is the proposal of make 2006 and 2007 interim standby rates standby rates final appropriate?
- 8.5 Are the proposed standby rates for 2008 appropriate?

9. Other Issues

- 9.1 Implementation of 2008 rates
- 9.2 What labour performance metrics are tracked by the utility and how they are used?