



PUC Distribution Inc.
765 QUEEN STREET EAST, P.O. Box 9000
SAULT STE. MARIE, ONTARIO, P6A 6P2

November 29, 2011

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

Attention: Ms. Walli

**Re: PUC Distribution Inc. Amendment to the 2012 3rd Generation IRM Rate
Application for 1562 Deferred PILs Balance
Board File No. EB-2011-0101**

Please find enclosed PUC Distribution Inc.'s amendment to the 2012 3rd Generation Rate Application that was filed with the Board on November 10, 2011. PUC is seeking to amend the original application in which the disposition of account 1562 PILs was requested for the amount of \$(61,831). The amended amount requested for disposition is \$(22,659) which includes projected interest to April 30, 2012. The disposition is a credit amount and is proposed to be refunded to customers over a one year period. The amendment, including this cover letter, a summary of the changes, proposed rate schedule, bill impacts, a revised evidence narrative package report prepared by Hopeson Financial Inc., revised rate generator, and revised continuity schedules are attached.

Sincerely,

Jennifer Uchmanowicz
Rates and Regulatory Affairs Officer
PUC Distribution Inc.
Sault Ste. Marie Ont.
Email: jennifer.uchmanowicz@smpuc.com
Phone: 705-759-3009

PUC DISTRIBUTION INC. (“PUC”)

Amendment to 2012 Distribution Rate Application under 3rd Generation IRM

Summary

On November 10, 2011, PUC Distribution submitted to the Ontario Energy Board (the “OEB”) its 2012 Distribution Rate Application under 3rd Generation IRM. PUC is seeking to amend the amount requested for disposition of account 1562 deferred PILS. In the application submitted November 10th 2011, PUC requested disposition of account 1562 Deferred PILs in the amount of \$(61,831). PUC is requesting to amend the amount of disposition to \$(22,659).

PUC contracted with Hopeson Financial Inc. to provide an independent review of the 1562 PILs account determination and to develop a detailed evidence package. In the original application the report by Hopeson Financial was attached as Exhibit 8.

In the models used to determine the PILS entitlement, period Q4 2001 PILs ended in December 2003. It has been determined that PUC is entitled to received monthly Q4 2001 PILs until April 1, 2004 resulting in 3 more months entitlement.

It was also determined that the entitlement to receive PILs in 2005 is based on the effective date and not the implementation date. In the original application 2 months were included at the 2004 rates and 10 months at the 2005 rates. It has been determined that the entitlement should be based on implementation date resulting in 3 months at 2004 rates and 9 months at 2005 rates.

The two revisions noted above resulted in a revised credit to customers of \$(22,659) vs. the original credit of \$(61,831).

Hopeson Financial Inc. issued a revised narrative report and a revised Appendix 1, 32, 33, and 34.

Due to the change in disposition requested for account 1562 PILs, the regulatory asset rate rider, as calculated in the rate generator model, is as follows:

	Original Application	Revised with adjusted 1562 PILs amount
Residential	(0.00092)	(0.00086)
General Service less than 50 kW	(0.00093)	(0.00086)
General Service 50 to 4,999 kW	(0.34778)	(0.33317)
Unmetered Scattered Load	(0.00096)	(0.00087)
Sentinel Lighting	(0.42775)	(0.34517)
Street Lighting	(0.34207)	(0.29533)

Revised 2012 Proposed Tariff of Rates and Charges

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0101

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purposes of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.75
Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0004
Lost Revenue Adjustment Mechanism Rate Rider - Effective Until April 30, 2013	\$/kWh	0.0019
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Implementation Date May 1, 2012

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EB-2011-0101

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.90
Distribution Volumetric Rate	\$/kWh	0.0178
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0004
Lost Revenue Adjustment Mechanism Rate Rider - Effective Until April 30, 2013	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2011-0101

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	145.72
Distribution Volumetric Rate	\$/kW	4.3927
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0927
Lost Revenue Adjustment Mechanism Rate Rider - Effective Until April 30, 2013	\$/kW	0.0294
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.3332
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	-0.3407
Retail Transmission Rate – Network Service Rate	\$/kW	1.9791
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.489

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	11.05
Distribution Volumetric Rate	\$/kWh	0.0271
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0005
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.55
Distribution Volumetric Rate	\$/kW	23.8087
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.6986
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.3452
Retail Transmission Rate – Network Service Rate	\$/kW	1.5002

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.56
Distribution Volumetric Rate	\$/kW	16.6879
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.4907
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2953
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	-0.2815
Retail Transmission Rate – Network Service Rate	\$/kW	1.4926

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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EB-2011-0101

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

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Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment		Time & materials
Service call - after regular hours		Time & materials
Temporary service install & remove - overhead - no transformer		Time & materials
Temporary service install & remove - underground - no transformer		Time & materials
Temporary service install & remove - overhead - with transformer		Time & materials
Removal of overhead lines – during regular hours		Time & materials
Removal of overhead lines – after hours		Time & materials
Roadway escort – after regular hours		Time & materials

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0454
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0350

Revised Bill Impacts



Ontario Energy Board
3RD Generation Incentive
Regulation Model

PUC Distribution Inc. - EB-2011-0101

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Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	8.73	8.75
Smart Meter Funding Adder	1.68	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.01510	0.01513
Distribution Volumetric Rate Rider(s)	(0.00220)	0.00064
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00610	0.00530
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00000	0.00000
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0020	0.0020
Loss Factor	1.0454	1.0454

Consumption	800	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0454
Proposed Loss Factor	1.0454

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	39.01%
Energy Second Tier (kWh)	236.32	0.0790	18.67	236.32	0.0790	18.67	0.00	0.00%	17.85%
Sub-Total: Energy			59.47			59.47	0.00	0.00%	56.87%
Service Charge	1	8.73	8.73	1	8.75	8.75	0.02	0.18%	8.36%
Service Charge Rate Rider(s)	1	1.68	1.68	1	0.00	0.00	-1.68	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0151	12.08	800	0.0151	12.10	0.02	0.18%	11.57%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0022)	(1.76)	800	0.0006	0.51	2.27	(129.01)%	0.49%
Total: Distribution			20.73			21.36	0.63	3.03%	20.42%
Retail Transmission Rate – Network Service Rate	836.32	0.0061	5.10	836.32	0.0053	4.43	-0.67	(13.11)%	4.24%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836.32	0.0000	0.00	836.32	0.0000	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			5.10			4.43	-0.67	(13.11)%	4.24%
Sub-Total: Delivery (Distribution and Retail Transmission)			25.83			25.79	-0.04	(0.16)%	24.66%
Wholesale Market Service Rate	836.32	0.0052	4.35	836.32	0.0052	4.35	0.00	0.00%	4.16%
Rural Rate Protection Charge	836.32	0.0013	1.09	836.32	0.0013	1.09	0.00	0.00%	1.04%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.24%
Sub-Total: Regulatory			5.69			5.69			5.44%
Debt Retirement Charge (DRC)	800.00	0.00200	1.60	800	0.0020	1.60	0.00	0.00%	1.53%
Total Bill before Taxes			92.59			92.55	-0.04	(0.04)%	88.50%
HST		13%	12.04		13%	12.03	-0.01	(0.04)%	11.50%
Total Bill			104.62			104.58	-0.05	(0.04)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-10.46		(10%)	-10.46			
Total Bill (less OCEB)			94.16			94.12	(0.04)	(0.04)%	



Ontario Energy Board
3RD Generation Incentive
Regulation Model

PUC Distribution Inc. - EB-2011-0101

Button 11

Rate Class

General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	14.87	14.90
Smart Meter Funding Adder	1.68	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.01780	0.01783
Distribution Volumetric Rate Rider(s)	(0.00210)	(0.00106)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00560	0.00480
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00000	0.00000
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0020	0.0020
Loss Factor	1.0454	1.0454

Consumption	28,000	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0454
Proposed Loss Factor	1.0454

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	1.14%
Energy Second Tier (kWh)	28,671.20	0.0790	2,265.02	28,671.20	0.0790	2,265.02	0.00	0.00%	63.09%
Sub-Total: Energy			2,305.82			2,305.82	0.00	0.00%	64.22%
Service Charge	1	14.87	14.87	1	14.90	14.90	0.03	0.18%	0.41%
Service Charge Rate Rider(s)	1	1.68	1.68	1	0.00	0.00	-1.68	(100.00)%	0.00%
Distribution Volumetric Rate	28,000	0.0178	498.40	28,000	0.0178	499.30	0.90	0.18%	13.91%
Low Voltage Volumetric Rate	28,000	0.0000	0.00	28,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	28,000	(0.0021)	(68.80)	28,000	(0.0011)	(29.79)	29.01	(49.34)%	(0.83)%
Total: Distribution			456.15			484.41	28.26	6.19%	13.49%
Retail Transmission Rate – Network Service Rate	29,271.20	0.0056	163.92	29,271.20	0.0048	140.50	-23.42	(14.29)%	3.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	29,271.20	0.0000	0.00	29,271.20	0.0000	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			163.92			140.50	-23.42	(14.29)%	3.91%
Sub-Total: Delivery (Distribution and Retail Transmission)			620.07			624.91	4.84	0.78%	17.41%
Wholesale Market Service Rate	29,271.20	0.0052	152.21	29,271.20	0.0052	152.21	0.00	0.00%	4.24%
Rural Rate Protection Charge	29,271.20	0.0013	38.05	29,271.20	0.0013	38.05	0.00	0.00%	1.06%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			190.51			190.51			5.31%
Debt Retirement Charge (DRC)	28,000.00	0.00200	56.00	28,000	0.0020	56.00	0.00	0.00%	1.56%
Total Bill before Taxes			3,172.41			3,177.25	4.84	0.15%	88.50%
HST		13%	412.41		13%	413.04	0.63	0.15%	11.50%
Total Bill			3,584.82			3,590.29	5.47	0.15%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-358.48		(10%)	-359.03			
Total Bill (less OCEB)			3,226.34			3,231.26	4.92	0.15%	



