

Newmarket Tay Power Distribution Ltd.

LDC License ED 2007-0624

**Application Type 2012 3rd Generation
Incentive Rate Mechanism**

Application Number EB 2011- 0184

Table of Contents

Section 1 - Legal Application / Managers Summary

Exhibit 1 - 2012 3rd Generation IRM Rate Generator Model

Exhibit 2 - 2012 RTSR adjustment work form

Exhibit 3 - 2012 IRM 3 Shared Tax Savings Work form

Exhibit 4 - 2012 Revenue to Cost Ratio Adjustment work form

Exhibit 5 - Schedule of Tariffs and Rates

Section 1 - Legal Application / Managers Summary

LEGAL APPLICATION

ONTARIO ENERGY BOARD

IN THE MATTER OF *The Ontario Energy Board Act, 1998*, S.O. 1998,
c.15 (Sched. B)

AND IN THE MATTER OF an application by Newmarket-Tay Power
Distribution Ltd. for an Order or Orders pursuant to section 78 of the
Ontario Energy Board Act, 1998 approving or fixing just and
reasonable rates and other service charges for the distribution of
electricity and related matters.

APPLICATION

Introduction

- 1) The Applicant is Newmarket-Tay Power Distribution Ltd. ("The Applicant"). The Applicant is a licensed electricity distributor operating pursuant to license ED-2007-0624. The Applicant distributes electricity to approximately 32,000 customers in the Town of Newmarket and The Township of Tay.
- 2) The Applicant is 93% owned by Newmarket Hydro Holdings Inc which is a wholly-owned subsidiary of The Town of Newmarket, and 7 % owned by Tay Hydro Holding Company Inc which is wholly-owned by the Township of Tay. The Applicant is the result of an OEB approved merger of Newmarket Hydro Ltd. and Tay Hydro Electric Distribution Company Inc. on May 1, 2007.
- 3) The Applicant hereby applies to the Ontario Energy Board (the "OEB") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") for approval of its proposed distribution rates and other charges. A Tariff sheet of requested approvals is set out in Exhibit 5,

1 4) The Applicant has prepared this Application in accordance with the filing
2 requirements issued by the Board on June 22, 2011 as Chapter 3 of the *Filing*
3 *Requirements for Transmission and Distribution Applications*, in particular with
4 "Filing requirements for electricity transmission and distribution companies' a 2012
5 Incentive Rate Mechanism".

6 **Relief Sought**

7 5) The Applicant requests that the OEB approve the Tariff Schedule of Rates and the
8 Charges (Exhibit 5) as determined by:

9 a) 2012 3rd Generation IRM Rate Generator Model - Exhibit 1

10 b) 2012 RTSR adjustment work form - Exhibit 2

11 c) 2012 IRM 3 Shared Tax Savings Work form – Exhibit 3

12 d) 2012 Revenue to Cost Ratio Adjustment work form – Exhibit 4

13 The Applicant is requesting not to collect deferral accounts 1521 and 1562 until its
14 next Cost of Service Application.

15 6) Specifically, The Applicant hereby applies for an order or orders granting approval
16 of:

17 a. An adjustment to the retail transmission service rates – Network and
18 Connection charges based upon results from the Ontario Energy Board's
19 RTSR work form which is based upon the Guideline (G-2008-0001) on
20 Retail Transmission Service Rates – October 22, 2008 (Revision 3.0 June
21 22, 2011). This Model's output is included in Exhibit 2;

22 b. An adjustment to its current rates as determined by the OEB 3rd
23 Generation IRM Rate Generator model and an adjustment resulting from
24 the decrease in Corporate Tax Rates as calculated by the 2012 Tax
25 Savings Work form (exhibit 3). The increase from the 3rd Generation
26 IRM Rate Generator Model is based upon a Price Escalator of 1.3%;
27 Productivity factor listed as .72%; Price Cap Index .18%; and a

1 associated stretch factor value of .4%. This Model's Output is included as
2 Exhibit 1.

3 c. The Applicant has included the revenue-cost ratio work form. All revenue
4 to costs adjustments were approved and completed in the Applicant's
5 2011 rates, therefore no further adjustments are required in 2012

6 d. The Applicant as stated in the 2012 IRM Survey was not seeking a
7 adjustment for Revenue to Cost Ratio Adjustments, Rate Harmonization,
8 Z factor, Incremental Capital Module Claim, or a Renewable Generation
9 or Smart Grid Rate adder request.

10 e. The Applicant is requesting not to dispose of the PIL's deferral account
11 until its next Cost of Service Application.

12 7) The 2012 increase in residential distribution rates and charges are based upon a)
13 The OEB RTSR Work Form for Electricity Distributors, b) 2012 IRM 3 Tax
14 Savings Work Form, c) OEB 2012 3rd generation IRM model. The monthly
15 residential increase as a calculated output by the OEB models, on a residential
16 customer using 800 kWh would be \$.62 or .6%.

17 8) The Applicant has also calculated the bill impacts with the following
18 considerations:

19 i. As the Applicant is requesting to defer the collection of the PIL's deferral
20 variance account – 1562; there has been no additions or changes from
21 the approved 2010 deferral rates for comparison purposes.

22 ii. The applicant has removed its current Foregone Revenue Adder from the
23 2011 bill for comparison purposes.

24 iii. Bill impacts are calculated before HST.

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27 Summary of the Applicant's bill impacts are as follows:

Class	Usage	Increase	Increase
	Kwh	\$	%
Residential	800	-.03	-.03
General Service < 50	2,000	.09	.03
General Service > 50	200,000	88.58	.43
Unmetered Scattered Load	200	.04	.1
Sentinel Lighting	1	.06	.56
Street Lighting	1	-60.37	-.08

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3 9) This Application is supported by written evidence. The written evidence will be
 4 pre-filed and may be amended from time to time, prior to the Board's final
 5 decision on this Application.

6 10) The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of*
 7 *Practice and Procedure*, this proceeding be conducted by way of written hearing.

8 11) The Applicant requests that a copy of all documents filed with the Board in this
 9 proceeding be served on the Applicant and, as follows:

10 Mr. Iain Clinton, C.A.
 11 Chief Financial Officer

12 Newmarket-Tay Power Distribution Ltd.
 13 590 Steven Court
 14 Newmarket, ON L3Y 6Z2

15
 16 Tel: 905.953.8548 x 2300
 17 Fax: 905.895.8931
 18 Email: iclinton@nmhydro.ca
 19

20

21 DATED at Newmarket, Ontario, November, 2011



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I. Clinton, Chief Financial Officer, Newmarket-Tay Power Distribution Ltd.

MANAGERS SUMMARY

Introduction

Newmarket-Tay Power Distribution Ltd. ("the Applicant") is an electricity distributor in the Province of Ontario and licensed by the Ontario Energy Board ("OEB") under its License ED-2007-0624. The Applicant provides electricity distribution services in the Town of Newmarket and certain parts of the Township of Tay.

The Applicant is 93% owned by Newmarket Hydro Holdings Inc. which is a wholly-owned subsidiary of the Town of Newmarket, and 7 % owned by Tay Hydro Inc. which is wholly-owned by the Township of Tay. The Applicant is the result of an OEB approved merger of Newmarket Hydro Ltd. and Tay Hydro Electric Distribution Company Inc. on May 1, 2007.

The Applicant currently serves approximately 32,000 electricity distribution customers across its two service areas.

Description of the Applicant's Service Areas

The two communities the Applicant serves have distinct characteristics; Newmarket is a dense urban utility, with some large automotive manufacturing and an expanding population and distribution system. Tay's service area contains mostly residential customers located in a mix of light urban, seasonal, and rural areas, with stagnant population growth.

Newmarket is located in the northern part of York Region, while Tay is located on the shores of Georgian Bay in north Simcoe County.

Newmarket is not embedded while Tay is embedded off Hydro One's Waubauskene TS.

1 **2012 IRM application**

2 The Applicant is submitting a 2012 IRM application to adjust its current rates which were
3 determined by the Applicant's 2010 Cost Of Service Application to the OEB; case
4 number EB 2009-0269.

5 The Applicant has relied on the OEB's most recent Filing Requirements for Transmission
6 and Distribution Applications (updated on June 22, 2011), and various guidelines issued
7 by the OEB for treatment of specific items. In completing this IRM application, the
8 Applicant has completed and is submitting the following OEB's Excel Models and a
9 Schedule of Tariff and Rates:

- 10 a) 2012 3rd Generation IRM Rate Generator Model - Exhibit 1
- 11 b) 2012 RTSR adjustment work form - Exhibit 2
- 12 c) 2012 IRM 3 Shared Tax Savings Work form – Exhibit 3
- 13 d) 2012 Revenue to Cost Ratio Adjustment work form – Exhibit 4
- 14 e) Schedule of Tariff and Rates – Exhibit 5

15

16 **Background Issues From the 2010 Cost of Service**

17 The Applicant through its 2010 Cost Service Application:

- 18 b) harmonized distribution rates and service charges for its two service areas;
- 19 c) 2010 Distribution rates were effective January 1, 2011; implemented on
20 March 1, 2011. The Applicant received a Foregone Revenue Rate Adder for
21 lost revenues for the period of January 1, 2011 to February 28, 2011. This
22 rate adder is effective until May 1, 2012.
- 23 d) The PILS component of the revenue requirement was based upon the 2011
24 effective tax rates.

- 1 e) Deferral accounts (except PILS) were cleared to Audited Balances of
2 December 31, 2009. Deferral Rate Riders are to be recovered up to May 1,
3 2013.
- 4 f) A conversion rate of 2.8% was approved to the 15 minute retail billing
5 demand to adjust to hourly intervals for interval metered customers in the
6 GS>50 class.
- 7 g) Revenue-cost ratio adjustments were made through the Applicants 2010 Cost
8 of Service settlement and implemented through its 2010 distribution rates.
9 No further adjustments are necessary.

11 **3rd Generation IRM Model Results**

12 Based upon completion of the OEB's models, the Applicant is requesting the following
13 adjustments to its distribution rates:

- 14 a) An adjustment to its current rates as determined by the OEB 3rd
15 Generation IRM Rate Generator model and an adjustment resulting from
16 the decrease in Corporate Tax Rates as calculated by the 2012 Tax
17 Savings Work form (exhibit 3). The increase from the 3rd Generation
18 IRM Rate Generator Model is based upon a Price Escalator of 1.3%;
19 Productivity factor listed as .72%; Price Cap Index .18%; and an
20 associated stretch factor value of .4%. This model's output is included as
21 Exhibit 1.
- 22 b) An adjustment to the retail transmission service rates – Network and
23 Connection Charges based upon results from the Ontario Energy Board's
24 RTSR work form. This Model's output is included in Exhibit 2;
- 25 c) The Applicant as stated in the 2012 IRM Survey, was not seeking
26 adjustments for Revenue to Cost Ratios, Rate Harmonization, Z factors,
27 Incremental Capital Module Claims or a Renewable Generation or Smart
28 Grid Rate adder.

1 d) Based upon the OEB's 3rd Generation IRM rate generator model;
2 schedule 10, the Applicant 's 2010 deferral balances (not including
3 accounts 1521 and 1562) does not exceed the materiality threshold. The
4 applicant will not be requesting to clear these accounts at this time.

5 e) On Schedule 9, rows 30 and 31 under column BD of the OEB's 2012 3rd
6 Generation IRM Rate Generator model, the Applicant has listed the
7 deferral revenues recovered in 2010 that relate to the pre 2010 deferral
8 account recoveries. Note the Applicant in its 2010 Cost of Service
9 Application settled deferral accounts to December 31, 2009. New
10 distribution rates and deferral account recoveries were implemented
11 March 1, 2011. The balances of these deferral accounts recoveries are
12 listed on row 48 under column DB.

13
14 **Specific Adjustments to the Rate Riders as calculated by the OEB's 3rd**
15 **Generation IRM Model.**

16 The Applicant is requesting NOT to implement any deferral account recovery tariffs for
17 the Payments in Lieu or Special Service Charge Accounts at this time.

18 **Payments in Lieu ("PIL's) Deferral Account - 1562**

19 *The Applicant is requesting the disposal of the PILS deferral account - 1562 upon its*
20 *next Cost of Service filing.*

21 The Applicant is in a debit or recovery balance in the PILS variance account. The
22 Applicant is requesting to dispose of this deferral account at its next Cost of Service
23 Filing. The Applicant is requesting not to increase distribution rates to its ratepayers at
24 this time because of weakening economic conditions. The Applicant is currently
25 reviewing all of the required PIL's evidence from both its predecessor companies and
26 will be submitting the PIL's evidence to the OEB by the second week of December
27 2011.

