Detach and return this REMITTANCE FORM with your payment.



Ministry of Finance Corporations Tax Branch - Hydro PIL PO Box 620 33 King Street West Oshawa ON L1H 8E9

> Account No. 1800263

> > 35 PX5003

KINGSTON ELECTRICITY DISTRIBUTION LIMITED C/O RANDY MURPHY 1211 JOHN COUNTER BOUL

KINGSTON K7L 4X7

ON

Remittance Advice - Payment-in-Lieu (PIL)

Electricity Act, 1998 Corporations Tax Act, R.S.O. 1990

Taxation Year End:	(YYYYMMDD)								
Payment Amount:	\$,							
Taxation Year End:	(YYYYMMDD)	2	0	0	4	1	2	3	1
Payment Amount:	\$,							
Total Payment Enclosed:	\$								



Ministry of Finance Corporations Tax Branch - Hydro PIL PO Box 620 33 King Street West Oshawa ON L1H 8E9

Keep this portion for your records.

Notice of Assessment

Electricity Act, 1998 . Corporations Tax Act, R.S.O. 1990 from 2004/01/01 to 2004/12/31

Account No.

Assessment Date (year, month, day)

Page

1800263

2005/08/30

1 of 1

ASSESSMENT NO. 69

Tax: Federal and Provincial PIL Assessment Interest

KINGSTON ELECTRICITY DISTRIBUTION LIMITED

Total Assessment Liability

340,748.00 1,215.12CR 339,532.88

SUMMARY OF 2004/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers

Sub-Total

CREDIT BALANCE AVAILABLE IN THIS TAXATION YEAR

448,740.00CR

448,740.00CR 109,207.12CR

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Total tax assessed as per company estimate



Ministry of Finance

ern is a combination of the Ministry of Finance (MOF) CT23

Services (MCBS) Annual Return. Page 1 is a common page required for both returns. For tax purposes, depending on which criteria the corporation satisfies, it

must complete either the Exempt from Filing (EFF) declaration on page 2 or file

the CT23 Return on pages 3-17, together with the applicable schedules on pages

ions Tax Return and the Ministry of Consumer and Business

Corporations Tax Branch PO Box 620 33 King Street West Oshawa ON L1H 8E9

2003

CT23 Corporations Tax and Annual Return Fortaxation years

For taxation years commencing after September 30, 2001

Corporations Tax Act - Ministry of Finance (MOF)

Corporations Information Act - Ministry of Consumer and Business Services (MCBS)
(formerly Ministry of Consumer and Commercial Relations)

The Annual Return (common page 1 and MCBS Schedule A on pages 22 and 23, and Schedule K on page 24) contains non-tax information collected under the authority of the *Corporations Information Act* for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that have an extra-provincial licence to operate in Ontario.

Ministry Use 18-21. Corporations that do not meet the EFF criteria but do meet the Short-Form criteria, may request and file the CT23 Short-Form Return (see page 2). Page 1 of 24 (Not required if already filed or X Yes MCBS Annual Return Required? Annual Return exempt. Refer to Guide) Ontario Corporations Tax Account No. (MOF) Corporation's Legal Name (including punctuation) 1800263 Kingston Electricity Distribution Limited This CT23 Return covers the Taxation Year month Mailing Address Start 2004-01-01 Randy Murphy 1211 John Counter Blvd. month 2004-12 Fnd Kingston K7L-4X7 ON year month day Date of Incorporation or Amalgamation Has the mailing address changed Yes Date of Change since last filed CT23 Return? month day 2000-09-19 Registered/Head Office Address 1211 John Counter Blvd. Ontario Corporation No. 1425446 Kingston (MCBS) ON K7L-4X7 CA Location of Books and Records Canada Customs and Revenue Agency John Counter Blvd. (formerly Revenue Canada) Business No. If applicable, enter Kingston 866529399RC0001 CA K7L-4X7 ON Fax No. Name of person to contact regarding this CT23 Return Telephone No. Jurisdiction Ontario Incorporated 613-546-1181 613-542-1463 Randy Murphy Address of Principal Office in Ontario (Extra-Provincial Corporations only) If not incorporated in Ontario, indicate the date Ontario business activity commenced and ceased: vear month day Commenced ON CA year month day Ceased X Not Applicable (MCBS) Former Corporation Name (Extra-Provincial Corporations only) X Not Applicable Preferred Language/Langue de préférence No. of Schedule(s) X English anglais French Information on Directors/Officers/Administrators must be completed on MCBS français Schedule A or K as appropriate. If additional space is required for Schedule A, 0 only this schedule may be photocopied. State number submitted (MCBS). Ministry use If there is no change to the Directors'/Officers'/Administrators' information previously X No Change submitted to MCBS, please X this box. Schedule(s) A and K are not required (MCBS). Certification (MCBS) I certify that all information set out in the Annual Return is true, correct and complete. of Authorized Person (Print clearly or type in full) James Keech Other individual having knowledge X Officer Title: X Director of the affairs of the Corporation Note: Sections 13 and 14 of the Corporations Information Act provide penalties for making false or misleading statements or omissions.

1800263

2004-12-31

CT23 Corporations Tax Return

Kingston Electricity Distribution Limited

l	diffication continued (for CT23 filers only)		
Туре	e of Corporation – Please "X" box(es) if applicat	ole in sections 1 & 2	Ontario Retail Sales Tax Vendor Permit No. (Use Head Office no.)
1	Canadian-controlled Private (CCPC) all year (Generally a private corporation of which 50% or more shares are owned by Canadian residents.) (fed.s.125(7)(b))		if applicable, enter Ontario Employer Health Tax Account No.
	2 Other Private		(Use Head Office no.) if applicable, enter
	3 Public		
	4 Non-share Capital	Share Capital with full voting rights (nearest percent)	
	5 Other (specify)	owned by Canadian Residents 100 %	Specify major business activity
			Electricity Distribution
2	1 Family Farm Corporation s.1 (2)	14 Bare Trustee Corporation	
	2 Family Fishing Corporation s.1 (2)	15 Branch of Non-resident s.63(1)	
	Mortgage Investment Corporation s.47	Financial institution prescribed by Regulation only	
	4 Credit Union s.51	17 Investment Dealer	
	Bank Mortgage Subsidiary s.61 (4)	Generator of electrical energy for sale or producer of steam for use in the generation	
	Bank s.1 (2)	of electrical energy for sale Hydro successor, Municipal Electrical Utility	
	7 Loan and Trust Corporation s.61 (4) 3 Non-resident Corporation	or subsidiary of either	
	s.2(2)(a) or (b)	20 Producer and seller of steam for uses other than for the generation of electricity	
	Non-resident Corporation s.2(2)(c) Mutual Fund Corporation s.48	21 Insurance Exchange s.74.4	
	Non-resident owned investment	Farm Feeder Finance Co-operative Corporation	
	Corporation s.49	23 Professional Corporation (incorporated professionals only)	
	reciprocal agreement with Canada s.28(b)		
Plea	se "X" box(es) if applicable:	_	_
	First Year of Filing	Final Taxation Year up to Dissolution (wind-up) (Note: For discontinued businesses, see Guide.)	Transfer or Receipt of Asset(s) involving a corporation having a Canadian permanent
	Amended Return	Final Taxation Year before Amalgamation	establishment outside Ontario
	Taxation Year End has changed - Canada Customs and Revenue Agency (formerly Revenue Canada)	Floating Fiscal Year End	Acquisition of Control fed s.249(4)
	approval required		Date Control was acquired year month day
			year monar dey
		100	Yes No
Wa	s the corporation inactive throughout the taxation year	?	X X
	the corporation's Federal T2 Return been filed with the		X
-	you requesting a refund due to: the Carry-back of a		
	an Overpayment?		x
T	a Specified Refund	dable Tax Credit?	
Are	you a Member of a Partnership or Joint Venture?		X

Corporation's Legal Name

Ontario Corporations Tax Account No. (MOF) Taxation Year End

CT23 Page 4 of 24

Kingston Electricity Distribution Limited

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DOLLARS ONLY

income Tax continued from Page 5

!itional Deduction for Credit Unions (s.51	(4)) (Attach schedule	17)		110 0.
Manufacturing and Processing Profits Credit				
Applies to Eligible Canadian Profits from manufacturing and processing, farming, mir	ing, logging and fishing carr	ied on in Canada, as determ	ined by regulations.	
Eligible Canadian Profits from mining are the "resource profits from the mining operatio and resource allowances but excluding amounts from sale of Canadian resource prope schedule 27.				
The whole of the active business income qualifies as Eligible Canadian Profits if: a) you mining, farming, logging or fishing is 20% or less of the total active business income an	r active business income from the total active busines	om sources other than manu s income is \$250,000 or less	facturing and processing 5.	
Eligible Canadian Profits			+	120 0.
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations	(IDSBC)		Fror	n 56 400,000.
Add: Adjustment for Surtax on Canadian-controlled private corporations				
From 100 16,754.+ From 30 100.0000 %	From 78 8.5	0000% = 121	197,106	<u>.</u>
Lesser of 56 or 121 *Ontario Allocation			+	197,106.
120 - 56 + 122			=	130 0.
Taxable Income			+ Froi	n 10 758,994.
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations	(IDSBC)		From	n 56 400,000.
Add: Adjustments for Surtax on Canadian-controlled private corporations			+ Fro	n 122 197,106.
Subtract: Taxable Income 10 758, 994. x Allocation % to ju	isdictions outside Canada	.0000%		140 0.
Subtract: Amount by which Canadian and foreign investment income exceeds net ca	pital losses			141 0.
10 - 56 + 122 - 140 - 141			=	142 556,100.
Claim		Number of Days in Taxa	tion Year	
	_			
		Days after Sept. 30, 2001 and		
0. X From 30 100.0000 %	x 1.5000% X r	before Jan. 1, 2004	Total Days =+	154 0.
Lesser of 130 or 142 * Ontario Allocation	<u></u>	33 () + 73	300	
	Г	D		
		Days after Dec. 31, 2003	Total Days	- O
143	X2.0000 % X [34 0 + 73	366	156 0.
M&P claim for taxation year 154 + 156				160 0.
* Note: Ontario Allocation for M&P Credit purposes may differ from 30 if Taxab	ale Income is allocated to fo	reign jurisdictions. See spec	ial rules (s.43(1))	
Manufacturing and Processing Profits Credit for Electrical G	enerating Corporati	ons	-	161 0.
Manufacturing and Processing Profits Credit for Corporation				
and Sell Steam for uses other than the Generation of Electric	city		=	162 0.
3				
Credit for Foreign Taxes Paid (s.40)				
Applies if you paid tax to a jurisdiction outside Canada on foreign investm	ent income (Int B. 3001)) (Attach schedule).		170 0.
Applies II you paid tax to a jurisdiction outside durinde on longin infocus	on moons (mass oos)	, (,,		
Credit for Investment in Small Business Dev	elopment Cor	porations (SBI	DC)	
Applies if you have an unapplied, previously approved credit from prior you and unused portion may be carried forward indefinitely and applied to reduce the Corporations Act)	ears' investments in new uce subsequent years' in	r issues of equity shares acome taxes. (Refer to the	in Small Business De ne former Small Busin	evelopment Corporations. ness Development
The state of the s	le Credit 175	0.	Credit Claimed	0.
				20.040
Subtotal of Income Tax 40 - 70 + 100 - 110 continued on Page 7	_ 160 _ 161 _	[162] - [170] - [180]	= L	89,013,