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Regulation Model

PUC Distribution Inc. - EB-2011-0101

Button 11

Rate Class

General Service 50 to 4,999 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	145.46	145.72
Smart Meter Funding Adder	1.68	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	4.38480	4.39269
Distribution Volumetric Rate Rider(s)	(0.35890)	(0.39647)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	2.29470	1.97910
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00000	0.00000
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0020	0.0020
Loss Factor	1.0454	1.0454

Consumption	1,086,240 kWh	2,480 kW
	kWh	Load Factor 60.0%

Current Loss Factor	1.0454
Proposed Loss Factor	1.0454

General Service 50 to 4,999 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	1,135,555.30	0.0680	77,217.76	1,135,555	0.0680	77,217.76	0.00	0.00%	39.61%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			77,217.76			77,217.76	0.00	0.00%	39.61%
Service Charge	1	145.46	145.46	1	145.72	145.72	0.26	0.18%	0.07%
Service Charge Rate Rider(s)	1	1.68	1.68	1	0.00	0.00	-1.68	(100.00)%	0.00%
Distribution Volumetric Rate	2,480	4.3848	10,874.30	2,480	4.3927	10,893.88	19.57	0.18%	5.59%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,480	(0.3589)	(890.07)	2,480	(0.3965)	(983.25)	-93.18	10.47%	(0.50)%
Total: Distribution			10,131.37			10,056.35	-75.02	(0.74)%	5.16%
Retail Transmission Rate – Network Service Rate	2,480.00	2.2947	5,690.86	2,480.00	1.9791	4,908.17	-782.69	(13.75)%	2.52%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480.00	0.0000	0.00	2,480.00	0.0000	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			5,690.86			4,908.17	-782.69	(13.75)%	2.52%
Sub-Total: Delivery (Distribution and Retail Transmission)			15,822.23			14,964.52	-857.71	(5.42)%	7.68%
Wholesale Market Service Rate	1,135,555.30	0.0052	5,904.89	1,135,555.30	0.0052	5,904.89	0.00	0.00%	3.03%
Rural Rate Protection Charge	1,135,555.30	0.0013	1,476.22	1,135,555.30	0.0013	1,476.22	0.00	0.00%	0.76%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			7,381.36			7,381.36	0.00	0.00%	3.79%
Debt Retirement Charge (DRC)	1,086,240.00	0.00200	2,172.48	1,086,240	0.0020	2,172.48	0.00	0.00%	1.11%
Total Bill before Taxes			102,593.83			101,736.12	-857.71	(0.84)%	52.19%
HST		13%	13,337.20		13%	13,225.70	-111.50	(0.84)%	6.78%
Total Bill			115,931.03			114,961.81	-969.21	(0.84)%	58.97%
Ontario Clean Energy Benefit (OCEB)		(10%)	-11,593.10		(10%)	-11,496.18	96.92	(0.84)%	
Total Bill (less OCEB)			104,337.92			103,465.63	(872.29)	(0.84)%	



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Rate Class

Unmetered Scattered Load

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	11.03	11.05
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.02710	0.02715
Distribution Volumetric Rate Rider(s)	(0.00260)	(0.00137)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00560	0.00480
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00000	0.00000
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0020	0.0020
Loss Factor	1.0454	1.0454

Consumption	29,050	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0454
Proposed Loss Factor	1.0454

Unmetered Scattered Load	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	1.02%
Energy Second Tier (kWh)	29,768.87	0.0790	2,351.74	29,768.87	0.0790	2,351.74	0.00	0.00%	58.56%
Sub-Total: Energy			2,392.54			2,392.54	0.00	0.00%	59.58%
Service Charge	1	11.03	11.03	1	11.05	11.05	0.02	0.18%	0.26%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	29,050	0.0271	787.26	29,050	0.0271	788.67	1.42	0.18%	19.64%
Low Voltage Volumetric Rate	29,050	0.0000	0.00	29,050	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	29,050	(0.0026)	(75.53)	29,050	(0.0014)	(39.91)	35.62	(47.16)%	(0.99)%
Total: Distribution			722.76			759.81	37.06	5.13%	18.92%
Retail Transmission Rate – Network Service Rate	30,368.87	0.0056	170.07	30,368.87	0.0048	145.77	-24.30	(14.29)%	3.63%
Retail Transmission Rate – Line and Transformation Connection Service Rate	30,368.87	0.0000	0.00	30,368.87	0.0000	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			170.07			145.77	-24.30	(14.29)%	3.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			892.82			905.58	12.76	1.43%	22.55%
Wholesale Market Service Rate	30,368.87	0.0052	157.92	30,368.87	0.0052	157.92	0.00	0.00%	3.93%
Rural Rate Protection Charge	30,368.87	0.0013	39.48	30,368.87	0.0013	39.48	0.00	0.00%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			197.65			197.65			4.92%
Debt Retirement Charge (DRC)	29,050.00	0.00200	58.10	29,050	0.0020	58.10	0.00	0.00%	1.45%
Total Bill before Taxes			3,541.11			3,553.87	12.76	0.36%	88.50%
HST		13%	460.34		13%	462.00	1.66	0.36%	11.50%
Total Bill			4,001.45			4,015.87	14.42	0.36%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-400.15		(10%)	-401.59			
Total Bill (less OCEB)			3,601.31			3,614.29	12.98	0.36%	



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Rate Class

Sentinel Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	2.55	2.55
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	23.76590	23.80868
Distribution Volumetric Rate Rider(s)	(1.27550)	(1.04377)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	1.73950	1.50020
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00000	0.00000
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0020	0.0020
Loss Factor	1.0454	1.0454

Consumption	626	kWh	2	kW
		kWh	Load Factor	

Current Loss Factor	1.0454
Proposed Loss Factor	1.0454

Sentinel Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	654.42	0.0680	44.50	654	0.0680	44.50	0.00	0.00%	0.01%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			44.50			44.50	0.00	0.00%	0.01%
Service Charge	1	2.55	2.55	1	2.55	2.55	0.00	0.18%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	2	23.7659	57.75	2	23.8087	57.86	0.10	0.18%	0.01%
Low Voltage Volumetric Rate	2	0.0000	0.00	2	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2	(1.2755)	(3.10)	2	(1.0438)	(2.54)	0.56	(18.17)%	(0.00)%
Total: Distribution			57.20			57.87	0.67	1.17%	0.01%
Retail Transmission Rate – Network Service Rate	2.43	1.7395	4.23	2.43	1.5002	3.65	-0.58	(13.76)%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2.43	0.0000	0.00	2.43	0.0000	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			4.23			3.65	-0.58	(13.76)%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			61.43			61.52	0.09	0.15%	0.01%
Wholesale Market Service Rate	654.42	0.0052	3.40	654.42	0.0052	3.40	0.00	0.00%	0.00%
Rural Rate Protection Charge	654.42	0.0013	0.86	654.42	0.0013	0.86	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			4.50			4.50			0.00%
Debt Retirement Charge (DRC)	626.00	0.002	1.25	626	0.0020	1.25	0.00	0.00%	0.00%
Total Bill before Taxes			111.68			111.78	0.09	0.08%	0.01%
HST		13%	14.52		13%	14.53	0.01	0.08%	0.00%
Total Bill			126.20			126.31	0.10	0.08%	0.02%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12.62		(10%)	-12.63			
Total Bill (less OCEB)			113.58			113.68	0.09	0.08%	



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Rate Class

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	2.56	2.56
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	16.65790	16.68788
Distribution Volumetric Rate Rider(s)	(1.12430)	(0.78603)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	1.73060	1.49260
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00000	0.00000
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0020	0.0020
Loss Factor	1.0454	1.0454

Consumption	626	kWh	2	kW
		kWh	Load Factor	

Current Loss Factor	1.0454
Proposed Loss Factor	1.0454

Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	654.42	0.0680	44.50	654	0.0680	44.50	0.00	0.00%	0.01%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			44.50			44.50	0.00	0.00%	0.01%
Service Charge	1	2.56	2.56	1	2.56	2.56	0.00	0.18%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	2	16.6579	40.48	2	16.6879	40.55	0.07	0.18%	0.01%
Low Voltage Volumetric Rate	2	0.0000	0.00	2	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2	(1.1243)	(2.73)	2	(0.7860)	(1.91)	0.82	(30.09)%	(0.00)%
Total: Distribution			40.31			41.21	0.90	2.23%	0.01%
Retail Transmission Rate – Network Service Rate	2.43	1.7306	4.21	2.43	1.4926	3.63	-0.58	(13.75)%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2.43	0.0000	0.00	2.43	0.0000	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			4.21			3.63	-0.58	(13.75)%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			44.51			44.83	0.32	0.72%	0.01%
Wholesale Market Service Rate	654.42	0.0052	3.40	654.42	0.0052	3.40	0.00	0.00%	0.00%
Rural Rate Protection Charge	654.42	0.0013	0.85	654.42	0.0013	0.85	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			4.50			4.50			0.00%
Debt Retirement Charge (DRC)	626.00	0.002	1.25	626	0.0020	1.25	0.00	0.00%	0.00%
Total Bill before Taxes			94.77			95.09	0.32	0.34%	0.02%
HST		13%	12.32		13%	12.36	0.04	0.34%	0.00%
Total Bill			107.09			107.45	0.36	0.34%	0.02%
Ontario Clean Energy Benefit (OCEB)		(10%)	-10.71		(10%)	-10.75			
Total Bill (less OCEB)			96.38			96.71	0.33	0.34%	

**Revised Hopeson Financial Inc.
Evidence Package**

**HFI
OEB Report
and Evidence Package**

**1562 Deferred PILS
Determination & Disposition**

for

PUC Distribution Inc.