1 **Bill Impacts**

2 OEB's 3rd Generation IRM Model calculation

3 As a calculated output by the OEB 3rd Generation IRM model, the monthly increase on a
4 residential customer using 800 kWh would be \$.62 or .6%.

5 The Applicant has also calculated the bill impacts with the following considerations:

6 a) As the Applicant is requesting to defer the collection of the PIL's deferral
7 variance account – 1562; there has been no additions or changes from
8 the approved 2010 deferral rates for comparison purposes.

9 b) The applicant has removed its current Foregone Revenue Adder from the
10 2011 bill for comparison purposes.

11 c) Bill impacts are calculated before HST.

12 Summary of the Applicant's bill impacts are as follows:

Class	Usage	Increase	Increase
	Kwh	\$	%
Residential	800	-.03	-.03
General Service < 50	2,000	.09	.03
General Service > 50	200,000	88.59	.43
Unmetered Scattered Load	200	.04	.1
Sentinel Lighting	1	.06	.56
Street Lighting	1	-60.37	-.08

13

14 Rate Class impact calculations are as follows:

1

2 Residential Bill Impacts

2011 BILL			2012 BILL			IMPACT	
Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %

Consumption	800	kWh						
Monthly Service Charge			14.71			14.74	0.03	0.20%
Smart Meter Adder			0.00			0.00	0.00	0.00%
Distribution	800	0.01430	11.44	800	0.01410	11.28	(0.16)	-1.40%
Deferred Account Recovery & LV Adder	800	0.00130	1.04	800	0.00130	1.04	0.00	0.00%
Sub-Total			27.19			27.06	(0.13)	-0.48%
Debt Retirement Charge	800	0.00700	5.60	800	0.00700	5.60	0.00	0.00%
Wholesale Market Services	829	0.00520	4.31	831	0.00520	4.32	0.00	0.00%
Rural Rate Assistance	829	0.00130	1.08	831	0.00130	1.08	0.00	0.18%
Transmission Network	829	0.00690	5.72	831	0.00700	5.82	0.10	1.69%
Transmission Connection	829	0.00560	4.64	831	0.00560	4.65	0.00	0.00%
Cost of Power Commodity <600 kWh	600	0.05700	34.20	600	0.05700	34.20	0.00	0.00%
Cost of Power Commodity >600 kWh	229	0.06600	15.13	231	0.06600	15.22	0.00	0.00%
Regulated Price Plan Admin			0.25			0.25	0.00	0.00%
Total Bill Before Tax			98.12			98.20	(0.03)	-0.03%

3

4 General Service Class less than 50KW

2011 BILL			2012 BILL			IMPACT	
Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %

GS<50 kW

Consumption	2,000							
Monthly Service Charge			29.28			29.33	0.05	0.17%
Smart Meter Adder			0.00			0.00	0.00	#DIV/0!
Distribution	2,000	0.0191	38.20	2,000	0.0190	38.00	(0.20)	-0.52%
Deferred Account Recovery & LV Adder	2,000	0.0007	1.48	2,000	0.0007	1.48	0.00	0.00%
Sub-Total			68.96			68.81	(0.15)	-0.22%
Debt Retirement Charge	2,000	0.0070	14.00	2,000	0.0070	14.00	0.00	0.00%
Wholesale Market Services	2,073	0.0052	10.78	2,077	0.0052	10.80	0.00	0.00%
Rural Rate Assistance	2,073	0.0013	2.69	2,077	0.0013	2.70	0.00	0.18%
Transmission Network	2,073	0.0063	13.06	2,077	0.0064	13.29	0.23	1.77%
Transmission Connection	2,073	0.0050	10.37	2,077	0.0050	10.38	0.00	0.00%
Cost of Power Commodity <600 kWh	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%
Cost of Power Commodity >600 kWh	1,323	0.0660	87.32	1,327	0.0660	87.56	0.00	0.00%
Regulated Price Plan Admin			0.25			0.25	0.00	0.00%
Total Bill w/o GST			250.18			250.54	0.09	0.03%
GST			0.00			0.00	0.00	0.00%
Total Bill Before Tax			250.18			250.54	0.09	0.03%

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2 General Service Class greater than 50KW

GS>50 kW	2011 BILL			2012 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
Monthly Service Charge			132.77			133.01	0.24	0.18%
Smart Meter Adder			0.00			0.00	0.00	#DIV/0!
Distribution (kW)	500	4.5800	2,290.00	500	4.5632	2,281.60	(8.40)	-0.37%
Deferred Account Recovery (kW)	500	0.1188	59.40	500	0.1188	59.42	0.00	0.00%
Transformer Allowance	500	(0.70)	(350.00)	500	(0.8500)	(425.00)	0.00	0.00%
Sub-Total			2,132.17			2,049.03	(8.16)	-0.38%
Wholesale Market Services	207,300	0.0052	1,077.96	207,665	0.0052	1,079.86	0.00	0.00%
Rural Rate Assistance	207,300	0.0013	269.49	207,665	0.0013	269.96	0.00	0.00%
Debt Retirement Charge	200,000	0.0070	1,400.00	200,000	0.0070	1,400.00	0.00	0.00%
Transmission Network/kW	500	2.4561	1,228.05	500	2.6017	1,300.85	72.80	5.93%
Transmission Connection	500	1.9501	975.05	500	1.9980	999.00	23.95	2.46%
Cost of Power Commodity <750 kWh	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%
Cost of Power Commodity >750 kWh	206,550	0.0660	13,632.30	206,915	0.0660	13,656.37	0.00	0.00%
Regulated Price Plan Admin			0.25			0.25	0.00	0.00%
Total Bill Before Tax			20,758.02			20,798.07	88.59	0.43%

3

4 Un- Metered Scatted Load

Unmetered Scattered Load	2011 BILL			2012 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
Consumption	200							
Monthly Service Charge			16.90			16.93	0.03	0.18%
Distribution	200	0.0191	3.82	200	0.0190	3.80	(0.02)	-0.52%
Deferred Account Recovery & LV Adder	200	0.0007	0.15	200	0.0030	0.60	0.00	0.00%
Sub-Total			20.87			21.33	0.01	0.05%
Debt Retirement Charge	200	0.0070	1.40	200	0.0070	1.40	0.00	0.00%
Wholesale Market Services	207	0.0052	1.08	208	0.0052	1.08	0.00	0.18%
Rural Rate Assistance	207	0.0013	0.27	208	0.0013	0.27	0.00	0.18%
Transmission Network	207	0.0062	1.29	208	0.0063	1.31	0.02	1.79%
Transmission Connection	207	0.0050	1.04	208	0.0050	1.04	0.00	0.18%
Cost of Power Commodity <600 kWh	207	0.0570	11.82	208	0.0570	11.84	0.00	0.00%
	0	0.0660	0.00	0	0.0660	0.00	0.00	0.00%
Regulated Price Plan Admin			0.25			0.25	0.00	0.00%
Total Bill Before Tax			38.00			38.51	0.04	0.10%

5

1 Street Lights

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Street Lights	2011 BILL			2012 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
Monthly Service Charge	7,782	3.06	23,812.92	7,782	3.07	23,890.74	77.82	0.33%
Distribution	1,114	15.2085	16,944.68	1,114	15.0677	16,787.80	(157.80)	-0.93%
Deferred Account Recovery	1,114	0.1104	123.00	1,114	0.1104	122.98	0.00	0.00%
Sub-Total			40,880.60			40,801.52	(79.98)	-0.20%
Wholesale Market Services	414,395	0.0052	2,154.85	415,124	0.0052	2,158.64	0.00	0.00%
Rural Rate Assistance	414,395	0.0013	538.71	415,124	0.0013	539.66	0.00	0.00%
Debt Retirement Charge	399,802	0.0070	2,798.61	399,802	0.0070	2,798.61	0.00	0.00%
Transmission Network/kW	1,114	1.9673	2,191.88	1,114	1.9811	2,207.26	15.38	0.70%
Transmission Connection	1,114	1.5390	1,714.69	1,114	1.5428	1,718.92	4.23	0.25%
Cost of Power Commodity <750 kWh	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%
Cost of Power Commodity >750 kWh	413,645	0.0660	27,300.54	414,374	0.0660	27,348.66	0.00	0.00%
Regulated Price Plan Admin	7,782	0.2500	1,945.50	7,782	0.2500	1,945.50	0.00	0.00%
Total Bill Before Tax			79,568.14			79,561.53	(60.37)	-0.08%

4

5 Sentinel Lights

Sentinel Lights	2011 BILL			2012 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %
Monthly Service Charge			3.12			3.13	0.01	0.32%
Distribution	0.2	11.9333	2.05	0.2	11.8161	2.03	(0.02)	-0.98%
Deferred Account Recovery	0.2	0.2550	0.04	0.2	0.2550	0.04	0.00	0.02%
Sub-Total			5.22			5.21	(0.01)	-0.19%
Wholesale Market Services	64	0.0052	0.33	64	0.0052	0.33	0.00	0.18%
Rural Rate Assistance	64	0.0013	0.08	64	0.0013	0.08	0.00	0.18%
Debt Retirement Charge	62	0.0070	0.43	62	0.0070	0.43	0.00	0.00%
Transmission Network/kW	0.2	1.6908	0.29	0.2	1.9629	0.34	0.05	16.09%
Transmission Connection	0.2	1.4525	0.25	0.2	1.5764	0.27	0.02	8.53%
Cost of Power Commodity <750 kWh	64	0.0570	3.64	64	0.0570	3.64	0.00	0.00%
Cost of Power Commodity >750 kWh	0.0	0.0660	0.00	0.0	0.0660	0.00	0.00	0.00%
Regulated Price Plan Admin	1	0.2500	0.25	1	0.2500	0.25	0.00	0.00%
Total Bill Before Tax			10.50			10.56	0.06	0.56%

6

Exhibit 1 - 2012 3rd Generation IRM Rate Generator Model (Attached)



Ontario Energy Board

3RD Generation Incentive Regulation Model

Choose Your Utility:

Milton Hydro Distribution Inc.

Newmarket-Tay Power Distribution Ltd.

Application Type: IRM3

OEB Application #: EB-2011-0184

LDC Licence #: ED-2007-0624

Application Contact Information

Name:

Iain Clinton

Title:

CFO

Phone Number:

905-953-8548 ext 2300

Email Address:

iclinton@nmhydro.ca

We are applying for rates effective:

May 1, 2012

Please indicate the version of Microsoft Excel
that you are currently using:

Excel 2003

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Table of Contents

1. [Info](#)
2. [Table of Contents](#)
3. [Rate Classes](#)
4. [Current Monthly Fixed Charges](#)
5. [Current Distribution Volumetric Rates](#)
6. [Current Volumetric Rate Riders](#)
7. [Current RTSR-Network Rates](#)
8. [Current RTSR-Connection Rates](#)
9. [2012 Continuity Schedule for Deferral and Variance Accounts](#)
10. [Deferral/Variance Accounts - Billing Determinants](#)
11. [Deferral/Variance Accounts - Cost Allocation](#)
12. [Deferral/Variance Accounts - Calculation of Rate Riders](#)
13. [Proposed Monthly Fixed Charges](#)
14. [Proposed Volumetric Rate Riders](#)
15. [Proposed RTSR-Network Rates](#)
16. [Proposed RTSR-Connection Rates](#)
17. [Adjustments for Revenue/Cost Ratio and GDP-IPI - X](#)
18. [Loss Factors - Current and Proposed \(if applicable\)](#)
19. [Other Charges](#)
20. [2012 Final Tariff of Rates and Charges](#)
21. [Bill Impacts](#)





Ontario Energy Board
**3RD Generation Incentive
Regulation Model**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.
Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

Rate Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
General Service 50 to 4,999 kW – Interval Metered
Unmetered Scattered Load
Sentinel Lighting
Street Lighting
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
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Rate Description	Unit	Amount	Effective Until Date
Residential			
Service Charge	\$	14.71	April 30, 2012
Rate Rider for Foregone Revenue Recovery	\$	0.41	
General Service Less Than 50 kW			
Service Charge	\$	29.28	April 30, 2012
Rate Rider for Foregone Revenue Recovery	\$	0.70	
General Service 50 to 4,999 kW			
Service Charge	\$	132.77	April 30, 2012
Rate Rider for Foregone Revenue Recovery	\$	3.51	
General Service 50 to 4,999 kW – Interval Metered			
Service Charge	\$	132.77	April 30, 2012
Rate Rider for Foregone Revenue Recovery	\$	3.51	
Unmetered Scattered Load			
Service Charge	\$	16.90	April 30, 2012
Rate Rider for Foregone Revenue Recovery	\$	0.38	
Sentinel Lighting			
Service Charge	\$	3.12	April 30, 2012
Rate Rider for Foregone Revenue Recovery	\$	0.08	



Ontario Energy Board
**3RD Generation Incentive
Regulation Model**




Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01430
General Service Less Than 50 kW	\$/kWh	0.01910
General Service 50 to 4,999 kW	\$/kW	4.58000
General Service 50 to 4,999 kW – Interval Metered	\$/kW	4.70810
Unmetered Scattered Load	\$/kWh	0.01940
Sentinel Lighting	\$/kW	11.93330
Street Lighting	\$/kW	15.20850



A photograph of a large industrial machine, likely a steam turbine, with various components and pipes visible. The machine is complex, with many pipes, valves, and structural elements. The color palette is dominated by greys and metallic tones, with some blue and yellow accents on certain components. The perspective is from a low angle, looking up at the machine, emphasizing its scale.

Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. ****Note:** Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

[illegible]

[illegible]

[illegible]



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00690
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00630
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	2.55000
General Service 50 to 4,999 kW – Interval Metered		
Retail Transmission Rate – Network Service Rate	\$/kW	2.55000

Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00620
Sentinel Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.92390
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.94170



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00560
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.99300
General Service 50 to 4,999 kW – Interval Metered		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.99300

Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500
Sentinel Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.57250
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.53900

2005

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ³	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005
Group 1 Accounts									
LV Variance Account	1550					\$ -			
RSVA - Wholesale Market Service Charge	1580					\$ -			
RSVA - Retail Transmission Network Charge	1584					\$ -			
RSVA - Retail Transmission Connection Charge	1586					\$ -			
RSVA - Power (excluding Global Adjustment)	1588					\$ -			
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -			
Recovery of Regulatory Asset Balances	1590					\$ -			
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -			
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521								
Deferred Payments in Lieu of Taxes	1562								
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:									
Board-Approved CDM Variance Account	1567								
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -			
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -			

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).

			2006						
Account Descriptions	Account Number	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ⁵	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06
Group 1 Accounts									
LV Variance Account	1550		\$ -	\$ -				\$ -	\$ -
RSVA - Wholesale Market Service Charge	1580		\$ -	\$ -				\$ -	\$ -
RSVA - Retail Transmission Network Charge	1584		\$ -	\$ -				\$ -	\$ -
RSVA - Retail Transmission Connection Charge	1586		\$ -	\$ -				\$ -	\$ -
RSVA - Power (excluding Global Adjustment)	1588		\$ -	\$ -				\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588		\$ -	\$ -				\$ -	\$ -
Recovery of Regulatory Asset Balances	1590		\$ -	\$ -				\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595		\$ -	\$ -				\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595		\$ -	\$ -				\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521								
Deferred Payments in Lieu of Taxes	1562							\$ 258,992	\$ 142,850
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 258,992	\$ 142,850
The following is not included in the total claim but are included on a memo basis:									
Board-Approved CDM Variance Account	1567								
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592		\$ -	\$ -				\$ -	\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595		\$ -	\$ -				\$ -	\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 : For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janue recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ⁴
Group 1 Accounts									
LV Variance Account	1550				\$ -	\$ -			
RSVA - Wholesale Market Service Charge	1580				\$ -	\$ -			
RSVA - Retail Transmission Network Charge	1584				\$ -	\$ -			
RSVA - Retail Transmission Connection Charge	1586				\$ -	\$ -			
RSVA - Power (excluding Global Adjustment)	1588				\$ -	\$ -			
RSVA - Power - Sub-Account - Global Adjustment	1588				\$ -	\$ -			
Recovery of Regulatory Asset Balances	1590				\$ -	\$ -			
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595				\$ -	\$ -			
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595				\$ -	\$ -			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521								
Deferred Payments in Lieu of Taxes	1562	\$ 13,726			\$ 156,576	\$ 258,992			
Group 1 Total + 1521 + 1562		\$ 13,726	\$ -	\$ -	\$ 156,576	\$ 258,992	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:									
Board-Approved CDM Variance Account	1567								
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592				\$ -	\$ -			
Disposition and Recovery of Regulatory Balances ⁷	1595				\$ -	\$ -			

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 : For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janue recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

2007												
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ⁵			
Group 1 Accounts												
LV Variance Account	1550	\$ -	\$ -				\$ -	\$ -				
RSVA - Wholesale Market Service Charge	1580	\$ -	\$ -				\$ -	\$ -				
RSVA - Retail Transmission Network Charge	1584	\$ -	\$ -				\$ -	\$ -				
RSVA - Retail Transmission Connection Charge	1586	\$ -	\$ -				\$ -	\$ -				
RSVA - Power (excluding Global Adjustment)	1588	\$ -	\$ -				\$ -	\$ -				
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -				\$ -	\$ -				
Recovery of Regulatory Asset Balances	1590	\$ -	\$ -				\$ -	\$ -				
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -	\$ -				\$ -	\$ -				
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -	\$ -				\$ -	\$ -				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	\$ 258,992	\$ 156,576	\$ 14,816			\$ 171,392	\$ 258,992				
Group 1 Total + 1521 + 1562		\$ 258,992	\$ 156,576	\$ 14,816	\$ -	\$ -	\$ 171,392	\$ 258,992	\$ -			
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	\$ -				\$ -	\$ -				
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -	\$ -				\$ -	\$ -				

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 : For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

2008											
Account Descriptions	Account Number	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08	Opening Principal Amounts as of Jan-1-09	
Group 1 Accounts											
LV Variance Account	1550			\$ -	\$ -				\$ -	\$ -	
RSVA - Wholesale Market Service Charge	1580			\$ -	\$ -				\$ -	\$ -	
RSVA - Retail Transmission Network Charge	1584			\$ -	\$ -				\$ -	\$ -	
RSVA - Retail Transmission Connection Charge	1586			\$ -	\$ -				\$ -	\$ -	
RSVA - Power (excluding Global Adjustment)	1588			\$ -	\$ -				\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588			\$ -	\$ -				\$ -	\$ -	
Recovery of Regulatory Asset Balances	1590			\$ -	\$ -				\$ -	\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595			\$ -	\$ -				\$ -	\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595			\$ -	\$ -				\$ -	\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562			\$ 258,992	\$ 171,392	\$ 9,045			\$ 180,437	\$ 258,992	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ 258,992	\$ 171,392	\$ 9,045	\$ -	\$ -	\$ 180,437	\$ 258,992	
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592			\$ -	\$ -				\$ -	\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595			\$ -	\$ -				\$ -	\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 : For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janue recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

2009

Account Descriptions	Account Number	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³
Group 1 Accounts									
LV Variance Account	1550			-\$ 16,716	-\$ 16,716	\$ -			
RSVA - Wholesale Market Service Charge	1580			-\$ 118,806	-\$ 118,806	\$ -			\$ 2,068
RSVA - Retail Transmission Network Charge	1584			-\$ 9,148	-\$ 9,148	\$ -			-\$ 4,956
RSVA - Retail Transmission Connection Charge	1586			-\$ 217,988	-\$ 217,988	\$ -			-\$ 66,002
RSVA - Power (excluding Global Adjustment)	1588			\$ 73,700	\$ 73,700	\$ -			\$ 22,117
RSVA - Power - Sub-Account - Global Adjustment	1588			\$ 1,349,006	\$ 1,349,006	\$ -			\$ 9,161
Recovery of Regulatory Asset Balances	1590			-\$ 881,095	-\$ 881,095	\$ -			\$ 18,443
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595			\$ 1,056,687	\$ 1,056,687	\$ -			\$ 4,372
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595				\$ -	\$ -			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ 1,235,640	\$ 1,235,640	\$ -	\$ -	\$ -	-\$ 14,797
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	-\$ 113,366	-\$ 113,366	\$ -	\$ -	\$ -	-\$ 23,958
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ 1,349,006	\$ 1,349,006	\$ -	\$ -	\$ -	\$ 9,161
Special Purpose Charge Assessment Variance Account	1521								
Deferred Payments in Lieu of Taxes	1562				\$ 258,992	\$ 180,437	\$ 3,932		
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ 1,235,640	\$ 1,494,632	\$ 180,437	\$ 3,932	\$ -	-\$ 14,797
The following is not included in the total claim but are included on a memo basis:									
Board-Approved CDM Variance Account	1567								
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592				\$ -	\$ -			
Disposition and Recovery of Regulatory Balances ⁷	1595				\$ -	\$ -			

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 : For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janus recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

2010

Account Descriptions		Account Number	Closing Interest Amounts as of Dec-31-09	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010
Group 1 Accounts									
LV Variance Account		1550	\$ -	-\$ 16,716	-\$ 18,766	-\$ 16,716			
RSVA - Wholesale Market Service Charge		1580	\$ 2,068	-\$ 118,806	-\$ 646,200	-\$ 118,806			
RSVA - Retail Transmission Network Charge		1584	-\$ 4,956	-\$ 9,148	\$ 613,230	-\$ 9,148			
RSVA - Retail Transmission Connection Charge		1586	-\$ 66,002	-\$ 217,988	\$ 406,310	-\$ 217,988			
RSVA - Power (excluding Global Adjustment)		1588	\$ 22,117	\$ 73,700	\$ 757,651	\$ 73,700			
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ 9,161	\$ 1,349,006	-\$ 532,925	\$ 1,349,006			
Recovery of Regulatory Asset Balances		1590	\$ 18,443	-\$ 881,095	-\$ 220,092	-\$ 881,095			
Disposition and Recovery of Regulatory Balances (2008) ⁷		1595	\$ 4,372	\$ 1,056,687	-\$ 481,189	\$ 1,056,687			
Disposition and Recovery of Regulatory Balances (2009) ⁷		1595	\$ -	\$ -	\$ -				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)			-\$ 14,797	\$ 1,235,640	-\$ 121,981	\$ 1,235,640	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			-\$ 23,958	-\$ 113,366	\$ 410,944	-\$ 113,366	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ 9,161	\$ 1,349,006	-\$ 532,925	\$ 1,349,006	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account		1521			\$ 159,938				
Deferred Payments in Lieu of Taxes		1562	\$ 184,369	\$ 258,992					
Group 1 Total + 1521 + 1562			\$ 169,572	\$ 1,494,632	\$ 37,957	\$ 1,235,640	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:									
Board-Approved CDM Variance Account		1567							
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)		1592							
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)		1592							
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account		1592	\$ -	\$ -					
Disposition and Recovery of Regulatory Balances ⁷		1595	\$ -	\$ -	\$ 1,432,240				

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 : For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

Account Descriptions	Account Number	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board
Group 1 Accounts										
LV Variance Account	1550	-\$ 4,083	-\$ 22,849	\$ -	-\$ 331	\$ 154		-\$ 485		
RSVA - Wholesale Market Service Charge	1580		-\$ 646,200	\$ 2,068	-\$ 1,196	\$ 2,068		-\$ 1,196		
RSVA - Retail Transmission Network Charge	1584		\$ 613,230	-\$ 4,956	\$ 2,233	-\$ 4,956		\$ 2,233		
RSVA - Retail Transmission Connection Charge	1586		\$ 406,310	-\$ 66,002	-\$ 236	-\$ 66,002		-\$ 236		
RSVA - Power (excluding Global Adjustment)	1588		\$ 757,651	\$ 22,117	\$ 13,916	\$ 22,117		\$ 13,916		
RSVA - Power - Sub-Account - Global Adjustment	1588		-\$ 532,925	\$ 9,161	-\$ 4,895	\$ 9,161		-\$ 4,895		
Recovery of Regulatory Asset Balances	1590		-\$ 220,092	\$ 18,443	-\$ 3,680	\$ 18,443		-\$ 3,680		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595		-\$ 481,189	\$ 4,372	\$ 4,650	\$ 4,372		\$ 4,650		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595		\$ -	\$ -				\$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 4,083	-\$ 126,064	-\$ 14,797	\$ 10,461	-\$ 14,643	\$ -	\$ 10,307	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 4,083	\$ 406,861	-\$ 23,958	\$ 15,356	-\$ 23,804	\$ -	\$ 15,202	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	-\$ 532,925	\$ 9,161	-\$ 4,895	\$ 9,161	\$ -	-\$ 4,895	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521		\$ 159,938					\$ -		
Deferred Payments in Lieu of Taxes	1562		\$ 258,992	\$ 184,369	\$ 2,066			\$ 186,435		
Group 1 Total + 1521 + 1562		-\$ 4,083	\$ 292,866	\$ 169,572	\$ 12,527	-\$ 14,643	\$ -	\$ 196,742	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:										
Board-Approved CDM Variance Account	1567		\$ -	\$ -				\$ -		
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592		\$ -	\$ -				\$ -		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		\$ -	\$ -				\$ -		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592		\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances ⁷	1595		#VALUE!	\$ -				\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 : For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

