



December 5, 2011

Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street  
27th Floor  
Toronto, ON M4P 1E4  
**Attention: Ms. Kirsten Walli, Board Secretary**

Dear Ms. Walli:

**Re: 2012 IRM Rate Application – Amendments  
EB-2011-0165**

On November 25, 2011, EnWin filed its complete 2012 IRM Rate Application. Through today's filing, EnWin is amending its Application.

First, EnWin is proposing to not dispose of Account 1562 Deferred PILs through this proceeding, but rather to defer consideration of 1562 until EnWin's 2013 Cost of Service Rate Application. The magnitude of the impact of disposition when combined with other 2012 rate increase drivers warrants its deferral to the 2013 Cost of Service proceeding.

Second, EnWin has received assistance from Board Staff to correct a calculation error in the Bill Impact section of the 2012 IRM3 Rate Generator Model. In the original filing, the model shows bill impact associated with the fifth decimal point of the Distribution Volumetric Rate. However, EnWin's Distribution Volumetric Rate traditionally only has four decimal points. EnWin notes that this will reduce EnWin's recovery of its Revenue Requirement in the 2012 rate year due to rounding.

Enclosed please find an amended:

- 2012 IRM3 Rate Generator Model (Appendix A)
- 2012 Tariff Sheet from the Rate Generator (Appendix B), and
- 2012 Bill Impacts from the Rate Generator (Appendix C).

The application is being submitted through the Board's web portal (PDF files), by email (Excel files only), by 2 paper copies, and on CD (all PDF and Excel files).

Yours very truly,

**EnWin Utilities Ltd.**

A handwritten signature in blue ink, reading "Andrew J. Sasso".

Per: Andrew J. Sasso  
Director, Regulatory Affairs

## **APPENDIX A**

EnWin Utilities Ltd.

2012 Rate Application

EB-2011-0165



Ontario Energy Board

### 3<sup>RD</sup> Generation Incentive Regulation Model

Choose Your Utility:



Application Type: IRM3

OEB Application #: EB-2011-0165

LDC Licence #: ED-2002-0527

#### Application Contact Information

Name: Title: Phone Number: Email Address: We are applying for rates effective: Please indicate the version of Microsoft Excel  
that you are currently using:

#### Legend

#### Copyright

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

ENWIN Utilities Ltd. - EB-2011-0165

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Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.

**Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.**

**Rate Class**

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
General Service 3,000 to 4,999 kW
Large Use - Regular
Large Use - 3TS
Large Use - Ford Annex
Unmetered Scattered Load
Standby Power - APPROVED ON AN INTERIM BASIS
Sentinel Lighting
Street Lighting
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class



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**3<sup>RD</sup> Generation Incentive  
Regulation Model**

ENWIN Utilities Ltd. - EB-2011-0165

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. \*\*Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
<b>Residential</b>			
Service Charge	\$	10.70	
Smart Meter Funding Adder	\$	1.00	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.22	April 30, 2012
<b>General Service Less Than 50 kW</b>			
Service Charge	\$	25.22	
Smart Meter Funding Adder	\$	1.00	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.64	April 30, 2012
<b>General Service 50 to 4,999 kW</b>			
Service Charge	\$	100.13	
Smart Meter Funding Adder	\$	1.00	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	8.31	April 30, 2012
<b>General Service 3,000 to 4,999 kW</b>			
Service Charge	\$	2092.05	
Smart Meter Funding Adder	\$	1.00	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	43.08	April 30, 2012
<b>Large Use - Regular</b>			
Service Charge	\$	7583.89	
Smart Meter Funding Adder	\$	1.00	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	385.75	April 30, 2012
<b>Large Use - 3TS</b>			
Service Charge	\$	26856.25	
Smart Meter Funding Adder	\$	1.00	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	385.75	April 30, 2012

[illegible]



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Regulation Model



ENWIN Utilities Ltd. - EB-2011-0165

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.02000
General Service Less Than 50 kW	\$/kWh	0.01620
General Service 50 to 4,999 kW	\$/kW	4.62290
General Service 3,000 to 4,999 kW	\$/kW	1.93410
Large Use - Regular	\$/kW	2.18630
Large Use - 3TS	\$/kW	2.72840
Large Use - Ford Annex		0.00000
Unmetered Scattered Load		0.00000
Sentinel Lighting		0.00000
Street Lighting		0.00000
Standby Power - APPROVED ON AN INTERIM BASIS		0.00000



### 3<sup>RD</sup> Generation Incentive Regulation Model

Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. \*Note: Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

[illegible]

[illegible]

Sentinel Lighting

Street Lighting

Standby Power - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the gener

\$/kW

0.55890



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Regulation Model**

ENWIN Utilities Ltd. - EB-2011-0165

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00670
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00610
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.12460
<b>General Service 3,000 to 4,999 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.87940
<b>Large Use - Regular</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.92370
<b>Large Use - 3TS</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.92370
<b>Large Use - Ford Annex</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.92370
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00610
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	1.94390
<b>Street Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	1.94150
<b>Standby Power - APPROVED ON AN INTERIM BASIS</b>		





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**3<sup>RD</sup> Generation Incentive  
Regulation Model**

ENWIN Utilities Ltd. - EB-2011-0165

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00440
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00410
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.43890
<b>General Service 3,000 to 4,999 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.95020
<b>Large Use - Regular</b>		
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.57410
Retail Transmission Rate – Transformation Connection Service Rate	\$/kW	1.42970
<b>Large Use - 3TS</b>		
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.57410
<b>Large Use - Ford Annex</b>		
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.57410
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00410
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.31650
<b>Street Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.31510
<b>Standby Power - APPROVED ON AN INTERIM BASIS</b>		



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2005											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-05
<b>Group 1 Accounts</b>											
LV Variance Account	1550					\$ -					\$ -
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595					\$ -					\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>										
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595					\$ -					\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

<sup>1</sup> Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

<sup>2a</sup> Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

<sup>3</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>4</sup> Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

<sup>5</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>6</sup> If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