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Revised November 28, 2011

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Overview

PUCDI Distribution Inc. (PUCDI) contracted with Hopeson Financial Inc. (HFI) to provide an independent 1562 Deferred PILS Determination evidence package to support the disposition of the 1562 Deferred PILS Regulatory Asset account, as part of the current Incentive Regulation Mechanism (IRM) rate application.

The evidence package conforms to the principles set out in the combined proceeding decision (EB-2008-0381). In addition, the evidence package meets the expectations of Board Staff which have been communicated through Board Staff interrogatories to other applicants.

Application for Disposition

PUCDI is applying to disposition a credit balance (owed to customers) of \$22,659 as per the attached continuity schedule (see Appendix 1).

Principal to Dec. 31, 2010	Interest to Dec. 31, 2010	Interest (Jan 1 to Dec 31, 2011)	Estimated Interest (Jan 1 to Apr 30, 2012)	Disposition Total
(\$39,861)	\$17,983	(\$586)	(\$195)	(\$22,659)

PUCDI is applying for a 1562 Deferred PILS Disposition value as determined by this independent valuation. This disposition value differs from amounts previously reported to the OEB through RRR filings.

Allocation to Customer Classes

PUCDI filed a 2008 Cost of Service (CoS) rate application and is using the associated approved Distribution Revenue Requirement by customer class to allocate the 1562 Deferred PILS credit balance. A summary is provided below.

Rate Class	2008 Approved DRR	Allocation %	Allocated 1562 Disposition Value (including interest to Apr. 30, 2012)
Residential	\$ 8,267,073	55.76%	(12,634.88)
General Service < 50 kW	\$ 2,389,979	16.12%	(3,652.70)
General Service > 50 kW	\$ 3,737,678	25.21%	(5,712.44)
Sentinel Lights	\$ 23,722	0.16%	(36.26)
Street Lights	\$ 383,997	2.59%	(586.88)
Unmetered Loads (incl in GS < 50)	\$ 23,722	0.16%	(36.26)
Total	\$ 14,826,171	100.00%	(22,659.41)

Rate Riders

PUCDI is using the approved load profiles; from the 2008 CoS rate application to determine the 1562 recovery rate riders. PUCDI is applying to recover these costs over a one-year period. Please see rate rider calculations below.

Rate Class	Allocated 1562 Value	Recovery Period (years)	Annual Recovery Amount	2008 Approved Billing Determinant (kWh / kW)	Proposed Rate Rider	
Residential	(12,634.88)	1	(12,634.88)	352,377,221	(0.00004)	per kWh
General Service < 50 kW	(3,652.70)	1	(3,652.70)	96,197,960	(0.00004)	per kWh
General Service > 50 kW	(5,712.44)	1	(5,712.44)	675,865	(0.00845)	per kW
Sentinel Lights	(36.26)	1	(36.26)	759	(0.04777)	per kW
Street Lights	(586.88)	1	(586.88)	21,706	(0.02704)	per kW
Unmetered Loads (incl in GS < 50)	(36.26)	1	(36.26)	755,305	(0.00005)	per kWh
Total	(22,659.41)	1	(22,659.41)			

Methodology

PILS Entitlement

The PILS entitlements utilized in the continuity schedule (Appendix 1) are based on approved PILS amounts included in approved distribution rates which are summarized in the table below.

Year	Rate Model	References		PILS Entitlement Amount	Effective Start Date	Effective End Date	Monthly Amount	Comments
Q4 2001	Appendix 2	Appendix 3	Appendix 5	\$ 79,336.00	Oct. 1, 2001	Dec. 31, 2001	\$ 26,445.33	Q4 2001 Entitlement / 3 months
2002	Appendix 2	Appendix 4	Appendix 5	\$ 250,931.60	Jan. 1, 2002	Dec. 31, 2002	\$ 20,910.97	2002 Entitlement / 12 months
2003	Appendix 2	Appendices 3&4	Appendix 5	\$ 330,267.60	Jan. 1, 2003	Dec. 31, 2003	\$ 27,522.30	(Q4 2001 + 2002 Entitlements) / 12 months
2004	Appendix 2	Appendices 3&4	Appendix 5	\$ 250,931.60	Jan. 1, 2004	March 31, 2004	\$ 27,522.30	(Q4 2001 + 2002 Entitlements) / 12 months
2004	Appendix 6	Appendix 7	Appendix 8	\$ 250,931.60	April 1, 2004	March 31, 2005	\$ 20,910.97	2004 Entitlement / 12 months
2005	Appendix 9	Appendix 10	Appendix 11	\$ 123,292.00	April 1, 2005	Apr. 30, 2006	\$ 10,274.33	2005 Entitlement / 12 months

The referenced appendices in the table above reconcile the approved determination of PILS (from PILS Model) to the approved rates (from RAM models) to the rate orders (Decisions).

The monthly PILS entitlement calculations are explained in the comments section of the table above and reconcile to the entitlements used in the continuity schedule (Appendix 1).

PILS Recoveries

The PILS recoveries utilized in the continuity schedule (Appendix 1) are derived from billing determinants X approved PILS rate slivers, as per the methodology used by the applicants in the combined proceeding.

March 1, 2002 to February 29, 2004 (Appendix 32)

Variable Charge PILS recoveries are determined by multiplying monthly billing determinants (kWh / kW) by the combination of variable rate slivers found in Sheet 6 (Q4 2001 PILS) and Sheet 8 (2002 PILS) of Appendix 2.

Fixed Charge PILS recoveries are determined by multiplying the number of customers billed in the month by the combination of fixed rate slivers found in Sheet 6 (Q4 2001 PILS) and Sheet 8 (2002 PILS) of Appendix 2.

March 1, 2004 to February 28, 2005 (Appendix 33)

Variable Charge PILS recoveries are determined by multiplying monthly billing determinants (kWh / kW) by the variable rate slivers found in Sheet 7 of Appendix 6.

There were no Fixed Charge PILS recoveries in the 2004 rate year.

March 1, 2005 to April 31, 2006 (Appendix 34)

Variable Charge PILS recoveries are determined by multiplying monthly billing determinants (kWh / kW) by the variable rate slivers found in Sheet 4 of Appendix 9.

There were no Fixed Charge PILS recoveries in the 2005 rate year.

Unbilled Revenue

HFI has utilized a 50% / 50% split of the rate change months billing determinants (kWh's, kW's and customers billed) to reasonably estimate the appropriate PILS recoveries from the transition months billings at both old and new rates.

In addition, HFI has utilized the same 50% / 50% rule for the starting month (March 2002) and ending month (April 2006), again to reasonably estimate the PILS recoveries from customer consumptions.

The 50% / 50% unbilled split is based on evenly distributed billing cycles over the month. Billing cycles at the beginning of the month have little or no consumption at new rates, whereas billing cycles at the end of the month have the majority of the consumption at new rates. On average there is a 50% / 50% consumption split. PUCDI utilized monthly billing cycles.

SIMPILS True-Up Models

Overview

Included in Appendices 12 to 16 are SIMPILS True-Up Models for the years 2001 to 2005. The values from these models appear on the 1562 Deferred PILS continuity schedule set out in Appendix 1.

These models have been prepared in accordance with the principles established in EB-2008-0381 and utilize the following inputs:

- Approved PILS included in approved rates, see Appendices 3,4, 7 & 10
- Federal T2 Tax Returns, see Appendices 17, 20, 23, 26 & 29
- Provincial CT 23 Tax Returns, see Appendices 18, 21, 24, 27 & 30
- Notices of Assessment, see Appendices 19, 22, 25, 28 & 31

PUCDI incurred tax losses in all years between 2001 and 2005. These losses were applied against future year's taxable incomes. The expiry of these losses in 2007 was part of PUCDI's application for recovery of additional PILS in its rate application EB-2007-0723.

PUCDI included regulatory asset adjustments to taxable income on Schedule 1 of its 2002 to 2005 tax returns. PUCDI categorized all regulatory asset adjustments to taxable income to the TaxRec3 tab of the SIMPILS Models to ensure no true-up of these items. This is in accordance with the direction provided in the decisions relating to the recent combined proceeding (EB-2008-0381).

PUCDI did not incur any fees or charges related to borrowings.

Tax Assessments

Canadian Revenue Agency and Ministry of Finance Assessment notices are contained in Appendices 19, 22, 25, 28 & 31.

