




V1.3

 Ontario Energy Board  
**3<sup>RD</sup> Generation Incentive  
Regulation Model**

**Choose Your Utility:**  
Kenora Hydro Electric Corporation Ltd.  
Kingston Hydro Corporation

Application Type: IRM3  
OEB Application #: EB-2011-0178  
LDC Licence #: ED-2003-0057

**Application Contact Information**

Name:

Title:

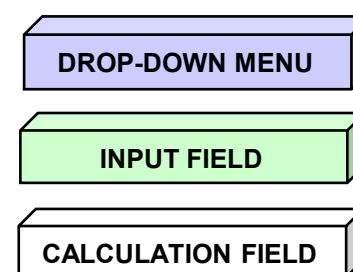
Phone Number:

Email Address:

We are applying for rates effective:

Please indicate the version of Microsoft Excel that you are currently using:

**Legend**



**Copyright**

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*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on*





Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
 Regulation Model**

Kingston Hydro Corporation - EB-2011-0178

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Are you applying

**Loss Factors**

**Current**

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0180
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0241
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078



Kingston Hydro Corporation - EB-2011-0178

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.  
 The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30%    Productivity Factor 0.72%    Price Cap Index **0.18%**  
 Choose Stretch Factor Group **II**    Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
<b>Residential</b>									
General Service Less Than 50 kW	\$	12.06		0.01480	\$/kWh		0.180%	12.08	0.01483
General Service 50 to 4,999 kW	\$	24.83		0.01030	\$/kWh		0.180%	24.87	0.01032
Large Use	\$	269.01		1.92700	\$/kW		0.180%	269.49	1.93047
Unmetered Scattered Load	\$	4,959.68		1.01180	\$/kW		0.180%	4,968.61	1.01362
Street Lighting	\$	11.09		0.01350	\$/kWh		0.180%	11.11	0.01352
Standby Power - APPROVED ON AN INTERIM BASIS	\$	0.99		4.49010	\$/kW		0.180%	0.99	4.49818
	\$						0.180%		



Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500	0.000%	0.00500
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00460	0.000%	0.00460
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.98130	0.252%	1.98630
<b>Large Use</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.38740	0.251%	2.39340
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500	0.000%	0.00500
<b>Street Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.43110	0.252%	1.43470
<b>Standby Power - APPROVED ON AN INTERIM BASIS</b>				



Kingston Hydro Corporation - EB-2011-0178

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570	3.509%	0.00590
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520	3.846%	0.00540
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.27970	3.720%	2.36450
<b>Large Use</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.74680	3.721%	2.84900
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570	3.509%	0.00590
<b>Street Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	1.64670	3.723%	1.70800
<b>Standby Power - APPROVED ON AN INTERIM BASIS</b>				









Kingston Hydro Corporation - EB-2011-0178

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential</b>					
Service Charge	\$	12.06			
Rate Rider for Incremental Capital (2012)	\$			0.29	April 30, 2015
	\$				
	\$				
<b>General Service Less Than 50 kW</b>					
Service Charge	\$	24.83			
Rate Rider for Incremental Capital (2012)	\$			0.59	April 30, 2015
	\$				
	\$				
<b>General Service 50 to 4,999 kW</b>					
Service Charge	\$	269.01			
Rate Rider for Incremental Capital (2012)	\$			6.39	April 30, 2015
	\$				
	\$				
<b>Large Use</b>					
Service Charge	\$	4959.68			
Rate Rider for Incremental Capital (2012)	\$			117.75	April 30, 2015
	\$				
	\$				
<b>Unmetered Scattered Load</b>					
Service Charge	\$	11.09			
Rate Rider for Incremental Capital (2012)	\$			0.26	April 30, 2015
	\$				
	\$				
<b>Street Lighting</b>					
Service Charge	\$	0.99			
Rate Rider for Incremental Capital (2012)	\$			0.02	April 30, 2015