<sup>7</sup> Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012  
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decem  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for  
quiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2006											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-06
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>											
	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>											
	<b>1562</b>										\$ -
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (positive or negative) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012  
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decem  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo  
quiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2007											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit/ (Credit) during 2007 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-07
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
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Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>											
<b>1521</b>											
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>The following is not included in the total claim but are included on a memo basis:</b>											
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PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board  
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t  
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quiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2008											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit/ (Credit) during 2008 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-08
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>											
<b>1521</b>											
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening balance (positive or negative) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board  
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, .  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012  
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decem  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo  
quiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2009											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-09
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 1,979,991	-\$ 1,979,991	\$ -			\$ 111,792	\$ 111,792
RSVA - Retail Transmission Network Charge	1584	\$ -			-\$ 1,062,097	-\$ 1,062,097	\$ -			-\$ 32,327	-\$ 32,327
RSVA - Retail Transmission Connection Charge	1586	\$ -			-\$ 262,727	-\$ 262,727	\$ -			-\$ 79,986	-\$ 79,986
RSVA - Power (excluding Global Adjustment)	1588	\$ -			-\$ 1,282,871	-\$ 1,282,871	\$ -			\$ 286,733	\$ 286,733
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 3,507,529	\$ 3,507,529	\$ -			-\$ 308,810	-\$ 308,810
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -			\$ 1,787,338	\$ 1,787,338
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	-\$ 1,080,157	-\$ 1,080,157	\$ -	\$ -	\$ -	\$ 1,764,740	\$ 1,764,740
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	-\$ 4,587,686	-\$ 4,587,686	\$ -	\$ -	\$ -	\$ 2,073,550	\$ 2,073,550
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ 3,507,529	\$ 3,507,529	\$ -	\$ -	\$ -	-\$ 308,810	-\$ 308,810
<b>Special Purpose Charge Assessment Variance Account</b>											
<b>1521</b>											
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	-\$ 1,080,157	-\$ 1,080,157	\$ -	\$ -	\$ -	\$ 1,764,740	\$ 1,764,740
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -	2,825,761			-\$ 2,825,761	\$ -	-\$ 12,433			-\$ 12,433

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the original amount (positive or negative) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board  
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521, and provide notes and further instructions.

You have received approval to dispose of balances from prior years, the starting point for entries in the 2012 EDR process (CoS or IRM) you received approval for the December adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2010												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2010	Other <sup>3</sup> Adjustments during Q1 2010	Other <sup>3</sup> Adjustments during Q2 2010	Other <sup>3</sup> Adjustments during Q3 2010	Other <sup>3</sup> Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	\$ -							\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	-\$ 1,979,991	-\$ 2,371,324	-\$ 1,390,017					-\$ 2,961,298	\$ 111,792	-\$ 11,174	\$ 119,372		-\$ 18,754
RSVA - Retail Transmission Network Charge	1584	-\$ 1,062,097	\$ 511,673	-\$ 1,041,233					\$ 490,809	-\$ 32,327	\$ 1,692	-\$ 30,886		\$ 251
RSVA - Retail Transmission Connection Charge	1586	-\$ 262,727	\$ 86,269	-\$ 347,535					\$ 171,077	-\$ 79,986	-\$ 922	-\$ 81,149		\$ 241
RSVA - Power (excluding Global Adjustment)	1588	-\$ 1,282,871	\$ 8,531,281	-\$ 1,258,998					\$ 8,507,408	\$ 286,733	\$ 24,611	\$ 297,233		\$ 14,111
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 3,507,529	-\$ 10,791,502	-\$ 1,167,524					-\$ 6,116,449	-\$ 308,810	-\$ 53,400	-\$ 365,216		\$ 3,006
Recovery of Regulatory Asset Balances	1590	\$ -	\$ 53						-\$ 53	\$ 1,787,338	-\$ 209	\$ 1,787,338		-\$ 209
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 1,080,157	-\$ 4,033,656	-\$ 5,205,307	\$ -	\$ -	\$ -	\$ -	\$ 91,494	\$ 1,764,740	-\$ 39,402	\$ 1,726,692	\$ -	-\$ 1,354
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 4,587,686	\$ 6,757,846	-\$ 4,037,783	\$ -	\$ -	\$ -	\$ -	\$ 6,207,943	\$ 2,073,550	\$ 13,998	\$ 2,091,908	\$ -	\$ 4,360
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 3,507,529	-\$ 10,791,502	-\$ 1,167,524	\$ -	\$ -	\$ -	\$ -	-\$ 6,116,449	-\$ 308,810	-\$ 53,400	-\$ 365,216	\$ -	\$ 3,006
Special Purpose Charge Assessment Variance Account	1521		\$ 448,465						\$ 448,465	\$ -	\$ 3,686			\$ 3,686
Deferred Payments in Lieu of Taxes	1562	\$ -							\$ -	\$ -				\$ -
Group 1 Total + 1521 + 1562		-\$ 1,080,157	-\$ 3,585,191	-\$ 5,205,307	\$ -	\$ -	\$ -	\$ -	\$ 539,959	\$ 1,764,740	-\$ 35,716	\$ 1,726,692	\$ -	\$ 2,332
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	-\$ 337,346							-\$ 337,346	\$ -	-\$ 2,690			-\$ 2,690
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		-\$ 300,647						-\$ 300,647	\$ -	-\$ 496			-\$ 496
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	\$ 300,647						\$ 300,647	\$ -	\$ 496			\$ 496
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	-\$ 2,825,761	-\$ 331,978						-\$ 3,157,739	-\$ 12,433	-\$ 43,277			-\$ 55,710