PUCDI confirms that all tax years from 2001 to 2005 are statute barred.

Tax Returns

The tax returns utilized for 2001 to 2005 are the latest returns filed with the Ministry of Finance.

The assessment notices for each year reconcile to the taxes payable as per the tax returns with small immaterial differences.

Summary of True-Ups

The 2002 rate application included PILS provisions for both Q4 2001 and 2002. PUCDI received approval for Q4 2001 PILS of \$79,336 which included a combination of income taxes and capital taxes.

PUCDI submitted a PILS determination model for 2002 PILS again containing a combination of income taxes and capital taxes according to the rules of the day. It only requested approval for the capital tax portion of the PILS filing which was approved by the Board in the amount of \$250,932.

PUCDI requested capital taxes only because it knew that when it filed its 2002 tax return the interest expense deductions resulting from its capital structure (more debt than deemed level) would result in virtually no income tax. It did not want to charge its customers for costs that would not materialize. It requested recovery of capital taxes as these were non-avoidable.

Similarly PUCDI applied for capital taxes only in its 2004 and 2005 rate applications, which were approved by the Board.

The only SIMPILS true-up, over the 5 year period from 2001 to 2005, is a credit due to customers in the amount of (\$128,690) resulting from the elimination of the LCT included in the 2004 rates due to the increase in the capital tax exemption level.

The SIMPILS model logic compares the actual interest deducted for tax purposes against the full deemed interest return included in rates. It calculates the income tax impact of any "excess interest" as a refund due to customers. The actual interest deducted for tax purposes significantly exceeds the deemed interest for 2002 to 2005.

HFI has set the interest clawback adjustment to zero for these years in the SIMPILS Models.

The interest clawback would be reasonable if PUCDI actually included income tax recovery in its rates. As mentioned above it did not based on the full knowledge that they would not pay any tax. It would be unreasonable to return income tax payments to customers when they never paid any income tax amounts at all. This would result in a significant reduction in PUCDI's allowed rate of return on equity.

Interest Improvement

Interest rates used for monthly interest improvement can be found in Appendix 1 (continuity schedule). The continuity schedule shows an annual interest rate of 7.25% for the period Q4 2001 to April 2006 (approved long-term debt rate). Interest rates used from May 2006 to September 2011 are based on the OEB prescribed interest rates. The Q4 2011 rate has been used to determine interest carrying charges up to April 30, 2012.

Interest carrying charges have been determined using month opening balances with no interest compounding as per OEB requirements.

Appendix 1

Monthly Continuity Schedule

PUC Distribution Inc.

1562 Deferred PILS - Continuity Schedule

Year: Q4 2001

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
October	\$ 26,445.33	\$ -		\$ 26,445.33	\$ 26,445.33	7.25%	\$ -	\$ -	\$ 26,445.33
November	\$ 26,445.33	\$ -		\$ 26,445.33	\$ 52,890.67	7.25%	\$ 159.77	\$ 159.77	\$ 53,050.44
December	\$ 26,445.33	\$ -		\$ 26,445.33	\$ 79,336.00	7.25%	\$ 319.55	\$ 479.32	\$ 79,815.32
Total	\$ 79,336.00	\$ -	\$ -	\$ 79,336.00			\$ 479.32		

Year: 2002

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 20,910.97	\$ -		\$ 20,910.97	\$ 100,246.97	7.25%	\$ 479.32	\$ 958.64	\$ 101,205.61
February	\$ 20,910.97	\$ -		\$ 20,910.97	\$ 121,157.93	7.25%	\$ 605.66	\$ 1,564.30	\$ 122,722.24
March	\$ 20,910.97	\$ 210.00		\$ 20,700.96	\$ 141,858.90	7.25%	\$ 732.00	\$ 2,296.30	\$ 144,155.19
April	\$ 20,910.97	\$ 29,903.53		\$ 8,992.56	\$ 132,866.34	7.25%	\$ 857.06	\$ 3,153.36	\$ 136,019.70
May	\$ 20,910.97	\$ 27,452.74		\$ 6,541.77	\$ 126,324.57	7.25%	\$ 802.73	\$ 3,956.10	\$ 130,280.66
June	\$ 20,910.97	\$ 26,688.18		\$ 5,777.21	\$ 120,547.35	7.25%	\$ 763.21	\$ 4,719.31	\$ 125,266.66
July	\$ 20,910.97	\$ 23,867.36		\$ 2,956.39	\$ 117,590.97	7.25%	\$ 728.31	\$ 5,447.61	\$ 123,038.58
August	\$ 20,910.97	\$ 24,672.65		\$ 3,761.69	\$ 113,829.28	7.25%	\$ 710.45	\$ 6,158.06	\$ 119,987.34
September	\$ 20,910.97	\$ 24,545.91		\$ 3,634.94	\$ 110,194.34	7.25%	\$ 687.72	\$ 6,845.78	\$ 117,040.11
October	\$ 20,910.97	\$ 24,610.31		\$ 3,699.34	\$ 106,495.00	7.25%	\$ 665.76	\$ 7,511.54	\$ 114,006.53
November	\$ 20,910.97	\$ 26,748.71		\$ 5,837.74	\$ 100,657.25	7.25%	\$ 643.41	\$ 8,154.94	\$ 108,812.20
December	\$ 20,910.97	\$ 28,946.36		\$ 8,035.40	\$ 92,621.85	7.25%	\$ 608.14	\$ 8,763.08	\$ 101,384.94
Total	\$ 250,931.60	\$ 237,645.75	\$ -	\$ 13,285.85			\$ 8,283.76		

Year: 2003

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 27,522.30	\$ 31,524.63		\$ 4,002.33	\$ 88,619.52	7.25%	\$ 559.59	\$ 9,322.67	\$ 97,942.19
February	\$ 27,522.30	\$ 32,878.58		\$ 5,356.28	\$ 83,263.24	7.25%	\$ 535.41	\$ 9,858.08	\$ 93,121.32
March	\$ 27,522.30	\$ 33,046.78		\$ 5,524.48	\$ 77,738.76	7.25%	\$ 503.05	\$ 10,361.13	\$ 88,099.89
April	\$ 27,522.30	\$ 31,045.96		\$ 3,523.66	\$ 74,215.10	7.25%	\$ 469.67	\$ 10,830.80	\$ 85,045.90
May	\$ 27,522.30	\$ 28,673.05		\$ 1,150.75	\$ 73,064.35	7.25%	\$ 448.38	\$ 11,279.18	\$ 84,343.53
June	\$ 27,522.30	\$ 25,043.79		\$ 2,478.51	\$ 75,542.86	7.25%	\$ 441.43	\$ 11,720.61	\$ 87,263.47
July	\$ 27,522.30	\$ 24,555.04		\$ 2,967.26	\$ 78,510.12	7.25%	\$ 456.40	\$ 12,177.02	\$ 90,687.14
August	\$ 27,522.30	\$ 24,225.43		\$ 3,296.87	\$ 81,806.99	7.25%	\$ 474.33	\$ 12,651.35	\$ 94,458.34
September	\$ 27,522.30	\$ 23,866.77		\$ 3,655.53	\$ 85,462.51	7.25%	\$ 494.25	\$ 13,145.60	\$ 98,608.12
October	\$ 27,522.30	\$ 24,155.91		\$ 3,366.39	\$ 88,828.91	7.25%	\$ 516.34	\$ 13,661.94	\$ 102,490.84
November	\$ 27,522.30	\$ 25,243.10		\$ 2,279.20	\$ 91,108.10	7.25%	\$ 536.67	\$ 14,198.61	\$ 105,306.71
December	\$ 27,522.30	\$ 28,480.62		\$ 958.32	\$ 90,149.78	7.25%	\$ 550.44	\$ 14,749.06	\$ 104,898.83
Total	\$ 330,267.60	\$ 332,739.68	\$ -	\$ 2,472.08			\$ 5,985.98		

Year: 2004

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 27,522.30	\$ 31,151.03		\$ 3,628.73	\$ 86,521.04	7.25%	\$ 544.65	\$ 15,293.71	\$ 101,814.76
February	\$ 27,522.30	\$ 33,832.10		\$ 6,309.80	\$ 80,211.24	7.25%	\$ 522.73	\$ 15,816.44	\$ 96,027.68
March	\$ 27,522.30	\$ 27,225.29		\$ 297.01	\$ 80,508.25	7.25%	\$ 484.61	\$ 16,301.05	\$ 96,809.30
April	\$ 20,910.97	\$ 22,145.78		\$ 1,234.81	\$ 79,273.43	7.25%	\$ 486.40	\$ 16,787.46	\$ 96,060.89
May	\$ 20,910.97	\$ 20,850.64		\$ 60.33	\$ 79,333.76	7.25%	\$ 478.94	\$ 17,266.40	\$ 96,600.16
June	\$ 20,910.97	\$ 19,408.25		\$ 1,502.72	\$ 80,836.48	7.25%	\$ 479.31	\$ 17,745.71	\$ 98,582.19
July	\$ 20,910.97	\$ 16,363.10		\$ 4,547.87	\$ 85,384.35	7.25%	\$ 488.39	\$ 18,234.10	\$ 103,618.45
August	\$ 20,910.97	\$ 16,198.86		\$ 4,712.10	\$ 90,096.45	7.25%	\$ 515.86	\$ 18,749.96	\$ 108,846.41
September	\$ 20,910.97	\$ 16,109.36		\$ 4,801.61	\$ 94,898.06	7.25%	\$ 544.33	\$ 19,294.29	\$ 114,192.36
October	\$ 20,910.97	\$ 16,470.58		\$ 4,440.38	\$ 99,338.45	7.25%	\$ 573.34	\$ 19,867.63	\$ 119,206.08
November	\$ 20,910.97	\$ 17,917.62		\$ 2,993.35	\$ 102,331.80	7.25%	\$ 600.17	\$ 20,467.80	\$ 122,799.60
December	\$ 20,910.97	\$ 20,178.10		\$ 732.86	\$ 103,064.66	7.25%	\$ 618.25	\$ 21,086.06	\$ 124,150.72
Total	\$ 270,765.60	\$ 257,850.71	\$ -	\$ 12,914.89			\$ 6,337.00		

PUC Distribution Inc.