OR

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DOLLARS ONLY

income Tax continued from Page 6 S-acified Tax Credits (Refer to Guide)

Kingston Electricity Distribution Limited

. office Tax Office to colley			
Dicario Innovation Tax Credit (OITC) (s.43.3) Applies to research and development in Ontario.			
Eligible Credit From 5620 OITC Claim Form (Attach original Claim Form)		+ 191	0.
Co-operative Education Tax Credit (CETC) (s.43.4) Applies to employment of eligible students			
ligible Credit From 5798 Summary Schedule F		+ 192	0.
Ontario Film & Television Tax Credit (OFTTC) (s.43.5) Applies to qualifying Ontario labour expenditures for eligible Canadian content film and television produce.	ctions		
Eligible Credit From 5899 either Claim Form from Ontario Media Development Corporation (OMDC) or Ministry of Finance (MOF) CT Schedule 193/199, as applicable.			
Attach the original Certification/Claim Form received from the OMDC or the original Certification Form received from the OMDC along with a completed MOF CT Schedule 193/199, as applicable.)		+ 193	0.
Graduate Transitions Tax Credit (GTTC) (s.43.6)	No. of Graduates From	6596	
Applies to employment of eligible unemployed post secondary graduate.	194 0		
Eligible Credit From 6598 Summary Schedule G	0	+ 195	0.
Ontario Book Publishing Tax Credit (OBPTC) (s 43.7)			
Applies to qualifying expenditures in respect of eligible literary works by eligible Canadian authors.			
Eligible Credit From 6900 OBPTC Claim Form (Attach both the original Claim Form and the Certificat	tion Form)	+ 196	0.
Ontario Computer Animation and Special Effects Tax Credit (OCASE) (s.43.8)			
Applies to labour relating to computer animation and special effects on an eligible production.			
Eligible Credit From 6700 Claim Form Certified by Ontario Media Development Corporation			
'Attach the original Claim/Certification Form with the CT23 Tax Return.)		+ 197	0.
Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9)			
s to qualifying R&D expenditures under an eligible research institute contract.		HISWARDS	
Eligible Credit From 7100 OBRITC Claim Form (Attach original Claim Form)		+ 198	0.
Ontario Production Services Tax Credit (OPSTC) (s.43.10)			
Applies to qualifying Ontario labour expenditures for eligible productions where the OFTTC has not bee	en claimed.		
Eligible Credit From 7300 either Claim Form from Ontario Media Development Corporation (OMDC) or Ministry of Finance (MOF) CT Schedule 193/199, as applicable.			
(Attach the original Certification/Claim Form received from the OMDC or the original Certification Form received from the OMDC along with a completed MOF CT Schedule 193/199, as applicable.)		+ 199	0.
Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)			
Applies to qualifying labour expenditures of eligible products for the taxation year.			
Eligible Credit From 7400 Claim Form certified by Ontario Media Development Corporation			***************************************
(Attach original Claim/Certification Form.)		+ 200	0.
Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)			
Applies to qualifying expenditures in respect of eligible Canadian sound recordings.		methodological succession	
Eligible Credit From 7500 OSRTC Claim Form (Attach both the original Claim Form and the Certifica	tion Form)	+ 201	0.
Other (specify)		+ 201.1	0.
Total Specified Tax Credits	199 + 200 + 201 + 2	201.1 = 220	0.
		= 225	0.
Specified Tax Credits Applied to reduce Income Tax		[223]	
Income Tax 190 - 225 OR Enter NIL if reporting Non-Capital Loss (amount cannot be neg	gative)	= 230	89,013.
o determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see <i>Determine CMT</i> on <i>Page 8</i> . If CMT is not applicable, transfer amount in 230 to Income Tax in <i>Summary</i> s	nation of Applicability sec section on Page 17.	ction for the	

If CMT is not applicable for the current taxation year but your corporation has CMT Credit Carryovers that you want to apply to reduce

1800263

2004-12-31

DOLLARS ONLY

Corporate Minimum Tax (CMT)

Learmination of Applicability

Applies if either Total Assets 249 exceeds \$5,000,000 or Total Revenue 250 exceeds \$10,000,000.

* These amounts include the corporation's and associated corporations' share of any partnership(s) / joint venture(s) total assets and total revenue.

Short Taxation Years - Special rules apply for determining total revenue where the taxation year of the corporation or any associated corporation or any fiscal period of any partnership(s) / joint venture(s) of which the corporation or associated corporation is a member, is less than 51 weeks.

Associated Corporation - The total assets or total revenue of associated corporations is the total assets or total revenue for the taxation year ending on or before the date of the claiming corporation's taxation year end.

			42 524 420		
			240 43,524,138		E7 040 407
* Total Revenue of the corporation				+ 241	57,313,497.
If you are a member of an associated group (x)	242 X (Yes)				
Name of associated corporation (Canadian & foreign) (if insufficient space attach schedule)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	* Total Assets	* Total Re	evenue
See attached			243	<u>•</u> + 244	
			245	.+ 246	
			247	•+ 248	
Aggregate Total Assets 240 + 243 + 245	+ 247 , etc.	-	43,524,138	3.	
Aggregate Total Revenue 241 + 244 + 246	+ 248 , etc			= 250	57,313,497
If CMT is applicable to current taxation year, complete se on Pages 18, 19 and 20 of CT23.	ction Calculation: CMT belo	ow and <i>Corporate Minim</i>	um Tax Schedules A throug	h E	
Calculation: CMT (Attach Schedule A: Calculation of	CMT Base on Page 18.)				
		□I 100	00001		44.000
CMT PayableCMT Base From 2135	1,117,143.		<u>.0000</u> %x 4.0000% =	276	44,686
C. https://www.forcier.To. Condition CNT (Attack of	If negative, enter zero	Ontario All	T. T 0270 T. 30	277	0.
Subtract: Foreign Tax Credit for CMT purposes (Attach s				400	89,013
Subtract: Income Tax					0,010
Net CMT Payable (If negative, enter Nil on Page 17.)			=	280	0,
If 280 is less than zero and you do not have a CMT credit care If 280 is less than zero and you have a CMT credit care If 280 is greater than or equal to zero, transfer 230 is	ryover, complete A & B below	w.	ne tax Summary, on Page 17 hedule D: Continuity of CMT		s, on Page 20.
CMT Credit Carryover available			From	2307	0.
Application of CMT Credit Carryovers					
A. Income Tax (before deduction of specified credits)			+ From	190	89,013
		- [070]	44,686.		
Subtract: Foreign Tax Credit for CMT purposes		- From 277	0.		
If 276 - 277 is negative, enter NIL in 290		. =	44,686	290	44,686
Income Tax eligible for CMT Credit			=	300	44.327
B. Income Tax (after deduction of specified credits)			+ From	230	89,013
Subtract: CMT credit used to reduce income taxes				310	0
Income Tax			=	320	89,013
				Tran	nsfer to page 17
" B apply, 310 cannot exceed the lesser of	230, 300 and your CM	T credit carryover availa	ble 2307].		
If only B applies, 310 cannot exceed the lesser of	230 and your CMT cr	edit carryover available	2307		

CT23 Page 9 of 24

Kingston Electricity Distribution Limited

1800263

2004-12-31

DOLLARS ONLY

Capital Tax (Refer to Guide and Int.B. 3011)

Capital in order to determine their Capital Tax payable.

If corporation is a Financial Institution (s.58(2)), complete lines
a. 0 on page 10 then proceed to page 13.

If your corporation is not a member of an associated group and/or partnership and (1) the Gross Revenue and Total Assets as calculated on Page 10 in 480 and 430 are both \$1,500,000 or less and the taxation year ends on or after January 1, 2001, or (2) the Gross Revenue and Total Assets as calculated on Page 10 in 480 and 430 are both \$3,000,000 or less and the taxation year commences after September 30, 2001, your corporation is exempt from Capital Tax for the taxation year. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in 550 on page 12 and complete

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership or joint venture of which they are a member. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If

the return from that point. All other corporations must compute their Taxable

Investment Allowance is claimed, Total Assets must be adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Int.B. 3017).

