



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Choose Your Utility:

Algoma Power Inc.

Atikokan Hydro Inc.

Application Type: IRM3

OEB Application #: EB-2011-0152

LDC Licence #: ED-2009-0072

Last COS OEB Application #: EB-2010-0400

Last COS Re-Basing Year: 2010

Application Contact Information

Name: Title: Phone Number: Email Address:

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Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)



Algoma Power Inc. - EB-2011-0152 - IRM3

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential – High Density [R1]	kWh	97,990,553		1.0864		106,456,937	-
General Service 50 to 4,999 kW	kW	62,158,926	146,471		58.17%	62,158,926	146,471
General Service 50 to 4,999 kW – Interval Metered	kW	8,779,229	17,099		70.37%	8,779,229	17,099
Seasonal Residential – Normal Density [R4]	kWh	11,655,186		1.0864		12,662,194	-
Street Lighting	kW	721,376	2,304		42.91%	721,376	2,304



Ontario Energy Board

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DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

Uniform Transmission Rates

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.77

Hydro One Sub-Transmission Rates

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,100	\$2.97	\$ 110,187	18,143	\$0.73	\$ 13,244	41,992	\$1.71	\$ 71,806	\$ 85,051
February	36,012	\$2.97	\$ 106,956	17,219	\$0.73	\$ 12,570	38,491	\$1.71	\$ 65,820	\$ 78,389
March	30,978	\$2.97	\$ 92,005	15,882	\$0.73	\$ 11,594	33,266	\$1.71	\$ 56,885	\$ 68,479
April	33,443	\$2.97	\$ 99,326	23,397	\$0.73	\$ 17,080	38,971	\$1.71	\$ 66,640	\$ 83,720
May	27,600	\$2.97	\$ 81,972	19,651	\$0.73	\$ 14,345	34,158	\$1.71	\$ 58,410	\$ 72,755
June	27,962	\$2.97	\$ 83,047	19,057	\$0.73	\$ 13,912	32,019	\$1.71	\$ 54,752	\$ 68,664
July	23,704	\$2.97	\$ 70,401	12,202	\$0.73	\$ 8,907	26,857	\$1.71	\$ 45,925	\$ 54,833
August	23,194	\$2.97	\$ 68,886	12,566	\$0.73	\$ 9,173	26,695	\$1.71	\$ 45,648	\$ 54,822
September	27,851	\$2.97	\$ 82,717	14,432	\$0.73	\$ 10,535	29,099	\$1.71	\$ 49,759	\$ 60,295
October	22,572	\$2.97	\$ 67,039	13,284	\$0.73	\$ 9,697	27,397	\$1.71	\$ 46,849	\$ 56,546
November	30,658	\$2.97	\$ 91,054	16,178	\$0.73	\$ 11,810	33,959	\$1.71	\$ 58,070	\$ 69,880
December	38,525	\$2.97	\$ 114,419	18,283	\$0.73	\$ 13,347	41,110	\$1.71	\$ 70,298	\$ 83,645
Total	359,599	\$ 2.97	\$ 1,068,009	200,294	\$ 0.73	\$ 146,215	404,014	\$ 1.71	\$ 690,864	\$ 837,079

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,100	\$2.97	\$ 110,187	18,143	\$0.73	\$ 13,244	41,992	\$1.71	\$ 71,806	\$ 85,051
February	36,012	\$2.97	\$ 106,956	17,219	\$0.73	\$ 12,570	38,491	\$1.71	\$ 65,820	\$ 78,389
March	30,978	\$2.97	\$ 92,005	15,882	\$0.73	\$ 11,594	33,266	\$1.71	\$ 56,885	\$ 68,479
April	33,443	\$2.97	\$ 99,326	23,397	\$0.73	\$ 17,080	38,971	\$1.71	\$ 66,640	\$ 83,720
May	27,600	\$2.97	\$ 81,972	19,651	\$0.73	\$ 14,345	34,158	\$1.71	\$ 58,410	\$ 72,755
June	27,962	\$2.97	\$ 83,047	19,057	\$0.73	\$ 13,912	32,019	\$1.71	\$ 54,752	\$ 68,664
July	23,704	\$2.97	\$ 70,401	12,202	\$0.73	\$ 8,907	26,857	\$1.71	\$ 45,925	\$ 54,833
August	23,194	\$2.97	\$ 68,886	12,566	\$0.73	\$ 9,173	26,695	\$1.71	\$ 45,648	\$ 54,822
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November	30,658	\$2.97	\$ 91,054	16,178	\$0.73	\$ 11,810	33,959	\$1.71	\$ 58,070	\$ 69,880
December	38,525	\$2.97	\$ 114,419	18,283	\$0.73	\$ 13,347	41,110	\$1.71	\$ 70,298	\$ 83,645
Total	359,599	\$ 2.97	\$ 1,068,009	200,294	\$ 0.73	\$ 146,215	404,014	\$ 1.71	\$ 690,864	\$ 837,079



