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December 5, 2011

BY RESS & COURIER

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street, 26th Floor, P.O. Box 2319
TORONTO, ON M4P 1E4

**Re: EB-2011-0167
Festival Hydro Inc. Response to Board Staff Interrogatories
2012 IRM3 Electricity Distribution Rates**

Dear Ms. Walli:

On October 4, 2011, Festival Hydro Inc., referred to herein as the Applicant, filed its application for 2012 IRM3 electricity distribution rates and, subsequently, on November 21, 2011, Board staff submitted its interrogatories to the Applicant. The Applicant now submits its responses to those interrogatories.

A copy of this package has been electronically filed through the Ontario Energy Board's RESS system and emailed to the Board Secretary. The original has been couriered to the Board's offices.

Should you require any further information or clarification of any of the above, kindly contact the writer.

Respectfully submitted,
Originally Signed by

W.G. Zehr, President

Cc All Intervenors

Board Staff Interrogatories

2012 IRM3 Electricity Distribution Rates Festival Hydro Inc. ("Festival Hydro") EB-2011-0167 Filed December 5, 2011

Board Staff Interrogatory #1 – Shares Tax Savings Workform

Ref: A portion of the 2012 Shared Tax Savings Workform, Tab 5

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ 24,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2012
Taxable Capital	\$ 42,140,000	\$ 42,140,000
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 27,140,000	\$ 27,140,000
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 20,188	\$ -

Board staff notes that Tax Credits from the Cost of Service Calculation and Taxable Capital differ from what was reporting in Festival's 2010 Revenue Requirement Work form from EB-2009-0263.

- (A) If Festival agrees, please verify, and Board staff will make the necessary corrections to the model.
- (B) If the answer to (A) is no, please provide support for the numbers reported in the Work form.

RESPONSE:

- (A) Festival agrees that the taxable capital number reported in the table above is different from our COS model. However, the capital tax expense calculated above agrees to our COS application. This is a result of this OEB template for 2012 calculating the capital tax rate in 2010 as 0.15% x 181 days over 365 days versus 0.15% at 50% (representing the first half of the year in which capital tax applied in 2010) which was approved in our COS application.

Festival disagrees that the tax credits indicated above at \$24,000 differ from our COS application. Please refer to our response to B.

(B) The following is from FHI's 2010 revenue requirement work form.



Revenue Requirement Work Form

Name of LDC: Festival Hydro Inc.
File Number: 2009-0263
Rate Year: 2010

Data Input (1)				
	Application	Adjustments	Per Board Decision	
1 Rate Base				
Gross Fixed Assets (average)	\$75,147,744	(4)	\$75,147,744	
Accumulated Depreciation (average)	(\$42,899,817)	(5)	(\$42,856,088)	
Allowance for Working Capital:				
Controllable Expenses	\$4,018,664	(\$37,989)	\$3,980,675	
Cost of Power	\$44,886,161	\$3,372,648	\$48,258,810	
Working Capital Rate (%)	15.00%		15.00%	
2 Utility Income				
Operating Revenues:				
Distribution Revenue at Current Rates	\$8,872,663		\$9,154,623	
Distribution Revenue at Proposed Rates	\$9,852,131		\$9,610,278	
Other Revenue:				
Specific Service Charges	\$207,660		\$178,810	
Late Payment Charges	\$128,414		\$133,335	
Other Distribution Revenue	\$186,489		\$204,175	
Other Income and Deductions	\$136,887		\$161,596	
Operating Expenses:				
OM+A Expenses	\$3,968,347	(\$37,860)	\$3,930,487	
Depreciation/Amortization	\$2,655,496	(\$87,457)	\$2,568,039	
Property taxes	\$30,000	\$ -	\$30,000	
Capital taxes	\$20,317		\$20,188	
Other expenses	\$ -	\$ -	\$0	
3 Taxes/PILs				
Taxable Income:				
Adjustments required to arrive at taxable income	\$662,491	(3)	\$445,175	
Utility Income Taxes and Rates:				
Income taxes (not grossed up)	\$617,840		\$597,989	
Income taxes (grossed up)	\$908,589		\$848,366	
Capital Taxes	\$20,317		\$20,188	
Federal tax (%)	18.00%		18.00%	
Provincial tax (%)	14.00%		11.51%	(6)
Income Tax Credits	\$ -		\$ -	
4 Capitalization/Cost of Capital				
Capital Structure:				
Long-term debt Capitalization Ratio (%)	56.0%		56.0%	
Short-term debt Capitalization Ratio (%)	4.0%	(2)	4.0%	(2)
Common Equity Capitalization Ratio (%)	40.0%		40.0%	
Preferred Shares Capitalization Ratio (%)	0.0%		0.0%	
Cost of Capital				
Long-term debt Cost Rate (%)	7.40%		5.68%	
Short-term debt Cost Rate (%)	1.33%		2.07%	
Common Equity Cost Rate (%)	8.01%		9.85%	
Preferred Shares Cost Rate (%)	0.00%		0.00%	

Notes:

This input sheet provides all inputs needed to complete sheets 1 through 6 (Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the components. Notes should be put on the applicable pages to understand the context of each such note.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) This is an effective tax rate that incorporates the income tax credits claimed. Refer to Appendix B for a detailed tax calculation.

Note #6 in the table above highlights that the provincial tax rate used is an effective tax rate. As per the detailed tax calculation below, this effective tax rates takes into account the \$24,000 tax credit amount.

Income Tax Expense Calculation:

Accounting Income	1,609,273	1,973,738	2,429,393
Tax Adjustments to Accounting Income	535,866	445,175	445,175
Taxable Income	2,145,140	2,418,914	2,874,568
Income Tax Expense	707,896	713,890	848,366
Federal tax		435,404	517,422
Provincial			
First 500k		25,000	25,000
Next \$1M		21,250	21,250
Remainder		249,459	308,694
Total tax expense expected for 2010		731,113	872,366
Less: federal apprentice tax credit		-4,000	-4,000
Less: Ontario apprentice tax credit		-20,000	-20,000
		707,113	848,366
Federal average rate for 2010		18.00%	18.00%
Provincial Average Rates			
Small Business Rate (first \$500k)		5.00%	5.00%
Clawback (next \$1M)		2.125%	2.125%
Provincial Tax - remainder of income		13.00%	13.00%
Effective Tax Rate	33.0%	29.51%	29.512820%

Board Staff Interrogatory #2 – Revenue-to-Cost Ratio Model

Ref: A portion of the Revenue-to-Cost Ratio Model, Tab 3

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C
RES	Residential	Customer	kWh	17,115	141,132,375	
RES	Residential - Hensall	Customer	kWh	413	4,143,109	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,968	67,469,308	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	221	316,941,804	797,792
LU	Large Use	Customer	kW	2	128,687	128,687
USL	Unmetered Scattered Load	Connection	kWh	156	629,732	
Sen	Sentinel Lighting	Connection	kW	83	234,690	679
SL	Street Lighting	Connection	kW	5,916	3,904,130	11,255

Board staff notes that for the Large Use rate class, the re-based billed kWh appears to have been entered incorrectly. In Festival's previous CoS decision, re-based billed kWh for the Large Use rate class was reported as 65,544,852 kWh.

- (A) If Festival has incorrectly entered the above figure, please verify, and Board staff will make the necessary adjustments to the model.
- (B) If the answer to (A) is no, please provide support for the new figure.

RESPONSE:

(A) Festival Hydro incorrectly entered the kWh for the large use class. The kWh quantity for Large Use rate class should be 65,544,852, which agrees to the 2010 COS Load Forecast. The IRM Rate Generator Workform has been updated accordingly. Thank you for bringing this to our attention.

(B) Not applicable.

Board Staff Interrogatory #3 – Revenue to Cost Ratio

Ref: Revenue-to-Cost Ratio Model, Tab 6

Ref: EB-2009-0263 Decision and Order, Page 38

Ref: EB-2011-0167 Application, Manager's Summary, Page 7

Festival states that "the only class ratio in EB-2011-0167 which does not agree to the EB-2009-0263 is the GS>50kW, in which Festival chose to keep the ratio the same at 81.39% rather than adjusting downward to 81.31%. Also, residential is different by 0.1%. This is the rate class where the small-re-balancing amount (\$10,805) was assigned in the workform."

Board staff notes that it is the Board's expectation that applicants will comply with the Board's instructions with respect to adjustment in revenue-to-cost ratios established in prior decisions.

- (A) Please explain why the applicant chose to keep the ratio for GS>50 kW the same rather than adjusting it downwards as per the Board's findings in Festival's 2010 COS application.

RESPONSE:

(A) The Revenue to Cost ratio for G.S. > 50 kW is very close to the Board prescribed bottom range for this rate class, so Festival decided to leave at the current factor of 81.39% rather than move closer to the bottom range. However, that does not agree with the Board's Findings as per EB-2009-0083.

Festival has updated the Revenue to Cost Workform to adjust the ratio for GS>50KW down to 81.31%. The revised residual amount of \$(8,609) has been applied to the residential rate class (compared to (\$10,805) in the original submission). This change has been applied to the IRM Rate Generator Workform which is attached.

Board Staff Interrogatory #4 – Smart Meter Funding Adder

Ref: EB-2011-0167 Application Page 5

"As Festival Hydro did not receive direction in our 2011 Decision and Order EB-2010-0083 regarding a sunset date for our smart meter rate adder, Festival requests that the Board allow continuation of the existing rate adder of \$1.52 approved under EB-2010-0083."

Ref: EB-2010-0083 Decision and Order, Page 5

"Since the deployment of smart meters on a province-wide basis is now nearing completion, the Board expects distributors to file for a final prudence review at the earliest possible opportunity following the availability of audited costs. For those distributors that are scheduled to file a cost of service application for 2012 distribution rates, the Board expects that they will apply for the disposition of smart meter costs and subsequent inclusion in rate base. For those distributors that are scheduled to remain on IRM, the Board expects these distributors to file an application with the Board seeking final approval for smart meter related costs. **In the interim, the Board will approve the requested SMFA of \$1.52 per metered customer per month from May 1, 2011 to April 30, 2012. This SMFA adder will be reflected in the Tariff of rates and Charges, and will cease on April 30, 2012.**" (emphasis added)

- (A) Please explain why Festival believes that it was not given direction in its 2011 IRM decision that its SMFA would cease after April 30, 2012 given the excerpt above.
- (B) Please explain, in detail, what circumstances have changed that would justify extension of the SMFA beyond April 30, 2012.

- (C) With respect to deployment of Smart Meters to residential and GS<50kW customers, please identify the number and percentage deployment to each class as of the following dates:
- a. December 31, 2010
 - b. December 31, 2011 (forecasted);
 - c. April 30, 2012 (forecasted)

RESPONSE:

- (A) Festival notes that in the Board's June 22, 2011 Chapter 3 of the Filing Requirements for Transmission and Distribution Applications, Section 3.5 states that "The Board also approved a sunset date of April 30, 2012 for the smart meter funding adder for most distributors in their 2011 rate application:. Festival confirms that the rate adder approved in our 2011 IRM was scheduled to cease effective April 30, 2012 – however, as our Decision and Order EB-2010-0083 did not have a sunset clause, Festival interpreted that to mean that a request for that approval of a SMFA for the period May 1, 2012 until such time as a prudence review could be completed on audited smart meter costs was appropriate.

Festival would like to provide more detail on the relevance of the continuation of the \$1.52 rate adder based on our 2010 audited costs and our estimated 2011/2012 costs and as such has completed the smart meter rate adder model for the Board's consideration. Based on the model's calculations with 2010 audited costs and 2011 projections as well as projections to May 2012, the model calculates an appropriate rate adder of \$1.98. In the spirit of the adder not being meant by the OEB as a mechanism to recover 100% of the smart meter costs, Festival Hydro is requesting that we continue to use our existing adder of \$1.52 as a conservative mechanism that will keep rates smooth until a prudence review can be completed. The full smart meter model has been included in the appendices of this document.

- (B) In May of 2011, Festival filed an application with the Board (2011-0138), for an extension to our mandated TOU date. Our original date with the OEB was September 2011 – however, given the circumstances as documented in the above noted application, Festival applied for an extension to April 30, 2012 for our TOU conversion date. This extension request was approved by the OEB on September 7, 2011. As such Festival does not expect to be in a position to file for final disposition of its smart meter costs until the

second quarter of 2012. As the Board expects that the majority (i.e. 90% or more) of costs for which a distributor is seeking to recover will be audited, and as Festival does not meet this requirement at this time (87% as per smart meter model included in appendices), Festival cannot currently file for a prudence review of smart meters. Such an application anticipated to be filed in Q2 of 2012 would lead to a rate rider effective November 1, 2012.

The impact of removing Festival's current smart meter funding adder May 1, 2012 and waiting for the smart meter final disposition rate adder approval several months later would be unstable rates and customer confusion, and Festival would like to avoid this scenario. This application seeks to smooth rates and continue with our existing funding adder until Festival is in a position to put forth a full application for disposition of the smart meter deferral accounts based on audited costs. Festival anticipates that we would have audited actual costs for greater than 90% (95.2% as per model attached) of our total program costs by April 30, 2012 and after this time we would file an application for disposition of these costs.

- (C) The following table details the number of meters installed as well as the percentage of the total meters for installation for residential and GS<50 meters for the dates requested by the Board.

Deployment of Smart Meters

Date	# Residential meters Installed	% of Total	GS<50 Meters Installed	% of Total
12/31/10	17,319	100%	1,943	96%
12/31/11	17,319	100%	2,016	100%
4/30/12	17,319	100%	2,016	100%

Festival notes however that the deployment of meters does not represent the full cost to transition to Smart Meter TOU pricing. Festival interprets minimum functionality to include costs for TOU rate implementation such as CIS system upgrades and integration with the MDM/R etc. Festival also notes that our delay in spending on the project costs related to areas other than meter deployment was compounded by the delay in our transition to TOU billing due to our application for an extension to our mandated TOU date. As

such, regardless of the deployment stats documented above, Festival does not have 90% or more of projected project costs audited at this time and therefore cannot file for a prudence review.

Board Staff Interrogatory #5 – Rate Generator

Ref: IRM Rate Generator, Tab 6

Ref: Current Tariff of Rates and Charges

Board staff notes that for the line item labelled, "Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery: a sunset date of April 30, 2014 has been entered for all applicable rate classes. Board staff notes that on Festival's current Tariff of Rates and Charges (effective May 1, 2011), the sunset date is April 30, 2012.

- (A) If Festival agrees with Board staff that the sunset date should read April 30, 2012, please verify and Board staff will make the necessary adjustments.

RESPONSE

- (A) Festival is requesting that the Board approve a change to the sunset date for the Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – to be changed from effective until April 30, 2012 to effective until April 30, 2014.

In Festival Hydro's 2011 Rate Application (EB-2010-0083) dated October 20, 2010, Festival Hydro requested a 3 year rate rider for the approved LRAM/SSM recovery. The following is taken from Page 10 of Festival's 2011 rate application: *"The total combined recovery is \$436,007. The LRAM and SSM recovery amounts and corresponding rate riders by rate class are set out in the table below. Festival proposes a single combined rate rider for recovery, to be implemented May 1, 2011 and recovered over a three year period so as to minimize the monthly bill impact to customers. Table 2 below summarizes the impact of the proposed LRAM and SSM rate rider, net of HST, for each customer class."*

Board Staff Interrogatory # 5

LRAM & SSM Totals - By Rate Class as reported in Festival's 2010 IRM Rate Application

2010	LRAM \$	SSM \$	TOTAL \$
Third Tranche			
RESIDENTIAL	20,675.88	75,441.33	96,117.20
GENERAL SERVICE 50 TO 4,999 Kw	-	(2,283.75)	(2,283.75)
OPA Programs			
RESIDENTIAL	143,391.43		143,391.43
GENERAL SERVICE <50KW	24,139.87		24,139.87
GENERAL SERVICE >50KW	95,491.46		95,491.46
LARGE USE	73,749.74		73,749.74
	357,448.37	73,157.57	430,605.94

Determination of LRAM/SSM Rate Rider

Rate Class	LRAM/SSM Amount	2010 Cost kWh Allocators	2010 Cost kW Allocators	LRAM/SSM Rate rider	kWh/kW
Residential	232,682.63	141,132,375		0.00055	kWh
Residential - Hensall	6,826.00	4,143,109		0.00055	kWh
GS < 50 kW	24,139.87	67,469,308		0.00012	kWh
GS >50 kW to 4,999 kW	93,207.70	316,941,804	797,792	0.03894	kW
Large Use	73,749.74	65,544,852	128,687	0.19103	kW
USL	-	629,732		-	kWh
Sentinel Lights	-	234,690	679	-	kW
Street Lighting	-	3,904,130	11,255	-	kWh

The table above is the original table included on Page 10 of Festival's 2011 Rate Application. The rate rider can be derived by dividing the LRAM/SSM claim for each rate class by the 2010 Cost kWh Allocators, and then divided by 3 to obtain the rate rider to be applied over a 3 year period, commencing May 1, 2011 through to April 30, 2014.

In the Board's Decision and Order EB-2010-0083 dated April 21, 2011, with respect to the Disposition of LRAM and SSM (Page 9) it states that "In its original filing, Festival Hydro sought approval to recover an LRAM and SSM claim in the total amount of \$430,607 (\$357,449 for LRAM and \$73,158 for SSM) over a one year period." Further on the page it states: "The Board continues to endorse the principle of LRAM, which is that distributors are to be kept whole for revenue that they have forgone as a direct consequence of implementing CDM programs. The Board is of the view that the most current OPA

Measures and Assumptions List, as updated by the OPA from time to time, represents the best estimate of losses associated with a distributor's CDM programs. The Board approves the recovery of an LRAM amount of \$357,449 which is consistent with the principles set out in the Horizon decision. The Board also approves the recovery of an SSM amount of \$73,158."

The Board approved Festival's recovery of the LRAM amount of \$357,449 and SSM amount of \$73,158 as originally filed. However, in the Board Decision the recovery period is referred to a one year recovery period, when in fact, Festival Hydro requested a 3 year recovery period.

As directed by the Board in its April 21, 2011 Decision and Order, Festival Hydro did review the Draft Tariff of Rates and Charges and responded with a Reply Submission to the Draft Tariff of Rates and Charges. However, Festival Hydro failed to notice that the description for the LRAM/SSM rate rider expired with an effective date of April 30, 2012 (1 year period) rather than the intended April 30, 2014 (3 year period as requested by Festival).

Based on the Board's 2011 Decision and Order, it is the Board's intent to allow Festival Hydro the recovery of an LRAM amount of \$357,449 and an SSM recovery amount of \$73,158. By ending the approved rate riders effective April 30, 2012, Festival Hydro will only collect one-third of the approved amount.

Festival Hydro request that the Board approve continuation of the existing LRAM/SSM rate riders for 2012 and 2013 for all rate classes by changing the existing description on the Tariff of Rates and changes from:

Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2012

and replacing it with

Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2014.

Board Staff Interrogatory #6 – Rate Generator

Ref: A Portion of the IRM Rate Generator, Tab 10

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹
Residential	\$/kWh	141,132,375		27,584,013	-	5,329,813
Residential - Hensall	\$/kWh	4,143,109		808,731	-	105,274
General Service Less Than 50 kW	\$/kWh	67,469,308		14,512,693	-	1,664,350
General Service 50 to 4,999 kW	\$/kW				-	
General Service 50 to 4,999 kW – Interval Metered	\$/kW				-	
Large Use	\$/kW	65,544,852	128,687	65,544,852	128,687	384,291
Unmetered Scattered Load	\$/kWh	629,732			-	31,459
Sentinel Lighting	\$/kW	234,690	679		-	6,428
Street Lighting	\$/kW	3,904,130	11,255	0	0	93,904
Total		283,058,196	140,621	108,450,289	128,687	7,615,519

(A) Board staff is unable to verify the distribution revenue entered for each rate class with Festival's last cost of service application. Please provide evidence supporting these amounts.

RESPONSE

(A) The Distribution Revenue amounts in the IRM Rate Generator model have been corrected to agree with the final submission for the 2010 cost of service rate application. To verify the numbers, Festival went to its final 2010 Cost of Service submission titled "Festival's Response to Comments DRO Revision" dated April 28, 2010. The total revenue requirement, as per the Revenue Requirement Workform on page 13, totals \$10,288,194, which is made up of \$9,610,278 from distribution revenue and \$677,916 from other revenue.

The final 2010 COS total revenue by rate class (after 2010 Revenue to Cost adjustments) can be found in the same document on Page 38 titled Revenue to Cost Allocations under the column named "2010 Test year Revenues using Revised 2010 Revenue to Cost Ratios". That same column has been reproduced below. The other revenue per rate class (per the final 2010 COS Revenue to Cost schedule found on page 37) has been removed to arrive at the distribution revenue per rate class. To prove our results, Festival has taken the final approved 2010 COS forecasted customer numbers and kW/kWh determinates and multiplied by the OEB approved 2010 distribution

rates to arrive at the distribution revenues. Only slight differences exist due to rounding of rates to 4 decimal places.

Attached is the updated IRM Rate Generator Workform reflecting these changes. Below is the updated tab 10 of the IRM Rate Generator.

Festival Hydro Inc. - EB-2011-0167

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	141,132,375		27,584,014	-	5,332,660			
Residential - Hensall	\$/kWh	4,143,109		808,731	-	105,503			
General Service Less Than 50 kW	\$/kWh	67,469,308		14,512,693	-	1,662,577			
General Service 50 to 4,999 kW	\$/kW	58,511,270	147,282	55,615,184	139,992	382,210			
General Service 50 to 4,999 kW – Interval Metered	\$/kW	258,430,534	650,510	245,639,204	618,312	1,688,132			
Large Use	\$/kW	65,544,852	128,687	65,544,852	128,687	307,077			
Unmetered Scattered Load	\$/kWh	629,732		-	-	31,456			
Sentinel Lighting	\$/kW	234,690	679		-	6,433			
Street Lighting	\$/kW	3,904,130	11,255	2,801,582	8,077	94,229			
Total		600,000,000	938,413	412,506,260	895,068	9,610,278	0%	0%	0%

Total Claim (including Accounts 1521 and 1562)	\$	274,291
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Total Claim for Threshold Test (All Group 1 Accounts)	\$	57,867
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Threshold Test ³ (Total Claim per kWh)	0.00010
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Claim does not meet the threshold test. If data has been entered on Sheet 9 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.

Response to Board Staff Interrogatory # 6

Rate Class	2010 Test year Revenues after final revenue to cost adjustments	Other Revenues	Revenue through distribution rates
Residential	5,744,835	412,176	5,332,660
Residential - Hensall	114,553	9,050	105,503
G.S. < 50 kW	1,761,684	99,107	1,662,577
G.S. 50 kW to 4999 kW	2,208,513	138,171	2,070,342
Larger Use	316,965	9,888	307,077
Unmetered Scattered Load	33,764	2,308	31,456
Sentinel Lighting	6,904	471	6,433
Street Lighting	100,975	6,746	94,229
Total	10,288,194	677,916	9,610,278

Split of G.S. > 50:	2010 Test year Revenues after final revenue to cost adjustments	Other Revenues	Revenue through distribution rates	KW Billing Determinates
G.S. 50 kW to 4999 kW	407,718	25,508	382,210	147,282
G.S. 50 kW to 4999 kW (Interval Metered)	1,800,795	112,663	1,688,132	650,510
	2,208,513	138,171	2,070,342	797,792

Proof of 2010 Distribution Revenues:

Rate Class	2010 Test Year Customers	2010 Test Year kWh/kW billing Determinates	Fixed service Charge from Approved Rates	Volumetric Approved Rates	Less Transformer Allowances	Total Distribution Revenues	Difference from above
Residential	17,115	141,132,375	14.75	0.0163		5,329,813	2,847
Residential - Hensall	413	4,143,109	11.21	0.0120		105,274	229
G.S. < 50 kW	1,968	67,469,308	29.05	0.0145		1,664,350	- 1,773
G.S. 50 kW to 4999 kW	221	797,792	220.21	2.2579	- 313,728	2,071,603	- 1,261
Larger Use	2	128,687	10,692.01	0.9922	- 77,212	307,079	- 2
Unmetered Scattered Load	156	629,732	12.60	0.0125		31,459	- 3
Sentinel Lighting	83	679	1.41	7.3991		6,428	5
Street Lighting	5,916	11,255	0.77	3.4865		93,904	325
Total	25,874				- 390,940	9,609,911	367

Board Staff Interrogatory #7 – Manager’s Summary

Ref: EB-2011-0167 Application, Page 15

Board staff notes that in Festival's 2011 Decision and Order (EB-2010-0083), the Board instructed Festival to determine the cost of system enhancements required to implement a separate rate rider that would prospectively apply to non-RPP customers with its next rates proceeding.

Festival noted on page 15 of their 2012 IRM Rate Application that it will be making upgrades to its billing software in 2012-2013 after smart meters are fully implemented in May 2012. At that time, Festival will upgrade the system to be capable of applying the global adjustment rate rider solely to non-RPP customers. The amount for the cost of the upgrade is not expected to be substantial and will be absorbed within Festival's existing cost structure.

- (A) Please confirm that Festival will be able to apply the global adjustment rate rider solely to non-RPP customers at the time of its 2013 Rate Application.

RESPONSE

- (A) This is to confirm that it is Festival Hydro's intent to have system modifications in place to be able to apply the global adjustment rate rider solely on non-RPP customers at the time of its 2013 Rate Application, with an effective date of May 1, 2013.**

Board Staff Interrogatory #8 – Manager Summary

Ref: Account 1521 – A portion of the IRM Rate Generator, Tab 9

Ref: EB-2011-0167 Application, Page 8

With respect to account 1521, Festival notes in its Manager's Summary that: "At the end of August 2011, the remaining balance for recovery is principal of \$5,657 and accrued interest of \$1,488, for a total of \$7,145.

Board staff notes that on tab 9 of the Rate Generator, Account 1521 lists closing interest amounts as of Dec. 31, 2010 as \$1,009 (not including projected interest) and a total claim of \$7,216.

- (A) Please confirm what amount Festival paid in regards to the SPC Assessment and provide a copy of the original invoice.
(B) Please verify which of the figures is the actual amount being requested for disposition for account 1521 as at December 31, 2010.
(C) Please also verify the accrued interest amount for account 1521 as at December 31, 2010.

(D) Please complete the table below in regards to Festival's SPC Assessment.

RESPONSE

(A) SPC Assessment amount was \$227,819. Invoice attached below.

(B) The actual SPC variance balance as at December 31, 2010 consist of \$113,006 principal and \$1,009 accrued interest for a total of \$114,015. This agrees to the final balance reported on RRR E.2.1.1 at December 31, 2010. However, this is not the amount for which we are seeking disposition. Since the recovery continued into 2011, Festival is requesting disposition of the August 31, 2011 principal balance of \$5,672 and the projected interest to April 30, 2012 of 1,488. Being the model did not have place holders for the 2011 principal recoveries, the 2011 recoveries were included in the 2010 column.

(C) Accrued interest to end of December 31, 2010 was \$1,009.

(D) Below is the requested Festival SPC assessment worksheet. Festival's has also provided its own continuity schedule showing the changes in the account projected out to April 30, 2012. Festival had a small change in principal (billing adjustment related) in September 2011, however, Festival will forego that in the claim. There has been no change made to the claim in the IRM Rate Generator Workform.

Revised Invoice
Ministry of Energy and Infrastructure
Conservation and Renewable Energy Program Costs

To: Festival Hydro Inc.
P.O. Box 397, 187 Erie Street
Stratford, ON N5A 6T5
Attn: William Zehr, President

Item Description:

Assessment for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs.
Quote-part pour les coûts des programmes de conservation et d'énergie renouvelable du ministère de l'Énergie et de l'Infrastructure.

Customer No./No du client 472777
Customer Site No./ N° d'emplacement du client 1061051
Invoice Date/Date de la facture April 16, 2010
Invoice No./N° de la facture 50022
Due Date/ Date d'échéance July 30, 2010
Payment Amount/ Montant remis CAD \$ 227,819

Questions related to the remittance should be directed to the Non-Tax Revenue Management Branch Contact Centre at 1-877-535-0554 or Fax (416) 326-5177. Les questions concernant la remise doivent être posées à l'InfoCentre de la Direction de la gestion des revenus non fiscaux au 1 877 535-0554 ou par télécopieur au 416 326-5177.

This assessment was calculated by the Ontario Energy Board, 2300 Yonge St. 27th Floor, P.O. Box 2319, Toronto, ON M4P 1E4. Questions related to the invoice should be directed to the Market Operations Hotline 416-440-7604. La présente quote-part a été fixée par la Commission de l'énergie de l'Ontario, 2300, rue Yonge, 27^e étage, case postale 2319, Toronto (Ontario) M4P 1E4. Les questions relatives à la facture doivent être posées au service de téléassistance du service Activités du marché : 416 440-7604.

Payments are to be made to the Minister of Finance not the Ontario Energy Board.
Les paiements doivent être faits au ministre des Finances et non à la Commission de l'énergie de l'Ontario.

Detach here/ Détacher ici



Ministry of Finance/Ministère des Finances
Payment Processing Centre/Centre de traitement des paiements
33 King St. West/33 rue King Ouest
PO Box 647/CP 647
Oshawa, ON L1H 8X3

Please detach and return this portion with your payment in the enclosed envelope. Make your cheque or money order payable to the Minister of Finance. Veuillez détacher et retourner cette partie avec votre remise dans l'enveloppe ci-jointe. Libellez votre chèque ou votre mandat à l'ordre du ministre des Finances.

Festival Hydro Inc.
P.O. Box 397, 187 Erie Street
Stratford, ON N5A 6T5
Attn: William Zehr, President

Customer No. / N° du client 472777
Customer Site No./ N° d'emplacement du client 1061051
Invoice No./ N° de la facture 50022
Payment Amount / Montant remis CAD \$.

45 AR 50022

Festival Hydro Inc
Interrogatory #8

<u>SPC Assessment</u> <u>(Principal Balance)</u>	<u>Amount recovered</u> <u>from customers in</u> <u>2010</u>	<u>Carrying Charges for</u> <u>2010</u>	<u>Dec 31, 2010 Year</u> <u>End Principal</u> <u>Balance</u>	<u>Dec 31, 2010 Year</u> <u>End Carrying</u> <u>Charges Balance</u>	<u>Amount recovered</u> <u>from customers in</u> <u>2011</u>	<u>Carrying Charges for</u> <u>2011</u>	<u>Dec 31, 2011 Year</u> <u>End Principal</u> <u>Balance</u>	<u>Dec 31, 2011 Year</u> <u>End Carrying</u> <u>Charges Balance</u>	<u>Carrying Charges for</u> <u>2012 (Jan 1 to Apr</u> <u>30)</u>	<u>Total Disposition</u> <u>(Principal & Interest)</u>
227,819.00 -	114,812.53	1,009.23	113,006.47	1,009.23 -	107,349.68	520.80	5,656.79	1,530.03	27.8	7,214.62

Festival's Continuity Schedule

<u>Date</u>	<u>Beq</u>	<u>Payment</u> <u>less recoveries</u>	<u>Interest</u>	<u>Closing</u>	<u>Principal Only</u>	<u>Interest</u> <u>rate</u>
10-May	0.00	227,819.00	0.00	227,819.00	227,819.00	0.55
10-Jun	227,819.00	-3,795.76	104.42	224,127.66	224,023.24	0.55
10-Jul	224,127.66	-18,447.75	166.15	205,846.06	205,575.49	0.89
10-Aug	205,846.06	-19,093.84	152.47	186,904.69	186,481.65	0.89
10-Sep	186,904.69	-19,478.56	138.31	167,564.43	167,003.09	0.89
10-Oct	167,564.43	-17,819.47	167.00	149,911.97	149,183.62	1.2
10-Nov	149,911.97	-17,486.35	149.18	132,574.80	131,697.27	1.2
10-Dec	132,574.80	-18,690.80	131.70	114,015.70	113,006.47	1.2
			1,009.23			
Jan 11	114,015.70	-19,835.64	138.43	94,318.49	93,170.83	1.47
Feb 11	94,318.49	-18,312.28	114.13	76,120.34	74,858.55	1.47
Mar 11	76,120.34	-19,946.39	91.70	56,265.66	54,912.16	1.47
Apr 11	56,265.66	-18,302.51	67.27	38,030.41	36,609.65	1.47
May 11	38,030.41	-18,025.23	44.85	20,050.03	18,584.42	1.47
Jun 11	20,050.03	-12,927.63	22.77	7,145.17	5,656.79	1.47
Jul 11	7,145.17	0.00	6.93	7,152.10	5,656.79	1.47
Aug 11	7,152.10	0.00	6.93	7,159.03	5,656.79	1.47
Sep 11	7,159.03	15.44	6.93	7,181.40	5,672.23	1.47
Oct 11	7,181.40	0.00	6.95	7,188.34	5,672.23	1.47
Nov 11	7,188.34	0.00	6.95	7,195.29	5,672.23	1.47
Dec 11	7,195.29	0.00	6.95	7,202.24	5,672.23	1.47
Jan 12	7,202.24	0.00	6.95	7,209.19	5,672.23	1.47
Feb 12	7,209.19	0.00	6.95	7,216.14	5,672.23	1.47
Mar 12	7,216.14	0.00	6.95	7,223.09	5,672.23	1.47
Apr 12	7,223.09	0.00	6.95	7,230.03	5,672.23	1.47
	7,230.03	0.00	6.95	7,236.98	5,672.23	1.47
YTD		-107,334.24	555.53			
Actual Totals			1,564.75	7,236.98	5,672.23	
			Interest	Total	Principal	

Board Staff Interrogatory #9 – Payments in Lieu of Taxes – PILS 1562

Ref: Missing Evidence

Please provide the following missing PILs evidence:

- (A) Excel 2001, 2002 and 2005 Board-approved PILs proxy models (active) that were filed with the respective applications in 2003 Excel compatible format.
- (B) Excel 2001/2002, 2004 and 2005 rate applications (active).
- (C) Updated 2001 SIMPIL model. Examples of the revised 2001 SIMPIL model can be found in Burlington (EB 2011-0155) or Bluewater (EB-2011-0153) 2012 rate applications.