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

Paid-up Capital of Non-resident: Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(a) or (b), and whose business is not carried on solely in Canada is deemed to be the greater of (1) taxable Income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a) (Int.B. 3010).

Paid-up Capital		
Paid-up capital stock (Int.B. 3012 and 3015)	+ 350	12,380,617.
Retained earnings (if deficit, deduct) (Int.B. 3012)	± 351	982,998.
Capital and other surpluses, excluding appraisal surplus (Int.B. 3012)	+ 352	2,477,763.
Loans and advances (Attach schedule) (Int.B. 3013)	+ 353	15,285,370.
Bank loans (Int.B. 3013)	+ 354	3,000,000.
Bankers acceptances (Int.B. 3013)	+ 355	0.
Bonds and debentures payable (Int.B. 3013)	+ 356	0.
Mortgages payable (Int.B. 3013)	+ 357	0.
Lien notes payable (Int.B. 3013)	+ 358	0.
Ld credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013) Contingent, investment, inventory and similar reserves (Int.B. 3012)	+ 359 + 360	890,190. 0.
Other reserves not allowed as deductions for income tax purposes (Attach schedule) (Int. B. 3012)	÷ 361	-1,363,447.
Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017)	+ 362	0.
Subtotal	= 370	33,653,491.
Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int.B. 3012)	_ 371	0.
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015)	_ 372	0.
Total Paid-up Capital	= 380	33,653,491.
Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015)	_ 381	0.
Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation	_ 382	0.
Net Paid-up Capital	= 390	33,653,491.

Eligible Investments (Refer to Guide and Int.B. 3015)

Attach computations and list of corporations' names and investment amounts. Short-term investments (bankers acceptances, commercial paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	+ 402	0.
Mortgages due from other corporations	+ 403	0.
Shares in other corporations (certain restrictions apply) (Refer to Guide)	+ 404	0.
Loans and advances to unrelated corporations	+ 405	0.
F loans and advances to related corporations (certain restrictions apply) (Refer to Guide)	+ 406	500,000.
S of partnership(s) or joint venture(s) eligible investments (Attach schedule)	+ 407	0.
Total Fligible Investments	= 410	500,000.

continued on Page 10

Kingston Electricity Distribution Limited
Corp. Tax Acct. No.: 1800263 Year Ended:

Attached Sch. 2004-12-31

Other Reserves

2001	Tax CCA	
2002	Tax CCA	
2003	Tax CCA	
2004	Tax CCA	
2001	Acctng depn	
2002	Acctng depn	
2003	Acctng depn	
2004	Acctng depn	

	-175,963.00 -2,056,032.00 -2,023,622.00 -1,773,732.00 326,786.00 1,407,252.00 1,472,142.00 1,459,722.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
Total	-1,363,447.00

Kingston Electricity	Distribution	Limited				1	800263	2004-	12-31	DOLLARS ONLY
Capital Tax	continued t	from Page 9								
" I Assets (Ir	nt.B. 3015)									
ادري Assets per ba									+ 420	43,524,138.
Mortgages or other		ucted from asse							+ 421	0.
Share of partnership									+ 422	0.
Subtract: Investmen	nt in partnersl	nip(s)/joint ventu	ure(s)						_ 423	0.
Total Assets as ad	ljusted								= 430	43,524,138.
Amounts in 360 a			assets)						+ 440	233,808.
Subtract: Amounts i	in 371, 3	72 and 381							_ 441	0.
Subtract: Appraisal	Tanana kandahan dibana								_ 442 <u>+</u> 443	0.
Add or Subtract: Ot	her adjustme								= 450	43,757,946.
Total Assets									- [-00] .	10/101/0200
Investment All	owance	(410 + 45	0) X 390				Not to exc	eed 410	= 460	384,541.
Taxable Capita	al 390 -	460							= 470	33,268,950.
								— become		57 010 407 l
Gross Revenue	(as adjusted	to include the s	hare of any partn	ership(s)/joint v	venture(s) G	ross Revenu		480		57,313,497.
Total Assets (as	adjusted)						From	430	n (53) (1	43,524,138.
Calculation	of Capi	tal Tax fo	r all corpo	rations e	xcept F	inancia	Institution	ıs		
Note: This version					72					
	- 1850	- 6		taxadon year	trat comm	icircea arter	ceptember co, 2			
(Financial Instituti										
Important:			nily farm corpora nplete only Secti		shing corp	oration or a	credit union that	is not a		
OR					roup and/o	nartnershir	, review only the	capital tax		
UK							section (e.g. B3)		to	
	the corpor	ation.								
OR							nplete Section C			
	if applicab	le, complete Se	ection D or Section	on E on page 12	2. Note: if the	he corporations he	on is a member of fore completing	of a connected	ed	
	section.	p, piease refer	to the 2003 C12	s guide for ad	ultional ins	uucuons be	tore completing	tile capital ta		
							i .	-4		
SECTION A										
This section appli	ies only if th	e corporation i	is a family farm	corporation, a	family fish	ing corporat	tion or a credit u	nion that is n	ot a Financ	ial
Institution (Int.B. 3										
Enter NIL in 550	on nage 12	and complete th	ne return from tha	at point						
Enter ME III 550	Ton page 12	and complete ti	10 1010111 110111 1110	point.						
SECTION B										Charles and Charles of
This section appli	ies if the cor	noration is NO	T a member of a	an associated	group and/	or partnersh	ip.			
									===	
	n year comm e return from		otember 30, 2001	and 430 an	nd 480 on	page 10 are l	both \$3,000,000 c	r less, enter N	VIL in [550]	on page 12 and
				anton MIII. in	[550] an ni	age 10 and a	amplete the return	from that noi	nt	70.
B2. If taxable ca	pital, [470]o	n page 10, is \$	5,000,000 or less	s, enter NIL In	550 on pa	age 12 and co	omplete the return	from that por	nt.	
B3. If taxable ca	pital. 470 c	n page 10 exce	eds \$5,000,000.	complete the fo	ollowing calc	ulation and tr	ansfer the amoun	t From 523	3 to 543 on	page 12, and complete
	om that point.				, and					
+ From 470	П	0).							
) <u>.</u>				Days in taxation ye	ar		
= 471	1) X From 30	100.00	00% x	.3000%	555 366		= + 523	0.
)	-			Ontario Allocatio	on		** 366			ansfer to 543 on page 12 and
							(366 if leap year		COI	mplete the return from that point
** If floating taxat	Element .	er to Guide.								
continued on Pa	ge 11									

Corporation's Legal Name

Ontario Corporations Tax Account No. (MOF) Taxation Year End CT23 Page 10 of 24

Kingston Electricity Distribution Limited

524 (X if applicable)

1800263

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DOLLARS ONLY

Capital Tax Calculation continued from Page 10

This section applies ONLY to a corporation that is a member of an associated group (exluding financial institutions and corporations exempt from capital tax) and/or partnership. You must check either 509 or 524 and complete this section before you can calculate your capital tax calculation under either Section D or Section E.

C1. 509 (X if applicable) All corporations that you are associated with do not have a permanent establishment in Canada. If taxable capital 470 on page 10 is \$5,000,000 or less, enter NIL in 550 on page 12 and complete the return from that point.

Section D and the return from that point.

One or more of the corporations that you are associated with maintains a permanent establishment in Canada.

If taxable capital 470 on page 10 exceeds \$5,000,000 proceed to Section D, enter \$5,000,000 in 542 Section D, and complete

If the taxation year ends before January 1, 2003, you must complete the Calculation below.

If the taxation year ends after December 31, 2002, you and your associated group may continue to allocate the \$5,000,000 taxable capital exemption by completing the Calculation below. Or, the associated group may file an election under subsection 69(2.1) of the Corporations Tax Act, whereby total assets are used to allocate the taxable capital exemption among the associated group. Once a ss.69(2.1) election is filed, all members of the group will then be required to file in accordance with the election and allocate a portion (portion is henceforth referred to as Net Deduction) of the \$15,000 capital tax effect, relating to the \$5,000,000 taxable capital exemption, to each corporation in the group on the basis of the ratio that each corporation's total assets multiplied by its Ontario allocation is to the total assets of the group.

The total asset amounts and Ontario allocation percentages to be used for this calculation must be taken from each corporation's financial information from its last taxation year ending in the immediately preceding calendar year.

In addition, although each corporation in the associated group may deduct its Net Deduction amount as apportioned by the total asset formula, the group may, at the group's option, reallocate the group's total Net Deduction among the group on what ever basis the corporate group wishes, as long as the total of the reallocated amounts does not exceed the group's total Net Deduction amount originally calculated for the associated group.

Calculation	Do NOT	complete this	calculation i	if ss.69(2.1)	election is filed
-------------	--------	---------------	---------------	---------------	-------------------

Taxable Capital From 470 on page 10

Determine aggregate taxable capital of an associated group (excluding financial institutions and corporations exempt from capital tax) and/or partnership having a permanent establishment in Canada

Names of associated corporations (excluding financial institutions and corporations exempt from capital tax) or related partners having a permanent establishment in Canada (if insufficient space, attach schedule)

Ontario Corporations Tax Account No. (MOF) (If applicable)

Taxation Year End

Taxable Capital

531 + 532 + 533

Aggregate Taxable Capital 470 + 531 + 532 + 533, etc.

If 540 above is \$5,000,000 or less, the corporation's Capital Tax for the taxation year, is NIL. Enter NIL in 523 in section D on page 12, as applicable.

If 540 above is greater than \$5,000,000, the corporation must compute its share of the \$5,000,000 exemption below in order to calculate its Capital Tax for the taxation year under Section D on page 12.

0 . + From 540

0 = 541

Transfer to 542 in Section D on page 12

s.69(2.1) Election Filed

591 (X if applicable)

Election filed. Attach a copy of the election with this CT23 Return. Proceed to Section E on page 12.