1562 Deferred PILS - Continuity Schedule

Year: 2005

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January	\$ 20,910.97	\$ 24,709.20		-\$ 3,798.23	\$ 99,266.43	7.25%	\$ 622.68	\$ 21,708.74	\$ 120,975.18
February	\$ 20,910.97	\$ 29,201.25		-\$ 8,290.28	\$ 90,976.15	7.25%	\$ 599.73	\$ 22,308.48	\$ 113,284.63
March	\$ 20,910.97	\$ 18,700.51		\$ 2,210.45	\$ 93,186.61	7.25%	\$ 549.65	\$ 22,858.12	\$ 116,044.73
April	\$ 10,274.33	\$ 12,638.47		-\$ 2,364.13	\$ 90,822.47	7.25%	\$ 563.00	\$ 23,421.13	\$ 114,243.60
May	\$ 10,274.33	\$ 9,834.02		\$ 440.31	\$ 91,262.78	7.25%	\$ 548.72	\$ 23,969.85	\$ 115,232.63
June	\$ 10,274.33	\$ 9,345.18		\$ 929.16	\$ 92,191.94	7.25%	\$ 551.38	\$ 24,521.22	\$ 116,713.17
July	\$ 10,274.33	\$ 8,279.17	-\$ 128,690.00	-\$ 126,694.84	-\$ 34,502.90	7.25%	\$ 556.99	\$ 25,078.22	-\$ 9,424.68
August	\$ 10,274.33	\$ 8,722.10		\$ 1,552.23	-\$ 32,950.67	7.25%	-\$ 208.46	\$ 24,869.76	-\$ 8,080.91
September	\$ 10,274.33	\$ 8,406.11		\$ 1,868.22	-\$ 31,082.45	7.25%	-\$ 199.08	\$ 24,670.69	-\$ 6,411.76
October	\$ 10,274.33	\$ 8,291.52		\$ 1,982.81	-\$ 29,099.64	7.25%	-\$ 187.79	\$ 24,482.90	-\$ 4,616.74
November	\$ 10,274.33	\$ 8,326.32		\$ 1,948.02	-\$ 27,151.62	7.25%	-\$ 175.81	\$ 24,307.09	-\$ 2,844.53
December	\$ 10,274.33	\$ 10,972.89		-\$ 698.56	-\$ 27,850.18	7.25%	-\$ 164.04	\$ 24,143.04	-\$ 3,707.14
Total	\$ 155,201.90	\$ 157,426.74	-\$ 128,690.00	-\$ 130,914.84			\$ 3,056.99		

Year: 2006

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January	\$ 10,274.33	\$ 12,403.18		-\$ 2,128.85	-\$ 29,979.03	7.25%	-\$ 168.26	\$ 23,974.78	-\$ 6,004.25
February	\$ 10,274.33	\$ 12,201.22		-\$ 1,926.89	-\$ 31,905.92	7.25%	-\$ 181.12	\$ 23,793.66	-\$ 8,112.26
March	\$ 10,274.33	\$ 12,052.75		-\$ 1,778.42	-\$ 33,684.34	7.25%	-\$ 192.76	\$ 23,600.89	-\$ 10,083.44
April	\$ 10,274.33	\$ 11,437.76		-\$ 1,163.43	-\$ 34,847.77	7.25%	-\$ 203.51	\$ 23,397.39	-\$ 11,450.38
May		\$ 5,013.02		-\$ 5,013.02	-\$ 39,860.79	4.14%	-\$ 120.22	\$ 23,277.16	-\$ 16,583.63
June				\$ -	-\$ 39,860.79	4.14%	-\$ 137.52	\$ 23,139.64	-\$ 16,721.15
July				\$ -	-\$ 39,860.79	4.59%	-\$ 152.47	\$ 22,987.17	-\$ 16,873.61
August				\$ -	-\$ 39,860.79	4.59%	-\$ 152.47	\$ 22,834.71	-\$ 17,026.08
September				\$ -	-\$ 39,860.79	4.59%	-\$ 152.47	\$ 22,682.24	-\$ 17,178.55
October				\$ -	-\$ 39,860.79	4.59%	-\$ 152.47	\$ 22,529.77	-\$ 17,331.02
November				\$ -	-\$ 39,860.79	4.59%	-\$ 152.47	\$ 22,377.30	-\$ 17,483.48
December				\$ -	-\$ 39,860.79	4.59%	-\$ 152.47	\$ 22,224.84	-\$ 17,635.95
Total	\$ 41,097.33	\$ 53,107.94	\$ -	-\$ 12,010.61			-\$ 1,918.21		

Note: PUCDI did not have any LCT included in approved PILS entitlement, therefore no adjustment to revenue required.

Year: 2007

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January				\$ -	-\$ 39,860.79	4.59%	-\$ 152.47	\$ 22,072.37	-\$ 17,788.42
February				\$ -	-\$ 39,860.79	4.59%	-\$ 152.47	\$ 21,919.90	-\$ 17,940.89
March				\$ -	-\$ 39,860.79	4.59%	-\$ 152.47	\$ 21,767.43	-\$ 18,093.35
April				\$ -	-\$ 39,860.79	4.59%	-\$ 152.47	\$ 21,614.97	-\$ 18,245.82
May				\$ -	-\$ 39,860.79	4.59%	-\$ 152.47	\$ 21,462.50	-\$ 18,398.29
June				\$ -	-\$ 39,860.79	4.59%	-\$ 152.47	\$ 21,310.03	-\$ 18,550.76
July				\$ -	-\$ 39,860.79	4.59%	-\$ 152.47	\$ 21,157.56	-\$ 18,703.22
August				\$ -	-\$ 39,860.79	4.59%	-\$ 152.47	\$ 21,005.10	-\$ 18,855.69
September				\$ -	-\$ 39,860.79	4.59%	-\$ 152.47	\$ 20,852.63	-\$ 19,008.16
October				\$ -	-\$ 39,860.79	5.14%	-\$ 170.74	\$ 20,681.89	-\$ 19,178.90
November				\$ -	-\$ 39,860.79	5.14%	-\$ 170.74	\$ 20,511.15	-\$ 19,349.63
December				\$ -	-\$ 39,860.79	5.14%	-\$ 170.74	\$ 20,340.42	-\$ 19,520.37
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 1,884.42		

Year: 2008

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January				\$ -	-\$ 39,860.79	5.14%	-\$ 170.74	\$ 20,169.68	-\$ 19,691.11
February				\$ -	-\$ 39,860.79	5.14%	-\$ 170.74	\$ 19,998.94	-\$ 19,861.84
March				\$ -	-\$ 39,860.79	5.14%	-\$ 170.74	\$ 19,828.21	-\$ 20,032.58
April				\$ -	-\$ 39,860.79	4.08%	-\$ 135.53	\$ 19,692.68	-\$ 20,168.11
May				\$ -	-\$ 39,860.79	4.08%	-\$ 135.53	\$ 19,557.15	-\$ 20,303.63
June				\$ -	-\$ 39,860.79	4.08%	-\$ 135.53	\$ 19,421.63	-\$ 20,439.16
July				\$ -	-\$ 39,860.79	3.35%	-\$ 111.28	\$ 19,310.35	-\$ 20,550.44
August				\$ -	-\$ 39,860.79	3.35%	-\$ 111.28	\$ 19,199.07	-\$ 20,661.72
September				\$ -	-\$ 39,860.79	3.35%	-\$ 111.28	\$ 19,087.79	-\$ 20,772.99
October				\$ -	-\$ 39,860.79	3.35%	-\$ 111.28	\$ 18,976.51	-\$ 20,884.27
November				\$ -	-\$ 39,860.79	3.35%	-\$ 111.28	\$ 18,865.24	-\$ 20,995.55
December				\$ -	-\$ 39,860.79	3.35%	-\$ 111.28	\$ 18,753.96	-\$ 21,106.83
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 1,586.46		

PUC Distribution Inc.

