

November 30, 2011

**Delivered by Courier and Filed Electronically via RESS**

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street  
26th Floor, Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Walli

**Re: PowerStream Inc. (OEB Electricity Distributor Licence ED-2004-0420)  
2011 Smart Meter Cost Recovery Application – Board File No. EB-2011-0128  
DRAFT RATE ORDER – Response to Comments**

In accordance with the Decision and Order, PowerStream provides this response to Board Staff comments on the draft Rate Order filed on November 24, 2011.

PowerStream notes that no other comments on the draft Rate Order were received in the allotted period.

PowerStream accepts Board Staff's proposal to calculate interest on only the OM&A and amortization expenses and not the return and PILs portion of the revenue requirement. PowerStream confirms that Board Staff calculations correctly reflect the proposed approach. PowerStream has attached a revised Tariff of Rates and Charges which reflects the Smart Meter Disposition Rate Riders as calculated by Board Staff in their comments in Table 1 and Table 2, reproduced below. It also adds the missing Specific Charge for Access to Power Poles – per pole per year of \$22.35 for the North rate zone.

**Table 1 - Smart Meter Disposition Rate Rider - North Rate Zone**

North	Residential		GS<50 kW	
	PowerStream DRO	Board staff method	PowerStream DRO	Board staff method
<b>True-up</b>	\$ 70,321	\$ 56,335	\$ 232,274	\$ 229,835
<b>Number of customers</b>	64,830	-	5,886	-
<b>Number of months</b>	5	-	5	-
<b>Monthly Charge</b>	<b>\$ 0.22</b>	<b>\$ 0.17</b>	<b>\$ 7.89</b>	<b>\$ 7.81</b>

**Table 2 - Smart Meter Disposition Rate Rider - South Rate Zone**

South	Residential		GS<50 kW	
	PowerStream DRO	Board staff method	PowerStream DRO	Board staff method
<b>True-up</b>	\$(3,550,853)	\$ (3,556,746)	\$ 1,326,692	\$ 1,321,298
<b>Number of customers</b>	226,121	-	24,190	-
<b>Number of months</b>	5	-	5	-
<b>Monthly Charge</b>	<b>\$(3.14)</b>	<b>\$(3.15)</b>	<b>\$10.97</b>	<b>\$10.92</b>

The revised bill impacts are: a Residential customer in the North rate zone consuming 800 kWhs per month will see an increase in their monthly bill of \$1.98 or 1.8%; a General Service Less than 50 kW customer in the North rate zone using 2,000 kWhs per month will see an increase in their monthly bill of \$12.75 or 4.9%; a Residential customer in the South rate zone consuming 800 kWhs per month will see a decrease in their monthly bill of \$3.06 or 2.9%; and a General Service Less than 50 kW customer in the South rate zone using 2,000 kWhs per month will see an increase in their monthly bill of \$14.53 or 5.8%. Please see attached schedule for the detailed bill impact calculations.

Two copies of the revised draft Rate Order are attached. This letter of comment, the revised draft Rate order and updated bill impacts have been filed in PDF format through the Board's Regulatory Electronic Submission System (RESS).

Yours truly,

*Original signed by Tom Barrett*

Tom Barrett  
Manger, Rates & Applications

**PowerStream Inc. - South**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date December 1, 2011**  
**Implementation Date December 1, 2011**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0128

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	11.89
Rate Rider for Recovery of Late payment Penalty Litigation costs - effective until April 30, 2012	\$	0.16
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	1.28
Smart Meter Disposition Rider - effective until April 30, 2012	\$	-3.15
Rate Rider for Smart Meter Incremental Revenue Requirement (2011)– in effect until the effective date of the next cost of service application	\$	0.14
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2012	\$/kWh	-0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery /Shared Savings Mechanism (SSM)		
Recovery (2011) - effective until April 30, 2012	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**PowerStream Inc. - South**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date December 1, 2011**  
**Implementation Date December 1, 2011**

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EB-2011-0128

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	28.39
Rate Rider for Recovery of Late payment Penalty Litigation costs - effective until April 30, 2012	\$	0.43
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	1.01
Smart Meter Disposition Rider - effective until April 30, 2012	\$	10.92
Rate Rider for Smart Meter Incremental Revenue Requirement (2011)– in effect until the effective date of the next cost of service application	\$	3.37
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2012	\$/kWh	-0.0002
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery /Shared Savings Mechanism (SSM)		
Recovery (2011) - effective until April 30, 2012	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**PowerStream Inc. - South**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date December 1, 2011**  
**Implementation Date December 1, 2011**

