

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	PUC Distribution	LICENCE NUMBER	ED-XXXX-XXXX
NAME OF CONTACT	Jennfier Uchmanowicz	DOCID NUMBER	EB-200X-XXXX
E-mail Address	jennifer.uchmanowicz@ssmpuc.com		
VERSION NUMBER	v3.0	PHONE NUMBER	
Date	February-08	(extension)	

Enter appropriate data in cells which are highlighted in yellow only.
Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:
Debits should be recorded as positive numbers and credits should be recorded as negative numbers.
Repeat cells going across as necessary for each year in application

2005										2006							
Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ⁶	Transactions (reductions) during 2005, excluding interest and adjustments ⁶	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ⁶	Transactions (reductions) during 2006, excluding interest and adjustments ⁶	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	
Account Description																	
RSVA - Wholesale Market Service Charge	1580	\$ 532,363				\$ 310,276	\$ 842,639	\$ 77,779	\$ 41,774	\$ 119,553	\$ 842,639			\$ (798,551)	\$ (532,363)	\$ (488,275)	
RSVA - One-time Wholesale Market Service	1582						-			-	-					\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ (1,158,603)				(335,293)	(1,493,896)	(97,976)	(97,427)	(195,403)	(1,493,896)			(72,450)	1,158,603	(407,743)	
RSVA - Retail Transmission Connection Charge	1586						-			-	-					\$ -	
Sub-Totals		\$ (626,240)	\$ -		\$ -	(25,017)	(651,257)	(20,197)	(55,653)	(75,850)	(651,257)	\$ -	\$ -	(871,001)	626,240	(896,018)	
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 40,645					40,645	660	2,337	2,997	40,645			\$ -	(40,645)	\$ -	
Other Regulatory Assets - Sub-Account - 2006 OMERS	1508						-			-	-			90,190		90,190	
Other Regulatory Assets - Sub-Account - 2005OEB	1508					71,665			1,072	1,072	71,665					71,665	
Other Regulatory Assets - Sub-Account - 2005 OMERS	1508					30,435	30,435		558	558	30,435			247,284		277,719	
Other Regulatory Assets - Sub-Account - OEB Assess Costs	1508						-			-	-			17,577		17,577	
Retail Cost Variance Account - Retail	1518	\$ 6,572				11,481	18,053	771	(620)	151	18,053			(139,615)	(6,572)	(128,134)	
Retail Cost Variance Account - STR	1548	\$ 62,919				22,357	85,276	1,547	(5,710)	(4,163)	85,276			27,769	(62,919)	50,126	
Misc. Deferred Debits	1525						-			-	-					\$ -	
LV Variance Account	1550						-			-	-					\$ -	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555						-			-	-			(57,300)		(57,300)	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555						-			-	-					\$ -	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Co	1555						-			-	-					\$ -	
Smart Meter OM&A Variance	1556						-			-	-					\$ -	
Conservation and Demand Management Expenditures and Recoveries	1565						-			-	-					\$ -	
CDM Contra	1566						-			-	-					\$ -	
Qualifying Transition Costs ⁵	1570	\$ 503,799	n/a	n/a		(61,044)	442,755	70,118	36,526	106,644	442,755	n/a	n/a	10,665	(453,420)	\$ -	
Pre-Market Opening Energy Variances Total ⁵	1571		n/a	n/a			-			-	-	n/a	n/a			\$ -	
Extra-Ordinary Event Costs	1572						-			-	-					\$ -	
Deferred Rate Impact Amounts	1574						-			-	-					\$ -	
Other Deferred Credits	2425						-			-	-					\$ -	
Sub-Totals		\$ 613,935	\$ -	\$ -	\$ -	74,894	688,829	73,096	34,163	107,259	688,829	\$ -	\$ -	\$ -	196,570	(563,556)	321,843
Deferred Payments in Lieu of Taxes	1562					see PILs reconciliation requested									see PILs reconciliation requested		
2006 PILs & Taxes Variance	1592					see PILs reconciliation requested									see PILs reconciliation requested		
Sub-Totals						see PILs reconciliation requested									see PILs reconciliation requested		
Total		\$ (12,305)	\$ -	\$ -	\$ -	49,877	37,572	52,899	(21,490)	31,409	37,572	\$ -	\$ -	\$ -	(674,431)	62,684	(574,175)
The following is not included in the total claim but is included on a memo basis:																	
Deferred PILs Contra Account ⁸	1563					see PILs reconciliation requested									see PILs reconciliation requested		
RSVA - Power (including Global Adjustment)	1588	\$ 4,446,461				(290,646)	4,155,815	464,849	291,615	756,464	4,155,815			(211,108)	(4,446,461)	(501,754)	
RSVA - Power - Sub-Account - Global Adjustment ⁴	1588					(106,321)	(106,321)		(9,165)	(9,165)	(106,321)			489,128		382,807	
Recovery of Regulatory Asset Balances	1590	\$ (156,112)				(834,094)	(990,206)			-	(990,206)			(1,023,680)	4,383,777	2,369,891	

Q:1/1 regulatory affairs\2008 EDR rebasing\PUC interrogatories\Submitted to the OEB March 5 (Board Staff)\Board_Staff_IRs_PUC_Distribution_recoveryworksheet.

¹ As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis
² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, and etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ Not included in sub-total
⁵ Closed April 30, 2002
⁶ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
⁷ Please describe "other" components of 1508 and add more component lines if necessary.
⁸ 1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the obligation to the ratepayer.
⁹ Interest projected on December 31, 2006 closing principal balance.