Capital Tax Calculation continued from Page 11

ON D	

This section applies if the corporation IS a member of an associated group and/or partnership whose total AGGREGATE taxable capital, 540 on page 11, exceeds \$5,000,000.

Complete the following calculation and transfer the amount From 523 to 543, and complete the return from that point.



SECTION E

This section applies if a corporation is a member of an associated group and the associated group has filed a ss.69(2.1) election

From 470	33,268,950.	χ From 30	100.0000 % x	.3000%	 = + 561	99,807.
			Ontario Allocation		1,000 to 100 to	

15,000. Capital tax deduction From 995 relating to your corporation's capital tax deduction, on ss.69(2.1) election form 84,807,

			Days in taxation year	
Capital Tax	 84,807.	X	<u>366</u>	= 563 84,807.
			300	Transfer to 543 and complete
			(366 if leap year)	the return from that point

pating taxation year, refer to Guide.

Capital Tax before application of specified credits	= 543	84,807.
Subtract: Specified Tax Credits applied to reduce capital tax payable (Refer to Guide)	_ 546	0.
Capital Tax 543 - 546 (amount cannot be negative)	= 550	84,807.
2010 4 PORPOR CONTROL		Temperate Dage 17

DOLLARS ONLY

Canital Tax continued from Page 12

Kingston Electricity Distribution Limited

Deduct: Specified Tax Credits applied to reduce premium tax (Refer to Guide)

588 - 589

Premium Tax

Calculation of Capital Tax for Financial Institutions I.1. Credit Unions only For taxation years commencing after May 4, 1999 enter NIL in 550 on page 12, and complete the return from that point. I.2. Other than Credit Unions (Retain details of calculations for amounts in boxes 565 and 570. Do not submit with this tax return.) 565 0. x Lesser of adjusted TPUC and Basic Capital Amount Ontario Allocation in accordance with Division B.1 (366 if leap year) 570 0.00 % X From 30 Adjusted TPUC Capital Tax Rate in accordance with Division B.1 in excess (Refer to Guide) of Basic Capital Amount Capital Tax for Financial Institutions - other than Credit Unions (before Section II) 0. ** If floating taxation year, refer to Guide. nall Business Investment Tax Credit (hand details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving the credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.) - 585 Allowable Credit for Eligible Investments Financial Institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (x) = 586 Capital Tax - Financial Institutions 575 - 585 Transfer to 543 on Page 12 Premium Tax (s.74.2 & 74.3) (Refer to Guide) = 588 587 (1) Uninsured Benefits Arrangements Applies to Ontario-related uninsured benefits arrangements. (2) Unlicensed Insurance (enter premium tax payable in 588 and attach a detailed schedule of calculations. If subject to tax under (1) above, add both taxes together and enter total tax in 588.) Applies to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with - 589

= 590

Transfer to page 17

1800263

DOLLARS ONLY

Reconcile net income (loss) for federal income tax purposes with net income (loss) Intario purposes if amounts differ

Net Income (loss) for federal income tax purposes, per federal T2 SCH 1			:	600	754,644.
				-	Transfer to Page 15
Add:		601	1,755,646.		
Federal capital cost allowance	2 (3)	602	750.		
Federal cumulative eligible capital deduction	S 57.7	603	0.		
Ontario taxable capital gain	0.00	604	871,102.		
Federal non-allowable reserves. Balance beginning of year			071,102.		
Federal allowable reserves. Balance end of year		605	890,190.		
Ontario non-allowable reserves. Balance end of year		606			
Ontario allowable reserves. Balance beginning of year		607	<u>0.</u> 0.		
Federal exploration expenses (e.g. CEDE, CEE, CDE, COGPE)		608			
Federal resource allowance		609	0.		
Federal depletion allowance	9	610	0.		
Federal foreign exploration and development expenses	+	611	0.		
Management fees, rents, royalties and similar payments to non-arms' length non-residents					
Number of Days in Taxation Year					
Days after Sept. 30, 2001 and Total Days					
before Jan. 1, 2004	0.				
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0.				
Days after Tatal Days					
Dec. 31, 2003	_				
612 0. × 5 + 14.0000 × 34 366 + 73 366 =+ 634	0.				
tal add-back amount for Management fees, etc. 633 + 634 =	0.+	613	0.		
Federal Scientific Research Expenses claimed in year from line 460 of fed. form T661					
excluding any negative amount in 473 from Ont. CT23 schedule 161	. +	615	0.		
Add any negative amount in 473 from Ont. CT23 Schedule 161	. +	616	0.		
Federal allowable business investment loss	. +	620	0.		
Total of other items not allowed by Ontario but allowed federally (Attach schedule)	. +	614	0.		
Total of Additions 601 to 611 + 613 + 615 + 616 + 620 + 614	. =		3,517,688.	640	3,517,688.
					Transfer to Page 15
Deduct:					
Ontario capital cost allowance (excludes amounts deducted under 675)	. +	650	1,751,296•		
Ontario cumulative eligible capital deduction	. +		750.		
Federal taxable capital gain	. +	652	0.		
Ontario non-allowable reserves. Balance beginning of year	. +	653	871,102.		
Ontario allowable reserves. Balance end of year	. +	654	0.		
Federal non-allowable reserves. Balance end of year	. +	655	890,190.		
Federal allowable reserves. Balance beginning of year	. +	656	0.		
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) (Retain calculations. Do not submit.)	+	657	0.		
Ontario depletion allowance	. +	658	0.		
Ontario resource allowance	. +	659	0.		
Ontario current cost adjustment (Attach schedule)	. +	661	0.		
Incentive for new electricity supply (section 13.6 deduction from income) (Applies only to electrical generating corporations.)		674	0.		
CCA for investments in qualifying energy-efficient equipment and for assets d to generate electricity from natural gas, alternative or renewable resources.		675	0.		
Subtotal of deductions for this page 650 to 659 + 661 + 674 + 675		681	3.513.338.		
Substitution of deductions for this page 1000 10 1000 1 1001 1 1014 1 1015 1015 1		001	Transfer to Page 15		

Kingston Electricity Distribution Limited

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2004-12-31

DOLLARS ONLY

Reconcile net income (loss) for federal income tax purposes with net income (loss)

tor Ontario purposes it amounts differ ued from Page 14
Net Income (loss) for federal income tax purposes, per federal T2 SCH 1
2.547.000
Total of Additions From = 640 3,517,688
Sub Total of deductions on page 14 From = 681 3,513,338.
Deduct: Ontario New Technology Tax Incentive (ONTTI) Gross-up (Applies only to those corporations whose Ontario allocation is less than 100% in the current taxation year.)
Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year
ONTTI Gross-up deduction calculation:
From Gross-up of CCA
662 0. x 100 - From 662 0. = 663 0.
From 30 100.0000 Ontario Allocation
Workplace Child Care Tax Incentive
0. x 30.00% x 100 = 666 0.
Qualifying expenditures: From 30 100.000 Ontario Allocation
Workplace Accessibility Tax Incentive
Qualifying expenditures: 0 x 100.00% x 100 = 668 0.
From 30 100.0000
Number of aployees accommodated 669 0
ntario School Bus Safety Tax Incentive (OSBSTI) (Applies to the eligible acquisition of school buses purchased after May 4, 1999 and before January 1, 2006.) (Refer to Guide)
Qualifying expenditures: 670
From 30 100.0000 Ontario Allocation
Educational Technology Tax Incentive (Applies to qualifying amounts incurred after May 2, 2000.)
672 0. x 15.00% x 100 = 673 0.
Qualifying expenditures: From 30 100.000
Ontario allowable business investment loss
Ontaino ailoviable basiliess investinent loss
Ontario Scientific Research Expenses claimed in year in from Ont. CT23 Schedule 161
Amount added to income federally for an amount that was negative on federal form T661, line 454 or 455 (if filed after June 30, 2003)
Total of other deductions allowed by Ontario (Attach schedule) + 664 0.
Total of Deductions 681 + 663 + 666 + 668 + 671 + 673 + 678 + 679 + 677 + 664 = 3,513,338 680 3,513,338
Net income (loss) for Ontario Purposes 600 + 640 - 680 = 690 Transfer to Page 4

Ontario corporations Tax Account No. (MOF) Taxation Year End CT23 Page 16 of 24 2004-12-31 Kingston Electricity Distribution Limited 1800263 DOLLARS ONLY Continuity of Losses Carried Forward

Continuity of Losses	Callicul Olava	IU				
·	Non-Capital Losses (1)	Total Capital Losses (9) (10)	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
Baiance at Beginning of Year	700 (2)	710 (2)	720 (2)	730	740	750
		0 0	0	0	0	0
Add:	701	711	721	731	741	751
Current year's losses (7)		0 0	0		0	0
Losses from predecessor	702	712	722	732		752
corporations (3)		0		0		0
Subtotal	703	0 713	723	733	743	753
Subtract:	704 (2)	715 (2) (4)	724 (2)	734 (2) (4)	744 (4)	754 (4)
Utilized during the year	704 (2)	(715) (2) (4)	124 (2)	734 (2) (4)	[744](4)	754 (4)
to reduce taxable income	705	0	705	[705]	[745]	0
	705		725	735	745	
Expired during the year		0	0	0	0	
Carried back to prior	706 (2) to Page 1	716 (2) to Page 17	726 (2) to Page 17	736 (2) to Page 17	746	
years to reduce		0 0	0	0	0	
taxable income (5)	707	717	727	737	747	757
Subtotal		0 0	0	0	0	0
	709 (8)	719	729	739	749	759
Balance at End of Year					0	0

Notes:

- (1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.
- Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.
- (3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11)) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.
 - the extent of applicable gains/income/at-risk amount only.
- (5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.
- (6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.