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EB-2011-0128

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	83.71
Rate Rider for Recovery of Late payment Penalty Litigation costs - effective until April 30, 2012	\$	5.38
Distribution Volumetric Rate	\$/kW	3.4730
Low Voltage Service Rate	\$/kW	0.0472
Rate Rider for Tax Change - Effective Until April 30, 2012	\$/kW	-0.0417
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery /Shared Savings Mechanism (SSM) Recovery (2011) - effective until April 30, 2012	\$/kW	0.0001
Retail Transmission Rate – Network Service Rate	\$/kW	2.3510
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9299

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**PowerStream Inc. - South**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date December 1, 2011**  
**Implementation Date December 1, 2011**

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EB-2011-0128

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2154.67
Rate Rider for Recovery of Late payment Penalty Litigation costs - effective until April 30, 2012	\$	138.96
Distribution Volumetric Rate	\$/kW	1.0393
Low Voltage Service Rate	\$/kW	0.0558
Rate Rider for Tax Change - Effective Until April 30, 2012	\$/kW	-0.0146
Retail Transmission Rate – Network Service Rate	\$/kW	2.7582
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0990

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**PowerStream Inc. - South**  
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**Effective Date December 1, 2011**  
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EB-2011-0128

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	14.20
Rate Rider for Recovery of Late payment Penalty Litigation costs - effective until April 30, 2012	\$	0.09
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2012	\$/kWh	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**PowerStream Inc. - South**  
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EB-2011-0128

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.98
Rate Rider for Recovery of Late payment Penalty Litigation costs - effective until April 30, 2012	\$	0.06
Distribution Volumetric Rate	\$/kW	9.3098
Low Voltage Service Rate	\$/kW	0.0401
Rate Rider for Tax Change - Effective Until April 30, 2012	\$/kW	-0.1216
Retail Transmission Rate – Network Service Rate	\$/kW	1.7966
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7885

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**PowerStream Inc. - South**  
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EB-2011-0128

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	0.83
Rate Rider for Recovery of Late payment Penalty Litigation costs - effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	4.8192
Low Voltage Service Rate	\$/kW	0.0367
Rate Rider for Tax Change - Effective Until April 30, 2012	\$/kW	-0.1065
Retail Transmission Rate – Network Service Rate	\$/kW	1.7786
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7230

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**PowerStream Inc. - South**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date December 1, 2011**  
**Implementation Date December 1, 2011**

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EB-2011-0128

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.25
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**PowerStream Inc. - South**  
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EB-2011-0128

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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**PowerStream Inc. - South**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date December 1, 2011**  
**Implementation Date December 1, 2011**

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**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0299
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0197
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

**PowerStream Inc. - North**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date December 1, 2011**  
**Implementation Date December 1, 2011**

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EB-2011-0128

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.21
Rate Rider for Recovery of Late payment Penalty Litigation costs - effective until April 30, 2012	\$	0.16
Smart Meter Disposition Rider - effective until April 30, 2012	\$	0.17
Rate Rider for Smart Meter Incremental Revenue Requirement (2011)– in effect until the effective date of the next cost of service	\$	1.78
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Tax Change - Effective Until April 30, 2012	\$/kWh	(0.0005)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2011) - Effective Until April 30, 2012	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.2500

**PowerStream Inc. - North**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date December 1, 2011**  
**Implementation Date December 1, 2011**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0128

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.97
Rate Rider for Recovery of Late payment Penalty Litigation costs - effective until April 30, 2012	\$	0.43
Smart Meter Disposition Rider - effective until April 30, 2012	\$	7.81
Rate Rider for Smart Meter Incremental Revenue Requirement (2011)– in effect until the effective date of the next cost of service	\$	4.73
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2011) - Effective Until April 30, 2012	\$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.2500

**PowerStream Inc. - North**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date December 1, 2011**  
**Implementation Date December 1, 2011**

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EB-2011-0128

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5000 kW. Further servicing details are available in the utility's Conditions of Service

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	392.23
Rate Rider for Recovery of Late payment Penalty Litigation costs - effective until April 30, 2012	\$	5.38
Distribution Volumetric Rate	\$/kW	1.8233
Low Voltage Service Rate	\$/kW	0.2913
Rate Rider for Tax Change - Effective Until April 30, 2012	\$/kW	(0.0504)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3432
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9363