<b>Standby Power - APPROVED ON AN INTERIM BASIS</b>

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Ontario Energy Board

**Deferral/ Variance Account  
 Work Form**

Kingston Hydro Corporation - EB-2011-0178

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period   
 (in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider	Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	
Residential	\$/kWh	194,606,362	-	-\$ 88,319	(\$0.00045 )	\$/kWh	\$ -	17,867,642	\$0.00000
General Service Less Than 50 kW	\$/kWh	93,096,784	-	-\$ 27,172	(\$0.00029 )	\$/kWh	\$ -	13,582,827	\$0.00000
General Service 50 to 4,999 kW	\$/kW	259,610,762	701,859	-\$ 32,889	(\$0.04686 )	\$/kW	\$ -	503,678	\$0.00000
Large Use	\$/kW	152,017,673	297,737	-\$ 5,843	(\$0.01962 )	\$/kW	\$ -	297,737	\$0.00000
Unmetered Scattered Load	\$/kWh	2,275,040	-	-\$ 741	(\$0.00033 )	\$/kWh	\$ -	1,206,779	\$0.00000
Street Lighting	\$/kW	4,024,186	11,336	-\$ 1,580	(\$0.13938 )	\$/kW	\$ -	11,336	\$0.00000
Standby Power - APPROVED ON AN INTERIM BASIS	-	-	-	\$ -	\$0.00000	\$	\$ -	-	\$0.00000
<b>Total</b>		<b>705,630,807</b>	<b>1,010,932</b>	<b>-\$ 156,544</b>		<b>\$ -</b>			



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

**Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)**

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	194,606,362	27.58%	0	0	0	0	0	0	0	0	0	0
General Service Less Than 50 kW	\$/kWh	93,096,784	13.19%	0	0	0	0	0	0	0	0	0	0
General Service 50 to 4,999 kW	\$/kW	259,610,762	36.79%	0	0	0	0	0	0	0	0	0	0
Large Use	\$/kW	152,017,673	21.54%	0	0	0	0	0	0	0	0	0	0
Unmetered Scattered Load	\$/kWh	2,275,040	0.32%	0	0	0	0	0	0	0	0	0	0
Street Lighting	\$/kW	4,024,186	0.57%	0	0	0	0	0	0	0	0	0	0
Standby Power - APPROVED ON AN INTERIM BASIS	-	-	0.00%	0	0	0	0	0	0	0	0	0	0
<b>Total</b>		<b>705,630,807</b>	<b>100.00%</b>	<b>129,614</b>	<b>(817,943)</b>	<b>330,433</b>	<b>353,504</b>	<b>(81,478)</b>	<b>(97)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

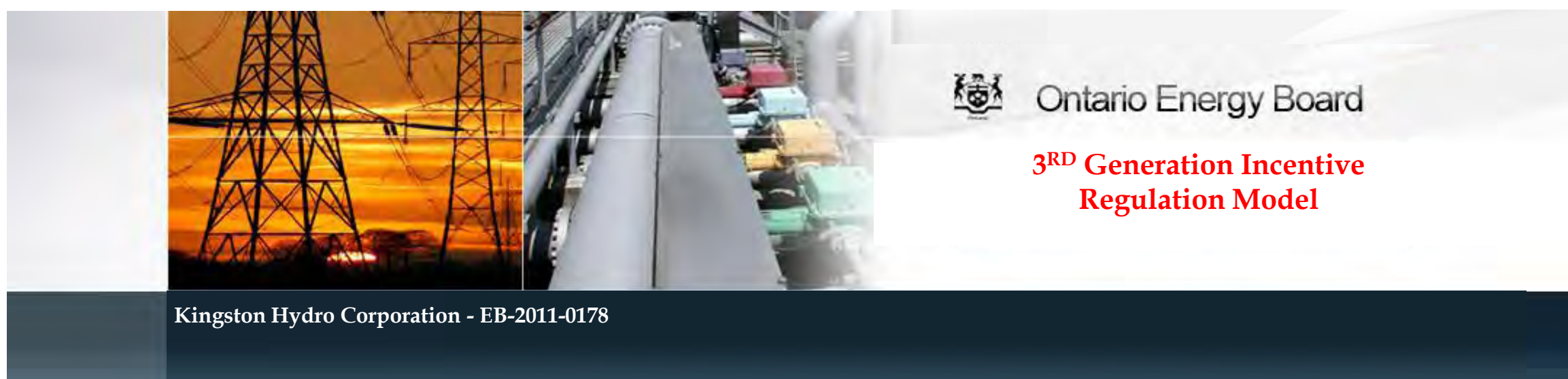
\* RSVA - Power (Excluding Global Adjustment)

