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November 25, 2011

Ms. Kirsten Walli  
Ontario Energy Board  
PO Box 2319  
27<sup>th</sup> Floor, 2300 Yonge Street  
Toronto, Ontario M4P 1E4

**Re: 2012 IRM3 Rates Application for Middlesex Power Distribution Corp. – Newbury  
Board File No.: EB-2011-0150**

Dear Ms. Walli,

Please find enclosed the 2012 Middlesex Power Distribution Corp. (“MPDC – Newbury”) 3rd Generation IRM Rate Application. By way of this application, MPDC – Newbury seeks Ontario Energy Board (“Board”) approval for distribution rates to be effective May 1, 2012.

In the preparation of this application, MPDC – Newbury utilized the Board’s 2012 rate models. The basis for the application and the associated models are more fully described in the attached Manager’s Summary.

The primary contact for this application is Andrya Eagen, Senior Regulatory Specialist. Andrya can be contacted at (519) 352-6300 x 243 or at [andryaeagen@ckenergy.com](mailto:andryaeagen@ckenergy.com). Alternatively, please contact the undersigned.

The complete application was submitted through the Board’s web portal on November 25, 2011.



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Consistent with the Board requirement for the publication of a notice of application, MPDC – Newbury confirms that its notice will be appearing in the following publication:

Strathroy Age Dispatch  
73 Front Street West  
Strathroy, Ontario N7G1X6

MPDC – Newbury further confirms that the Strathroy Age Dispatch is a paid publication.

If you have any further questions, please do not hesitate to contact us.

Yours truly,

*[Original Signed By]*

David C. Ferguson  
Director of Regulatory Affairs & Risk Management  
(519) 352-6300 x 558  
Email: [davidferguson@ckenergy.com](mailto:davidferguson@ckenergy.com)

cc: Mr. Dan Charron, President of Middlesex Power Distribution Corp.  
Mr. Chris Cowell, Chief Financial & Regulatory Officer

## **Manager's Summary**

Middlesex Power Distribution Corporation ("MPDC") maintains separate rates for its Village of Newbury service territory, as described in more detail on page 2 of this summary. This application is in respect of proposed 2012 IRM3 rates for Middlesex Power Distribution Corporation – Newbury ("MPDC – Newbury").

MPDC – Newbury submits herein evidence for its proposed distribution and transmission rates to be effective May 1, 2012. Evidence relating to the disposition of Account 1562 Deferred PILs has not been included herein, as the preparation of that evidence remains in process (please refer to Section 7).

MPDC – Newbury's base rates were last set effective May 1, 2007 (RP-2005-0020 / EB-2005-0392) based on the 2006 EDR process. Accordingly, MPDC – Newbury's 2011 rate application was filed on the basis of IRM2. In accordance with the Board's letter of June 22, 2011 entitled "Update to Chapters 2 and 3 of the Filing Requirements for Transmission and Distribution Applications", MPDC – Newbury has now moved to an IRM3 basis for its 2012 rate application.

The application is prepared in accordance with, among other Board guidelines and directions, Revision 3.0 Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications, dated June 22, 2011; Revision 3.0 of the Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates, dated June 22, 2011; Letter from the Board to Licensed Electricity Distributors re: Process for 2012 Incentive Regulation Mechanism Distribution Rate Applications, dated August 2, 2011; and is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.

The application is organized in terms of the Section numbers listed below:

- Section 1 – 2012 IRM3 Rate Generator
- Section 2 – Proposed Tariff of Rates and Charges
- Section 3 – Proposed Bill Impacts
- Section 4 – 2012 RTSR Adjustment Workform
- Section 5 – Current Approved Tariff of Rates and Charges
- Section 6 – Reconciliation of 2010 RRR 2.1.5 Filing Details
- Section 7 – Letter to the Board regarding PILs
- Section 8 – Details regarding MEI Special Purpose Charge.

Listed below are the items addressed in the Manager's Summary and reflected in the above models:

1. Background on Current Corporate Structure and Proposed Amalgamation;
2. Price Cap Index Adjustment;
3. Changes in the Federal and Provincial Income Tax and Capital Rates;
4. Smart Meter Funding Adder and Disposition Rider;
5. Retail Transmission Service Rates;
6. Deferral and Variance Accounts; and,
7. Proposed Rates and Bill Impacts.

## 1. Background on Current Corporate Structure and Proposed Amalgamation

On October 15, 2008, MPDC submitted MAAD applications EB-2008-0350 and EB-2008-0332 requesting Board approval to acquire all shares of the former Newbury Power Corporation and the former Dutton Hydro Inc., and to subsequently amalgamate both entities into MPDC. The Board approved these acquisitions and subsequent amalgamation in its Decision and Order issued February 9, 2009. MPDC subsequently closed the respective purchase transactions on April 30, 2009. Since that date, MPDC has been serving the distribution areas formerly licensed to each of MPDC, Dutton Hydro and Newbury Power and has maintained separate rates for each of the three former areas.

Accordingly, for 2012, MPDC has filed separate IRM3 applications for the approval of distribution and transmission rates proposed to be effective May 1, 2012. The separate applications specifically represent: (i) the original MPDC service territory, ("MPDC – Main") which includes the Town of Strathroy, The Town of Parkhill and the Village of Mount Brydges, (ii) the Village of Newbury ("MPDC – Newbury"), and (iii) The Village of Dutton ("MPDC – Dutton").

All Reporting & Record-Keeping Requirement ("RRR") filings for MPDC are prepared on a consolidated basis however; Group 1 deferrals and RTSR's are also tracked separately for rate-making purposes.

On August 31, 2011, Chatham-Kent Hydro ("CKH"), an affiliate of MPDC, filed a Section 86(1)(c) MAAD application with the Board seeking leave to amalgamate with MPDC, effective at the close of business December 31, 2011. Contemporaneously with this Application, CKH and MPDC have jointly filed an application for the amendment of the licence of the CKH to include all of the MPDC service territories and the cancellation of the licence of MPDC. CKH & MPDC plan to continue with the current rate structure until such time as rate harmonization is considered in conjunction with the next Cost of Service rebasing.

## 2. Price Cap Index Adjustment

MPDC – Newbury has used the IRM3 Rate Generator, Version 1.4, to determine an interim price cap adjustment of 0.38% as follows:

Description	Percent
Inflation (GDP-IPI) Factor	1.30%
Productivity Factor	(0.72%)
Interim Stretch Factor	(0.20%)
<b>Interim Price Cap Adjustment</b>	<b>0.38%</b>

The Interim Stretch Factor above is based on MPDC's 2011 Group 1 stretch factor ranking. MPDC acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to update by the Board.

### **3. Changes in the Federal and Provincial Income Tax and Capital Rates**

The Board has previously determined that under IRM3, the impact of currently known tax changes should be reflected in rates using a 50/50 sharing, as detailed in the Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation, dated September 17, 2008.

However, MPDC – Newbury’s rates, as established in EB-2009-0177, are not inclusive of taxes. Accordingly, there is no impact from the changes in federal and provincial income tax and capital tax rates.

Note that in accordance with EB-2009-0177, MPDC has established deferral accounting as of July 1, 2010 for incremental HST/PST ITC received on distribution revenue requirement.

### **4. Smart Meter Funding Adder and Disposition Rider**

MPDC – Newbury’s current Smart Meter Funding Adder of \$2.50 expires April 30, 2012. MPDC – Newbury has completed its Smart Meter installations as of the second quarter of 2011 and plans to file an application with the Board for final disposition of Smart Meter cost claims in 2012.

Accordingly, no Smart Meter rate riders or adders are proposed as part of the current IRM application.

### **5. Retail Transmission Service Rates**

MPDC – Newbury has used the 2012 RSTR Workform, Version 2.1, to adjust rates for the impact of Retail Transmission Service cost changes.

The RSTR Workform calls for the input of the non-loss adjusted kWh and kW based on the most recently reported (2010) RRR billing determinants. As noted above, MPDC files all RRR data on a consolidated basis, but has tracked RSTR’s separately for the purposes of this Application. Please see Section 6, Schedule 1 for a reconciliation of the MPDC – Main, MPDC – Dutton and MPDC – Newbury billing determinants versus RRR’s.

MPDC – Newbury acknowledges that the Uniform Transmission Rates (“UTR”) in the RSTR Workform will be updated by the Board at such time as the 2012 UTR adjustments are finalized.

## 6. Deferral and Variance Accounts

### *Background*

Group I Deferral account activities for the former Newbury Power Corporation were not submitted to the Board for disposition by the previous ownership for the period from January 1, 2005 to December 31, 2008. Subsequent to acquisition, MPDC commenced reconciliation of these accounts. The balances for the subject period were subsequently disposed of in EB-2010-0275.

In EB-2010-0275, MPDC – Newbury indicated that starting in 2009, deferral and variance account balances had been accounted for and filed on a consolidated basis for all MPDC service territories. However, prior to this application, no such filings had actually occurred because the three MPDC rate entities had not met the Board’s preset disposition threshold for 2009 (or 2010). After analysis of 2009 and 2010 balances for the three entities, MPDC has determined that deferral and variance accounts should be accounted for separately until such time as rates are harmonized. This approach is more consistent with the RTSR treatment, whereby the existence of separate line loss factors for each entity drive the need for separate RTSR tracking by entity. Accordingly, for the purposes of this Application, MPDC has separately reconciled 2009 and 2010 Group 1 deferrals for each of the three entities, inclusive of the MPDC – Newbury balances herein.

### *Proposed Disposition*

MPDC – Newbury proposes the following disposition of 2009 and 2010 deferrals:

Deferral Component	Balance at Dec 31, 2010 [A]	Interest to Apr 30, 2012 [A]	Total Disposition [A]
Group One Deferral Accounts (Excluding Global Adjustment)	(\$24,231)	(\$473)	(\$24,704)
1521 MEI Special Purpose Charge [B]	\$62	\$3	\$65
Subtotal	(\$24,169)	(\$470)	(\$24,639)
1588 RSVA Power Global Adjustment Sub-Account	(\$117)	(\$2)	(\$120)
Total Disposition	(\$24,286)	(\$472)	(\$24,758)

[A] Positive = Due from Customers, Negative = Due to Customers.

[B] Adjusted for amounts collected in 2011, see further discussion below.

In EB-2008-0046, the Board determined that for Group I deferral account balances, a preset disposition threshold of \$0.001/kWh (debit or credit) would trigger disposition. MPDC – Newbury confirms that its 2009 and 2010 Group 1 deferral account balances meet this threshold.

MPDC – Newbury proposes to dispose of these balances over a 1 year period.

As noted above, the proposed deferral dispositions do not yet reflect any adjustment for the disposition of Account 1562 Deferred PILs. Please see Section 7 for more details.

### ***Reconciliation to RRR Data***

As noted above, MPDC files all RRR data on a combined basis. Please see Section 6, Schedule 2 for a reconciliation of reported deferral balances between MPDC – Main, MPDC – Dutton and MPDC – Newbury.