RESPONSE

- (A) Excel versions of 2001/2002, and 2003 PILS proxy models (active) are being filed in 2003 Excel compatible format as part of this submission.
- (B) Excel 2001/2002, 2004 and 2005 rate applications in 2003 Excel compatible format (active) are being filed as part of this submission. There are three application files per year which form the total application for Festival Hydro: Festival CoApplication, Seaforth Residential Rates and Hensall Residential rates.
- (C) The 2001 SIMPIL model has been updated using the Burlington (EB-2011-0155 rate application model as a template. The impact on true ups for 2001 are outlined in the table below. The 2001 interest and recovery schedules and the PILs Continuity from May 2006 to December 30, 2010 have been updated to reflect this change.

(D) Impact of change to 2001 PIL True ups:

Impact on True-ups	2001 Original	SIMPIL Revised	Difference
<i>Deferral Acct Variance Adjustment</i>	40	\$(39,993)	\$(39,993)
<i>True Up Variance</i>	\$0	\$10,889	\$10,889
<i>Total</i>	\$0	\$(29,104)	\$(29,104)

Board Staff Interrogatory #10 – Payments in Lieu of Taxes – PILS 1562

Ref: PILs Continuity from May 2006 to December 2010_Dec 31 2010_20111004 – PILs proxy amount

- (A) Please clarify how the 2004 PILs entitlement of \$1,226,571 is calculated with specific reference to the period January 2, 2004 to the effective date of the rate change of April 1, 2004.

RESPONSE:

- (A) For the 2004 PIL entitlement, Festival Hydro used the PIL proxy approved for 2002, which totalled \$1,226,571. However, after reviewing the Board's Decision on the Deferred PILS Combined Proceeding, for the 2004 year, it indicates that the Q4 2001 PILS tax proxy was removed from rates on April 1, 2004 and the new 2002 PILs tax proxy remained. As such, it would appear Festival Hydro is eligible for a PIL proxy of \$1,319,312 (i.e. \$1,597,533 for 3 months and \$1,226,571 for 9 months) which is \$92,741 higher than included in the October 4, 2011 filing. Festival has updated the 2004 PILS model for this increase. The SIMPIL models for 2004 to 2005, related interest and recovery continuity schedules and the 2012 IRM Rate Generator model has been updated to reflect the additional \$92,741 in PIL proxy.

Board Staff Interrogatory #11 – Payments in Lieu of Taxes – PILS 1562

Ref: 2003 SIMPIL Model – Maximum Deemed Interest

In the SIMPIL models for 2001, 2002, 2004, and 2005 Festival used the Board-approved maximum deemed interest to calculate the true-up variance. However, in the 2003 SIMPIL model Festival used a different value. Please refer to issue #13 in the settlement agreement in the combined proceeding.

- (A) In the 2003 SIMPIL model TAXCALC worksheet row 202 cell E202, how is total deemed interest calculated?
(B) Why did Festival not use the maximum deemed interest amount?
(C) What authority or precedent did Festival rely on when making the calculation?

RESPONSE

(A) Thank you for bringing this error to our attention. The amount of \$1,082,730 is not correct. The amount should agree to cell E193 which is \$1,128,708. The 2003 SIMPIL model and the 2001/2002 interest and recovery continuity schedules have been updated to reflect this change and change to the 2003 true up amounts as noted in the table below.

(B) Festival in error did not use the maximum deemed interest amount and request that the Board accept the corrected 2003 SIMPIL model and related schedules.

(C) The calculation as presented was in error; not a deviation in policy.

Impact of change to 2003 PIL True ups:

Impact on True-ups	2003 SIMPIL Original	2003 SIMPIL Revised	Difference
<i>Deferral Acct Variance Adjustment</i>	\$(55,404)	\$(55,404)	\$0
<i>True Up Variance</i>	\$(11,921)	\$14,183	\$26,104
<i>Total</i>	\$(67,325)	\$(41,221)	\$26,104

The PIL SIMPIL models for years 2001 to 2005, the interest and recovery continuity schedules for 2001 to 2005, and the PILs Continuity from May 2006 to December 30, 2010 have all been updated to reflect the changes related to the Board's Interrogatories #9, # 10 and # 11. Below is the updated PILS 1562 Calculation Sheet as at April 30, 2006 reflecting all changes noted above. The 2012 IRM Rate Generator Worksheet tab 9 2012 Cont Sched Def_Var has also been updated to reflect these changes.

Board Staff Interrogatories
2012 IRM3 Electricity Distribution Rates
Festival Hydro Inc. ("Festival Hydro")
EB-2011-0167
Filed: December 5, 2011
Page 23 of 34

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-0167														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Festival Hydro Inc														Version 2009.1
4	Reporting period: 2005														0
5															
6															
7															
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total
10															
11	Opening balance:	=	0		370,962		424,080		435,249		453,273		351,158		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	370,962		1,226,571		1,597,533		1,319,312		306,643		417,610		5,238,631
13	PILs proxy from April 1, 2005 - input 9/12 of amount										939,623				939,623
14	True-up Variance Adjustment Q4, 2001 (2)	+/-			10,889										10,889
15	True-up Variance Adjustment (3)	+/-					-9,294		14,183		-4,896		-48,753		-48,760
16	Deferral Account Variance Adjustment Q4, 2001 (4)				-39,993										-39,993
17	Deferral Account Variance Adjustment (5)	+/-							-55,404		-115,031		-11,111		-181,546
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-	0		37,947		26,454		24,011		20,074		5,655		114,141
20	PILs billed to (collected from) customers (8)	-	0		-1,182,296		-1,603,524		-1,284,077		-1,248,528		-518,172		-5,836,597
21															
22	Ending balance: # 1562		370,962		424,080		435,249		453,273		351,158		196,387		196,387

The new rate riders for 2012 deferral and variance accounts are noted in the table below.

2012/2010 Deferral and Variance Rate Riders (for PILs and SPC)

Customer Class	2012 Proposed Deferral & Variance Rate Rider	2010 Approved Deferral & Variance Rate Rider per EB-2009-0263	Net impact of combined rate riders	kWh/kW
Residential	0.0008	(0.00090)	(0.00010)	kWh
Residential - Hensall	0.0006	(0.00100)	(0.00040)	kWh
GS < 50 kW	0.0006	(0.00100)	(0.00040)	kWh
GS >50	0.0613	(0.35080)	(0.28950)	kW
Large Use	0.0581	(0.45070)	(0.39260)	kW
USL	0.0011	(0.00080)	0.00030	kWh
Sentinel Lights	0.2104	(0.38810)	(0.17770)	kW
Street Lights	0.1864	(0.27510)	(0.08870)	kW

Board Staff Interrogatory #12 – Payments in Lieu of Taxes – PILS 1562

Ref: Income Tax Returns

(A) Are all tax years 2001 to 2005 statute-barred?

RESPONSE:

(A) Yes. 2001 – 2003 were reassessed on May 16, 2005 restarting their normal reassessment period which expired May 16, 2008. The 2004 taxation year normal reassessment period expired August 24, 2008 and the 2005 taxation year normal reassessment period expired July 12, 2009.

Board Staff Interrogatory #13 – Payments in Lieu of Taxes – PILS 1562

Ref: Interest Expense for Tax Years 2001 – 2005

For the tax years 2001 – 2005:

- (A) Did Festival have interest expense related to other than debt that is disclosed as interest expense in its financial statements?
- (B) Did Festival net interest income against interest expense in deriving the amount it shows as interest expense? If yes, please provide details to what the interest income relates.
- (C) Did Festival include interest expense on customer security deposits in interest expense?
- (D) Did Festival include interest income on customer security deposits in interest expense?
- (E) Did festival include interest expense on IESO prudentials in interest expense?
- (F) Did Festival include interest carrying charges on regulatory assets or liabilities in interest expense?
- (G) Did Festival include the amortization of debt issue costs, debt discounts or debt premiums in interest expense?
- (H) Did Festival deduct capitalized interest in deriving the interest expense disclosed in its financial statements?
- (I) Please provide Festival's views on which types of interest income and interest expense should be included in the excess interest true-up calculations?
- (J) Please provide a table for the years 2001 – 2005 that shows all of the components of Festival's interest expense and the amount associated with each type of interest?

RESPONSE

- (A) Interest expense reported by Festival Hydro for the period 2001 to 2005 in its audited financial statements includes: Interest on the Promissory Note from the City of Stratford; Interest on an intercompany balance owing to its affiliate, Festival Hydro Services Inc; interest on consumer and contractor deposits, and supplier assessed late payment interest charges.**
- (B) Interest income related to bank deposits and other investments are included in USOA # 4405 Interest Income.**
- (C) As noted in (A), it includes interest expense on consumer deposits.**
- (D) There was no interest income earned on consumer deposits within that period.**
- (E) The cost of the IESO prudential was recorded in USOA# 5320 which is included as part of our Billing and Collection costs.**
- (F) Festival included the net carrying charges (interest and expense) related to deferral and variance accounts in USOA # 4405 for the years 2001 to 2005. (We now split them out and charge interest expense to USOA# 6035 and income to USOA # 4405).**
- (G) Festival Hydro has no costs related to amortization of debt issue costs, debt discounts or debt premiums during the period 2001 to 2005.**
- (H) There is no capitalized debt in the period 2001 to 2005.**
- (I) Festival Hydro is of the opinion that only interest expense related to the debt portion of our debt to equity structure should be subject to true up calculations. For Festival Hydro, that would include interest payments on the City of Stratford Promissory and the long term portion of consumer and contractor deposits.**
- (J) The table below provides the breakdown of Festival's interest expense (charged to USOA # 6030 and 6035), which agrees to the Audited Financial Statements.**

Festival Hydro Inc - Interest Expense <u>Interrogatory # 13 (J)</u>	Oct 1 to Dec 31				
	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>
Promissory Note interest- City of Stratford	260,625.00	1,057,735.00	1,131,000.00	1,131,000.00	1,131,000.00
Interest on intercompany deposit balance			730.52	2,658.29	3,976.30
Interest on consumer deposits	-	429.25	1,526.84	9,629.54	12,497.31
Interest on contractor deposits				4,121.36	7,521.59
Supplier interest charges, etc	133.27	81.30	808.80	777.16	353.08
	<u>260,758.27</u>	<u>1,058,245.55</u>	<u>1,134,066.16</u>	<u>1,148,186.35</u>	<u>1,155,348.28</u>
Interest Expense per audited Fin Stmts	<u>260,758.00</u>	<u>1,058,246.00</u>	<u>1,134,066.00</u>	<u>1,148,186.00</u>	<u>1,155,348.00</u>
<i>(Can be found on the following page in the 2012 IRM filing dated October 4, 2011)</i>	279	433	541	671	807

Board Staff Interrogatory #14 – LRAM

Ref: Appendix B: Burman Energy LRAM Support Document Sept. 29, 2011

Burman notes that the sum of all LRAM calculations, including OPA sponsored programs is \$191,652.72 and that this amount is based on lost revenues from programs implemented from 2006-2010 and energy savings that took place in 2010 and 2011.

Burman further notes that the most recent 2010 published program evaluation results were used to calculate 2010 LRAM amounts. It is also noted that adjustments to 2011 estimates may be required to accurately reflect final OPA program evaluation results.

- (A) Please confirm when Festival Hydro's last load forecast was approved by the Board.
- (B) Please identify the savings included in Festival Hydro's last Board approved load forecast, for CDM programs deployed from 2006-2010 inclusive.
- (C) Please confirm that Festival Hydro has not collected any LRAM amounts it has requested in this application in past LRAM applications.
- (D) Has Festival Hydro received final 2010 program evaluation results from the OPA?

- (E) If Festival Hydro has received final 2010 program evaluation results from the OPA, please update the LRAM claim accordingly and make the 2010 OPA evaluation results available for review.
- (F) If Festival Hydro has not received final 2010 program results from the OPA, please discuss when Festival Hydro plans on receiving them and how it proposes to update its LRAM amount to reflect the final results.
- (G) Please discuss what adjustments are envisioned to be made to 2011 estimates to accurately reflect final OPA program evaluation results.
- (H) Please discuss why Festival Hydro feels it is appropriate to collect LRAM for 2011 when the year is not yet complete and it is using estimated lost revenue amounts?
- (I) If the OPA subsequently updates its Measures and Assumptions list prior to Festival Hydro filing its next rate application, will Festival Hydro file an updated 2011 LRAM application seeking to recover or refund any variance between the amounts it has requested in this application to the actual verified amounts for 2011? Please discuss the rationale for your response.

RESPONSE:

- (A) The last load forecast approved by the Board was the load forecast included in Festival 2010 Cost of Service Rate Application.**
- (B) There were no savings included in Festival Hydro's last Board approved load forecast, for CDM programs deployed from 2006 to 2010 inclusive. When Festival Hydro completed its 2010 COS rate application, the load forecast projected and submitted by Festival Hydro for the 2010 test year was 576,870,000 kWh. Festival Hydro in its Reply Submission dated February 10, 2010 provided arguments to support the load forecast, making particular reference to the historical downward trend in kWh sold during the period 2005 to 2009. Festival explained that the reduction in kWh load sold was the result of a number of factors, one being the impact of Conservation and Demand Management programs.**

The following is taken directly from Festival Hydro's Reply Submission dated February 10, 2010:

"Various load forecasts have been proposed in the Submission documents from the Board Staff and intervenors based on alternative load forecasting methodologies. The table below lists the 5 emerging models and their resulting 2010 forecast. There is a

range as low as 567.94, based on the IESO provincial forecast model to a high of 627.14, as proposed by Energy Probe.

Forecast Model 2010 Forecast (GWh):

Board Staff #30 e: IESO based	567.94
Festival Hydro Original Submission	576.87
VECC Submission 3.8	600.00 (midpoint of 631.07 & 567.94)
Board Staff # 30 d: 2008 NAC value	600.29
Energy Probe Submission	627.14

As noted in the OEB's submission on Page 6, that the predicted values forecasted by the model must seem reasonable. In order to determine which of the load forecasts is reasonable to be used, Festival Hydro felt it was appropriate to refer to its actual purchases for the past 5 years (non-normalized) as a guide, which are provided in the table below. This table shows the reality of what has actually happen to our purchases over this time period. There has been constant erosion in purchases. As explained in our original submission, conservation and the economic downturn in Q4 of 2008 and most of 2009 are the contributing factors. Festival Hydro is also aware that weather was favourable in 2009 with a milder winter and cooler summer, so the heating and A/C demands were lower than normal. These factors combined together resulted in Festival Hydro experiencing its lowest GWh purchases since 1998.

Year	Actual Purchases (GWh) (non-normalized)	Decrease from previous Yr
2005	650.5	
2006	635.4	15.1 (2.3%)
2007	634.3	1.1 (0.2%)
2008	611.7	22.6 (3.6%)
2009	567.0	44.7 (7.3%)
2010 Forecast (weather normalized)	576.87	9.87 (1.7%)

Festival Hydro proposed 2010 billed load forecast of 576.87 GWh represents a 1.7% increase over the 2009 actual (non-normalized) consumption. Even though the Ontario economy is most recently predicted to grow by 2.3% in 2010, there are other factors which are going to cause customers to cut back and use less in 2010. These will have a direct impact on electricity use and are not necessarily reflected in any of the models. These include:

1. HST Tax – With an automatic increase of 8% to a customer's total bill effective July 1, 2010, many customers, particularly lower income residential customers, will have to cut back on consumption to keep their total bill cost in line.

2. Anticipation of Time of Use (TOU) pricing – Even though Festival Hydro does not expect to introduce TOU pricing in 2010, customers are looking at ways to conserve as many perceive their electrical bills will in fact go up with TOU.

3. Conservation - Festival Hydro has a proven record of successful results on its OPA sponsored conservation programs. Festival Hydro has enhanced its conservation efforts through the addition of a .6 FTE conservation officer. This employee will be primarily working with GS>50kW customers throughout 2010 on ERIP initiatives, demand side management, power factor corrections and other energy improvement strategies. The expectation is even greater kWh reductions by GS>50kW customers will materialize.

4. Local economy - According to the local newspaper, the Beacon Herald, in the Friday, Feb 4, 2010 edition it reported that the unemployment rate for the Stratford- Bruce Peninsula area was 7.4% in January 2010, which compares to 6.9% in December 2008 and 5.9% in January 2009. These figures would support there has been no major improvements in the local economy, with continued challenges on commercial business and manufacturing.

5. Permanent load displacement – Festival Hydro wants to reemphasize the load losses related to GS>50kW are often permanently displaced load. In Q4, the one large use customer moved one of its production lines to Mexico. In another example, in 2008 an automotive manufacturer moved its operations to their plant in Mexico. The building of this previous 3,000 kW/month customer has now been replaced with a warehousing company of less than 500kW per month. The companies moving into these buildings use much less electricity than the electricity-intense previous customers, causing permanent lost load. Therefore in these situations there is a reduced load but no reduction in customer numbers.

These factors are not directly incorporated into any of the 5 models used above. The Ontario GDP parameter incorporates

some of the impact, but Festival Hydro believes these factors are going to cause even greater erosion of purchases and must be taken into consideration when looking at the results of the 5 forecasts. It is more reasonable to expect Festival Hydro's 2010 purchases to be closer to the IESO based values of 567.9 GWh, as opposed to the top end forecast of 627.14 GWh as suggested by Energy Probe.

With respect to the other four models provided, the IESO forecast of 567.94 GWh is the only other model Festival Hydro believes provides a reasonable 2010 load forecast.

Based on the 2010 load forecast filed by Festival Hydro on August 28, 2010, 376 GWh of the total 576.87 GWh purchased by Festival Hydro will be sold to general service greater >50 kW and large use customers. That represents 65% of Festival Hydro's load being sold to these 2 customer groups, many of which are in the manufacturing sector. It is Festival Hydro's belief that having approximately 65% of the load being purchased by these 2 customer groups do in fact constitute a high level of manufacturing. Festival Hydro would note the Integrated Power System Plan included a breakdown of provincial demand as 30% residential, 40% commercial and 30% industrial. Festival Hydro would argue that the provincial perspective does fairly represent Festival Hydro's situation, especially given the concentration of manufacturing in its service area. Festival Hydro submits that its load forecast of 576.87 GWh is reasonable as it is supported by the results of the IESO approach of 567.94 GWh.

Using the IESO based energy forecast of 567.94 GWh, even though not adjusted for weather, would also be appropriate given that Festival Hydro's load is not highly weather sensitive. Festival Hydro submits that the IESO's energy forecast of 567.94 GWh be accepted as a suitable forecast to use in the 2010 rate application in place of Festival Hydro's forecast of 576.87 GWh.

Festival Hydro agrees with VECC that the NAC forecast is too high because it relies on average consumption in one year only and does not make adjustments for the impact of CDM conservation, which has been in place since 2005, and the effects of the economic downturn experienced in the later part of 2008 and throughout 2009. Festival Hydro submits that the NAC approach

recommended by the Board Staff should not be used in Festival Hydro's application.

Energy Probe's solution to its concern with the negative coefficient is to eliminate the population variable from the regression analysis, which results in a 2010 billed load forecast of 627.14 GWh. The removal of the population variable means there is no variable to which CDM attaches to, and so the forecast ignores the consumption reduction impact of CDM. Nor does the forecast reflect the most current Ontario GDP values included the Minister's of Finance 2009 Ontario Economic Outlook and Fiscal Review released on October 22, 2009. The updated Ontario GDP values if applied would produce a lower forecast. Energy Probe's forecast is 50.26 GWh or 8.7% higher than Festival Hydro's actual usage in 2009. Festival Hydro would suggest that such an increase would not pass the reasonableness test as Festival Hydro's actual historical GWh patterns over the past 5 years show a consistent reduction resulting from the impact of CDM and economic slowdown. Festival Hydro does not support removal of the population variable as it leads to an unreasonable result.

Festival Hydro is of the view that VECC's recommendation, in 3.8 of its submission, to use an average of the upper and lower values (627.14 and 567.94) is arbitrary. It is not a principled approach but rather a hopeful attempt that multiple errors may cancel each other and, accordingly VECC's recommendation should be rejected.

Upon final consideration of the results and associated arguments in support of the 5 models proposed, Festival Hydro submits that its original forecast of 579.87 GWh should be accepted as the 2010 purchased energy load forecast. The result of the IESO approach, at 567.94 GWh, along with the actual results of 567.0 GWh for 2009, both support the appropriateness of the Festival Hydro forecast".

In the Board's Decision and Order dated April 1, 2010, the Board assigned a load forecast of 600 GWh for Festival's 2010 load forecast. The following is taken from the Board Findings on Page 10 of the Board's Decisions and Order:

"A number of load forecasts and averages have been suggested by parties for the test year. Each of the test year forecasts listed in the table above has some degree of deficiency. The Board will not

endorse a specific forecasting methodology, but seeks best efforts and reasonable results.

The Board agrees with parties that the results of the regression analysis should be the starting point for determining the appropriate load forecast. The most appropriate final forecast likely lies within the range of forecasts suggested by the Applicant and by the parties. The Board notes that the average of the regression results stemming from scenario Nos. 2 and 5 above results in a billed energy forecast of approximately 600.0 GWh and the Board concludes that this is the test year forecast that will be adopted.

The Board observes that Festival Hydro commented on the effects of CDM and reduced manufacturing load in relation to the negative population coefficient. However, the Applicant failed to provide data to support their comments and failed to demonstrate efforts to include these factors and any other local factors in the regression model. Festival Hydro may wish to undertake further work in this area for its next cost of service application in order to better reflect the impacts of CDM and local economic factors".

Since the argument put forth by Festival Hydro regarding the impact of CDM was not factored in when the 2010 forecasted load of 600 GWh was established, it is fair to state that there were no savings included in Festival Hydro's last Board approved load forecast, for CDM programs deployed from 2006 to 2010 inclusive. Festival has interpreted that the 600 GWh forecast assigned by the Board does not include the impact of CDM. Festival did attempt to incorporate the impact of CDM into its 576.87 GWh forecast; but that forecast was rejected by the Board.

The CDM savings targets which are currently part of Festival's distribution license calls for a reduction of 29.25 million kWh and 6.23 Mw over the four period between 2011 to 2014, which equates to 7.3 million kWh or 1.55 MW per year. Given the Board's final set 2010 load forecast of 600 GWh greatly exceeds Festival forecast of 576.87 Gwh (which includes CDM) it is reasonable to state that the 600 GWh 2010 load forecast does not include the impact of CDM.

Actual kWh sales results for 2010 and 2011 support the position that CDM was not factored when the 600 GWh 2010 forecast was set. Festival Hydro's actual load for 2010 was 572.3 GWh, which is very close to Festival's forecast of 576.87 GWh. The actual load for

2011 up to November 30, 2011 is 532.8 GWh (581 GWh projected for the year). Both these values are very close to Festival's 2010 load forecast of 576.87, projected by Festival's model, and well below the Board's established forecast of 600GWh.

- (C) Festival Hydro confirms the LRAM requested in this application has not been collected in any other LRAM application.
- (D) Yes – The final 2010 program evaluation results were received from the OPA on November 15, 2011. The LRAM claim has been updated based on the final result.
- (E) Please see revised LRAM attachments to include finalized 2010 program evaluation results.
- (F) Not applicable.
- (G) Please see revised LRAM attachments which include finalized 2010 program evaluation results and adjustments to persistent results into 2011.
- (H) 2011 Calculations are persistent values from 2006-2010 programs only (i.e., excluding results from 2011 program initiatives).

Because Festival Hydro is not rebasing in 2012, there are persisting lost revenues from historical programs that haven't been accounted for in their load forecast. It is reasonable to include these amounts beyond 2010 until rebasing occurs consistent with 2011 filing requirements, specifically:

"Deadline for filing LRAM and SSM applications

The Board has approved LRAM and SSM applications for many distributors since the beginning of the Third Tranche CDM period in 2005. The Board has stated its understanding that there may still be remaining distributors who have yet to apply to the Board for recovery of LRAM and/or SSM amounts related to CDM activities undertaken between 2005 and 2010.

Distributors intending to file an LRAM or SSM application for CDM Programs funded through distribution rates, or an

LRAM application for CDM Programs funded by the OPA between 2005 and 2010, shall do so as part of their 2012 rate application filings, either cost-of-service or IRM. If a distributor does not file for the recovery of LRAM or SSM amounts in its 2012 rate application, it will forego the opportunity to recover LRAM or SSM for this legacy period of CDM activity."

In addition, the timeframe associated with processing final approval of Festival's rate submission is not expected to be complete prior to 2011 year end. The 2011 lost revenue claim is therefore consistent with Section 5.0 of the GUIDELINES FOR ELECTRICITY DISTRIBUTOR CONSERVATION AND DEMAND MANAGEMENT EB-2008-0037:

"LRAM is a retrospective adjustment, which is designed to recover revenues lost from distributor supported CDM activities in a prior year."

- (I) Insofar as the proposed Measures and Assumptions list update impacts OPA reported measures evaluation, Festival Hydro is prepared to revise its 2010 LRAM Application accordingly.

Updated Workforms

Attached are the following updated Workforms arising from the responses to the interrogatories from both Board Staff and VECC:

- IRM Rate Generator Workform
- Revenue to Cost Ratio Workform
- Smart Meter Model
- LRAM Supporting Documentation

APPENDICES



Ontario Energy Board

3RD Generation Incentive Regulation Model

Choose Your Utility:

Festival Hydro Inc.

Fort Frances Power Corporation

Application Type: IRM3

OEB Application #: EB-2011-0167

LDC Licence #: ED-2002-0513

Application Contact Information

Name: Debbie Reece

Title: Secretary Treasurer

Phone Number: 519-271-4703 x.268

Email Address: dreece@festivalhydro.com

We are applying for rates effective: May 1, 2012

Please indicate the version of Microsoft
Excel that you are currently using:

Excel 2010

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filling your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Festival Hydro Inc. - EB-2011-0167

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Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.
Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

[illegible]



Rate Description	Unit	Amount	Effective Until Date
Residential			
Service Charge	\$	14.78	
Smart Meter Funding Adder	\$	1.52	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.24	April 30, 2012
Residential - Hensall			
Service Charge	\$	12.49	
Smart Meter Funding Adder	\$	1.52	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.16	April 30, 2012
General Service Less Than 50 kW			
Service Charge	\$	28.87	
Smart Meter Funding Adder	\$	1.52	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.63	April 30, 2012
General Service 50 to 4,999 kW			
Service Charge	\$	221.05	
Smart Meter Funding Adder	\$	1.52	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	7.76	April 30, 2012
General Service 50 to 4,999 kW – Interval Metered			
Service Charge	\$	221.05	
Smart Meter Funding Adder	\$	1.52	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	7.76	April 30, 2012
Large Use			
Service Charge	\$	10648.16	
Smart Meter Funding Adder	\$	1.52	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	117.02	April 30, 2012

Unmetered Scattered Load

[illegible]

Sentinel Lighting

Service Charge (per connection)	\$	1.70	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.03	

Street Lighting

[illegible]



Ontario Energy Board
**3RD Generation Incentive
Regulation Model**



Festival Hydro Inc. - EB-2011-0167

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01640
Residential - Hensall	\$/kWh	0.01340
General Service Less Than 50 kW	\$/kWh	0.01450
General Service 50 to 4,999 kW	\$/kW	2.26650
General Service 50 to 4,999 kW – Interval Metered	\$/kW	2.26650
Large Use	\$/kW	0.98810
Unmetered Scattered Load	\$/kWh	0.01250
Sentinel Lighting	\$/kW	8.92310
Street Lighting	\$/kW	4.17980



Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. **Note: Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

[illegible]

[illegible]

[illegible]



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Festival Hydro Inc. - EB-2011-0167

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00580
Residential - Hensall		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00580
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00500
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	2.09380
General Service 50 to 4,999 kW – Interval Metered		
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.22380
Large Use		
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.46240
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00500
Sentinel Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.58710
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.57910



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Festival Hydro Inc. - EB-2011-0167

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00470
Residential - Hensall		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00470
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00420
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.67890
General Service 50 to 4,999 kW – Interval Metered		
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.84050
Large Use		
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.10470
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00420
Sentinel Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.32510
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.29790



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05	
Group 1 Accounts												
LV Variance Account	1550					\$ -					\$ -	
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -	
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -	
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -	
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -	
Recovery of Regulatory Asset Balances	1590		-\$ 210,414			-\$ 210,414		-\$ 318,926			-\$ 318,926	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	-\$ 210,414	\$ -	\$ -	-\$ 210,414	\$ -	-\$ 318,926	\$ -	\$ -	-\$ 318,926	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	-\$ 210,414	\$ -	\$ -	-\$ 210,414	\$ -	-\$ 318,926	\$ -	\$ -	-\$ 318,926	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562											
Group 1 Total + 1521 + 1562		\$ -	-\$ 210,414	\$ -	\$ -	-\$ 210,414	\$ -	-\$ 318,926	\$ -	\$ -	-\$ 318,926	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

^{2A} Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

³ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁴ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁵ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁶ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

⁷ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Please refer to the attached notes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DCA is the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2006										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ⁵	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	-\$ 210,414	\$ 24,345	-\$ 135,569		-\$ 50,500	-\$ 318,926	-\$ 16,356	-\$ 279,486		-\$ 55,796	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)												
		-\$ 210,414	\$ 24,345	-\$ 135,569	\$ -	-\$ 50,500	-\$ 318,926	-\$ 16,356	-\$ 279,486	\$ -	-\$ 55,796	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)												
		-\$ 210,414	\$ 24,345	-\$ 135,569	\$ -	-\$ 50,500	-\$ 318,926	-\$ 16,356	-\$ 279,486	\$ -	-\$ 55,796	
RSVA - Power - Sub-Account - Global Adjustment												
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account												
Deferred Payments in Lieu of Taxes												
		1562				\$ 82,246	\$ 108,486	\$ 8,111			\$ 116,597	
Group 1 Total + 1521 + 1562												
		-\$ 210,414	\$ 24,345	-\$ 135,569	\$ -	\$ 31,746	-\$ 210,440	-\$ 8,245	-\$ 279,486	\$ -	\$ 60,801	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposition Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transaction If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2010 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appropriate Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2007											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	-\$ 50,500	\$ 108,564			\$ 58,064	-\$ 55,796	\$ 104			-\$ 55,900
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 50,500	\$ 108,564	\$ -	\$ -	\$ 58,064	-\$ 55,796	\$ 104	\$ -	\$ -	-\$ 55,900
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 50,500	\$ 108,564	\$ -	\$ -	\$ 58,064	-\$ 55,796	\$ 104	\$ -	\$ -	-\$ 55,900
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562	\$ 82,246				\$ 82,246	\$ 116,597	\$ 3,889			\$ 120,485
Group 1 Total + 1521 + 1562		\$ 31,746	\$ 108,564	\$ -	\$ -	\$ 140,310	\$ 60,801	\$ 3,785	\$ -	\$ -	\$ 64,585
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.
negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Please refer to the Continuity Schedule Instructions and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DCA is the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries in the 2012 DCA. The starting point for the entries in the 2012 DCA is the date of the Board's approval for the entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2008											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ⁵	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ 58,064	\$ 36,759			\$ 94,823	\$ 55,900	\$ 3,326			\$ 52,574
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 58,064	\$ 36,759	\$ -	\$ -	\$ 94,823	\$ 55,900	\$ 3,326	\$ -	\$ -	\$ 52,574
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 58,064	\$ 36,759	\$ -	\$ -	\$ 94,823	\$ 55,900	\$ 3,326	\$ -	\$ -	\$ 52,574
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562	\$ 82,246				\$ 82,246	\$ 120,485	\$ 3,274			\$ 123,759
Group 1 Total + 1521 + 1562		\$ 140,310	\$ 36,759	\$ -	\$ -	\$ 177,069	\$ 64,585	\$ 6,600	\$ -	\$ -	\$ 71,185
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 and 29. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transaction in the 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2010. Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appropriate. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1595. Please refer to the instructions and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA is the 2005 year-end balance. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2005 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2009											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	\$ -	-\$ 42,809			-\$ 42,809	\$ -	-\$ 178			-\$ 178
RSVA - Wholesale Market Service Charge	1580	\$ -	-\$ 114,669			-\$ 114,669	\$ -	-\$ 1,182			\$ 1,182
RSVA - Retail Transmission Network Charge	1584	\$ -	-\$ 321,110			-\$ 321,110	\$ -	-\$ 1,841			-\$ 1,841
RSVA - Retail Transmission Connection Charge	1586	\$ -	\$ 67,338			\$ 67,338	\$ -	-\$ 1,564			-\$ 1,564
RSVA - Power (excluding Global Adjustment)	1588	\$ -	\$ 93,856			\$ 93,856	\$ -	\$ 91			\$ 91
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ 812,186			\$ 812,186	\$ -	\$ 874			\$ 874
Recovery of Regulatory Asset Balances	1590	\$ 94,823				\$ 94,823	-\$ 52,574	\$ 1,079			-\$ 51,495
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 94,823	\$ 494,792	\$ -	\$ -	\$ 589,615	-\$ 52,574	\$ 2,722	\$ -	\$ -	-\$ 55,296
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 94,823	\$ 317,394	\$ -	\$ -	\$ 222,571	-\$ 52,574	\$ 3,596	\$ -	\$ -	\$ 56,170
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ 812,186	\$ -	\$ -	\$ 812,186	\$ -	\$ 874	\$ -	\$ -	\$ 874
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562	\$ 82,246				\$ 82,246	\$ 123,759	\$ 936			\$ 124,695
Group 1 Total + 1521 + 1562		\$ 177,069	\$ 494,792	\$ -	\$ -	\$ 671,861	\$ 71,185	-\$ 1,786	\$ -	\$ -	\$ 69,399
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 and 29. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transaction in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2010. Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2010													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ¹ Adjustments during Q1 2010	Other ¹ Adjustments during Q2 2010	Other ¹ Adjustments during Q3 2010	Other ¹ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10	
Group 1 Accounts															
LV Variance Account	1550	-\$ 42,809	-\$ 14,640						-\$ 57,448	-\$ 178	-\$ 943		\$ 439	-\$ 682	
RSVA - Wholesale Market Service Charge	1580	-\$ 114,669	-\$ 586,655						-\$ 701,325	-\$ 1,182	-\$ 3,415		\$ 1,759	-\$ 2,839	
RSVA - Retail Transmission Network Charge	1584	-\$ 321,110	\$ 28,679						-\$ 292,431	-\$ 1,841	-\$ 2,750		\$ 3,497	-\$ 1,094	
RSVA - Retail Transmission Connection Charge	1586	\$ 67,338	\$ 125,612						\$ 192,951	-\$ 1,564	\$ 1,068		\$ 4,441	\$ 3,944	
RSVA - Power (excluding Global Adjustment)	1588	\$ 93,856	\$ 46,846						\$ 140,702	\$ 91	\$ 141			\$ 232	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 812,186	-\$ 95,446						\$ 716,740	\$ 874	\$ 3,190			\$ 4,064	
Recovery of Regulatory Asset Balances	1590	\$ 94,823							\$ 94,823	-\$ 51,495	\$ 756			-\$ 50,739	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 589,615	-\$ 495,603	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 94,012	-\$ 55,296	-\$ 1,954	\$ -	\$ 10,136	-\$ 47,113	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 222,571	-\$ 400,157	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 622,728	-\$ 56,170	\$ 5,143	\$ -	\$ 10,136	-\$ 51,177	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 812,186	-\$ 95,446	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 716,740	\$ 874	\$ 3,190	\$ -	\$ -	\$ 4,064	
Special Purpose Charge Assessment Variance Account	1521		-\$ 114,813	-\$ 227,819				-\$ 107,349	\$ 5,657		\$ 1,009			\$ 1,009	
Deferred Payments in Lieu of Taxes	1562	\$ 82,246							\$ 82,246	\$ 124,695	\$ 656			\$ 125,351	
Group 1 Total + 1521 + 1562		\$ 671,861	-\$ 610,415	-\$ 227,819	\$ -	\$ -	\$ -	-\$ 107,349	\$ 181,916	\$ 69,399	-\$ 289	\$ -	\$ 10,136	\$ 79,246	
The following is not included in the total claim but are included on a memo basis:															
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		\$ 44,940						\$ 44,940	\$ -	\$ 960			\$ 960	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	-\$ 44,940						-\$ 44,940	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -	-\$ 280,249	-\$ 2,086,274					\$ 1,806,025	\$ -	\$ 12,095	-\$ 63,123		\$ 75,217	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp.
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6,7}	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)	
Group 1 Accounts											
LV Variance Account	1550			\$ 57,448	\$ 682	\$ 844	\$ 281	\$ 57,004	\$ -58,130	\$ -	
RSVA - Wholesale Market Service Charge	1580			\$ 701,325	\$ 2,839	\$ 10,309	\$ 3,436	\$ 711,036	\$ -704,163	\$ -	
RSVA - Retail Transmission Network Charge	1584			\$ 292,431	\$ 1,094	\$ 4,299	\$ 1,433	\$ 299,257	\$ -293,525	\$ 0	
RSVA - Retail Transmission Connection Charge	1586			\$ 192,951	\$ 3,944	\$ 2,836	\$ 945	\$ 200,677	\$ -196,895	\$ 0	
RSVA - Power (excluding Global Adjustment)	1588			\$ 140,702	\$ 232	\$ 2,068	\$ 689	\$ 143,692	\$ -140,934	\$ 0	
RSVA - Power - Sub-Account - Global Adjustment	1588			\$ 716,740	\$ 4,064	\$ 10,536	\$ 3,512	\$ 734,852	\$ -720,804	\$ 0	
Recovery of Regulatory Asset Balances	1590			\$ 94,823	\$ 50,739	\$ 1,394	\$ 465	\$ 45,943	\$ -44,084	\$ 0	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595			\$ -	\$ -			\$ -	\$ -	\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595			\$ -	\$ -			\$ -	\$ -	\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ 94,012	\$ 47,113	\$ 3,071	\$ 7,897	\$ 57,867	\$ -46,899	\$ 0	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ 622,728	\$ 51,177	\$ 7,465	\$ 4,385	\$ 676,985	\$ -673,905	\$ 0	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ 716,740	\$ 4,064	\$ 10,536	\$ 3,512	\$ 734,852	\$ -720,804	\$ 0	
Special Purpose Charge Assessment Variance Account	1521					\$ 521	\$ 28	\$ 7,216	\$ -114,016	\$ 107,349	
Deferred Payments in Lieu of Taxes	1562			\$ 82,246	\$ 125,351	\$ 1,209	\$ 403	\$ 209,208	\$ -20,138	\$ 187,459	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ 176,258	\$ 78,237	\$ 4,801	\$ 8,328	\$ 274,291	\$ -181,053	\$ 80,110	
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567							\$ -	\$ -	\$ -	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							\$ -	\$ -	\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					\$ 661	\$ 220	\$ 46,781	\$ -45,900	\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ 44,940	\$ -44,940	\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ 26,549	\$ 8,850	\$ 1,845,845	\$ -1,881,243	\$ 0	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.
negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