2011				Projected Interest on Dec-31-10 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6, 7}	Total Claim	As of Dec 31-10 ⁴		
Group 1 Accounts									
LV Variance Account	1550	-\$	22,849	-\$	485	-\$	23,966	-\$	62,217
RSVA - Wholesale Market Service Charge	1580	-\$	646,200	-\$	1,196	-\$	667,016	-\$	649,889
RSVA - Retail Transmission Network Charge	1584	\$	613,230	\$	2,233	\$	630,522	\$	615,462
RSVA - Retail Transmission Connection Charge	1586	\$	406,310	-\$	236	\$	416,025	\$	406,074
RSVA - Power (excluding Global Adjustment)	1588	\$	757,651	\$	13,916	\$	774,441	\$	234,592
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$	532,925	-\$	4,895	-\$	511,002		
Recovery of Regulatory Asset Balances	1590	-\$	220,092	-\$	3,680	-\$	235,554	\$	1,011,689
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	-\$	481,189	\$	4,650	\$	470,283		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$	-	\$	-	\$	-		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$	126,064	\$	10,307	\$	86,833	\$	1,555,712
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$	406,861	\$	15,202	\$	424,169	\$	1,555,712
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$	532,925	-\$	4,895	\$	511,002	\$	-
Special Purpose Charge Assessment Variance Account	1521					\$	159,938	\$	123,769
Deferred Payments in Lieu of Taxes	1562	\$	258,992	\$	186,435	\$	450,503	\$	445,427
Group 1 Total + 1521 + 1562		\$	132,928	\$	196,742	\$	523,608	\$	2,124,907
The following is not included in the total claim but are included on a memo basis:									
Board-Approved CDM Variance Account	1567					\$	-		
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					\$	-		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					\$	-		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$	-		
Disposition and Recovery of Regulatory Balances ⁷	1595					#VALUE!			

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 : For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans: If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janue recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

Account Descriptions	Account Number	Variance RRR vs. 2010 Balance (Principal + Interest)
Group 1 Accounts		
LV Variance Account	1550	-\$ 38,883
RSVA - Wholesale Market Service Charge	1580	-\$ 2,493
RSVA - Retail Transmission Network Charge	1584	-\$ 1
RSVA - Retail Transmission Connection Charge	1586	\$ -
RSVA - Power (excluding Global Adjustment)	1588	-\$ 536,975
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 537,820
Recovery of Regulatory Asset Balances	1590	\$ 1,235,461
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ 476,539
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 1,671,469
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 1,133,649
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 537,820
Special Purpose Charge Assessment Variance Account	1521	-\$ 36,169
Deferred Payments in Lieu of Taxes	1562	-\$ 0
Group 1 Total + 1521 + 1562		\$ 1,635,299
The following is not included in the total claim but are included on a memo basis:		
Board-Approved CDM Variance Account	1567	\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	#VALUE!

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 : For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janue recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	277,978,370		36,943,326	-	9,148,384			56%
General Service Less Than 50 kW	\$/kWh	93,701,712		17,213,005	-	2,810,097			17%
General Service 50 to 4,999 kW	\$/kW		770,221	288,438,784	-	4,167,298			23%
General Service 50 to 4,999 kW – Interval Metered	\$/kW				-				
Unmetered Scattered Load	\$/kWh	374,072			-	31,602			0%
Sentinel Lighting	\$/kW		866		-	26,011			0%
Street Lighting	\$/kW		14,578		-	532,540			3%
Total		372,054,154	785,665	342,595,115	-	16,715,932	0%	0%	100%

Total Claim (including Accounts 1521 and 1562)	\$	523,608
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Total Claim for Threshold Test (All Group 1 Accounts)	-\$	86,833
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Threshold Test ³ (Total Claim per kWh)	0.00023	Claim does not meet the threshold test. If data has been entered on Sheet 9 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.
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¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	277,978,370	74.71%	0	0	0	0	0	0	0	0	119,497	119,497
General Service Less Than 50 kW	\$/kWh	93,701,712	25.18%	0	0	0	0	0	0	0	0	40,280	40,280
General Service 50 to 4,999 kW	\$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
General Service 50 to 4,999 kW – Interval Metered	\$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
Unmetered Scattered Load	\$/kWh	374,072	0.10%	0	0	0	0	0	0	0	0	161	161
Sentinel Lighting	\$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
Street Lighting	\$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
Total		372,054,154	100.00%	(23,966)	(667,016)	630,522	416,025	774,441	(235,554)	(470,283)	0	159,938	159,938

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	36,943,326	10.78%	-
General Service Less Than 50 kW	17,213,005	5.02%	-
General Service 50 to 4,999 kW	288,438,784	84.19%	-
General Service 50 to 4,999 kW – Interval Metered	-	0.00%	-
Unmetered Scattered Load	-	0.00%	-
Sentinel Lighting	-	0.00%	-
Street Lighting	-	0.00%	-
Total	342,595,115	100.00%	(511,002)

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	54.7%	246,554
General Service Less Than 50 kW	16.8%	75,734
General Service 50 to 4,999 kW	24.9%	112,311
General Service 50 to 4,999 kW – Interval Metered	0.0%	-
Unmetered Scattered Load	0.2%	852
Sentinel Lighting	0.2%	701
Street Lighting	3.2%	14,352
Total	100.0%	450,503

Deferral / Variance Account Work Form

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period 1
(in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	277,978,370	-	\$ 366,051	\$0.00132	\$/kWh	\$ -	36,943,326	\$0.00000
General Service Less Than 50 kW	\$/kWh	93,701,712	-	\$ 116,014	\$0.00124	\$/kWh	\$ -	17,213,005	\$0.00000
General Service 50 to 4,999 kW	\$/kW	-	770,221	\$ 112,311	\$0.14582	\$/kW	\$ -	-	\$0.00000
General Service 50 to 4,999 kW – Interval Metered	\$/kW	-	-	\$ -	\$0.00000		\$ -	-	\$0.00000
Unmetered Scattered Load	\$/kWh	374,072	-	\$ 1,012	\$0.00271	\$/kWh	\$ -	-	\$0.00000
Sentinel Lighting	\$/kW	-	866	\$ 701	\$0.80948	\$/kW	\$ -	-	\$0.00000
Street Lighting	\$/kW	-	14,578	\$ 14,352	\$0.98451	\$/kW	\$ -	-	\$0.00000
Total		372,054,154	785,665	\$ 610,441			\$ -		



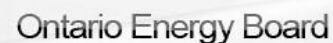
Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	\$	14.71			
	\$				
	\$				
	\$				
General Service Less Than 50 kW					
Service Charge	\$	29.28			
	\$				
	\$				
	\$				
General Service 50 to 4,999 kW					
Service Charge	\$	132.77			
	\$				
	\$				
	\$				
General Service 50 to 4,999 kW – Interval Metered					
Service Charge	\$	132.77			
	\$				
	\$				
	\$				
Unmetered Scattered Load					
Service Charge	\$	16.90			
	\$				
	\$				
	\$				
Sentinel Lighting					
Service Charge	\$	3.12			
	\$				



3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	\$/kWh	0.00200	April 30, 2013		
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	\$/kWh	-0.00440	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	\$/kWh	0.00130	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	\$/kWh	-0.00480	April 30, 2013		
General Service Less Than 50 kW					
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	\$/kWh	0.00200	April 30, 2013		
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	\$/kWh	-0.00440	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	\$/kWh	0.00070	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	\$/kWh	-0.00230	April 30, 2013		
General Service 50 to 4,999 kW					
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	\$/kWh	0.00200	April 30, 2013		

Street Lighting				
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	\$/kWh	0.00200	April 30, 2013	
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	\$/kWh	-0.00440	April 30, 2013	
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	\$/kW	0.11040	April 30, 2013	
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	\$/kW	-1.82680	April 30, 2013	



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00690	1.449%	0.00700
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00630	1.587%	0.00640
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.55000	2.027%	2.60170
General Service 50 to 4,999 kW – Interval Metered				
Retail Transmission Rate – Network Service Rate	\$/kW	2.55000	2.027%	2.60170

Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00620	1.613%	0.00630
Sentinel Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.92390	2.027%	1.96290
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.94170	2.029%	1.98110



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00560	0.000%	0.00560
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500	0.000%	0.00500
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.99300	0.251%	1.99800
General Service 50 to 4,999 kW – Interval Metered				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.99300	0.251%	1.99800
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500	0.000%	0.00500
Sentinel Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.57250	0.248%	1.57640
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.53900	0.247%	1.54280



Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index **0.18%**

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential									
General Service Less Than 50 kW	\$	14.71		0.01430	\$/kWh	(0.00020)	0.180%	14.74	0.01413
General Service 50 to 4,999 kW	\$	29.28		0.01910	\$/kWh	(0.00010)	0.180%	29.33	0.01903
General Service 50 to 4,999 kW – Interval Metered	\$	132.77		4.58000	\$/kW	(0.02500)	0.180%	133.01	4.56320
Unmetered Scattered Load	\$	132.77		4.70810	\$/kW	(0.02500)	0.180%	133.01	4.69153
Sentinel Lighting	\$	16.90		0.01940	\$/kWh	(0.00040)	0.180%	16.93	0.01903
Street Lighting	\$	3.12		11.93330	\$/kW	(0.13870)	0.180%	3.13	11.81583
	\$	3.06		15.20850	\$/kW	(0.16870)	0.180%	3.07	15.06687





Ontario Energy Board
**3RD Generation Incentive
Regulation Model**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW

Current

1.0383
1.0279



Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the grid below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW (0.85)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

% (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity

shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	23.00
Disconnect/Reconnect at meter - during regular hours	\$	50.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

RESIDENTIAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.74
Distribution Volumetric Rate	\$/kWh	0.0141
Rate Rider for global adj sub account disposition eff until april 30	\$/kWh	0.002
Rate Rider for global adj sub account disposition eff until april 30	\$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effect	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2010) Effect	\$/kWh	-0.0048
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.007
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0056

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

GENERAL SERVICE LESS THAN 50 KW SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.33
Distribution Volumetric Rate	\$/kWh	0.019
Rate Rider for global adj sub account disposition eff until april 30	\$/kWh	0.002
Rate Rider for global adj sub account disposition eff until april 30	\$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effect	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2010) Effect	\$/kWh	-0.0023
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.005

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

GENERAL SERVICE 50 TO 4,999 KW SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	133.01
Distribution Volumetric Rate	\$/kW	4.5632
Distribution Volumetric Rate Interval Meter	\$/kW	4.6915
Rate Rider for global adj sub account disposition eff until april 30	\$/kWh	0.002
Rate Rider for global adj sub account disposition eff until april 30	\$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effect	\$/kW	0.1188
Rate Rider for Deferral/Variance Account Disposition (2010) Effect	\$/kW	-3.1279
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.1458
Retail Transmission Rate – Network Service Rate	\$/kW	2.6017
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.998

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

GENERAL SERVICE 50 TO 4,999 KW – INTERVAL

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	133.01
Distribution Volumetric Rate	\$/kW	4.6915
Rate Rider for global adj sub account disposition eff until april 30	\$/kWh	0.002
Rate Rider for global adj sub account disposition eff until april 30	\$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effect	\$/kW	0.1188
Rate Rider for Deferral/Variance Account Disposition (2010) Effect	\$/kW	-3.1279
Retail Transmission Rate – Network Service Rate	\$/kW	2.6017
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.998

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

UNMETERED SCATTERED LOAD SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.93
Distribution Volumetric Rate	\$/kWh	0.019
Rate Rider for global adj sub account disposition eff until april 30	\$/kWh	0.002
Rate Rider for global adj sub account disposition eff until april 30	\$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effect	\$/kWh	0.003
Rate Rider for Deferral/Variance Account Disposition (2010) Effect	\$/kWh	-0.0069
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.005