**1588 RSVA - Power (Global Adjustment Sub-Account)**

Rate Class	non-RPP kWh	% kWh	1588
Residential	17,867,642	4.76%	-
General Service Less Than 50 kW	13,582,827	3.62%	-
General Service 50 to 4,999 kW	186,305,709	49.68%	-
Large Use	152,017,673	40.54%	-
Unmetered Scattered Load	1,206,779	0.32%	-
Street Lighting	4,024,186	1.07%	-
Standby Power - APPROVED ON AN INTERIM BASIS	-	0.00%	-
<b>Total</b>	<b>375,004,816</b>	<b>100.00%</b>	<b>(21,888)</b>

**Allocation of Account 1562**

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	56.4%	- 88,319
General Service Less Than 50 kW	17.4%	- 27,172
General Service 50 to 4,999 kW	21.0%	- 32,889
Large Use	3.7%	- 5,843
Unmetered Scattered Load	0.5%	- 741
Street Lighting	1.0%	- 1,580
Standby Power - APPROVED ON AN INTERIM BASIS	0.0%	-
<b>Total</b>	<b>100.0%</b>	<b>- 156,544</b>



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>
Residential	\$/kWh	194,606,362		17,867,642	-	6,257,879			
General Service Less Than 50 kW	\$/kWh	93,096,784		13,582,827	-	1,925,310			
General Service 50 to 4,999 kW	\$/kW	259,610,762	701,859	186,305,709	503,678	2,330,378			
Large Use	\$/kW	152,017,673	297,737	152,017,673	297,737	413,990			
Unmetered Scattered Load	\$/kWh	2,275,040		1,206,779	-	52,530			
Street Lighting	\$/kW	4,024,186	11,336	4,024,186	11,336	111,950			
Standby Power - APPROVED ON AN INTERIM BASIS					-				
<b>Total</b>		<b>705,630,807</b>	<b>1,010,932</b>	<b>375,004,816</b>	<b>812,751</b>	<b>11,092,037</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>

<b>Total Claim (including Accounts 1521 and 1562)</b>	-\$	264,399
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<b>Total Claim for Threshold Test (All Group 1 Accounts)</b>	-\$	107,855
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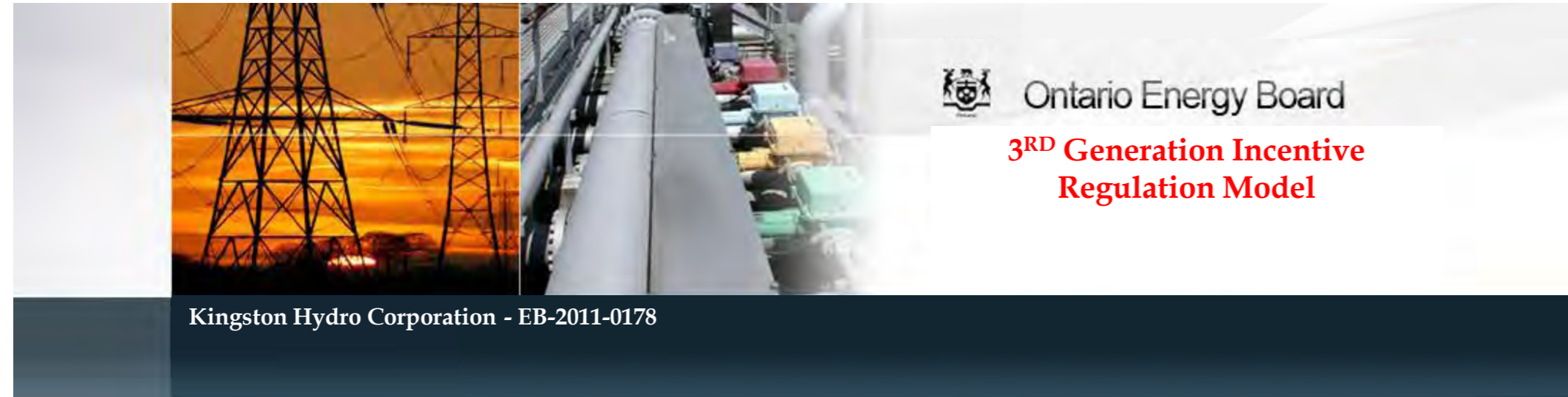
<b>Threshold Test <sup>3</sup> (Total Claim per kWh)</b>	-	0.00015
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Claim does not meet the threshold test. If data has been entered on Sheet 9 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521 nor 1562.