Ontario Energy Board

3RD Generation Incentive Regulation Model

Festival Hydro Inc. - EB-2011-0167

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	141,132,375		27,584,014	-	5,332,660			
Residential - Hensall	\$/kWh	4,143,109		808,731	-	105,503			
General Service Less Than 50 kW	\$/kWh	67,469,308		14,512,693	-	1,662,577			
General Service 50 to 4,999 kW	\$/kW	58,511,270	147,282	55,615,184	139,992	382,210			
General Service 50 to 4,999 kW – Interval Metered	\$/kW	258,430,534	650,510	245,639,204	618,312	1,688,132			
Large Use	\$/kW	65,544,852	128,687	65,544,852	128,687	307,077			
Unmetered Scattered Load	\$/kWh	629,732		-	-	31,456			
Sentinel Lighting	\$/kW	234,690	679		-	6,433			
Street Lighting	\$/kW	3,904,130	11,255	2,801,582	8,077	94,229			
Total		600,000,000	938,413	412,506,260	895,068	9,610,278	0%	0%	0%
Total Claim (including Accounts 1521 and 1562)		\$ 274,291							
Total Claim for Threshold Test (All Group 1 Accounts)		\$ 57,867							
Threshold Test ³ (Total Claim per kWh)		0.00010 Claim does not meet the threshold test. If data has been entered on Sheet 9 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.							

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



Ontario Energy Board

Deferral / Variance Account Work Form

Festival Hydro Inc. - EB-2011-0167

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	141,132,375	23.52%	0	0	0	0	0	0	0	0	1,697	1,697
Residential - Hensall	\$/kWh	4,143,109	0.69%	0	0	0	0	0	0	0	0	50	50
General Service Less Than 50 kW	\$/kWh	67,469,308	11.24%	0	0	0	0	0	0	0	0	811	811
General Service 50 to 4,999 kW	\$/kW	58,511,270	9.75%	0	0	0	0	0	0	0	0	704	704
General Service 50 to 4,999 kW – Interval Metered	\$/kW	258,430,534	43.07%	0	0	0	0	0	0	0	0	3,108	3,108
Large Use	\$/kW	65,544,852	10.92%	0	0	0	0	0	0	0	0	788	788
Unmetered Scattered Load	\$/kWh	629,732	0.10%	0	0	0	0	0	0	0	0	8	8
Sentinel Lighting	\$/kW	234,690	0.04%	0	0	0	0	0	0	0	0	3	3
Street Lighting	\$/kW	3,904,130	0.65%	0	0	0	0	0	0	0	0	47	47
Total		600,000,000	100.00%	(57,004)	(711,036)	(299,257)	200,677	143,692	45,943	0	0	7,216	7,216

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	27,584,014	6.69%	-
Residential - Hensall	808,731	0.20%	-
General Service Less Than 50 kW	14,512,693	3.52%	-
General Service 50 to 4,999 kW	55,615,184	13.48%	-
General Service 50 to 4,999 kW – Interval Metered	245,639,204	59.55%	-
Large Use	65,544,852	15.89%	-
Unmetered Scattered Load	-	0.00%	-
Sentinel Lighting	-	0.00%	-
Street Lighting	2,801,582	0.68%	-
Total	412,506,260	100.00%	734,852

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	55.5%	116,088
Residential - Hensall	1.1%	2,297
General Service Less Than 50 kW	17.3%	36,193
General Service 50 to 4,999 kW	4.0%	8,320
General Service 50 to 4,999 kW – Interval Metered	17.6%	36,749
Large Use	3.2%	6,685
Unmetered Scattered Load	0.3%	685
Sentinel Lighting	0.1%	140
Street Lighting	1.0%	2,051
Total	100.0%	209,208



Ontario Energy Board

Deferral/ Variance Account Work Form

Festival Hydro Inc. - EB-2011-0167

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period
(in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	141,132,375	-	\$ 117,785	\$0.00083	\$/kWh	\$ -	27,584,014	\$0.00000
Residential - Hensall	\$/kWh	4,143,109	-	\$ 2,347	\$0.00057	\$/kWh	\$ -	808,731	\$0.00000
General Service Less Than 50 kW	\$/kWh	67,469,308	-	\$ 37,004	\$0.00055	\$/kWh	\$ -	14,512,693	\$0.00000
General Service 50 to 4,999 kW	\$/kW	58,511,270	147,282	\$ 9,024	\$0.06127	\$/kW	\$ -	139,992	\$0.00000
General Service 50 to 4,999 kW – Interval Metered	\$/kW	258,430,534	650,510	\$ 39,857	\$0.06127	\$/kW	\$ -	618,312	\$0.00000
Large Use	\$/kW	65,544,852	128,687	\$ 7,473	\$0.05807	\$/kW	\$ -	128,687	\$0.00000
Unmetered Scattered Load	\$/kWh	629,732	-	\$ 692	\$0.00110	\$/kWh	\$ -	-	\$0.00000
Sentinel Lighting	\$/kW	234,690	679	\$ 143	\$0.21040	\$/kW	\$ -	-	\$0.00000
Street Lighting	\$/kW	3,904,130	11,255	\$ 2,098	\$0.18643	\$/kW	\$ -	8,077	\$0.00000
Total		600,000,000	938,413	\$ 216,424			\$ -		



Ontario Energy Board

3RD Generation Incentive Regulation Model

Festival Hydro Inc. - EB-2011-0167

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	\$	14.78			
Smart Meter Funding Adder	\$			1.52	April 30, 2013
	\$				
	\$				
Residential - Hensall					
Service Charge	\$	12.49			
Smart Meter Funding Adder	\$			1.52	April 30, 2013
	\$				
	\$				
General Service Less Than 50 kW					
Service Charge	\$	28.87			
Smart Meter Funding Adder	\$			1.52	April 30, 2013
	\$				
	\$				
General Service 50 to 4,999 kW					
Service Charge	\$	221.05			
Smart Meter Funding Adder	\$			1.52	April 30, 2013
	\$				
	\$				
General Service 50 to 4,999 kW – Interval Metered					
Service Charge	\$	221.05			
Smart Meter Funding Adder	\$			1.52	April 30, 2013
	\$				
	\$				
Large Use					
Service Charge	\$	10648.16			
Smart Meter Funding Adder	\$			1.52	April 30, 2013

	\$		
	\$		
Unmetered Scattered Load			
Service Charge (per connection)	\$ 12.65		
	\$		
	\$		
	\$		
Sentinel Lighting			
Service Charge (per connection)	\$ 1.70		
	\$		
	\$		
	\$		
Street Lighting			
Service Charge	\$ 0.92		
	\$		
	\$		
	\$		



Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

[illegible]

General Service 50 to 4,999 kW

[illegible]

General Service 50 to 4,999 kW – Interval Metered

Low Voltage Service Rate	\$/kW	0.06890		
Rate Rider for Deferral/Variance Account Disposition (2010)	\$/kW	-0.35080	April 30, 2014	
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery	\$/kW	0.03890	April 30, 2014	
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012)	\$/kW			0.00670 April 30, 2014
Rate Rider for Tax Change	\$/kW			-0.03580 April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW			0.06130 April 30, 2014

Large Use

[illegible]

Unmetered Scattered Load

[illegible]

Sentinel Lighting

[illegible]

[illegible]



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Festival Hydro Inc. - EB-2011-0167

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00580	5.172%	0.00610
Residential - Hensall				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00580	5.172%	0.00610
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00500	6.000%	0.00530
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.09380	5.812%	2.21550
General Service 50 to 4,999 kW – Interval Metered				
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.22380	5.810%	2.35300
Large Use				
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.46240	5.811%	2.60550
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00500	6.000%	0.00530
Sentinel Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.58710	5.809%	1.67930
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.57910	5.813%	1.67090



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Festival Hydro Inc. - EB-2011-0167

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00470	4.255%	0.00490
Residential - Hensall				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00470	4.255%	0.00490
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00420	2.381%	0.00430
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.67890	3.383%	1.73570
General Service 50 to 4,999 kW – Interval Metered				
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.84050	3.385%	1.90280
Large Use				
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.10470	3.383%	2.17590
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00420	2.381%	0.00430

Sentinel Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.32510	3.388%	1.37000
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.29790	3.382%	1.34180



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Festival Hydro Inc. - EB-2011-0167

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index **0.18%**

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	\$	14.78	(0.02)	0.01640	\$/kWh	0.00000	0.180%	14.79	0.01643
Residential - Hensall	\$	12.49	1.18	0.01340	\$/kWh	0.00130	0.180%	13.69	0.01473
General Service Less Than 50 kW	\$	28.87	(0.30)	0.01450	\$/kWh	(0.00010)	0.180%	28.62	0.01443
General Service 50 to 4,999 kW	\$	221.05	(0.20)	2.26650	\$/kW	(0.00210)	0.180%	221.25	2.26848
General Service 50 to 4,999 kW – Interval Metered	\$	221.05	(0.20)	2.26650	\$/kW	(0.00210)	0.180%	221.25	2.26848
Large Use	\$	10,648.16	(85.32)	0.98810	\$/kW	(0.00790)	0.180%	10,581.85	0.98196
Unmetered Scattered Load	\$	12.65		0.01250	\$/kWh		0.180%	12.67	0.01252
Sentinel Lighting	\$	1.70	0.30	8.92310	\$/kW	1.57750	0.180%	2.00	10.51950
Street Lighting	\$	0.92	0.15	4.17980	\$/kW	0.68730	0.180%	1.07	4.87586



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Festival Hydro Inc. - EB-2011-0167

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors

Total Loss Factor – Primary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer > 5,000 kW
Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW

Current

1.0204
1.0075
1.0307
1.0176



The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the green cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00

Other

RETAIL SERVICE CHARGES (if applicable)

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

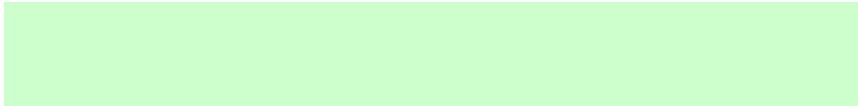
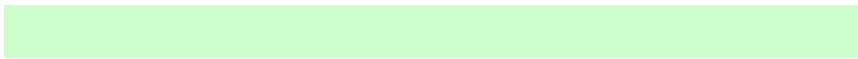
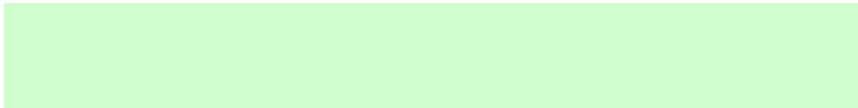
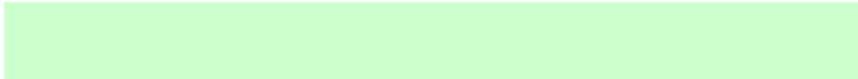
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0167

RESIDENTIAL SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.79
Smart Meter Funding Adder - Effective Until April 30, 2013	\$	1.52
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate - Effective Until	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kWh	-0.0009
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kWh	0.0006
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kWh	0.0004
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) - Eff	\$/kWh	0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

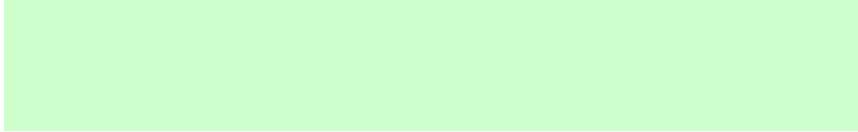
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

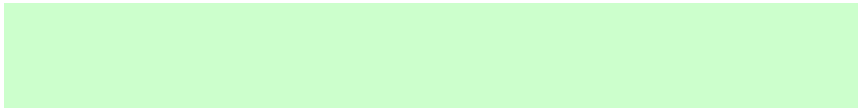
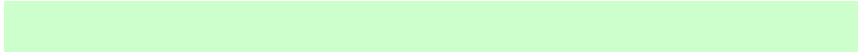
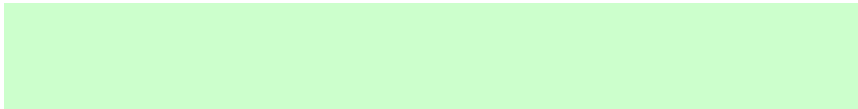
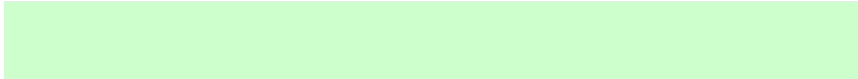
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0167

RESIDENTIAL - HENSALL SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.69
Smart Meter Funding Adder - Effective Until April 30, 2013	\$	1.52
Distribution Volumetric Rate	\$/kWh	0.0147
Low Voltage Service Rate - Effective Until	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kWh	-0.001
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kWh	0.0006
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kWh	0.0004
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0003
Rate Rider for Deferral/Variance Account Disposition (2012) - Eff	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

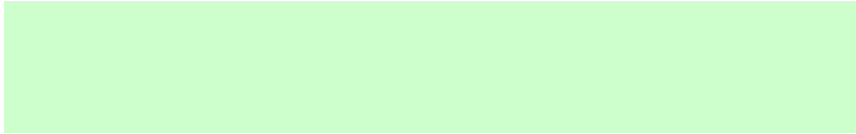
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

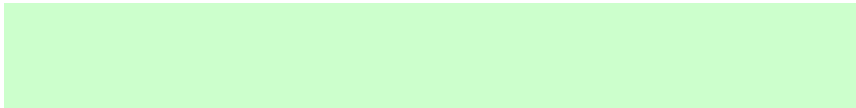
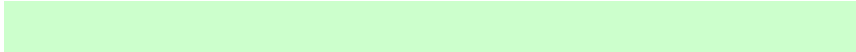
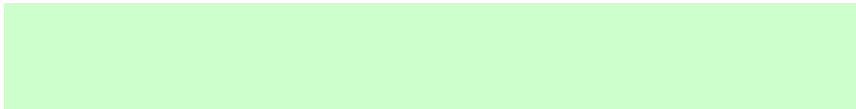
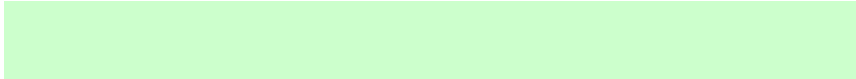
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EB-2011-0167

GENERAL SERVICE LESS THAN 50 KW SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.62
Smart Meter Funding Adder - Effective Until April 30, 2013	\$	1.52
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate - Effective Until	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kWh	-0.001
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kWh	0.0001
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kWh	0.0005
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0003
Rate Rider for Deferral/Variance Account Disposition (2012) - Eff	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0043

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

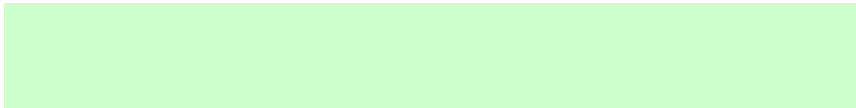
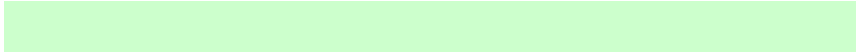
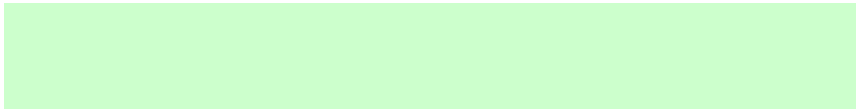
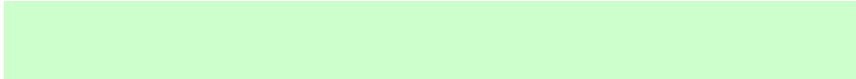
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0167

GENERAL SERVICE 50 TO 4,999 KW SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	221.25
Smart Meter Funding Adder - Effective Until April 30, 2013	\$	1.52
Distribution Volumetric Rate	\$/kW	2.2685
Low Voltage Service Rate - Effective Until	\$/kW	0.0689
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kW	-0.3508
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kW	0.0389
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kW	0.0067
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0358
Rate Rider for Deferral/Variance Account Disposition (2012) - Eff	\$/kW	0.0613
Retail Transmission Rate – Network Service Rate	\$/kW	2.2155
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.7357

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

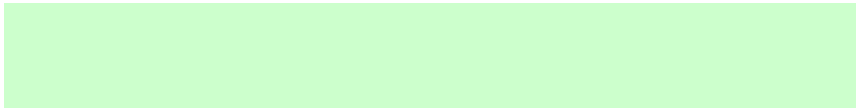
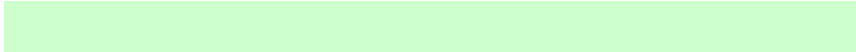
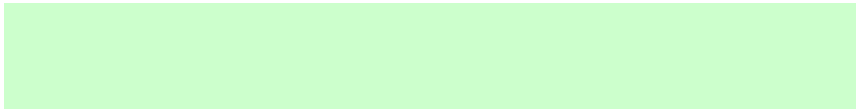
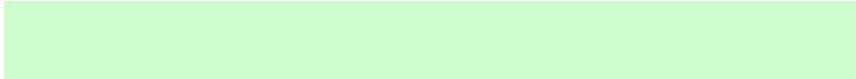
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0167

GENERAL SERVICE 50 TO 4,999 KW – INTERVAL METERED



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	221.25
Smart Meter Funding Adder - Effective Until April 30, 2013	\$	1.52
Distribution Volumetric Rate	\$/kW	2.2685
Low Voltage Service Rate - Effective Until	\$/kW	0.0689
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kW	-0.3508
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kW	0.0389
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kW	0.0067
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0358
Rate Rider for Deferral/Variance Account Disposition (2012) - Eff	\$/kW	0.0613
Retail Transmission Rate – Network Service Rate – Interval Met	\$/kW	2.353
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.9028

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0167

LARGE USE SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10581.85
Smart Meter Funding Adder - Effective Until April 30, 2013	\$	1.52
Distribution Volumetric Rate	\$/kW	0.982
Low Voltage Service Rate - Effective Until	\$/kW	0.0801
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kW	-0.4507
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kW	0.191
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kW	0.0046
Rate Rider for Tax Change - Effective Until April 30, 2013		-0.0355
Rate Rider for Deferral/Variance Account Disposition (2012) - Eff	\$/kW	0.0581
Retail Transmission Rate – Network Service Rate – Interval Met	\$/kW	2.6055
Retail Transmission Rate – Line and Transformation Connection	\$/kW	2.1759

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

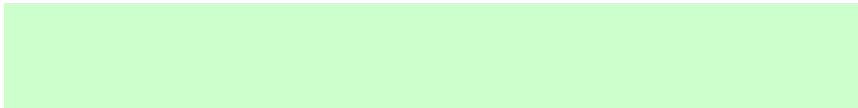
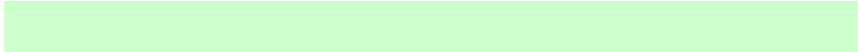
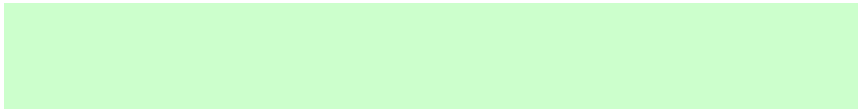
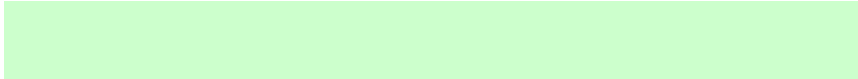
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0167

UNMETERED SCATTERED LOAD SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.67
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate - Effective Until	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kWh	-0.0008
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) - Eff	\$/kWh	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0043

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

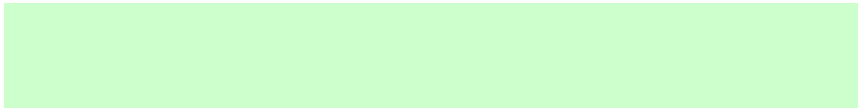
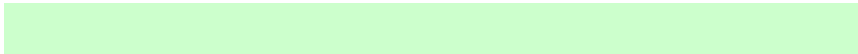
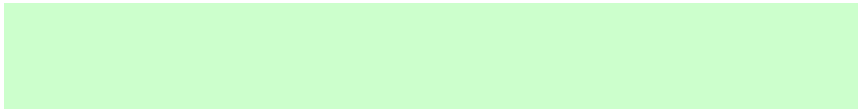
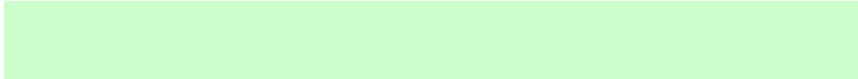
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0167

SENTINEL LIGHTING SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kW	10.5195
Low Voltage Service Rate - Effective Until	\$/kW	0.0504
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kW	-0.3881
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.1362
Rate Rider for Deferral/Variance Account Disposition (2012) - Eff	\$/kW	0.2104
Retail Transmission Rate – Network Service Rate	\$/kW	1.6793
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.37

MONTHLY RATES AND CHARGES – Regulatory Component

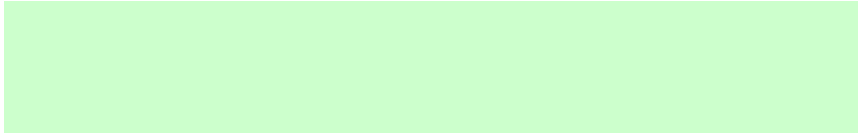
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

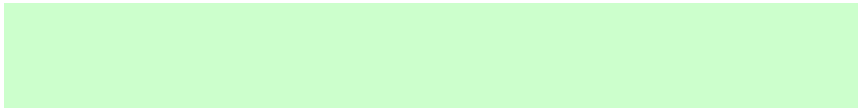
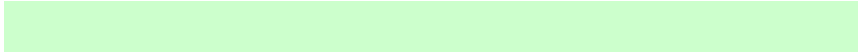
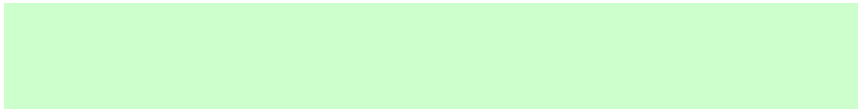
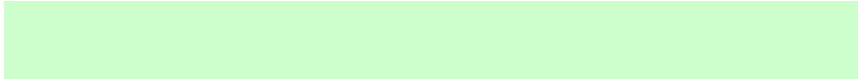
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0167

STREET LIGHTING SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.07
Distribution Volumetric Rate	\$/kW	4.8759
Low Voltage Service Rate - Effective Until	\$/kW	0.0494
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kW	-0.2751
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.1191
Rate Rider for Deferral/Variance Account Disposition (2012) - Eff	\$/kW	0.1864
Retail Transmission Rate – Network Service Rate	\$/kW	1.6709
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.3418

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0167

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0167

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand \$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to n %	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the C Order of the Board, and amendments thereto as approved by the Board, which may be app administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of th shall be made except as permitted by this schedule, unless required by the Distributor's Lic of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits tha invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustme Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus ci \$		30.00
Meter dispute charge plus Measurement Canada fees (if me \$		30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformr \$		300.00
Temporary service install & remove - overhead - with transforme \$		#####

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Board, Order of the Board, and amendments thereto as approved by the Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any services furnished for the purpose of the distribution of electricity shall be made except as permitted or required by the Distributor's Licence or a Code or Order of the Board, and amendments thereof, the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity consumed under a Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Allowance, the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers in connection with the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Licence of the Board		
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery charges)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rate, the new rates will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0075
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0176



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Festival Hydro Inc. - EB-2011-0167

Rate Class

General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	28.87	28.62
Smart Meter Funding Adder	1.52	1.52
Service Charge Rate Rider(s)	0.63	-
Distribution Volumetric Rate	0.01450	0.01443
Distribution Volumetric Rate Rider(s)	(0.00110)	0.00040
Low Voltage Volumetric Rate	0.00020	0.00020
Retail Transmission Rate – Network Service Rate	0.00500	0.00530
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00420	0.00430
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0307	1.0307

Consumption	250	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0307
Proposed Loss Factor	1.0307

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	250.00	0.0680	17.00	250.00	0.0680	17.00	0.00	0.00%	26.37%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			17.00			17.00	0.00	0.00%	26.37%
Service Charge	1	28.87	28.87	1	28.62	28.62	-0.25	(0.86)%	44.40%
Service Charge Rate Rider(s)	1	2.15	2.15	1	1.52	1.52	-0.63	(29.30)%	2.36%
Distribution Volumetric Rate	250	0.0145	3.63	250	0.0144	3.61	-0.02	(0.51)%	5.59%
Low Voltage Volumetric Rate	250	0.0002	0.05	250	0.0002	0.05	0.00	0.00%	0.08%
Distribution Volumetric Rate Rider(s)	250	(0.0011)	(0.28)	250	0.0004	0.10	0.38	(136.36)%	0.16%
Total: Distribution			34.42			33.90	-0.52	(1.52)%	52.59%
Retail Transmission Rate – Network Service Rate	257.68	0.0050	1.29	257.68	0.0053	1.37	0.08	6.00%	2.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	257.68	0.0042	1.08	257.68	0.0043	1.11	0.03	2.38%	1.72%
Total: Retail Transmission			2.37			2.47	0.10	4.35%	3.84%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.79			36.37	-0.42	(1.14)%	56.42%
Wholesale Market Service Rate	257.68	0.0052	1.34	257.68	0.0052	1.34	0.00	0.00%	2.08%
Rural Rate Protection Charge	257.68	0.0013	0.33	257.68	0.0013	0.33	0.00	0.00%	0.52%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.39%
Sub-Total: Regulatory			1.92			1.92			2.99%
Debt Retirement Charge (DRC)	250.00	0.00700	1.75	250	0.0070	1.75	0.00	0.00%	2.71%
Total Bill before Taxes			57.47			57.05	-0.42	(0.73)%	88.50%
HST		13%	7.47		13%	7.42	-0.05	(0.73)%	11.50%
Total Bill			64.94			64.46	-0.47	(0.73)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-6.49		(10%)	-6.45			
Total Bill (less OCEB)			58.44			58.02	(0.43)	(0.73)%	



Ontario Energy Board
**Revenue/Cost Ratio
Model**

Choose Your Utility:
 Festival Hydro Inc.
 Fort Frances Power Corporation

Application ED-2002-0513
 OEB Application IRM3
 LDC Licence #: EB-2011-0167

Application Contact Information

Name:

Debbie Reece

Title:

Secretary Treasurer

Phone Number:

519-271-4703 x.268

Email Address:

dreece@festivalhydro.com

We are applying for rates effective:

May 1, 2012

Last COS Re-based Year

2010

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



- | | |
|--|--|
| 1. Info | 8. Transformer Allowance |
| 2. Table of Contents | 9. R C Ratio Revenue |
| 3. Re-Based Bill Det & Rates | 10. Proposed R C Ratio Adj |
| 4. Removal of Rate Adders | 11. Proposed Revenue |
| 5. Re-Based Rev From Rates | 12. Proposed F V Rev Alloc |
| 6. Decision Cost Revenue Adj | 13. Proposed F V Rates |
| 7. Revenue Offsets Allocation | 14. Adjust To Proposed Rates |



Ontario Energy Board

Revenue/Cost Ratio Model

Festival Hydro Inc.

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2011 (or subsequent) Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	17,115	141,132,375		14.78	0.0164	
RES	Residential - Hensall	Customer	kWh	413	4,143,109		12.49	0.0134	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,968	67,469,308		28.87	0.0145	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	221	316,941,804	797,792	221.05		2.2665
LU	Large Use	Customer	kW	2	65,544,852	128,687	10,648.16		0.9881
USL	Unmetered Scattered Load	Connection	kWh	156	629,732		12.65	0.0125	
Sen	Sentinel Lighting	Connection	kW	83	234,690	679	1.70		8.9231
SL	Street Lighting	Connection	kW	5,916	3,904,130	11,255	0.92		4.1798
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Ontario Energy Board

Revenue/Cost Ratio Model

Festival Hydro Inc.

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	14.78	0.0164	0.0000	0.00	0.0000	0.0000
Residential - Hensall	12.49	0.0134	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	28.87	0.0145	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	221.05	0.0000	2.2665	0.00	0.0000	0.0000
Large Use	10,648.16	0.0000	0.9881	0.00	0.0000	0.0000
Unmetered Scattered Load	12.65	0.0125	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	1.70	0.0000	8.9231	0.00	0.0000	0.0000
Street Lighting	0.92	0.0000	4.1798	0.00	0.0000	0.0000



Festival Hydro Inc.