- Include amount form 11 if taxable income is adjusted to claim unused foreign tax credit for federal purposes.
- Amount in 709 must equal total of 829 + 839
- Total Capital Losses for a year is the excess of 100% of the Capital Losses in the taxation year minus 100% of the Capital Gains (less any reserves) in the taxation year. Total Capital Losses is before the inclusion rate has been applied.
- (10) Commencing in the 2001 CT23 this column now refers to Total Capital Losses (100% of loss), whereas previously the column referred to Net Capital Losses (75% of loss or after the inclusion rate has been applied). Loss amounts that are not carried at 100% of the loss must be grossed back up to 100% by multiplying the balance by 1.333333. No adjustment is required where losses are carried at 100% of the loss amount.

Analysis of Balance at End of Year by Year of Origin

	Year of Origin (oldest year first) year month day	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only (9) (10)	Farm Losses	Restricted Farm Losses
800	9th preceding taxation year				850	870
	1995-12-31				0	0
801	8th preceding taxation year				851	871
	1996-12-31				0	0
802	7th preceding taxation year				852	872
	1997-12-31				0	0
803	6th preceding taxation year	820	830	840	853	873
	1998-12-31	0		0	0	0
804	5th preceding taxation year	821	831	841	854	874
	1999-12-31	0		0	0	0
805	4th preceding taxation year	822	832	842	855	875
	2000-12-31	0		0	0	C
806	3rd preceding taxation year	823	833	843	856	876
	2001-12-31	C		0	0	0
807	2nd preceding taxation year	824	834	844	857	877
	2002-12-31	C		0	0	0
808	1st preceding taxation year	825	835	845	858	878
	2003-12-31			0	0	0
1 808	Current taxation year	826	836	846	859	879
	2004-12-31			0	0	0
		829	839	849	869	889
Total				0	0	0

Application of Losses

Non-Capital

Losses

Restricted Farm

Losses

Kingston Electricity Distribution Limited

1800263 2004-12-31

Request for Loss Carry-Back (s.80(16))

Applies to corporations requesting a reassessment of the return of one or more positive taxation years under s.80(16) with respect to one or more types of

- It, after applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.
- · Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- · Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under any Act administered by the Ministry of Finance.

cheque or money order. (Refer to Guide for other payment methods.)

- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- · The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
 - the first day of the taxation year after the loss year,

Total Capital

Losses

- 2) the day on which the corporation's return for the loss year is delivered to
- 3) the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.
- . If a loss is being carried back to a predecessor corporation, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

Farm Losses

Total amount of loss	910	920	930	0 940
Deduct: Loss to be carried back to preceding taxation years and applied to reduce taxable income				
Predecessor Ontario Corporation's Taxation Year Ending Tax Account No. (MOF) Taxation Year Ending year month day	911	921	931	941
3rd preceding901				0
i) 2nd preceding902	912	922	932	0 942
ii) 1st preceding	913	923	933	943
	From 706	From 716	From 726	From 736
Total loss to be carried back	919	929	939	949
Bolance of loss available for carry-forward	0			0
Summary	Certificati	on		
recome tax + From 230 or 320 89,013		zed signing officer of	The first of the control of the cont	ALL SO AND SELECTION OF THE VARIABLE SANDERS AND SELECTION OF THE SAND SAND
Corporate Minimum Tax+ From 280	CT23 return, ha	g all schedules and s is been examined by i	ne and is a true, co	rrect and complete
Capital Tax + From 550 84,807	of the corporati	the information is in a ion. I further certify the	at the financial state	ements accurately
	required under	ncial position and open section 75 of the Cor	porations Tax Act. 1	The method of
Premium Tax + From 590 (ome for this taxation y except as specifically		
Total Tax Payable = 950 173,820				
Subtract: Payments	Name (please p	rint)		
Capital Gains Refund (s.48)	James Keech			
Qualifying Environmental Trust Tax Credit (Refer to Guide) _ 985 (Title			
Specified Tax Credits).			
Other	President	Address	- NINE	
(specify)	·	1000		
If payment due Enclosed * 990 (<u>).</u>			
If overpayment: Refund (Refer to Guide) = 975 467,992	ON ON			
year month day Apply to 980	Signature		Da	ate
(Includes credit interest)				005-06-22

making false or misleading statements or omissions.

Kingston Electricity Distribution Limited Attached Sch. Corp. Tax Acct. No.: 1800263 Year Ended: 2004-12-31

Other Reserves

2001	Tax	CCF	A
2002	Tax	CCI	A
2003	Tax	CCI	A
2004	Tax	CCF	A
2001	Acct	ng	depn
2002	Acct	ng	depn
2003	Acct	ng	depn
2004			depn
		_	-

	-175,963.00 -2,056,032.00 -2,023,622.00 -1,773,732.00 326,786.00 1,407,252.00 1,472,142.00 1,459,722.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
Total	-1,363,447.00

DOLLARS ONLY

13,464.

0.

1800263

Kingston Electricity Distribution Limited

_				The same of the sa	
or	porate	Minimum	Tax	- Schedule	A:

C Calculation of CMT Base

, - Net income/loss as per report accepted by Superintendent of Financial Institutions (SFI) uriuer the Bank Act (Canada), adjusted so consolidation/equity methods are not used.

Net Income/Loss (unconsolidated, determined in accordance with GAAP)

0.

0.

0.

0.

0.

0.

2115

929.

± 2100

Subtract (to the extent reflected in net income/loss): 0. 2101 Provision for recovery of income taxes / benefit of current income taxes 0. 2102 Provision for deferred income taxes (credits) / benefit of future income taxes 0. 2103

Equity income from corporations Share of partnership(s)/joint venture(s) income

Dividends received/receivable deductible under fed.s.112 Dividends received/receivable deductible under fed.s.113

Dividends received/receivable deductible under fed.s.83(2)

Federal Part VI.1 tax paid on dividends declared and paid, under fed.s.191.1(1)

Subtotal

2107

+ 2108

+ 2113

2104

2105

0 0. 2109

Add (to extent reflected in net income/loss):

+ 2110 Provision for current taxes / cost of current income taxes 2111 Provision for deferred income taxes (debits) / cost of future income taxes + 2112 Equity losses from corporations

Share of partnership(s)/joint venture(s) losses

Dividends that have been deducted to arrive at net income per Financial Statements s.57.4(1.1) (excluding dividends under fed.s.137(4.1)) Subtotal

+ 2114 79

762

103.679.

Add/Subtract:

Amounts relating to s.57.9 election/regulations for disposals etc. of property for current/prior years

0. ** Fed.s.85 + 2118 0 . or - 2119 0. ** Fed s 85.1 0 . or - 2121 0. + 2120 ** Fed.s.97

** Amounts relating to amalgamations (fed.s.87) as or - 2123 0. 2122

prescribed in regulations for current/prior years ** Amounts relating to wind-ups (fed.s.88) as 2124 or - 2125 0. prescribed in regulations for current/prior years

** Amounts relating to s.57.10 election/regulations for replacement re fed.s.13(4), 14(6) and 44 for 0. 0 . or - 2127 + 2126 current/prior years

Interest allowable under ss.20(1)(c) or (d) of ITA to the extent not otherwise deducted in determining CMT adjusted net income

0. _ 2150

0. + 2128 Subtotal (Additions) 0. 2129 Subtotal (Subtractions)

0. ± 2130 ** Other adjustments

= 2131 Subtotal ± 2100 - 2109 + 2115 + 2128 - 2129 ± 2130 ± 2132 0.

143 = 2133 Adjusted net income (loss) (if loss, transfer to 2202 in Schedule B: Continuity of CMT Losses Carried Forward, Page 19.)

0. 2210 Deduct: * CMT losses: pre-1994 Loss 0. 2211 * CMT losses: other eligible losses

0 2134

IT losses applied cannot exceed adjusted net income or increase a loss

** Share of partnership(s)/joint venture(s) adjusted net income/loss

** Retain calculations. Do not submit with this tax return.

CMT Base

,117,143. = 2135 Transfer to CMT Base on Page 8

2004-12-31

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Corporate Minimum Tax (CMT)

Kingston Electricity Distribution Limited

- 1		-	-	-	-	
	1 1 2 2 1 1 1					
		-		-		

DOLLARS ONLY

Suredule B: Continuity of CMT Losses Carried Forward

Balance at Beginning of year (1), (2)	+ 2201 0
Add: Current year's losses + 2202 0. Losses from predecessor corporations on amalgamation (3) + 2203 0. Losses from predecessor corporations on wind-up (3) + 2204 0.	
Amalgamation (x) 2205 Yes Wind-up (x) 2206 Yes Subtotal = 0.	+ [2207]0
Adjustments (attach schedule)	<u>+</u> [2208]
CMT losses available	= 2209
Subtract: Pre-1994 loss utilized during the year to reduce adjusted net income + 2210	
Subtotal = 0,	_ 2213
Balances at End of Year (5) 2209 - 2213	= 2214 0

Notes:

- (1) Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT
- (2) Where acquisition of control of the corporation has occurred, the utilization of MT losses can be restricted. (see s.57.5(3) and s.57.5(7))
- (3) Include and indicate whether CMT losses are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.57.5(8) and s.57.5(9))
- (4) CMT losses must be used to the extent of the lesser of the adjusted net income 2133 and CMT losses available 2209 .
- (5) Amount in 2214 must equal sum of 2270 + 2290

Schedule C: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

	Year of Origin (oldest year first) year month day	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
2240	9th preceding taxation year	2260	2280
	1995-12-31	0	0
2241	8th preceding taxation year	2261	2281
	1996-12-31	0	0
2242	7th preceding taxation year	2262	2282
	1997-12-31	0	0
2243	6th preceding taxation year	2263	2283
	1998-12-31	0	0
2244	5th preceding taxation year	2264	2284
	1999-12-31	0	0
2245	4th preceding taxation year	2265	2285
	2000-12-31	0	0
2246	3rd preceding taxation year	2266	2286
	2001-12-31	0	0
2247	2nd preceding taxation year	2267	2287
	2002-12-31	0	0
2248	1st preceding taxation year	2268	2288
	2003-12-31	0	0
أبيا	Current taxation year	2269	2289
	2004-12-31	0	0
Totals		2270	2290
Totals		0	0

The sum of amounts 2270 + 2290 must equal amount in

Corporation's	Legal Name
Orporadorio	Logaritanio

Ontario Corporations Tax Account No. (MOF) Taxation Y

ear	End	IC.