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The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	37,100	\$ 3.2200	\$ 119,462		18,143	\$ 0.7900	\$ 14,333		41,992	\$ 1.7700	\$ 74,326	\$	88,659
February	36,012	\$ 3.2200	\$ 115,959		17,219	\$ 0.7900	\$ 13,603		38,491	\$ 1.7700	\$ 68,129	\$	81,732
March	30,978	\$ 3.2200	\$ 99,749		15,882	\$ 0.7900	\$ 12,547		33,266	\$ 1.7700	\$ 58,881	\$	71,428
April	33,443	\$ 3.2200	\$ 107,686		23,397	\$ 0.7900	\$ 18,484		38,971	\$ 1.7700	\$ 68,979	\$	87,462
May	27,600	\$ 3.2200	\$ 88,872		19,651	\$ 0.7900	\$ 15,524		34,158	\$ 1.7700	\$ 60,460	\$	75,984
June	27,962	\$ 3.2200	\$ 90,038		19,057	\$ 0.7900	\$ 15,055		32,019	\$ 1.7700	\$ 56,674	\$	71,729
July	23,704	\$ 3.2200	\$ 76,327		12,202	\$ 0.7900	\$ 9,640		26,857	\$ 1.7700	\$ 47,537	\$	57,176
August	23,194	\$ 3.2200	\$ 74,685		12,566	\$ 0.7900	\$ 9,927		26,695	\$ 1.7700	\$ 47,250	\$	57,177
September	27,851	\$ 3.2200	\$ 89,680		14,432	\$ 0.7900	\$ 11,401		29,099	\$ 1.7700	\$ 51,505	\$	62,907
October	22,572	\$ 3.2200	\$ 72,682		13,284	\$ 0.7900	\$ 10,494		27,397	\$ 1.7700	\$ 48,493	\$	58,987
November	30,658	\$ 3.2200	\$ 98,719		16,178	\$ 0.7900	\$ 12,781		33,959	\$ 1.7700	\$ 60,107	\$	72,888
December	38,525	\$ 3.2200	\$ 124,051		18,283	\$ 0.7900	\$ 14,444		41,110	\$ 1.7700	\$ 72,765	\$	87,208
Total	359,599	\$ 3.22	\$ 1,157,909		200,294	\$ 0.79	\$ 158,232		404,014	\$ 1.77	\$ 715,105	\$	873,337

HYDRO ONE	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
February	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
March	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
April	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
May	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
June	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
July	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
August	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
September	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
October	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
November	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
December	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
Total	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -	\$	-

TOTAL	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	37,100	\$ 3.22	\$ 119,462		18,143	\$ 0.79	\$ 14,333		41,992	\$ 1.77	\$ 74,326	\$	88,659
February	36,012	\$ 3.22	\$ 115,959		17,219	\$ 0.79	\$ 13,603		38,491	\$ 1.77	\$ 68,129	\$	81,732
March	30,978	\$ 3.22	\$ 99,749		15,882	\$ 0.79	\$ 12,547		33,266	\$ 1.77	\$ 58,881	\$	71,428
April	33,443	\$ 3.22	\$ 107,686		23,397	\$ 0.79	\$ 18,484		38,971	\$ 1.77	\$ 68,979	\$	87,462
May	27,600	\$ 3.22	\$ 88,872		19,651	\$ 0.79	\$ 15,524		34,158	\$ 1.77	\$ 60,460	\$	75,984
June	27,962	\$ 3.22	\$ 90,038		19,057	\$ 0.79	\$ 15,055		32,019	\$ 1.77	\$ 56,674	\$	71,729
July	23,704	\$ 3.22	\$ 76,327		12,202	\$ 0.79	\$ 9,640		26,857	\$ 1.77	\$ 47,537	\$	57,176
August	23,194	\$ 3.22	\$ 74,685		12,566	\$ 0.79	\$ 9,927		26,695	\$ 1.77	\$ 47,250	\$	57,177
September	27,851	\$ 3.22	\$ 89,680		14,432	\$ 0.79	\$ 11,401		29,099	\$ 1.77	\$ 51,505	\$	62,907
October	22,572	\$ 3.22	\$ 72,682		13,284	\$ 0.79	\$ 10,494		27,397	\$ 1.77	\$ 48,493	\$	58,987
November	30,658	\$ 3.22	\$ 98,719		16,178	\$ 0.79	\$ 12,781		33,959	\$ 1.77	\$ 60,107	\$	72,888
December	38,525	\$ 3.22	\$ 124,051		18,283	\$ 0.79	\$ 14,444		41,110	\$ 1.77	\$ 72,765	\$	87,208
Total	359,599	\$ 3.22	\$ 1,157,909		200,294	\$ 0.79	\$ 158,232		404,014	\$ 1.77	\$ 715,105	\$	873,337