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I
Residential	17,115	141,132,375	0	14.78	0.0164	0.0000	3,035,516	2,314,571	0	5,350,087
Residential - Hensall	413	4,143,109	0	12.49	0.0134	0.0000	61,900	55,518	0	117,418
General Service Less Than 50 kW	1,968	67,469,308	0	28.87	0.0145	0.0000	681,794	978,305	0	1,660,099
General Service 50 to 4,999 kW	221	316,941,804	797,792	221.05	0.0000	2.2665	586,225	0	1,808,196	2,394,420
Large Use	2	65,544,852	128,687	#####	0.0000	0.9881	255,556	0	127,156	382,711
Unmetered Scattered Load	156	629,732	0	12.65	0.0125	0.0000	23,681	7,872	0	31,552
Sentinel Lighting	83	234,690	679	1.70	0.0000	8.9231	1,693	0	6,059	7,752
Street Lighting	5,916	3,904,130	11,255	0.92	0.0000	4.1798	65,313	0	47,044	112,356
							4,711,678	3,356,265	1,988,454	10,056,397



The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicant's 2011 IRM3 Supplemental Filing Module or 2011 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year 2011	Transitio n Year 1 2012	Transitio n Year 2 2013	Transitio n Year 3 2014	Transitio n Year 4 2015	Transitio n Year 5 2016
Residential	Rebalance	106.66%	tbd	tbd	tbd	tbd	tbd
Residential - Hensall	Change	91.00%	99.00%	106.27%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	Change	113.13%	112.03%	112.03%	0.00%	0.00%	0.00%
General Service 50 to 4,999 kW	Change	81.39%	81.31%	81.31%	81.31%	81.31%	81.31%
Large Use	Change	113.13%	112.03%	112.03%	0.00%	0.00%	0.00%
Unmetered Scattered Load	No Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%
Sentinel Lighting	Change	60.00%	70.00%	70.00%	0.00%	0.00%	0.00%
Street Lighting	Change	60.60%	70.00%	70.00%	0.00%	0.00%	0.00%



The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets		Offsets
	A	C = A / B	E = D * C
Residential	412,176	60.80%	412,176
Residential - Hensall	9,050	1.33%	9,050
General Service Less Than 50 kW	99,107	14.62%	99,107
General Service 50 to 4,999 kW	138,171	20.38%	138,171
Large Use	9,888	1.46%	9,888
Unmetered Scattered Load	2,308	0.34%	2,308
Sentinel Lighting	471	0.07%	471
Street Lighting	6,746	1.00%	6,746
	677,917	100.00%	677,917
	B		D



Ontario Energy Board
Revenue/Cost Ratio Model

Festival Hydro Inc.

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2011 IRM3 Supplemental Filing Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate
		A	C	E	F	G	I = (F * (G - C) + (F - E) * C) / G
Residential	No						
Residential - Hensall	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	313,728	522,880	0.6000	2.2665	797,792	1.8733
Large Use	Yes	77,212	128,687	0.6000	0.9881	128,687	0.3881
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		390,940	651,567			926,479	
		B	D			H	
		0					



Ontario Energy Board

Revenue/Cost Ratio Model

Festival Hydro Inc.

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers		Billed kWh	Billed kW	Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates
	or										
	Connections										
A	B	C	D	E	F	*12	H = B * E	I = C * F	J = G + H + I		
Residential	17,115	141,132,375	0	0	14.78	0.0164	0.0000	3,035,516	2,314,571	0	5,350,087
Residential - Hensall	413	4,143,109	0	0	12.49	0.0134	0.0000	61,900	55,518	0	117,418
General Service Less Than 50 kW	1,968	67,469,308	0	0	28.87	0.0145	0.0000	681,794	978,305	0	1,660,099
General Service 50 to 4,999 kW	221	316,941,804	797,792	0	221.05	0.0000	1.8733	586,225	0	1,494,468	2,080,692
Large Use	2	65,544,852	128,687	0	#####	0.0000	0.3881	255,556	0	49,943	305,499
Unmetered Scattered Load	156	629,732	0	0	12.65	0.0125	0.0000	23,681	7,872	0	31,552
Sentinel Lighting	83	234,690	679	0	1.70	0.0000	8.9231	1,693	0	6,059	7,752
Street Lighting	5,916	3,904,130	11,255	0	0.92	0.0000	4.1798	65,313	0	47,044	112,356
								4,711,678	3,356,265	1,597,513	9,665,456



Ontario Energy Board

Revenue/Cost Ratio Model

Festival Hydro Inc.

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 5,762,263	1.07	\$ 5,402,460	1.07	\$ 5,753,655	-\$ 8,609	-0.1%
Residential - Hensall	\$ 126,468	0.91	\$ 138,976	0.99	\$ 137,586	\$ 11,118	8.8%
General Service Less Than 50 kW	\$ 1,759,206	1.13	\$ 1,555,030	1.12	\$ 1,742,101	-\$ 17,105	-1.0%
General Service 50 to 4,999 kW	\$ 2,218,863	0.81	\$ 2,726,211	0.81	\$ 2,216,682	-\$ 2,181	-0.1%
Large Use	\$ 315,387	1.13	\$ 278,783	1.12	\$ 312,321	-\$ 3,067	-1.0%
Unmetered Scattered Load	\$ 33,860	1.20	\$ 28,217	1.20	\$ 33,860	\$ 0	0.0%
Sentinel Lighting	\$ 8,223	0.60	\$ 13,705	0.70	\$ 9,593	\$ 1,370	16.7%
Street Lighting	\$ 119,102	0.61	\$ 196,538	0.70	\$ 137,577	\$ 18,475	15.5%
	<u>\$ 10,343,373</u>		<u>\$ 10,339,920</u>		<u>\$ 10,343,375</u>	<u>\$ 1</u>	<u>0.0%</u>

Out of Balance - 1

Final ? Yes



Ontario Energy Board

Revenue/Cost Ratio Model

Festival Hydro Inc.

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
			C = A - B		
Residential	\$ 5,753,655	\$ 412,176	\$ 5,341,479	\$ -	\$ 5,341,479
Residential - Hensall	\$ 137,586	\$ 9,050	\$ 128,536	\$ -	\$ 128,536
General Service Less Than 50 kW	\$ 1,742,101	\$ 99,107	\$ 1,642,994	\$ -	\$ 1,642,994
General Service 50 to 4,999 kW	\$ 2,216,682	\$ 138,171	\$ 2,078,511	\$ 313,728	\$ 2,392,239
Large Use	\$ 312,321	\$ 9,888	\$ 302,433	\$ 77,212	\$ 379,645
Unmetered Scattered Load	\$ 33,860	\$ 2,308	\$ 31,552	\$ -	\$ 31,552
Sentinel Lighting	\$ 9,593	\$ 471	\$ 9,122	\$ -	\$ 9,122
Street Lighting	\$ 137,577	\$ 6,746	\$ 130,831	\$ -	\$ 130,831
	<u>\$ 10,343,375</u>	<u>\$ 677,917</u>	<u>\$ 9,665,458</u>	<u>\$ 390,940</u>	<u>\$10,056,398</u>



Ontario Energy Board
Revenue/Cost Ratio Model

Festival Hydro Inc.

Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D
Residential	\$ 5,341,479	56.7%	43.3%	0.0%
Residential - Hensall	\$ 128,536	52.7%	47.3%	0.0%
General Service Less Than 50 kW	\$ 1,642,994	41.1%	58.9%	0.0%
General Service 50 to 4,999 kW	\$ 2,392,239	24.5%	0.0%	75.5%
Large Use	\$ 379,645	66.8%	0.0%	33.2%
Unmetered Scattered Load	\$ 31,552	75.1%	24.9%	0.0%
Sentinel Lighting	\$ 9,122	21.8%	0.0%	78.2%
Street Lighting	\$ 130,831	58.1%	0.0%	41.9%
	<u>\$ 10,056,398</u>			

Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
\$ 3,030,632	\$ 2,310,847	\$ -	\$ 5,341,479
\$ 67,762	\$ 60,775	\$ -	\$ 128,536
\$ 674,769	\$ 968,225	\$ -	\$ 1,642,994
\$ 585,691	\$ -	\$ 1,806,549	\$ 2,392,239
\$ 253,508	\$ -	\$ 126,137	\$ 379,645
\$ 23,681	\$ 7,872	\$ -	\$ 31,552
\$ 1,993	\$ -	\$ 7,130	\$ 9,122
\$ 76,052	\$ -	\$ 54,779	\$ 130,831
<u>\$ 4,714,086</u>	<u>\$ 3,347,717</u>	<u>\$ 1,994,594</u>	<u>\$ 10,056,398</u>



Ontario Energy Board

Revenue/Cost Ratio Model

Festival Hydro Inc.

Proposed fixed and variable rates

Rate Class	Distribution Volumetric		Distribution Volumetric		Re-based			Proposed Base		
	Service Charge Revenue A	Rate Revenue kWh B	Rate Revenue kW C		Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 3,030,632	\$ 2,310,847	\$ -		17,115	141,132,375	0	14.76	0.0164	-
Residential - Hensall	\$ 67,762	\$ 60,775	\$ -		413	4,143,109	0	13.67	0.0147	-
General Service Less Than 50 kW	\$ 674,769	\$ 968,225	\$ -		1,968	67,469,308	0	28.57	0.0144	-
General Service 50 to 4,999 kW	\$ 585,691	\$ -	\$ 1,806,549		221	316,941,804	797,792	220.85	-	2.2644
Large Use	\$ 253,508	\$ -	\$ 126,137		2	65,544,852	128,687	10,562.84	-	0.9802
Unmetered Scattered Load	\$ 23,681	\$ 7,872	\$ -		156	629,732	0	12.65	0.0125	-
Sentinel Lighting	\$ 1,993	\$ -	\$ 7,130		83	234,690	679	2.00	-	10.5006
Street Lighting	\$ 76,052	\$ -	\$ 54,779		5,916	3,904,130	11,255	1.07	-	4.8671



Ontario Energy Board

Revenue/Cost Ratio Model

Festival Hydro Inc.

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 14.76	\$ 0.0164	\$ -	\$ 14.78	\$ 0.0164	\$ -	-\$ 0.02	-\$ 0.0000	\$ -
Residential - Hensall	\$ 13.67	\$ 0.0147	\$ -	\$ 12.49	\$ 0.0134	\$ -	\$ 1.18	\$ 0.0013	\$ -
General Service Less Than 50 kW	\$ 28.57	\$ 0.0144	\$ -	\$ 28.87	\$ 0.0145	\$ -	-\$ 0.30	-\$ 0.0001	\$ -
General Service 50 to 4,999 kW	\$ 220.85	\$ -	\$ 2.2644	\$ 221.05	\$ -	\$ 2.2665	-\$ 0.20	\$ -	-\$ 0.0021
Large Use	\$ 10,562.84	\$ -	\$ 0.9802	\$ 10,648.16	\$ -	\$ 0.9881	-\$ 85.32	\$ -	-\$ 0.0079
Unmetered Scattered Load	\$ 12.65	\$ 0.0125	\$ -	\$ 12.65	\$ 0.0125	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 2.00	\$ -	\$ 10.5006	\$ 1.70	\$ -	\$ 8.9231	\$ 0.30	\$ -	\$ 1.5775
Street Lighting	\$ 1.07	\$ -	\$ 4.8671	\$ 0.92	\$ -	\$ 4.1798	\$ 0.15	\$ -	\$ 0.6873



Application Contact Information

Name:	Debbie Reece
Title:	Secretary Treasurer
Phone Number:	519-271-4700 x268
Email Address:	dreece@festivalhydro.com
We are applying for rates effective:	May 1, 2012
Last COS Re-based Year	2010

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

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Festival Hydro Inc.

Distributors must enter all incremental costs related to their smart meter program and all revenues recovered to date in the applicable tabs except for those costs (and associated revenues) for which the Board has approved on a final basis, i.e. capital costs have been included in rate base and OM&A costs in revenue requirement.

For 2012, distributors that have completed their deployments by the end of 2011 are not expected to enter any capital costs. However, for OM&A, regardless of whether a distributor has deployments in 2012, distributors should enter the forecasted OM&A for 2012 for all smart meters in service.

Smart Meter Capital Cost and Operational Expense Data

Smart Meter Installation Plan

Actual/Planned number of Smart Meters installed during the Calendar Year

	2006	2007	2008	2009	2010	2011	2012 and later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
Residential					17,319			17319
General Service < 50 kW					1,943	73		2016
Actual/Planned number of Smart Meters installed (Residential and GS < 50 kW only)	0	0	0	0	19262	73	0	19335
Percentage of Residential and GS < 50 kW Smart Meter Installations Completed	0.00%	0.00%	0.00%	0.00%	99.62%	100.00%	0.00%	100.00%
Actual/Planned number of GS > 50 kW meters installed								0
Other (please identify)								0
Total Number of Smart Meters installed or planned to be installed	0	0	0	0	19262	73	0	19335

1 Capital Costs

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

1.1.1 Smart Meters (may include new meters and modules, etc.)

1.1.2 Installation Costs (may include socket kits, labour, vehicle, benefits, etc.)

1.1.3a Workforce Automation Hardware (may include fieldwork handhelds, barcode hardware, etc.)

1.1.3b Workforce Automation Software (may include fieldwork handhelds, barcode hardware, etc.)

Total Advanced Metering Communications Devices (AMCD)

1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

1.2.1 Collectors

1.2.2 Repeaters (may include radio licence, etc.)

1.2.3 Installation (may include meter seals and rings, collector computer hardware, etc.)

Total Advanced Metering Regional Collector (AMRC) (Includes LAN)

1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

1.3.1 Computer Hardware

1.3.2 Computer Software

1.3.3 Computer Software Licences & Installation (includes hardware and software)
(may include AS/400 disk space, backup and recovery computer, UPS, etc.)

Total Advanced Metering Control Computer (AMCC)

Asset Type	2006	2007	2008	2009	2010	2011	2012 and later	Total
Asset Type	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
Smart Meter					2,596,821	-194,579		\$ 2,402,242
Smart Meter					256,682	31,253		\$ 287,935
Computer Hardware					32,847	0		\$ 32,847
Computer Software								\$ -
	\$ -	\$ -	\$ -	\$ -	\$ 2,886,350	\$ -163,326	\$ -	\$ 2,723,024
Asset Type	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
Smart Meter					188,760	3,644		\$ 192,404
Other Equipment					675	14,525		\$ 15,200
Other Equipment					21,840	8,623		\$ 30,463
	\$ -	\$ -	\$ -	\$ -	\$ 211,275	\$ 26,792	\$ -	\$ 238,067
Asset Type	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
Computer Hardware					60,750			\$ 60,750
Computer Software					28,991			\$ 28,991
								\$ -
	\$ -	\$ -	\$ -	\$ -	\$ 89,741	\$ -	\$ -	\$ 89,741

	Asset Type	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
1.4 WIDE AREA NETWORK (WAN)									
1.4.1 Activation Fees									\$ -
Total Wide Area Network (WAN)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Asset Type	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY									
1.5.1 Customer Equipment <i>(including repair of damaged equipment)</i>	Other Equipment								\$ -
1.5.2 AMI Interface to CIS									\$ -
1.5.3 Professional Fees	Other Equipment					81,905	81,079		\$ 162,984
1.5.4 Integration	Computer Software					57,485	80,759		\$ 138,244
1.5.5 Program Management	Computer Software								\$ -
1.5.6 Other AMI Capital	Tools & Equipment					24,770	145,505	42,500	\$ 212,775
Total Other AMI Capital Costs Related to Minimum Functionality		\$ -	\$ -	\$ -	\$ -	\$ 164,160	\$ 307,343	\$ 42,500	\$ 514,003
Total Capital Costs Related to Minimum Functionality		\$ -	\$ -	\$ -	\$ -	\$ 3,351,526	\$ 170,809	\$ 42,500	\$ 3,564,835
	Asset Type	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
1.6 CAPITAL COSTS BEYOND MINIMUM FUNCTIONALITY <i>(Please provide a descriptive title and identify nature of beyond minimum functionality costs)</i>									
1.6.1 Costs related to technical capabilities in the smart meters or related communications infrastructure that exceed those specified in O.Reg 425/06									\$ -
1.6.2 Costs for deployment of smart meters to customers other than residential and small general service									\$ -
1.6.3 Costs for TOU rate implementation, CIS system upgrades, web presentation, integration with the MDM/R, etc.									\$ -
Total Capital Costs Beyond Minimum Functionality		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Smart Meter Capital Costs		\$ -	\$ -	\$ -	\$ -	\$ 3,351,526	\$ 170,809	\$ 42,500	\$ 3,564,835

2 OM&A Expenses

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
2.1.1 Maintenance <i>(may include meter reverification costs, etc.)</i>					448	1,600		\$ 2,048
2.1.2 Other <i>(please specify)</i>								\$ -
Total Incremental AMCD OM&A Costs	\$ -	\$ -	\$ -	\$ -	\$ 448	\$ 1,600	\$ -	\$ 2,048
2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)								
2.2.1 Maintenance								\$ -
2.2.2 Other <i>(please specify)</i>	Communication services				71,596	105,701	33,932	\$ 211,229
Total Incremental AMRC OM&A Costs	\$ -	\$ -	\$ -	\$ -	\$ 71,596	\$ 105,701	\$ 33,932	\$ 211,229
2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)								
2.3.1 Hardware Maintenance <i>(may include server support, etc.)</i>						7,549	2,516	\$ 10,065
2.3.2 Software Maintenance <i>(may include maintenance support, etc.)</i>						17,609	15,500	\$ 33,109
2.3.2 Other <i>(please specify)</i>	ODS						20,000	\$ 20,000
Total Incremental AMCC OM&A Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,158	\$ 38,016	\$ 63,174
2.4 WIDE AREA NETWORK (WAN)								
2.4.1 WAN Maintenance								\$ -
2.4.2 Other <i>(please specify)</i>								\$ -
Total Incremental AMRC OM&A Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY								
2.5.1 Business Process Redesign								\$ -
2.5.2 Customer Communication <i>(may include project communication, etc.)</i>					19,534		5,000	\$ 24,534
2.5.3 Program Management					24,000			\$ 24,000
2.5.4 Change Management <i>(may include training, etc.)</i>								\$ -
2.5.5 Administration Costs						2,908	1,000	\$ 3,908
2.5.6 Other AMI Expenses <i>(please specify)</i>					115,980	231,960	77,320	\$ 425,260
Total Other AMI OM&A Costs Related to Minimum Functionality	\$ -	\$ -	\$ -	\$ -	\$ 159,514	\$ 234,868	\$ 83,320	\$ 477,702
TOTAL OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY	\$ -	\$ -	\$ -	\$ -	\$ 231,558	\$ 367,327	\$ 155,268	\$ 754,153
2.6 OM&A COSTS RELATED TO BEYOND MINIMUM FUNCTIONALITY <i>(Please provide a descriptive title and identify nature of beyond minimum functionality costs)</i>	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast		
2.6.1 Costs related to technical capabilities in the smart meters or related communications infrastructure that exceed those specified in O.Reg 425/06								\$ -
2.6.2 Costs for deployment of smart meters to customers other than residential and small general service								\$ -
2.6.3 Costs for TOU rate implementation, CIS system upgrades, web presentation, integration with the MDM/R, etc.								\$ -
Total OM&A Costs Beyond Minimum Functionality	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Smart Meter OM&A Costs	\$ -	\$ -	\$ -	\$ -	\$ 231,558	\$ 367,327	\$ 155,268	\$ 754,153



Ontario Energy Board

Smart Meter Model

Festival Hydro Inc.

	2006	2007	2008	2009	2010	2011	2012 and later
Cost of Capital							
Capital Structure¹							
Deemed Short-term Debt Capitalization			0.0%	0.0%	4.3%	4.3%	4.3%
Deemed Long-term Debt Capitalization	55.0%	55.0%	57.5%	60%	56%	56%	56%
Deemed Equity Capitalization	45.0%	45.0%	42.5%	40.0%	40.0%	40.0%	40.0%
Preferred Shares	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Cost of Capital Parameters							
Deemed Short-term Debt Rate			0.00%	0.00%	2.07%	2.07%	2.07%
Long-term Debt Rate (actual/embedded/deemed) ²	6.00%	6.00%	6.00%	6.00%	5.87%	5.87%	5.87%
Target Return on Equity (ROE)	9.0%	9.00%	9.00%	9.00%	9.85%	9.85%	9.85%
Return on Preferred Shares	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WACC	7.35%	7.35%	7.28%	7.20%	7.30%	7.30%	7.30%
Working Capital Allowance							
Working Capital Allowance Rate	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%
<i>(% of the sum of Cost of Power + controllable expenses)</i>							
Taxes/PILs							
Aggregate Corporate Income Tax Rate	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%
Capital Tax (until July 1st, 2010)	0.30%	0.225%	0.225%	0.225%	0.075%	0.00%	0.00%
Depreciation Rates							
<i>(expressed as expected useful life in years)</i>							
Smart Meters - years			15	15	15	15	15
- rate (%)	0.00%	0.00%	6.67%	6.67%	6.67%	6.67%	6.67%
Computer Hardware - years			5	5	5	5	5
- rate (%)	0.00%	0.00%	20.00%	20.00%	20.00%	20.00%	20.00%
Computer Software - years			5	5	5	5	5
- rate (%)	0.00%	0.00%	20.00%	20.00%	20.00%	20.00%	20.00%
Tools & Equipment - years			10	10	10	10	10
- rate (%)	0.00%	0.00%	10.00%	10.00%	10.00%	10.00%	10.00%
Other Equipment - years			25	25	25	25	25
- rate (%)	0.00%	0.00%	4.00%	4.00%	4.00%	4.00%	4.00%
CCA Rates							
Smart Meters - CCA Class			8	8	8	8	8
Smart Meters - CCA Rate			20%	20%	20%	20%	20%
Computer Equipment - CCA Class			52	52	52	52	52
Computer Equipment - CCA Rate			100%	100%	100%	100%	100%
General Equipment - CCA Class			8	8	8	8	8
General Equipment - CCA Rate			20%	20%	20%	20%	20%

Assumptions

¹ Planned smart meter installations occur evenly throughout the year.

² Fiscal calendar year (January 1 to December 31) used.

³ Amortization is done on a straight line basis and has the "half-year" rule applied.



Ontario Energy Board

Smart Meter Model

Festival Hydro Inc.

	2006	2007	2008	2009	2010	2011	2012 and later
Net Fixed Assets - Smart Meters							
Gross Book Value							
Opening Balance		\$ -	\$ -	\$ -	\$ -	\$ 3,042,263	\$ 2,882,581
Capital Additions during year (from Smart Meter Costs)	\$ -	\$ -	\$ -	\$ -	\$ 3,042,263	\$ 159,682	\$ -
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 3,042,263	\$ 2,882,581	\$ 2,882,581
Accumulated Depreciation							
Opening Balance		\$ -	\$ -	\$ -	\$ -	\$ 101,409	\$ 298,904
Amortization expense during year	\$ -	\$ -	\$ -	\$ -	\$ 101,409	\$ 197,495	\$ 192,172
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 101,409	\$ 298,904	\$ 491,076
Net Book Value							
Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,940,854	\$ 2,583,677
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 2,940,854	\$ 2,583,677	\$ 2,391,505
Average Net Book Value	\$ -	\$ -	\$ -	\$ -	\$ 1,470,427	\$ 2,762,265	\$ 2,487,591
Net Fixed Assets - Computer Hardware							
Gross Book Value							
Opening Balance		\$ -	\$ -	\$ -	\$ -	\$ 93,597	\$ 93,597
Capital Additions during year (from Smart Meter Costs)	\$ -	\$ -	\$ -	\$ -	\$ 93,597	\$ -	\$ -
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 93,597	\$ 93,597	\$ 93,597
Accumulated Depreciation							
Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,360	\$ 28,079
Amortization expense during year	\$ -	\$ -	\$ -	\$ -	\$ 9,360	\$ 18,719	\$ 18,719
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 9,360	\$ 28,079	\$ 46,799
Net Book Value							
Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 84,237	\$ 65,518
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 84,237	\$ 65,518	\$ 46,799
Average Net Book Value	\$ -	\$ -	\$ -	\$ -	\$ 42,119	\$ 74,878	\$ 56,158
Net Fixed Assets - Computer Software							
Gross Book Value							
Opening Balance		\$ -	\$ -	\$ -	\$ -	\$ 86,476	\$ 167,235
Capital Additions during year (from Smart Meter Costs)	\$ -	\$ -	\$ -	\$ -	\$ 86,476	\$ 80,759	\$ -
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 86,476	\$ 167,235	\$ 167,235

Accumulated Depreciation

Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,648	\$ 34,019
Amortization expense during year	\$ -	\$ -	\$ -	\$ -	\$ 8,648	\$ 25,371	\$ 33,447
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 8,648	\$ 34,019	\$ 67,466

Net Book Value

Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 77,828	\$ 133,216
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 77,828	\$ 133,216	\$ 99,769
Average Net Book Value	\$ -	\$ -	\$ -	\$ -	\$ 38,914	\$ 105,522	\$ 116,493

Net Fixed Assets - Tools and Equipment**Gross Book Value**

Opening Balance		\$ -	\$ -	\$ -	\$ -	\$ 24,770	\$ 170,275
Capital Additions during year (from Smart Meter Costs)	\$ -	\$ -	\$ -	\$ -	\$ 24,770	\$ 145,505	\$ 42,500
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 24,770	\$ 170,275	\$ 212,775

Accumulated Depreciation

Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,239	\$ 10,991
Amortization expense during year	\$ -	\$ -	\$ -	\$ -	\$ 1,239	\$ 9,752	\$ 19,153
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 1,239	\$ 10,991	\$ 30,143

Net Book Value

Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,532	\$ 159,284
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 23,532	\$ 159,284	\$ 182,632
Average Net Book Value	\$ -	\$ -	\$ -	\$ -	\$ 11,766	\$ 91,408	\$ 170,958

Net Fixed Assets - Other Equipment**Gross Book Value**

Opening Balance		\$ -	\$ -	\$ -	\$ -	\$ 104,420	\$ 208,647
Capital Additions during year (from Smart Meter Costs)	\$ -	\$ -	\$ -	\$ -	\$ 104,420	\$ 104,227	\$ -
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 104,420	\$ 208,647	\$ 208,647

Accumulated Depreciation

Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,088	\$ 8,350
Amortization expense during year	\$ -	\$ -	\$ -	\$ -	\$ 2,088	\$ 6,261	\$ 8,346
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 2,088	\$ 8,350	\$ 16,696

Net Book Value

Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102,332	\$ 200,297
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 102,332	\$ 200,297	\$ 191,951
Average Net Book Value	\$ -	\$ -	\$ -	\$ -	\$ 51,166	\$ 151,314	\$ 196,124



Ontario Energy Board

Smart Meter Model

Festival Hydro Inc.

	2006	2007	2008	2009	2010	2011	2012 and Later
Average Net Fixed Asset Values (from Sheet 4)							
Smart Meters	\$ -	\$ -	\$ -	\$ -	\$ 1,470,427	\$ 2,762,265	\$ 2,487,591
Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 42,119	\$ 74,878	\$ 56,158
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ 38,914	\$ 105,522	\$ 116,493
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ 11,766	\$ 91,408	\$ 170,958
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ 51,166	\$ 151,314	\$ 196,124
Total Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 1,614,391	\$ 3,185,388	\$ 3,027,324
Working Capital							
Operating Expenses (from Sheet 2)	\$ -	\$ -	\$ -	\$ -	\$ 231,558	\$ 367,327	\$ 155,268
Working Capital Factor (from Sheet 3)	15%	15%	15%	15%	15%	15%	15%
Working Capital Allowance	\$ -	\$ -	\$ -	\$ -	\$ 34,734	\$ 55,099	\$ 23,290
Incremental Smart Meter Rate Base	\$ -	\$ -	\$ -	\$ -	\$ 1,649,125	\$ 3,240,487	\$ 3,050,615
Return on Rate Base							
Capital Structure							
Deemed Short Term Debt	\$ -	\$ -	\$ -	\$ -	\$ 70,583	\$ 138,693	\$ 130,566
Deemed Long Term Debt	\$ -	\$ -	\$ -	\$ -	\$ 918,892	\$ 1,805,599	\$ 1,699,802
Equity	\$ -	\$ -	\$ -	\$ -	\$ 659,650	\$ 1,296,195	\$ 1,220,246
Preferred Shares	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capitalization	\$ -	\$ -	\$ -	\$ -	\$ 1,649,125	\$ 3,240,487	\$ 3,050,615
Return on							
Deemed Short Term Debt	\$ -	\$ -	\$ -	\$ -	\$ 1,461	\$ 2,871	\$ 2,703
Deemed Long Term Debt	\$ -	\$ -	\$ -	\$ -	\$ 53,939	\$ 105,989	\$ 99,778
Equity	\$ -	\$ -	\$ -	\$ -	\$ 64,976	\$ 127,675	\$ 120,194
Preferred Shares	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Return on Capital	\$ -	\$ -	\$ -	\$ -	\$ 120,376	\$ 236,535	\$ 222,675
Operating Expenses	\$ -	\$ -	\$ -	\$ -	Error	Error	Error
					\$ 231,558	\$ 367,327	\$ 155,268
Amortization Expenses (from Sheet 4)							
Smart Meters	\$ -	\$ -	\$ -	\$ -	\$ 101,409	\$ 197,495	\$ 192,172
Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 9,360	\$ 18,719	\$ 18,719
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ 8,648	\$ 25,371	\$ 33,447
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ 1,239	\$ 9,752	\$ 19,153
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ 2,088	\$ 6,261	\$ 8,346
Total Amortization Expense in Year	\$ -	\$ -	\$ -	\$ -	\$ 122,743	\$ 257,599	\$ 271,837
Incremental Revenue Requirement before Taxes/PILs	\$ -	\$ -	\$ -	\$ -	\$ 474,677	\$ 861,461	\$ 649,780
Calculation of Taxable Income							
Incremental Operating Expenses	\$ -	\$ -	\$ -	\$ -	\$ 231,558	\$ 367,327	\$ 155,268
Amortization Expense	\$ -	\$ -	\$ -	\$ -	\$ 122,743	\$ 257,599	\$ 271,837
Interest Expense	\$ -	\$ -	\$ -	\$ -	\$ 55,400	\$ 108,860	\$ 102,481
Net Income for Taxes/PILs	\$ -	\$ -	\$ -	\$ -	\$ 64,976	\$ 127,675	\$ 120,194
Grossed-up Taxes/PILs (from Sheet 7)	\$ -	\$ -	\$ -	\$ -	-\$ 96,272.25	-\$ 134,252.12	-\$ 43,531.57
Revenue Requirement, including Grossed-up Taxes/PILs	\$ -	\$ -	\$ -	\$ -	\$ 378,404	\$ 727,209	\$ 606,249



Ontario Energy Board

Smart Meter Model

Festival Hydro Inc.

For PILs Calculation

UCC - Smart Meters

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Audited Actual	2011 Forecast	2012 and later Forecast
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,738,036.29	\$ 2,030,747.03
Capital Additions	\$ -	\$ -	\$ -	\$ -	\$ 3,042,262.55	\$ 159,682.00	\$ -
Retirements/Removals (if applicable)							
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ 3,042,262.55	\$ 2,578,354.29	\$ 2,030,747.03
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ 1,521,131.27	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ 1,521,131.27	\$ 2,738,036.29	\$ 2,030,747.03
CCA Rate Class	0	0	8	8	8	8	8
CCA Rate	0%	0%	20%	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ -	\$ 304,226.25	\$ 547,607.26	\$ 406,149.41
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ 2,738,036.29	\$ 2,030,747.03	\$ 1,624,597.63

UCC - Computer Equipment

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Audited Actual	2011 Forecast	2012 and later Forecast
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,036.50	\$ 40,379.50
Capital Additions Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 93,597.00	\$ -	\$ -
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ -	\$ 86,476.00	\$ 80,759.00	\$ -
Retirements/Removals (if applicable)							
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ 180,073.00	\$ 170,795.50	\$ 40,379.50
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ 90,036.50	\$ 40,379.50	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ 90,036.50	\$ 130,416.00	\$ 40,379.50
CCA Rate Class	0	0	52	52	52	52	52
CCA Rate	0%	0%	100%	100%	100%	100%	100%
CCA	\$ -	\$ -	\$ -	\$ -	\$ 90,036.50	\$ 130,416.00	\$ 40,379.50
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ 90,036.50	\$ 40,379.50	\$ -

UCC - General Equipment

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Audited Actual	2011 Forecast	2012 and later Forecast
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 116,271.00	\$ 317,775.60
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ 24,770.00	\$ 145,505.00	\$ 42,500.00
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ 104,420.00	\$ 104,227.00	\$ -
Retirements/Removals (if applicable)							
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ 129,190.00	\$ 366,003.00	\$ 360,275.60
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ 64,595.00	\$ 124,866.00	\$ 21,250.00
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ 64,595.00	\$ 241,137.00	\$ 339,025.60
CCA Rate Class	0	0	8	8	8	8	8
CCA Rate	0%	0%	20%	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ -	\$ 12,919.00	\$ 48,227.40	\$ 67,805.12
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ 116,271.00	\$ 317,775.60	\$ 292,470.48



Ontario Energy Board

Smart Meter Model

Festival Hydro Inc.

PILs Calculation

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Audited Actual	2011 Forecast	2012 and later Forecast
INCOME TAX							
Net Income	\$ -	\$ -	\$ -	\$ -	\$ 64,975.52	\$ 127,675.18	\$ 120,194.21
Amortization	\$ -	\$ -	\$ -	\$ -	\$ 122,742.95	\$ 257,598.86	\$ 271,836.82
CCA - Smart Meters	\$ -	\$ -	\$ -	\$ -	\$ 304,226.25	\$ 547,607.26	\$ 406,149.41
CCA - Computers	\$ -	\$ -	\$ -	\$ -	\$ 90,036.50	\$ 130,416.00	\$ 40,379.50
CCA - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ 12,919.00	\$ 48,227.40	\$ 67,805.12
Change in taxable income	\$ -	\$ -	\$ -	\$ -	\$ 219,463.28	\$ 340,976.62	\$ 122,303.00
Tax Rate (from Sheet 3)	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%
Income Taxes Payable	\$ -	\$ -	\$ -	\$ -	\$ 68,033.62	\$ 96,325.90	\$ 32,104.54
ONTARIO CAPITAL TAX							
Smart Meters	\$ -	\$ -	\$ -	\$ -	\$ 2,940,853.79	\$ 2,583,677.02	\$ 2,391,504.99
Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 84,237.30	\$ 65,517.90	\$ 46,798.50
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ 77,828.40	\$ 133,216.30	\$ 99,769.30
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ 23,531.50	\$ 159,284.25	\$ 182,631.75
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ 102,331.60	\$ 200,297.26	\$ 191,951.38
Rate Base	\$ -	\$ -	\$ -	\$ -	\$ 3,102,919.49	\$ 2,782,411.22	\$ 2,538,072.79
Less: Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ -	\$ -	\$ -	\$ -	\$ 3,102,919.49	\$ 2,782,411.22	\$ 2,538,072.79
Ontario Capital Tax Rate (from Sheet 3)	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ -	\$ -	\$ -	\$ -	\$ 2,327.19	\$ -	\$ -
Change in Income Taxes Payable	\$ -	\$ -	\$ -	\$ -	\$ 68,033.62	\$ 96,325.90	\$ 32,104.54
Change in OCT	\$ -	\$ -	\$ -	\$ -	\$ 2,327.19	\$ -	\$ -
PIL's	\$ -	\$ -	\$ -	\$ -	\$ 65,706.43	\$ 96,325.90	\$ 32,104.54
Gross Up PILs							
Tax Rate	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%
Change in Income Taxes Payable	\$ -	\$ -	\$ -	\$ -	\$ 98,599.44	\$ 134,252.12	\$ 43,531.57
Change in OCT	\$ -	\$ -	\$ -	\$ -	\$ 2,327.19	\$ -	\$ -
PIL's	\$ -	\$ -	\$ -	\$ -	\$ 96,272.25	\$ 134,252.12	\$ 43,531.57



Ontario Energy Board

Smart Meter Model

Festival Hydro Inc.