MPDC – Newbury notes there are variances from the RRR filing to the above disposition values. The explanations for these variances are as follows:

- a) The disposition balances of the Group 1 deferral activity for the pre-acquisition period from January 1, 2005 through December 31, 2008 were not reflected in the financial accounts by previous ownership and were not recorded by MPDC – Newbury until Board disposition approval was received in 2011 (EB-2010-0275). Consequently, these balances were not included in 2010 RRR data. Please see Section 6, Schedule 3 for more details regarding this adjustment.
- b) Similarly, pre-acquisition Group 1 deferral activity from January 1, 2009 thru April 30, 2009, in addition to legacy balance adjustments, was not included in the 2010 RRR data. Please see Section 6, Schedule 3 for more details regarding this adjustment.
- c) For Account 1521 MEI Special Purpose Charge, MPDC – Main notes that for the 2012 IRM3 Rate Generator, Version 1.4, does not permit input of amounts collected beyond December 31, 2010. However, consistent with its rate year structure, MPDC – Newbury continued to collect the Special Purpose Charge through rates from January 1, 2011 until April 30, 2011, when this charge was discontinued. The total amount collected in 2011 was \$525. In order to reflect the amount billed in 2011 and appropriately reduce the future amount to be recovered, MPDC – Newbury has adjusted for the \$525 for 2011 billings in the “Other Adjustments during Q4 2010” column of the 2010 deferral reconciliation on Tab 9 of the model. Accordingly, the amount to be disposed does not reconcile to the 2010 RRR filing by a difference of \$525. Please see Section 8 for a schedule reconciling this account as well as a copy of the original Ministry of Finance MEI invoice and a detailed reconciliation schedule.

### ***Account 1588 RSVA <sub>Power</sub>***

In November 2011, MPDC determined that it has inadvertently not followed the prescribed methodology for the RSVA <sub>Power</sub> component of Account 1588. MPDC has initiated an internal review to determine the 2009 and 2010 balances attributable to the RSVA <sub>Power</sub> component of Account 1588, in accordance with Article 220 of the Board’s Accounting Procedures Handbook. In order to allow sufficient time for the completion of the detailed reconciliations and analysis associated with this review, and to maintain this Application’s procedural timeframe, it is proposed that MPDC-Dutton dispose of 2009 and 2010 RSVA <sub>Power</sub> balances as part of its 2013 IRM Application.

## 7. Proposed Rates and Bill Impacts

The following chart illustrates the typical bill impacts of the proposed rates. This comparison is based upon a customer's total annualized bill after taxes, using consistent commodity and other charge components.

Rate Class	Billing Determinant	Typical Usage	2011 Bill	2012 Bill	\$ Change	% Change
Residential	kWh	800	\$119.58	\$106.20	-\$13.38	-11.2%
General Service < 50 kW	kWh	2,000	\$292.82	\$263.02	-\$29.80	-10.2%
General Service > 50 kW	kW	2,500	\$122,357.79	\$108,383.80	-\$13,973.99	-11.4%
Street Lighting <sup>(1)</sup>	kW	0.1	\$7.02	\$5.51	-\$1.51	-21.5%

- (1) The Street Lighting bill impact is on a per connection basis. For this rate class, the bill impact generated from the IRM3 Rate Generator, Version 1.4, appears to be incorrect (as the volumes are not being included in the calculation). The bill impact for this rate class shown above was generated by MPDC – Newbury (see Section 3) using typical usage assumptions known to MPDC – Newbury.



**Section 1**  
2012 IRM3 Rate Generator



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

**Choose Your Utility:**

Middlesex Power Distribution Corporation - Dutton  
Middlesex Power Distribution Corporation - Newbury

Application Type: IRM3

OEB Application #: EB-2011-0150

LDC Licence #: ED-2003-0059

**Application Contact Information**

Name: Andrya Eagen

Title: Senior Regulatory Specialist

Phone Number: 519-352-6300 Ext. 243

Email Address: andryaeagen@ckenergy.com

We are applying for rates effective: May 1, 2012

Please indicate the version of Microsoft Excel  
that you are currently using: Excel 2007

**Legend**

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

**Copyright**

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Middlesex Power Distribution Corporation - Newbury - EB-2011-0150

**Table of Contents**

1. [Info](#)
2. [Table of Contents](#)
3. [Rate Classes](#)
4. [Current Monthly Fixed Charges](#)
5. [Current Distribution Volumetric Rates](#)
6. [Current Volumetric Rate Riders](#)
7. [Current RTSR-Network Rates](#)
8. [Current RTSR-Connection Rates](#)
9. [2012 Continuity Schedule for Deferral and Variance Accounts](#)
10. [Deferral/Variance Accounts - Billing Determinants](#)
11. [Deferral/Variance Accounts - Cost Allocation](#)
12. [Deferral/Variance Accounts - Calculation of Rate Riders](#)
13. [Proposed Monthly Fixed Charges](#)
14. [Proposed Volumetric Rate Riders](#)
15. [Proposed RTSR-Network Rates](#)
16. [Proposed RTSR-Connection Rates](#)
17. [Adjustments for Revenue/Cost Ratio and GDP-IPI - X](#)
18. [Loss Factors - Current and Proposed \(if applicable\)](#)
19. [Other Charges](#)
20. [2012 Final Tariff of Rates and Charges](#)
21. [Bill Impacts](#)



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Middlesex Power Distribution Corporation - Newbury - EB-2011-0150

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.

**Note:** The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

**Rate Class**

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Street Lighting

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

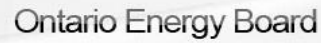
Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class



### 3<sup>RD</sup> Generation Incentive Regulation Model

Middlesex Power Distribution Corporation - Newbury - EB-2011-0150

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. \*\*Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
<b>Residential</b>			
Service Charge	\$	11.94	April 30, 2012
Smart Meter Funding Adder	\$	2.50	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.15	
<b>General Service Less Than 50 kW</b>			
Service Charge	\$	21.85	April 30, 2012
Smart Meter Funding Adder	\$	2.50	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.27	
<b>General Service 50 to 4,999 kW</b>			
Service Charge	\$	266.13	April 30, 2012
Smart Meter Funding Adder	\$	2.50	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	2.85	
<b>Street Lighting</b>			
Service Charge (per connection)	\$	0.81	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.86	



Ontario Energy Board  
**3<sup>RD</sup> Generation Incentive  
 Regulation Model**

Middlesex Power Distribution Corporation - Newbury - EB-2011-0150

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01200
General Service Less Than 50 kW	\$/kWh	0.01080
General Service 50 to 4,999 kW	\$/kW	1.33790
Street Lighting	\$/kW	3.38540



## Middlesex Power Distribution Corporation - Newbury - EB-2011-0150

Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. \*Note: Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

[illegible]



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
 Regulation Model**

Middlesex Power Distribution Corporation - Newbury - EB-2011-0150

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.13100
<b>Street Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	1.60780





Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
 Regulation Model**

Middlesex Power Distribution Corporation - Newbury - EB-2011-0150

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00330
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00290
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.14750
<b>Street Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.88770



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/(Credit) during 2005 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-05	
Group 1 Accounts												
LV Variance Account	1550					\$ -					\$ -	
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -	
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -	
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -	
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -	
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595					\$ -					\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account												
	1521											
Deferred Payments in Lieu of Taxes												
	1562											
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595					\$ -					\$ -	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

<sup>1</sup> Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

<sup>2A</sup> Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

<sup>3</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>4</sup> Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

<sup>5</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>6</sup> If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2011 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

<sup>7</sup> Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).

Middlesex Power Distribution Corp. - Newbury  
 2012 IRM3 Application  
 Board File No.: EB-2011-0150  
 Filed: November 25, 2011  
 Page 17 of 83



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
 otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV  
 eived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe  
 djustment column AV for principal and column BA for interest. This will allow for the correct starting point for t  
 tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2006										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-06	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562										\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board  
 Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr  
 Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the  
 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp  
 Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 an  
 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac  
 If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20  
 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar  
 recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances apprc  
 Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has  
 support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ

Middlesex Power Distribution Corp. - Newbury  
2012 IRM3 Application  
Board File No.: EB-2011-0150  
Filed: November 25, 2011  
Page 18 of 83



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D  
eived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for t  
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2007										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-07	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board  
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 an  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances apprc  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ

Middlesex Power Distribution Corp. - Newbury  
2012 IRM3 Application  
Board File No.: EB-2011-0150  
Filed: November 25, 2011  
Page 19 of 83



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562, and provide footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DR is the year of the received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2008										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-08	
Group 1 Accounts												
LV Variance Account	1550	\$ -			-\$ 29,901	-\$ 29,901	\$ -	-\$ 2,046			-\$ 2,046	
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 1,189	-\$ 1,189	\$ -	-\$ 237			-\$ 237	
RSVA - Retail Transmission Network Charge	1584	\$ -			\$ 5,121	\$ 5,121	\$ -	\$ 390			\$ 390	
RSVA - Retail Transmission Connection Charge	1586	\$ -			\$ 25,576	25,576	\$ -	3,442			3,442	
RSVA - Power (excluding Global Adjustment)	1588	\$ -			-\$ 23,482	23,482	\$ -	2,868			2,868	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			-\$ 18,449	18,449	\$ -	2,417			2,417	
Recovery of Regulatory Asset Balances	1590	\$ -			\$ -	\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)												
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 23,875	-\$ 23,875	\$ -	1,318	\$ -	\$ -	1,318	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	-\$ 18,449	-\$ 18,449	\$ -	2,417	\$ -	\$ -	2,417	
Special Purpose Charge Assessment Variance Account												
	1521											
Deferred Payments in Lieu of Taxes												
	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562												
		\$ -	\$ -	\$ -	-\$ 42,324	-\$ 42,324	\$ -	1,099	\$ -	\$ -	1,099	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g., negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transaction in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. For Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appropriate. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include

Middlesex Power Distribution Corp. - Newbury  
2012 IRM3 Application  
Board File No.: EB-2011-0150  
Filed: November 25, 2011  
Page 20 of 83



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562, and provide supporting documentation and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Deferral / Variance Accounts is the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 disposition, the starting point for entries in the 2012 Deferral / Variance Accounts is the year of approval. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2005).

		2009										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-09	
Group 1 Accounts												
LV Variance Account	1550	-\$ 29,901	\$ 4,518			-\$ 25,383	-\$ 2,046	\$ 14			-\$ 2,032	
RSVA - Wholesale Market Service Charge	1580	-\$ 1,189	\$ 8,495			-\$ 9,684	-\$ 237	-\$ 20			-\$ 257	
RSVA - Retail Transmission Network Charge	1584	\$ 5,121	-\$ 2,773			\$ 2,348	\$ 390	-\$ 10			\$ 380	
RSVA - Retail Transmission Connection Charge	1586	\$ 25,576	-\$ 8,027			\$ 17,549	\$ 3,442	-\$ 27			\$ 3,416	
RSVA - Power (excluding Global Adjustment)	1588	-\$ 23,482				-\$ 23,482	-\$ 2,868				-\$ 2,868	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 18,449	\$ 1,455			-\$ 16,994	\$ 2,417	-\$ 49			\$ 2,369	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 42,324	-\$ 13,322	\$ -	\$ -	-\$ 55,646	\$ 1,099	-\$ 91	\$ -	\$ -	\$ 1,009	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 23,875	-\$ 14,777	\$ -	\$ -	-\$ 38,651	-\$ 1,318	-\$ 42	\$ -	\$ -	\$ 1,360	
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ 18,449	\$ 1,455	\$ -	\$ -	\$ 16,994	\$ 2,417	-\$ 49	\$ -	\$ 2,369	
Special Purpose Charge Assessment Variance Account												
		1521										
Deferred Payments in Lieu of Taxes		1562	\$ -			\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		-\$ 42,324	-\$ 13,322	\$ -	\$ -	-\$ 55,646	\$ 1,099	-\$ 91	\$ -	\$ -	\$ 1,009	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account		1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)		1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)		1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account		1592	\$ -			\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>		1595	\$ -			\$ -	\$ -				\$ -	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g., negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 and 29. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transaction in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. For Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appropriate. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balance in account 1595.