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Algoma Power Inc. - EB-2011-0152 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	37,100	\$ 3.2200	\$ 119,462	18,143	\$ 0.7900	\$ 14,333	41,992	\$ 1.7700	\$ 74,326	\$ 88,659	
February	36,012	\$ 3.2200	\$ 115,959	17,219	\$ 0.7900	\$ 13,603	38,491	\$ 1.7700	\$ 68,129	\$ 81,732	
March	30,978	\$ 3.2200	\$ 99,749	15,882	\$ 0.7900	\$ 12,547	33,266	\$ 1.7700	\$ 58,881	\$ 71,428	
April	33,443	\$ 3.2200	\$ 107,686	23,397	\$ 0.7900	\$ 18,484	38,971	\$ 1.7700	\$ 68,979	\$ 87,462	
May	27,600	\$ 3.2200	\$ 88,872	19,651	\$ 0.7900	\$ 15,524	34,158	\$ 1.7700	\$ 60,460	\$ 75,984	
June	27,962	\$ 3.2200	\$ 90,038	19,057	\$ 0.7900	\$ 15,055	32,019	\$ 1.7700	\$ 56,674	\$ 71,729	
July	23,704	\$ 3.2200	\$ 76,327	12,202	\$ 0.7900	\$ 9,640	26,857	\$ 1.7700	\$ 47,537	\$ 57,176	
August	23,194	\$ 3.2200	\$ 74,685	12,566	\$ 0.7900	\$ 9,927	26,695	\$ 1.7700	\$ 47,250	\$ 57,177	
September	27,851	\$ 3.2200	\$ 89,680	14,432	\$ 0.7900	\$ 11,401	29,099	\$ 1.7700	\$ 51,505	\$ 62,907	
October	22,572	\$ 3.2200	\$ 72,682	13,284	\$ 0.7900	\$ 10,494	27,397	\$ 1.7700	\$ 48,493	\$ 58,987	
November	30,658	\$ 3.2200	\$ 98,719	16,178	\$ 0.7900	\$ 12,781	33,959	\$ 1.7700	\$ 60,107	\$ 72,888	
December	38,525	\$ 3.2200	\$ 124,051	18,283	\$ 0.7900	\$ 14,444	41,110	\$ 1.7700	\$ 72,765	\$ 87,208	
Total	359,599	\$ 3.22	\$ 1,157,909	200,294	\$ 0.79	\$ 158,232	404,014	\$ 1.77	\$ 715,105	\$ 873,337	