CT23 Schedule D & E Page 20 of 24

Kingston	Flectricity	Distribution	1 imited
Migatori	LICCUITORY	Distribution	LIIIIICC

1800263

2004-12-31

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Corpora	te Minimu	m Tax	(CMT)
corpora	te Minimu	m lax	(CIVII)

1 10011				
		11111	ш	
11000			ш	
			Ш	

Scnedule D: Continuity of CMT Credit Carryover	Scnedule	D:	Continuity	of	CMT	Credit	Carr	yovers
--	----------	----	------------	----	-----	--------	------	--------

Balance at Beginning of year (1)		+ 2301	0.
CMT Credit Carryovers from predecessor corporations (2)	+ From 280 + 2302	0.	
Amalgamation (x) 2303 Yes Wind-up (x) 2304 Yes Subtotal		0 • + 2305	0.
Adjustments (Attach schedule)		± 2306	0.
CMT credit carryover available 2301 + 2305 ± 2306		= 2307	O. Transfer to Page 8
Subtract: CMT Credit utilized during the year to reduce income tax (Page 8) CMT Credit expired during the year	+ From 310 + 2308	0.	
Subtotal	=	0 2309	0.
Balance at End of Year (3) 2307 - 2309		= 2310	0.

Notes:

- (1) Where acquisition of control of the corporation has occurred, the utilization of CMT credits can be restricted. (see s.43.1(5))
- (2) Include and indicate whether CMT credits are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.43.1(4)) nount in 2310 must equal sum of 2370 + 2390.

Schedule E: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

	Year of Origin (oldest year first)	CMT Credit Carryovers of Corporation	CMT Credit Carryovers of Predecessor Corporation(s)
	year month day		
2340	9th preceding taxation year	2360	2380
	1995-12-31	0	0
2341	8th preceding taxation year	2361	2381
	1996-12-31	0	0
2342	7th preceding taxation year	2362	2382
	1997-12-31	0	0
2343	6th preceding taxation year	2363	2383
	1998-12-31	0	0
2344	5th preceding taxation year	2364	2384
	1999-12-31	0	0
2345	4th preceding taxation year	2365	2385
188	2000-12-31	0	0
2346	3rd preceding taxation year	2366	2386
10.55	2001-12-31		0
2347	2nd preceding taxation year	2367	2387
	2002-12-31		0
2348	1st preceding taxation year	2368	2388
_0.0	2003-12-31		0
[20.0]	Current taxation year	2369	2389
	2004-12-31	0	0
Totals		2370	2390
· Otals		0	0

The sum of amounts 2370 + 2390 must equal amount in 2310

Kingston Electricity Distribution Limited Ontario Rates
Corp. Tax Acct. No.: 1800263 Year Ended: 2004-12-31

Calculation of Tax Rates for the

ncentive Deduction for Small Business Corporations (IDSBC)

Small Business Tax Credit) (S.41)

- Surtax on Canadian-controlled Private Corporations (s.41.1)

	Number of Days In T	axation Y	'ear			
7.00%	Days after December 31, 1998 and before January 1, 2000 x	I	Total Days 366	=	.0000%	
		•	300		.000070	
7.50%	Days after Dec 31, 1999 and before Jan 1, 2001 x 0	1	Total Days 366	=	.0000%	
7.50%	Days after Dec 31, 2000 and before Oct 1, 2001 x	1	Total Days 366	=	.0000%	
	Days after Sept 30, 2001 and before Jan 1, 2003		Total Days			
6.50%	x 0	1	366	=	.0000%	
	Days after Dec 31, 2002 and before Jan 1, 2004		Total Days			
7.00%	x 0	1	366	=	.0000%	
	Days after Dec 31, 2003		Total Days			
8.50%	x 366	1	366	=	8.5000%	
	he Taxation Year				8.5000%	

Page 1 of 2

CCH Canadian Ltd. - Corporate Taxprep, 2003 CT23, ver 2-2004

Kingston Electricity Distribution Limited
Corp. Tax Acct. No.: 1800263 Year Ended:

Ontario Rates 2004-12-31

	Number of Days In	Taxation Y	ear	
4.67%	Days after Dec 31, 1998 and before Jan 1, 2000 x 0	1	Total Days 366	= .0000%
	Days after Dec 31, 1999 and before Jan 1, 2001		Total Days	
5.00%	x 0	1	366	= .0000%
5.00%	Days after Dec 31, 2000 and before Oct 1, 2001 x	1	Total Days 366	= .0000%
4.3330%	Days after Sept 30, 2001 and before Jan 1, 2003 x 0	1	Total Days 366	= .0000%
4.6670%	Days after Dec 31, 2002 and before Jan 1, 2004 x	I	Total Days 366	= .0000%
	Days after Dec 31, 2003		Total Days	
4.6670%	x 366	1	366	= 4.6670%

Page 2 of 2

CCH Canadian Ltd. - Corporate Taxprep, 2003 CT23, ver 2-2004



Surtax on Canadian-Controlled Private Corporations

Corporation's Legal Name		Ontario (Corporations Tax Acc	count No. (MOF)	Taxation Year End
lingston Electricity Distribution Limited			1800263		2004-12-31
Name of Associated Corporation (Canadian and Foreign)	- 2411		Corporations Tax Number	Taxation Year End	Taxable Income (if loss, enter nil)
425445 Ontario Limited			1800292	2004-12-31	+
Corporation of the City of Kingston				2004-12-31	+
					+
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					+
					+
					+
					+
					+
					+
					+
					+
					+
					+
					+
					+
					+
					+
					+
					+
					+
					+
					+
					+
					+
			Transfer to 85	Total of the CT23	=



Corporate Minimum Tax - Associated Corporations

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Kingston Electricity Distribution Limited	1800263	2004-12-31

Name of Associated Corporation (Canadian and Foreign)	Corporations Tax Number	Taxation Year End	Total Assets	Total Revenue
425445 Ontario Limited	1800292	2004-12-31	+	+
Corporation of the City of Kingston		2004-12-31		+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
		Totals	_	

Transfer to 249 of the CT23

Transfer to 250 of the CT23





C ation's Legal Name Ontario Corporations Tax Account No. (MOF) Tax	xation Year End
Kingston Electricity Distribution Limited 1800263	2004-12-31
Loans or Advances Credited or Advanced to Corporation (includes accounts payable to related parties outstanding at the taxation year end for 120 days or more, and accounts payable to non-related parties outstanding for 365 days or more at the taxation year end)	
Note payable to City of Kingston	+ 12,380,619
Regulatory liabilities - post market opening retail settlement variances	+ 2,853,871
Retailer deposits	+ 50,880
	+ 0
	+ 0
	+ 0
	+ 0
	+ 0
	+ 0
	+ 0
	+ 0
	+ 0
	+ 0
	+ 0
	+ 0
	+ 0
	+ 0
	+ 0
	+ 0
	+ 0
	† 0
	+ 0
	L
Total Transfer to 353 of the CT23	= 15,285,370

Kingston Electricity Distribution Limited
Corp. Tax Acct. No.: 1800263 Year Ended:

Ont. Sch. 006 2004-12-31

Ontario Summary of Dispositions of Capital Property Schedule 6

- . or a corporation that has disposed of capital property or claimed an allowable business investment loss, or both, in the taxation year.
- This schedule may be used to make a designation under section 34(10) of the "Corporations Tax Act" provided the corporation has made a designation under paragraph 111(4)(e) of the "Income Tax Act" (Canada), if control of the corporation has been acquired by a person or group of persons.

Period 1: Dispositions before February 28, 2000

Period 2: Dispositions after February 27, 2000 and before October 18, 2000

Period 3: Dispositions after October 17, 2000

Part A: Designation under section 34(10) of the "Corporations Tax Act"

Complete part A if there are any dispositions shown on this schedule related to deemed dispositions designated under paragraph 111(4)(e) of the "Income Tax Act" (Canada) or section 34(10) of the "Corporations Tax Act"? Yes/No [$\mathbb N$] If Yes, complete the following: Class Date of Proceeds of Adjusted Other Designated Gain or Property number disposition disposition cost base adjustments amount loss YYYY/MM/DD 0

Part B: Inter-provincial asset transfers

Complete part B if there was any disposition shown on the schedule as a result of a federal election under section 85 of the "Income Tax Act" (Canada) that transferred assets to a non-arm's length corporation with a permanent establishment in another Canadian jurisdiction?..... Yes/No [N] If Yes, complete the following: Cost of asset in Class Corporation Date of other Property number name of transferee/or disposition jurisdiction YYYY/MM/DD 0 0 0 0 0 _____ Allocation Ontario Gain Name of other ratio to other elected OF jurisdiction jurisdictions amount loss .0000% 0 0 .0000% 0 0 .0000% 0 0 .0000% 0 0 .0000% 0 0

Kingston	Electrici	ty Distribution	Limited		Ont.	Sch.	006	1000
Corp. Tax	k Acct. No	.:1800263	Year	Ended:	2004-12-31			

. 1	2	3	4	5	6	
					Ontario	
					gains or	
			Ontario		(loss)	
		Proceeds	adjusted		(col. 3	Date
Types of	Date of	of	cost	Outlays and	less	of
capital property	acquisition	disposition	base	expenses	cols. 4 & 5)	disp.
	YYYY/MM/DD					