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

SENTINEL LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.13
Distribution Volumetric Rate	\$/kW	11.8158
Rate Rider for global adj sub account disposition eff until april 30	\$/kWh	0.002
Rate Rider for global adj sub account disposition eff until april 30	\$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effect	\$/kWh	0.255
Rate Rider for Deferral/Variance Account Disposition (2010) Effect	\$/kWh	-5.1307
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.8095
Retail Transmission Rate – Network Service Rate	\$/kW	1.9629
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.5764

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

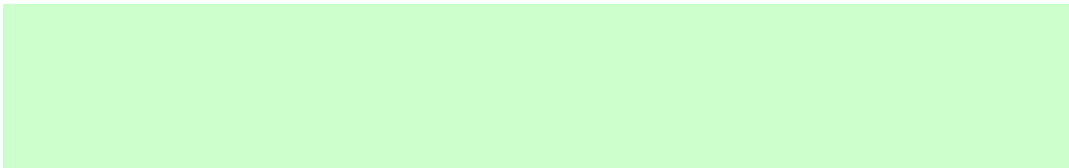
Effective Date May 1, 2012

Implementation Date May 1, 2012

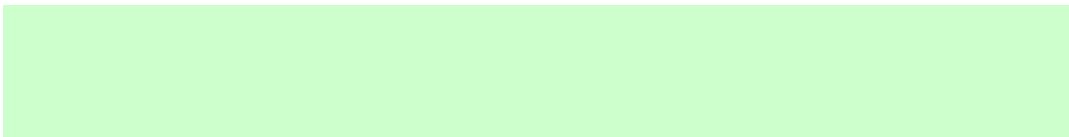
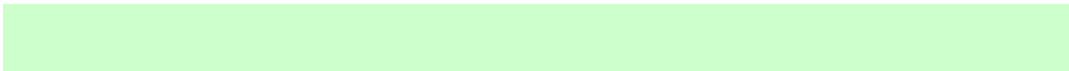
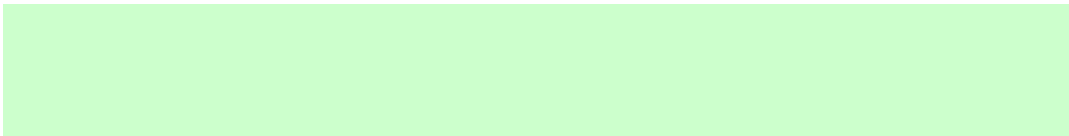
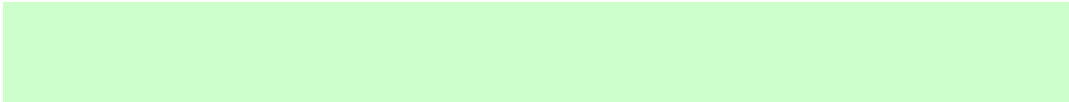
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

STREET LIGHTING SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.07
Distribution Volumetric Rate	\$/kW	15.0668
Rate Rider for global adj sub account disposition eff until april 30	\$/kWh	0.002
Rate Rider for global adj sub account disposition eff until april 30	\$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effect	\$/kW	0.1104
Rate Rider for Deferral/Variance Account Disposition (2010) Effect	\$/kW	-1.8268
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.9845
Retail Transmission Rate – Network Service Rate	\$/kW	1.9811
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.5428

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand \$/kW	(0.85)
Primary Metering Allowance for transformer losses – applied to r %	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distribution System Operator of the Board, and amendments thereto as approved by the Board, which may be applied in the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the Licence shall be made except as permitted by this schedule, unless required by the Distributor's Licence of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Program, the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs)	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter is replaced)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	23.00
Disconnect/Reconnect at meter - during regular hours	\$	50.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	50.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transform	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distribution Order of the Board, and amendments thereto as approved by the Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any services furnished for the purpose of the distribution of electricity shall be made except as permitted or required by the Distributor's Licence or a Code or Order of the Board, and amendments thereof by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity component of a Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Program, the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0279



Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	14.71	14.74
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.41	-
Distribution Volumetric Rate	0.01430	0.01413
Distribution Volumetric Rate Rider(s)	(0.00590)	(0.00458)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00690	0.00700
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00560	0.00560
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0383	1.0383

Consumption	800	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0383
Proposed Loss Factor	1.0383

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	35.02%
Energy Second Tier (kWh)	230.64	0.0790	18.22	230.64	0.0790	18.22	0.00	0.00%	15.64%
Sub-Total: Energy			59.02			59.02	0.00	0.00%	50.66%
Service Charge	1	14.71	14.71	1	14.74	14.74	0.03	0.18%	12.65%
Service Charge Rate Rider(s)	1	0.41	0.41	1	0.00	0.00	-0.41	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0143	11.44	800	0.0141	11.30	-0.14	(1.22)%	9.70%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0059)	(4.72)	800	(0.0046)	(3.67)	1.05	(22.32)%	(3.15)%
Total: Distribution			21.84			22.37	0.53	2.43%	19.20%
Retail Transmission Rate – Network Service Rate	830.64	0.0069	5.73	830.64	0.0070	5.81	0.08	1.45%	4.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	830.64	0.0056	4.65	830.64	0.0056	4.65	0.00	0.00%	3.99%
Total: Retail Transmission			10.38			10.47	0.08	0.80%	8.98%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.22			32.84	0.61	1.90%	28.18%
Wholesale Market Service Rate	830.64	0.0052	4.32	830.64	0.0052	4.32	0.00	0.00%	3.71%
Rural Rate Protection Charge	830.64	0.0013	1.08	830.64	0.0013	1.08	0.00	0.00%	0.93%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%
Sub-Total: Regulatory			5.65			5.65			4.85%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	4.81%
Total Bill before Taxes			102.49			103.11	0.61	0.60%	88.50%
HST		13%	13.32		13%	13.40	0.08	0.60%	11.50%
Total Bill			115.82			116.51	0.69	0.60%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.58		(10%)	-11.65			
Total Bill (less OCEB)			104.24			104.86	0.62	0.60%	

**EXHIBIT 2 - 2012 RTSR ADJUSTMENT
WORK FORM (ATTACHED)**



Ontario Energy Board

**RTSR WORK FORM FOR
ELECTRICITY
DISTRIBUTORS**

Choose Your Utility:

▲▼

Application Type: IRM3

Last COS OEB Application #: EB-2009-0269

OEB Application #: EB-2011-0184

Last COS Re-Basing Year: 2010

LDC Licence #: ED-2007-0624

Application Contact Information

Name:

Title:

Phone Number:

Email Address:

Copyright

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Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)



RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	267,733,185		1.0383		277,987,366	-
General Service Less Than 50 kW	kWh	90,245,316		1.0383		93,701,712	-
General Service 50 to 4,999 kW	kW		770,221		0.00%	-	770,221
Unmetered Scattered Load	kWh	374,072				374,072	-
Sentinel Lighting	kW		866		0.00%	-	866
Street Lighting	kW		14,578		0.00%	-	14,578



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

Uniform Transmission Rates

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.77

Hydro One Sub-Transmission Rates

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	109,897	\$2.97	\$ 326,394	111,071	\$0.73	\$ 81,082	111,071	\$1.71	\$ 189,931	\$	271,013		
February	103,773	\$2.97	\$ 308,206	106,441	\$0.73	\$ 77,702	106,441	\$1.71	\$ 182,014	\$	259,716		
March	95,299	\$2.97	\$ 283,038	98,647	\$0.73	\$ 72,012	98,647	\$1.71	\$ 168,686	\$	240,699		
April	82,468	\$2.97	\$ 244,930	86,379	\$0.73	\$ 63,057	86,379	\$1.71	\$ 147,708	\$	210,765		
May	127,809	\$2.97	\$ 379,593	130,751	\$0.73	\$ 95,448	130,751	\$1.71	\$ 223,584	\$	319,032		
June	116,749	\$2.97	\$ 346,745	118,214	\$0.73	\$ 86,296	118,214	\$1.71	\$ 202,146	\$	288,442		
July	143,681	\$2.97	\$ 426,733	146,453	\$0.73	\$ 106,911	146,453	\$1.71	\$ 250,435	\$	357,345		
August	139,951	\$2.97	\$ 415,654	142,392	\$0.73	\$ 103,946	142,392	\$1.71	\$ 243,490	\$	347,436		
September	139,271	\$2.97	\$ 413,635	141,303	\$0.73	\$ 103,151	141,303	\$1.71	\$ 241,628	\$	344,779		
October	88,205	\$2.97	\$ 261,969	89,764	\$0.73	\$ 65,528	89,764	\$1.71	\$ 153,496	\$	219,024		
November	96,873	\$2.97	\$ 287,713	99,398	\$0.73	\$ 72,561	99,398	\$1.71	\$ 169,971	\$	242,531		
December	110,997	\$2.97	\$ 329,661	111,147	\$0.73	\$ 81,137	111,147	\$1.71	\$ 190,061	\$	271,199		
Total	1,354,973	\$ 2.97	\$ 4,024,270	1,381,960	\$ 0.73	\$ 1,008,831	1,381,960	\$ 1.71	\$ 2,363,152	\$	3,371,982		

HYDRO ONE				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

January	6,955	\$2.65	\$ 18,431	9,579	\$2.14	\$ 20,499		\$0.00		\$ 20,499
February	8,270	\$2.65	\$ 21,916	8,673	\$2.14	\$ 18,560		\$0.00		\$ 18,560
March	6,356	\$2.65	\$ 16,843	6,811	\$2.14	\$ 14,576		\$0.00		\$ 14,576
April	5,560	\$2.65	\$ 14,734	6,619	\$2.14	\$ 14,165		\$0.00		\$ 14,165
May	6,766	\$2.65	\$ 17,930	6,921	\$2.14	\$ 14,811		\$0.00		\$ 14,811
June	8,511	\$2.65	\$ 22,554	8,511	\$2.14	\$ 18,214		\$0.00		\$ 18,214
July	8,132	\$2.65	\$ 21,550	8,132	\$2.14	\$ 17,402		\$0.00		\$ 17,402
August	5,794	\$2.65	\$ 15,354	6,259	\$2.14	\$ 13,394		\$0.00		\$ 13,394
September	5,794	\$2.65	\$ 15,354	6,259	\$2.14	\$ 13,394		\$0.00		\$ 13,394
October	6,579	\$2.65	\$ 17,434	6,955	\$2.14	\$ 14,884		\$0.00		\$ 14,884
November	8,528	\$2.65	\$ 22,599	8,881	\$2.14	\$ 19,005		\$0.00		\$ 19,005
December	9,220	\$2.65	\$ 24,433	9,220	\$2.14	\$ 19,731		\$0.00		\$ 19,731
Total	86,465	\$ 2.65	\$ 229,132	92,820	\$ 2.14	\$ 198,635	-	\$ -	\$ -	\$ 198,635

TOTAL

Network

Line Connection

Transformation Connection

Total Line

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	116,852	\$2.95	\$ 344,825	120,650	\$0.84	\$ 101,581	111,071	\$1.71	\$ 189,931	\$ 291,512
February	112,043	\$2.95	\$ 330,121	115,114	\$0.84	\$ 96,262	106,441	\$1.71	\$ 182,014	\$ 278,276
March	101,655	\$2.95	\$ 299,881	105,458	\$0.82	\$ 86,588	98,647	\$1.71	\$ 168,686	\$ 255,274
April	88,028	\$2.95	\$ 259,664	92,998	\$0.83	\$ 77,221	86,379	\$1.71	\$ 147,708	\$ 224,929
May	134,575	\$2.95	\$ 397,523	137,672	\$0.80	\$ 110,259	130,751	\$1.71	\$ 223,584	\$ 333,843



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

June	125,260	\$2.95	\$	369,299	126,725	\$0.82	\$	104,510	118,214	\$1.71	\$	202,146	\$	306,656
July	151,813	\$2.95	\$	448,282	154,585	\$0.80	\$	124,313	146,453	\$1.71	\$	250,435	\$	374,748
August	145,745	\$2.96	\$	431,009	148,651	\$0.79	\$	117,340	142,392	\$1.71	\$	243,490	\$	360,831
September	145,065	\$2.96	\$	428,989	147,562	\$0.79	\$	116,545	141,303	\$1.71	\$	241,628	\$	358,174
October	94,784	\$2.95	\$	279,403	96,719	\$0.83	\$	80,411	89,764	\$1.71	\$	153,496	\$	233,908
November	105,401	\$2.94	\$	310,312	108,279	\$0.85	\$	91,566	99,398	\$1.71	\$	169,971	\$	261,536
December	120,217	\$2.95	\$	354,094	120,367	\$0.84	\$	100,868	111,147	\$1.71	\$	190,061	\$	290,929
Total	1,441,438	\$	2.95	\$ 4,253,402	1,474,780	\$	0.82	\$ 1,207,466	1,381,960	\$	1.71	\$ 2,363,152	\$	3,570,617