1562 Deferred PILS - Continuity Schedule

Year: 2009

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January				\$ -	-\$ 39,860.79	2.45%	-\$ 81.38	\$ 18,672.58	-\$ 21,188.21
February				\$ -	-\$ 39,860.79	2.45%	-\$ 81.38	\$ 18,591.19	-\$ 21,269.59
March				\$ -	-\$ 39,860.79	2.45%	-\$ 81.38	\$ 18,509.81	-\$ 21,350.98
April				\$ -	-\$ 39,860.79	1.00%	-\$ 33.22	\$ 18,476.59	-\$ 21,384.19
May				\$ -	-\$ 39,860.79	1.00%	-\$ 33.22	\$ 18,443.38	-\$ 21,417.41
June				\$ -	-\$ 39,860.79	1.00%	-\$ 33.22	\$ 18,410.16	-\$ 21,450.63
July				\$ -	-\$ 39,860.79	0.55%	-\$ 18.27	\$ 18,391.89	-\$ 21,468.90
August				\$ -	-\$ 39,860.79	0.55%	-\$ 18.27	\$ 18,373.62	-\$ 21,487.17
September				\$ -	-\$ 39,860.79	0.55%	-\$ 18.27	\$ 18,355.35	-\$ 21,505.44
October				\$ -	-\$ 39,860.79	0.55%	-\$ 18.27	\$ 18,337.08	-\$ 21,523.71
November				\$ -	-\$ 39,860.79	0.55%	-\$ 18.27	\$ 18,318.81	-\$ 21,541.98
December				\$ -	-\$ 39,860.79	0.55%	-\$ 18.27	\$ 18,300.54	-\$ 21,560.25
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 453.42		

Year: 2010

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January				\$ -	-\$ 39,860.79	0.55%	-\$ 18.27	\$ 18,282.27	-\$ 21,578.51
February				\$ -	-\$ 39,860.79	0.55%	-\$ 18.27	\$ 18,264.00	-\$ 21,596.78
March				\$ -	-\$ 39,860.79	0.55%	-\$ 18.27	\$ 18,245.73	-\$ 21,615.05
April				\$ -	-\$ 39,860.79	0.55%	-\$ 18.27	\$ 18,227.46	-\$ 21,633.32
May				\$ -	-\$ 39,860.79	0.55%	-\$ 18.27	\$ 18,209.19	-\$ 21,651.59
June				\$ -	-\$ 39,860.79	0.55%	-\$ 18.27	\$ 18,190.92	-\$ 21,669.86
July				\$ -	-\$ 39,860.79	0.89%	-\$ 29.56	\$ 18,161.36	-\$ 21,699.43
August				\$ -	-\$ 39,860.79	0.89%	-\$ 29.56	\$ 18,131.80	-\$ 21,728.99
September				\$ -	-\$ 39,860.79	0.89%	-\$ 29.56	\$ 18,102.23	-\$ 21,758.55
October				\$ -	-\$ 39,860.79	1.20%	-\$ 39.86	\$ 18,062.37	-\$ 21,798.41
November				\$ -	-\$ 39,860.79	1.20%	-\$ 39.86	\$ 18,022.51	-\$ 21,838.27
December				\$ -	-\$ 39,860.79	1.20%	-\$ 39.86	\$ 17,982.65	-\$ 21,878.13
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 317.89		

Year: 2011

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,933.82	-\$ 21,926.96
February				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,884.99	-\$ 21,975.79
March				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,836.16	-\$ 22,024.62
April				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,787.33	-\$ 22,073.45
May				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,738.50	-\$ 22,122.28
June				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,689.67	-\$ 22,171.11
July				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,640.85	-\$ 22,219.94
August				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,592.02	-\$ 22,268.77
September				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,543.19	-\$ 22,317.60
October				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,494.36	-\$ 22,366.43
November				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,445.53	-\$ 22,415.26
December				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,396.70	-\$ 22,464.09
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 585.95		

Year: 2012

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,347.87	-\$ 22,512.92
February				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,299.04	-\$ 22,561.75
March				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,250.21	-\$ 22,610.58
April				\$ -	-\$ 39,860.79	1.47%	-\$ 48.83	\$ 17,201.38	-\$ 22,659.41
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 195.32		



Ontario Energy Board

3RD Generation Incentive Regulation Model

Choose Your Utility:

Application Type: IRM3

OEB Application #: EB-2011-0101

LDC Licence #: ED-2002-0546

Application Contact Information

Name: Title: Phone Number: Email Address: We are applying for rates effective: Please indicate the version of Microsoft Excel
that you are currently using:

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filling your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

PUC Distribution Inc. - EB-2011-0101

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Ontario Energy Board

3RD Generation Incentive
Regulation Model

PUC Distribution Inc. - EB-2011-0101

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.
Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

Rate Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Sentinel Lighting
Street Lighting
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class







Ontario Energy Board

3RD Generation Incentive
Regulation Model

PUC Distribution Inc. - EB-2011-0101

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01510
General Service Less Than 50 kW	\$/kWh	0.01780
General Service 50 to 4,999 kW	\$/kW	4.38480
Unmetered Scattered Load	\$/kWh	0.02710
Sentinel Lighting	\$/kW	23.76590
Street Lighting	\$/kW	16.65790



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

PUC Distribution Inc. - EB-2011-0101

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00610
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00560
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	2.29470
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.88590
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00560
Sentinel Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.73950
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.73060





Ontario Energy Board
**3RD Generation Incentive
Regulation Model**

PUC Distribution Inc. - EB-2011-0101

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
General Service Less Than 50 kW		
General Service 50 to 4,999 kW		
Unmetered Scattered Load		
Sentinel Lighting		
Street Lighting		



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

PUC Distribution Inc. - EB-2011-0101

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05		
Group 1 Accounts													
LV Variance Account	1550					\$ -					\$ -		
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -		
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -		
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -		
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -		
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521												
Deferred Payments in Lieu of Taxes	1562												
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567												
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -		
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

^{2a} Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

³ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁴ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁵ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁶ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

⁷ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



3RD

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. For more information, see the instructions and footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2010 open account, the starting point for the 2012 DV is the year of approval. This will allow for the correct starting point for the 2010 open account back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ⁵	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account											
	1521										
Deferred Payments in Lieu of Taxes	1562					-\$ 303,665					\$ -
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	-\$ 303,665	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g., negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's 2011 rate year decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 to 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, in support of the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the recovery (or refund) period in the 2012 DV.



3RD

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. See the instructions on the back of this form for more information.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2010 open account balance, the starting point for the 2012 DV is the beginning of the continuity schedule for the 2010 open account, which is January 1, 2005.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account		1521									
Deferred Payments in Lieu of Taxes	1562	-\$ 303,665				-\$ 303,665	\$ -				\$ -
Group 1 Total + 1521 + 1562		-\$ 303,665	\$ -	\$ -	\$ -	-\$ 303,665	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g., negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's 2011 rate year decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 to 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. For the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



3RD

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. For more information, see the instructions on pages 1 and 2 of the Continuity Schedule Instructions and footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 closing balance, you would record the balance in the 2012 DV in column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance in the continuity schedule is: Jan 1, 2005.

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ⁵	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account		1521									
Deferred Payments in Lieu of Taxes	1562	-\$ 303,665				-\$ 303,665	\$ -				\$ -
Group 1 Total + 1521 + 1562		-\$ 303,665	\$ -	\$ -	\$ -	-\$ 303,665	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g., negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in the 2006 EDR. If the adjustment relates to previously Board Approved dispositions, please provide explanations for the nature of the adjustments. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. For the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2010 open back to the beginning of the continuity schedule is: Jan 1, 2005.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 2,133,858	\$ 2,133,858	\$ -			-\$ 130,093	\$ 130,093
RSVA - Retail Transmission Network Charge	1584	\$ -			-\$ 212,431	\$ 212,431	\$ -			-\$ 61,506	\$ 61,506
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -			-\$ 1,091,300	\$ 1,091,300	\$ -			-\$ 148,895	\$ 148,895
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 1,099,406	\$ 1,099,406	\$ -			\$ 31,065	\$ 31,065
Recovery of Regulatory Asset Balances	1590	\$ -			\$ 48,752	\$ 48,752	\$ -			\$ 40,120	\$ 40,120
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -			\$ 189,209	\$ 189,209	\$ -			\$ 10,641	\$ 10,641
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -			\$ -	\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 2,100,222	\$ 2,100,222	\$ -	\$ -	\$ -	-\$ 258,668	\$ 258,668
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 3,199,628	\$ 3,199,628	\$ -	\$ -	\$ -	-\$ 289,733	\$ 289,733
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ 1,099,406	\$ 1,099,406	\$ -	\$ -	\$ -	\$ 31,065	\$ 31,065
Special Purpose Charge Assessment Variance Account											
	1521										
Deferred Payments in Lieu of Taxes	1562	-\$ 303,665				-\$ 303,665	\$ -			-\$ 73,987	\$ 73,987
Group 1 Total + 1521 + 1562		-\$ 303,665	\$ -	\$ -	-\$ 2,100,222	\$ 2,403,887	\$ -	\$ -	\$ -	-\$ 332,655	\$ 332,655
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g., negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's 2011 rate year decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, in order to support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, in order to support the underlying residual balance in account 1595.