Kingston Hydro Corporation - EB-2011-0178

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2005										
		Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-05	
<b>Group 1 Accounts</b>												
LV Variance Account	1550					\$ -					\$ -	
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -	
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -	
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -	
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -	
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595					\$ -					\$ -	
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>											
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>											
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>The following is not included in the total claim but are included on a memo basis:</b>												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595					\$ -					\$ -	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

<sup>1</sup> Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board  
<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.  
<sup>2A</sup> Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.  
<sup>3</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
<sup>4</sup> Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.  
<sup>5</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.  
<sup>6</sup> If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.  
<sup>7</sup> Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



Kingston Hydro Corporation - EB-2011-0178

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and other accounts. See footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the date of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2011 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

Account Descriptions	Account Number	2006									
		Opening Principal Amounts as of Jan-1-06	Transactions Debit/(Credit) during 2006 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-06
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>											
	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>											
	<b>1562</b>					\$ 213,898	\$ 93,279	\$ 8,975			\$ 84,304
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ -	\$ 213,898	\$ 93,279	\$ 8,975	\$ -	\$ -	\$ 84,304
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (i.e. if the opening principal amount is negative, the disposition amount should have a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-30. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition from the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed. Support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the amount of the recovery (or refund) in account 1595.



Kingston Hydro Corporation - EB-2011-0178

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 continuity schedule should be the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2011 Board decision, the starting point for entries in the 2012 continuity schedule should be the date of the Board's decision. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

Account Descriptions	Account Number	2007									
		Opening Principal Amounts as of Jan-1-07	Transactions Debit/(Credit) during 2007 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-07
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>											
	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>											
	<b>1562</b>	-\$ 213,898				-\$ 213,898	\$ 84,304	-\$ 10,114			\$ 74,190
<b>Group 1 Total + 1521 + 1562</b>		-\$ 213,898	\$ -	\$ -	\$ -	-\$ 213,898	\$ 84,304	-\$ 10,114	\$ -	\$ -	\$ 74,190
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision (i.e. if the Board decision has a negative figure, the disposition amount must also have a negative figure).**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were adjusted. Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-30. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed. support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include





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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and other accounts. For more information, see the notes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 continuity schedule should be the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2011 Board decision, the starting point for entries in the 2012 continuity schedule should be the date of the Board's decision. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2005).

Account Descriptions	Account Number	2008									
		Opening Principal Amounts as of Jan-1-08	Transactions Debit/(Credit) during 2008 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-08
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>											
	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>											
	<b>1562</b>	-\$ 213,898				-\$ 213,898	\$ 74,190	-\$ 8,529			\$ 65,661
<b>Group 1 Total + 1521 + 1562</b>		-\$ 213,898	\$ -	\$ -	\$ -	-\$ 213,898	\$ 74,190	-\$ 8,529	\$ -	\$ -	\$ 65,661
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-30. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition from the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed. support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2011 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