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,100	\$ 3.22	\$ 119,462	18,143	\$ 0.79	\$ 14,333	41,992	\$ 1.77	\$ 74,326	\$ 88,659
February	36,012	\$ 3.22	\$ 115,959	17,219	\$ 0.79	\$ 13,603	38,491	\$ 1.77	\$ 68,129	\$ 81,732
March	30,978	\$ 3.22	\$ 99,749	15,882	\$ 0.79	\$ 12,547	33,266	\$ 1.77	\$ 58,881	\$ 71,428
April	33,443	\$ 3.22	\$ 107,686	23,397	\$ 0.79	\$ 18,484	38,971	\$ 1.77	\$ 68,979	\$ 87,462
May	27,600	\$ 3.22	\$ 88,872	19,651	\$ 0.79	\$ 15,524	34,158	\$ 1.77	\$ 60,460	\$ 75,984
June	27,962	\$ 3.22	\$ 90,038	19,057	\$ 0.79	\$ 15,055	32,019	\$ 1.77	\$ 56,674	\$ 71,729
July	23,704	\$ 3.22	\$ 76,327	12,202	\$ 0.79	\$ 9,640	26,857	\$ 1.77	\$ 47,537	\$ 57,176
August	23,194	\$ 3.22	\$ 74,685	12,566	\$ 0.79	\$ 9,927	26,695	\$ 1.77	\$ 47,250	\$ 57,177
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The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential – High Density [R1]	kWh	\$ 0.0057	106,456,937	-	\$ 606,805	58.8%	\$ 680,881	\$ 0.0064
General Service 50 to 4,999 kW	kW	\$ 2.1218	62,158,926	146,471	\$ 310,782	30.1%	\$ 348,721	\$ 2.3808
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.2508	8,779,229	17,099	\$ 38,486	3.7%	\$ 43,185	\$ 2.5256
Seasonal Residential – Normal Density [R4]	kWh	\$ 0.0057	12,662,194	-	\$ 72,175	7.0%	\$ 80,985	\$ 0.0064
Street Lighting	kW	\$ 1.6002	721,376	2,304	\$ 3,687	0.4%	\$ 4,137	\$ 1.7955
					\$ 1,031,935			



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The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential – High Density [R1]	kWh	\$ 0.0047	106,456,937	-	\$ 500,348	59.7%	\$ 521,510	\$ 0.0049
General Service 50 to 4,999 kW	kW	\$ 1.6634	62,158,926	146,471	\$ 243,640	29.1%	\$ 253,945	\$ 1.7338
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.8384	8,779,229	17,099	\$ 31,435	3.8%	\$ 32,764	\$ 1.9162
Seasonal Residential – Normal Density [R4]	kWh	\$ 0.0047	12,662,194	-	\$ 59,512	7.1%	\$ 62,029	\$ 0.0049
Street Lighting	kW	\$ 1.2859	721,376	2,304	\$ 2,963	0.4%	\$ 3,088	\$ 1.3403
					\$ 837,897			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
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Algoma Power Inc. - EB-2011-0152 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential – High Density [R1]	kWh	\$ 0.0064	106,456,937	-	\$ 680,881	58.8%	\$ 680,881	\$ 0.0064
General Service 50 to 4,999 kW	kW	\$ 2.3808	62,158,926	146,471	\$ 348,721	30.1%	\$ 348,721	\$ 2.3808
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.5256	8,779,229	17,099	\$ 43,185	3.7%	\$ 43,185	\$ 2.5256
Seasonal Residential – Normal Density [R4]	kWh	\$ 0.0064	12,662,194	-	\$ 80,985	7.0%	\$ 80,985	\$ 0.0064
Street Lighting	kW	\$ 1.7955	721,376	2,304	\$ 4,137	0.4%	\$ 4,137	\$ 1.7955
					\$ 1,157,909			



Ontario Energy Board

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Algoma Power Inc. - EB-2011-0152 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential – High Density [R1]	kWh	\$ 0.0049	106,456,937	-	\$ 521,510	59.7%	\$ 521,510	\$ 0.0049
General Service 50 to 4,999 kW	kW	\$ 1.7338	62,158,926	146,471	\$ 253,945	29.1%	\$ 253,945	\$ 1.7338
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.9162	8,779,229	17,099	\$ 32,764	3.8%	\$ 32,764	\$ 1.9162
Seasonal Residential – Normal Density [R4]	kWh	\$ 0.0049	12,662,194	-	\$ 62,029	7.1%	\$ 62,029	\$ 0.0049
Street Lighting	kW	\$ 1.3403	721,376	2,304	\$ 3,088	0.4%	\$ 3,088	\$ 1.3403
					\$ 873,337			



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For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.
For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential – High Density [R1]	kWh	\$	0.0064	\$	0.0049
General Service 50 to 4,999 kW	kW	\$	2.3808	\$	1.7338
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.5256	\$	1.9162
Seasonal Residential – Normal Density [R4]	kWh	\$	0.0064	\$	0.0049
Street Lighting	kW	\$	1.7955	\$	1.3403