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs have been allocated to account 1521. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances and the interest period. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012  
iceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decem  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for  
quiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR				
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>5</sup>	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>6, 7</sup>	Total Claim	As of Dec 31-10 <sup>4</sup>	Variance RRR vs. 2010 Balance (Principal + Interest)			
Group 1 Accounts													
LV Variance Account	1550			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RSVA - Wholesale Market Service Charge	1580	\$ 589,974	\$ 8,857	\$ 2,371,324	\$ 9,897	\$ 34,858	\$ 11,619	\$ 2,427,699	\$ 2,980,052	\$ -	\$ -		
RSVA - Retail Transmission Network Charge	1584	\$ 20,864	\$ 1,486	\$ 511,673	\$ 1,737	\$ 7,522	\$ 2,507	\$ 523,439	\$ 491,060	\$ -	\$ -		
RSVA - Retail Transmission Connection Charge	1586	\$ 84,807	\$ 1,347	\$ 86,270	\$ 1,106	\$ 1,268	\$ 423	\$ 86,855	\$ 171,318	\$ -	\$ -		
RSVA - Power (excluding Global Adjustment)	1588	\$ 26,873	\$ 10,557	\$ 8,534,281	\$ 24,668	\$ 125,454	\$ 41,818	\$ 8,726,221	\$ 8,521,519	\$ -	\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 4,678,053	\$ 66,533	\$ 10,794,502	\$ 63,527	\$ 158,679	\$ 52,893	\$ 11,069,601	\$ 6,113,443	\$ -	\$ -		
Recovery of Regulatory Asset Balances	1590	\$ 29	\$ -	\$ 24	\$ 209	\$ 0	\$ 0	\$ 233	\$ 262	\$ -	\$ -		
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 4,125,120	\$ 46,980	\$ 4,033,626	\$ 48,334	\$ 59,294	\$ 19,765	\$ 4,161,019	\$ 90,140	\$ -	\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 552,933	\$ 19,553	\$ 6,760,876	\$ 15,193	\$ 99,385	\$ 33,128	\$ 6,908,582	\$ 6,203,583	\$ -	\$ -		
RSVA - Power - Sub-Account - Global Adjustment		\$ 4,678,053	\$ 66,533	\$ 10,794,502	\$ 63,527	\$ 158,679	\$ 52,893	\$ 11,069,601	\$ 6,113,443	\$ -	\$ -		
Special Purpose Charge Assessment Variance Account		1521				\$ 386,324		\$ 65,827	\$ 452,151	\$ -	\$ 0		
Deferred Payments in Lieu of Taxes		1562		\$ -	\$ -			\$ -	\$ -	\$ -	\$ -		
Group 1 Total + 1521 + 1562		\$ 4,125,120	\$ 46,980	\$ 4,033,626	\$ 48,334	\$ 445,618	\$ 19,765	\$ 4,095,192	\$ 542,291	\$ -	\$ 0		
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567							\$ -		\$ -	\$ -		
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					\$ 4,959	\$ 1,653	\$ 346,648	\$ 369,297	\$ -	\$ 29,261		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					\$ 4,420	\$ 1,473	\$ 307,036	\$ 301,143	\$ -	\$ -		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ 4,420	\$ 1,473	\$ 307,036	\$ 301,143	\$ -	\$ -		
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595					\$ 46,419	\$ 15,473	\$ 3,275,341	\$ 3,213,449	\$ -	\$ -		

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board  
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28  
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If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl





Ontario Energy Board

### 3<sup>RD</sup> Generation Incentive Regulation Model

ENWIN Utilities Ltd. - EB-2011-0165

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>
Residential	\$/kWh	647,461,708		99,220,851	-	47%	9%	9%	9%
General Service Less Than 50 kW	\$/kWh	223,701,633		36,513,834	-	13%	7%	7%	7%
General Service 50 to 4,999 kW	\$/kW	944,319,635	2,412,328	842,318,403	2,151,759	27%	44%	44%	44%
General Service 3,000 to 4,999 kW	\$/kW	49,071,888	130,266	49,071,888	130,266	1%	3%	3%	3%
Large Use - Regular	\$/kW	295,089,951	579,240	295,089,951	579,240	3%	16%	16%	16%
Large Use - 3TS	\$/kW	349,426,416	698,063	349,426,416	698,063	5%	19%	19%	19%
Large Use - Ford Annex	\$/kW	54,756,020	99,529	54,756,020	99,529	3%	3%	3%	3%
Unmetered Scattered Load	\$/kWh	3,697,869		1,823,223	-	0%	0%	0%	0%
Sentinel Lighting	\$/kW	969,375	2,668	70,070	193	0%	0%	0%	0%
Street Lighting	\$/kW	16,997,069	48,810	16,988,417	48,785	2%	-1%	-1%	-1%
Standby Power - APPROVED ON AN INTERIM BASIS	\$/kW	-	-	-	-	0%	0%	0%	0%
<b>Total</b>		<b>2,585,491,563</b>	<b>3,970,904</b>	<b>1,745,279,074</b>	<b>3,707,835</b>	<b>1</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

Total Claim (including Accounts 1521 and 1562)	-\$	4,095,192
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Total Claim for Threshold Test (All Group 1 Accounts)	-\$	4,161,019
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Threshold Test <sup>3</sup> (Total Claim per kWh)	-	0.00161
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<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521 nor 1562.



Ontario Energy Board

Deferral/Variance Account  
Work Form

ENWIN Utilities Ltd. - EB-2011-0165

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	647,461,708	25.04%	0	(607,947)	131,080	21,750	2,185,230	(20)	0	0	16,485	1,746,578
General Service Less Than 50 kW	\$/kWh	223,701,633	8.65%	0	(210,049)	45,289	7,515	755,009	(17)	0	0	5,696	603,442
General Service 50 to 4,999 kW	\$/kW	944,319,635	36.52%	0	(886,688)	191,180	31,723	3,187,147	(103)	0	0	24,043	2,547,301
General Service 3,000 to 4,999 kW	\$/kW	49,071,888	1.90%	0	(46,077)	9,935	1,648	165,621	(7)	0	0	1,249	132,369
Large Use - Regular	\$/kW	295,089,951	11.41%	0	(277,081)	59,742	9,913	995,950	(37)	0	0	7,513	796,000
Large Use - 3TS	\$/kW	349,426,416	13.51%	0	(328,101)	70,742	11,738	1,179,339	(44)	0	0	8,896	942,572
Large Use - Ford Annex	\$/kW	54,756,020	2.12%	0	(51,414)	11,085	1,839	184,806	(8)	0	0	1,394	147,703
Unmetered Scattered Load	\$/kWh	3,697,869	0.14%	0	(3,472)	749	124	12,481	(0)	0	0	94	9,975
Sentinel Lighting	\$/kW	969,375	0.04%	0	(910)	196	33	3,272	0	0	0	25	2,615
Street Lighting	\$/kW	16,997,069	0.66%	0	(15,960)	3,441	571	57,366	3	0	0	433	45,855
Standby Power - APPROVED ON AN INTERIM BASIS	\$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
Total		2,585,491,563	100.00%	0	(2,427,699)	523,439	86,855	8,726,221	(233)	0	0	65,827	6,974,409

\* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	99,220,851	5.69% -	629,318
General Service Less Than 50 kW	36,513,834	2.09% -	231,593
General Service 50 to 4,999 kW	842,318,403	48.26% -	5,342,486
General Service 3,000 to 4,999 kW	49,071,888	2.81% -	311,243
Large Use - Regular	295,089,951	16.91% -	1,871,637
Large Use - 3TS	349,426,416	20.02% -	2,216,271
Large Use - Ford Annex	54,756,020	3.14% -	347,295
Unmetered Scattered Load	1,823,223	0.10% -	11,864
Sentinel Lighting	70,070	0.00% -	444
Street Lighting	16,988,417	0.97% -	107,751
Standby Power - APPROVED ON AN INTERIM BASIS	-	0.00%	-
Total	1,745,279,074	100.00%	(11,069,601)

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance In Account 1562
Residential	47.1%	-
General Service Less Than 50 kW	12.7%	-
General Service 50 to 4,999 kW	26.7%	-
General Service 3,000 to 4,999 kW	0.6%	-
Large Use - Regular	2.9%	-
Large Use - 3TS	4.8%	-
Large Use - Ford Annex	2.6%	-
Unmetered Scattered Load	0.2%	-
Sentinel Lighting	0.2%	-
Street Lighting	2.3%	-
Standby Power - APPROVED ON AN INTERIM BASIS	0.0%	-
Total	100.0%	-



ENWIN Utilities Ltd. - EB-2011-0165

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years) 1

At EnWin's request, Board Staff has modified Sheet 12 to have the Rate Rider for Deferral/Variance Account Disposition (2012) be by a per connection for **USL, sentinel** and **streetlighting**.

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider	Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	# of Customers/Connections
Residential	\$/kWh	647,461,708	-	\$ 1,746,578	\$0.00270	\$/kWh -\$ 629,318	99,220,851	(\$0.00634 )	\$/kWh
General Service Less Than 50 kW	\$/kWh	223,701,633	-	\$ 603,442	\$0.00270	\$/kWh -\$ 231,593	36,513,834	(\$0.00634 )	\$/kWh
General Service 50 to 4,999 kW	\$/kW	944,319,635	2,412,328	\$ 2,547,301	\$1.05595	\$/kW -\$ 5,342,486	2,151,759	(\$2.48285 )	\$/kW
General Service 3,000 to 4,999 kW	\$/kW	49,071,888	130,266	\$ 132,369	\$1.01615	\$/kW -\$ 311,243	130,266	(\$2.38929 )	\$/kW
Large Use - Regular	\$/kW	295,089,951	579,240	\$ 796,000	\$1.37422	\$/kW -\$ 1,871,637	579,240	(\$3.23120 )	\$/kW
Large Use - 3TS	\$/kW	349,426,416	698,063	\$ 942,572	\$1.35027	\$/kW -\$ 2,216,271	698,063	(\$3.17489 )	\$/kW
Large Use - Ford Annex	\$/kW	54,756,020	99,529	\$ 147,703	\$1.48401	\$/kW -\$ 347,295	99,529	(\$3.48938 )	\$/kW
Unmetered Scattered Load	\$/kWh	3,697,869	-	\$ 9,975	\$0.93087	\$/kWh -\$ 11,564	1,823,223	(\$1.07913 )	\$ 893
Sentinel Lighting	\$/kW	969,375	2,668	\$ 2,615	\$0.29136	\$/kW -\$ 444	193	(\$0.04951 )	\$ 748
Street Lighting	\$/kW	16,997,069	48,810	\$ 45,855	\$0.16321	\$/kW -\$ 107,751	48,785	(\$0.38351 )	\$ 23,413
Standby Power - APPROVED ON AN INTERIM BASIS	\$/kW	-	-	\$ -	\$0.00000	\$ -	-	\$0.00000	
<b>Total</b>		<b>2,585,491,563</b>	<b>3,970,904</b>	<b>\$ 6,974,409</b>		<b>-\$ 11,069,601</b>			



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

ENWIN Utilities Ltd. - EB-2011-0165

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential</b>					
Service Charge	\$	10.70			
	\$				
	\$				
	\$				
<b>General Service Less Than 50 kW</b>					
Service Charge	\$	25.22			
	\$				
	\$				
	\$				
<b>General Service 50 to 4,999 kW</b>					
Service Charge	\$	100.13			
	\$				
	\$				
	\$				
<b>General Service 3,000 to 4,999 kW</b>					
Service Charge	\$	2092.05			
	\$				
	\$				
	\$				
<b>Large Use - Regular</b>					
Service Charge	\$	7583.89			
	\$				
	\$				
	\$				
<b>Large Use - 3TS</b>					
Service Charge	\$	26856.25			

	\$		
	\$		
	\$		
<b>Large Use - Ford Annex</b>			
Service Charge	\$ 101710.88		
	\$		
	\$		
	\$		
<b>Unmetered Scattered Load</b>			
Service Charge (per connection)	\$ 10.18		
	\$		
	\$		
	\$		
<b>Sentinel Lighting</b>			
Service Charge (per connection)	\$ 11.68		
	\$		
	\$		
	\$		
<b>Street Lighting</b>			
Service Charge (per connection)	\$ 5.62		
	\$		
	\$		
	\$		
<b>Standby Power - APPROVED ON AN INTERIM BASIS</b>			
	\$		
	\$		
	\$		





[illegible]





Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

ENWIN Utilities Ltd. - EB-2011-0165

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00670	4.478%	0.00700
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00610	4.918%	0.00640
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.12460	4.504%	2.22030
<b>General Service 3,000 to 4,999 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.87940	4.504%	3.00910
<b>Large Use - Regular</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.92370	4.505%	3.05540
<b>Large Use - 3TS</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.92370	4.505%	3.05540
<b>Large Use - Ford Annex</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.92370	4.505%	3.05540
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00610	4.918%	0.00640
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	1.94390	4.506%	2.03150
<b>Street Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	1.94150	4.507%	2.02900
<b>Standby Power - APPROVED ON AN INTERIM BASIS</b>				