Account Descriptions	Account Number	2009										
		Opening Principal Amounts as of Jan-1-09	Transactions Debit/(Credit) during 2009 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-09	
<b>Group 1 Accounts</b>												
LV Variance Account	1550	\$ -			\$ 1,076,842	\$ 1,076,842	\$ -			\$ 57,995	\$ 57,995	
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 2,228,936	-\$ 2,228,936	\$ -			-\$ 107,308	-\$ 107,308	
RSVA - Retail Transmission Network Charge	1584	\$ -			-\$ 388,453	-\$ 388,453	\$ -			-\$ 130,742	-\$ 130,742	
RSVA - Retail Transmission Connection Charge	1586	\$ -			\$ 108,422	\$ 108,422	\$ -			-\$ 85,921	-\$ 85,921	
RSVA - Power (excluding Global Adjustment)	1588	\$ -			-\$ 841,886	-\$ 841,886	\$ -			-\$ 71,035	-\$ 71,035	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 1,964,763	\$ 1,964,763	\$ -			\$ 26,050	\$ 26,050	
Recovery of Regulatory Asset Balances	1590	\$ -			-\$ 771,256	-\$ 771,256	\$ -			\$ 368,782	\$ 368,782	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ 1,080,504	\$ 1,080,504	\$ -	\$ -	\$ -	\$ 57,821	\$ 57,821	
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ 3,045,267	\$ 3,045,267	\$ -	\$ -	\$ -	\$ 31,771	\$ 31,771	
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ 1,964,763	\$ 1,964,763	\$ -	\$ -	\$ -	\$ 26,050	\$ 26,050	
<b>Special Purpose Charge Assessment Variance Account</b>												
	<b>1521</b>											
<b>Deferred Payments in Lieu of Taxes</b>												
	<b>1562</b>	-\$ 213,898				-\$ 213,898	\$ 65,661	-\$ 2,419			\$ 63,242	
<b>Group 1 Total + 1521 + 1562</b>		-\$ 213,898	\$ -	\$ -	\$ 1,080,504	\$ 1,294,402	\$ 65,661	-\$ 2,419	\$ -	\$ 57,821	\$ 121,063	
<b>The following is not included in the total claim but are included on a memo basis:</b>												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision (i.e. if the disposition amount has a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed. Support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the amount of the recovery (or refund) in account 1595.



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562, and provide supporting notes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 continuity schedule should be the date of the most recent Board-approved disposition. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 disposition column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

Account Descriptions	Account Number	2010												
		Opening Principal Amounts as of Jan-1-10	Transactions Debit/(Credit) during 2010 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2010	Other <sup>3</sup> Adjustments during Q1 2010	Other <sup>3</sup> Adjustments during Q2 2010	Other <sup>3</sup> Adjustments during Q3 2010	Other <sup>3</sup> Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>														
LV Variance Account	1550	\$ 1,076,842	\$ 127,004	\$ 954,176					\$ 249,670	\$ 57,995	\$ 3,092	\$ 59,019		\$ 2,068
RSVA - Wholesale Market Service Charge	1580	-\$ 2,228,936	-\$ 799,237	-\$ 1,950,854					-\$ 1,077,319	-\$ 107,308	-\$ 9,410	-\$ 109,616		-\$ 7,102
RSVA - Retail Transmission Network Charge	1584	-\$ 388,453	\$ 323,649	-\$ 681,877					\$ 617,073	-\$ 130,742	\$ 2,192	-\$ 132,881		\$ 4,331
RSVA - Retail Transmission Connection Charge	1586	\$ 108,422	\$ 346,391	-\$ 255,064					\$ 709,877	-\$ 85,921	\$ 3,558	-\$ 87,754		\$ 5,391
RSVA - Power (excluding Global Adjustment)	1588	-\$ 841,886	-\$ 82,037	-\$ 229,917					-\$ 694,006	-\$ 71,035	-\$ 4,457	-\$ 66,562		-\$ 8,930
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 1,964,763	-\$ 17,164	\$ 1,105,378					\$ 842,221	\$ 26,050	\$ 3,826	\$ 27,366		\$ 2,510
Recovery of Regulatory Asset Balances	1590	-\$ 771,256	-\$ 95	-\$ 770,921					-\$ 430	\$ 368,782	-\$ 1,397	\$ 367,387		-\$ 2
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		-\$ 1,080,504	-\$ 101,489	-\$ 1,829,079	\$ -	\$ -	\$ -	\$ -	\$ 647,086	\$ 57,821	-\$ 2,596	\$ 56,959	\$ -	-\$ 1,734
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 3,045,267	-\$ 84,325	-\$ 2,934,457	\$ -	\$ -	\$ -	\$ -	-\$ 195,135	\$ 31,771	-\$ 6,422	\$ 29,593	\$ -	-\$ 4,244
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ 1,964,763	-\$ 17,164	\$ 1,105,378	\$ -	\$ -	\$ -	\$ -	\$ 842,221	\$ 26,050	\$ 3,826	\$ 27,366	\$ -	\$ 2,510
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>								\$ -					\$ -
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	-\$ 213,898							-\$ 213,898	\$ 63,242	-\$ 1,710			\$ 61,532
<b>Group 1 Total + 1521 + 1562</b>		-\$ 1,294,402	-\$ 101,489	-\$ 1,829,079	\$ -	\$ -	\$ -	\$ -	\$ 433,188	\$ 121,063	-\$ 4,306	\$ 56,959	\$ -	\$ 59,798
<b>The following is not included in the total claim but are included on a memo basis:</b>														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	-\$ 61,346	-\$ 11,009						-\$ 72,355	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		-\$ 70,384						-\$ 70,384	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	\$ 70,384						\$ 70,384	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -	\$ 410,078	\$ 1,829,079					-\$ 1,419,001	\$ -	-\$ 9,353	-\$ 56,959		\$ 47,606