This worksheet calculates the funding adder revenues.

Account 1555 - Sub-account Funding Adder Revenues

Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening Balance	Funding Adder Revenues	Interest Rate	Interest	Closing Balance	Annual amounts	Board Approved Smart Meter Funding Adder (from Tariff)
2006 Q1			Jan-06	2006	Q1	\$ -		0.00%	\$ -	\$ -		
2006 Q2	4.14%	4.68%	Feb-06	2006	Q1	\$ -		0.00%	\$ -	\$ -		
2006 Q3	4.59%	5.05%	Mar-06	2006	Q1	\$ -		0.00%	\$ -	\$ -		
2006 Q4	4.59%	4.72%	Apr-06	2006	Q2	\$ -		4.14%	\$ -	\$ -		
2007 Q1	4.59%	4.72%	May-06	2006	Q2	\$ -	\$ 2,927.60	4.14%	\$ -	\$ 2,927.60		\$ 0.31
2007 Q2	4.59%	4.72%	Jun-06	2006	Q2	\$ 2,927.60	\$ 5,862.41	4.14%	\$ 10.10	\$ 8,800.11		\$ 0.31
2007 Q3	4.59%	5.18%	Jul-06	2006	Q3	\$ 8,800.11	\$ 5,867.06	4.59%	\$ 33.66	\$ 14,700.83		\$ 0.31
2007 Q4	5.14%	5.18%	Aug-06	2006	Q3	\$ 14,700.83	\$ 5,873.57	4.59%	\$ 56.23	\$ 20,630.63		\$ 0.31
2008 Q1	5.14%	5.18%	Sep-06	2006	Q3	\$ 20,630.63	\$ 5,876.98	4.59%	\$ 78.91	\$ 26,586.52		\$ 0.31
2008 Q2	4.08%	5.18%	Oct-06	2006	Q4	\$ 26,586.52	\$ 5,878.84	4.59%	\$ 101.69	\$ 32,567.05		\$ 0.31
2008 Q3	3.35%	5.43%	Nov-06	2006	Q4	\$ 32,567.05	\$ 5,887.00	4.59%	\$ 124.57	\$ 38,578.62		\$ 0.31
2008 Q4	3.35%	5.43%	Dec-06	2006	Q4	\$ 38,578.62	\$ 5,892.00	4.59%	\$ 147.56	\$ 44,618.18	\$ 44,618.18	\$ 0.31
2009 Q1	2.45%	6.61%	Jan-07	2007	Q1	\$ 44,618.18	\$ 5,907.67	4.59%	\$ 170.66	\$ 50,696.51		\$ 0.31
2009 Q2	1.00%	6.61%	Feb-07	2007	Q1	\$ 50,696.51	\$ 5,910.15	4.59%	\$ 193.91	\$ 56,800.57		\$ 0.31
2009 Q3	0.55%	5.67%	Mar-07	2007	Q1	\$ 56,800.57	\$ 5,920.38	4.59%	\$ 217.26	\$ 62,938.21		\$ 0.31
2009 Q4	0.55%	4.66%	Apr-07	2007	Q2	\$ 62,938.21	\$ 5,925.96	4.59%	\$ 240.74	\$ 69,104.91		\$ 0.31
2010 Q1	0.55%	4.34%	May-07	2007	Q2	\$ 69,104.91	\$ 5,449.20	4.59%	\$ 264.33	\$ 74,818.44		\$ 0.29
2010 Q2	0.55%	4.34%	Jun-07	2007	Q2	\$ 74,818.44	\$ 4,973.54	4.59%	\$ 286.18	\$ 80,078.16		\$ 0.26
2010 Q3	0.89%	4.66%	Jul-07	2007	Q3	\$ 80,078.16	\$ 4,980.04	4.59%	\$ 306.30	\$ 85,364.50		\$ 0.26
2010 Q4	1.20%	4.01%	Aug-07	2007	Q3	\$ 85,364.50	\$ 4,984.98	4.59%	\$ 326.52	\$ 90,676.00		\$ 0.26
2011 Q1	1.47%	4.29%	Sep-07	2007	Q3	\$ 90,676.00	\$ 4,989.66	4.59%	\$ 346.84	\$ 96,012.50		\$ 0.26
2011 Q2	1.47%	4.29%	Oct-07	2007	Q4	\$ 96,012.50	\$ 4,995.64	5.14%	\$ 411.25	\$ 101,419.39		\$ 0.26
2011 Q3	1.47%	4.29%	Nov-07	2007	Q4	\$ 101,419.39	\$ 5,000.58	5.14%	\$ 434.41	\$ 106,854.38		\$ 0.26
2011 Q4	1.47%	4.29%	Dec-07	2007	Q4	\$ 106,854.38	\$ 5,003.44	5.14%	\$ 457.69	\$ 112,315.51	\$ 67,697.33	\$ 0.26
2012 Q1	1.47%	4.29%	Jan-08	2008	Q1	\$ 112,315.51	\$ 5,009.42	5.14%	\$ 481.08	\$ 117,806.01		\$ 0.26
2012 Q2	1.47%	4.29%	Feb-08	2008	Q1	\$ 117,806.01	\$ 5,011.76	5.14%	\$ 504.60	\$ 123,322.37		\$ 0.26
2012 Q3	1.47%	4.29%	Mar-08	2008	Q1	\$ 123,322.37	\$ 5,013.06	5.14%	\$ 528.23	\$ 128,863.66		\$ 0.26
2012 Q4	1.47%	4.29%	Apr-08	2008	Q2	\$ 128,863.66	\$ 5,014.62	4.08%	\$ 438.14	\$ 134,316.42		\$ 0.26
			May-08	2008	Q2	\$ 134,316.42	\$ 5,015.40	4.08%	\$ 456.68	\$ 139,788.50		\$ 0.26
			Jun-08	2008	Q2	\$ 139,788.50	\$ 5,018.26	4.08%	\$ 475.28	\$ 145,282.04		\$ 0.26
			Jul-08	2008	Q3	\$ 145,282.04	\$ 5,020.08	3.35%	\$ 405.58	\$ 150,707.70		\$ 0.26
			Aug-08	2008	Q3	\$ 150,707.70	\$ 5,022.94	3.35%	\$ 420.73	\$ 156,151.37		\$ 0.26
			Sep-08	2008	Q3	\$ 156,151.37	\$ 5,027.62	3.35%	\$ 435.92	\$ 161,614.91		\$ 0.26
			Oct-08	2008	Q4	\$ 161,614.91	\$ 5,029.70	3.35%	\$ 451.17	\$ 167,095.78		\$ 0.26
			Nov-08	2008	Q4	\$ 167,095.78	\$ 5,034.38	3.35%	\$ 466.48	\$ 172,596.64		\$ 0.26
			Dec-08	2008	Q4	\$ 172,596.64	\$ 5,038.02	3.35%	\$ 481.83	\$ 178,116.49	\$ 65,800.98	\$ 0.26



Ontario Energy Board

Smart Meter Model

Festival Hydro Inc.

This worksheet calculates the funding adder revenues.

Account 1555 - Sub-account Funding Adder Revenues

Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening Balance	Funding Adder Revenues	Interest Rate	Interest	Closing Balance	Annual amounts	Board Approved Smart Meter Funding Adder (from Tariff)
			Jan-09	2009	Q1	\$ 178,116.49	\$ 5,039.84	2.45%	\$ 363.65	\$ 183,519.98		\$ 0.26
			Feb-09	2009	Q1	\$ 183,519.98	\$ 5,042.70	2.45%	\$ 374.69	\$ 188,937.37		\$ 0.26
			Mar-09	2009	Q1	\$ 188,937.37	\$ 5,044.78	2.45%	\$ 385.75	\$ 194,367.90		\$ 0.26
			Apr-09	2009	Q2	\$ 194,367.90	\$ 5,044.26	1.00%	\$ 161.97	\$ 199,574.13		\$ 0.26
			May-09	2009	Q2	\$ 199,574.13	\$ 19,401.00	1.00%	\$ 166.31	\$ 219,141.44		\$ 1.00
			Jun-09	2009	Q2	\$ 219,141.44	\$ 19,401.00	1.00%	\$ 182.62	\$ 238,725.06		\$ 1.00
			Jul-09	2009	Q3	\$ 238,725.06	\$ 19,417.00	0.55%	\$ 109.42	\$ 258,251.48		\$ 1.00
			Aug-09	2009	Q3	\$ 258,251.48	\$ 19,437.00	0.55%	\$ 118.37	\$ 277,806.85		\$ 1.00
			Sep-09	2009	Q3	\$ 277,806.85	\$ 19,480.00	0.55%	\$ 127.33	\$ 297,414.18		\$ 1.00
			Oct-09	2009	Q4	\$ 297,414.18	\$ 19,477.00	0.55%	\$ 136.31	\$ 317,027.49		\$ 1.00
			Nov-09	2009	Q4	\$ 317,027.49	\$ 19,496.00	0.55%	\$ 145.30	\$ 336,668.79		\$ 1.00
			Dec-09	2009	Q4	\$ 336,668.79	\$ 19,514.00	0.55%	\$ 154.31	\$ 356,337.10	\$ 178,220.61	\$ 1.00
			Jan-10	2010	Q1	\$ 356,337.10	\$ 19,526.00	0.55%	\$ 163.32	\$ 376,026.42		\$ 1.00
			Feb-10	2010	Q1	\$ 376,026.42	\$ 19,523.00	0.55%	\$ 172.35	\$ 395,721.77		\$ 1.00
			Mar-10	2010	Q1	\$ 395,721.77	\$ 19,523.00	0.55%	\$ 181.37	\$ 415,426.14		\$ 1.00
			Apr-10	2010	Q2	\$ 415,426.14	\$ 19,518.00	0.55%	\$ 190.40	\$ 435,134.54		\$ 1.00
			May-10	2010	Q2	\$ 435,134.54	\$ 19,521.00	0.55%	\$ 199.44	\$ 454,854.98		\$ 1.00
			Jun-10	2010	Q2	\$ 454,854.98	\$ 19,529.00	0.55%	\$ 208.48	\$ 474,592.46		\$ 1.00
			Jul-10	2010	Q3	\$ 474,592.46	\$ 19,589.00	0.89%	\$ 351.99	\$ 494,533.45		\$ 1.00
			Aug-10	2010	Q3	\$ 494,533.45	\$ 19,547.00	0.89%	\$ 366.78	\$ 514,447.23		\$ 1.00
			Sep-10	2010	Q3	\$ 514,447.23	\$ 19,663.00	0.89%	\$ 381.55	\$ 534,491.78		\$ 1.00
			Oct-10	2010	Q4	\$ 534,491.78	\$ 19,561.00	1.20%	\$ 534.49	\$ 554,587.27		\$ 1.00
			Nov-10	2010	Q4	\$ 554,587.27	\$ 19,577.00	1.20%	\$ 554.59	\$ 574,718.86		\$ 1.00
			Dec-10	2010	Q4	\$ 574,718.86	\$ 19,584.00	1.20%	\$ 574.72	\$ 594,877.58	\$ 238,540.48	\$ 1.00
			Jan-11	2011	Q1	\$ 594,877.58	\$ 19,634.00	1.47%	\$ 728.73	\$ 615,240.31		\$ 1.00
			Feb-11	2011	Q1	\$ 615,240.31	\$ 19,658.00	1.47%	\$ 753.67	\$ 635,651.98		\$ 1.00
			Mar-11	2011	Q1	\$ 635,651.98	\$ 19,696.00	1.47%	\$ 778.67	\$ 656,126.65		\$ 1.00
			Apr-11	2011	Q2	\$ 656,126.65	\$ 19,797.00	1.47%	\$ 803.76	\$ 676,727.41		\$ 1.00
			May-11	2011	Q2	\$ 676,727.41	\$ 20,836.00	1.47%	\$ 828.99	\$ 698,392.40		\$ 1.52
			Jun-11	2011	Q2	\$ 698,392.40	\$ 28,080.00	1.47%	\$ 855.53	\$ 727,327.93		\$ 1.52
			Jul-11	2011	Q3	\$ 727,327.93	\$ 30,142.00	1.47%	\$ 890.98	\$ 758,360.91		\$ 1.52
			Aug-11	2011	Q3	\$ 758,360.91	\$ 30,106.00	1.47%	\$ 928.99	\$ 789,395.90		\$ 1.52
			Sep-11	2011	Q3	\$ 789,395.90	\$ 30,130.00	1.47%	\$ 967.01	\$ 820,492.91		\$ 1.52
			Oct-11	2011	Q4	\$ 820,492.91	\$ 30,163.00	1.47%	\$ 1,005.10	\$ 851,661.01		\$ 1.52
			Nov-11	2011	Q4	\$ 851,661.01	\$ 30,150.00	1.47%	\$ 1,043.28	\$ 882,854.29		\$ 1.52
			Dec-11	2011	Q4	\$ 882,854.29	\$ 30,150.00	1.47%	\$ 1,081.50	\$ 914,085.79	\$ 319,208.21	\$ 1.52
			Jan-12	2012	Q1	\$ 914,085.79	\$ 30,150.00	1.47%	\$ 1,119.76	\$ 945,355.55		\$ 1.52



Ontario Energy Board

Smart Meter Model

Festival Hydro Inc.

This worksheet calculates the funding adder revenues.

Account 1555 - Sub-account Funding Adder Revenues

Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening Balance	Funding Adder	Interest Rate	Interest	Closing Balance	Annual amounts	Board Approved Smart Meter Funding Adder (from Tariff)
							Revenues					
			Feb-12	2012	Q1	\$ 945,355.55	\$ 30,150.00	1.47%	\$ 1,158.06	\$ 976,663.61		\$ 1.52
			Mar-12	2012	Q1	\$ 976,663.61	\$ 30,150.00	1.47%	\$ 1,196.41	\$ 1,008,010.02		\$ 1.52
			Apr-12	2012	Q2	\$ 1,008,010.02	\$ 30,150.00	1.47%	\$ 1,234.81	\$ 1,039,394.83		\$ 1.52
			May-12	2012	Q2	\$ 1,039,394.83		1.47%	\$ 1,273.26	\$ 1,040,668.09		
			Jun-12	2012	Q2	\$ 1,040,668.09		1.47%	\$ 1,274.82	\$ 1,041,942.91		
			Jul-12	2012	Q3	\$ 1,041,942.91		1.47%	\$ 1,276.38	\$ 1,043,219.29		
			Aug-12	2012	Q3	\$ 1,043,219.29		1.47%	\$ 1,277.94	\$ 1,044,497.23		
			Sep-12	2012	Q3	\$ 1,044,497.23		1.47%	\$ 1,279.51	\$ 1,045,776.74		
			Oct-12	2012	Q4	\$ 1,045,776.74		1.47%	\$ 1,281.08	\$ 1,047,057.82		
			Nov-12	2012	Q4	\$ 1,047,057.82		1.47%	\$ 1,282.65	\$ 1,048,340.47		
			Dec-12	2012	Q4	\$ 1,048,340.47		1.47%	\$ 1,284.22	\$ 1,049,624.69	\$ 135,538.90	
Total Funding Adder Revenues Collected							\$ 1,007,959.54	\$ 41,665.15		\$ 1,049,624.69	\$ 1,049,624.69	



Ontario Energy Board

Smart Meter Model

Festival Hydro Inc.

This worksheet calculates the Smart Meter Disposition Rider and the Smart Meter Incremental Revenue Requirement Rate Rider, if applicable. This worksheet also calculates any new Smart Meter Funding Adder that a distributor may wish to request. However, please note that in many 2011 IRM decisions, the Board noted that current funding adders will cease on April 30, 2011 and that the Board's expectation is that distributors will file for a final review of prudence at the earliest opportunity. The Board also noted that the SMFA is a tool designed to provide advance funding and to mitigate the anticipated rate impact of smart meter costs when recovery of those costs is approved by the Board. The Board observed that the SMFA was not intended to be compensatory (return on and of capital) on a cumulative basis over the term the SMFA was in effect. The SMFA was initially designed to fund future investment, and not fully fund prior capital investment. Distributors that seek a new SMFA should provide evidence to support its proposal. This would include documentation of where the distributor is with respect to its smart meter deployment program, and reasons as to why the distributor's circumstances are such that continuation of the SMFA is warranted. Press the "UPDATE WORKSHEET" button after choosing the applicable adders/riders.

Check if
applicable



Smart Meter Funding Adder (SMFA)



Smart Meter Disposition Rider (SMDR)

The SMDR is calculated based on costs to December 31, 2011



Smart Meter Incremental Revenue Requirement Rate Rider (SMIRR)

The SMIRR is calculated based on the incremental revenue requirement associated with the recovery of capital related costs to December 31, 2012 and associated OM&A.

	2006	2007	2008	2009	2010	2011	2012 and later	Total
Deferred and forecasted Smart Meter Incremental Revenue Requirement (from Sheet 5)	\$ -	\$ -	\$ -	\$ -	\$ 378,404.27	\$ 727,208.53	\$ 606,248.91	\$ 1,711,861.71
SMFA Revenues and carrying charges (from Sheet 8)	\$ 44,618.18	\$ 67,697.33	\$ 65,800.98	\$ 178,220.61	\$ 238,540.48	\$ 319,208.21	\$ 135,538.90	\$ 1,049,624.69
Net Deferred Revenue Requirement	-\$ 44,618.18	-\$ 67,697.33	-\$ 65,800.98	-\$ 178,220.61	\$ 139,863.79	\$ 408,000.32	\$ 470,710.01	\$ 662,237.02
Number of Metered Customers (average for 2012 test year)							19835	

Calculation of Smart Meter Funding Adder (per metered customer per month)

Net Deferred Revenues from 2006 to April 30, 2012	\$ 662,237.02
SMFA May 1, 2012 to April 30, 201X	\$ 1.98
Check: Forecasted SMFA Revenues for 2012 test year	\$ 471,279.60



Ontario Energy Board

Smart Meter Model

Festival Hydro Inc.

Funding and Cost Recovery Mechanisms

The following table provides a summary of the three mechanisms for smart meter funding and cost recovery that the Board has established and that can be calculated by this model. The Smart Meter Funding Adder ("SMFA") was described in Guideline G-2008-0002. The Smart Meter Disposition Rider ("SMDR") and Smart Meter Incremental Revenue Requirement Rate Rider (SMIRR) were defined by the Board in the Decision for PowerStream Inc.'s application for Smart Meter disposition [EB-2010-0209], October 1, 2010.

Title	Acronym	Description
Smart Meter Funding Adder	SMFA	<ul style="list-style-type: none">• Mechanism to provide funding before and during smart meter deployment and acts to smooth the rate increases due to smart meter implementation.• First implemented in rates for May 1, 2006.• Initially established at a level of about \$0.26/month per metered customer for most distributors; some utilities have had unique SMFA rates due to initial Smart Meter Implementation Plans. Distributors could subsequently apply for a standard SMFA of \$1.00 per metered customer per month or a utility-specific SMFA.• SMFA revenues are tracked in a sub-account of Account 1555. Upon disposition, the SMFA revenues and interest are used to offset the deferred historical revenue requirement of installed smart meters, with the variance recovered or refunded through the SMDR.• In many 2011 EDR applications, the Board capped the SMFA at \$2.50/month per metered customer. Further, the Board indicated that the SMFA would cease by April 30, 2012.
Smart Meter Disposition Rider	SMDR	<ul style="list-style-type: none">• The SMDR recovers, over a specified time period, the variance between: 1) the deferred revenue requirement for the installed smart meters up to the time of disposition; and 2) the SMFA revenues collected and associated interest.• To date the SMDR has been calculated on a monthly basis.• In many cases the SMDR has been recovered on an equal basis from all metered customer classes, although more recent decisions have dealt with class-specific disposition riders. The distributor should determine and support its proposed allocation, based on principles of cost causality and practicality.
Smart Meter Incremental Revenue Requirement Rate Rider	SMIRR	<ul style="list-style-type: none">• When smart meter disposition occurs in a stand-alone application, a SMIRR is calculated as the proxy for the incremental change in the distribution rates that would have occurred if the assets and operating expenses were incorporated into the rate base and revenue requirement.• The SMIRR is calculated as the annualized revenue requirement for the test year for the capital and operating costs for smart meters.• The SMIRR will be calculated on a monthly basis, similar to the SMDR.• The allocation for the SMIRR should generally be the same as for the SMDR.• The SMIRR ceases at the time of the utility's next cost of service application when smart meter capital and operating costs are explicitly incorporated into the rate base and revenue requirement.

Cost of Service Applications

The recovery of smart meter capital and operating costs is normally approved (or denied) following a review for prudence and disposition in a cost of service proceeding. A smart meter disposition rate rider ("SMDR") is used to recover the residual revenue requirement that is made up of smart meter costs up to the time of disposition, less amounts collected through the SMFA and associated interest. The approved gross book value and accumulated depreciation of installed smart meters are then added to rate base, and the test period operating expenses are added to OM&A. This ensures the recovery of the incremental revenue requirement on a going-forward basis through base rates. Further, smart meter capital and operating costs should be reflected in the cost allocation study to ensure an appropriate allocation of costs to the various customer classes.¹

If a distributor seeks approval for costs related to 100% smart meter deployment, any capital and operating costs for smart meters that are installed beyond the (2012) test year (i.e. for new customers) should not be recorded in Accounts 1555 and 1556.

The Board considers that rates will be fully compensatory when smart meter costs are either incorporated into base rates or recovered by means of the SMIRR. When smart meters are installed for new customers, these customers will pay rates that reflect the recovery of smart meter costs. The costs of these additional smart meter costs should be reflected in normal capital and operating accounts, akin to other normal distribution assets and costs.

Stand-alone Applications

As per *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, issued June 22, 2011, the Board expects those distributors that are scheduled to remain on IRM to file a stand-alone application with the Board seeking final approval for smart meter related costs. When rates are adjusted in a stand-alone application, there is no re-evaluation of rate base or of the revenue requirement for the purpose of setting distribution rates. Where the Board approves smart meter capital and operating costs outside of a cost of service proceeding, a SMDR is still required. In addition, a smart meter incremental revenue requirement rate rider ("SMIRR") is established to recover the prospective annualized incremental revenue requirement for the approved smart meters, until the distributor's next cost of service application. The SMIRR continues until the effective date of the distributor's next cost of service rate order, at which time assets and costs are incorporated into the rate base and revenue requirement and recovered on a going-forward basis through base rates.

As in a cost of service application, when smart meter costs are approved for 100% deployment, capital and operating costs for smart meters on a going-forward basis are no longer recorded in Accounts 1555 and 1556; instead the costs are recorded in the applicable capital or operating expense account (e.g. Account 1860 – Meters for smart meter capital assets).

Evidence to be Filed in Support of Smart Meter Cost Recovery in a Cost of Service or Stand-Alone Application

The purpose of this model is to calculate a smart meter revenue requirement from a distributor's capital and OM&A costs, and to provide one methodology for the determination of associated riders and/or adders. In addition to filing this model, distributors must provide in any application for cost recovery detailed descriptions of all costs incurred. The onus is on the distributor to support its case, and the distributor should provide any additional information necessary to understand the distributor's costs in light of its circumstances. In considering the recovery of smart meter costs, the Board also expects that a distributor will provide evidence on any operational efficiencies and cost savings that result from smart meter implementation. As an example, meter reading expenses may be reduced with the activation of remote meter reading through the AMI network for residential and small general service customers.

When applying for the recovery of smart meter costs, a distributor should ensure that historical cost information has been audited including the smart meter-related deferral account balances up to the distributor's last Audited Financial Statements. A distributor may also include historical costs that are not audited and estimated costs, corresponding to a stub period or to a forecast for the test rate year. The Board expects that the majority (i.e. 90% or more) of costs for which the distributor is seeking recovery will be audited. In all cases, the Board expects that the distributor will document and explain any differences between unaudited or forecasted amounts and audited costs.

"Beyond Minimum Functionality" Costs

While authorized smart meter deployment must meet the requirements for minimum functionality, a distributor may incur costs that are beyond the "minimum functionality". To date, the Board has reviewed three types of costs that are "beyond minimum functionality":

A. Costs for technical capabilities in the smart meters or related communications infrastructure that exceed those specified in O.Reg 425/06;

B. Costs for deployment of smart meters to customers other than residential and small general service (i.e. Residential and GS < 50 kW customers); and

C. Costs for TOU rate implementation, CIS system upgrades, web presentation, integration with the MDM/R, etc.

Costs beyond minimum functionality for which recovery is sought must be recorded in the Smart Meter Costs tab of the model in these three categories, and appropriate supporting evidence for each cost type must be provided in the application. Further comments on each of these cost types are provided below.

A. Costs for technical capabilities in the smart meters or related communications infrastructure that exceed those specified in O.Reg. 425/06

O.Reg. 425/06 specifies that costs that exceed minimum functionality may be approved by the Board for recovery. In deciding whether technical capabilities of installed smart meters or associated communications or other infrastructure that exceed minimum functionality are recoverable, the Board will consider the benefits of the added technical features and the prudence of these costs. Any distributor seeking recovery for these additional capabilities should provide documentation of the additional technical capabilities, the reasons for them and a detailed cost/benefit analysis.

Technical functionality "beyond minimum functionality" was dealt with by the Board with respect to Hydro One Networks' 2008 cost of service application, regarding the costs and benefits of super-capacitors in the smart meters and AMI collectors. In its Decision and Order on that application (EB-2007-0681), issued December 18, 2008, the Board approved the recovery of the incremental costs.

B. Costs for deployment of smart meters to customers other than residential and small general service

O.Reg. 425/06 defines smart meter deployment as pertaining to residential and small general service customers. The Functional Specification sets the required minimum level of functionality for the AMI to be "for residential and small general service consumers where the metering of demand is not required." As such, minimum functionality has been defined as customers in the residential and general service ("GS") < 50 kW classes.

While some customers in other metered customer classes (GS > 50 kW, Intermediate, Large Use) have interval meters that measure peak demand in a time interval, some distributors may have customers in these classes that have conventional meters and are not eligible for the regulated price plan ("RPP") and therefore are subject to the weighted average spot market price.

A distributor may, as part of its smart meter deployment program, decide to install smart meters for these customers. This could be on the basis that these customers will have higher demand than will typical residential and GS < 50 kW customers, and providing them with better information on how much and when they consume electricity may provide these customers with opportunities for more energy conservation and load shifting. While such meter conversions may generally appear to be logical, they are outside of the regulation and hence are "beyond minimum functionality". In other instances, a distributor may convert the meters of interval-metered customers upon repair or re-sealing to "smart" meters that communicate using the AMI infrastructure that the distributor has installed, replacing the existing communications systems for these meters. Again, as these are for meters for customers other than residential and small general service, they are outside of the regulation and hence "beyond minimum functionality".

The Board, as part of the Combined Proceeding (EB-2007-0063, December 13, 2007), approved cost recovery for meter conversions for GS > 50 kW customers for both Toronto Hydro Electric System Limited ("Toronto Hydro") and Hydro Ottawa Limited. However the Board stated:

"The Board is explicitly not finding that the costs associated with these meters fall into the minimum functionality costs. The Board approval of these costs is ancillary to the smart meter decision."

With respect to Toronto Hydro, the Board subsequently approved the recovery of these costs for smart meter installation/conversion for GS > 50 kW customers in Toronto Hydro's 2008-2009 [EB-2007-0681] and 2011 [EB-2010-0142] cost of service rate applications.

Some distributors may be doing "smart meter" conversions for General Service > 50 kW customers upon repair or resealing to enable meter data collection through the AMI infrastructure. While it is recognized that these smart meter installations and conversions are "beyond minimum functionality", a distributor may apply for the recovery of such costs. The application should document the nature, the justification and the cost per meter separately from those for the residential and GS < 50 kW customers.

C. Costs for TOU rate implementation, CIS system upgrades, web presentation, etc.

Costs for CIS systems, TOU rate implementation, etc., are beyond minimum functionality as established by the Board in the Combined Proceeding. However, such costs may be recoverable. In its application, a distributor should show how these costs are required for its smart meter program. Further, a distributor should document how these costs are incremental. For example, if a distributor has a normal budget for maintenance of its billing and CIS systems, costs claimed for system maintenance and upgrades must be shown to be incremental to the normal budget that is already recovered in base rates.

All costs "beyond minimum functionality" should be clearly identified and supported. Costs that are for meter data functions that will be the responsibility of the Smart Metering Entity will not be recoverable, unless already allowed for as per O.Reg. 426/06. Costs for other matters such as CIS changes or TOU bill presentment may be recoverable, but the distributor will have to support these costs and will have to demonstrate how they are required for the smart meter deployment program and that they are incremental to the distributor's normal operating costs.

Cost recovery for ongoing costs of the Smart Metering Entity should not be included in any smart meter cost recovery application, until such time as the Board establishes a cost recovery mechanism. To date, the Board has disallowed requests for either cost recovery or the establishment of a deferral account to track these costs.

Cost Allocation

The model does not deal with allocations between customer rate classes. In calculating the SMDR and SMIRR, the Board has approved, in some applications, the recovery of amounts from certain applicable customer classes based on the availability of detailed data at the customer class level and on principles of cost causality.

If a distributor does not have sufficient information to support an allocation to the applicable classes, a distributor may choose to propose a recovery on the basis of all metered customers resulting in one uniform rate rider for all metered customer classes. The model calculates the SMFA, SMIRR and SMDR on this basis.

Whichever method is adopted, the Board is of the view that any cost allocation approach should be consistent between the SMDR and the SMIRR when disposition is sought in a stand-alone application. The Board will entertain proposals supported by analysis for SMDRs and SMIRRs based on principles of cost causality and where the distributor has the necessary historical and forecasted data. Distributors should refer to the PowerStream application considered under EB-2010-0209 for a practical approach. However, if a distributor decides to adopt this approach in its application, it will have to adjust it to its own circumstances.² Further, adoption of this approach will not predetermine its approval by the Board in an individual application.

Stranded Meters

The model does not address the recovery of stranded meter costs. Distributors filing Cost of Service applications should refer to *Chapter 2 of the Filing Requirements for Transmission and Distribution Applications*, issued June 22, 2011 (Section 2.5.1.5).

While it would be preferable, conceptually, to also deal with stranded meter costs in a non-cost of service application, the Board recognizes that practical difficulties would arise since there is no restatement of rate base and rates. The Board therefore expects that stranded meter costs will be left in rate base until the distributor's next cost of service application.

¹ See Section 2.10 – Cost Allocation of *Chapter 2 of the Filing Requirements for Transmission and Distribution Applications*, issued June 22, 2011.

² For example, if a distributor has deployed smart meters to classes other than Residential and GS < 50 kW, it will have to reflect the additional classes in any cost allocation proposal.