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

ENWIN Utilities Ltd. - EB-2011-0165

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00440	0.000%	0.00440
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00410	0.000%	0.00410
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.43890	0.056%	1.43970
<b>General Service 3,000 to 4,999 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.95020	0.056%	1.95130
<b>Large Use - Regular</b>				
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.57410	0.052%	0.57440
Retail Transmission Rate – Transformation Connection Service Rate	\$/kW	1.42970	0.056%	1.43050
<b>Large Use - 3TS</b>				
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.57410	0.052%	0.57440
<b>Large Use - Ford Annex</b>				

Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.57410	0.052%	0.57440
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00410	0.000%	0.00410
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.31650	0.053%	1.31720
<b>Street Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.31510	0.053%	1.31580
<b>Standby Power - APPROVED ON AN INTERIM BASIS</b>				



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.  
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index 0.18%

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential									
General Service Less Than 50 kW	\$	10.70	0.00	0.02000	\$/kWh	0.00000	0.180%	10.72	0.02004
General Service 50 to 4,999 kW	\$	25.22	0.00	0.01620	\$/kWh	0.00000	0.180%	25.27	0.01623
General Service 3,000 to 4,999 kW	\$	100.13	0.00	4.62290	\$/kW	0.00000	0.180%	100.31	4.63122
Large Use - Regular	\$	2,092.05	0.00	1.93410	\$/kW	0.00000	0.180%	2,095.82	1.93758
Large Use - 3TS	\$	7,583.89	0.00	2.18630	\$/kW	0.00000	0.180%	7,597.54	2.19024
Large Use - Ford Annex	\$	26,856.25	0.00	2.72840	\$/kW	0.00000	0.180%	26,904.59	2.73331
Unmetered Scattered Load	\$	#####	0.00			0.00000	0.180%	101,893.96	
Sentinel Lighting	\$	10.18	0.00			0.00000	0.180%	10.20	
Street Lighting	\$	11.68	0.00			0.00000	0.180%	11.70	
Standby Power - APPROVED ON AN INTERIM BASIS	\$	5.62	0.00			0.00000	0.180%	5.63	
	\$		0.00			0.00000	0.180%		



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

ENWIN Utilities Ltd. - EB-2011-0165

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

**Loss Factors**

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer > 5,000 kW

**Current**

1.0377
1.0145
1.0273
1.0045



The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the green cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

## ALLOWANCES

\$/kW	(0.60)
%	(1.00)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

### SPECIFIC SERVICE CHARGES

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained -- MC	\$	105.00
Dispute Test – Commercial TT – MC	\$	180.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

**Other**

[illegible]**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0165

**RESIDENTIAL SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.72
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	(0.0003)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery - Effective Until April 30, 2013	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kWh	0.0027
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/kWh	(0.0063)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0165

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.27
Distribution Volumetric Rate	\$/kWh	0.0162
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	(0.0002)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery - Effective Until April 30, 2013	\$/kWh	0.0017
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kWh	0.0027
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/kWh	(0.0063)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0165

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	100.31
Distribution Volumetric Rate	\$/kW	4.6312
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	(0.0485)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery - Effective Until April 30, 2013	\$/kW	0.1310
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	1.0560
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/kW	(2.4828)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2203
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4397

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0165

**GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,095.82
Distribution Volumetric Rate	\$/kW	1.9376
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	(0.0229)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	1.0161
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/kW	(2.3893)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0091
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9513

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0165

**LARGE USE - REGULAR SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	7,597.54
Distribution Volumetric Rate	\$/kW	2.1902
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	(0.0298)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery - Effective Until April 30, 2013	\$/kW	0.0020
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	1.3742
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/kW	(3.2312)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0554
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5744
Retail Transmission Rate – Transformation Connection Service Rate	\$/kW	1.4305

**MONTHLY RATES AND CHARGES – Regulatory Component**

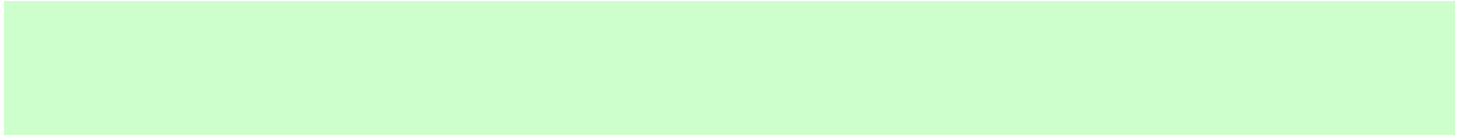
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

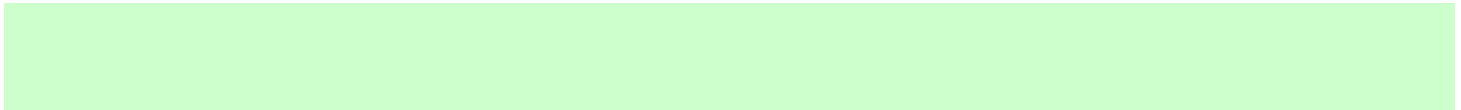
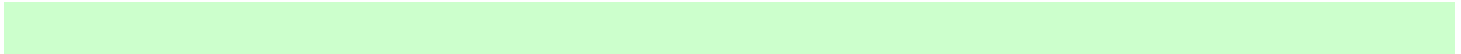
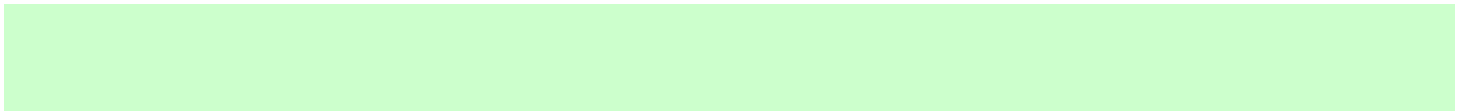
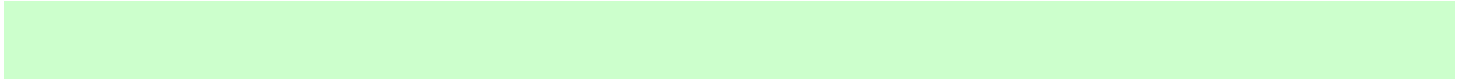
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0165

**LARGE USE - 3TS SERVICE CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26,904.59
Distribution Volumetric Rate	\$/kW	2.7333
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	(0.0395)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	1.3503
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/kW	(3.1749)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0554
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5744

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0165

**LARGE USE - FORD ANNEX SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	101,893.96
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	(0.0852)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	1.4840
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/kW	(3.4894)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0554
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5744