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision (i.e. a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition from the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2010. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521, and provide supporting notes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 continuity schedule should be the date of the most recent Board-approved disposition. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2011 disposition, the starting point for entries in the 2012 continuity schedule should be the date of the most recent Board-approved disposition. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2005).

Account Descriptions	Account Number	2011				Projected Interest on Dec-31-10 Balances		2.1.7 RRR	Variance RRR vs. 2010 Balance (Principal + Interest)		
		Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>5</sup>	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>6,7</sup>	Total Claim		As of Dec 31-10 <sup>4</sup>	
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ 122,666	\$ 1,944	\$ 127,004	\$ 124	\$ 1,867	\$ 619	\$ 129,614	\$ 251,737	\$ -	1
RSVA - Wholesale Market Service Charge	1580	-\$ 278,082	-\$ 4,040	-\$ 799,237	-\$ 3,062	-\$ 11,749	-\$ 3,895	-\$ 817,943	-\$ 1,084,421	\$ -	-
RSVA - Retail Transmission Network Charge	1584	\$ 293,424	\$ 3,882	\$ 323,649	\$ 449	\$ 4,758	\$ 1,577	\$ 330,433	\$ 621,404	\$ -	-
RSVA - Retail Transmission Connection Charge	1586	\$ 363,486	\$ 5,058	\$ 346,391	\$ 333	\$ 5,092	\$ 1,688	\$ 353,504	\$ 715,269	\$ -	1
RSVA - Power (excluding Global Adjustment)	1588	-\$ 611,969	-\$ 11,095	-\$ 82,037	-\$ 2,165	-\$ 1,206	-\$ 400	-\$ 81,478	-\$ 702,936	\$ -	-
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 859,385	\$ 6,898	\$ 17,164	\$ 4,388	\$ 252	\$ 84	\$ 21,888	\$ 844,731	\$ -	-
Recovery of Regulatory Asset Balances	1590	-\$ 335	-\$ 1	-\$ 95	-\$ 1	-\$ 1	-\$ -	-\$ 97	-\$ 433	-\$ -	1
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595			\$ -	\$ -			\$ -		\$ -	-
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595			\$ -	\$ -			\$ -		\$ -	-
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ 748,575	\$ 2,646	-\$ 101,489	-\$ 4,380	-\$ 1,491	-\$ 495	\$ 107,855	\$ 645,351	-\$ -	1
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 110,810	-\$ 4,252	-\$ 84,325	\$ 8	-\$ 1,239	-\$ 411	-\$ 85,967	-\$ 199,380	-\$ -	1
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ 859,385	\$ 6,898	-\$ 17,164	-\$ 4,388	-\$ 252	-\$ 84	\$ 21,888	\$ 844,731	\$ -	-
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>							\$ -	\$ 133,591	\$ -	133,591
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -	\$ -	-\$ 213,898	\$ 61,532	-\$ 3,144	-\$ 1,034	\$ 156,544	\$ 498,685	\$ -	651,051
<b>Group 1 Total + 1521 + 1562</b>		\$ 748,575	\$ 2,646	-\$ 315,387	\$ 57,152	-\$ 4,635	-\$ 1,529	\$ 264,399	\$ 1,277,627	\$ -	784,641
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567							\$ -		\$ -	-
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							-\$ 72,355	-\$ 61,346	\$ -	11,009
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							-\$ 70,384	-\$ 70,384	\$ -	-
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ 70,384	\$ 70,384	\$ -	-
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595							-\$ 1,371,395	-\$ 1,371,394	\$ -	1