Ontario Energy Board

**RTSR WORK FORM
FOR
ELECTRICITY DISTRIBUTORS**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month										
January	109,897	\$ 3.2200	\$ 353,868	111,071	\$ 0.7900	\$ 87,746	111,071	\$ 1.7700	\$ 196,596	\$ 284,342
February	103,773	\$ 3.2200	\$ 334,149	106,441	\$ 0.7900	\$ 84,088	106,441	\$ 1.7700	\$ 188,401	\$ 272,489
March	95,299	\$ 3.2200	\$ 306,863	98,647	\$ 0.7900	\$ 77,931	98,647	\$ 1.7700	\$ 174,605	\$ 252,536
April	82,468	\$ 3.2200	\$ 265,547	86,379	\$ 0.7900	\$ 68,239	86,379	\$ 1.7700	\$ 152,891	\$ 221,130
May	127,809	\$ 3.2200	\$ 411,545	130,751	\$ 0.7900	\$ 103,293	130,751	\$ 1.7700	\$ 231,429	\$ 334,723
June	116,749	\$ 3.2200	\$ 375,932	118,214	\$ 0.7900	\$ 93,389	118,214	\$ 1.7700	\$ 209,239	\$ 302,628
July	143,681	\$ 3.2200	\$ 462,653	146,453	\$ 0.7900	\$ 115,698	146,453	\$ 1.7700	\$ 259,222	\$ 374,920
August	139,951	\$ 3.2200	\$ 450,642	142,392	\$ 0.7900	\$ 112,490	142,392	\$ 1.7700	\$ 252,034	\$ 364,524
September	139,271	\$ 3.2200	\$ 448,453	141,303	\$ 0.7900	\$ 111,629	141,303	\$ 1.7700	\$ 250,106	\$ 361,736
October	88,205	\$ 3.2200	\$ 284,020	89,764	\$ 0.7900	\$ 70,914	89,764	\$ 1.7700	\$ 158,882	\$ 229,796
November	96,873	\$ 3.2200	\$ 311,931	99,398	\$ 0.7900	\$ 78,524	99,398	\$ 1.7700	\$ 175,934	\$ 254,459
December	110,997	\$ 3.2200	\$ 357,410	111,147	\$ 0.7900	\$ 87,806	111,147	\$ 1.7700	\$ 196,730	\$ 284,536
Total	1,354,973	\$ 3.22	\$ 4,363,013	1,381,960	\$ 0.79	\$ 1,091,748	1,381,960	\$ 1.77	\$ 2,446,069	\$ 3,537,818

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month										
January	6,955	\$ 2.6970	\$ 18,758	9,579	\$ 0.6150	\$ 5,891	-	\$ 1.5000	\$ -	\$ 5,891
February	8,270	\$ 2.6970	\$ 22,304	8,673	\$ 0.6150	\$ 5,334	-	\$ 1.5000	\$ -	\$ 5,334
March	6,356	\$ 2.6970	\$ 17,142	6,811	\$ 0.6150	\$ 4,189	-	\$ 1.5000	\$ -	\$ 4,189
April	5,560	\$ 2.6970	\$ 14,995	6,619	\$ 0.6150	\$ 4,071	-	\$ 1.5000	\$ -	\$ 4,071
May	6,766	\$ 2.6970	\$ 18,248	6,921	\$ 0.6150	\$ 4,256	-	\$ 1.5000	\$ -	\$ 4,256
June	8,511	\$ 2.6970	\$ 22,954	8,511	\$ 0.6150	\$ 5,234	-	\$ 1.5000	\$ -	\$ 5,234
July	8,132	\$ 2.6970	\$ 21,932	8,132	\$ 0.6150	\$ 5,001	-	\$ 1.5000	\$ -	\$ 5,001
August	5,794	\$ 2.6970	\$ 15,626	6,259	\$ 0.6150	\$ 3,849	-	\$ 1.5000	\$ -	\$ 3,849
September	5,794	\$ 2.6970	\$ 15,626	6,259	\$ 0.6150	\$ 3,849	-	\$ 1.5000	\$ -	\$ 3,849
October	6,579	\$ 2.6970	\$ 17,744	6,955	\$ 0.6150	\$ 4,277	-	\$ 1.5000	\$ -	\$ 4,277
November	8,528	\$ 2.6970	\$ 23,000	8,881	\$ 0.6150	\$ 5,462	-	\$ 1.5000	\$ -	\$ 5,462
December	9,220	\$ 2.6970	\$ 24,866	9,220	\$ 0.6150	\$ 5,670	-	\$ 1.5000	\$ -	\$ 5,670
Total	86,465	\$ 2.70	\$ 233,196	92,820	\$ 0.62	\$ 57,084	-	\$ -	\$ -	\$ 57,084

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month										
January	116,852	\$ 3.19	\$ 372,626	120,650	\$ 0.78	\$ 93,637	111,071	\$ 1.77	\$ 196,596	\$ 290,233
February	112,043	\$ 3.18	\$ 356,453	115,114	\$ 0.78	\$ 89,422	106,441	\$ 1.77	\$ 188,401	\$ 277,823
March	101,655	\$ 3.19	\$ 324,005	105,458	\$ 0.78	\$ 82,120	98,647	\$ 1.77	\$ 174,605	\$ 256,725
April	88,028	\$ 3.19	\$ 280,542	92,998	\$ 0.78	\$ 72,310	86,379	\$ 1.77	\$ 152,891	\$ 225,201
May	134,575	\$ 3.19	\$ 429,793	137,672	\$ 0.78	\$ 107,550	130,751	\$ 1.77	\$ 231,429	\$ 338,979
June	125,260	\$ 3.18	\$ 398,886	126,725	\$ 0.78	\$ 98,623	118,214	\$ 1.77	\$ 209,239	\$ 307,862
July	151,813	\$ 3.19	\$ 484,585	154,585	\$ 0.78	\$ 120,699	146,453	\$ 1.77	\$ 259,222	\$ 379,921
August	145,745	\$ 3.20	\$ 466,269	148,651	\$ 0.78	\$ 116,339	142,392	\$ 1.77	\$ 252,034	\$ 368,373
September	145,065	\$ 3.20	\$ 464,079	147,562	\$ 0.78	\$ 115,479	141,303	\$ 1.77	\$ 250,106	\$ 365,585
October	94,784	\$ 3.18	\$ 301,764	96,719	\$ 0.78	\$ 75,191	89,764	\$ 1.77	\$ 158,882	\$ 234,073
November	105,401	\$ 3.18	\$ 334,931	108,279	\$ 0.78	\$ 83,986	99,398	\$ 1.77	\$ 175,934	\$ 259,921
December	120,217	\$ 3.18	\$ 382,277	120,367	\$ 0.78	\$ 93,476	111,147	\$ 1.77	\$ 196,730	\$ 290,207
Total	1,441,438	\$ 3.19	\$ 4,596,209	1,474,780	\$ 0.78	\$ 1,148,833	1,381,960	\$ 1.77	\$ 2,446,069	\$ 3,594,902

**RTSR WORK FORM
FOR
ELECTRICITY DISTRIBUTORS**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		109,897	\$ 3.2200	\$ 353,868	111,071	\$ 0.7900	\$ 87,746	111,071	\$ 1.7700	\$ 196,596	\$ 284,342
February		103,773	\$ 3.2200	\$ 334,149	106,441	\$ 0.7900	\$ 84,088	106,441	\$ 1.7700	\$ 188,401	\$ 272,489
March		95,299	\$ 3.2200	\$ 306,863	98,647	\$ 0.7900	\$ 77,931	98,647	\$ 1.7700	\$ 174,605	\$ 252,536
April		82,468	\$ 3.2200	\$ 265,547	86,379	\$ 0.7900	\$ 68,239	86,379	\$ 1.7700	\$ 152,891	\$ 221,130
May		127,809	\$ 3.2200	\$ 411,545	130,751	\$ 0.7900	\$ 103,293	130,751	\$ 1.7700	\$ 231,429	\$ 334,723
June		116,749	\$ 3.2200	\$ 375,932	118,214	\$ 0.7900	\$ 93,389	118,214	\$ 1.7700	\$ 209,239	\$ 302,628
July		143,681	\$ 3.2200	\$ 462,653	146,453	\$ 0.7900	\$ 115,698	146,453	\$ 1.7700	\$ 259,222	\$ 374,920
August		139,951	\$ 3.2200	\$ 450,642	142,392	\$ 0.7900	\$ 112,490	142,392	\$ 1.7700	\$ 252,034	\$ 364,524
September		139,271	\$ 3.2200	\$ 448,453	141,303	\$ 0.7900	\$ 111,629	141,303	\$ 1.7700	\$ 250,106	\$ 361,736
October		88,205	\$ 3.2200	\$ 284,020	89,764	\$ 0.7900	\$ 70,914	89,764	\$ 1.7700	\$ 158,882	\$ 229,796
November		96,873	\$ 3.2200	\$ 311,931	99,398	\$ 0.7900	\$ 78,524	99,398	\$ 1.7700	\$ 175,934	\$ 254,459
December		110,997	\$ 3.2200	\$ 357,410	111,147	\$ 0.7900	\$ 87,806	111,147	\$ 1.7700	\$ 196,730	\$ 284,536
Total		1,354,973	\$ 3.22	\$ 4,363,013	1,381,960	\$ 0.79	\$ 1,091,748	1,381,960	\$ 1.77	\$ 2,446,069	\$ 3,537,818

HYDRO ONE		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		6,955	\$ 2.6970	\$ 18,758	9,579	\$ 0.6150	\$ 5,891	-	\$ 1.5000	\$ -	\$ 5,891
February		8,270	\$ 2.6970	\$ 22,304	8,673	\$ 0.6150	\$ 5,334	-	\$ 1.5000	\$ -	\$ 5,334
March		6,356	\$ 2.6970	\$ 17,142	6,811	\$ 0.6150	\$ 4,189	-	\$ 1.5000	\$ -	\$ 4,189
April		5,560	\$ 2.6970	\$ 14,995	6,619	\$ 0.6150	\$ 4,071	-	\$ 1.5000	\$ -	\$ 4,071
May		6,706	\$ 2.6970	\$ 18,248	6,921	\$ 0.6150	\$ 4,256	-	\$ 1.5000	\$ -	\$ 4,256
June		8,511	\$ 2.6970	\$ 22,954	8,511	\$ 0.6150	\$ 5,234	-	\$ 1.5000	\$ -	\$ 5,234
July		8,132	\$ 2.6970	\$ 21,932	8,132	\$ 0.6150	\$ 5,001	-	\$ 1.5000	\$ -	\$ 5,001
August		5,794	\$ 2.6970	\$ 15,626	6,259	\$ 0.6150	\$ 3,849	-	\$ 1.5000	\$ -	\$ 3,849
September		5,794	\$ 2.6970	\$ 15,626	6,259	\$ 0.6150	\$ 3,849	-	\$ 1.5000	\$ -	\$ 3,849
October		6,579	\$ 2.6970	\$ 17,744	6,955	\$ 0.6150	\$ 4,277	-	\$ 1.5000	\$ -	\$ 4,277
November		8,528	\$ 2.6970	\$ 23,000	8,881	\$ 0.6150	\$ 5,462	-	\$ 1.5000	\$ -	\$ 5,462
December		9,220	\$ 2.6970	\$ 24,866	9,220	\$ 0.6150	\$ 5,670	-	\$ 1.5000	\$ -	\$ 5,670
Total		86,465	\$ 2.70	\$ 233,196	92,820	\$ 0.62	\$ 57,084	-	\$ -	\$ -	\$ 57,084