Middlesex Power Distribution Corp. - Newbury  
 2012 IRM3 Application  
 Board File No.: EB-2011-0150  
 Filed: November 25, 2011  
 Page 21 of 83



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
 otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D  
 eived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe  
 djustment column AV for principal and column BA for interest. This will allow for the correct starting point for t  
 tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2010												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2010	Other <sup>3</sup> Adjustments during Q1 2010	Other <sup>3</sup> Adjustments during Q2 2010	Other <sup>3</sup> Adjustments during Q3 2010	Other <sup>3</sup> Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>														
LV Variance Account	1550	-\$ 25,383	\$ 4,680						-\$ 20,703	-\$ 2,032	\$ 57			-\$ 1,975
RSVA - Wholesale Market Service Charge	1580	-\$ 9,684	-\$ 8,209						-\$ 17,893	-\$ 257	-\$ 104			-\$ 361
RSVA - Retail Transmission Network Charge	1584	\$ 2,348	\$ 310						\$ 2,658	\$ 380	-\$ 21			\$ 360
RSVA - Retail Transmission Connection Charge	1586	\$ 17,549	-\$ 6,033						\$ 11,516	\$ 3,416	-\$ 90			\$ 3,325
RSVA - Power (excluding Global Adjustment)	1588	-\$ 23,482							-\$ 23,482	-\$ 2,868				-\$ 2,868
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 16,994	-\$ 1,516						-\$ 18,510	\$ 2,369	-\$ 8			\$ 2,361
Recovery of Regulatory Asset Balances	1590	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		-\$ 55,646	-\$ 10,769	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 66,415	\$ 1,009	-\$ 166	\$ -	\$ -	\$ 842
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 38,651	-\$ 9,253	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 47,905	-\$ 1,360	-\$ 158	\$ -	\$ -	-\$ 1,518
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	-\$ 16,994	-\$ 1,516	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 18,510	\$ 2,369	-\$ 8	\$ -	\$ -	\$ 2,361
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>		\$ 582					-\$ 525	\$ 57		\$ 4			\$ 4
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -							\$ -	\$ -				\$ -
<b>Group 1 Total + 1521 + 1562</b>		-\$ 55,646	-\$ 10,187	\$ -	\$ -	\$ -	\$ -	-\$ 525	-\$ 66,358	\$ 1,009	-\$ 162	\$ -	\$ -	\$ 847
<b>The following is not included in the total claim but are included on a memo basis:</b>														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board  
 Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr  
 Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the  
 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disc  
 Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 an  
 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac  
 If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20  
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 recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances apprc  
 Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has  
 support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



Middlesex Power Distribution Corp. - Newbury  
2012 IRM3 Application  
Board File No.: EB-2011-0150  
Filed: November 25, 2011  
Page 22 of 83



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV  
eived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th  
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances				2.1.7 RRR					
Account Descriptions		Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>5</sup>		Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>6,7</sup>		Total Claim	As of Dec 31-10 <sup>4</sup>	Variance RRR vs. 2010 Balance (Principal + Interest)		
Group 1 Accounts															
LV Variance Account		1550	-\$ 29,901	-\$ 2,046	\$ 9,198	\$ 71	\$ 136	\$ 45	\$ 9,450	\$ 7,869	\$ 30,547				
RSVA - Wholesale Market Service Charge		1580	-\$ 1,189	-\$ 237	\$ 16,704	-\$ 124	-\$ 247	-\$ 81	-\$ 17,157	-\$ 15,556	\$ 2,698				
RSVA - Retail Transmission Network Charge		1584	\$ 5,121	\$ 390	-\$ 2,463	-\$ 31	-\$ 37	-\$ 12	\$ 2,543	-\$ 1,431	\$ 4,448				
RSVA - Retail Transmission Connection Charge		1586	\$ 25,576	\$ 3,442	-\$ 14,060	-\$ 117	-\$ 208	-\$ 69	-\$ 14,454	-\$ 11,528	\$ 26,370				
RSVA - Power (excluding Global Adjustment)		1588	-\$ 23,482	-\$ 2,868	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,350				
RSVA - Power - Sub-Account - Global Adjustment		1588	-\$ 18,449	\$ 2,417	-\$ 61	-\$ 56	-\$ 2	-\$ 1	\$ 120	\$ 4,361	\$ 20,511				
Recovery of Regulatory Asset Balances		1590			\$ -	\$ -			\$ -		\$ -				
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>		1595			\$ -	\$ -			\$ -		\$ -				
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>		1595			\$ -	\$ -			\$ -		\$ -				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)			-\$ 42,324	\$ 1,099	-\$ 24,091	-\$ 257	-\$ 358	-\$ 118	-\$ 24,823	-\$ 16,285	\$ 49,288				
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			-\$ 23,875	-\$ 1,318	-\$ 24,030	-\$ 201	-\$ 356	-\$ 117	-\$ 24,704	-\$ 20,646	\$ 28,777				
RSVA - Power - Sub-Account - Global Adjustment		1588	-\$ 18,449	\$ 2,417	-\$ 61	-\$ 56	\$ 2	-\$ 1	\$ 120	\$ 4,361	\$ 20,511				
Special Purpose Charge Assessment Variance Account		1521					\$ 3	\$ 0	\$ 65	\$ 587	\$ 525				
Deferred Payments in Lieu of Taxes		1562			\$ -	\$ -			\$ -		\$ -				
Group 1 Total + 1521 + 1562			-\$ 42,324	\$ 1,099	-\$ 24,091	-\$ 257	-\$ 355	-\$ 117	-\$ 24,758	-\$ 15,698	\$ 49,813				
The following is not included in the total claim but are included on a memo basis:															
Board-Approved CDM Variance Account		1567							\$ -		\$ -				
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)		1592							\$ -		\$ -				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)		1592							\$ -		\$ -				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account		1592							\$ -		\$ -				
Disposition and Recovery of Regulatory Balances <sup>7</sup>		1595							\$ -		\$ -				

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disc

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 an

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac

If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20

Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar

recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has

support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ





In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>
Residential	\$/kWh	1,471,602	-	270,074	-	46,633			
General Service Less Than 50 kW	\$/kWh	499,285	-	16,194	-	15,858			
General Service 50 to 4,999 kW	\$/kW	1,611,160	3,908	1,494,080	3,624	24,264			
Street Lighting	\$/kW	55,055	163	55,055	163	1,539			
<b>Total</b>		<b>3,637,102</b>	<b>4,071</b>	<b>1,835,403</b>	<b>3,787</b>	<b>88,294</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>

<b>Total Claim (including Accounts 1521 and 1562)</b>	<b>-\$</b>	<b>24,758</b>
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<b>Total Claim for Threshold Test (All Group 1 Accounts)</b>	<b>-\$</b>	<b>24,823</b>
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<b>Threshold Test <sup>3</sup> (Total Claim per kWh)</b>	<b>-</b>	<b>0.00683</b>
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<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521 nor 1562.



Ontario Energy Board

### Deferral/Variance Account Work Form

Middlesex Power Distribution Corporation - Newbury - EB-2011-0150

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

#### Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	1,471,602	40.46%	3,824	(6,942)	(1,029)	(5,848)	0	0	0	0	26	(9,969)
General Service Less Than 50 kW	\$/kWh	499,285	13.73%	1,297	(2,355)	(349)	(1,984)	0	0	0	0	9	(3,382)
General Service 50 to 4,999 kW	\$/kW	1,611,160	44.30%	4,186	(7,600)	(1,126)	(6,403)	0	0	0	0	29	(10,914)
Street Lighting	\$/kW	55,055	1.51%	143	(260)	(38)	(219)	0	0	0	0	1	(373)
Total		3,637,102	100.00%	9,450	(17,157)	(2,543)	(14,454)	0	0	0	0	65	(24,639)

\* RSVA - Power (Excluding Global Adjustment)

#### 1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	270,074	14.71%	18
General Service Less Than 50 kW	16,194	0.88%	1
General Service 50 to 4,999 kW	1,494,080	81.40%	97
Street Lighting	55,055	3.00%	4
Total	1,835,403	100.00%	(120)

#### Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	52.8%	-
General Service Less Than 50 kW	18.0%	-
General Service 50 to 4,999 kW	27.5%	-
Street Lighting	1.7%	-
Total	100.0%	-



Ontario Energy Board

## Deferral/ Variance Account Work Form

Middlesex Power Distribution Corporation - Newbury - EB-2011-0150

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period   
 (in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	1,471,602	-	-\$ 9,969	(\$0.00677 )	\$/kWh	-\$ 18	270,074	(\$0.00007 )
General Service Less Than 50 kW	\$/kWh	499,285	-	-\$ 3,382	(\$0.00677 )	\$/kWh	-\$ 1	16,194	(\$0.00007 )
General Service 50 to 4,999 kW	\$/kW	1,611,160	3,908	-\$ 10,914	(\$2.79289 )	\$/kW	-\$ 97	3,624	(\$0.02688 )
Street Lighting	\$/kW	55,055	163	-\$ 373	(\$2.28806 )	\$/kW	-\$ 4	163	(\$0.02202 )
Total		3,637,102	4,071	-\$ 24,639			-\$ 120		



Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential</b>					
Service Charge	\$	11.94			
	\$				
	\$				
	\$				
<b>General Service Less Than 50 kW</b>					
Service Charge	\$	21.85			
	\$				
	\$				
	\$				
<b>General Service 50 to 4,999 kW</b>					
Service Charge	\$	266.13			
	\$				
	\$				
	\$				
<b>Street Lighting</b>					
Service Charge (per connection)	\$	0.81			
	\$				
	\$				
	\$				



Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (e.g. LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

[illegible]



Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570	5.263%	0.00600
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520	5.769%	0.00550
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.13100	5.617%	2.25070
<b>Street Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	1.60780	5.616%	1.69810



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
 Regulation Model**

Middlesex Power Distribution Corporation - Newbury - EB-2011-0150

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR -Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00330	6.061%	0.00350
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00290	3.448%	0.00300
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.14750	5.081%	1.20580
<b>Street Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.88770	5.081%	0.93280



Middlesex Power Distribution Corporation - Newbury - EB-2011-0150

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.  
 The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	1.30%	Productivity Factor	0.72%	Price Cap Index	0.38%				
Choose Stretch Factor Group		Associated Stretch Factor Value	0.2%						
Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	\$	11.94	0.00	0.01200	\$/kWh	0.00000	0.380%	11.99	0.01205
General Service Less Than 50 kW	\$	21.85	0.00	0.01080	\$/kWh	0.00000	0.380%	21.93	0.01084
General Service 50 to 4,999 kW	\$	266.13	0.00	1.33790	\$/kW	0.00000	0.380%	267.14	1.34298
Street Lighting	\$	0.81	0.00	3.38540	\$/kW	0.00000	0.380%	0.81	3.39826







Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Middlesex Power Distribution Corporation - Newbury - EB-2011-0150

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors	Current
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0580
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0475

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## **Section 2**

### Proposed Tariff of Rates and Charges

## Middlesex Power Distribution Corporation - Newbury

### TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0150

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.99
Distribution Volumetric Rate	\$/kWh	0.0120
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Regulatory Asset Recovery - Effective Until April 30, 2013	\$/kWh	0.0064
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kWh	(0.0068)
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Middlesex Power Distribution Corporation - Newbury

### TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0150

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.93
Distribution Volumetric Rate	\$/kWh	0.0108
Low Voltage Service Rate	\$/kWh	0.0056
Rate Rider for Regulatory Asset Recovery - Effective Until April 30, 2013	\$/kWh	0.0054
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kWh	(0.0068)
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Middlesex Power Distribution Corporation - Newbury

### TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0150

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 5,000 kW non-interval metered
- General Service 50 to 5,000 kW interval metered

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	267.14
Distribution Volumetric Rate	\$/kW	1.3430
Low Voltage Service Rate	\$/kW	1.7261
Rate Rider for Regulatory Asset Recovery - Effective Until April 30, 2013	\$/kW	1.1996
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	(2.7929)
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/kW	(0.0269)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2507
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2058

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Middlesex Power Distribution Corporation - Newbury

### TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0150

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.81
Distribution Volumetric Rate	\$/kW	3.3983
Low Voltage Service Rate	\$/kW	1.3353
Rate Rider for Regulatory Asset Recovery - Effective Until April 30, 2013	\$/kW	1.3610
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	(2.2881)
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/kW	(0.0220)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6981
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9328

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## **Middlesex Power Distribution Corporation - Newbury**

### **TARIFF OF RATES AND CHARGES**

**Effective Date May 1, 2012**

**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0150

#### **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.25
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## Middlesex Power Distribution Corporation - Newbury

### TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0150

#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

##### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

##### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00

## Middlesex Power Distribution Corporation - Newbury

### TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### RETAIL SERVICE CHARGES (if applicable)

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and th	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

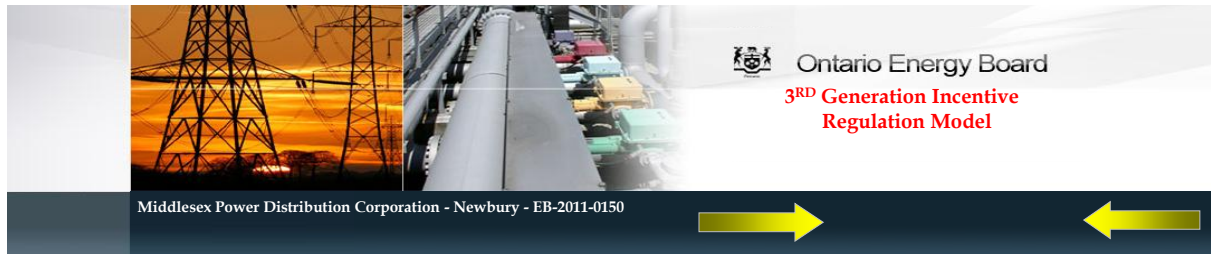
##### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0580
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0475

### **Section 3**

## Proposed Bill Impacts



## Rate Class

### Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	11.94	11.99
Smart Meter Funding Adder	2.50	-
Service Charge Rate Rider(s)	0.15	-
Distribution Volumetric Rate	0.01200	0.01205
Distribution Volumetric Rate Rider(s)	0.01340	(0.00037)
Low Voltage Volumetric Rate	0.00430	0.00430
Retail Transmission Rate – Network Service Rate	0.00570	0.00600
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00330	0.00350
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0580	1.0580

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0580</b>
<b>Proposed Loss Factor</b>	<b>1.0580</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	34.58%
Energy Second Tier (kWh)	246.40	0.0790	19.47	246.40	0.0790	19.47	0.00	0.00%	16.50%
<b>Sub-Total: Energy</b>			<b>60.27</b>			<b>60.27</b>	<b>0.00</b>	<b>0.00%</b>	<b>51.07%</b>
Service Charge	1	11.94	11.94	1	11.99	11.99	0.05	0.38%	10.16%
Service Charge Rate Rider(s)	1	2.65	2.65	1	0.00	0.00	-2.65	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0120	9.60	800	0.0120	9.64	0.04	0.38%	8.17%
Low Voltage Volumetric Rate	800	0.0043	3.44	800	0.0043	3.44	0.00	0.00%	2.92%
Distribution Volumetric Rate Rider(s)	800	0.0134	10.72	800	(0.0004)	(0.30)	-11.02	(102.79)%	(0.25)%
<b>Total: Distribution</b>			<b>38.35</b>			<b>24.76</b>	<b>-13.59</b>	<b>(35.43)%</b>	<b>20.99%</b>
Retail Transmission Rate – Network Service Rate	846.40	0.0057	4.82	846.40	0.0060	5.08	0.25	5.26%	4.30%
Retail Transmission Rate – Line and Transformation Connection Service Rate	846.40	0.0033	2.79	846.40	0.0035	2.96	0.17	6.06%	2.51%
<b>Total: Retail Transmission</b>			<b>7.62</b>			<b>8.04</b>	<b>0.42</b>	<b>5.56%</b>	<b>6.81%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>45.97</b>			<b>32.80</b>	<b>-13.16</b>	<b>(28.64)%</b>	<b>27.80%</b>
Wholesale Market Service Rate	846.40	0.0052	4.40	846.40	0.0052	4.40	0.00	0.00%	3.73%
Rural Rate Protection Charge	846.40	0.0013	1.10	846.40	0.0013	1.10	0.00	0.00%	0.93%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%
<b>Sub-Total: Regulatory</b>			<b>5.75</b>			<b>5.75</b>			<b>4.87%</b>
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	4.75%
<b>Total Bill before Taxes</b>			<b>117.58</b>			<b>104.42</b>	<b>-13.16</b>	<b>(11.20)%</b>	<b>88.50%</b>
HST		13%	15.29		13%	13.57	-1.71	(11.20)%	11.50%
<b>Total Bill</b>			<b>132.87</b>			<b>118.00</b>	<b>-14.88</b>	<b>(11.20)%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-13.29		(10%)	-11.80			
<b>Total Bill (less OCEB)</b>			<b>119.58</b>			<b>106.20</b>	<b>(13.39)</b>	<b>(11.20)%</b>	



Ontario Energy Board  
**3<sup>RD</sup> Generation Incentive  
 Regulation Model**

Middlesex Power Distribution Corporation - Newbury - EB-2011-0150



**Rate Class**

**General Service Less Than 50 kW**

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	21.85	21.93
Smart Meter Funding Adder	2.50	-
Service Charge Rate Rider(s)	0.27	-
Distribution Volumetric Rate	0.01080	0.01084
Distribution Volumetric Rate Rider(s)	0.01240	(0.00137)
Low Voltage Volumetric Rate	0.00560	0.00560
Retail Transmission Rate – Network Service Rate	0.00520	0.00550
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00290	0.00300
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0580	1.0580

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0580</b>
<b>Proposed Loss Factor</b>	<b>1.0580</b>

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	13.96%
Energy Second Tier (kWh)	1,516.00	0.0790	119.76	1,516.00	0.0790	119.76	0.00	0.00%	40.98%
<b>Sub-Total: Energy</b>			<b>160.56</b>			<b>160.56</b>	<b>0.00</b>	<b>0.00%</b>	<b>54.94%</b>
Service Charge	1	21.85	21.85	1	21.93	21.93	0.08	0.38%	7.51%
Service Charge Rate Rider(s)	1	2.77	2.77	1	0.00	0.00	-2.77	(100.00)%	0.00%
Distribution Volumetric Rate	2,000	0.0108	21.60	2,000	0.0108	21.68	0.08	0.38%	7.42%
Low Voltage Volumetric Rate	2,000	0.0056	11.20	2,000	0.0056	11.20	0.00	0.00%	3.83%
Distribution Volumetric Rate Rider(s)	2,000	0.0124	24.80	2,000	(0.0014)	(2.75)	-27.55	(111.08)%	(0.94)%
<b>Total: Distribution</b>			<b>82.22</b>			<b>52.07</b>	<b>-30.15</b>	<b>(36.67)%</b>	<b>17.82%</b>
Retail Transmission Rate – Network Service Rate	2,116.00	0.0052	11.00	2,116.00	0.0055	11.64	0.63	5.77%	3.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,116.00	0.0029	6.14	2,116.00	0.0030	6.35	0.21	3.45%	2.17%
<b>Total: Retail Transmission</b>			<b>17.14</b>			<b>17.99</b>	<b>0.85</b>	<b>4.94%</b>	<b>6.15%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>99.36</b>			<b>70.05</b>	<b>-29.31</b>	<b>(29.50)%</b>	<b>23.97%</b>
Wholesale Market Service Rate	2,116.00	0.0052	11.00	2,116.00	0.0052	11.00	0.00	0.00%	3.77%
Rural Rate Protection Charge	2,116.00	0.0013	2.75	2,116.00	0.0013	2.75	0.00	0.00%	0.94%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
<b>Sub-Total: Regulatory</b>			<b>14.00</b>			<b>14.00</b>			<b>4.79%</b>
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	4.79%
<b>Total Bill before Taxes</b>			<b>287.93</b>			<b>258.62</b>	<b>-29.31</b>	<b>(10.18)%</b>	<b>88.50%</b>
HST		13%	37.43		13%	33.62	-3.81	(10.18)%	11.50%
<b>Total Bill</b>			<b>325.36</b>			<b>292.24</b>	<b>-33.12</b>	<b>(10.18)%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-32.54		(10%)	-29.22			
<b>Total Bill (less OCEB)</b>			<b>292.82</b>			<b>263.02</b>	<b>(29.81)</b>	<b>(10.18)%</b>	



Ontario Energy Board

3<sup>RD</sup> Generation Incentive  
 Regulation Model

Middlesex Power Distribution Corporation - Newbury - EB-2011-0150



## Rate Class

### General Service 50 to 4,999 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	266.13	267.14
Smart Meter Funding Adder	2.50	-
Service Charge Rate Rider(s)	2.85	-
Distribution Volumetric Rate	1.33790	1.34298
Distribution Volumetric Rate Rider(s)	4.08420	(1.59331)
Low Voltage Volumetric Rate	1.72610	1.72610
Retail Transmission Rate – Network Service Rate	2.13100	2.25070
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.14750	1.20580
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0580	1.0580

<b>Consumption</b>	<b>1,095,000 kWh</b>	<b>2,500 kWh</b>
		<b>Load Factor 60.0%</b>

<b>Current Loss Factor</b>	<b>1.0580</b>
<b>Proposed Loss Factor</b>	<b>1.0580</b>