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562, and provide footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the year of the received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2010 disposition, record the column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 open back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2010											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³
Group 1 Accounts													
LV Variance Account	1550	\$ -							\$ -	\$ -			
RSVA - Wholesale Market Service Charge	1580	-\$ 2,133,858	-\$ 738,694	-\$ 1,909,524					-\$ 963,028	-\$ 130,093	-\$ 9,793	\$ 99,195	
RSVA - Retail Transmission Network Charge	1584	-\$ 212,431	-\$ 272,005	-\$ 359,980					-\$ 419,554	-\$ 61,506	\$ 2,127	-\$ 22,542	
RSVA - Retail Transmission Connection Charge	1586								\$ -	\$ -			
RSVA - Power (excluding Global Adjustment)	1588	-\$ 1,091,300	-\$ 187,183	-\$ 31,004					-\$ 1,247,479	-\$ 148,895	-\$ 19,400	-\$ 5,610	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 1,099,406	-\$ 250,044	\$ 560,727					\$ 288,635	\$ 31,065	\$ 7,367	\$ 34,277	
Recovery of Regulatory Asset Balances	1590	\$ 48,752	\$ 49,814						-\$ 1,062	\$ 40,120		\$ 40,772	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ 189,209	-\$ 117,878						\$ 71,331	\$ 10,641	\$ 309		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 2,100,222	-\$ 1,021,794	-\$ 1,689,967	\$ -	\$ -	\$ -	\$ -	-\$ 1,432,049	-\$ 258,668	-\$ 19,390	\$ 146,092	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 3,199,628	-\$ 771,750	-\$ 2,250,694	\$ -	\$ -	\$ -	\$ -	-\$ 1,720,684	-\$ 289,733	-\$ 26,757	\$ 111,815	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 1,099,406	-\$ 250,044	\$ 560,727	\$ -	\$ -	\$ -	\$ -	\$ 288,635	\$ 31,065	\$ 7,367	\$ 34,277	\$ -
Special Purpose Charge Assessment Variance Account	1521		\$ 140,619						\$ 140,619		\$ 884		
Deferred Payments in Lieu of Taxes	1562	-\$ 303,665							-\$ 303,665	-\$ 73,987			
Group 1 Total + 1521 + 1562		-\$ 2,403,887	-\$ 881,175	-\$ 1,689,967	\$ -	\$ -	\$ -	\$ -	-\$ 1,595,095	-\$ 332,655	-\$ 18,506	\$ 146,092	\$ -
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567								\$ -	\$ -			
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	-\$ 9,241							-\$ 9,241	\$ -	-\$ 1,036		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	-\$ 72,723							-\$ 72,723	\$ -			
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	\$ 72,723						\$ 72,723	\$ -			
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -							\$ -	\$ -			

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's 2011 rate year decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. For the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1595. For more information, see the instructions and footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2010 open access, the starting point for the 2010 open access is the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts		
LV Variance Account	1550	\$ -
RSVA - Wholesale Market Service Charge	1580	-\$ 239,081
RSVA - Retail Transmission Network Charge	1584	-\$ 36,837
RSVA - Retail Transmission Connection Charge	1586	\$ -
RSVA - Power (excluding Global Adjustment)	1588	-\$ 162,685
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 4,155
Recovery of Regulatory Asset Balances	1590	-\$ 652
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ 10,950
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 424,150
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 428,305
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 4,155
Special Purpose Charge Assessment Variance Account	1521	\$ 884
Deferred Payments in Lieu of Taxes	1562	-\$ 73,987
Group 1 Total + 1521 + 1562		-\$ 497,253
The following is not included in the total claim but are included on a memo basis:		
Board-Approved CDM Variance Account	1567	\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	-\$ 1,036
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g., negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown of the adjustments. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. For the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562, and provide footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the date of the received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2010 open account AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 open account back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR			
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6,7}	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)		
Group 1 Accounts												
LV Variance Account	1550			\$ -	\$ -			\$ -		\$ -		
RSVA - Wholesale Market Service Charge	1580	-\$ 224,332	-\$ 231,563	-\$ 738,696	-\$ 7,518	-\$ 10,859	-\$ 3,620	-\$ 760,692	-\$ 1,202,109	\$ -		
RSVA - Retail Transmission Network Charge	1584	\$ 147,549	-\$ 37,468	\$ 272,005	\$ 631	\$ 3,998	\$ 1,333	\$ 277,967	\$ 382,717	\$ -		
RSVA - Retail Transmission Connection Charge	1586			\$ -	\$ -			\$ -		\$ -		
RSVA - Power (excluding Global Adjustment)	1588	-\$ 1,060,296	-\$ 154,036	-\$ 187,183	-\$ 8,649	-\$ 2,752	-\$ 917	-\$ 199,501	-\$ 1,410,164	\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 538,679	\$ 2,250	\$ 250,044	\$ 1,905	\$ 3,676	\$ 1,225	\$ 253,040	\$ 292,790	\$ -		
Recovery of Regulatory Asset Balances	1590	-\$ 1,062	-\$ 664	\$ -	\$ 12	-\$ 12		\$ -	-\$ 1,714	\$ -		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595			\$ 71,331	\$ 10,950	\$ 1,049	\$ 350	\$ 83,679	\$ 82,281	\$ -		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595			\$ -	\$ -	\$ -	\$ -	\$ -		\$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 599,462	-\$ 421,481	-\$ 832,587	-\$ 2,669	-\$ 12,251	-\$ 4,080	\$ 851,587	\$ 1,856,199	\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 1,138,141	-\$ 423,731	-\$ 582,543	-\$ 4,574	-\$ 8,575	-\$ 2,854	\$ 598,547	\$ 2,148,989	\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 538,679	\$ 2,250	\$ 250,044	\$ 1,905	-\$ 3,676	\$ 1,225	\$ 253,040	\$ 292,790	\$ -		
Special Purpose Charge Assessment Variance Account	1521					-\$ 139,719	\$ 165	\$ 1,949	\$ 141,503	\$ -		
Deferred Payments in Lieu of Taxes	1562			-\$ 303,665	-\$ 73,987	\$ 354,993	-\$ -	\$ 22,659	-\$ 377,653	-\$ 1		
Group 1 Total + 1521 + 1562		-\$ 599,462	-\$ 421,481	-\$ 1,136,252	-\$ 76,656	\$ 203,023	-\$ 3,915	-\$ 872,297	-\$ 2,092,349	-\$ 1		
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567							\$ -		\$ -		
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							-\$ 10,277	-\$ 10,277	\$ -		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							-\$ 72,723	-\$ 72,723	\$ -		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ 72,723	\$ 72,723	\$ -		
Disposition and Recovery of Regulatory Balances ⁷	1595							\$ -		\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variances to the account during the year. For all other accounts, record the transfers. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



Ontario Energy Board

3RD Generation Incentive Regulation Model

PUC Distribution Inc. - EB-2011-0101

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	352,377,221		51,290,471	-	8,267,073		88%	
General Service Less Than 50 kW	\$/kWh	96,197,960		16,004,682	-	2,389,979		10%	
General Service 50 to 4,999 kW	\$/kW	265,745,829	675,865	217,826,504	553,993	3,737,678		1%	
Unmetered Scattered Load	\$/kWh	755,305			-	23,722		0%	
Sentinel Lighting	\$/kW	273,329	759		-	23,722		0%	
Street Lighting	\$/kW	7,051,649	21,706	6,876,649	21,167	383,997		1%	
Total		722,401,293	698,330	291,998,306	575,160	14,826,171	0%	100%	0%
Total Claim (including Accounts 1521 and 1562)		- \$	872,297						
Total Claim for Threshold Test (All Group 1 Accounts)		- \$	851,587						
Threshold Test ³ (Total Claim per kWh)		-	0.00118						

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	352,377,221	48.78%	0	(371,055)	135,589	0	(97,314)	0	40,817	0	951	(291,012)
General Service Less Than 50 kW	\$/kWh	96,197,960	13.32%	0	(101,297)	37,015	0	(26,566)	0	11,143	0	260	(79,445)
General Service 50 to 4,999 kW	\$/kW	265,745,829	36.79%	0	(279,832)	102,254	0	(73,389)	0	30,783	0	717	(219,467)
Unmetered Scattered Load	\$/kWh	755,305	0.10%	0	(795)	291	0	(209)	0	87	0	2	(624)
Sentinel Lighting	\$/kW	273,329	0.04%	0	(288)	105	0	(75)	0	32	0	1	(226)
Street Lighting	\$/kW	7,051,649	0.98%	0	(7,425)	2,713	0	(1,947)	0	817	0	19	(5,824)
Total		722,401,293	100.00%	0	(760,692)	277,967	0	(199,501)	0	83,679	0	1,949	(596,598)

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	51,290,471	17.57% -	44,447
General Service Less Than 50 kW	16,004,682	5.48% -	13,869
General Service 50 to 4,999 kW	217,826,504	74.60% -	188,764
Unmetered Scattered Load	-	0.00% -	-
Sentinel Lighting	-	0.00% -	-
Street Lighting	6,876,649	2.36% -	5,959
Total	291,998,306	100.00%	(253,040)

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	55.8%	- 12,635
General Service Less Than 50 kW	16.1%	- 3,653
General Service 50 to 4,999 kW	25.2%	- 5,712
Unmetered Scattered Load	0.2%	- 36
Sentinel Lighting	0.2%	- 36
Street Lighting	2.6%	- 587
Total	100.0%	- 22,659