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.2500

**PowerStream Inc. - North**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date December 1, 2011**  
**Implementation Date December 1, 2011**

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EB-2011-0128

**GENERAL SERVICE 50 TO 4,999 KW - TIME OF USE SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5000 kW and who has an electrical service of at least 600 amps at 600/347 volts or 1600 amps at 208/120 volts. If the customer meets these criteria then an interval meter is required. Further servicing details are available in the utility's Conditions of Service

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	392.23
Rate Rider for Recovery of Late payment Penalty Litigation costs - effective until April 30, 2012	\$	5.38
Distribution Volumetric Rate	\$/kW	1.8233
Low Voltage Service Rate	\$/kW	0.2913
Rate Rider for Tax Change - Effective Until April 30, 2012	\$/kW	(0.0504)
Retail Transmission Rate – Network Service Rate	\$/kW	3.1107
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.5704

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.2500



**PowerStream Inc. - North**  
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EB-2011-0128

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than or is expected to be equal to or greater than 5000 kW. Further servicing details are available in the utility's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	9,605.71
Rate Rider for Recovery of Late payment Penalty Litigation costs - effective until April 30, 2012	\$	138.96
Distribution Volumetric Rate	\$/kW	0.5866
Low Voltage Service Rate	\$/kW	0.3886
Rate Rider for Tax Change - Effective Until April 30, 2012	\$/kW	(0.0592)
Retail Transmission Rate – Network Service Rate	\$/kW	3.1192
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.5775

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.2500

**PowerStream Inc. - North**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date December 1, 2011**  
**Implementation Date December 1, 2011**

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EB-2011-0128

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW. As determined by Barrie Hydro Distribution Inc. because of the type of connection or location a meter is not feasible in these situations. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	7.88
Rate Rider for Recovery of Late payment Penalty Litigation costs - effective until April 30, 2012	\$	0.09
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Tax Change - Effective Until April 30, 2012	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.2500

**PowerStream Inc. - North**  
**TARIFF OF RATES AND CHARGES**  
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EB-2011-0128

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2.99
Rate Rider for Recovery of Late payment Penalty Litigation costs - effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	11.1976
Low Voltage Service Rate	\$/kW	0.2301
Rate Rider for Tax Change - Effective Until April 30, 2012	\$/kW	(0.3213)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8511
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5295

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.2500

**PowerStream Inc. - North**  
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EB-2011-0128

**STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Delivery Component**

Distribution Volumetric Rate

\$/kW

2.6620

**PowerStream Inc. - North**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date December 1, 2011**  
**Implementation Date December 1, 2011**

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EB-2011-0128

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.25
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**PowerStream Inc. - North**  
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EB-2011-0128

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Disconnect/Reconnect at meter - during regular hours	\$	30.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Service call - customer-owned equipment	\$	Time & materials
Service Call - Customer-owned Equipment - After Regular Hours	\$	Time & materials
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**PowerStream Inc. - North**  
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**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0462
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

## 2011 Smart Meter Application

### Total Bill - Monthly increases for typical TOU customers

	Residential		GS< 50	
	\$	%	\$	%
PowerStream South	\$ (3.06)	(2.9)%	\$ 14.53	5.8%
PowerStream North	\$ 1.98	1.8%	\$ 12.75	4.9%