General Service 50 to 4,999 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	1,158,510.00	0.0680	78,778.68	1,158,510	0.0680	78,778.68	0.00	0.00%	26072.52%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
<b>Sub-Total: Energy</b>			<b>78,778.68</b>			<b>78,778.68</b>	<b>0.00</b>	<b>0.00%</b>	<b>26072.52%</b>
Service Charge	1	266.13	266.13	1	267.14	267.14	1.01	0.38%	88.41%
Service Charge Rate Rider(s)	1	5.35	5.35	1	0.00	0.00	-5.35	(100.00)%	0.00%
Distribution Volumetric Rate	2,500	1.3379	3,344.75	2,500	1.3430	3,357.46	12.71	0.38%	1111.18%
Low Voltage Volumetric Rate	2,500	1.7261	4,315.25	2,500	1.7261	4,315.25	0.00	0.00%	1428.17%
Distribution Volumetric Rate Rider(s)	2,500	4.0842	10,210.50	2,500	(1.5933)	(3,983.27)	-14,193.77	(139.01)%	(1318.30)%
<b>Total: Distribution</b>			<b>18,141.98</b>			<b>3,956.58</b>	<b>-14,185.40</b>	<b>(78.19)%</b>	<b>1309.47%</b>
Retail Transmission Rate – Network Service Rate	2,500.00	2.1310	5,327.50	2,500.00	2.2507	5,626.75	299.25	5.62%	1862.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,500.00	1.1475	2,868.75	2,500.00	1.2058	3,014.50	145.75	5.08%	997.68%
<b>Total: Retail Transmission</b>			<b>8,196.25</b>			<b>8,641.25</b>	<b>445.00</b>	<b>5.43%</b>	<b>2859.90%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>26,338.23</b>			<b>12,597.83</b>	<b>-13,740.40</b>	<b>(52.17)%</b>	<b>4169.37%</b>
Wholesale Market Service Rate	1,158,510.00	0.0052	6,024.25	1,158,510.00	0.0052	6,024.25	0.00	0.00%	1993.78%
Rural Rate Protection Charge	1,158,510.00	0.0013	1,506.06	1,158,510.00	0.0013	1,506.06	0.00	0.00%	498.45%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
<b>Sub-Total: Regulatory</b>			<b>7,530.57</b>			<b>7,530.57</b>	<b>0.00</b>	<b>0.00%</b>	<b>2492.31%</b>
Debt Retirement Charge (DRC)	1,095,000.00	0.00700	7,665.00	1,095,000	0.0070	7,665.00	0.00	0.00%	2536.80%
<b>Total Bill before Taxes</b>			<b>120,312.48</b>			<b>106,572.07</b>	<b>-13,740.40</b>	<b>(11.42)%</b>	<b>35270.99%</b>
HST		13%	15,640.62		13%	13,854.37	-1,786.25	(11.42)%	4585.23%
<b>Total Bill</b>			<b>135,953.10</b>			<b>120,426.44</b>	<b>-15,526.66</b>	<b>(11.42)%</b>	<b>39856.22%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-13,595.31		(10%)	-12,042.64			
<b>Total Bill (less OCEB)</b>			<b>122,357.79</b>			<b>108,383.80</b>	<b>(13,973.99)</b>	<b>(11.42)%</b>	



## Rate Class

### Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	0.81	0.81
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.86	-
Distribution Volumetric Rate	3.38540	3.39826
Distribution Volumetric Rate Rider(s)	3.98950	(0.92708)
Low Voltage Volumetric Rate	1.33530	1.33530
Retail Transmission Rate – Network Service Rate	1.60780	1.69810
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.88770	0.93280
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0580	1.0580

<b>Consumption</b>	<b>kWh</b>	<b>kW</b>
	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0580</b>
<b>Proposed Loss Factor</b>	<b>1.0580</b>

Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
<b>Sub-Total: Energy</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
Service Charge	1	0.81	0.81	1	0.81	0.81	0.00	0.38%	67.68%
Service Charge Rate Rider(s)	1	0.86	0.86	1	0.00	0.00	-0.86	(100.00)%	0.00%
Distribution Volumetric Rate	0	3.3854	0.00	0	3.3983	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	1.3353	0.00	0	1.3353	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	3.9895	0.00	0	(0.9271)	0.00	0.00	0.00%	0.00%
<b>Total: Distribution</b>			<b>1.67</b>			<b>0.81</b>	<b>-0.86</b>	<b>(51.31)%</b>	<b>67.68%</b>
Retail Transmission Rate – Network Service Rate	0.00	1.6078	0.00	0.00	1.6981	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	0.8877	0.00	0.00	0.9328	0.00	0.00	0.00%	0.00%
<b>Total: Retail Transmission</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1.67</b>			<b>0.81</b>	<b>-0.86</b>	<b>(51.31)%</b>	<b>67.68%</b>
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.25	0.25	0.00	0.00%	20.81%
<b>Sub-Total: Regulatory</b>			<b>0.25</b>			<b>0.25</b>			<b>20.81%</b>
Debt Retirement Charge (DRC)	0.00	0.007	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>1.92</b>			<b>1.06</b>	<b>-0.86</b>	<b>(44.63)%</b>	<b>88.50%</b>
HST		13%	0.25		13%	0.14	-0.11	(44.63)%	11.50%
<b>Total Bill</b>			<b>2.17</b>			<b>1.20</b>	<b>-0.97</b>	<b>(44.63)%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-0.22		(10%)	-0.12			
<b>Total Bill (less OCEB)</b>			<b>1.95</b>			<b>1.08</b>	<b>(0.87)</b>	<b>(44.63)%</b>	

**MPDC - Newbury****Bill Impact Analysis**

Description	Street Lights							
	Rates			Volume	Monthly Bill Impacts			
	Final 2011	Proposed 2012	\$ Increase (Decrease)		Final 2011	Proposed 2012	\$ Increase (Decrease)	% Increase (Decrease)
Estimated kWh				37				
Estimated kW				0.1				
First Tier	\$0.068	\$0.07	\$0.00	39.146	\$2.66	\$2.66	\$0.00	
Second Tier	\$0.079	\$0.08	\$0.00	0	\$0.00	\$0.00	\$0.00	
<b>Total Energy Cost</b>					<b>\$2.66</b>	<b>\$2.66</b>		
Service Charge	\$0.81	\$0.81	\$0.00	1	\$0.81	\$0.81	\$0.00	
Smart Meter Tuning Adder	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Rate Rider for Recovery of Late Payment penalty Litigation Costs	\$0.86	\$0.00	-\$0.86	1	\$0.86	\$0.00	-\$0.86	
<b>Total Fixed Distribution</b>					<b>\$1.67</b>	<b>\$0.81</b>	<b>-\$0.86</b>	
Distribution Volumetric Rate	\$3.3854	\$3.3983	\$0.0129	0.1	\$0.34	\$0.34	\$0.00	
Low Voltage Service Rate	\$1.3353	\$1.3353	\$0.0000	0.1	\$0.13	\$0.13	\$0.00	
Rate Rider for Regulatory Asset Recovery	\$1.3610	\$1.3610	\$0.0000	0.1	\$0.14	\$0.14	\$0.00	
Rate Rider for Deferral/Variance Account Disposition (2011)	\$2.6285	\$0.0000	-\$2.6285	0.1	\$0.26	\$0.00	-\$0.26	
Rate Rider for Deferral/Variance Account Disposition (2012)	\$0.0000	-\$2.2881	-\$2.2881	0.1	\$0.00	-\$0.23	-\$0.23	
<b>Total Volumetric</b>					<b>\$0.87</b>	<b>\$0.38</b>	<b>-\$0.49</b>	
Retail Transmission Rate - Network Service Rate	\$1.6078	\$1.6981	\$0.0903	0.1	\$0.16	\$0.17	\$0.01	
Retail Transmission Rate - Line and Transformation Connection	\$0.8877	\$0.9328	\$0.0451	0.1	\$0.09	\$0.09	\$0.00	
<b>Total Transmission</b>					<b>\$0.25</b>	<b>\$0.26</b>	<b>\$0.01</b>	
Wholesale Market Service Rate	\$0.0052	\$0.0052	\$0.0000	39.146	\$0.20	\$0.20	\$0.00	
Rural Rate Protection Charge	\$0.0013	\$0.0013	\$0.0000	39.146	\$0.05	\$0.05	\$0.00	
Admin Charge	\$0.2500	\$0.2500	\$0.0000	1	\$0.25	\$0.25	\$0.00	
Debt Retirement	\$0.0070	\$0.0070	\$0.0000	37	\$0.26	\$0.26	\$0.00	
<b>Subtotal Before Tax</b>					<b>\$6.22</b>	<b>\$4.88</b>	<b>-\$1.34</b>	
HST					\$0.81	\$0.63	-\$0.17	
OCEB							\$0.00	
<b>Total Bill</b>					<b>\$7.02</b>	<b>\$5.51</b>	<b>-\$1.51</b>	<b>-21.5%</b>



#### **Section 4**

### 2012 RTSR Adjustment Workform



Ontario Energy Board

**RTSR WORK FORM FOR  
ELECTRICITY DISTRIBUTORS**

**Choose Your Utility:**

Middlesex Power Distribution Corporation - Dutton  
Middlesex Power Distribution Corporation - Newbury

Application Type: IRM3

OEB Application #: EB-2011-0150

LDC Licence #: ED-2003-0059

Last COS OEB Application #: EB-2007-0864

Last COS Re-Basing Year: 2008

**Application Contact Information**

Name: [Andrya Eagen](#)

Title: [Senior Regulatory Specialist](#)

Phone Number: [519-352-6300 Ext. 243](#)

Email Address: [andryaeagen@ckenergy.com](mailto:andryaeagen@ckenergy.com)

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[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)



Ontario Energy Board

**RTSR WORK FORM  
 FOR ELECTRICITY  
 DISTRIBUTORS**

Middlesex Power Distribution Corporation - Newbury - EB-2011-0150 - IRM3

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR - Network	RTSR - Connection
Residential	kWh	\$ 0.0057	\$ 0.0033
General Service Less Than 50 kW	kWh	\$ 0.0052	\$ 0.0029
General Service 50 to 4,999 kW	kW	\$ 2.1310	\$ 1.1475
Street Lighting	kW	\$ 1.6078	\$ 0.8877
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			



Middlesex Power Distribution Corporation - Newbury - EB-2011-0150 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	1,471,602	-	1.0580		1,556,955	-
General Service Less Than 50 kW	kWh	499,285	-	1.0580		528,244	-
General Service 50 to 4,999 kW	kW	1,611,160	3,908		56.51%	1,611,160	3,908
Street Lighting	kW	55,055	163		46.29%	55,055	163



Uniform Transmission Rates		Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate		kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate		kW	\$ 1.71	\$ 1.77	\$ 1.77

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate		kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A		Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 1586		kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550		kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590		kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A		kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