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

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EB-2011-0165

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$/connection	10.20
Rate Rider for Tax Change - Effective Until April 30, 2013 (per connection)	\$/connection	(0.09)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013 (per connection)	\$/connection	0.93
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013 (per connection)	\$/connection	(1.08)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2011-0165

**STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW

0.5589

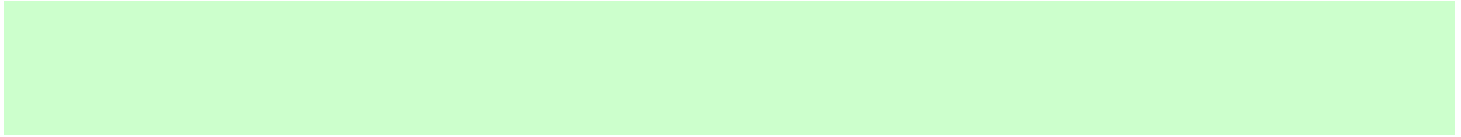


**ENWIN Utilities Ltd.**  
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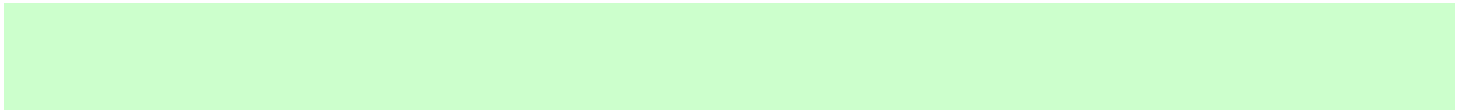
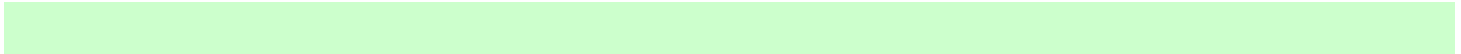
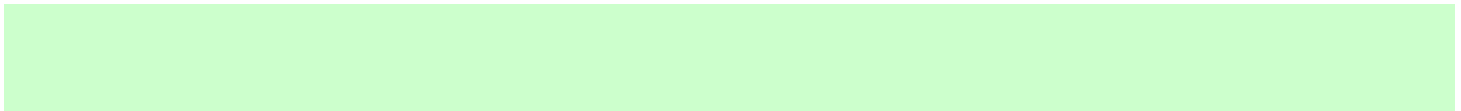
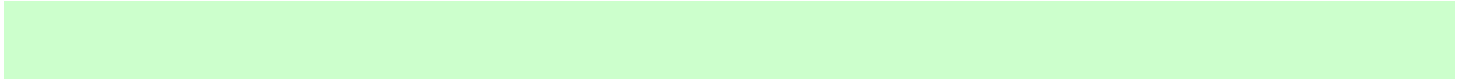
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EB-2011-0165

**SENTINEL LIGHTING SERVICE CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$/connection	11.70
Rate Rider for Tax Change - Effective Until April 30, 2013 (per connection)	\$/connection	(0.11)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013 (per connection)	\$/connection	0.29
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013 (per connection)	\$/connection	(0.05)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0315
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3172

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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**Implementation Date May 1, 2012**

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EB-2011-0165

**STREET LIGHTING SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$/connection	5.63
Rate Rider for Tax Change - Effective Until April 30, 2013 (per connection)	\$/connection	(0.05)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013 (per connection)	\$/connection	0.16
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013 (per connection)	\$/connection	(0.38)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0290
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3158

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
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EB-2011-0165

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.25
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**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2011-0165

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained -- MC	\$	105.00
Dispute Test – Commercial TT -- MC	\$	180.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service call - customer-owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

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**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

3<sup>RD</sup> Generation Incentive  
Regulation Model

ENWIN Utilities Ltd. - EB-2011-0165



## Rate Class

### General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	25.22	25.27
Smart Meter Funding Adder	1.00	-
Service Charge Rate Rider(s)	0.64	-
Distribution Volumetric Rate	0.01620	0.01620
Distribution Volumetric Rate Rider(s)	(0.00040)	0.00420
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00610	0.00640
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00410	0.00410
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0377	1.0377

Consumption	1,000	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0377
Proposed Loss Factor	1.0377

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	24.74%
Energy Second Tier (kWh)	437.70	0.0790	34.58	437.70	0.0790	34.58	0.00	0.00%	20.97%
<b>Sub-Total: Energy</b>			<b>75.38</b>			<b>75.38</b>	<b>0.00</b>	<b>0.00%</b>	<b>45.71%</b>
Service Charge	1	25.22	25.22	1	25.27	25.27	0.05	0.18%	15.32%
Service Charge Rate Rider(s)	1	1.64	1.64	1	0.00	0.00	-1.64	(100.00)%	0.00%
Distribution Volumetric Rate	1,000	0.0162	16.20	1,000	0.0162	16.20	0.00	0.00%	9.82%
Low Voltage Volumetric Rate	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1,000	(0.0004)	(0.40)	1,000	0.0042	4.20	4.60	(1149.38)%	2.55%
<b>Total: Distribution</b>			<b>42.66</b>			<b>45.66</b>	<b>3.00</b>	<b>7.04%</b>	<b>27.69%</b>
Retail Transmission Rate – Network Service Rate	1,037.70	0.0061	6.33	1,037.70	0.0064	6.64	0.31	4.92%	4.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,037.70	0.0041	4.25	1,037.70	0.0041	4.25	0.00	0.00%	2.58%
<b>Total: Retail Transmission</b>			<b>10.58</b>			<b>10.90</b>	<b>0.31</b>	<b>2.94%</b>	<b>6.61%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>53.24</b>			<b>56.56</b>	<b>3.31</b>	<b>6.22%</b>	<b>34.30%</b>
Wholesale Market Service Rate	1,037.70	0.0052	5.40	1,037.70	0.0052	5.40	0.00	0.00%	3.27%
Rural Rate Protection Charge	1,037.70	0.0013	1.35	1,037.70	0.0013	1.35	0.00	0.00%	0.82%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%
<b>Sub-Total: Regulatory</b>			<b>7.00</b>			<b>7.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.24%</b>
Debt Retirement Charge (DRC)	1,000.00	0.00700	7.00	1,000	0.0070	7.00	0.00	0.00%	4.24%
<b>Total Bill before Taxes</b>			<b>142.62</b>			<b>145.93</b>	<b>3.31</b>	<b>2.32%</b>	<b>88.50%</b>
HST		13%	18.54		13%	18.97	0.43	2.32%	11.50%
<b>Total Bill</b>			<b>161.16</b>			<b>164.90</b>	<b>3.75</b>	<b>2.32%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-16.12		(10%)	-16.49			
<b>Total Bill (less OCEB)</b>			<b>145.04</b>			<b>148.41</b>	<b>3.37</b>	<b>2.32%</b>	

## **APPENDIX B**

EnWin Utilities Ltd.