Part 1 - Shares

No.of	Name of	Class of							
shares	corporation	shares					Gain (loss)		
120	1425447 Ont Ltd	Class A shar		2	2	0	0	3	
0				0	0	0	0	3	
0				0	0	0	0	3	
0				0	0	0	0	3	
0				0	0	0	0	3	
0				0	0	0	0	3	
0				0	0	0	0	3	
				0	0	0	0		
			Totals	2	2	0	0	Α	
				Gain (los	s) on dispositio	ns in period 1	0	A1	
				Gain (los	s) on dispositio	ns in period 2	0	A2	
				Gain (los	s) on dispositio	ns in period 3	0	A3	F1

Part 2 - Real estate ("Do not include losses on depreciable property")

upal address							
Address 1							
Address 2							
- City							
Province, Country, Postal Code,							
Zip Code or Foreign Postal Code					Gain (loss)		
		0	0	0	0	3	
		0	0	0	0	3	
		0	0	0	0	3	
		· ·	~	· ·	Ü	3	
		0	0	0	0	3	
		0	0	0	0		
	Totals	0	0	0	0	В	
	==:						
			on dispositions i		0	B1	
			on dispositions i		0	B2	
		Gain (loss)	on dispositions i	n period 3	0	B3	

Kingston Electricity Distribution Limited Ont. Sch. 006
Corp. Tax Acct. No.: 1800263 Year Ended: 2004-12-31

1	2	3	4	5	6	
					Ontario	
					gains or	
			Ontario		(loss)	
		Proceeds	adjusted		(col. 3	Date
Types of capital	Date of	of	cost	Outlays and	less	of
property	acquisition YYYY/MM/DD	disposition	base	expenses	cols. 4 & 5)	disp.

Part 3 - Bonds

Face	Maturity	Name of						
value	date	issuer					Gain (loss)	
	YYYY/MM/DD							
(0	0	0	0	3
(0	0	0	0	3
(0	0	0	0	3
(135	0	0	0	0	3
				0	0	0	0	
			Totals	0	0	0	0	C
				========	========			
				Gain (loss	s) on dispositio	ns in period 1	0	C1
				Gain (loss	s) on dispositio	ns in period 2	0	C2
				Gain (loss	s) on dispositio	ns in period 3	0	C3

Part 4 - Other properties - ("Do not include losses on depreciable property")

noite 1					Gain (loss)		
		0	0	0	0	3	
		0	0	0	0	3	
		0	0	0	0	3	
		0	0	0	0		
Gain or loss from a partnership							
		0	0	0	0		
	Totals	0	0	0	0	D	
		Gain (I	oss) on dispositi	ons in period 1	0	D1	
		Gain (I	oss) on dispositi	ons in period 2	0	D2	
		Gain (I	oss) on dispositi	ons in period 3	0	D3	

Part 5 - Personal- use property

Description of							
capital property					Gain only		
		0	0	0	0	3	
		0	0	0	0	3	
		0	0	0	0	3	
		0	0	0	0	3	
Note: Losses are not deductible.	Totals	0	0	0	0	E	
		*========	========				
			Gain on dispositi	ons in period 1	0	E1	
	v.	,	Gain on dispositi	ons in period 2	0	E2	198
	9		Gain on dispositi	ons in period 3	0	E3	

Kingston Electricity Distribution Limited Ont. Sch. 006 2004-12-31 Corp. Tax Acct. No. :1800263 Year Ended: 3 4 5 6 Ontario gain or Ontario (loss) adjusted (col. 3 Proceeds Date Types of capital Date of of cost Outlays and less of disposition acquisition base expenses cols. 4 & 5) disp. property YYYY/MM/DD

Part 6 - Listed personal property

Description					Gain (loss)	
		0	0	0	0	3
		0	0	0	0	3
		0	0	0	0	3
		0	0	0	0	3
	To	otals 0	0	0	0	
		========	=========	=========		
		Period 1	Period 2	Period 3		
Gain (or los	s) on dispositions	0	0	0	0	
Subtract:	Unapplied LPP losses from other years					
	applicable to gain on dispositions	0	0	0	0	
			0	0	0	F

Part 7 - Property qualifying for and resulting in an allowable business investment loss

	Shares					Ontario loss (col. 3	
Name of small	enter 1		Proceeds	Ontario		less	Date
business	Debt	Date of	of	adjusted	Outlays and	(cols 4	of
corporation	enter 2	acquisition YYYY/MM/DD	disposition	cost base	expenses	& 5)	disp.
	0		0	0	0	0	3
	0		0	0	0	0	3
	0		0	0	0	0	3
	0		0	0	0	0	3
		Totals	0	0	0	0	G
				========		=========	
				Loss on disp	ositions in period 1	0	G1
				Loss on disp	ositions in period 2	0	G2
				Loss on disp	ositions in period 3	0	G3

Kingston Electricity Distribution Limited
Corp. Tax Acct. No.:1800263
Year Ended:

Ont. Sch. 006 2004-12-31

Determining capital gains and capital losses

	Period 1	Period 2 Pe	eriod 3		
or losses on dispositions					
Total of amounts A to F,					
amount F is a loss, do not include it)	0	0	0	0	
llowable business investment losses					
G1, G2, G3)	0	0	0		
ains or losses on dispositions					
ncluding ABIL)	0	0	0		
dd:					
Sain or loss from a partnership				0	
apital gains dividends received in the year	0	0	0	0	
apital gains reserve					
Opening balance) Schedule 13	0	0	0	0	
ubtotal	0	0	0	0	
ess:					
apital gains reserve					
Closing balance) from Schedule 13 (note 1)	0	0	0	0	
eductible portion of gain on donations					
ncluding ecologically sensitive land)	0	0	0		
Gains (or losses)	0 H	0 1	0 J	0 Z	

Inclusion rate

Gains or losses Amount from line I, period 1 0 H		ate		loss			
Amount from line I, period 1 0 H							
	X	75.0000%	=		0	K	
Amount from line I, period 2 0 I	x	66.6667%	=		0	L	
Subtotal (note 2) 0 M	x	.0000%	=		0	AA	
Amount from line I, period 3 0 J	x :	50.0000%	=		0	N	
Total (note 3) 0 O					0	P	
Inclusion rate for the year expressed as a decimal fraction							
(P divided by O)				50.	000000%	Q	
Note 2							
If one of either line H or line I is positive, and the other is negative, enter the difference							
(gain or loss) on the subtotal line. On the inclusion rate line, enter the inclusion rate ap	plicab	ole to					
the period from which the larger amount originates, and calculate the net gain or net loss	at line	e AA based					
on that rate. In this case, it would not be necessary to calculate an amount at K and L. O	therw	rise, add					
lines H and I, and lines K and L for the subtotals. At the inclusion rate line between M a	and A	A,					
enter the result of M divided by AA. This rate may be required in further calculations.							
Note 3							
If one of either line M or line J is positive, and the other is negative, enter the difference							
(gain or loss) on the total line. On the inclusion rate line, enter the inclusion rate applica	able						
to the period from which the larger amount originates, and calculate the net gain or net lo	oss at						
line P based on that rate. This could be the rate referred to at the end of note 2 above.							
In this case, it would not be necessary to calculate an amount at line N. Otherwise, add							
lines M and J, and lines AA and N for the totals.							
Time Weighted Method for investment corporation or mutual fund corporation							
Is the corporation a mutual fund corporation that wishes to use the time weighted method	d?			[Y	/N] N		
Number of days in period	d 1	0 ×	75.0000%	= .	0000%		
Number of days in period	d 2	0 ×	66.6667%	= .	0000%		
		2			00000		
Number of days in period	d 3	0 x	50.0000%	= .	0000%		

Inclusion

Net capital gain/capital

ingston Electricity Distribution Linorp. Tax Acct. No.: 1800263	mited Yea	r E	nde	ed:	2004	Ont -12-3	. Sch. 1	006
termination of taxable capital gains and allowable busines	s investm	nent l	osse	s				
nt from line Z					0	Z		
duct:								
in on donations of a share, debt obligation, or right								
cluded in amounts A to F) (note 4)								
Before February 28, 2000	0							
After February 27, 2000 and before October 18, 2000	0							
After October 17, 2000	0							
	0	X	1/2	=	0			
btotal					0			
duct:								
ount of gain on donations of ecologically sensitive land after February 27, 2000								
After February 27, 2000 and before October 18, 2000	0							
After October 17, 2000	0							
	0	×	1/2	=	0			
ins or Loss						0.20		
lude 100% of the losses in box 711 of the CT23					0	R		
xable capital gains (amount R x Inclusion rate)								
ansfer to 603 of the CT23					0	S		

Portion of Gain or Loss from Foreign sources (100%)	
---	--

ble business investment loss (line G x Inclusion rate)

to charities other than private foundations).

_ier to 678 of the CT23.....