HYDRO ONE				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	625	\$2.24	\$ 1,399		\$0.00			\$0.00		625	\$1.39	\$ 868	\$ 868
February	586	\$2.24	\$ 1,312		\$0.00			\$0.00		586	\$1.39	\$ 814	\$ 814
March	516	\$2.24	\$ 1,156		\$0.00			\$0.00		516	\$1.39	\$ 717	\$ 717
April	512	\$2.32	\$ 1,188		\$0.00			\$0.00		512	\$1.41	\$ 723	\$ 723
May	689	\$2.65	\$ 1,827		\$0.00			\$0.00		689	\$1.50	\$ 1,034	\$ 1,034
June	867	\$2.65	\$ 2,297		\$0.00			\$0.00		867	\$1.50	\$ 1,300	\$ 1,300
July	871	\$2.65	\$ 2,308		\$0.00			\$0.00		871	\$1.50	\$ 1,306	\$ 1,306
August	867	\$2.65	\$ 2,297		\$0.00			\$0.00		867	\$1.50	\$ 1,300	\$ 1,300
September	623	\$2.65	\$ 1,652		\$0.00			\$0.00		623	\$1.50	\$ 935	\$ 935
October	495	\$2.65	\$ 1,312		\$0.00			\$0.00		495	\$1.50	\$ 743	\$ 743
November	637	\$2.65	\$ 1,688		\$0.00			\$0.00		637	\$1.50	\$ 956	\$ 956
December	628	\$2.65	\$ 1,663		\$0.00			\$0.00		628	\$1.50	\$ 941	\$ 941
<b>Total</b>	7,915	\$ 2.54	\$ 20,099	-	\$ -	\$ -	-	\$ -	\$ -	7,915	\$ 1.47	\$ 11,638	\$ 11,638

TOTAL				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	625	\$2.24	\$ 1,399	-	\$0.00	\$ -		\$0.00		625	\$1.39	\$ 868	\$ 868
February	586	\$2.24	\$ 1,312	-	\$0.00	\$ -		\$0.00		586	\$1.39	\$ 814	\$ 814
March	516	\$2.24	\$ 1,156	-	\$0.00	\$ -		\$0.00		516	\$1.39	\$ 717	\$ 717
April	512	\$2.32	\$ 1,188	-	\$0.00	\$ -		\$0.00		512	\$1.41	\$ 723	\$ 723
May	689	\$2.65	\$ 1,827	-	\$0.00	\$ -		\$0.00		689	\$1.50	\$ 1,034	\$ 1,034
June	867	\$2.65	\$ 2,297	-	\$0.00	\$ -		\$0.00		867	\$1.50	\$ 1,300	\$ 1,300
July	871	\$2.65	\$ 2,308	-	\$0.00	\$ -		\$0.00		871	\$1.50	\$ 1,306	\$ 1,306
August	867	\$2.65	\$ 2,297	-	\$0.00	\$ -		\$0.00		867	\$1.50	\$ 1,300	\$ 1,300
September	623	\$2.65	\$ 1,652	-	\$0.00	\$ -		\$0.00		623	\$1.50	\$ 935	\$ 935
October	495	\$2.65	\$ 1,312	-	\$0.00	\$ -		\$0.00		495	\$1.50	\$ 743	\$ 743
November	637	\$2.65	\$ 1,688	-	\$0.00	\$ -		\$0.00		637	\$1.50	\$ 956	\$ 956
December	628	\$2.65	\$ 1,663	-	\$0.00	\$ -		\$0.00		628	\$1.50	\$ 941	\$ 941
<b>Total</b>	7,915	\$ 2.54	\$ 20,099	-	\$ -	\$ -	-	\$ -	\$ -	7,915	\$ 1.47	\$ 11,638	\$ 11,638



The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line				
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount				
January	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
February	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
March	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
April	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
May	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
June	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
July	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
August	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
September	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
October	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
November	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
December	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-

HYDRO ONE	Network				Line Connection			Transformation Connection			Total Line						
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount						
January	625	\$	2.6970	\$	1,684	-	\$	0.6150	\$	-	625	\$	1.5000	\$	937	\$	937
February	586	\$	2.6970	\$	1,580	-	\$	0.6150	\$	-	586	\$	1.5000	\$	879	\$	879
March	516	\$	2.6970	\$	1,391	-	\$	0.6150	\$	-	516	\$	1.5000	\$	774	\$	774
April	512	\$	2.6970	\$	1,380	-	\$	0.6150	\$	-	512	\$	1.5000	\$	768	\$	768
May	689	\$	2.6970	\$	1,859	-	\$	0.6150	\$	-	689	\$	1.5000	\$	1,034	\$	1,034
June	867	\$	2.6970	\$	2,338	-	\$	0.6150	\$	-	867	\$	1.5000	\$	1,300	\$	1,300
July	871	\$	2.6970	\$	2,349	-	\$	0.6150	\$	-	871	\$	1.5000	\$	1,306	\$	1,306
August	867	\$	2.6970	\$	2,338	-	\$	0.6150	\$	-	867	\$	1.5000	\$	1,300	\$	1,300
September	623	\$	2.6970	\$	1,682	-	\$	0.6150	\$	-	623	\$	1.5000	\$	935	\$	935
October	495	\$	2.6970	\$	1,335	-	\$	0.6150	\$	-	495	\$	1.5000	\$	743	\$	743
November	637	\$	2.6970	\$	1,718	-	\$	0.6150	\$	-	637	\$	1.5000	\$	956	\$	956
December	628	\$	2.6970	\$	1,693	-	\$	0.6150	\$	-	628	\$	1.5000	\$	941	\$	941
Total	7,915	\$	2.70	\$	21,347	-	\$	-	\$	-	7,915	\$	1.50	\$	11,873	\$	11,873

TOTAL	Network				Line Connection			Transformation Connection			Total Line						
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount						
January	625	\$	2.70	\$	1,684	-	\$	-	\$	-	625	\$	1.50	\$	937	\$	937
February	586	\$	2.70	\$	1,580	-	\$	-	\$	-	586	\$	1.50	\$	879	\$	879
March	516	\$	2.70	\$	1,391	-	\$	-	\$	-	516	\$	1.50	\$	774	\$	774
April	512	\$	2.70	\$	1,380	-	\$	-	\$	-	512	\$	1.50	\$	768	\$	768
May	689	\$	2.70	\$	1,859	-	\$	-	\$	-	689	\$	1.50	\$	1,034	\$	1,034
June	867	\$	2.70	\$	2,338	-	\$	-	\$	-	867	\$	1.50	\$	1,300	\$	1,300
July	871	\$	2.70	\$	2,349	-	\$	-	\$	-	871	\$	1.50	\$	1,306	\$	1,306
August	867	\$	2.70	\$	2,338	-	\$	-	\$	-	867	\$	1.50	\$	1,300	\$	1,300
September	623	\$	2.70	\$	1,682	-	\$	-	\$	-	623	\$	1.50	\$	935	\$	935
October	495	\$	2.70	\$	1,335	-	\$	-	\$	-	495	\$	1.50	\$	743	\$	743
November	637	\$	2.70	\$	1,718	-	\$	-	\$	-	637	\$	1.50	\$	956	\$	956
December	628	\$	2.70	\$	1,693	-	\$	-	\$	-	628	\$	1.50	\$	941	\$	941
Total	7,915	\$	2.70	\$	21,347	-	\$	-	\$	-	7,915	\$	1.50	\$	11,873	\$	11,873





The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
February	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
March	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
April	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
May	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
June	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
July	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
August	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
September	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
October	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
November	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
December	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	625	\$ 2.6970	\$ 1,684	-	\$ 0.6150	\$ -	625	\$ 1.5000	\$ 937	\$ 937
February	586	\$ 2.6970	\$ 1,580	-	\$ 0.6150	\$ -	586	\$ 1.5000	\$ 879	\$ 879
March	516	\$ 2.6970	\$ 1,391	-	\$ 0.6150	\$ -	516	\$ 1.5000	\$ 774	\$ 774
April	512	\$ 2.6970	\$ 1,380	-	\$ 0.6150	\$ -	512	\$ 1.5000	\$ 768	\$ 768
May	689	\$ 2.6970	\$ 1,859	-	\$ 0.6150	\$ -	689	\$ 1.5000	\$ 1,034	\$ 1,034
June	867	\$ 2.6970	\$ 2,338	-	\$ 0.6150	\$ -	867	\$ 1.5000	\$ 1,300	\$ 1,300
July	871	\$ 2.6970	\$ 2,349	-	\$ 0.6150	\$ -	871	\$ 1.5000	\$ 1,306	\$ 1,306
August	867	\$ 2.6970	\$ 2,338	-	\$ 0.6150	\$ -	867	\$ 1.5000	\$ 1,300	\$ 1,300
September	623	\$ 2.6970	\$ 1,682	-	\$ 0.6150	\$ -	623	\$ 1.5000	\$ 935	\$ 935
October	495	\$ 2.6970	\$ 1,335	-	\$ 0.6150	\$ -	495	\$ 1.5000	\$ 743	\$ 743
November	637	\$ 2.6970	\$ 1,718	-	\$ 0.6150	\$ -	637	\$ 1.5000	\$ 956	\$ 956
December	628	\$ 2.6970	\$ 1,693	-	\$ 0.6150	\$ -	628	\$ 1.5000	\$ 941	\$ 941
Total	7,915	\$ 2.70	\$ 21,347	-	\$ -	\$ -	7,915	\$ 1.50	\$ 11,873	\$ 11,873

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	625	\$ 2.70	\$ 1,684	-	\$ -	\$ -	625	\$ 1.50	\$ 937	\$ 937
February	586	\$ 2.70	\$ 1,580	-	\$ -	\$ -	586	\$ 1.50	\$ 879	\$ 879
March	516	\$ 2.70	\$ 1,391	-	\$ -	\$ -	516	\$ 1.50	\$ 774	\$ 774
April	512	\$ 2.70	\$ 1,380	-	\$ -	\$ -	512	\$ 1.50	\$ 768	\$ 768
May	689	\$ 2.70	\$ 1,859	-	\$ -	\$ -	689	\$ 1.50	\$ 1,034	\$ 1,034
June	867	\$ 2.70	\$ 2,338	-	\$ -	\$ -	867	\$ 1.50	\$ 1,300	\$ 1,300
July	871	\$ 2.70	\$ 2,349	-	\$ -	\$ -	871	\$ 1.50	\$ 1,306	\$ 1,306
August	867	\$ 2.70	\$ 2,338	-	\$ -	\$ -	867	\$ 1.50	\$ 1,300	\$ 1,300
September	623	\$ 2.70	\$ 1,682	-	\$ -	\$ -	623	\$ 1.50	\$ 935	\$ 935
October	495	\$ 2.70	\$ 1,335	-	\$ -	\$ -	495	\$ 1.50	\$ 743	\$ 743
November	637	\$ 2.70	\$ 1,718	-	\$ -	\$ -	637	\$ 1.50	\$ 956	\$ 956
December	628	\$ 2.70	\$ 1,693	-	\$ -	\$ -	628	\$ 1.50	\$ 941	\$ 941
Total	7,915	\$ 2.70	\$ 21,347	-	\$ -	\$ -	7,915	\$ 1.50	\$ 11,873	\$ 11,873



Ontario Energy Board

**RTSR WORK FORM  
 FOR ELECTRICITY  
 DISTRIBUTORS**

Middlesex Power Distribution Corporation - Newbury - EB-2011-0150 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0057	1,556,955	-	\$ 8,875	43.9%	\$ 9,373	\$ 0.0060
General Service Less Than 50 kW	kWh	\$ 0.0052	528,244	-	\$ 2,747	13.6%	\$ 2,901	\$ 0.0055
General Service 50 to 4,999 kW	kW	\$ 2.1310	1,611,160	3,908	\$ 8,328	41.2%	\$ 8,796	\$ 2.2507
Street Lighting	kW	\$ 1.6078	55,055	163	\$ 262	1.3%	\$ 277	\$ 1.6981
					<b>\$ 20,211</b>			