PILs TAXES - EB-2011-0153				Version 2009.1
REGULATORY INFORMATION (REGINFO)				
Utility Name: Festival Hydro Inc			Colour Code	
Reporting period: 2001			Input Cell	
			Formula in Cell	
Days in reporting period:	92	days		
Total days in the calendar year:	365	days		
BACKGROUND				
Has the utility reviewed section 149(1) ITA to confirm that it is not subject to regular corporate tax (and therefore subject to PILs)?		Y/N	Y	
Was the utility recently acquired by Hydro One and now subject to s.89 & 90 PILs?		Y/N	N	
Is the utility a non-profit corporation? (If it is a non-profit corporation, please contact the Rates Manager at the OEB)		Y/N	N	
Are the Ontario Capital Tax & Large Corporations Tax Exemptions shared among the corporate group?	OCT	Y/N	N	
	LCT	Y/N	N	
Please identify the % used to allocate the OCT and LCT exemptions in Cells C65 & C74 in the TAXCALC spreadsheet.	OCT		100%	
	LCT		100%	
Accounting Year End		Date	31-Dec-2001	
MARR NO TAX CALCULATIONS SHEET #7 FINAL RUD MODEL DATA (FROM 1999 FINANCIAL STATEMENTS) USE BOARD-APPROVED AMOUNTS				Regulatory Income
Rate Base (wires-only)			31,136,775	
Common Equity Ratio (CER)			50.00%	
1-CER			50.00%	
Target Return On Equity			9.88%	
Debt rate			7.25%	
Market Adjusted Revenue Requirement			2,666,865	
1999 return from RUD Sheet #7			681,997	681,997
Total Incremental revenue			1,984,868	
Input: Board-approved dollar amounts phased-in				
Amount allowed in 2001			661,622	661,622
Amount allowed in 2002			661,622	661,622
Amount allowed in 2003 and 2004 (will be zero due to Bill 210 unless authorized by the Minister and the Board)				0
Amount allowed in 2005 - Third tranche of MARR re: CDM			661,662	661,662
Other Board-approved changes to MARR or incremental revenue				0
				0
Total Regulatory Income				2,666,903
Equity			15,568,388	
Return at target ROE			1,538,157	
Debt			15,568,388	
Deemed interest amount in 100% of MARR			1,128,708	
Phase-in of interest - Year 1 (2001) ((D43+D47)/D41)*D61			568,665	
Phase-in of interest - Year 2 (2002) ((D43+D47+D48)/D41)*D61			848,686	
Phase-in of interest - Year 3 (2003) and forward ((D43+D47+D48)/D41)*D61 (due to Bill 210)			848,686	
Phase-in of interest - 2005			1,128,708	

PILs TAXES - EB-2011-0153	ITEM	Initial Estimate	M of F Filing	M of F Filing	Tax Returns			
PILs DEFERRAL AND VARIANCE ACCOUNTS								
TAX CALCULATIONS (TAXCALC)			Variance	Variance				
("Wires-only" business - see Tab TAXREC)			K-C	Explanation				
0					Version 2009.1			
Utility Name: Festival Hydro Inc								
Reporting period: 2001								
Days in reporting period:	92	days			Column Brought			
Total days in the calendar year:	365	days			From TAXREC			
		\$	\$		\$			
I) CORPORATE INCOME TAXES								
Regulatory Net Income REGINFO E53	1	335,905	-361,941		-26,036			
BOOK TO TAX ADJUSTMENTS								
Additions:								
Depreciation & Amortization	2	487,931	63,978		551,909			
Employee Benefit Plans - Accrued, Not Paid	3		0		0			
Tax reserves - beginning of year	4		1,007,971		1,007,971			
Reserves from financial statements - end of year	4		0		0			
Regulatory Adjustments - increase in income	5		0		0			
Other Additions (See Tab entitled "TAXREC")								
"Material" Items from "TAXREC" worksheet	6		0		0			
Other Additions (not "Material") "TAXREC"	6		0		0			
"Material" Items from "TAXREC 2" worksheet	6		0		0			
Other Additions (not "Material") "TAXREC 2"	6		0		0			
Items on which true-up does not apply "TAXREC 3"			-2,306		-2,306			
Deductions: Input positive numbers								
Capital Cost Allowance and CEC	7	173,611	219,902		393,513			
Employee Benefit Plans - Paid Amounts	8	0	0		0			
Items Capitalized for Regulatory Purposes	9		0		0			
Regulatory Adjustments - deduction for tax purposes in Item 5	10		0		0			
Interest Expense Deemed/ Incurred	11	142,166	118,592		260,758			
Tax reserves - end of year	4		986,589		986,589			
Reserves from financial statements - beginning of year	4		0		0			
Contributions to deferred income plans	3		0		0			
Contributions to pension plans	3		0		0			
Interest capitalized for accounting but deducted for tax	11		0		0			
Other Deductions (See Tab entitled "TAXREC")								
"Material" Items from "TAXREC" worksheet	12		0		0			
Other Deductions (not "Material") "TAXREC"	12		0		0			
Material Items from "TAXREC 2" worksheet	12		0		0			
Other Deductions (not "Material") "TAXREC 2"	12		0		0			
Items on which true-up does not apply "TAXREC 3"			0		0			
TAXABLE INCOME/ (LOSS)		508,058	-617,380		-109,322			
BLENDED INCOME TAX RATE								
Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	40.62%	-40.6200%		0.00%			
REGULATORY INCOME TAX		206,373	-206,373		0			
Miscellaneous Tax Credits	14		0		0			
Total Regulatory Income Tax		206,373	-206,373		0			
II) CAPITAL TAXES								
Ontario								
Base	15	31,136,775	64,527,372		95,664,147			Enter from tax return
Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000	-275,976		4,724,024			Enter from tax return
Taxable Capital		26,136,775	64,251,396		90,940,123			
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%	0.0000%		0.3000%			
Ontario Capital Tax		19,603	49,163		68,766			
Federal Large Corporations Tax								
Base	18	31,136,775	63,298,017		94,434,792			Enter from tax return
Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000	0		10,000,000			Enter from tax return
Taxable Capital		21,136,775	63,298,017		84,434,792			
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%	0.0000%		0.2250%			
Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		11,889	35,996		47,885			
Less: Federal Surtax 1.12% x Taxable Income	21	5,690	-5,690		0			
Net LCT		6,199	41,686		47,885			
III) INCLUSION IN RATES								
Income Tax Rate used for gross- up (exclude surtax)		39.50%						
Income Tax (proxy tax is grossed-up)	22	341,113			0			
LCT (proxy tax is grossed-up)	23	10,247			15,019			
Ontario Capital Tax (no gross-up since it is deductible)	24	19,603			23,788			
Total PILs for Rate Adjustment -- MUST AGREE WITH 2001 RAM DECISION	25	370,962			38,807			

PILs TAXES - EB-2011-0153	ITEM	Initial Estimate	M of F Filing Variance	M of F Filing Variance Explanation	Tax Returns				
PILs DEFERRAL AND VARIANCE ACCOUNTS									
TAX CALCULATIONS (TAXCALC)									
("Wires-only" business - see Tab TAXREC)	0			K-C		Version 2009.1			
Utility Name: Festival Hydro Inc									
Reporting period: 2001									
Days in reporting period:	92	days				Column Brought From TAXREC			
Total days in the calendar year:	365	days							
		\$	\$			\$			
IV) FUTURE TRUE-UPS									
IV a) Calculation of the True-up Variance				DR/(CR)					
In Additions:									
Employee Benefit Plans - Accrued, Not Paid	3			0					
Tax reserves deducted in prior year	4			1,007,971					
Reserves from financial statements-end of year	4			0					
Regulatory Adjustments	5			0					
Other additions "Material" Items TAXREC	6			0					
Other additions "Material" Items TAXREC 2	6			0					
In Deductions - positive numbers									
Employee Benefit Plans - Paid Amounts	8			0					
Items Capitalized for Regulatory Purposes	9			0					
Regulatory Adjustments	10			0					
Interest Adjustment for tax purposes (See Below - cell I204)	11			0					
Tax reserves claimed in current year	4			986,589					
Reserves from F/S beginning of year	4			0					
Contributions to deferred income plans	3			0					
Contributions to pension plans	3			0					
Other deductions "Material" Items TAXREC	12			0					
Other deductions "Material" Item TAXREC 2	12			0					
Total TRUE-UPS before tax effect	26	=		21,382					
Income Tax Rate (excluding surtax) from 2001 Utility's tax return		x		34.12%					
Income Tax Effect on True-up adjustments		=		7,296					
Less: Miscellaneous Tax Credits	14			0					
Total Income Tax on True-ups				7,296					
Income Tax Rate used for gross-up (exclude surtax)				33.00%					
TRUE-UP VARIANCE ADJUSTMENT				10,889					
IV b) Calculation of the Deferral Account Variance caused by changes in legislation									
REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)		=		508,058					
CORPORATE INCOME TAX RATE		x		34.12%					
REGULATORY INCOME TAX		=		173,350					
Less: Miscellaneous Tax Credits		-		0					
Total Regulatory Income Tax		=		173,350					
Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)		-		206,373					
Regulatory Income Tax Variance		=		-33,024					
Ontario Capital Tax		=							
Base		=		31,136,775					
Less: Exemption from tab Tax Rates, Table 2, cell C39		-		5,000,000					
Revised deemed taxable capital		=		26,136,775					
Rate - Tab Tax Rates cell C54		x		0.3000%					
Revised Ontario Capital Tax		=		19,764					
Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)		-		19,603					
Regulatory Ontario Capital Tax Variance		=		161					
Federal LCT		=							
Base		=		31,136,775					
Less: Exemption from tab Tax Rates, Table 2, cell C40		-		10,000,000					
Revised Federal LCT		=		21,136,775					
Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%					
Gross Amount				11,987					
Less: Federal surtax		-		5,690					
Revised Net LCT		=		6,297					
Less: Federal LCT reported in the initial estimate column (Cell C82)		-		6,199					
Regulatory Federal LCT Variance		=		98					
Actual Income Tax Rate used for gross-up (exclude surtax)				18.00%					
Income Tax (grossed-up)		+		-40,273					
LCT (grossed-up)		+		119					
Ontario Capital Tax		+		161					
DEFERRAL ACCOUNT VARIANCE ADJUSTMENT		=		-39,993					
TRUE-UP VARIANCE (from cell I130)		+		10,889					
Total Deferral Account Entry (Positive Entry = Debit)		=		-29,104					
(Deferral Account Variance + True-up Variance)									

[illegible]

PILs TAXES - EB-2011-0153	LINE	M of F	Non-wires	Wires-only
TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax
(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
0		Return		Version 2009.1
Section A: Identification:				
Utility Name: Festival Hydro Inc				
Reporting period: 2001				
Taxation Year's start date:				
Taxation Year's end date:				
Number of days in taxation year:		92	days	
Please enter the Materiality Level :		38,921	< - enter materiality level	
(0.25% x Rate Base x CER)	Y/N	Y		
(0.25% x Net Assets)	Y/N			
Or other measure (please provide the basis of the amount)	Y/N			
Does the utility carry on non-wires related operation?	Y/N			
(Please complete the questionnaire in the Background questionnaire worksheet.)				
Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K				
Section B: Financial statements data:				
<i>Input unconsolidated financial statement data submitted with Tax returns.</i>				
<i>The actual categories of the income statements should be used.</i>				
<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>				
<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>				
Income:				
Energy Sales	+	0		0
Distribution Revenue	+	1,168,861		1,168,861
Other Income	+	209,964		209,964
Miscellaneous income	+			0
	+			0
Revenue should be entered above this line				
Costs and Expenses:				
Cost of energy purchased	-	0		0
Administration	-	340,352		340,352
Customer billing and collecting	-	253,987		253,987
Operations and maintenance	-	226,934		226,934
Amortization	-	551,909		551,909
Ontario Capital Tax	-	17,195		17,195
Reg Assets	-	0		0
Fed LCT	-	14,484		14,484
	-			0
	-			0
Net Income Before Interest & Income Taxes EBIT	=	-26,036	0	-26,036
Less: Interest expense for accounting purposes	-	260,758		260,758
Provision for payments in lieu of income taxes	-	0		0
Net Income (loss)	=	-286,794	0	-286,794
(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)				
Section C: Reconciliation of accounting income to taxable income				
From T2 Schedule 1				
BOOK TO TAX ADDITIONS:				
Provision for income tax	+	0	0	0
Federal large corporation tax	+			0
Depreciation & Amortization	+	551,909	0	551,909
Employee benefit plans-accrued, not paid	+		0	0
Tax reserves - beginning of year	+	1,007,971	0	1,007,971
Reserves from financial statements- end of year	+	0	0	0
Regulatory adjustments on which true-up may apply (see A66)	+			0
Items on which true-up does not apply "TAXREC 3"		-2,306	0	-2,306
Material addition items from TAXREC 2	+	0	0	0
Other addition items (not Material) from TAXREC 2	+	0	0	0
Subtotal		1,557,574	0	1,557,574

PILs TAXES - EB-2011-0153	LINE	M of F	Non-wires	Wires-only	
TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
	0	Return			
				Version 2009.1	
<i>Other Additions: (Please explain the nature of the additions)</i>					
Recapture of CCA	+			0	
Meals	+			0	
Donations	+			0	
	+			0	
	+			0	
	+			0	
	+			0	
<i>Total Other Additions</i>	=	0	0	0	
Total Additions	=	1,557,574	0	1,557,574	
Recap Material Additions:					
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
<i>Total Other additions >materiality level</i>		0	0	0	
Other additions (less than materiality level)		0	0	0	
Total Other Additions		0	0	0	
BOOK TO TAX DEDUCTIONS:					
Capital cost allowance	-	389,757		389,757	
Cumulative eligible capital deduction (per reassessed 2002 return)	-	3,756		3,756	
Employee benefit plans-paid amounts	-	0		0	
Items capitalized for regulatory purposes	-			0	
<i>Regulatory adjustments :</i>	-			0	
CCA	-			0	
<i>other deductions</i>	-			0	
<i>Tax reserves - end of year</i>	-	986,589	0	986,589	
<i>Reserves from financial statements- beginning of year</i>	-	0	0	0	
<i>Contributions to deferred income plans</i>	-			0	
<i>Contributions to pension plans</i>	-			0	
Items on which true-up does not apply "TAXREC 3"		0	0	0	
Interest capitalized for accounting deducted for tax	-			0	
Material deduction items from TAXREC 2	-	0	0	0	
Other deduction items (not Material) from TAXREC 2	-	0	0	0	
Subtotal	=	1,380,102	0	1,380,102	
<i>Other deductions (Please explain the nature of the deductions)</i>					
Charitable donations - tax basis	-			0	
	-			0	
<i>Capital Tax</i>	-			0	
	-			0	
	-			0	
<i>Total Other Deductions</i>	=	0	0	0	
Total Deductions	=	1,380,102	0	1,380,102	
Recap Material Deductions:					
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
<i>Total Other Deductions exceed materiality level</i>		0	0	0	
Other Deductions less than materiality level		0	0	0	
Total Other Deductions		0	0	0	
TAXABLE INCOME	=	-109,322	0	-109,322	
DEDUCT:					
Non-capital loss applied	-	positive number		0	

PILs TAXES - EB-2011-0153	LINE	M of F	Non-wires	Wires-only	
TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
0		Return			
				Version 2009.1	
Net capital loss applied positive number	-			0	
				0	
NET TAXABLE INCOME	=	-109,322	0	-109,322	
FROM ACTUAL TAX RETURNS					
Net Federal Income Tax (Must agree with tax return)	+	0		0	
Net Ontario Income Tax (Must agree with tax return)	+	0		0	
Subtotal	=	0	0	0	
Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
Total Income Tax	=	0	0	0	
FROM ACTUAL TAX RETURNS					
Net Federal Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
Net Ontario Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
Blended Income Tax Rate		0.00%		0.00%	
Section F: Income and Capital Taxes					
RECAP					
Total Income Taxes	+	0	0	0	
Ontario Capital Tax	+	23,788		23,788	
Federal Large Corporations Tax	+	15,019		15,019	
Total income and capital taxes	=	38,807	0	38,807	

PILs TAXES - EB-2011-0153	LINE	M of F	Non-wires	Wires-only	
Tax and Accounting Reserves		Corporate	Eliminations	Tax	
For MoF Column of TAXCALC		Tax		Return	
(for "wires-only" business - see s. 72 OEB Act)		Return			
0				Version 2009.1	
Utility Name: Festival Hydro Inc					
Reporting period: 2001					
TAX RESERVES					
Beginning of Year:					
				0	
Reserve for doubtful accounts ss. 20(1)(l)				0	
Reserve for goods & services ss.20(1)(m)				0	
Reserve for unpaid amounts ss.20(1)(n)				0	
Debt and share issue expenses ss.20(1)(e)				0	
Other - Please describe				0	
Other - Please describe				0	
Reserve from F/S: Post Retire Benefit Accrued		1,007,971		1,007,971	
				0	
Total (carry forward to the TAXREC worksheet)		1,007,971	0	1,007,971	
End of Year:					
				0	
Reserve for doubtful accounts ss. 20(1)(l)				0	
Reserve for goods & services ss.20(1)(m)				0	
Reserve for unpaid amounts ss.20(1)(n)				0	
Debt and share issue expenses ss.20(1)(e)				0	
Other - Please describe				0	
Other - Please describe				0	
Reserve from F/S: Post Retire Benefit Accrued		986,589		986,589	
				0	
Insert line above this line					
Total (carry forward to the TAXREC worksheet)		986,589	0	986,589	
FINANCIAL STATEMENT RESERVES					
Beginning of Year:					
				0	
				0	
Environmental				0	
Allowance for doubtful accounts				0	
Inventory obsolescence				0	
Property taxes				0	
Other - Please describe				0	
Other - Please describe				0	
				0	
Total (carry forward to the TAXREC worksheet)		0	0	0	
End of Year:					
				0	
				0	
Environmental				0	
Allowance for doubtful accounts				0	
Inventory obsolescence				0	
Property taxes				0	
Other - Please describe				0	
Other - Please describe				0	
				0	
Insert line above this line					
Total (carry forward to the TAXREC worksheet)		0	0	0	

[illegible]

PILs TAXES - EB-2011-0153	LINE	M of F	Non-wires	Wires-only
TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax
(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
RATEPAYERS ONLY		Return		
Shareholder-only Items should be shown on TAXREC 3				Version 2009.1
Utility Name: Festival Hydro Inc				
Reporting period: 2001				
Number of days in taxation year:		92		
Materiality Level:		38,921		
		0	0	0
		0	0	0
Total Material additions		0	0	0
Other additions less than materiality level		0	0	0
Total Additions		0	0	0
Deduct:				
Gain on disposal of assets per f/s	-			0
Dividends not taxable under section 83	-			0
Terminal loss from Schedule 8	-			0
Depreciation in inventory, end of prior year	-			0
Scientific research expenses claimed in year from Form T661	-			0
Bad debts	-			0
Book income of joint venture or partnership	-			0
Equity in income from subsidiary or affiliates	-			0
Contributions to a qualifying environment trust	-			0
Other income from financial statements	-			0
	-			
	-			0
	-			0
Other deductions: (Please explain in detail the nature of the item)	-			0
Section 20(1)(m) Deduction	-			0
	-			0
	-			0
Total Deductions	=	0	0	0
Recap of Material Deductions:				
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
Total Deductions exceed materiality level		0	0	0
Other deductions less than materiality level		0	0	0
Total Deductions		0	0	0

PILs TAXES - EB-2011-0153				
TAX RETURN RECONCILIATION (TAXREC 3)				
Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only
ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax
(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
0		Return		
Utility Name: Festival Hydro Inc				Version 2009.1
Reporting period: 2001				
Number of days in taxation year:		92		
Section C: Reconciliation of accounting income to taxable income				
Add:				
Recapture of capital cost allowance	+			0
CCA adjustments	+			0
CEC adjustments	+			0
Gain on sale of non-utility eligible capital property	+			0
Gain on sale of utility eligible capital property	+			0
Loss from joint ventures or partnerships	+	-2,306		-2,306
Deemed dividend income	+			0
Loss in equity of subsidiaries and affiliates	+			0
Loss on disposal of utility assets	+			0
Loss on disposal of non-utility assets	+			0
Depreciation in inventory - end of year	+			0
Depreciation and amortization adjustments	+			0
Dividends credited to investment account	+			0
Non-deductible meals	+	0		0
Non-deductible club dues	+			0
Non-deductible automobile costs	+			0
Donations - amount per books		0		0
Interest and penalties on unpaid taxes				0
Management bonuses unpaid after 180 days of year end				0
Imputed interest expense on Regulatory Assets				0
	+			0
Ontario capital tax adjustments	+			0
Changes in Regulatory Asset balances	+			0
	+			0
<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0
	+			0
	+			0
	+			0
Total Additions on which true-up does not apply	=	-2,306	0	-2,306
Deduct:				
CCA adjustments	-			0
CEC adjustments	-			0
Depreciation and amortization adjustments	-			0
Gain on disposal of assets per financial statements	-			0
Financing fee amortization - considered to be interest expense for PILs	-			0
Imputed interest income on Regulatory Assets	-			0
Donations - amount deductible for tax purposes	-			0
Income from joint ventures or partnerships	-			0
Deferred transition costs expensed for tax	-	0		0
Repairs and maintenance (capitalized for acctg)	-	0		0
	-			0
	-			0
	-			0
Ontario capital tax adjustments to current or prior year	-	0		0
	-			0
Changes in Regulatory Asset balances	-			0
	-			0
<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0
	-			0
	-			0
	-			0
	-			0
Total Deductions on which true-up does not apply	=	0	0	0

Table 1

Rates Used in 2001 RAM PILs Applications for 2001

Income Range		0 to 200,000		200,001 to 700,000	>700,000
RAM 2002	Year				
Income Tax Rate					
Proxy Tax Year	2001				
Federal (Includes surtax)		13.12%			28.12%
and Ontario blended		6.00%			12.50%
Blended rate		19.12%			40.62%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000			
Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000			

****Exemption amounts must agree with the Board-approved 2001 RAM PILs filing**

Table 2

Expected Income Tax Rates for 2001 and Capital Tax Exemptions for 2001

Income Range		0 to 200,000		200,001 to 700,000	>700,000
Expected Rates	Year				
Income Tax Rate					
Current year	2001				
Federal (Includes surtax)		13.12%			28.12%
Ontario		6.00%			12.50%
Blended rate		19.12%			40.62%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax Exemption	MAX \$5MM	5,000,000			
Federal Large Corporations Tax Exemption	MAX \$10MM	10,000,000			

*****Allocation of exemptions must comply with the Board's instructions regarding regulated activities.**

Table 3

Input Information from Utility's Actual 2001 Tax Returns

Income Range		0 to 200,000		200,001 to 700,000	>700,000
	Year				
Income Tax Rate					
Current year	2001				
Federal (Includes surtax)		13.12%		28.12%	28.12%
Ontario		6.00%		6.00%	12.50%
Blended rate		19.12%		34.12%	40.62%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax Exemption *	MAX \$5MM	4,828,152			
Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000			

*** Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36**

PILs TAXES - EB-2011-0153								
Analysis of PILs Tax Account 1562:								
Utility Name: Festival Hydro Inc								
Reporting period: 2001								
Sign Convention: + for increase; - for decrease								
Year start:		01/10/2001	01/01/2002	01/01/2003	01/01/2004	01/01/2005	01/01/2006	
Year end:		31/12/2001	31/12/2002	31/12/2003	31/12/2004	31/12/2005	30/04/2006	Total
Opening balance:	=	0	370,962	341,858	341,858	341,858	341,858	0
Board-approved PILs tax proxy from Decisions (1)	+/-	370,962	0	0	0	0	0	370,962
PILs proxy from April 1, 2005 - input 9/12 of amount						0		0
True-up Variance Adjustment Q4, 2001 (2)	+/-		10,889					10,889
True-up Variance Adjustment (3)	+/-							0
Deferral Account Variance Adjustment Q4, 2001 (4)			-39,993					-39,993
Deferral Account Variance Adjustment (5)	+/-							0
Adjustments to reported prior years' variances (6)	+/-							0
Carrying charges (7)	+/-							0
PILs billed to (collected from) customers (8)	-	0	0					0
Ending balance: # 1562		370,962	341,858	341,858	341,858	341,858	341,858	341,858

Uncollected PILs

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER: Method 3

- (1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy.
- (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
- (iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
- (iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
- (v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
- (vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
- (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trueed up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.
- (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trueed up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- (7) Carrying charges are calculated on a simple interest basis.
- (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
- (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components. In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

	A	B	C	D	E
1	PILs TAXES - EB-2011-0167				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Festival Hydro Inc.			Colour Code	
4	Reporting period: 2002			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	Y	
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2002	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			31,136,775	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			2,666,865	
42					
43	1999 return from RUD Sheet #7			681,997	681,997
44					
45	Total Incremental revenue			1,984,868	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			661,623	661,623
48	Amount allowed in 2002			661,623	661,623
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			0	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				2,005,243
55					
56	Equity			15,568,388	
57					
58	Return at target ROE			1,538,157	
59					
60	Debt			15,568,388	
61					
62	Deemed interest amount in 100% of MARR			1,128,708	
63					
64	Phase-in of interest - Year 1 (2001)			568,666	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			848,687	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			848,687	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			1,128,708	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0167	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Festival Hydro Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	II) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	2,005,243		882,801		2,888,044	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	1,951,722		195,462		2,147,184	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			1,039,000		1,039,000	
24	Regulatory Adjustments - increase in income	5	36,651		-36,651		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				4,933		4,933	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	1,358,147		261,745		1,619,892	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	0		0		0	
37	Interest Expense Deemed/ Incurred	11	848,687		209,559		1,058,246	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			1,007,971		1,007,971	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			9,418		9,418	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				0		0	
49								
50	TAXABLE INCOME/ (LOSS)		1,786,782		596,852	Before loss C/F	2,383,634	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		0.0000%		38.62%	
54								
55	REGULATORY INCOME TAX		690,055		216,038	Actual	906,093	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		690,055		216,038	Actual	906,093	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	31,136,775		-31,136,775			
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-5,000,000			
68	Taxable Capital		26,136,775		-36,136,775		36,164,667	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		78,410		30,084	Overpaid	108,494	
73								
74	Federal Large Corporations Tax							
75	Base	18	31,136,775		7,735,669		38,872,444	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000	
77	Taxable Capital		21,136,775		7,735,669		28,872,444	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		47,558		17,405		64,963	
82	Less: Federal Surtax 1.12% x Taxable Income	21	20,012		7,455		27,467	
83								
84	Net LCT		27,546		9,950		37,496	
85								

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0167	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Festival Hydro Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	1,104,088			Actual 2002	906,093	
91	LCT (proxy tax is grossed-up)	23	44,073			Actual 2002	37,496	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	78,410			Actual 2002	108,494	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	1,226,572			Actual 2002	1,052,083	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			1,039,000			
105	Regulatory Adjustments	5			-36,651			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			1,007,971			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			9,418			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	-15,040			
121								
122	Income Tax Rate (excluding surtax) from 2002 Utility's tax return			x	38.62%			
123								
124	Income Tax Effect on True-up adjustments			=	-5,808			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-5,808			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				37.50%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				-9,294			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	1,786,782			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	38.62%			
139								
140	REVISED REGULATORY INCOME TAX			=	690,055			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	690,055			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	690,055			
147								
148	Regulatory Income Tax Variance			=	0			
149								

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0167	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Festival Hydro Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
150	Ontario Capital Tax							
151	Base			=	31,136,775			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	26,136,775			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	78,410			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	78,410			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base				31,136,775			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	21,136,775			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				47,558			
169	Less: Federal surtax			-	20,012			
170	Revised Net LCT			=	27,546			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	27,546			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				37.50%			
176								
177	Income Tax (grossed-up)			+	0			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	0			
182								
183	TRUE-UP VARIANCE (from cell I130)			+	-9,294			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	-9,294			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				1,128,708			
194	Interest phased-in (Cell C36)				848,687			
195								
196	Variance due to phase-in of debt component of MARR in rates				280,021			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Actual Interest deducted on MoF filing (Cell K36+K41)				1,058,246			
202	Total deemed interest (REGINFO CELL D61)				1,128,708			
203								
204	Variance caused by excess debt				0			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I112)				0			
207								
208	Total Interest Variance				280,021			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4			Return			
5	0				Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Festival Hydro Inc.					
8	Reporting period: 2002					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		0	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N	Y			
15	(0.25% x Net Assets)	Y/N	N			
16	Or other measure (please provide the basis of the amount)	Y/N	N			
17	Does the utility carry on non-wires related operation?	Y/N	N			
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	50,985,273		50,985,273	
32	Distribution Revenue	+	492,765		492,765	
33	Other Income	+	103,984	68,815	35,169	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	43,212,401		43,212,401	
40	Administration	-	1,114,327		1,114,327	
41	Customer billing and collecting	-	885,576		885,576	
42	Operations and maintenance	-	1,169,856		1,169,856	
43	Amortization	-	2,147,184		2,147,184	
44	Ontario Capital Tax	-	95,819		95,819	
45	Other Interest Expense (Customer Deposits/ IESO LC) CHecK	-	0		0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	2,956,859	68,815	2,888,044	
51	Less: Interest expense for accounting purposes	-	1,058,246		1,058,246	
52	Provision for payments in lieu of income taxes	-	895,680		895,680	
53	Net Income (loss)	=	1,002,933	68,815	934,118	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	895,680	0	895,680	
60	Federal large corporation tax	+	0		0	
61	Depreciation & Amortization	+	2,147,184	0	2,147,184	
62	Employee benefit plans-accrued, not paid	+	0	0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	1,039,000	0	1,039,000	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		4,933	0	4,933	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		4,086,797	0	4,086,797	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	4,086,797	0	4,086,797	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
95						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	1,605,255		1,605,255	
98	Cumulative eligible capital deduction	-	14,637		14,637	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	1,007,971	0	1,007,971	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		0	0	0	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	2,627,863	0	2,627,863	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-	9,418		9,418	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	9,418	0	9,418	
121						
122	Total Deductions	=	2,637,281	0	2,637,281	
123						
124	Recap Material Deductions:					
125	Charitable donations - tax basis		9,418	0	9,418	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		9,418	0	9,418	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		9,418	0	9,418	
133						
134	TAXABLE INCOME	=	2,452,449	68,815	2,383,634	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	109,322		109,322	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	2,343,127	68,815	2,274,312	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	612,025		612,025	
143	Net Ontario Income Tax (Must agree with tax return)	+	294,068		294,068	
144	Subtotal	=	906,093	0	906,093	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	906,093	0	906,093	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		26.12%		26.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		12.50%		12.50%	
151	Blended Income Tax Rate		38.62%	*****	38.62%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	906,093	0	906,093	
157	Ontario Capital Tax	+	108,494		108,494	
158	Federal Large Corporations Tax	+	37,496		37,496	
159						
160	Total income and capital taxes	=	1,052,083	0	1,052,083	
161						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Festival Hydro Inc.					
8	Reporting period: 2002					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Liability for Future Benefits		1,007,971		1,007,971	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		1,007,971	0	1,007,971	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Liability for Future Benefits		1,039,000		1,039,000	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		1,039,000	0	1,039,000	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Festival Hydro Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37	Section 12(1)(a) income (customer deposits) Check	+	0		0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Festival Hydro Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92	Reg Assets variance (pre & post market) Adjustment	-			0	
93	Pre-October 2001 Income	-			0	
94	Transition Expenses Capitalized for accounting	-			0	
95	Other deductions: (Please explain in detail the nature of the item)	-			0	
96	Non-taxable load transfers	-			0	
97	Section 20(1)(m) reserve (customer deposits) check	-	0		0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0167					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Festival Hydro Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2002					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+	4,933		4,933	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	0		0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books		0		0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Ontario capital tax adjustments	+			0	
41	Changes in Regulatory Asset balances	+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	4,933	0	4,933	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-	0		0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-			0	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67	Reg Assets variance (pre & post market) Adjustment	-	0		0	
68	Pre-October 2001 Income Check	-	0		0	
69	Transition Expenses Capitalized for accounting Check	-	0		0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	0	0	0	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2011-0167									
2	Corporate Tax Rates									
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Festival Hydro Inc.									
5	Reporting period: 2002									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to					
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%			26.12%		
15	and Ontario blended		6.00%		6.00%			12.50%		
16	Blended rate		19.12%		34.12%			38.62%		
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2002 and Capital Tax Exemptions for 2002									
27	Income Range		0		200,001					
28	Expected Rates		to		to					
29		Year	200,000		700,000					
30	Income Tax Rate									
31	Current year	2002								
32	Federal (Includes surtax)	2002	13.12%		26.12%			26.12%		
33	Ontario	2002	6.00%		6.00%			12.50%		
34	Blended rate	2002	19.12%		32.12%			38.62%		
35										
36	Capital Tax Rate	2002	0.300%							
37	LCT rate	2002	0.225%							
38	Surtax	2002	1.12%							
39	Ontario Capital Tax Exemption *** 2002	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2002	MAX \$10MM	10,000,000							
41	*** Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2002 Tax Returns									
45	Income Range		0		200,001					
46			to		to					
47		Year	200,000		700,000					
48	Income Tax Rate									
49	Current year	2002								
50	Federal (Includes surtax)		13.12%		26.12%			26.12%		
51	Ontario		6.00%		9.61%			12.50%		
52	Blended rate		19.12%		35.73%			38.62%		
53										
54	Capital Tax Rate		0.300%		0.300%					
55	LCT rate		0.225%		0.225%					
56	Surtax		1.12%		1.12%					
57	Ontario Capital Tax Exemption *	MAX \$5MM	4,830,987		5,000,000					
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000		#####					
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-0167														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Festival Hydro Inc.														Version 2009.1
4	Reporting period: 2002				Sign Convention: + for increase; - for decrease										0
5															
6															
7															
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total
10															
11	Opening balance:	=	0		370,962		424,080		414,786		414,786		414,786		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	370,962		1,226,571		0		0		0		0		1,597,533
13	PILs proxy from April 1, 2005 - input 9/12 of amount														0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-			10,889										10,889
15	True-up Variance Adjustment (3)	+/-					-9,294						0		-9,294
16	Deferral Account Variance Adjustment Q4, 2001 (4)				-39,993										-39,993
17	Deferral Account Variance Adjustment (5)	+/-											0		0
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-	0		37,947										37,947
20	PILs billed to (collected from) customers (8)	-	0		-1,182,296										-1,182,296
21															
22	Ending balance: # 1562		370,962		424,080		414,786		414,786		414,786		414,786		414,786
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER: Alternative #3 (includes contra Acct 1563)														
31															
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

	A	B	C	D	E
1	PILs TAXES - EB-2011-0167				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Festival Hydro Inc.			Colour Code	
4	Reporting period: 2003			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	Y	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2003	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			31,136,775	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			2,666,865	
42					
43	1999 return from RUD Sheet #7			681,997	681,997
44					
45	Total Incremental revenue			1,984,868	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			661,623	661,623
48	Amount allowed in 2002			661,623	661,623
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			0	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				2,005,243
55					
56	Equity			15,568,388	
57					
58	Return at target ROE			1,538,157	
59					
60	Debt			15,568,388	
61					
62	Deemed interest amount in 100% of MARR			1,128,708	
63					
64	Phase-in of interest - Year 1 (2001)			568,666	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			848,687	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			848,687	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			1,128,708	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0167	ITEM	Initial Estimate		M of F Filing Variance	M of F Filing Variance	Tax Returns	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS							
3	TAX CALCULATION (TAXCALC)							
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Festival Hydro Inc.							
7	Reporting period: 2003							
8								
9	Days in reporting period:	365	days				Column Brought	
10	Total days in the calendar year:	365	days				From TAXREC	
11								
12			\$		\$		\$	
13								
14	II) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income - REGINFO E53	1	2,005,243		1,521,222		3,526,465	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	1,951,722		89,095		2,040,817	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			1,109,000		1,109,000	
24	Regulatory Adjustments - increase in income	5	36,651		-36,651		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			102,736		102,736	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			3,087		3,087	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				60,771		60,771	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	1,358,147		196,821		1,554,968	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	848,687		285,379		1,134,066	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			1,039,000		1,039,000	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			108,833		108,833	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				0		0	
49								
50	TAXABLE INCOME/ (LOSS)		1,786,782		1,219,227	Before loss C/F	3,006,009	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		-2.0000%		36.62%	
54								
55	REGULATORY INCOME TAX		690,055		476,529	Actual	1,166,584	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		690,055		476,529	Actual	1,166,584	
61								
62								
63	III) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	31,136,775		9,992,714		41,129,489	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-148,195		4,851,805	
68	Taxable Capital		26,136,775		9,844,519		36,277,684	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		78,410		30,423		108,833	
73								
74	Federal Large Corporations Tax							
75	Base	18	31,136,775		6,607,801		37,744,576	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		-937,500		9,062,500	
77	Taxable Capital		21,136,775		5,670,301		28,682,076	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		47,558		16,977		64,535	
82	Less: Federal Surtax - 1.12% x Taxable Income	21	20,012		15,667		35,679	
83								
84	Net LCT		27,546		1,310		28,856	
85								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	1,104,088			Actual 2003	1,166,584	
91	LCT (proxy tax is grossed-up)	23	44,073			Actual 2003	28,856	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	78,410			Actual 2003	108,833	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002 RAM DECISION	25	1,226,572			Actual 2003	1,304,273	
96								
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			1,109,000			
105	Regulatory Adjustments	5			-36,651			
106	Other additions "Material" Items TAXREC	6			102,736			
107	Other additions "Material" Items TAXREC 2	6			3,087			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I206)	11			5,358			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			1,039,000			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			108,833			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26			24,981			
121								
122	Income Tax Rate (excluding surtax) from 2003 Utility's tax return			x	36.62%			