# POWERSTREAM SOUTH

## MONTHLY CHARGES FOR TYPICAL RESIDENTIAL CUSTOMERS (RPP, TOU) (800 KWH CONSUMPTION)

		1-May-11		1-Dec-11	
kWh	800	Loss factor	1.0299		1.0299

	As of May 01, 2011			As of Dec 01, 2011			Bill Impact Dec 2011 to May 2011	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge	1	\$ 13.33	\$ 13.33	1	\$ 10.32	\$ 10.32	\$ (3.01)	-2.6%
Distribution (kWh)	800	\$ 0.0132	\$ 10.56	800	\$ 0.0132	\$ 10.56	\$ -	0.0%
Distribution (kW)	-		\$ -	-	\$ -	\$ -	\$ -	0.0%
LRAM / SSM adder	800	\$ 0.0002	\$ 0.16	800	\$ 0.0002	\$ 0.16	\$ -	0.0%
Regulatory Assets (kWh)	800	\$ -	\$ -	800	\$ -	\$ -	\$ -	0.0%
Regulatory Assets (kW)	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	0.0%
<b>Sub-Total</b>			<b>\$ 24.05</b>			<b>\$ 21.04</b>	<b>\$ (3.01)</b>	<b>-2.6%</b>
Other Charges	824	\$ 0.0135	\$ 11.21	824	\$ 0.0135	\$ 11.21	\$ -	0.0%
Transmission charges	824	\$ 0.0090	\$ 7.42	824	\$ 0.0090	\$ 7.42	\$ -	0.0%
Commodity Off Peak (kWh)	527	\$ 0.059	\$ 31.11	527	\$ 0.059	\$ 31.11	\$ -	0.0%
Commodity Mid Peak (kWh)	148	\$ 0.089	\$ 13.20	148	\$ 0.089	\$ 13.20	\$ -	0.0%
Commodity On Peak (kWh)	148	\$ 0.107	\$ 15.87	148	\$ 0.107	\$ 15.87	\$ -	0.0%
Total Bill before Taxes			\$ 102.85			\$ 99.84	\$ (3.01)	-2.6%
<b>Total Bill Including Taxes</b>			<b>\$ 116.22</b>			<b>\$ 112.82</b>	<b>\$ (3.40)</b>	<b>-2.9%</b>
Less OCEB 10%			\$ (11.62)			\$ (11.28)	\$ 0.34	-2.9%
<b>Total Bill</b>			<b>\$ 104.60</b>			<b>\$ 101.54</b>	<b>\$ (3.06)</b>	<b>-2.9%</b>

# POWERSTREAM SOUTH

## MONTHLY CHARGES FOR TYPICAL GENERAL SERVICE <50 KW CUSTOMERS (RPP, TOU) (2,000 KWH CONSUMPTION)

kWh	2000	Loss factor	1-May-11 1.0299	1-Dec-11 1.0299
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	As of May 01, 2011			As of Dec 01, 2011			Bill Impact Dec 2011 to May 2011	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge	1	\$ 29.83	\$ 29.83	1	\$ 44.12	\$ 44.12	\$ 14.29	5.1%
Distribution (kWh)	2,000	\$ 0.0114	\$ 22.80	2,000	\$ 0.0114	\$ 22.80	\$ -	0.0%
Distribution (kW)	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	0.0%
LRAM / SSM adder	2,000	\$ 0.0001	\$ 0.20	2,000	\$ 0.0001	\$ 0.20	\$ -	0.0%
Regulatory Assets (kWh)	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$ -	0.0%
Regulatory Assets (kW)	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	0.0%
<b>Sub-Total</b>			<b>\$ 52.83</b>			<b>\$ 67.12</b>	<b>\$ 14.29</b>	<b>5.1%</b>
Other Charges	2,060	\$ 0.0135	\$ 27.64	2,060	\$ 0.0135	\$ 27.64	\$ -	0.0%
Transmission charges	2,060	\$ 0.0081	\$ 16.68	2,060	\$ 0.0081	\$ 16.68	\$ -	0.0%
Commodity Off Peak (kWh)	1,318	\$ 0.059	\$ 77.78	1,318	\$ 0.059	\$ 77.78	\$ -	0.0%
Commodity Mid Peak (kWh)	371	\$ 0.089	\$ 33.00	371	\$ 0.089	\$ 33.00		0.0%
Commodity On Peak (kWh)	371	\$ 0.107	\$ 39.67	371	\$ 0.107	\$ 39.67	\$ -	0.0%
Total Bill before Taxes			\$ 247.60			\$ 261.89	\$ 14.29	5.1%
Total Bill Including Taxes			\$ 279.79			\$ 295.94	\$ 16.15	5.8%
Less OCEB 10%			\$ (27.98)			\$ (29.59)	\$ (1.61)	5.8%
<b>Total Bill</b>			<b>\$ 251.81</b>			<b>\$ 266.34</b>	<b>\$ 14.53</b>	<b>5.8%</b>

# POWERSTREAM NORTH

## MONTHLY CHARGES FOR TYPICAL RESIDENTIAL CUSTOMERS (RPP, TOU) (800 KWH CONSUMPTION)

<b>Residential</b>			<b>1-May-11</b>	<b>1-Dec-11</b>
	kWh	<b>800</b>	Loss factor	1.0565