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, in which case support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00460
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.98130
<b>Large Use</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.38740
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500
<b>Street Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.43110
<b>Standby Power - APPROVED ON AN INTERIM BASIS</b>		



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
 Regulation Model**

Kingston Hydro Corporation - EB-2011-0178

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.27970
<b>Large Use</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.74680
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570
<b>Street Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	1.64670
<b>Standby Power - APPROVED ON AN INTERIM BASIS</b>		



Rate Rider for Deferral/Variance Account Disposition (2010)  
 Rate Rider for Deferral/Variance Account Disposition (2011)  
 Rate Rider for Foregone Incremental Revenue  
 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2011)

\$/kW	(0.73450)	April 30, 2012
\$/kW	(0.03700)	April 30, 2013
\$/kW	0.10240	April 30, 2012
\$/kW	0.00030	April 30, 2012

**Unmetered Scattered Load**

Low Voltage Service Rate  
 Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers  
 Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers  
 Rate Rider for Deferral/Variance Account Disposition (2010)  
 Rate Rider for Deferral/Variance Account Disposition (2011)  
 Rate Rider for Foregone Incremental Revenue

\$/kWh	0.00070	
\$/kWh	0.00150	April 30, 2012
\$/kWh	0.00130	April 30, 2013
\$/kWh	(0.00240)	April 30, 2012
\$/kWh	0.00070	April 30, 2013
\$/kWh	0.00100	April 30, 2012

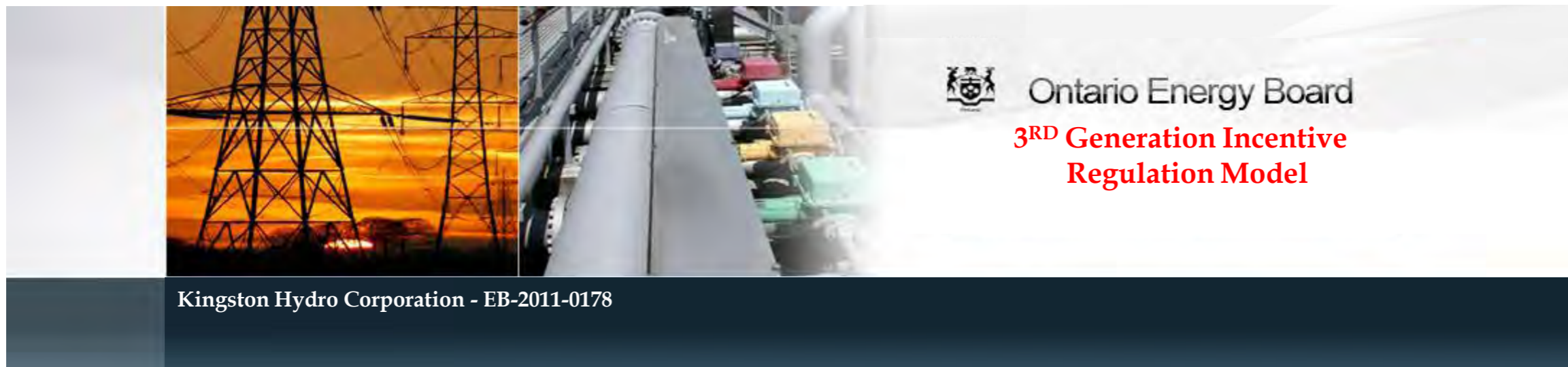
**Street Lighting**

Low Voltage Service Rate  
 Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers  
 Rate Rider for Foregone Incremental Revenue  
 Rate Rider for Deferral/Variance Account Disposition (2010)  
 Rate Rider for Deferral/Variance Account Disposition (2011)