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0167	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Festival Hydro Inc.							
7	Reporting period: 2003							
8								
9	Days in reporting period:	365	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12			\$		\$		TAXREC	
13							\$	
123								
124	Income Tax Effect on True-up adjustments			=	9,148			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				9,148			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				35.50%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				14,183			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	1,786,782			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	36.62%			
139								
140	REVISED REGULATORY INCOME TAX			=	654,319			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	654,319			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	690,055			
147								
148	Regulatory Income Tax Variance			=	-35,736			
149								
150	Ontario Capital Tax							
151	Base			=	31,136,775			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	26,136,775			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	78,410			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	78,410			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base			=	31,136,775			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	21,136,775			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				47,558			
169	Less: Federal surtax			-	20,012			
170	Revised Net LCT			=	27,546			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	27,546			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				35.50%			
176								
177	Income Tax (grossed-up)			+	-55,404			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	-55,404			
182								
183	TRUE-UP VARIANCE (from cell I132)			+	14,183			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	-41,221			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	VI) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				1,128,708			
194	Interest phased-in (Cell C36)				848,687			
195								
196	Variance due to phase-in of debt component of MARR in rates according to the Board's decision				280,021			
197								
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Actual Interest deducted on MoF filing (Cell K36+K41)				1,134,066			
202	Actual Deemed Interest				1,128,708			
203								
204	Variance caused by excess debt				5,358			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I112)				5,358			
207								
208	Total Interest Variance				274,663			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Festival Hydro Inc.					
8	Reporting period: 2003					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		0	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N	Y			
15	(0.25% x Net Assets)	Y/N	N			
16	Or other measure (please provide the basis of the amount)	Y/N	N			
17	Does the utility carry on non-wires related operation?	Y/N	Y			
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	51,014,534		51,014,534	
32	Distribution Revenue	+	500,356		500,356	
33	Other Income	+	217,939	179,642	38,297	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	42,899,281		42,899,281	
40	Administration	-	1,164,857		1,164,857	
41	Customer billing and collecting	-	893,304		893,304	
42	Operations and maintenance	-	935,463		935,463	
43	Amortization	-	2,040,817		2,040,817	
44	Ontario Capital Tax	-	93,000		93,000	
45	Other Interest Expense (Customer Deposits/IESO LC) check	-	0		0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	3,706,107	179,642	3,526,465	
51	Less: Interest expense for accounting purposes	-	1,134,066		1,134,066	
52	Provision for payments in lieu of income taxes	-	1,234,000		1,234,000	
53	Net Income (loss)	=	1,338,041	179,642	1,158,399	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	1,234,000	0	1,234,000	
60	Federal large corporation tax	+	0		0	
61	Depreciation & Amortization	+	2,040,817	0	2,040,817	
62	Employee benefit plans-accrued, not paid	+	0	0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	1,109,000	0	1,109,000	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		60,771	0	60,771	
67	Material addition items from TAXREC 2	+	3,087	0	3,087	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		4,447,675	0	4,447,675	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital tax expensed	+	93,000		93,000	
76	Income for tax purposes - Joint venture	+	9,736		9,736	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	102,736	0	102,736	
81						
82	Total Additions	=	4,550,411	0	4,550,411	
83						
84	Recap Material Additions:					
85			0	0	0	

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
86			0	0	0	
87	Capital tax expensed		93,000	0	93,000	
88	Income for tax purposes - Joint venture		9,736	0	9,736	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		102,736	0	102,736	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		102,736	0	102,736	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	1,541,356		1,541,356	
98	Cumulative eligible capital deduction	-	13,612		13,612	
99	Employee benefit plans-paid amounts	-	0		0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	1,039,000	0	1,039,000	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"	-	0	0	0	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	2,593,968	0	2,593,968	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117	Capital tax paid	-	108,833		108,833	
118					0	
119		-			0	
120	Total Other Deductions	=	108,833	0	108,833	
121						
122	Total Deductions	=	2,702,801	0	2,702,801	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127	Capital tax paid		108,833	0	108,833	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		108,833	0	108,833	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		108,833	0	108,833	
133						
134	TAXABLE INCOME	=	3,185,651	179,642	3,006,009	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	0		0	
137	Net capital loss applied positive number	-	0		0	
138					0	
139	NET TAXABLE INCOME	=	3,185,651	179,642	3,006,009	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	768,378		768,378	
143	Net Ontario Income Tax (Must agree with tax return)	+	398,206		398,206	
144	Subtotal	=	1,166,584	0	1,166,584	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	1,166,584	0	1,166,584	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		24.10%		24.10%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		12.50%		12.50%	
151	Blended Income Tax Rate		36.60%		36.60%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	1,166,584	0	1,166,584	
157	Ontario Capital Tax	+	108,833		108,833	
158	Federal Large Corporations Tax	+	28,856		28,856	
159						
160	Total income and capital taxes	=	1,304,273	0	1,304,273	
161						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Festival Hydro Inc.					
8	Reporting period: 2003					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Liability for Future Employee Benefits				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Liability for Future Employee Benefits				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Liability for Future Employee Benefits - beg		1,039,000		1,039,000	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		1,039,000	0	1,039,000	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Liability for Future Employee Benefits - end		1,109,000		1,109,000	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		1,109,000	0	1,109,000	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Festival Hydro Inc.					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22	Non deductible meals	+	3,087		3,087	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+	0		0	
37	Section 12(1)(a) - customer deposits CHECK	+	0		0	
38		+			0	
39		+			0	
40	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	3,087	0	3,087	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54	Charitable donations (Only if it benefits ratepayers)		3,087	0	3,087	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Festival Hydro Inc.					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		3,087	0	3,087	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		3,087	0	3,087	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-	0		0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-	0		0	
97	Section 12(1)(a) - customer deposits	-	0		0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0167					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Festival Hydro Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2003					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books		0		0	
36	Interest and penalties on unpaid taxes		60,771		60,771	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Ontario capital tax adjustments	+			0	
41	Changes in Regulatory Asset balances	+	0		0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Bad debts - pre-October 1, 2001 Denied	+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	60,771	0	60,771	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-	0		0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-			0	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	0	0	0	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2011-0167									
2	Corporate Tax Rates				Version 2009.1					
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Festival Hydro Inc.									
5	Reporting period: 2003									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to					
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%		26.12%			
15	and Ontario blended		6.00%		6.00%		12.50%			
16	Blended rate		19.12%		34.12%		38.62%			
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2003 and Capital Tax Exemptions for 2003									
27	Income Range		0		200,001					
28	Expected Rates		to		to					
29		Year	200,000		700,000					
30	Income Tax Rate									
31	Current year	2003								
32	Federal (Includes surtax)	2003	13.12%				24.12%			
33	Ontario	2003	6.00%				12.50%			
34	Blended rate	2003	19.12%				36.62%			
35										
36	Capital Tax Rate	2003	0.300%							
37	LCT rate	2003	0.225%							
38	Surtax	2003	1.12%							
39	Ontario Capital Tax Exemption *** 2003	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2003	MAX \$10MM	10,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2003 Tax Returns									
45	Income Range		0		200,001					
46			to		to					
47		Year	200,000		700,000					
48	Income Tax Rate									
49	Current year	2003								
50	Federal (Includes surtax)		13.10%		0.00%		24.10%			
51	Ontario		6.00%		0.00%		12.50%			
52	Blended rate		19.10%		0.00%		36.60%			
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.225%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	4,851,805							
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	9,062,500							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-0167														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Festival Hydro Inc.														Version 2009.1
4	Reporting period: 2003														0
5															
6															
7															
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total
10															
11	Opening balance:	=	0		370,962		424,080		435,249		394,028		394,028		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	370,962		1,226,571		1,597,533		0		0		0		3,195,066
13	PILs proxy from April 1, 2005 - input 9/12 of amount										0				0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-			10,889										10,889
15	True-up Variance Adjustment (3)	+/-					-9,294		14,183						4,889
16	Deferral Account Variance Adjustment Q4, 2001 (4)				-39,993										-39,993
17	Deferral Account Variance Adjustment (5)	+/-							-55,404						-55,404
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-	0		37,947		26,454								64,401
20	PILs billed to (collected from) customers (8)	-	0		-1,182,296		-1,603,524								-2,785,820
21															
22	Ending balance: # 1562		370,962		424,080		435,249		394,028		394,028		394,028		394,028
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER: Alternative #3														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

	A	B	C	D	E
1	PILs TAXES - EB-2011-0167				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Festival Hydro Inc			Colour Code	
4	Reporting period: 2004			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	366	days		
7	Total days in the calendar year:	366	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	Y	
20	shared among the corporate group?	LCT	Y/N	NA	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2004	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			31,136,775	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			2,666,865	
42					
43	1999 return from RUD Sheet #7			681,997	681,997
44					
45	Total Incremental revenue			1,984,868	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			661,623	661,623
48	Amount allowed in 2002			661,623	661,623
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			0	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				2,005,243
55					
56	Equity			15,568,388	
57					
58	Return at target ROE			1,538,157	
59					
60	Debt			15,568,388	
61					
62	Deemed interest amount in 100% of MARR			1,128,708	
63					
64	Phase-in of interest - Year 1 (2001)			568,666	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			848,687	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			848,687	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			1,128,708	check
71					
72					

A	B	C	D	E	F	G	H
1	ITEM	Initial		M of F	M of F	Tax	
2		Estimate		Filing	Filing	Returns	
3				Variance	Variance		
4				K-C	Explanation		
5	0					Version 2009.1	
6	Utility Name: Festival Hydro Inc						
7	Reporting period: 2004						
8						Column	
9	Days in reporting period:	366	days			Brought	
10	Total days in the calendar year:	366	days			From	
11						TAXREC	
12		\$		\$		\$	
13							
14	I) CORPORATE INCOME TAXES						
15							
16	Regulatory Net Income REGINFO E53	1	2,005,243	898,739		2,903,982	
17							
18	BOOK TO TAX ADJUSTMENTS						
19	Additions:						
20	Depreciation & Amortization	2	1,951,722	225,984		2,177,706	
21	Employee Benefit Plans - Accrued, Not Paid	3		0		0	
22	Tax reserves - beginning of year	4		0		0	
23	Reserves from financial statements - end of year	4		1,152,145		1,152,145	
24	Regulatory Adjustments - increase in income	5		0		0	
25	Other Additions (See Tab entitled "TAXREC")						
26	"Material" Items from "TAXREC" worksheet	6	36,651	81,619		118,270	
27	Other Additions (not "Material") "TAXREC"	6		0		0	
28	"Material" Items from "TAXREC 2" worksheet	6		8,379		8,379	
29	Other Additions (not "Material") "TAXREC 2"	6		0		0	
30	Items on which true-up does not apply "TAXREC 3"			6,969		6,969	
31							
32	Deductions: Input positive numbers						
33	Capital Cost Allowance and CEC	7	1,358,147	208,022		1,566,169	
34	Employee Benefit Plans - Paid Amounts	8		0		0	
35	Items Capitalized for Regulatory Purposes	9	0	0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10		0		0	
37	Interest Expense Deemed/ Incurred	11	848,687	299,499		1,148,186	
38	Tax reserves - end of year	4		0		0	
39	Reserves from financial statements - beginning of year	4		1,109,000		1,109,000	
40	Contributions to deferred income plans	3		0		0	
41	Contributions to pension plans	3		0		0	
42	Interest capitalized for accounting but deducted for tax	11		0		0	
43	Other Deductions (See Tab entitled "TAXREC")						
44	"Material" Items from "TAXREC" worksheet	12		115,402		115,402	
45	Other Deductions (not "Material") "TAXREC"	12		0		0	
46	Material Items from "TAXREC 2" worksheet	12		0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12		0		0	
48	Items on which true-up does not apply "TAXREC 3"			137,067		137,067	
49							
50	TAXABLE INCOME/ (LOSS)		1,786,782	504,845	Before loss C/F	2,291,627	
51							
52	BLENDED INCOME TAX RATE						
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%	-2.5000%		36.12%	
54							
55	REGULATORY INCOME TAX		690,055	137,680	Actual	827,735	
56							
57							
58	Miscellaneous Tax Credits	14		2,555	Actual	2,555	
59							
60	Total Regulatory Income Tax		690,055	135,125	Actual	825,180	
61							
62							
63	II) CAPITAL TAXES						
64							
65	Ontario						
66	Base	15	31,136,775	12,196,925		43,333,700	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000	-133,636		4,866,364	
68	Taxable Capital		26,136,775	12,063,289		38,467,336	
69							
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%	0.0000%		0.3000%	
71							
72	Ontario Capital Tax		78,410	36,992		115,402	
73							
74	Federal Large Corporations Tax						
75	Base	18	31,136,775	8,066,618		39,203,393	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000	37,000,000		47,000,000	
77	Taxable Capital		21,136,775	45,066,618		0	
78							
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%	-0.0250%		0.2000%	
80							
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		47,558	-47,558		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	20,012	-20,012		0	
83							
84	Net LCT		27,546	-27,546		0	
85							
86	III) INCLUSION IN RATES						
87							
88	Income Tax Rate used for gross-up (exclude surtax)		37.50%				
89							
90	Income Tax (proxy tax is grossed-up)	22	1,104,088		Actual 2004	869,361	
91	LCT (proxy tax is grossed-up)	23	44,073		Actual 2004	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	78,410		Actual 2004	115,402	
93							
94							
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002 RAM DECISION	25	1,226,572		Actual 2004	984,763	
96							
97							
98							
99	IV) FUTURE TRUE-UPS						
100	IV a) Calculation of the True-up Variance			DR/(CR)			
101	In Additions:						
102	Employee Benefit Plans - Accrued, Not Paid	3		0			
103	Tax reserves deducted in prior year	4		0			
104	Reserves from financial statements-end of year	4		1,152,145			
105	Regulatory Adjustments	5		0			
106	Other additions "Material" Items TAXREC	6		81,619			
107	Other additions "Material" Items TAXREC 2	6		8,379			
108	In Deductions - positive numbers						
109	Employee Benefit Plans - Paid Amounts	8		0			
110	Items Capitalized for Regulatory Purposes	9		0			
111	Regulatory Adjustments	10		0			
112	Interest Adjustment for tax purposes (See Below - cell I206)	11		19,478			
113	Tax reserves claimed in current year	4		0			
114	Reserves from F/S beginning of year	4		1,109,000			
115	Contributions to deferred income plans	3		0			
116	Contributions to pension plans	3		0			
117	Other deductions "Material" Items TAXREC	12		115,402			
118	Other deductions "Material" Item TAXREC 2	12		0			
119							

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0167	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Festival Hydro Inc							
7	Reporting period: 2004							
8							Column	
9	Days in reporting period:	366	days				Brought	
10	Total days in the calendar year:	366	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
120	Total TRUE-UPS before tax effect	26	=		-1,737			
121								
122	Income Tax Rate (excluding surtax) from 2004 Utility's tax return		x		36.12%			
123								
124	Income Tax Effect on True-up adjustments		=		-627			
125								
126	Less: Miscellaneous Tax Credits	14			2,555			
127								
128	Total Income Tax on True-ups				-3,182			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				35.00%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				-4,896			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)		=		1,786,782			
137								
138	REVISED CORPORATE INCOME TAX RATE		x		36.12%			
139								
140	REVISED REGULATORY INCOME TAX		=		645,386			
141								
142	Less: Revised Miscellaneous Tax Credits		-		2,555			
143								
144	Total Revised Regulatory Income Tax		=		642,831			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)		-		690,055			
147								
148	Regulatory Income Tax Variance		=		-47,225			
149								
150	Ontario Capital Tax							
151	Base		=		31,136,775			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39		-		5,000,000			
153	Revised deemed taxable capital		=		26,136,775			
154								
155	Rate - Tab Tax Rates cell C54		x		0.3000%			
156								
157	Revised Ontario Capital Tax		=		78,410			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)		-		78,410			
159	Regulatory Ontario Capital Tax Variance		=		0			
160								
161	Federal LCT							
162	Base		=		31,136,775			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40		-		50,000,000			
164	Revised Federal LCT		=		-18,863,225			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
167								
168	Gross Amount				0			
169	Less: Federal surtax		-		0			
170	Revised Net LCT		=		0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)		-		27,546			
173	Regulatory Federal LCT Variance		=		-27,546			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				35.00%			
176								
177	Income Tax (grossed-up)		+		-72,653			
178	LCT (grossed-up)		+		-42,378			
179	Ontario Capital Tax		+		0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT		=		-115,031			
182								
183	TRUE-UP VARIANCE (from cell I132)		+		-4,896			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)		=		-119,927			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				1,128,708			
194	Interest phased-in (Cell C36)				848,687			
195								
196	Variance due to phase-in of debt component of MARR in rates according to the Board's decision				280,021			
197								
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Actual Interest deducted on MoF filing (Cell K36+K41)				1,148,186			
202	Deemed Interest				1,128,708			
203								
204	Variance caused by excess debt				19,478			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I112)				19,478			
207								
208	Total Interest Variance				260,543			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Festival Hydro Inc					
8	Reporting period: 2004					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		366	days		
12						
13	Please enter the Materiality Level :		0	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N	Y			
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	42,595,265		42,595,265	
32	Distribution Revenue	+	7,798,380		7,798,380	
33	Other Income	+	431,053		431,053	
34	Miscellaneous income	+	147,977	122,318	25,659	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	42,595,266		42,595,266	
40	Administration	-	1,085,470		1,085,470	
41	Customer billing and collecting	-	925,643		925,643	
42	Operations and maintenance	-	1,044,020		1,044,020	
43	Amortization	-	2,177,706		2,177,706	
44	Ontario Capital Tax	-	118,270		118,270	
45	Other Interest Expense (Customer Deposits/IESO LC) check	-	0		0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	3,026,300	122,318	2,903,982	
51	Less: Interest expense for accounting purposes	-	1,148,186		1,148,186	
52	Provision for payments in lieu of income taxes	-	657,000		657,000	
53	Net Income (loss)	=	1,221,114	122,318	1,098,796	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	657,000	0	657,000	
60	Federal large corporation tax	+	0		0	
61	Depreciation & Amortization	+	2,177,706	0	2,177,706	
62	Employee benefit plans-accrued, not paid	+	0	0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	1,152,145	0	1,152,145	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		6,969	0	6,969	
67	Material addition items from TAXREC 2	+	8,379	0	8,379	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		4,002,199	0	4,002,199	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital tax expensed	+	118,270		118,270	
76		+	0		0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	118,270	0	118,270	
81						
82	Total Additions	=	4,120,469	0	4,120,469	
83						
84	Recap Material Additions:					
85			0	0	0	

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4			Return			
5	0				Version 2009.1	
86			0	0	0	
87	Capital tax expensed		118,270	0	118,270	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		118,270	0	118,270	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		118,270	0	118,270	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	1,553,509		1,553,509	
98	Cumulative eligible capital deduction	-	12,660		12,660	
99	Employee benefit plans-paid amounts check	-	0		0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	1,109,000	0	1,109,000	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		137,067	0	137,067	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	2,812,236	0	2,812,236	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117	Capital tx paid per CT23	-	115,402		115,402	
118					0	
119		-			0	
120	Total Other Deductions	=	115,402	0	115,402	
121						
122	Total Deductions	=	2,927,638	0	2,927,638	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127	Capital tx paid per CT23		115,402	0	115,402	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		115,402	0	115,402	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		115,402	0	115,402	
133						
134	TAXABLE INCOME	=	2,413,945	122,318	2,291,627	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	0		0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	2,413,945	122,318	2,291,627	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	533,964	27,057	506,907	
143	Net Ontario Income Tax (Must agree with tax return)	+	337,952	17,125	320,827	
144	Subtotal	=	871,916	44,181	827,735	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	2,555		2,555	
146	Total Income Tax	=	869,361	44,181	825,180	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		22.12%		22.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		14.00%		14.00%	
151	Blended Income Tax Rate		36.12%		36.12%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	869,361	44,181	825,180	
157	Ontario Capital Tax	+	115,402		115,402	
158	Federal Large Corporations Tax	+	0		0	
159						
160	Total income and capital taxes	=	984,763	44,181	940,582	
161						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Festival Hydro Inc					
8	Reporting period: 2004					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Liability for Employee Future Benefits		1,109,000		1,109,000	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		1,109,000	0	1,109,000	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Liability for Employee Future Benefits		1,152,145		1,152,145	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		1,152,145	0	1,152,145	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Festival Hydro Inc					
9	Reporting period: 2004					
10	Number of days in taxation year:		366			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+	5,350		5,350	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22	Non deductible meals	+	3,029		3,029	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37	Section 12(1)(a) income - customer deposits check	+	0		0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	8,379	0	8,379	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51	#REF!		5,350	0	5,350	
52			0	0	0	
53			0	0	0	
54	Charitable donations (Only if it benefits ratepayers)		3,029	0	3,029	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Festival Hydro Inc					
9	Reporting period: 2004					
10	Number of days in taxation year:		366			
11	Materiality Level:		0			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		8,379	0	8,379	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		8,379	0	8,379	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-	0		0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-	0		0	
97	Section 12(1)(m) income - customer deposits	-	0		0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0167					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Festival Hydro Inc				Version 2009.1	
9						
10						
11	Reporting period: 2004					
12	Number of days in taxation year:		366			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+	4,414		4,414	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Ontario capital tax adjustments				0	
39		+			0	
40	Changes in Regulatory Asset balances	+			0	
41		+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Ontario Specified Tax Credits	+	2,555		2,555	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	6,969	0	6,969	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-	137,067		137,067	
57	Donations - amount deductible for tax purposes	-	0		0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60	Ontario capital tax adjustments to current or prior year	-			0	
61		-			0	
62	Changes in Regulatory Asset balances	-			0	
63		-			0	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	137,067	0	137,067	
74						
75						

	A	B	C	D	E	F	G
1	PILs TAXES - EB-2011-0167						
2	Corporate Tax Rates			Version 2009.1			
3	Exemptions, Deductions, or Thresholds						
4	Utility Name: Festival Hydro Inc						
5	Reporting period: 2004						
6							
7							
8	Table 1						
8	Rates Used in 2002 RAM PILs Applications for 2002						
9	Income Range		0		200,001		
10	RAM 2002		to		to		>700000
11		Year	200,000		700,000		
12	Income Tax Rate						
13	Proxy Tax Year	2002					
14	Federal (Includes surtax)		13.12%		26.12%		26.12%
15	and Ontario blended		6.00%		6.00%		12.50%
16	Blended rate		19.12%		34.12%		38.62%
17							
18	Capital Tax Rate		0.300%				
19	LCT rate		0.225%				
20	Surtax		1.12%				
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000				
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000				
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing						
24							
25	Table 2						
26	Expected Income Tax Rates for 2004 and Capital Tax Exemptions for 2004						
27	Income Range		0	250,001	400,001		
28	Expected Rates		to	to	to		>1,128,000
29		Year	250,000	400,000	1,128,000		
30	Income Tax Rate						
31	Current year	2004					
32	Federal (Includes surtax)	2004	13.12%	22.12%	22.12%		22.12%
33	Ontario	2004	5.50%	5.50%	9.75%		14.00%
34	Blended rate	2004	18.62%	27.62%	31.87%		36.12%
35							
36	Capital Tax Rate	2004	0.300%				
37	LCT rate	2004	0.200%				
38	Surtax	2004	1.12%				
39	Ontario Capital Tax Exemption *** 2004	MAX \$5MM	5,000,000				
40	Federal Large Corporations Tax Exemption *** 2004	MAX \$50MM	50,000,000				
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.						
42							
43	Table 3						
44	Input Information from Utility's Actual 2004 Tax Returns						
45	Income Range		0	250,001	400,001		
46			to	to	to		>1,128,000
47		Year	250,000	400,000	1,128,000		
48	Income Tax Rate						
49	Current year	2004					
50	Federal (Includes surtax)		13.12%	22.12%	22.29%		22.12%
51	Ontario		5.50%	5.50%	13.77%		14.00%
52	Blended rate		18.62%	27.62%	36.06%		36.12%
53							
54	Capital Tax Rate		0.300%				
55	LCT rate		0.200%				
56	Surtax		1.12%				
57	Ontario Capital Tax Exemption *	MAX \$5MM	4,866,364				
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	47,000,000				
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36						
60							

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-0167														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Festival Hydro Inc														Version 2009.1
4	Reporting period: 2004														0
5															
6															
7															
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total
10															
11	Opening balance:	=	0		370,962		424,080		435,249		453,273		333,346		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	370,962		1,226,571		1,597,533		1,319,312				0		4,514,378
13	PILs proxy from April 1, 2005 - input 9/12 of amount														0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-			10,889										10,889
15	True-up Variance Adjustment (3)	+/-					-9,294		14,183		-4,896				-7
16	Deferral Account Variance Adjustment Q4, 2001 (4)				-39,993										-39,993
17	Deferral Account Variance Adjustment (5)	+/-							-55,404		-115,031				-170,435
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-			37,947		26,454		24,011						88,411
20	PILs billed to (collected from) customers (8)	-			-1,182,296		-1,603,524		-1,284,077						-4,069,897
21															
22	Ending balance: # 1562		370,962		424,080		435,249		453,273		333,346		333,346		333,346
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER: Method # 3														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

	A	B	C	D	E
1	PILs TAXES - EB-2011-0167				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Festival Hydro Inc			<u>Colour Code</u>	
4	Reporting period: 2005			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	Y	
20	shared among the corporate group?	LCT	Y/N	NA	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		91%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		91%	
23					
24	Accounting Year End		Date	12-31-2005	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			31,136,775	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			2,666,865	
42					
43	1999 return from RUD Sheet #7			681,997	681,997
44					
45	Total Incremental revenue			1,984,868	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			661,623	661,623
48	Amount allowed in 2002			661,623	661,623
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			0	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM			661623	661,623
52	Other Board-approved changes to MARR or incremental revenue			81598	81,598
53					0
54	Total Regulatory Income				2,748,464
55					
56	Equity			15,568,388	
57					
58	Return at target ROE			1,538,157	
59					
60	Debt			15,568,388	
61					
62	Deemed interest amount in 100% of MARR			1,128,708	
63					
64	Phase-in of interest - Year 1 (2001)			568,666	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			848,687	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			848,687	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			1,128,708	
71					
72					

A	B	C	D	E	F	G	H
1 PILS TAXES - EB-2011-0167	ITEM	Initial		M of F	M of F	Tax	
2 PILS DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3 TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4 ("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0					Version 2009.1	
6 Utility Name: Festival Hydro Inc							
7 Reporting period: 2005							
8						Column	
9 Days in reporting period:	365	days				Brought	
10 Total days in the calendar year:	365	days				From	
11						TAXREC	
12		\$		\$		\$	
13							
14 I) CORPORATE INCOME TAXES							
15							
16 Regulatory Net Income REGINFO E53	1	2,748,464		686,184		3,434,648	
17							
18 BOOK TO TAX ADJUSTMENTS							
19 Additions:							
20 Depreciation & Amortization	2	1,951,722		335,019		2,286,741	
21 Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22 Tax reserves - beginning of year	4			0		0	
23 Reserves from financial statements - end of year	4			1,240,577		1,240,577	
24 Regulatory Adjustments - Increase in income	5			0		0	
25 Other Additions (See Tab entitled "TAXREC")							
26 "Material" Items from "TAXREC" worksheet	6			95,000		95,000	
27 Other Additions (not "Material") "TAXREC"	6			0		0	
28 "Material" Items from "TAXREC 2" worksheet	6			4,480		4,480	
29 Other Additions (not "Material") "TAXREC 2"	6			0		0	
30 Items on which true-up does not apply "TAXREC 3"				65,540		65,540	
31							
32 Deductions: Input positive numbers							
33 Capital Cost Allowance and CEC	7	1,358,147		253,624		1,611,771	
34 Employee Benefit Plans - Paid Amounts	8			0		0	
35 Items Capitalized for Regulatory Purposes	9	0		0		0	
36 Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37 Interest Expense Deemed/ Incurred	11	1,128,708		26,640		1,155,348	
38 Tax reserves - end of year	4			0		0	
39 Reserves from financial statements - beginning of year	4			1,152,145		1,152,145	
40 Contributions to deferred income plans	3			0		0	
41 Contributions to pension plans	3			0		0	
42 Interest capitalized for accounting but deducted for tax	11			0		0	
43 CDM 2005 incremental O&M expenses per 2005 PILs model (43% of \$760632)		126,779					
44 "Material" Items from "TAXREC" worksheet	12			229,739		229,739	
45 Other Deductions (not "Material") "TAXREC"	12			0		0	
46 Material Items from "TAXREC 2" worksheet	12			0		0	
47 Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48 Items on which true-up does not apply "TAXREC 3"				209,001		209,001	
49							
50 TAXABLE INCOME/ (LOSS)		2,086,552		555,651	Before loss C/F	2,768,982	
51							
52 BLENDED INCOME TAX RATE							
53 Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	36.12%		0.0000%		36.12%	
54							
55 REGULATORY INCOME TAX		753,663		246,493	Actual	1,000,155	
56							
57							
58 Miscellaneous Tax Credits	14			6,959	Actual	6,959	
59							
60 Total Regulatory Income Tax		753,663		239,534	Actual	993,196	
61							
62							
63 III) CAPITAL TAXES							
64							
65 Ontario							
66 Base	15	31,136,775		8,637,900		39,774,675	
67 Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	7,365,000		-74,824		7,290,176	
68 Taxable Capital		23,771,775		8,563,076		32,484,499	
69							
70 Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71							
72 Ontario Capital Tax		71,315		26,138		97,453	
73							
74 Federal Large Corporations Tax							
75 Base	18	31,136,775		4,291,111		35,427,886	
76 Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	45,312,500		3,187,500		48,500,000	
77 Taxable Capital		0		7,478,611		0	
78							
79 Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.1750%		0.0250%		0.2000%	
80							
81 Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82 Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83							
84 Net LCT		0		0		0	
85							
86 III) INCLUSION IN RATES							
87							
88 Income Tax Rate used for gross- up (exclude surtax)		36.12%					
89							
90 Income Tax (proxy tax is grossed-up)	22	1,179,810			Actual 2005	993,196	
91 LCT (proxy tax is grossed-up)	23	0			Actual 2005	0	
92 Ontario Capital Tax (no gross-up since it is deductible)	24	71,315			Actual 2005	97,453	
93							
94							
95 Total PILs for Rate Adjustment -- MUST AGREE WITH 2005	25	1,251,125			Actual 2005	1,090,649	
96 RAM DECISION							
97							
98							
99 IV) FUTURE TRUE-UPS							
100 IV a) Calculation of the True-up Variance				DR/(CR)			
101 In Additions:							
102 Employee Benefit Plans - Accrued, Not Paid	3			0			
103 Tax reserves deducted in prior year	4			0			
104 Reserves from financial statements-end of year	4			1,240,577			
105 Regulatory Adjustments	5			0			
106 Other additions "Material" Items TAXREC	6			95,000			
107 Other additions "Material" Items TAXREC 2	6			4,480			
108 In Deductions - positive numbers							
109 Employee Benefit Plans - Paid Amounts	8			0			
110 Items Capitalized for Regulatory Purposes	9			0			
111 Regulatory Adjustments	10			0			
112 Interest Adjustment for tax purposes (See Below - cell I206)	11			26,640			
113 Tax reserves claimed in current year	4			0			
114 Reserves from F/S beginning of year	4			1,152,145			
115 Contributions to deferred income plans	3			0			
116 Contributions to pension plans	3			0			
117 Other deductions "Material" Items TAXREC	12			229,739			
118 Other deductions "Material" Item TAXREC 2	12			0			
119							
120 Total TRUE-UPS before tax effect	26			-68,467			
121							
122 Income Tax Rate (excluding surtax) from 2005 Utility's tax return			x	36.12%			