Gain on donations of a share, debt obligation, or right listed on a prescribe stock exchange and amounts under paragraph 38(a.1) of the Act on (for donations made after February 18, 1997, and before the year 2002

Page 6 of 6

CCH Canadian Ltd. - Corporate Taxprep, 2003 CT23, ver 2-2004

Ont. Sch. 008 2004-12-31 Kingston E' ctricity Distribution Limited Corp. Tax 1t. No.: 1800263 Year Ended:

Ministry of Finance

Corporations Tax Branch

PO Box 620

33 King Street West

Oshawa ON L1H 8E9

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [Y/N] N

13	Ontario	-apun	preciated	capital	cost	at the end	of the year	(column 6	minus	column 12)							410,923	4,096,422	2,287,875	2,644,547	7,934,710	2,375,063	519,837	291,343	48,138	1,414	2,571,688	0	0	0	15,657	19,572	23,217,189
12	Ontario	capital	cost	allowance	(column 8	multiplied	þý	column 9;	or a lower	amount)							21,628	170,684	93,812	105,805	303,051	93,534	222,787	63,466	12,035	1,692	106,450	23,356	0	547,906	6,496	1,030	1,773,732
11	Terminal	loss															0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Recapture	of	capital	cost	allowance												0	0	0	0	0	0	0	0	0	0	0	0	22,436	0	0	0	22,436
6	CCA	rate	ф														Ŋ	4	4	4	4	4	30	20	20	100	4	100	30	100	30		
8	Reduced	nnde-	preciated	capital	cost	(column 6	minus	column 7)									432,551	4,267,106	2,345,295	2,645,134	7,576,267	2,338,341	742,624	317,331	60,173	1,692	2,661,259	23,356	0	547,906	21,653	10,301	23,990,989
7	50% rule	(1/2 of	the amount,	if any, by	which the	net cost	of	acquisitions column 7)	exceeds	column 5)				See note 2	below		0	0	36,392	105,218	661,494	130,256	0	37,478	0	1,414	16,879	0	0	0	200	10,301	999,932
9	Ontario	-apun	preciated	capital	cost	(column 2	plus	column 3	or minus	column 4	minus	column 5)					432,551	4,267,106	2,381,687	2,750,352	8,237,761	2,468,597	742,624	354,809	60,173	3,106	2,678,138	23,356	0	547,906	22,153	20,602	24,990,921
5	Proceeds	of	dispositions	during the	year	(amount	not to	exceed	the capital	cost)							0	0	0	0	0	0	0	0	0	0	0	0	55,397	343,363	0	0	398,760
4	Net		(show	negative	amounts in	brackets)											0	0	0	-4,218	-1,500	-786	0	0	0	0	0	0	0	0	0	0	-6,504
m	Cost of	acquisitions adjustments	during the	year (new	property	must be	available	for use)						See note 1	below		0	0	72,784	210,437	1,322,989	260,513	0	74,956	0	2,829	33,759	0	0	0	1,001	20,602	1,999,870
2	Ontario	nude-	preciated	capital	cost at the	beginning	of the year	-apun)	preciated	capital	cost at the	end of the	prior year's	CCA	schedule)		432,551	4,267,106	2,308,903	2,544,133	6,916,272	2,208,870	742,624	279,853	60,173	277	2,644,379	23,356	32,961	891,269	21,152	0	23,373,879
Н	Class	number														-	e	1	1	1	П	н	10	80	80	12	н	12	10	12	10	13	stotal

Kingston E' ctricity Distribution Limited Corp. Tax st. No.: 1800263 Year Ended:

Ont. Sch. 008 2004-12-31

Ministry of Finance

Corporations Tax Branch

PO Box 620

33 King Street West

Oshawa ON L1H 8E9

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [Y/N] N

1	2	e	4	ഗ	9	7	∞	o	10	11	12	13
Class	Ontario	Cost of	Net	Proceeds	Ontario	50% rule	Reduced	CCA	Recapture	Terminal	Ontario	Ontario
number	-apun	acquisitions	acquisitions adjustments	Jo	-apun	(1/2 of	-apun	rate	of	loss	capital	-apun
	preciated	during the	(show	dispositions preciated	preciated	the amount,	preciated	οNρ	capital		cost	preciated
	capital	year (new	negative	during the	capital	if any, by	capital		cost		allowance	capital
	cost at the	property	amounts in	year	cost	which the	cost		allowance		(column 8	cost
	beginning	must be	brackets)	(amount	(column 2	net cost	(column 6				multiplied	at the end
	of the year	available		not to	plus	of	minus				by	of the year
	-apun)	for use)		exceed	column 3	acquisitions column 7)	column 7)				column 9;	(column 6
	preciated			the capital	or minus	exceeds					or a lower	minus
	capital			cost)	column 4	column 5)					amount)	column 12}
	cost at the				minus							
	end of the				column 5)							
	prior year's	1034K										
	CCA	See note 1				See note 2						
	schedule)	below				below						
								!				
Total	23,373,879	1,999,870	-6,504	398,760	24,990,921	999,932	23,990,989		22,436	0	1,773,732	23,217,189
							Enter	Enter in boxes	[650]	[650]	[650] on	[650] on the CT23

Note 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the "Income Tax Act" (Canada)

Note 2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

Note 3. If the taxation year is shorter than 365 days, prorate the CCA claim.

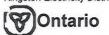
Note 4. Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal terminal loss.



Ontario Cumulative Eligible Capital Deduction Schedule 10

(For taxation years 2000 and later)

Corporatio	n's Legal Name			Ontario Corporations Tax (MOF)	Account No.	Taxation Year End
Kingston	Electricity Distribution Limited			1800263		2004-12-31
	e by a corporation that has eligible ca arate cumulative eligible capital accou		ss.			
Part 1 -	Calculation of current year de	duction and carry-forward	L			
Ontario C	umulative eligible capital - balance at en	d of preceding taxation year (if neg	ative, enter zero)			10,720
Add:	Cost of eligible capital property acquired	I during the taxation year	+	0 ^B		
	Amount transferred on amalgamation or	wind-up of subsidiary	+	0°		
	Other adjustments		+	0 ^D	_	
otal of E	3 + C + D		= _	0	X 0.75 =	0 1
Subtota	IA+E				= [10,720
Deduct:	Ontario proceeds of sales (less outlays from the disposition of all eligible capital	property during the taxation year	tible) +	0 ^G		
	The gross amount of a reduction in resp as provided for in subsection 80(7) of the	e Income Tax Act (Canada)	+	0 ^H	2	
	Other adjustments		+	01	Г	
Total of C	S+H+I		= [0	X 0.75 =	0
	umulative eligible capital balance F -				= L	10,720
de	y amount up to the maximum deduction of duction may not exceed the maximum ar Amount to be included in inco	ome arising from disposition	ys in the taxation	ecember 21, 2000, the year divided by 365 or 3	366 days.	9,970 ^h
Amount fr	Only complete this part if the amour om line K above (show as a positive amo				Г	0,
Total cum	ulative eligible capital deductions from in			01		U
	ears beginning after June 30, 1988 Il amounts which reduced cumulative elig	ible canital			l I	
	ent or prior years under subsection 80(7)		L	0 ²		
	umulative eligible capital deductions clain ears beginning before July 1, 1988		03			
that were	balances in the cumulative eligible capita included in income for taxation years beg by 1, 1988	inning	04		20	
	duct line 4		0	05		
Total lines	s1+2+5			06		
ine T fro	m previous Ontario Schedule 10 for taxa	tion years ending after February 27	2000	07	_	
	ne 7 from line 6			0		oʻ
N - O (ca	nnot be negative)					0
Amount o		0 X 1/2				0
P - Q						0
Amount o	n line R	0 X 2/3*				0
Lesser of	line N or line O					0
mount	to be included in income S + T					0
*	or taxation years ending after February 2	7 0000 11 - 5 0 -1-1 40 000	0/0.4			



ite following associated group of corporations includes all the corporations in this iated group (excluding financial institutions and corporations exempt from contained and are hereby making an election under subsection 69(2.1) of the Corporation Tax Act to allocate the tax effect (maximum of \$15,000) from the group's \$5,000,000 exemption from taxable paid-up capital for all taxation years which end in the 2003 calendar year, based on each corporation's total assets and Ontario allocation factor from each corporation's last taxation year ending in the 2002 calendar year.

2003 Capital Tax Election of Associated Group Agreement for Allocation of \$5,000,000 Exemption

CT23 SCHEDULE 591

Applies to taxation years ending in the 2003 calendar year.

Corporation having a permanent establishment in Canada	Last taxati in 200	on year ending 2 calendar	Ontario Allocation	Total Assets	Net Deduction A x [\$15,000 x (T + X)] ND	Allocation of Net Deduction AND
Corporation Tax Account Number (if applicable)	Year	Month Day				995
1800263	200	03-12-31	100.0000	40,261,620	15,000	15,000
Corporation Name		70 12 01	100.0000	10,201,020	10,000	10,000
Kingston Electricity Distribution Limited						
Authorized signing officer						
Title						
President Name		ignature				
	1	•				
James Keech						
Corporation Tax Account Number (if applicable)	Year	Month Day				995
1800292	200	03-12-31				
Corporation Name					×	
1425445 Ontario Limited						
Authorized signing officer						
Title						
President Name	-	lianatura				
Name	۱	Signature				
James Keech						
ration Tax Account Number (if applicable)	Year	Month Day				995
	200	03-12-31				
Corporation Name						
Corporation of the City of Kingston Authorized signing officer Title Manager of Finance						
Name	ı	Signature				
Gerard Hunt						
Corporation Tax Account Number (if applicable)	Year	Month Day				995
Corporation Name						
Authorized signing officer Title						
Name	S	Signature				
Corporation Tax Account Number (if applicable)	Year	Month Day				995
Corporation Name						L
Authorized signing officer						
Title						
Name		Signature				
Assets of Associated Group having permanent est	tablishments in	Canada	x	40,261,620	:0]	
Total Net Deductions of Associated Group having perm			ada	TND	59 15,000 _	
Total Allocated Net Deductions of Associated Group has	aving permane	ent establishme	ents in Canada		TAND	15,000



Taxable Capital of Associated Corporations

(Applicable to an associated group that has a permanent establishment in Canada)

Schedule CT21

poration's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Kingston Electricity Distribution Limited	1800263	2004-12-31

This schedule must be completed in determining the aggregate taxable capital of an associated group and/or partnership that has a permanent establishment (PE) in Canada.

Name of Associated Corporation (Must have a PE in Canada)	Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	Taxable Capita
425445 Ontario Limited	1800292	2004-12-31	+
corporation of the City of Kingston		2004-12-31	+
425447 Ontario Limited		2004-12-31	+
			+ 5
			+
			+
			+
			+
			+
			+
			+
			+
			+
2			+
			+
			+
			+
			+
			+
			+
			+
			+
		e of taxable capital	