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NAME OF CONTACT	Jennfier Uchmanowicz
E-mail Address	jennfier.uchmanowicz@ssmpuc.com
VERSION NUMBER	v3.0
Date	February-08

Account Description	Account Number	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06	Projected Interest on Dec 31 -06 balance from Jan 1, 2007 to Dec 31, 2007 ⁹	Projected Interest on Dec 31 -06 balance from Jan 1, 2008 to April 30, 2008 ⁹	Claim before Forecasted Transactions	Forecasted Transactions, Excluding Interest from Jan 1, 2007 to Dec 31, 2007	Forecasted Transactions, Excluding Interest from Jan 1, 2008 to April 30, 2008	Projected Interest from Jan 1, 2007 to April 30, 2008 on Forecasted Transx (Excl Interest) from Jan 1, 2007 to December 31, 2007	Projected Interest from Jan 1, 2008 to April 30, 2008 on Forecasted Transx (Excl Interest) from Jan 1, 2008 to April 30, 2008	Total Claim	
RSVA - Wholesale Market Service Charge	1580	\$ 119,553	\$ 17,930	\$ (129,240)	\$ 8,243	\$ (23,095)	\$ (7,698)	\$ (510,825)					\$ (510,825)	
RSVA - One-time Wholesale Market Service	1582	\$ -			\$ -			\$ -					\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ (195,403)	\$ (49,314)	\$ 209,974	\$ (34,743)	\$ (19,286)	\$ (6,429)	\$ (468,201)					\$ (468,201)	
RSVA - Retail Transmission Connection Charge	1586	\$ -			\$ -			\$ -					\$ -	
Sub-Totals		\$ (75,850)	\$ (31,384)	\$ 80,734	\$ (26,500)	\$ (42,382)	\$ (14,127)	\$ (979,026)	\$ -	\$ -	\$ -	\$ -	\$ (979,026)	
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 2,997	\$ 1,592	\$ (4,589)	\$ -	\$ -	\$ -	\$ -					\$ -	
Other Regulatory Assets - Sub-Account - 2006 OMERS	1508	\$ -	\$ 2,394		\$ 2,394	\$ 4,266	\$ 1,422	\$ 98,271					\$ 98,271	
Other Regulatory Assets - Sub-Account - 2005OEB	1508	\$ 1,072	\$ 2,857		\$ 3,929	\$ 3,390	\$ 1,130	\$ 80,114					\$ 80,114	
Other Regulatory Assets - Sub-Account - 2005 OMERS	1508	\$ 558	\$ 16,038		\$ 16,596	\$ 13,136	\$ 4,379	\$ 311,830					\$ 311,830	
Other Regulatory Assets - Sub-Account - OEB Assess Costs	1508	\$ -	\$ 693		\$ 693	\$ 831	\$ 277	\$ 19,379					\$ 19,379	
Retail Cost Variance Account - Retail	1518	\$ 151	\$ (15,044)	\$ (1,406)	\$ (16,299)	\$ (6,061)	\$ (2,020)	\$ (152,514)					\$ (152,514)	
Retail Cost Variance Account - STR	1548	\$ (4,163)	\$ 14,573	\$ (7,629)	\$ 2,781	\$ 2,371	\$ 790	\$ 56,068					\$ 56,068	
Misc. Deferred Debits	1525	\$ -			\$ -			\$ -					\$ -	
LV Variance Account	1550	\$ -			\$ -			\$ -					\$ -	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ -	\$ (646)		\$ (646)	\$ (2,710)	\$ (903)	\$ (61,560)					\$ (61,560)	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -			\$ -			\$ -					\$ -	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Co	1555	\$ -			\$ -			\$ -					\$ -	
Smart Meter OM&A Variance	1556	\$ -			\$ -			\$ -					\$ -	
Conservation and Demand Management Expenditures and Recoveries	1565	\$ -			\$ -			\$ -					\$ -	
CDM Contra	1566	\$ -			\$ -			\$ -					\$ -	
Qualifying Transition Costs ⁵	1570	\$ 106,644	\$ 1,510	\$ (108,154)	\$ -			\$ -					\$ -	
Pre-Market Opening Energy Variances Total ⁵	1571	\$ -			\$ -			\$ -					\$ -	
Extra-Ordinary Event Costs	1572	\$ -			\$ -			\$ -					\$ -	
Deferred Rate Impact Amounts	1574	\$ -			\$ -			\$ -					\$ -	
Other Deferred Credits	2425	\$ -			\$ -			\$ -					\$ -	
Sub-Totals		\$ 107,259	\$ 23,966	\$ (121,778)	\$ 9,447	\$ 15,223	\$ 5,074	\$ 351,588	\$ -	\$ -	\$ -	\$ -	\$ 351,588	
Deferred Payments in Lieu of Taxes	1562													
2006 PILs & Taxes Variance	1592													
Sub-Totals								\$ -					\$ -	
Total		\$ 31,409	\$ (7,418)	\$ (41,044)	\$ (17,053)	\$ (27,158)	\$ (9,053)	\$ (627,438)	\$ -	\$ -	\$ -	\$ -	\$ (627,438)	
The following is not included in the total claim but is included on a memo basis:														
Deferred PILs Contra Account ⁶	1563													
RSVA - Power (including Global Adjustment)	1588	\$ 756,464	\$ 79,212	\$ (894,674)	\$ (58,998)	\$ (23,733)	\$ (7,911)	\$ (592,396)					\$ (592,396)	
RSVA - Power - Sub-Account - Global Adjustment ⁴	1588	\$ (9,165)	\$ (919,461)	\$ 935,718	\$ 7,092	\$ 18,107	\$ 6,036	\$ 414,041					\$ 414,041	
Recovery of Regulatory Asset Balances	1590	\$ -			\$ -	\$ 112,096	\$ 37,365	\$ 2,519,352					\$ 2,519,352	