Ontario Energy Board

Deferral / Variance Account Work Form

PUC Distribution Inc. - EB-2011-0101

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	
Residential	\$/kWh	352,377,221	-	-\$ 303,647	(\$0.00086)	\$/kWh	-\$ 44,447	51,290,471	(\$0.00087)	\$/kWh
General Service Less Than 50 kW	\$/kWh	96,197,960	-	-\$ 83,098	(\$0.00086)	\$/kWh	-\$ 13,869	16,004,682	(\$0.00087)	\$/kWh
General Service 50 to 4,999 kW	\$/kW	265,745,829	675,865	-\$ 225,180	(\$0.33317)	\$/kW	-\$ 188,764	553,993	(\$0.34073)	\$/kW
Unmetered Scattered Load	\$/kWh	755,305	-	-\$ 660	(\$0.00087)	\$/kWh	\$ -	-	\$0.00000	
Sentinel Lighting	\$/kW	273,329	759	-\$ 262	(\$0.34517)	\$/kW	\$ -	-	\$0.00000	
Street Lighting	\$/kW	7,051,649	21,706	-\$ 6,410	(\$0.29533)	\$/kW	-\$ 5,959	21,167	(\$0.28153)	\$/kW
Total		722,401,293	698,330	-\$ 619,257			-\$ 253,040			



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

PUC Distribution Inc. - EB-2011-0101

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	\$	8.73			
	\$				
	\$				
	\$				
General Service Less Than 50 kW					
Service Charge	\$	14.87			
	\$				
	\$				
	\$				
General Service 50 to 4,999 kW					
Service Charge	\$	145.46			
	\$				
	\$				
	\$				
Unmetered Scattered Load					
Service Charge (per customer)	\$	11.03			
	\$				
	\$				
	\$				
Sentinel Lighting					
Service Charge (per connection)	\$	2.55			
	\$				
	\$				
	\$				
Street Lighting					
Service Charge (per connection)	\$	2.56			
	\$				
	\$				
	\$				



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

PUC Distribution Inc. - EB-2011-0101

Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Rate Rider for Tax Change	\$/kWh			-0.00040	April 30, 2013
Lost Revenue Adjustment Mechanism Rate Rider	\$/kWh			0.00190	April 30, 2013
General Service Less Than 50 kW					
Rate Rider for Tax Change	\$/kWh			-0.00040	April 30, 2013
Lost Revenue Adjustment Mechanism Rate Rider	\$/kWh			0.00020	April 30, 2013
General Service 50 to 4,999 kW					
Rate Rider for Tax Change	\$/kW			-0.09270	April 30, 2013
Lost Revenue Adjustment Mechanism Rate Rider	\$/kW			0.02940	April 30, 2013

Unmetered Scattered Load

Rate Rider for Tax Change

\$/kWh

-0.00050

April 30, 2013

Sentinel Lighting

Rate Rider for Tax Change

\$/kW

-0.69860

April 30, 2013

Street Lighting

Rate Rider for Tax Change

\$/kW

-0.49070

April 30, 2013



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

PUC Distribution Inc. - EB-2011-0101

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00610	-13.115%	0.00530
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00560	-14.286%	0.00480
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.29470	-13.753%	1.97910
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.88590	-13.753%	2.48900
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00560	-14.286%	0.00480
Sentinel Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.73950	-13.757%	1.50020
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.73060	-13.752%	1.49260



Ontario Energy Board

3RD Generation Incentive
Regulation Model



Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
General Service Less Than 50 kW				
General Service 50 to 4,999 kW				
Unmetered Scattered Load				
Sentinel Lighting				
Street Lighting				



Ontario Energy Board

3RD Generation Incentive Regulation Model

PUC Distribution Inc. - EB-2011-0101

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index 0.18%

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	\$	8.73		0.01510	\$/kWh		0.180%	8.75	0.01513
General Service Less Than 50 kW	\$	14.87		0.01780	\$/kWh		0.180%	14.90	0.01783
General Service 50 to 4,999 kW	\$	145.46		4.38480	\$/kW		0.180%	145.72	4.39269
Unmetered Scattered Load	\$	11.03		0.02710	\$/kWh		0.180%	11.05	0.02715
Sentinel Lighting	\$	2.55		23.76590	\$/kW		0.180%	2.55	23.80868
Street Lighting	\$	2.56		16.65790	\$/kW		0.180%	2.56	16.68788





Ontario Energy Board

3RD Generation Incentive
Regulation Model

PUC Distribution Inc. - EB-2011-0101

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors

Current

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0454
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0350



3RD Generation Incentive Regulation Model

PUC Distribution Inc. - EB-2011-0101

The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the g As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have diffe please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	(0.60)
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Primary Metering Allowance for transformer losses – applied to measured demand and energy

%	(1.00)
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)

\$	30.00
----	-------

Returned cheque charge (plus bank charges)

\$	15.00
----	-------

Legal letter charge

\$	15.00
----	-------

Special meter reads

\$	15.00
\$	30.00

Meter dispute charge plus Measurement Canada fees (if meter found correct)

\$	30,00
----	-------

Other

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0101

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purposes of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.75
Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0004
Lost Revenue Adjustment Mechanism Rate Rider - Effective Until	\$/kWh	0.0019
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kWh	-0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0101

GENERAL SERVICE LESS THAN 50 KW SERVICE

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purposes of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.90
Distribution Volumetric Rate	\$/kWh	0.0178
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0004
Lost Revenue Adjustment Mechanism Rate Rider - Effective Until	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kWh	-0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0101

GENERAL SERVICE 50 TO 4,999 KW SERVICE

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purposes of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	145.72
Distribution Volumetric Rate	\$/kW	4.3927
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0927
Lost Revenue Adjustment Mechanism Rate Rider - Effective Until	\$/kW	0.0294
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.3332
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kW	-0.3407
Retail Transmission Rate – Network Service Rate	\$/kW	1.9791
Retail Transmission Rate – Network Service Rate – Interval Mete	\$/kW	2.489

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0101

UNMETERED SCATTERED LOAD SERVICE

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purposes of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	11.05
Distribution Volumetric Rate	\$/kWh	0.0271
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0005
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0101

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purposes of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.55
Distribution Volumetric Rate	\$/kW	23.8087
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.6986
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.3452
Retail Transmission Rate – Network Service Rate	\$/kW	1.5002

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0101

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purposes of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.56
Distribution Volumetric Rate	\$/kW	16.6879
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.4907
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2953
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kW	-0.2815
Retail Transmission Rate – Network Service Rate	\$/kW	1.4926

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0101

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0101

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/ \$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to m %	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distribution System Operator of the Board, and amendments thereto as approved by the Board, which may be applied in the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the Licence shall be made except as permitted by this schedule, unless required by the Distribution System Operator's Licence of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Incentive, the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Energy Benefit and the HST.

Customer Administration

Account set up charge/change of occupancy charge (plus credit)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter is replaced)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	Time & material	
Service call - after regular hours	Time & material	
Temporary service install & remove - overhead - no transformer	Time & material	
Temporary service install & remove - underground - no transformer	Time & material	
Temporary service install & remove - overhead - with transformer	Time & material	
Removal of overhead lines – during regular hours	Time & material	
Removal of overhead lines – after hours	Time & material	
Roadway escort – after regular hours	Time & material	

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distribution Board, and amendments thereto as approved by the Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any services furnished for the purpose of the distribution of electricity shall be made except as permitted by the Licence required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto, Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity component of a Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Incentive, the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the new rates will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0454
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0350



Ontario Energy Board
**3RD Generation Incentive
Regulation Model**

PUC Distribution Inc. - EB-2011-0101




Rate Class

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	2.56	2.56
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	16.65790	16.68788
Distribution Volumetric Rate Rider(s)	(1.12430)	(0.78603)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	1.73060	1.49260
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00000	0.00000
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0020	0.0020
Loss Factor	1.0454	1.0454

Consumption	626	kWh	2	kW
		kWh	Load Factor	

Current Loss Factor	1.0454
Proposed Loss Factor	1.0454

Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	654.42	0.0680	44.50	654	0.0680	44.50	0.00	0.00%	0.01%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			44.50			44.50	0.00	0.00%	0.01%
Service Charge	1	2.56	2.56	1	2.56	2.56	0.00	0.18%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	2	16.6579	40.48	2	16.6879	40.55	0.07	0.18%	0.01%
Low Voltage Volumetric Rate	2	0.0000	0.00	2	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2	(1.1243)	(2.73)	2	(0.7860)	(1.91)	0.82	(30.09)%	(0.00)%
Total: Distribution			40.31			41.21	0.90	2.23%	0.01%
Retail Transmission Rate – Network Service Rate	2.43	1.7306	4.21	2.43	1.4926	3.63	-0.58	(13.75)%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2.43	0.0000	0.00	2.43	0.0000	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			4.21			3.63	-0.58	(13.75)%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			44.51			44.83	0.32	0.72%	0.01%
Wholesale Market Service Rate	654.42	0.0052	3.40	654.42	0.0052	3.40	0.00	0.00%	0.00%
Rural Rate Protection Charge	654.42	0.0013	0.85	654.42	0.0013	0.85	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			4.50			4.50			0.00%
Debt Retirement Charge (DRC)	626.00	0.002	1.25	626	0.0020	1.25	0.00	0.00%	0.00%
Total Bill before Taxes			94.77			95.09	0.32	0.34%	0.02%
HST		13%	12.32		13%	12.36	0.04	0.34%	0.00%
Total Bill			107.09			107.45	0.36	0.34%	0.02%
Ontario Clean Energy Benefit (OCEB)		(10%)	-10.71		(10%)	-10.75			
Total Bill (less OCEB)			96.38			96.71	0.33	0.34%	