2012 Rate Application

EB-2011-0165

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0165

**RESIDENTIAL SERVICE CLASSIFICATION**

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.72
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	(0.0003)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery - Effective Until April 30, 2013	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kWh	0.0027
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers		
- Effective Until April 30, 2013	\$/kWh	(0.0063)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**

Implementation Date May 1, 2012

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EB-2011-0165

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.27
Distribution Volumetric Rate	\$/kWh	0.0162
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	(0.0002)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery - Effective Until April 30, 2013	\$/kWh	0.0017
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kWh	0.0027
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers		
- Effective Until April 30, 2013	\$/kWh	(0.0063)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2011-0165

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	100.31
Distribution Volumetric Rate	\$/kW	4.6312
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	(0.0485)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery - Effective Until April 30, 2013	\$/kW	0.1310
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	1.0560
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers		
- Effective Until April 30, 2013	\$/kW	(2.4828)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2203
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4397

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

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EB-2011-0165

**GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION**

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,095.82
Distribution Volumetric Rate	\$/kW	1.9376
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	(0.0229)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	1.0161
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/kW	(2.3893)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0091
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9513

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0165

**LARGE USE - REGULAR SERVICE CLASSIFICATION**

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	7,597.54
Distribution Volumetric Rate	\$/kW	2.1902
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	(0.0298)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery - Effective Until April 30, 2013	\$/kW	0.0020
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	1.3742
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers		
- Effective Until April 30, 2013	\$/kW	(3.2312)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0554
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5744
Retail Transmission Rate – Transformation Connection Service Rate	\$/kW	1.4305

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2011-0165

**LARGE USE - 3TS SERVICE CLASSIFICATION**

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26,904.59
Distribution Volumetric Rate	\$/kW	2.7333
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	(0.0395)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	1.3503
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/kW	(3.1749)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0554
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5744

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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Implementation Date May 1, 2012

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EB-2011-0165

**LARGE USE - FORD ANNEX SERVICE CLASSIFICATION**

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	101,893.96
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	(0.0852)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	1.4840
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers – Effective	\$/kW	(3.4894)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0554
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5744

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
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EB-2011-0165

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$/connection	10.20
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/connection	(0.09)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/connection	0.93
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/connection	(1.08)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
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EB-2011-0165

**STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	0.5589
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EB-2011-0165

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$/connection	11.70
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/connection	(0.11)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/connection	0.29
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/connection	(0.05)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0315
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3172

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
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EB-2011-0165

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$/connection	5.63
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/connection	(0.05)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/connection	0.16
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2013	\$/connection	(0.38)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0290
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3158

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
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EB-2011-0165

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.25
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained -- MC	\$	105.00
Dispute Test – Commercial TT -- MC	\$	180.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service call - customer-owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**ENWIN Utilities Ltd.**  
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**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

## **APPENDIX C**

EnWin Utilities Ltd.

2012 Rate Application

EB-2011-0165



## Rate Class

### Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	10.70	10.72
Smart Meter Funding Adder	1.00	-
Service Charge Rate Rider(s)	0.22	-
Distribution Volumetric Rate	0.02000	0.02000
Distribution Volumetric Rate Rider(s)	(0.00050)	0.00480
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00670	0.00700
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00440	0.00440
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0377	1.0377

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0377</b>
<b>Proposed Loss Factor</b>	<b>1.0377</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	32.75%
Energy Second Tier (kWh)	230.16	0.0790	18.18	230.16	0.0790	18.18	0.00	0.00%	14.59%
<b>Sub-Total: Energy</b>			<b>58.98</b>			<b>58.98</b>	<b>0.00</b>	<b>0.00%</b>	<b>47.34%</b>
Service Charge	1	10.70	10.70	1	10.72	10.72	0.02	0.18%	8.60%
Service Charge Rate Rider(s)	1	1.22	1.22	1	0.00	0.00	-1.22	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0200	16.00	800	0.0200	16.00	0.00	0.00%	12.84%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0005)	(0.40)	800	0.0048	3.84	4.24	(1059.52)%	3.08%
<b>Total: Distribution</b>			<b>27.52</b>			<b>30.56</b>	<b>3.04</b>	<b>11.04%</b>	<b>24.53%</b>
Retail Transmission Rate – Network Service Rate	830.16	0.0067	5.56	830.16	0.0070	5.81	0.25	4.48%	4.66%
Retail Transmission Rate – Line and Transformation Connection Service Rate	830.16	0.0044	3.65	830.16	0.0044	3.65	0.00	0.00%	2.93%
<b>Total: Retail Transmission</b>			<b>9.21</b>			<b>9.46</b>	<b>0.25</b>	<b>2.70%</b>	<b>7.60%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>36.73</b>			<b>40.02</b>	<b>3.29</b>	<b>8.95%</b>	<b>32.12%</b>
Wholesale Market Service Rate	830.16	0.0052	4.32	830.16	0.0052	4.32	0.00	0.00%	3.47%
Rural Rate Protection Charge	830.16	0.0013	1.08	830.16	0.0013	1.08	0.00	0.00%	0.87%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%
<b>Sub-Total: Regulatory</b>			<b>5.65</b>			<b>5.65</b>			<b>4.53%</b>
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	4.50%
<b>Total Bill before Taxes</b>			<b>106.96</b>			<b>110.25</b>	<b>3.29</b>	<b>3.07%</b>	<b>88.50%</b>
HST		13%	13.91		13%	14.33	0.43	3.07%	11.50%
<b>Total Bill</b>			<b>120.87</b>			<b>124.58</b>	<b>3.71</b>	<b>3.07%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-12.09		(10%)	-12.46			
<b>Total Bill (less OCEB)</b>			<b>108.78</b>			<b>112.12</b>	<b>3.34</b>	<b>3.07%</b>	