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0033	1,556,955	-	\$ 5,138	45.5%	\$ 5,399	\$ 0.0035
General Service Less Than 50 kW	kWh	\$ 0.0029	528,244	-	\$ 1,532	13.6%	\$ 1,610	\$ 0.0030
General Service 50 to 4,999 kW	kW	\$ 1.1475	1,611,160	3,908	\$ 4,484	39.7%	\$ 4,712	\$ 1.2058
Street Lighting	kW	\$ 0.8877	55,055	163	\$ 145	1.3%	\$ 152	\$ 0.9328
					<b>\$ 11,299</b>			



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0060	1,556,955	-	\$ 9,373	43.9%	\$ 9,373	\$ 0.0060
General Service Less Than 50 kW	kWh	\$ 0.0055	528,244	-	\$ 2,901	13.6%	\$ 2,901	\$ 0.0055
General Service 50 to 4,999 kW	kW	\$ 2.2507	1,611,160	3,908	\$ 8,796	41.2%	\$ 8,796	\$ 2.2507
Street Lighting	kW	\$ 1.6981	55,055	163	\$ 277	1.3%	\$ 277	\$ 1.6981
					<b>\$ 21,347</b>			



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0035	1,556,955	-	\$ 5,399	45.5%	\$ 5,399	\$ 0.0035
General Service Less Than 50 kW	kWh	\$ 0.0030	528,244	-	\$ 1,610	13.6%	\$ 1,610	\$ 0.0030
General Service 50 to 4,999 kW	kW	\$ 1.2058	1,611,160	3,908	\$ 4,712	39.7%	\$ 4,712	\$ 1.2058
Street Lighting	kW	\$ 0.9328	55,055	163	\$ 152	1.3%	\$ 152	\$ 0.9328
					<b>\$ 11,873</b>			





Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Middlesex Power Distribution Corporation - Newbury - EB-2011-0150 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0060	\$	0.0035
General Service Less Than 50 kW	kWh	\$	0.0055	\$	0.0030
General Service 50 to 4,999 kW	kW	\$	2.2507	\$	1.2058
Street Lighting	kW	\$	1.6981	\$	0.9328

## **Section 5**

### **Current Approved Tariff of Rates and Charges**

# Middlesex Power Distribution Corporation

## Village of Newbury Service Area

### TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0109

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.94
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.15
Distribution Volumetric Rate	\$/kWh	0.0120
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.0064
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012	\$/kWh	0.0203
Applicable only for Non-RPP Customers		
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	0.0070
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Middlesex Power Distribution Corporation

## Village of Newbury Service Area

### TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors**

EB-2011-0109

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	21.85
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0108
Low Voltage Service Rate	\$/kWh	0.0056
Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.0054
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2012	\$/kWh	0.0203
Applicable only for Non-RPP Customers		
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	0.0070
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# **Middlesex Power Distribution Corporation**

## **Village of Newbury Service Area**

### **TARIFF OF RATES AND CHARGES**

#### **Effective and Implementation Date May 1, 2011**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0109

### **GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 5,000 kW non-interval metered
- General Service 50 to 5,000 kW interval metered

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	266.13
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	2.85
Distribution Volumetric Rate	\$/kW	1.3379
Low Voltage Service Rate	\$/kW	1.7261
Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.1996
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2012	\$/kW	8.3947
Applicable only for Non-RPP Customers		
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	2.8846
Retail Transmission Rate – Network Service Rate	\$/kW	2.1310
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1475

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# **Middlesex Power Distribution Corporation**

## **Village of Newbury Service Area**

### **TARIFF OF RATES AND CHARGES**

#### **Effective and Implementation Date May 1, 2011**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0109

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	0.81
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	3.3854
Low Voltage Service Rate	\$/kW	1.3353
Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.3610
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	2.6285
Retail Transmission Rate – Network Service Rate	\$/kW	1.6078
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8877

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Middlesex Power Distribution Corporation  
Village of Newbury Service Area  
TARIFF OF RATES AND CHARGES  
Effective and Implementation Date May 1, 2011**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0109

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.25
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# Middlesex Power Distribution Corporation

## Village of Newbury Service Area

### TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0109

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

# Middlesex Power Distribution Corporation

## Village of Newbury Service Area

### TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0109

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0580
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0475

## **Section 6**

### Reconciliation of 2010 RRR 2.1.5 Filing Details

**Middlesex Power Distribution Corp.**  
**Schedule 1**  
**Reconciliation of 2010 Billing Determinants**

Customers/Connections							
Rate No.	Rate Class	Main	Dutton	Newbury	Total	2.1.5 RRR	Variance
1	Residential	6,299	517	168	6,984	6,984	-
2	General Service <50	662	86	31	779	779	-
3	General Service >50	91	-	4	95	95	-
4	Large User	1	-	-	1	1	-
5	Unmetered Scattered Load	51	2	-	53	53	-
6	Sentinel Lights	46	2	-	48	48	-
7	Street Lighting	1,958	207	87	2,252	2,252	-
8	<b>TOTAL</b>	<b>9,108</b>	<b>814</b>	<b>290</b>	<b>10,212</b>	<b>10,212</b>	-

kWh (Excluding Losses)							
Rate No.	Rate Class	Main	Dutton	Newbury	Total	2.1.5 RRR	Variance
9	Residential	58,904,267	4,619,375	1,471,602	64,995,244	64,995,244	-
10	General Service <50	17,998,806	3,510,725	499,285	22,008,816	22,008,816	-
11	General Service >50	91,846,588		1,611,160	93,457,748	93,457,748	-
12	Large User	29,034,336			29,034,336	29,034,336	-
13	Unmetered Scattered Load	311,683	9,588		321,271	321,271	-
14	Sentinel Lights	42,724	882		43,606	43,606	-
15	Street Lighting	1,458,103	115,944	55,055	1,629,102	1,629,102	-
16	<b>TOTAL</b>	<b>199,596,507</b>	<b>8,256,514</b>	<b>3,637,102</b>	<b>211,490,123</b>	<b>211,490,123</b>	-

kW							
Rate No.	Rate Class	Main	Dutton	Newbury	Total	2.1.5 RRR	Variance
17	Residential	-	-	-	-	-	-
18	General Service <50	-	-	-	-	-	-
19	General Service >50	235,476	-	3,908	239,384	239,384	-
20	Large User	56,098	-	-	56,098	56,098	-
21	Unmetered Scattered Load	-	-	-	-	-	-
22	Sentinel Lights	119	2	-	121	121	-
23	Street Lighting	4,316	343	163	4,822	4,822	-
24	<b>TOTAL</b>	<b>296,009</b>	<b>345</b>	<b>4,071</b>	<b>300,425</b>	<b>300,425</b>	-



**Middlesex Power Distribution Corp.**  
**Schedule 1**  
**Reconciliation of 2010 Billing Determinants**

Non-RPP kWh (Excluding Losses)							
Rate No.	Rate Class	Main	Dutton	Newbury	Total	RRR	Variance
25	Residential	12,964,363	827,575	270,074	14,062,012	Note: Non-RPP kWh excluding losses are not a RRR filing requirement.	
26	General Service <50	3,230,011	889,276	16,194	4,135,481		
27	General Service >50	85,046,763		1,494,080	86,540,843		
28	Large User	29,034,336	-	-	29,034,336		
29	Unmetered Scattered Load	311,683	9,588	-	321,271		
30	Sentinel Lights	42,724	882	-	43,606		
31	Street Lighting	1,458,103	115,944	55,055	1,629,102		
<b>32</b>	<b>TOTAL</b>	<b>132,087,983</b>	<b>1,843,265</b>	<b>1,835,403</b>	<b>135,766,651</b>		

Distribution Revenue							
Rate No.	Rate Class	Main	Dutton	Newbury	Total	2.1.5 RRR	Variance
33	Residential	\$2,032,894	\$127,712	\$46,633	\$2,207,239	\$2,207,239	\$0
34	General Service <50	\$254,708	\$45,275	\$15,858	\$315,841	\$315,841	\$0
35	General Service >50	\$331,410		\$24,264	\$355,674	\$355,674	\$0
36	Large User	\$20,593			\$20,593	\$20,593	\$0
37	Unmetered Scattered Load	\$6,864	\$398		\$7,262	\$7,262	\$0
38	Sentinel Lights	\$303	\$12		\$315	\$315	\$0
39	Street Lighting	\$6,065	\$2,491	\$1,539	\$10,096	\$10,096	\$0
<b>40</b>	<b>TOTAL</b>	<b>\$2,652,839</b>	<b>\$175,887</b>	<b>\$88,294</b>	<b>\$2,917,020</b>	<b>\$2,917,020</b>	<b>\$0</b>

**Middlesex Power Distribution Corp.**

**Schedule 2**

**Reconciliation of 2010 Deferral Balances**

Deferral Balances							
Rate No.	Deferral Account	Main	Dutton	Newbury	Total	2.1.1 RRR	Variance
1	1550 Low Voltage	-\$36,714	\$208,161	\$7,869	\$179,316	\$179,316	\$0
2	1580 RSVA Wholesale	-\$254,631	-\$40,094	-\$15,556	-\$310,281	-\$310,281	\$0
3	1584 RSVA Network	\$102,736	-\$20,684	-\$1,431	\$80,620	\$80,621	\$0
4	1586 RSVA Connection	\$109,571	-\$18,051	-\$11,528	\$79,992	\$79,992	\$0
5	1588 RSVA Global Adjust	-\$162,137	\$22,686	\$4,361	-\$135,089	-\$135,089	\$0
6	1521: MEI Special Purpose Charge	\$17,419	\$1,080	\$587	\$19,086	\$19,086	\$0
7	<b>TOTAL</b>	<b>-\$223,756</b>	<b>\$153,097</b>	<b>-\$15,698</b>	<b>-\$86,356</b>	<b>-\$86,356</b>	<b>\$0</b>

**Middlesex Power Distribution Corp. - Newbury**  
**Schedule 3**  
**Reconcile RRR vs. 2010 Balance**

Description	Legacy Balance	Approved Disposition EB-2010-0275	Variance Posted in 2011	Pre- Acquisition Activity	Total 2011 Adjustment
	Note 1	Note 2		Note 3	
1550 Low Voltage	\$0	-\$31,947	-\$31,947	\$1,400	-\$30,547
1580 RSVA Wholesale	\$0	-\$1,425	-\$1,425	-\$1,272	-\$2,698
1584 RSVA Network	\$0	\$5,512	\$5,512	-\$1,063	\$4,448
1586 RSVA Connection	\$0	\$29,019	\$29,019	-\$2,649	\$26,370
1588 RSVA Global Adjust	\$0	-\$42,382	-\$42,382	-\$4,478	-\$46,861
1521: MEI Special Purpose Charge	\$0	\$0	\$0	\$0	\$0
Total	\$0	-\$41,225	-\$41,225	-\$8,063	-\$49,288

Note 1: Legacy balances per the financial accounts of the former Newbury Power Inc.

Note 2: The disposition balances of the Group 1 deferral activity for the pre-acquisition period from January 1, 2005 through December 31, 2008 were not submitted nor accurately reflected in the financial accounts by previous ownership and were not recorded by MPDC – Newbury until Board disposition approval was received in 2011 (EB-2010-0275).