TOTAL		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		116,852	\$ 3.19	\$ 372,626	120,650	\$ 0.78	\$ 93,637	111,071	\$ 1.77	\$ 196,596	\$ 290,233
February		112,043	\$ 3.18	\$ 356,453	115,114	\$ 0.78	\$ 89,422	106,441	\$ 1.77	\$ 188,401	\$ 277,823
March		101,655	\$ 3.19	\$ 324,005	105,458	\$ 0.78	\$ 82,120	98,647	\$ 1.77	\$ 174,605	\$ 256,725
April		88,028	\$ 3.19	\$ 280,542	92,998	\$ 0.78	\$ 72,310	86,379	\$ 1.77	\$ 152,891	\$ 225,201
May		134,575	\$ 3.19	\$ 429,793	137,672	\$ 0.78	\$ 107,550	130,751	\$ 1.77	\$ 231,429	\$ 338,979
June		125,260	\$ 3.18	\$ 398,886	126,725	\$ 0.78	\$ 98,623	118,214	\$ 1.77	\$ 209,239	\$ 307,862
July		151,813	\$ 3.19	\$ 484,585	154,585	\$ 0.78	\$ 120,699	146,453	\$ 1.77	\$ 259,222	\$ 379,921
August		145,745	\$ 3.20	\$ 466,269	148,651	\$ 0.78	\$ 116,339	142,392	\$ 1.77	\$ 252,034	\$ 368,373
September		145,065	\$ 3.20	\$ 464,079	147,562	\$ 0.78	\$ 115,479	141,303	\$ 1.77	\$ 250,106	\$ 365,585
October		94,784	\$ 3.18	\$ 301,764	96,719	\$ 0.78	\$ 75,191	89,764	\$ 1.77	\$ 158,882	\$ 234,073
November		105,401	\$ 3.18	\$ 334,931	108,279	\$ 0.78	\$ 83,986	99,398	\$ 1.77	\$ 175,934	\$ 259,921
December		120,217	\$ 3.18	\$ 382,277	120,367	\$ 0.78	\$ 93,476	111,147	\$ 1.77	\$ 196,730	\$ 290,207
Total		1,441,438	\$ 3.19	\$ 4,596,209	1,474,780	\$ 0.78	\$ 1,148,833	1,381,960	\$ 1.77	\$ 2,446,069	\$ 3,594,902



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0069	277,987,366	-	\$ 1,918,113	42.6%	\$ 1,957,039	\$ 0.0070
General Service Less Than 50 kW	kWh	\$ 0.0063	93,701,712	-	\$ 590,321	13.1%	\$ 602,301	\$ 0.0064
General Service 50 to 4,999 kW	kW	\$ 2.5500	-	770,221	\$ 1,964,064	43.6%	\$ 2,003,922	\$ 2.6017
Unmetered Scattered Load	kWh	\$ 0.0062	374,072	-	\$ 2,319	0.1%	\$ 2,366	\$ 0.0063
Sentinel Lighting	kW	\$ 1.9239	-	866	\$ 1,666	0.0%	\$ 1,700	\$ 1.9629
Street Lighting	kW	\$ 1.9417	-	14,578	\$ 28,306	0.6%	\$ 28,881	\$ 1.9811
					\$ 4,504,789			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0056	277,987,366	-	\$ 1,556,729	43.4%	\$ 1,560,613	\$ 0.0056
General Service Less Than 50 kW	kWh	\$ 0.0050	93,701,712	-	\$ 468,509	13.1%	\$ 469,677	\$ 0.0050
General Service 50 to 4,999 kW	kW	\$ 1.9930	-	770,221	\$ 1,535,050	42.8%	\$ 1,538,880	\$ 1.9980
Unmetered Scattered Load	kWh	\$ 0.0050	374,072	-	\$ 1,870	0.1%	\$ 1,875	\$ 0.0050
Sentinel Lighting	kW	\$ 1.5725	-	866	\$ 1,362	0.0%	\$ 1,365	\$ 1.5764
Street Lighting	kW	\$ 1.5390	-	14,578	\$ 22,436	0.6%	\$ 22,492	\$ 1.5428
					<u>\$ 3,585,956</u>			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0070	277,987,366	-	\$ 1,957,039	42.6%	\$ 1,957,039	\$ 0.0070
General Service Less Than 50 kW	kWh	\$ 0.0064	93,701,712	-	\$ 602,301	13.1%	\$ 602,301	\$ 0.0064
General Service 50 to 4,999 kW	kW	\$ 2.6017	-	770,221	\$ 2,003,922	43.6%	\$ 2,003,922	\$ 2.6017
Unmetered Scattered Load	kWh	\$ 0.0063	374,072	-	\$ 2,366	0.1%	\$ 2,366	\$ 0.0063
Sentinel Lighting	kW	\$ 1.9629	-	866	\$ 1,700	0.0%	\$ 1,700	\$ 1.9629
Street Lighting	kW	\$ 1.9811	-	14,578	\$ 28,881	0.6%	\$ 28,881	\$ 1.9811
					\$ 4,596,209			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0056	277,987,366	-	\$ 1,560,613	43.4%	\$ 1,560,613	\$ 0.0056
General Service Less Than 50 kW	kWh	\$ 0.0050	93,701,712	-	\$ 469,677	13.1%	\$ 469,677	\$ 0.0050
General Service 50 to 4,999 kW	kW	\$ 1.9980	-	770,221	\$ 1,538,880	42.8%	\$ 1,538,880	\$ 1.9980
Unmetered Scattered Load	kWh	\$ 0.0050	374,072	-	\$ 1,875	0.1%	\$ 1,875	\$ 0.0050
Sentinel Lighting	kW	\$ 1.5764	-	866	\$ 1,365	0.0%	\$ 1,365	\$ 1.5764
Street Lighting	kW	\$ 1.5428	-	14,578	\$ 22,492	0.6%	\$ 22,492	\$ 1.5428
					<u>\$ 3,594,902</u>			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0070	\$	0.0056
General Service Less Than 50 kW	kWh	\$	0.0064	\$	0.0050
General Service 50 to 4,999 kW	kW	\$	2.6017	\$	1.9980
Unmetered Scattered Load	kWh	\$	0.0063	\$	0.0050
Sentinel Lighting	kW	\$	1.9629	\$	1.5764
Street Lighting	kW	\$	1.9811	\$	1.5428

**EXHIBIT 3 - 2012 IRM 3 SHARED TAX
SAVINGS WORK FORM (ATTACHED)**



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Choose Your Utility:

Application EB-2011-0184
OEB Application IRM2
LDC Licence #: ED-2007-0624

Application Contact Information

Name:

Title:

Phone Number:

Email Address:

We are applying for rates effective:

Last COS Re-based Year

Legend

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[1. Info](#)

[2. Table of Contents](#)

[3. Re-Based Billing Determinants and Rates](#)

[4. Re-Based Revenue from Rates](#)

[5. Z-Factor Tax Changes](#)

[6. Calculation of Tax Change Variable Rate Rider](#)



Ontario Energy Board

**2012 IRM 3 Tax
Savings Workform**

Newmarket-Tay Power Distribution Ltd.

Enter your 2011 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	29,336	277,978,370		14.71	0.0143	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,898	93,701,712		29.28	0.0191	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	402	309,550,101	770,221	132.77		4.5800
USL	Unmetered Scattered Load	0.2 / 1.0	kWh	115	374,072		16.90	0.0194	
Sen	Sentinel Lighting	Connection	kW	418	310,359	866	3.12		11.9333
SL	Street Lighting	Connection	kW	8,453	5,230,133	14,578	3.06		15.2085
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Newmarket-Tay Power Distribution Ltd.

Calculating Re-Based Revenue from Rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	29,336	277,978,370	0	14.71	0.0143	0.0000	5,178,391	3,975,091	0	9,153,481
General Service Less Than 50 kW	2,898	93,701,712	0	29.28	0.0191	0.0000	1,018,241	1,789,703	0	2,807,944
General Service 50 to 4,999 kW	402	309,550,101	770,221	132.77	0.0000	4.5800	640,482	0	3,527,612	4,168,095
Unmetered Scattered Load	115	374,072	0	16.90	0.0194	0.0000	23,322	7,257	0	30,579
Sentinel Lighting	418	310,359	866	3.12	0.0000	11.9333	15,650	0	10,334	25,984
Street Lighting	8,453	5,230,133	14,578	3.06	0.0000	15.2085	310,394	0	221,710	532,104
							7,186,481	5,772,050	3,759,656	16,718,187



This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital

2011

2012

\$ -

\$ -

Deduction from taxable capital up to \$15,000,000

\$ -

\$ -

Net Taxable Capital

\$ -

\$ -

Rate

0.000%

0.000%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

2011

2012

\$ 2,476,791

\$ 2,476,791

Corporate Tax Rate

28.25%

24.89%

Tax Impact

\$ 699,693

\$ 616,383

Grossed-up Tax Amount

\$ 975,183

\$ 820,600

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 975,183

\$ 820,600

Total Tax Related Amounts

\$ 975,183

\$ 820,600

Incremental Tax Savings

-\$ 154,582

Sharing of Tax Savings (50%)

-\$ 77,291



Newmarket-Tay Power Distribution Ltd.

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$9,153,481.4110	54.75%	-\$42,318	277,978,370	0	-\$0.0002	
General Service Less Than 50 kW	\$2,807,944	16.80%	-\$12,982	93,701,712	0	-\$0.0001	
General Service 50 to 4,999 kW	\$4,168,095	24.93%	-\$19,270	309,550,101	770,221		-\$0.0250
Unmetered Scattered Load	\$30,579	0.18%	-\$141	374,072	0	-\$0.0004	
Sentinel Lighting	\$25,984	0.16%	-\$120	310,359	866		-\$0.1387
Street Lighting	\$532,104	3.18%	-\$2,460	5,230,133	14,578		-\$0.1687
	<u>\$16,718,187</u> H	<u>100.00%</u>	<u>-\$77,291</u> I				

**EXHIBIT 4 - 2012 REVENUE TO COST
RATIO ADJUSTMENT WORK FORM
(ATTACHED)**


Ontario Energy Board

Revenue/Cost Ratio Model

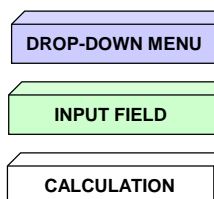
Choose Your Utility:
Milton Hydro Distribution Inc.
Newmarket-Tay Power Distribution Ltd.

Application ED-2007-0624
OEB Application IRM2
LDC Licence #: EB-2011-

Application Contact Information

Name:
Title:
Phone Number:
Email Address:
We are applying for rates effective:
Last COS Re-based Year

Legend



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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



- [1. Info](#)
- [2. Table of Contents](#)
- [3. Re-Based Bill Det & Rates](#)
- [4. Removal of Rate Adders](#)
- [5. Re-Based Rev From Rates](#)
- [6. Decision Cost Revenue Adj](#)
- [7. Revenue Offsets Allocation](#)

- [8. Transformer Allowance](#)
- [9. R C Ratio Revenue](#)
- [10. Proposed R C Ratio Adj](#)
- [11. Proposed Revenue](#)
- [12. Proposed F V Rev Alloc](#)
- [13. Proposed F V Rates](#)
- [14. Adjust To Proposed Rates](#)



The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2011 (or subsequent) Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	29,336	277,978,370		14.71	0.0143	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,898	93,701,712		29.28	0.0191	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	402	0	770,221	132.77		4.5800
USL	Unmetered Scattered Load	Connection	kWh	120	374,072		16.90	0.0194	
SL	Street Lighting	Connection	kW	8,453	5,230,133	14,578	3.06		15.2085
Sen	Sentinel Lighting	Connection	kW	418	310,359	866	3.12		11.9333
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	14.71	0.0143	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	29.28	0.0191	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	132.77	0.0000	4.5800	0.00	0.0000	0.0000
Unmetered Scattered Load	16.90	0.0194	0.0000	0.00	0.0000	0.0000
Street Lighting	3.06	0.0000	15.2085	0.00	0.0000	0.0000
Sentinel Lighting	3.12	0.0000	11.9333	0.00	0.0000	0.0000



The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I
Residential	29,336	277,978,370	0	14.71	0.0143	0.0000	5,178,391	3,975,091	0	9,153,481
General Service Less Than 50 kW	2,898	93,701,712	0	29.28	0.0191	0.0000	1,018,241	1,789,703	0	2,807,944
General Service 50 to 4,999 kW	402	0	770,221	132.77	0.0000	4.5800	640,482	0	3,527,612	4,168,095
Unmetered Scattered Load	120	374,072	0	16.90	0.0194	0.0000	24,336	7,257	0	31,593
Street Lighting	8,453	5,230,133	14,578	3.06	0.0000	15.2085	310,394	0	221,710	532,104
Sentinel Lighting	418	310,359	866	3.12	0.0000	11.9333	15,650	0	10,334	25,984
							7,187,495	5,772,050	3,759,656	16,719,201