	As of May 01, 2011			As of Dec 01, 2011			Bill Impact Dec 2011 to May 2011	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge	1	\$ 15.37	\$ 15.37	1	\$ 17.32	\$ 17.32	\$ 1.95	1.6%
Distribution (kWh)	800	\$ 0.0139	\$ 11.12	800	\$ 0.0139	\$ 11.12	\$ -	0.0%
Distribution (kW)	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	0.0%
LRAM / SSM adder	800	\$ 0.0004	\$ 0.32	800	\$ 0.0004	\$ 0.32	\$ -	0.0%
Regulatory Assets (kWh)	800	\$ -	\$ -	800	\$ -	\$ -	\$ -	0.0%
Regulatory Assets (kW)	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	0.0%
<b>Sub-Total</b>			<b>\$ 26.81</b>			<b>\$ 28.76</b>	<b>\$ 1.95</b>	<b>1.6%</b>
Other Charges	845	\$ 0.0135	\$ 11.34	845	\$ 0.0135	\$ 11.34	\$ -	0.0%
Transmission charges	845	\$ 0.0120	\$ 10.14	845	\$ 0.0120	\$ 10.14	\$ -	0.0%
Commodity Off Peak (kWh)	541	\$ 0.059	\$ 31.91	541	\$ 0.059	\$ 31.91	\$ -	0.0%
Commodity Mid Peak (kWh)	152	\$ 0.089	\$ 13.54	152	\$ 0.089	\$ 13.54	\$ -	0.0%
Commodity On Peak (kWh)	152	\$ 0.107	\$ 16.28	152	\$ 0.107	\$ 16.28	\$ -	0.0%
Total Bill before Taxes			\$ 110.03			\$ 111.98	\$ 1.95	1.6%
<b>Total Bill Including Taxes</b>			<b>\$ 124.33</b>			<b>\$ 126.54</b>	<b>\$ 2.20</b>	<b>1.8%</b>
Less OCEB 10%			\$ (12.43)			\$ (12.65)	\$ (0.22)	-0.2%
<b>Total Bill</b>			<b>\$ 111.90</b>			<b>\$ 113.88</b>	<b>\$ 1.98</b>	<b>1.8%</b>

**POWERSTREAM NORTH**  
**MONTHLY CHARGES FOR TYPICAL GENERAL SERVICE <50 KW CUSTOMERS (RPP, TOU)**  
**(2,000 KWH CONSUMPTION)**

			<b>1-May-11</b>	<b>1-Dec-11</b>
kWh	<b>2000</b>	Loss factor	1.0565	1.0565

	As of May 01, 2011			As of Dec 01, 2011			Bill Impact Dec 2011 to May 2011	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge	1	\$ 16.40	\$ 16.40	1	\$ 28.94	\$ 28.94	\$ 12.54	4.3%
Distribution (kWh)	2,000	\$ 0.0167	\$ 33.40	2,000	\$ 0.0167	\$ 33.40	\$ -	0.0%
Distribution (kW)	-		\$ -	-		\$ -	\$ -	0.0%
LRAM / SSM adder	2,000	\$ 0.0001	\$ 0.20	2,000	\$ 0.0001	\$ 0.20	\$ -	0.0%
Regulatory Assets (kWh)	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$ -	0.0%
Regulatory Assets (kW)	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	0.0%
<b>Sub-Total</b>			<b>\$ 50.00</b>			<b>\$ 62.54</b>	<b>\$ 12.54</b>	<b>4.3%</b>
Other Charges	2,113	\$ 0.0135	\$ 27.98	2,113	\$ 0.0135	\$ 27.98	\$ -	0.0%
Transmission charges	2,113	\$ 0.0109	\$ 23.03	2,113	\$ 0.0109	\$ 23.03	\$ -	0.0%
Commodity Off Peak (kWh)	1,352	\$ 0.059	\$ 79.79	1,352	\$ 0.059	\$ 79.79	\$ -	0.0%
Commodity Mid Peak (kWh)	380	\$ 0.089	\$ 33.85	380	\$ 0.089	\$ 33.85	\$ -	0.0%
Commodity On Peak (kWh)	380	\$ 0.107	\$ 40.70	380	\$ 0.107	\$ 40.70	\$ -	0.0%
Total Bill before Taxes			\$ 255.35			\$ 267.89	\$ 12.54	4.3%
<b>Total Bill Including Taxes</b>			<b>\$ 288.55</b>			<b>\$ 302.72</b>	<b>\$ 14.17</b>	<b>4.9%</b>
Less OCEB 10%			\$ (28.85)			\$ (30.27)	\$ (1.42)	-1.1%
<b>Total Bill</b>			<b>\$ 259.69</b>			<b>\$ 272.44</b>	<b>\$ 12.75</b>	<b>4.9%</b>