\$/kW	0.18200	
\$/kW	0.47470	April 30, 2013
\$/kW	0.42890	April 30, 2012
\$/kW	(0.53980)	April 30, 2012
\$/kW	0.05390	April 30, 2013

**Standby Power - APPROVED ON AN INTERIM BASIS**





For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01480
General Service Less Than 50 kW	\$/kWh	0.01030
General Service 50 to 4,999 kW	\$/kW	1.92700
Large Use	\$/kW	1.01180
Unmetered Scattered Load	\$/kWh	0.01350
Street Lighting	\$/kW	4.49010
Standby Power - APPROVED ON AN INTERIM BASIS		



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
 Regulation Model**

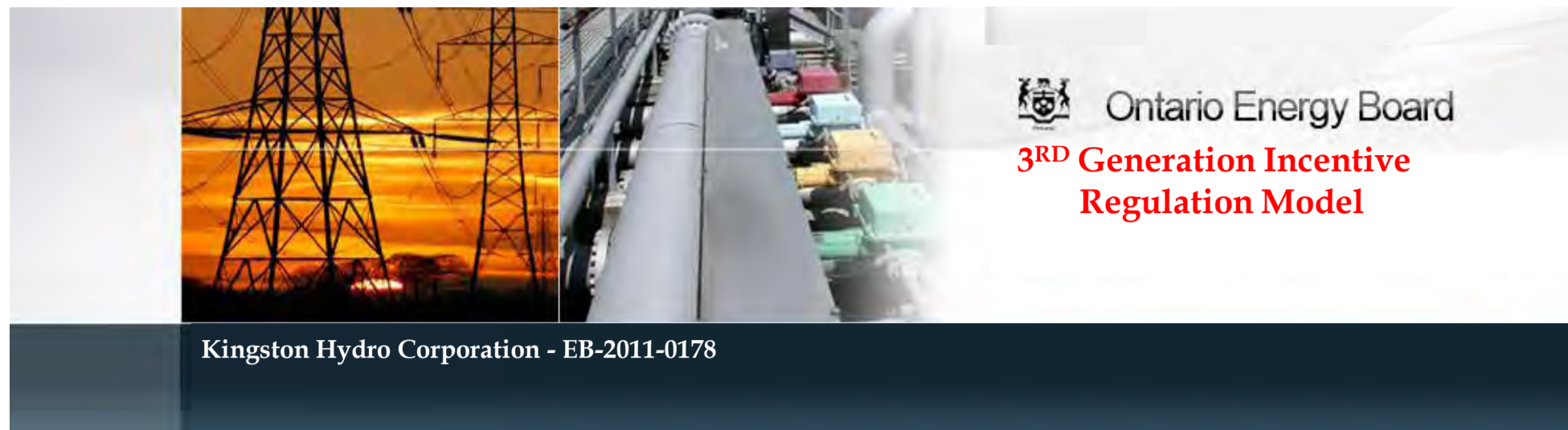
**Kingston Hydro Corporation - EB-2011-0178**

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. \*\*Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
<b>Residential</b>			
Service Charge	\$	12.06	
Smart Meter Funding Adder	\$	1.00	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.28	April 30, 2012
<b>General Service Less Than 50 kW</b>			
Service Charge	\$	24.83	
Smart Meter Funding Adder	\$	1.00	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.68	April 30, 2012
<b>General Service 50 to 4,999 kW</b>			
Service Charge	\$	269.01	
Smart Meter Funding Adder	\$	1.00	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	6.78	April 30, 2012
<b>Large Use</b>			
Service Charge	\$	4959.68	
Smart Meter Funding Adder	\$	1.00	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	127.93	April 30, 2012
<b>Unmetered Scattered Load</b>			
Service Charge	\$	11.09	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.36	April 30, 2012
<b>Street Lighting</b>			
Service Charge	\$	0.99	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.02	April 30, 2012







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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00