Note 3: Similar to Note 2 above, pre-acquisition Group 1 deferral activity from January 1, 2009 thru April 30, 2009, in addition to legacy balance adjustments, was not accurately reflected in the financial accounts by the previous ownership.

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## **Section 7**

Letter to the Board regarding PILs



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November 16, 2011

Ms. Kirsten Walli  
Ontario Energy Board  
PO Box 2319  
27<sup>th</sup> Floor, 2300 Yonge Street  
Toronto, Ontario M4P 1E4

**Re: Middlesex Power Distribution Corporation, 2012 IRM3 Application  
Board File No.: EB-2011-0148, EB-2011-0149, EB-2011-0150**

Dear Ms. Walli,

On August 2, 2011, the Board issued a letter with respect to the process and deadlines for 2012 IRM applications. This letter established a filing deadline of November 25, 2011 for Middlesex Power Distribution Corp ("MPDC"), for an application to include rates for MPDC's three service territories – MPDC-Main, MPDC-Dutton and MPDC-Newbury. With the exception of a proposal for disposition of Account 1562 Deferred PILs, MPDC expects to file its 2012 IRM application for MPDC-Main, MPDC-Dutton and MPDC-Newbury rates by the November 25, 2011 deadline.

With respect to Account 1562 Deferred PILs, MPDC acknowledges that in the EB-2008-0381 Combined Deferred PILs proceeding decision of June 24, 2011, the Board indicated its expectation that distributors would apply for the final disposition of Account 1562 Deferred PILs with their next rate applications. However, an initial lack of historical accounting and taxation records has made the determination and validation of the MPDC-Main, MPDC-Dutton and MPDC-Newbury Account 1562 balances challenging.

As background, MPDC-Main was acquired by its current owner (Chatham-Kent Energy) on June 30, 2005, pursuant to approval granted by the OEB in its June 24, 2005 decision in EB-2005-0255. MPDC-Main subsequently obtained OEB approval (EB-2008-0332 and EB-2008-0350, Decision and Order issued February 9, 2009) to acquire, and then amalgamate, MPDC-Dutton and MPDC-Newbury. These transactions were completed on April 30, 2009. Many of the pre-acquisition accounting records from the former Middlesex Power, Dutton Hydro and Newbury Power utilities that would assist in the respective Account 1562 dispositions have been difficult to locate. We now believe that we have located all available records, and are currently in the



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process of interpreting and validating these records. This includes assessing whether additional information requirements will be necessary, and, if additional information is required, how we might obtain it. To-date, the process has involved extensive searches of corporate archives, numerous information requests to predecessor public accountants and detailed discussions with the Ministry of Finance. Additional information requirements may include further inquiries of predecessor public accountants and /or the previous owners of the acquired distributors.

In the result, despite diligent effort, we will not be in a position to file for Account 1562 disposition at the time that the respective 2012 IRM applications are filed. We therefore respectfully request that the Board grant an extension to January 23, 2012 for MPDC-Main, MPDC-Dutton and MPDC-Newbury to file for disposition of their Account 1562 balances.

If you have any further questions please do not hesitate to contact me at (519) 352-6300, extension 558 or [davidferguson@ckenergy.com](mailto:davidferguson@ckenergy.com).

Regards,

*[Original Signed By]*

David C. Ferguson  
Director of Regulatory Affairs & Risk Management  
Phone: 519-352-6300 Ext 558  
Email: DavidFerguson@ckenergy.com

cc: Dan Charron, President of Middlesex Power Distribution Corp.  
Chris Cowell, Chief Financial and Regulatory Officer

**Ontario Energy  
Board**  
P.O. Box 2319  
27th. Floor  
2300 Yonge Street  
Toronto ON M4P 1E4  
Telephone: 416- 481-1967  
Facsimile: 416- 440-7656  
Toll free: 1-888-632-6273

**Commission de l'énergie  
de l'Ontario**  
C.P. 2319  
27e étage  
2300, rue Yonge  
Toronto ON M4P 1E4  
Téléphone: 416- 481-1967  
Télécopieur: 416- 440-7656  
Numéro sans frais: 1-888-632-6273



**BY E-MAIL**

November 23, 2011

David C. Ferguson  
Director of Regulatory Affairs & Risk Management  
Middlesex Power Distribution Corporation  
351 Frances Street  
Strathroy ON N7G 2L7

Dear Mr. Ferguson:

**Re: Middlesex Power Distribution Corporation ("MPDC")  
Applications for Rates - 2012 IRM3 Applications  
Board File Numbers EB-2011-0148, EB-2011-0149, EB-2011-0150**

The Board is in receipt of your letter dated November 16, 2011 wherein you requested an extension until January 23, 2012 for MPDC-Main, MPDC-Dutton and MPDC-Newbury (the "Applicants") to file their respective evidence supporting the disposition of account 1562 (PILs) balances. You indicated that following acquisition and amalgamation activity, the Applicants were having difficulty locating the pre-acquisition accounting records of the predecessor utilities. You also indicated that, despite diligent effort, the Applicants would not be in a position to file for the disposition of account 1562 at the time that the respective 2012 IRM applications are filed. Further, you stated that MPDC expects to file the 2012 IRM applications for MPDC-Main, MPDC-Dutton and MPDC-Newbury, excluding the disposition of account 1562, by the due date of November 25, 2011.

The Board has considered the extension sought by MPDC and has determined that it will not grant the extension request. The Board is of the view that until the impacts of disposing of the account 1562 balances are known, the Board cannot provide proper notice to the Applicants' ratepayers of the rate impacts associated with the Applicants' 2012 IRM applications. In light of the Applicants' post-amalgamation circumstances, and in order not to jeopardize a May 1, 2012 implementation date for the other aspects of the 2012 IRM applications, the Board directs the Applicants to proceed with filing their 2012 IRM applications excluding the disposition of account 1562. The Board directs the Applicants to file stand-alone applications, by no later than April 1, 2012, for the disposition of account 1562.



Please direct any questions relating to this matter to Pascale Duguay, Manager,  
Electricity Rates Applications, at (416) 440-7739 or e-mail  
[pascale.duguay@ontarioenergyboard.ca](mailto:pascale.duguay@ontarioenergyboard.ca).

Yours truly,

Original signed by

John Pickernell  
Assistant Board Secretary

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## **Section 8**

### MEI Special Purpose Charge

**Revised Invoice**  
Ministry of Energy and Infrastructure  
Conservation and Renewable Energy Program Costs

**To:** Middlesex Power Distribution Corporation  
320 Queen St., P.O. Box 70  
Chatham, ON N7M 5K2  
Attn: Dave Kenney

**Item Description:**

Assessment for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs.  
Quote-part pour les coûts des programme de conservation et d'énergie renouvelable du ministère de l'Énergie et de l'Infrastructure.

Customer No./No du client <b>472763</b>
Customer Site No./ N° d'emplacement du client 1061029
Invoice Date/Date de la facture <b>April 16, 2010</b>
Invoice No./ N° de la facture 50045
Due Date/ Date d'échéance <b>July 30, 2010</b>
Payment Amount/ Montant remis <b>CAD \$ 79,587</b>

*Questions related to the remittance should be directed to the Non-Tax Revenue Management Branch Contact Centre at 1-877-535-0554 or Fax (416) 326-5177. Les questions concernant la remise doivent être posées à l'InfoCentre de la Direction de la gestion des revenus non fiscaux au 1 877 535-0554 ou par télécopieur au 416 326-5177.*

*This assessment was calculated by the Ontario Energy Board, 2300 Yonge St. 27<sup>th</sup> Floor, P.O. Box 2319, Toronto, ON M4P 1E4. Questions related to the invoice should be directed to the Market Operations Hotline 416-440-7604. La présente quote-part a été fixée par la Commission de l'énergie de l'Ontario, 2300, rue Yonge, 27<sup>e</sup> étage, case postale 2319, Toronto (Ontario) M4P 1E4. Les questions relatives à la facture doivent être posées au service de téléassistance du service Activités du marché : 416 440-7604.*

*Payments are to be made to the Minister of Finance not the Ontario Energy Board.  
Les paiements doivent être faits au ministre des Finances et non à la Commission de l'énergie de l'Ontario.*

Detach here/ Détacher ici



Ministry of Finance/Ministère des Finances  
Payment Processing Centre/Centre de traitement des paiements  
33 King St. West/33 rue King Ouest  
PO Box 647/CP 647  
Oshawa, ON L1H 8X3

Please detach and return this portion with your payment in the enclosed envelope. Make your cheque or money order payable to the **Minister of Finance**. Veuillez détacher et retourner cette partie avec votre remise dans l'enveloppe ci-jointe. Libellez votre chèque ou votre mandat à l'ordre du **ministre des Finances**.

Middlesex Power Distribution Corporation  
320 Queen St., P.O. Box 70  
Chatham, ON N7M 5K2  
Attn: Dave Kenney

MIN 006

Customer No. / N° du client 472763
Customer Site No./ N° d'emplacement du client 1061029
Invoice No./ N° de la facture 50045
Payment Amount / Montant remis <b>CAD \$ 79 587.00</b>

**Calculation of Acct 1521: MEI Special Purpose Charge**

Company	SPC Assessment (Principal Balance)	Amount recovered from Customers in 2010	Carrying Charges for 2010	December 31, 2010 Year End Principal Balance	December 31, 2010 Year End Carrying Charges Balance	Amount Recovered from Customers in 2011	Carrying Charges for 2011	Forecasted December 31, 2011 Year End Principal Balance	Forecasted December 31, 2011 Carrying Charges Balance	Forecasted Carrying Charges to April 30, 2012	Forecasted April 30, 2012 Year End Principal Balance	Forecasted April 30, 2012 Carrying Charges Balance	Total Disposition (Principal & Carrying Charges)
(A)	(B)	(C)	(D)	(E) = (B) + (C)	(F) = (D)	(G)	(H)	(I) = (E) + (G)	(J) = (F) + (H)	(K)	(L) = (G)	(M) = (J) + (K)	(N) = (L) + (M)
MPDC - Main	\$74,815.28	-\$57,583.42	\$187.28	\$17,231.86	\$187.28	-\$25,493.33	-\$13.90	-\$8,261.47	\$173.38	-\$39.93	-\$8,261.47	\$133.45	-\$8,128.02
MPDC - Dutton	\$3,236.28	-\$2,165.59	\$9.14	\$1,070.69	\$9.14	-\$1,238.15	\$2.90	-\$167.46	\$12.04	-\$0.81	-\$167.46	\$11.23	-\$156.23
MPDC - Newbury	\$1,535.44	-\$953.04	\$4.49	\$582.40	\$4.49	-\$525.05	\$3.18	\$57.35	\$7.67	\$0.28	\$57.35	\$7.95	\$65.30
<b>TOTAL</b>	<b>\$79,587.00</b>	<b>-\$60,702.05</b>	<b>\$200.91</b>	<b>\$18,884.95</b>	<b>\$200.91</b>	<b>-\$27,256.53</b>	<b>-\$7.82</b>	<b>-\$8,371.58</b>	<b>\$193.09</b>	<b>-\$40.46</b>	<b>-\$8,371.58</b>	<b>\$152.63</b>	<b>-\$8,218.95</b>