The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicant's 2011 IRM3 Supplemental Filing Module or 2011 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year	Transition	Transition	Transition	Transition	Transition
		2011	Year 1 2012	Year 2 2013	Year 3 2014	Year 4 2015	Year 5 2016
Residential	No Change	56.46%	56.46%	56.46%	56.46%	56.46%	56.46%
General Service Less Than 50 kW	No Change	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%
General Service 50 to 4,999 kW	No Change	22.56%	22.56%	22.56%	22.56%	22.56%	22.56%
Unmetered Scattered Load	No Change	0.20%	0.19%	0.19%	0.19%	0.19%	0.19%
Street Lighting	No Change	3.29%	3.29%	3.29%	3.29%	3.29%	3.29%
Sentinel Lighting	No Change	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%



The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing		Allocated Revenue	
	Revenue Offsets A	Percentage Split C= A / B	Offsets E = D * C	
Residential	580,767	68.62%	-	
General Service Less Than 50 kW	146,088	17.26%	-	
General Service 50 to 4,999 kW	106,563	12.59%	-	
Unmetered Scattered Load	4,747	0.56%	-	
Street Lighting	7,886	0.93%	-	
Sentinel Lighting	305	0.04%	-	
	846,356	100.00%		
	B		D	



The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2011 IRM3 Supplemental Filing Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	512,290	602,694	0.8500	4.5800	770,221	3.9149
Unmetered Scattered Load	No						
Street Lighting	No						
Sentinel Lighting	No						
		B	D			H	
		512,290					



The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers				Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge *12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I			
	Connections	Billed kWh	Billed kW	D										
												A	B	C
Residential	29,336	277,978,370	0	0	14.71	0.0143	0.0000	5,178,391	3,975,091	0	9,153,481			
General Service Less Than 50 kW	2,898	93,701,712	0	0	29.28	0.0191	0.0000	1,018,241	1,789,703	0	2,807,944			
General Service 50 to 4,999 kW	402	0	770,221	0	132.77	0.0000	3.9149	640,482	0	3,015,322	3,655,805			
Unmetered Scattered Load	120	374,072	0	0	16.90	0.0194	0.0000	24,336	7,257	0	31,593			
Street Lighting	8,453	5,230,133	14,578	0	3.06	0.0000	15.2085	310,394	0	221,710	532,104			
Sentinel Lighting	418	310,359	866	0	3.12	0.0000	11.9333	15,650	0	10,334	25,984			
								7,187,495	5,772,050	3,247,366	16,206,911			



Ontario Energy Board

Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue	Current Revenue Cost Ratio	Re-Allocated Cost	Proposed Revenue Cost Ratio	Final Adjusted Revenue	Dollar Change	Percentage Change
	A	B	C = A / B	D	E = C * D	F = E - C	G = (E / C) - 1
Residential	\$ 9,153,481	0.56	\$ 16,212,674	0.56	\$ 9,153,482	\$ 0	0.0%
General Service Less Than 50 kW	\$ 2,807,944	0.17	\$ 16,191,208	0.17	\$ 2,807,944	\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 3,655,805	0.23	\$ 16,204,808	0.23	\$ 3,655,805	\$ 0	0.0%
Unmetered Scattered Load	\$ 31,593	0.00	\$ 16,201,537	0.00	\$ 31,593	-\$ 0	0.0%
Street Lighting	\$ 532,104	0.03	\$ 16,190,588	0.03	\$ 532,104	-\$ 0	0.0%
Sentinel Lighting	\$ 25,984	0.00	\$ 16,189,506	0.00	\$ 25,984	-\$ 0	0.0%
	<u>\$ 16,206,911</u>		<u>\$ 97,190,321</u>		<u>\$ 16,206,911</u>	<u>\$ 0</u>	<u>0.0%</u>

Out of Balance - 0

Final ? Yes




Ontario Energy Board


Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 9,153,482	\$ -	\$ 9,153,482	\$ -	\$ 9,153,482
General Service Less Than 50 kW	\$ 2,807,944	\$ -	\$ 2,807,944	\$ -	\$ 2,807,944
General Service 50 to 4,999 kW	\$ 3,655,805	\$ -	\$ 3,655,805	\$ 512,290	\$ 4,168,095
Unmetered Scattered Load	\$ 31,593	\$ -	\$ 31,593	\$ -	\$ 31,593
Street Lighting	\$ 532,104	\$ -	\$ 532,104	\$ -	\$ 532,104
Sentinel Lighting	\$ 25,984	\$ -	\$ 25,984	\$ -	\$ 25,984
	<u>\$ 16,206,911</u>	<u>\$ -</u>	<u>\$16,206,911</u>	<u>\$ 512,290</u>	<u>\$16,719,201</u>





Ontario Energy Board

Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	\$ 9,153,482	56.6%	43.4%	0.0%	\$ 5,178,391	\$ 3,975,091	\$ -	\$ 9,153,482
General Service Less Than 50 kW	\$ 2,807,944	36.3%	63.7%	0.0%	\$ 1,018,241	\$ 1,789,703	\$ -	\$ 2,807,944
General Service 50 to 4,999 kW	\$ 4,168,095	15.4%	0.0%	84.6%	\$ 640,482	\$ -	\$ 3,527,612	\$ 4,168,095
Unmetered Scattered Load	\$ 31,593	77.0%	23.0%	0.0%	\$ 24,336	\$ 7,257	\$ -	\$ 31,593
Street Lighting	\$ 532,104	58.3%	0.0%	41.7%	\$ 310,394	\$ -	\$ 221,710	\$ 532,104
Sentinel Lighting	\$ 25,984	60.2%	0.0%	39.8%	\$ 15,650	\$ -	\$ 10,334	\$ 25,984
	<u>\$ 16,719,201</u>				<u>\$ 7,187,495</u>	<u>\$ 5,772,051</u>	<u>\$ 3,759,656</u>	<u>\$ 16,719,201</u>





Ontario Energy Board

Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

Proposed fixed and variable rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 5,178,391	\$ 3,975,091	\$ -	29,336	277,978,370	0	14.71	0.0143	-
General Service Less Than 50 kW	\$ 1,018,241	\$ 1,789,703	\$ -	2,898	93,701,712	0	29.28	0.0191	-
General Service 50 to 4,999 kW	\$ 640,482	\$ -	\$ 3,527,612	402	0	770,221	132.77	-	4.5800
Unmetered Scattered Load	\$ 24,336	\$ 7,257	\$ -	120	374,072	0	16.90	0.0194	-
Street Lighting	\$ 310,394	\$ -	\$ 221,710	8,453	5,230,133	14,578	3.06	-	15.2085
Sentinel Lighting	\$ 15,650	\$ -	\$ 10,334	418	310,359	866	3.12	-	11.9333



Ontario Energy Board

Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Adjustment Required Base Service Charge	Adjustment Required Base Distribution Volumetric Rate kWh	Adjustment Required Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A - D	H = B - E	I = C - F
Residential	\$ 14.71	\$ 0.0143	\$ -	\$ 14.71	\$ 0.0143	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 29.28	\$ 0.0191	\$ -	\$ 29.28	\$ 0.0191	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 132.77	\$ -	\$ 4.5800	\$ 132.77	\$ -	\$ 4.5800	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 16.90	\$ 0.0194	\$ -	\$ 16.90	\$ 0.0194	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 3.06	\$ -	\$ 15.2085	\$ 3.06	\$ -	\$ 15.2085	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 3.12	\$ -	\$ 11.9333	\$ 3.12	\$ -	\$ 11.9333	\$ -	\$ -	\$ -

EXHIBIT 5 - SCHEDULE OF TARIFFS AND RATES

1 **Schedule of Tariff of Rates and Charges**

2 As calculated by the current 3rd generation IRM model:

**Newmarket-Tay Power
 Distribution Ltd.
 TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2012
 Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0184

**RESIDENTIAL SERVICE
 CLASSIFICATION**

**MONTHLY RATES AND CHARGES - Delivery
 Component**

Service Charge	\$	14.74
Distribution Volumetric Rate	\$/kWh	0.0141
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Newmarket Cust only - Effective Until April 30, 2013	\$/kWh	0.002
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Tay Cust only - Effective Until April 30, 2013	\$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers - Effective Until April 30, 2013	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers - Effective Until April 30, 2013	\$/kWh	-0.0048
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.007
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge	\$	0.25

Newmarket-Tay Power Distribution Ltd. TARIFF OF RATES AND CHARGES

**Effective Date May 1, 2012
 Implementation Date May 1, 2012**

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EB-2011-0184

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery

Component

Service Charge	\$	29.33
Distribution Volumetric Rate	\$/kWh	0.019
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Newmarket Cust only - Effective Until April 30, 2013	\$/kWh	0.002
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Tay Cust only - Effective Until April 30, 2013	\$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers - Effective Until April 30, 2013	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers - Effective Until April 30, 2013	\$/kWh	-0.0023
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd. TARIFF OF RATES AND CHARGES

**Effective Date May 1, 2012
 Implementation Date May 1, 2012**

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EB-2011-0184

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery

Component

Service Charge	\$	133.01
Distribution Volumetric Rate	\$/kW	4.5632
Distribution Volumetric Rate	\$/kW	4.69153
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Newmarket Cust only - Effective Until April 30, 2013	\$/kWh	0.002
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Tay Cust only - Effective Until April 30, 2013	\$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers - Effective Until April 30, 2013	\$/kW	0.1188
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers - Effective Until April 30, 2013	\$/kW	-3.1279
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.1458
Retail Transmission Rate – Network Service Rate	\$/kW	2.6017
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.998

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Newmarket-Tay Power
 Distribution Ltd.
 TARIFF OF RATES AND
 CHARGES
 Effective Date May 1, 2012
 Implementation Date May 1, 2012**

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EB-2011-0184

**UNMETERED SCATTERED LOAD SERVICE
 CLASSIFICATION**

**MONTHLY RATES AND CHARGES - Delivery
 Component**

Service Charge	\$	16.93
Distribution Volumetric Rate	\$/kWh	0.019
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Newmarket Cust only - Effective Until April 30, 2013	\$/kWh	0.002
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Tay Cust only - Effective Until April 30, 2013	\$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers - Effective Until April 30, 2013	\$/kWh	0.003
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers - Effective Until April 30, 2013	\$/kWh	-0.0069
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Newmarket-Tay Power
 Distribution Ltd.
 TARIFF OF RATES AND
 CHARGES
 Effective Date May 1, 2012
 Implementation Date May 1, 2012**

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EB-2011-0184

**SENTINEL LIGHTING SERVICE
 CLASSIFICATION**

**MONTHLY RATES AND CHARGES - Delivery
 Component**

Service Charge	\$	3.13
Distribution Volumetric Rate	\$/kW	11.8158
Rate Rider for global adj sub account disposition eff until April 30 2013 for non rpp Newmarket Cust only - Effective Until April 30, 2013	\$/kWh	0.002
Rate Rider for global adj sub account disposition eff until April 30 2013 for non rpp Tay Cust only - Effective Until April 30, 2013	\$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers - Effective Until April 30, 2013	\$/kWh	0.255
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers - Effective Until April 30, 2013	\$/kWh	-5.1307
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.8095
Retail Transmission Rate – Network Service Rate	\$/kW	1.9629
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5764

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Newmarket-Tay Power
 Distribution Ltd.
 TARIFF OF RATES AND
 CHARGES
 Effective Date May 1, 2012
 Implementation Date May 1, 2012**

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EB-2011-0184

**STREET LIGHTING SERVICE
 CLASSIFICATION**

MONTHLY RATES AND CHARGES - Delivery

Component

Service Charge	\$	3.07
Distribution Volumetric Rate	\$/kW	15.0668
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Newmarket Cust only - Effective Until April 30, 2013	\$/kWh	0.002
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Tay Cust only - Effective Until April 30, 2013	\$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers - Effective Until April 30, 2013	\$/kW	0.1104
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers - Effective Until April 30, 2013	\$/kW	-1.8268
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.9845
Retail Transmission Rate – Network Service Rate	\$/kW	1.9811
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5428

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Newmarket-Tay Power
Distribution Ltd.
TARIFF OF RATES AND
CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012**

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EB-2011-0184

**microFIT GENERATOR SERVICE
CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery
Component**

Service Charge	\$	5.25
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**Newmarket-Tay Power
Distribution Ltd.
TARIFF OF RATES AND
CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012**

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EB-2011-0184

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00

Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	23.00
Disconnect/Reconnect at meter - during regular hours	\$	50.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	50.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00

**Newmarket-Tay Power
Distribution Ltd.
TARIFF OF RATES AND
CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50

Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0279