## Rate Class

### Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	10.70	10.72
Smart Meter Funding Adder	1.00	-
Service Charge Rate Rider(s)	0.22	-
Distribution Volumetric Rate	0.02000	0.02000
Distribution Volumetric Rate Rider(s)	(0.00050)	0.00480
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00670	0.00700
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00440	0.00440
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0377	1.0377

<b>Consumption</b>	<b>1,000</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0377</b>
<b>Proposed Loss Factor</b>	<b>1.0377</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	26.41%
Energy Second Tier (kWh)	437.70	0.0790	34.58	437.70	0.0790	34.58	0.00	0.00%	22.38%
<b>Sub-Total: Energy</b>			<b>75.38</b>			<b>75.38</b>	<b>0.00</b>	<b>0.00%</b>	<b>48.79%</b>
Service Charge	1	10.70	10.70	1	10.72	10.72	0.02	0.18%	6.94%
Service Charge Rate Rider(s)	1	1.22	1.22	1	0.00	0.00	-1.22	(100.00)%	0.00%
Distribution Volumetric Rate	1,000	0.0200	20.00	1,000	0.0200	20.00	0.00	0.00%	12.95%
Low Voltage Volumetric Rate	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1,000	(0.0005)	(0.50)	1,000	0.0048	4.80	5.30	(1059.52)%	3.11%
<b>Total: Distribution</b>			<b>31.42</b>			<b>35.52</b>	<b>4.10</b>	<b>13.04%</b>	<b>22.99%</b>
Retail Transmission Rate – Network Service Rate	1,037.70	0.0067	6.95	1,037.70	0.0070	7.26	0.31	4.48%	4.70%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,037.70	0.0044	4.57	1,037.70	0.0044	4.57	0.00	0.00%	2.96%
<b>Total: Retail Transmission</b>			<b>11.52</b>			<b>11.83</b>	<b>0.31</b>	<b>2.70%</b>	<b>7.66%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>42.94</b>			<b>47.35</b>	<b>4.41</b>	<b>10.27%</b>	<b>30.65%</b>
Wholesale Market Service Rate	1,037.70	0.0052	5.40	1,037.70	0.0052	5.40	0.00	0.00%	3.49%
Rural Rate Protection Charge	1,037.70	0.0013	1.35	1,037.70	0.0013	1.35	0.00	0.00%	0.87%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%
<b>Sub-Total: Regulatory</b>			<b>7.00</b>			<b>7.00</b>			<b>4.53%</b>
Debt Retirement Charge (DRC)	1,000.00	0.00700	7.00	1,000	0.0070	7.00	0.00	0.00%	4.53%
<b>Total Bill before Taxes</b>			<b>132.31</b>			<b>136.72</b>	<b>4.41</b>	<b>3.33%</b>	<b>88.50%</b>
HST		13%	17.20		13%	17.77	0.57	3.33%	11.50%
<b>Total Bill</b>			<b>149.51</b>			<b>154.49</b>	<b>4.98</b>	<b>3.33%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-14.95		(10%)	-15.45			
<b>Total Bill (less OCEB)</b>			<b>134.56</b>			<b>139.04</b>	<b>4.48</b>	<b>3.33%</b>	





## Rate Class

### General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	25.22	25.27
Smart Meter Funding Adder	1.00	-
Service Charge Rate Rider(s)	0.64	-
Distribution Volumetric Rate	0.01620	0.01620
Distribution Volumetric Rate Rider(s)	(0.00040)	0.00420
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00610	0.00640
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00410	0.00410
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0377	1.0377

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0377</b>
<b>Proposed Loss Factor</b>	<b>1.0377</b>

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	13.23%
Energy Second Tier (kWh)	1,475.40	0.0790	116.56	1,475.40	0.0790	116.56	0.00	0.00%	37.79%
<b>Sub-Total: Energy</b>			<b>157.36</b>			<b>157.36</b>	<b>0.00</b>	<b>0.00%</b>	<b>51.02%</b>
Service Charge	1	25.22	25.22	1	25.27	25.27	0.05	0.18%	8.19%
Service Charge Rate Rider(s)	1	1.64	1.64	1	0.00	0.00	-1.64	(100.00)%	0.00%
Distribution Volumetric Rate	2,000	0.0162	32.40	2,000	0.0162	32.40	0.00	0.00%	10.50%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	(0.0004)	(0.80)	2,000	0.0042	8.40	9.20	(1149.38)%	2.72%
<b>Total: Distribution</b>			<b>58.46</b>			<b>66.06</b>	<b>7.60</b>	<b>13.00%</b>	<b>21.42%</b>
Retail Transmission Rate – Network Service Rate	2,075.40	0.0061	12.66	2,075.40	0.0064	13.28	0.62	4.92%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,075.40	0.0041	8.51	2,075.40	0.0041	8.51	0.00	0.00%	2.76%
<b>Total: Retail Transmission</b>			<b>21.17</b>			<b>21.79</b>	<b>0.62</b>	<b>2.94%</b>	<b>7.07%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>79.63</b>			<b>87.85</b>	<b>8.22</b>	<b>10.33%</b>	<b>28.48%</b>
Wholesale Market Service Rate	2,075.40	0.0052	10.79	2,075.40	0.0052	10.79	0.00	0.00%	3.50%
Rural Rate Protection Charge	2,075.40	0.0013	2.70	2,075.40	0.0013	2.70	0.00	0.00%	0.87%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
<b>Sub-Total: Regulatory</b>			<b>13.74</b>			<b>13.74</b>			<b>4.45%</b>
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	4.54%
<b>Total Bill before Taxes</b>			<b>264.73</b>			<b>272.95</b>	<b>8.22</b>	<b>3.11%</b>	<b>88.50%</b>
HST		13%	34.41		13%	35.48	1.07	3.11%	11.50%
<b>Total Bill</b>			<b>299.14</b>			<b>308.43</b>	<b>9.29</b>	<b>3.11%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-29.91		(10%)	-30.84			
<b>Total Bill (less OCEB)</b>			<b>269.23</b>			<b>277.59</b>	<b>8.36</b>	<b>3.11%</b>	