A	B	C	D	E	F	G	H
1 PILs TAXES - EB-2011-0167	ITEM	Initial		M of F	M of F	Tax	
2 PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3 TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4 ("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0					Version 2009.1	
6 Utility Name: Festival Hydro Inc							
7 Reporting period: 2005							
8							
9 Days in reporting period:	365	days				Column	
10 Total days in the calendar year:	365	days				Brought	
11						From	
12			\$	\$		TAXREC	
13						\$	
14							
15 Income Tax Effect on True-up adjustments			=	-24,730			
16							
17 Less: Miscellaneous Tax Credits	14			6,959			
18							
19 Total Income Tax on True-ups				-31,689			
20							
21 Income Tax Rate used for gross-up (exclude surtax)				35.00%			
22							
23 TRUE-UP VARIANCE ADJUSTMENT				-48,753			
24							
25 IV b) Calculation of the Deferral Account Variance caused by							
26 changes in legislation							
27							
28 REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial							
29 estimate column)			=	2,086,552			
30							
31 REVISED CORPORATE INCOME TAX RATE			x	36.12%			
32							
33 REVISED REGULATORY INCOME TAX			=	753,663			
34							
35 Less: Revised Miscellaneous Tax Credits			-	6,959			
36							
37 Total Revised Regulatory Income Tax			=	746,704			
38							
39 Less: Regulatory Income Tax reported in the Initial Estimate Column			-	753,663			
40 (Cell C58)							
41 Regulatory Income Tax Variance			=	-6,959			
42							
43 Ontario Capital Tax							
44 Base			=	31,136,775			
45							
46 Less: Exemption from tab Tax Rates, Table 2, cell C39			-	7,500,000			
47							
48 Revised deemed taxable capital			=	23,636,775			
49							
50 Rate - Tab Tax Rates cell C54			x	0.3000%			
51							
52 Revised Ontario Capital Tax			=	70,910			
53							
54 Less: Ontario Capital Tax reported in the initial estimate column (Cell			-	71,315			
55 C70)							
56 Regulatory Ontario Capital Tax Variance			=	-405			
57							
58 Federal LCT							
59 Base				31,136,775			
60							
61 Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
62							
63 Revised Federal LCT			=	-18,863,225			
64							
65 Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
66							
67 Gross Amount				0			
68							
69 Less: Federal surtax			-	0			
70							
71 Revised Net LCT			=	0			
72							
73 Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
74							
75 Regulatory Federal LCT Variance			=	0			
76							
77 Actual Income Tax Rate used for gross-up (exclude surtax)				35.00%			
78							
79 Income Tax (grossed-up)			+	-10,706			
80							
81 LCT (grossed-up)			+	0			
82							
83 Ontario Capital Tax			+	-405			
84							
85 DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	-11,111			
86							
87 TRUE-UP VARIANCE (from cell H32)			+	-48,753			
88							
89 Total Deferral Account Entry (Positive Entry = Debit)			=	-59,864			
90 (Deferral Account Variance + True-up Variance)							
91							
92							
93 VI INTEREST PORTION OF TRUE-UP							
94 Variance Caused By Phase-in of Deemed Debt							
95							
96 Total deemed interest (REGINFO)				1,128,708			
97							
98 Interest phased-in (Cell C37)				1,128,708			
99							
100 Variance due to phase-in of debt component of MARR in rates				0			
101 according to the Board's decision							
102							
103 Other Interest Variances (i.e. Borrowing Levels							
104 Above Deemed Debt per Rate Handbook)							
105							
106 Actual Interest deducted on MoF filing (Cell K36+K41)				1,155,348			
107							
108 Deemed Interest				1,128,708			
109							
110 Variance caused by excess debt				26,640			
111							
112 Interest Adjustment for Tax Purposes (carry forward to Cell E112)				26,640			
113							
114 Total Interest Variance				-26,640			
115							
116							
117							
118							
119							
120							
121							

	A	B	C	D	E	F	G
1	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only		
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return		
4		0	Return				
5					Version 2009.1		
6	Section A: Identification:						
7	Utility Name: Festival Hydro Inc						
8	Reporting period: 2005						
9	Taxation Year's start date:						
10	Taxation Year's end date:						
11	Number of days in taxation year:		365	days			
12							
13	Please enter the Materiality Level :		0	< - enter materiality level			
14	(0.25% x Rate Base x CER)	Y/N	Y				
15	(0.25% x Net Assets)	Y/N	N				
16	Or other measure (please provide the basis of the amount)	Y/N	N				
17	Does the utility carry on non-wires related operation?	Y/N	Y				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)						
19							
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K						
21							
22	Section B: Financial statements data:						
23	Input unconsolidated financial statement data submitted with Tax returns.						
24	The actual categories of the income statements should be used.						
25	If required please change the descriptions except for amortization, interest expense and provision for income tax						
26							
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts						
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.						
29							
30	Income:						
31	Energy Sales	+	47,252,268		47,252,268		
32	Distribution Revenue	+	8,395,969		8,395,969		
33	Other Income	+	262,759		262,759		
34	Miscellaneous income	+	555,812	174,056	381,756		
35		+			0		
36	Revenue should be entered above this line						
37							
38	Costs and Expenses:						
39	Cost of energy purchased	-	47,252,268		47,252,268		
40	Administration	-	997,030		997,030		
41	Customer billing and collecting	-	945,877		945,877		
42	Operations and maintenance	-	1,188,720		1,188,720		
43	Amortization	-	2,286,741		2,286,741		
44	Other Interest Expense (customer deposit/IESO LC)	-	95,000		95,000		
45		-	92,468		92,468		
46		-			0		
47		-			0		
48		-			0		
49							
50	Net Income Before Interest & Income Taxes EBIT	=	3,608,704	174,056	3,434,648		
51	Less: Interest expense for accounting purposes	-	1,155,348		1,155,348		
52	Provision for payments in lieu of income taxes	-	925,000		925,000		
53	Net Income (loss)	=	1,528,356	174,056	1,354,300		
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)						
55							
56	Section C: Reconciliation of accounting income to taxable income						
57	From T2 Schedule 1						
58	BOOK TO TAX ADDITIONS:						
59	Provision for income tax	+	925,000	0	925,000		
60	Federal large corporation tax	+	0		0		
61	Depreciation & Amortization	+	2,286,741	0	2,286,741		
62	Employee benefit plans-accrued, not paid - CHECK	+	0	0	0		
63	Tax reserves - beginning of year	+	0	0	0		
64	Reserves from financial statements- end of year	+	1,240,577	0	1,240,577		
65	Regulatory adjustments on which true-up may apply (see A66)	+			0		
66	Items on which true-up does not apply "TAXREC 3"		65,540	0	65,540		
67	Material addition items from TAXREC 2	+	4,480	0	4,480		
68	Other addition items (not Material) from TAXREC 2	+	0	0	0		
69							
70	Subtotal		4,522,338	0	4,522,338		
71							
72	Other Additions: (Please explain the nature of the additions)						
73	Recapture of CCA	+			0		
74	Non-deductible meals and entertainment expense	+			0		
75	Capital tax expensed	+	95,000		95,000		
76		+	0		0		
77		+			0		
78		+			0		
79		+			0		
80	Total Other Additions	=	95,000	0	95,000		
81							
82	Total Additions	=	4,617,338	0	4,617,338		
83							
84	Recap Material Additions:						
85			0	0	0		
86			0	0	0		

	A	B	C	D	E	F	G
1	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only		
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return		
4		0	Return				
5					Version 2009.1		
87	Capital tax expensed		95,000	0	95,000		
88			0	0	0		
89			0	0	0		
90			0	0	0		
91			0	0	0		
92	Total Other additions >materiality level		95,000	0	95,000		
93	Other additions (less than materiality level)		0	0	0		
94	Total Other Additions		95,000	0	95,000		
95							
96	BOOK TO TAX DEDUCTIONS:						
97	Capital cost allowance	-	1,599,998		1,599,998		
98	Cumulative eligible capital deduction	-	11,773		11,773		
99	Employee benefit plans-paid amounts	-	0		0		
100	Items capitalized for regulatory purposes	-	0		0		
101	Regulatory adjustments :	-			0		
102	CCA	-			0		
103	other deductions	-			0		
104	Tax reserves - end of year	-	0	0	0		
105	Reserves from financial statements- beginning of year	-	1,152,145	0	1,152,145		
106	Contributions to deferred income plans	-			0		
107	Contributions to pension plans	-			0		
108	Items on which true-up does not apply "TAXREC 3"		209,001	0	209,001		
109	Interest capitalized for accounting deducted for tax	-			0		
110	Material deduction items from TAXREC 2	-	0	0	0		
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0		
112							
113	Subtotal	=	2,972,917	0	2,972,917		
114	Other deductions (Please explain the nature of the deductions)						
115	Charitable donations - tax basis	-			0		
116	Gain on disposal of assets	-	132,286		132,286		
117	Actual Capital Tax per CT23	-	97,453		97,453		
118					0		
119		-			0		
120	Total Other Deductions	=	229,739	0	229,739		
121							
122	Total Deductions	=	3,202,656	0	3,202,656		
123							
124	Recap Material Deductions:						
125			0	0	0		
126	Gain on disposal of assets		132,286	0	132,286		
127	Actual Capital Tax per CT23		97,453	0	97,453		
128			0	0	0		
129			0	0	0		
130	Total Other Deductions exceed materiality level		229,739	0	229,739		
131	Other Deductions less than materiality level		0	0	0		
132	Total Other Deductions		229,739	0	229,739		
133							
134	TAXABLE INCOME	=	2,943,038	174,056	2,768,982		
135	DEDUCT:						
136	Non-capital loss applied positive number	-	0		0		
137	Net capital loss applied positive number	-			0		
138					0		
139	NET TAXABLE INCOME	=	2,943,038	174,056	2,768,982		
140							
141	FROM ACTUAL TAX RETURNS						
142	Net Federal Income Tax (Must agree with tax return)	+	650,999	38,501	612,498		
143	Net Ontario Income Tax (Must agree with tax return)	+	412,025	24,368	387,657		
144	Subtotal	=	1,063,024	62,869	1,000,155		
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	6,959		6,959		
146	Total Income Tax	=	1,056,065	62,869	993,196		
147							
148	FROM ACTUAL TAX RETURNS						
149	Net Federal Income Tax Rate (Must agree with tax return)		22.12%		22.12%		
150	Net Ontario Income Tax Rate (Must agree with tax return)		14.00%		14.00%		
151	Blended Income Tax Rate		36.12%		36.12%		
152							
153	Section F: Income and Capital Taxes						
154							
155	RECAP						
156	Total Income Taxes	+	1,056,065	62,869	993,196		
157	Ontario Capital Tax	+	97,453		97,453		
158	Federal Large Corporations Tax	+	0		0		
159							
160	Total income and capital taxes	=	1,153,518	62,869	1,090,649		
161							

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Festival Hydro Inc					
8	Reporting period: 2005					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts		0		0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Liability for Future Employee Benefits		1,152,145		1,152,145	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		1,152,145	0	1,152,145	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts		0		0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Liability for Future Employee Benefits		1,240,577		1,240,577	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		1,240,577	0	1,240,577	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Festival Hydro Inc					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+	3,765		3,765	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22	Non deductible meals	+	715		715	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41	Section 12(1)(a) income - customer deposits	+	0		0	
42	CHECK	+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	4,480	0	4,480	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51	#REF!		3,765	0	3,765	
52			0	0	0	
53			0	0	0	
54	Charitable donations (Only if it benefits ratepayers)		715	0	715	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0167	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Festival Hydro Inc					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		4,480	0	4,480	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		4,480	0	4,480	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-	0		0	
97	Section 12(1)(m) income - customer deposits	-	0		0	
98	CHECK	-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0167					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Festival Hydro Inc				Version 2009.1	
9						
10						
11	Reporting period: 2005					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+	-1,216		-1,216	
25	Deemed dividend income	+	1,017		1,017	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes		4,161		4,161	
37	Management bonuses unpaid after 180 days of year end				0	
38	Ontario capital tax adjustments				0	
39		+			0	
40	Changes in Regulatory Asset balances	+	0		0	
41	Imputed interest expense on Regulatory Assets	+	54,619		54,619	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Ontario Specified Tax Credit (Apprenticeship Program)	+	6,959		6,959	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	65,540	0	65,540	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-	209,001		209,001	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60	Ontario capital tax adjustments to current or prior year	-			0	
61		-			0	
62	Changes in Regulatory Asset balances	-			0	
63		-			0	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	209,001	0	209,001	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2011-0167									
2	Corporate Tax Rates					Version 2009.1				
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Festival Hydro Inc									
5	Reporting period: 2005									
6										
7										
8	Table 1									
9	Rates Used in 2005 RAM PILs Applications for 2005									
10	Income Range		0		400,001					
11	RAM 2005		to		to					>1,128,000
12		Year	400,000		1,128,000					
13	Income Tax Rate									
14	Proxy Tax Year	2005								
15	Federal (Includes surtax)		13.12%		17.75%		22.12%			
16	and Ontario blended		5.50%		9.75%		14.00%			
17	Blended rate		18.62%		27.50%		36.12%			
18										
19	Capital Tax Rate		0.300%							
20	LCT rate		0.175%							
21	Surtax		1.12%							
22	Ontario Capital Tax Exemption **	MAX \$7.5MM	6,795,875							
23	Federal Large Corporations Tax Exemption **	MAX \$50MM	45,312,500							
24	**Exemption amounts must agree with the Board-approved 2005 RAM PILs filing									
25										
26	Table 2									
27	Expected Income Tax Rates for 2005 and Capital Tax Exemptions for 2005									
28	Income Range		0	250,001	400,001					
29	Expected Rates		to	to	to					>1,128,000
30		Year	250,000	400,000	1,128,000					
31	Income Tax Rate									
32	Current year	2005								
33	Federal (Includes surtax)	2005	13.12%	22.12%	22.12%		22.12%			
34	Ontario	2005	5.50%	5.50%	9.75%		14.00%			
35	Blended rate	2005	18.62%	27.62%	31.87%		36.12%			
36										
37	Capital Tax Rate	2005	0.300%							
38	LCT rate	2005	0.200%							
39	Surtax	2005	1.12%							
40	Ontario Capital Tax Exemption *** 2005	MAX \$7.5MM	7,500,000							
41	Federal Large Corporations Tax Exemption *** 2005	MAX \$50MM	50,000,000							
42	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
43										
44	Table 3									
45	Input Information from Utility's Actual 2005 Tax Returns									
46	Income Range		0	250,001	400,001					
47		Year	to	to	to					>1,128,000
48			250,000	400,000	1,128,000					
49	Income Tax Rate									
50	Current year	2005								
51	Federal (Includes surtax)		13.12%	22.12%	22.12%		22.12%			
52	Ontario		5.50%	5.50%	14.00%		14.00%			
53	Blended rate		18.62%	27.62%	36.12%		36.12%			
54										
55	Capital Tax Rate		0.300%							
56	LCT rate		0.200%							
57	Surtax		1.12%							
58	Ontario Capital Tax Exemption *	MAX \$7.5MM	7,290,176							
59	Federal Large Corporations Tax Exemption *	MAX \$50MM	48,500,000							
60	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-0167														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Festival Hydro Inc														Version 2009.1
4	Reporting period: 2005														0
5															
6															
7															
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total
10															
11	Opening balance:	=	0		370,962		424,080		435,249		453,273		351,158		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	370,962		1,226,571		1,597,533		1,319,312		306,643		417,610		5,238,631
13	PILs proxy from April 1, 2005 - input 9/12 of amount										939,623				939,623
14	True-up Variance Adjustment Q4, 2001 (2)	+/-			10,889										10,889
15	True-up Variance Adjustment (3)	+/-					-9,294		14,183		-4,896		-48,753		-48,760
16	Deferral Account Variance Adjustment Q4, 2001 (4)				-39,993										-39,993
17	Deferral Account Variance Adjustment (5)	+/-							-55,404		-115,031		-11,111		-181,546
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-	0		37,947		26,454		24,011		20,074		5,655		114,141
20	PILs billed to (collected from) customers (8)	-	0		-1,182,296		-1,603,524		-1,284,077		-1,248,528		-518,172		-5,836,597
21															
22	Ending balance: # 1562		370,962		424,080		435,249		453,273		351,158		196,387		196,387
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														Method 3
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

Festvial Hydro Inc.
Reconciliation of 2001 PILs
as at April 30, 2006

Interest Calculation		Outstanding Balance	Interest Income	Outstanding Principal	Check	Total Recovered
Oct-01	New PILS in month	123,654.00		123,654.00		
	Interest @ 7.25	0.00	0.00			
	Oct Closing Balance	<u>123,654.00</u>	<u>0.00</u>	<u>123,654.00</u>	<u>123,654.00</u>	
Nov-01	Opening Balance	123,654.00		123,654.00		
	New PILS in month	123,654.00		123,654.00		
	Interest @ 7.25	761.40	761.40			
	Oct Closing Balance	<u>248,069.40</u>	<u>761.40</u>	<u>247,308.00</u>	<u>248,069.40</u>	
Dec-01	Opening Balance	248,069.40	761.40	247,308.00		
	New PILS in month	123,654.00		123,654.00		
	Interest @ 7.25	1,522.81	1,522.81			
	Oct Closing Balance	<u>373,246.21</u>	<u>2,284.21</u>	<u>370,962.00</u>	<u>373,246.21</u>	
Jan-02	Opening Balance	373,246.21	2,284.21	370,962.00		
	Interest @ 7.25	2,284.21	2,284.21	0.00		
	Jan Closing Balance	<u>375,530.42</u>	<u>4,568.42</u>	<u>370,962.00</u>	<u>375,530.42</u>	
Feb-02	Opening Balance	375,530.42		370,962.00		
	Interest @ 7.25	2,063.16	2,063.16	0.00		
	Jan Closing Balance	<u>377,593.58</u>	<u>6,631.58</u>	<u>370,962.00</u>	<u>377,593.58</u>	
Mar-02	Opening Balance	377,593.58		370,962.00		
	Recovered in March	-7,843.30		-7,843.30		7,843.30
	March Revised balance	369,750.28		363,118.70		
	Interest @ 7.25	2,284.21	2,284.21	0.00		
	March Closing balance	<u>372,034.49</u>	<u>8,915.79</u>	<u>363,118.70</u>	<u>372,034.49</u>	<u>7,843.30</u>
Apr-02	April Opening balance	372,034.49		363,118.70		
	Recovered in April	-30,938.40		-30,938.40		30,938.40
	March Revised balance	341,096.09		332,180.30		
	Interest @ 7.25	2,163.79	2,163.79	0.00		
	April Closing balance	<u>343,259.88</u>	<u>11,079.58</u>	<u>332,180.30</u>	<u>343,259.88</u>	<u>38,781.70</u>
May-02	May Opening balance	343,259.88		332,180.30		
	Recovered in May	-24,847.79		-24,847.79		24,847.79
	May Revised balance	318,412.09		307,332.51		
	Interest @ 7.25	2,045.41	2,045.41	0.00		
	May Closing balance	<u>320,457.50</u>	<u>13,124.99</u>	<u>307,332.51</u>	<u>320,457.50</u>	<u>63,629.49</u>
Jun-02	Jun Opening balance	320,457.50		307,332.51		
	Recovered in Jun	-24,612.94		-24,612.94		24,612.94
	Jun Revised balance	295,844.57		282,719.58		
	2001 True Up Var Adjust	10,889.00		10,889.00		
	2001 Def Acct Var Adj	-39,993.00		-39,993.00		
	Interest @ 7.25	1,831.36	1,831.36	0.00		
	Jun Closing balance	<u>268,571.93</u>	<u>14,956.36</u>	<u>253,615.58</u>	<u>268,571.93</u>	<u>88,242.42</u>
Jul-02	Jul Opening balance	268,571.93		253,615.58		
	Recovered in July	-29,836.44		-29,836.44		29,836.44
	Jul Revised balance	238,735.50		223,779.14		
	Interest @ 7.25	1,511.27	1,511.27	0.00		
	Jul Closing balance	<u>240,246.77</u>	<u>16,467.63</u>	<u>223,779.14</u>	<u>240,246.77</u>	<u>118,078.86</u>
Aug-02	Aug Opening balance	240,246.77	16,467.63	223,779.14		
	Recovered in Aug	-32,283.99		-32,283.99		32,283.99
	Aug Revised balance	207,962.77		191,495.15		
	Interest @ 7.25	1,377.93	1,377.93			
	Aug Closing balance	<u>209,340.70</u>	<u>17,845.56</u>	<u>191,495.15</u>	<u>209,340.70</u>	<u>150,362.85</u>
Sep-02	Sep Opening balance	209,340.70	17,845.56	191,495.15		
	Recovered in Sep	-32,067.29		-32,067.29		32,067.29

	Sep Revised balance	177,273.42		159,427.86	
	Interest @ 7.25	1,141.10	1,141.10		
	Sep Closing balance	<u>178,414.52</u>	<u>18,986.66</u>	<u>159,427.86</u>	<u>178,414.52</u>
					<u>182,430.14</u>
Oct-02	Oct Opening balance	178,414.52	18,986.66	159,427.86	
	Recovered in Oct	<u>-30,123.95</u>		<u>-30,123.95</u>	30,123.95
	Oct Revised balance	148,290.57		129,303.91	
	Interest @ 7.25	981.68	981.68		
	Oct Closing balance	<u>149,272.25</u>	<u>19,968.34</u>	<u>129,303.91</u>	<u>149,272.25</u>
					<u>212,554.09</u>
Nov-02	Nov Opening balance	149,272.25	19,968.34	129,303.91	
	Recovered in Nov	<u>-30,442.88</u>		<u>-30,442.88</u>	30,442.88
	Oct Revised balance	118,829.37		98,861.03	
	Interest @ 7.25	770.51	770.51		
	Nov Closing balance	<u>119,599.88</u>	<u>20,738.85</u>	<u>98,861.03</u>	<u>119,599.88</u>
					<u>242,996.97</u>
Dec-02	Dec Opening balance	119,599.88	20,738.85	98,861.03	
	Recovered in Dec	<u>-31,465.36</u>		<u>-31,465.36</u>	31,465.36
		0.00		0.00	0.00
	Dec Revised balance	88,134.51		67,395.66	
	Interest Adjustment	-2,067.18	-2,067.18		
	Interest @ 7.25	608.74	608.74		
	Dec Closing balance	<u>86,676.07</u>	<u>19,280.41</u>	<u>67,395.66</u>	<u>86,676.07</u>
					<u>274,462.34</u>
				Proof	New Pils
				Agrees to G.L.	Add Interest
					True Ups
					Less Recovery
				Agrees to G.L.	Balance
Jan-03	Jan Opening balance	86,676.07	19,280.41	67,395.66	86,676.07
	Adjust for 1 month of new PIL	30,913.50		30,913.50	
	Recovered in Jan 03	<u>-33,027.21</u>		<u>-33,027.21</u>	33,027.21
	Jan Revised balance	84,562.36		65,281.95	
	Interest @ 7.25	414.99	414.99		
	Jan Closing balance	<u>84,977.36</u>	<u>19,695.40</u>	<u>65,281.95</u>	<u>84,977.36</u>
					<u>307,489.55</u>
	YTD	414.99			
Feb-03	Feb Opening balance	84,977.36	19,695.40	65,281.95	84,977.36
	Adjust for 1 month of new PIL	30,913.50		30,913.50	
	Recovered in Feb 03	<u>-33,638.86</u>		<u>-33,638.86</u>	33,638.86
	Feb Revised balance	82,252.00		62,556.60	
	Interest @ 7.25	363.07	363.07		
	Feb Closing balance	<u>82,615.07</u>	<u>20,058.48</u>	<u>62,556.60</u>	<u>82,615.07</u>
					<u>341,128.40</u>
	YTD	778.07			
Mar-03	Feb Opening balance	82,615.07	20,058.48	62,556.60	82,615.07
	Adjust for 1 months of new PIL	30,913.50		30,913.50	
	Recovered in Feb 03	<u>-32,530.87</u>		<u>-32,530.87</u>	32,530.87
	Feb Revised balance	80,997.70		60,939.22	
	Interest @ 7.25	385.19	385.19		
	Mar Closing balance	<u>81,382.89</u>	<u>20,443.67</u>	<u>60,939.22</u>	<u>81,382.89</u>
					<u>373,659.28</u>
	YTD	1,163.26			
Apr-03	Mar Opening balance	81,382.89	20,443.67	60,939.22	81,382.89
	Adjust for 1 month of new PIL	30,913.50		30,913.50	
	Recovered in Apr 03	<u>-31,083.15</u>		<u>-31,083.15</u>	31,083.15
	Revised balance	81,213.24		60,769.57	
	Interest @ 7.25	363.13	363.13		
	Apr Closing balance	<u>81,576.38</u>	<u>20,806.80</u>	<u>60,769.57</u>	<u>81,576.38</u>
					<u>404,742.43</u>
	YTD	1,526.39			
May-03	May Opening balance	81,576.38	20,806.80	60,769.57	81,576.38
	Adjust for 1 month of new PIL	30,913.50		30,913.50	
	Recovered in May 03	<u>-30,319.41</u>		<u>-30,319.41</u>	30,319.41
	Revised balance	82,170.46		61,363.66	
	Interest @ 7.25	374.19	374.19		

May Closing balance	<u>82,544.66</u>	<u>21,180.99</u>	<u>61,363.66</u>	<u>82,544.66</u>	<u>435,061.84</u>
	YTD	1,900.58			
Jun-03 Jun Opening balance	82,544.66	21,180.99	61,363.66	82,544.66	435,061.84
Adjust for 1 month of new PIL	30,913.50		30,913.50		
Recovered in Jun 03	<u>-29,265.24</u>		<u>-29,265.24</u>		29,265.24
Revised balance	84,192.92		63,011.92		
Interest @ 7.25	377.85	377.85			
	0.00	0.00			
Jun Closing balance	<u>84,570.77</u>	<u>21,558.84</u>	<u>63,011.92</u>	<u>84,570.77</u>	<u>464,327.08</u>
	YTD	2,278.43			
Jul-03 Opening balance	84,570.77	21,558.84	63,011.92	84,570.77	464,327.08
Adjust for 1 month of new PIL	30,913.50		30,913.50		
Recovered in Jul 03	<u>-29,863.52</u>		<u>-29,863.52</u>		29,863.52
Revised balance	85,620.75		64,061.91		
Interest @ 7.25	388.00	388.00			
Closing balance	<u>86,008.75</u>	<u>21,946.84</u>	<u>64,061.91</u>	<u>86,008.75</u>	<u>494,190.59</u>
	YTD	2,666.43			
Aug-03 Opening balance	86,008.75	21,946.84	64,061.91	86,008.75	494,190.59
Adjust for 1 month of new PIL	30,913.50		30,913.50		
Recovered in Aug 03	<u>-31,215.25</u>		<u>-31,215.25</u>		31,215.25
Revised balance	85,707.00		63,760.16		
Interest @ 7.25	394.46	394.46			
Closing balance	<u>86,101.46</u>	<u>22,341.30</u>	<u>63,760.16</u>	<u>86,101.46</u>	<u>525,405.84</u>
	YTD	3,060.89			
Sep-03 Opening balance	86,101.46	22,341.30	63,760.16	86,101.46	525,405.84
Adjust for 1 month of new PIL	30,913.50		30,913.50		
Recovered in Sep 03	<u>-30,779.91</u>		<u>-30,779.91</u>		30,779.91
Revised balance	86,235.05		63,893.75		
Interest @ 7.25	379.94	379.94			
Closing balance	<u>86,615.00</u>	<u>22,721.24</u>	<u>63,893.75</u>	<u>86,615.00</u>	<u>556,185.75</u>
	YTD	3,440.83			
Oct-03 Opening balance	86,615.00	22,721.24	63,893.75	86,615.00	556,185.75
Adjust for 1 month of new PIL	30,913.50		30,913.50		
Recovered in OCT 03	<u>-29,387.78</u>		<u>-29,387.78</u>		29,387.78
Revised balance	88,140.72		65,419.47		
Interest @ 7.25	393.43	393.43			
Closing balance	<u>88,534.14</u>	<u>23,114.67</u>	<u>65,419.47</u>	<u>88,534.14</u>	<u>585,573.53</u>
	YTD	3,834.26			
Nov-03 Opening balance	88,534.14	23,114.67	65,419.47	88,534.14	585,573.53
Adjust for 1 month of new PIL	30,913.50		30,913.50		
Recovered in Nov 03	<u>-30,022.21</u>		<u>-30,022.21</u>		30,022.21
Revised balance	89,425.43		66,310.76		
Interest @ 7.25	389.83	389.83			
Closing balance	<u>89,815.26</u>	<u>23,504.50</u>	<u>66,310.76</u>	<u>89,815.26</u>	<u>615,595.74</u>
	YTD	4,224.09			
Dec-03 Opening balance	89,815.26	23,504.50	66,310.76	89,815.26	615,595.74
Adjust for 1 month of new PIL	30,913.50		30,913.50		
Recovered in Dec 03	<u>-30,410.34</u>		<u>-30,410.34</u>		30,410.34
Revised balance	90,318.42		66,813.92		
Interest @ 7.25	408.31	408.31			
Closing balance	<u>90,726.74</u>	<u>23,912.81</u>	<u>66,813.92</u>	<u>90,726.74</u>	<u>646,006.08</u>
	YTD	4,632.40			

<u>Int @ 7.25</u>	<u>Int @ 2.65</u>	<u>Allow # 1138</u>
4,632.40	1,693.22	2,939.18

Proof:

Beg Balance
 PIL additions
 Add interest
 Less recoveries
 Balance at Dec 31/03

To Date	YTD	for the Qtr
0	86,676.07	86,615.00
741,924.00	370,962.00	92740.5
23,912.81	4,632.40	1,191.57
-646,006.08	-371,543.74	-89,820.33
<u>119,830.74</u>	<u>90,726.74</u>	<u>90,726.74</u>

Jan/04	Opening balance	90,726.74	23,912.81	66,813.92	90,726.74	646,006.08
	Adjust for 1 month of new PIL	0.00		0.00		

Recovered in Jan 04	-32,861.66		-32,861.66		32,861.66
Revised balance	57,865.08		33,952.27		
Interest @ 7.25	411.41	411.41			
Closing balance	<u>58,276.49</u>	<u>24,324.22</u>	<u>33,952.27</u>	<u>58,276.49</u>	<u>678,867.73</u>
	YTD	411.41			
Feb-04 Opening balance	58,276.49	24,324.22	33,952.27	58,276.49	678,867.73
Adjust for 1 month of new PIL	0.00		0.00		
Recovered in Feb 04	-33,602.68		-33,602.68		33,602.68
Revised balance	24,673.81		349.59		
Interest @ 7.25	195.57	195.57			
Closing balance	<u>24,869.38</u>	<u>24,519.79</u>	<u>349.59</u>	<u>24,869.38</u>	<u>712,470.41</u>
	YTD	606.98			
Mar-04 Opening balance	24,869.38	24,519.79	349.59	24,869.38	712,470.41
Adjust for 1 month of new PIL	0.00		0.00		
Recovered in Mar04	-55,439.78		-55,439.78		55,439.78
Revised balance	-30,570.40		-55,090.19		
Interest @ 7.25	2.15	2.15			
Closing balance	<u>-30,568.25</u>	<u>24,521.95</u>	<u>-55,090.19</u>	<u>-30,568.25</u>	<u>767,910.19</u>
(Last month for recovery - incudes unbilled revenue)	YTD	609.14			
Apr-04 Opening balance	-30,568.25	24,521.95	-55,090.19	-30,568.25	767,910.19
Interest @ 7.25	-328.28	-328.28			
Closing balance	<u>-30,896.52</u>	<u>24,193.67</u>	<u>-55,090.19</u>	<u>-30,896.52</u>	<u>767,910.19</u>
	YTD	280.86			
May-04 Opening balance	-30,896.52	24,193.67	-55,090.19	-30,896.52	767,910.19
Interest @ 7.25	-339.22	-339.22			
Closing balance	<u>-31,235.74</u>	<u>23,854.45</u>	<u>-55,090.19</u>	<u>-31,235.74</u>	<u>767,910.19</u>
	YTD	-58.36			
Jun-04 Opening balance	-31,235.74	23,854.45	-55,090.19	-31,235.74	767,910.19
Interest @ 7.25	-328.28	-328.28			
Closing balance	<u>-31,564.02</u>	<u>23,526.17</u>	<u>-55,090.19</u>	<u>-31,564.02</u>	<u>767,910.19</u>
	YTD	-386.64			
Jul-04 Opening balance	-31,564.02	23,526.17	-55,090.19	-31,564.02	767,910.19
Interest @ 7.25	-339.22	-339.22			
Closing balance	<u>-31,903.24</u>	<u>23,186.95</u>	<u>-55,090.19</u>	<u>-31,903.24</u>	<u>767,910.19</u>
	YTD	-725.86			
Aug-04 Opening balance	-31,903.24	23,186.95	-55,090.19	-31,903.24	767,910.19
Interest @ 7.25	-339.22	-339.22			
Closing balance	<u>-32,242.46</u>	<u>22,847.73</u>	<u>-55,090.19</u>	<u>-32,242.46</u>	<u>767,910.19</u>
	YTD	-1,065.08			
Sep-04 Opening balance	-32,242.46	22,847.73	-55,090.19	-32,242.46	767,910.19
Interest @ 7.25	-328.28	-328.28			
Closing balance	<u>-32,570.74</u>	<u>22,519.46</u>	<u>-55,090.19</u>	<u>-32,570.74</u>	<u>767,910.19</u>
	YTD	-1,393.35			
Oct-04 Opening balance	-32,570.74	22,519.46	-55,090.19	-32,570.74	767,910.19
Interest @ 7.25	-339.22	-339.22			
Closing balance	<u>-32,909.96</u>	<u>22,180.24</u>	<u>-55,090.19</u>	<u>-32,909.96</u>	<u>767,910.19</u>
	YTD	-1,732.57			
Nov-04 Opening balance	-32,909.96	22,180.24	-55,090.19	-32,909.96	767,910.19
Interest @ 7.25	-328.28	-328.28			
Closing balance	<u>-33,238.23</u>	<u>21,851.96</u>	<u>-55,090.19</u>	<u>-33,238.23</u>	<u>767,910.19</u>
	YTD	-2,060.85			
Dec-04 Opening balance	-33,238.23	21,851.96	-55,090.19	-33,238.23	767,910.19
Interest @ 7.25	-339.22	-339.22			
Closing balance	<u>-33,577.45</u>	<u>21,512.74</u>	<u>-55,090.19</u>	<u>-33,577.45</u>	<u>767,910.19</u>
	YTD	-2,400.07			
Beq Balance			90,726.74		

	PIL additions		0		
	Add interest		-2,400.07		
	Less recoveries		-121,904.12		
	Balance at Dec 31/04		<u>-33,577.45</u>		
Jan-05 Opening balance	-33,577.45	21,512.74	-55,090.19	-33,577.45	767,910.19
Interest @ 7.25	-339.22	-339.22			
Closing balance	<u>-33,916.67</u>	<u>21,173.52</u>	<u>-55,090.19</u>	<u>-33,916.67</u>	<u>767,910.19</u>
	YTD	-339.22			
Feb-05 Opening balance	-33,916.67	21,173.52	-55,090.19	-33,916.67	767,910.19
Interest @ 7.25	-306.39	-306.39			
Closing balance	<u>-34,223.06</u>	<u>20,867.13</u>	<u>-55,090.19</u>	<u>-34,223.06</u>	<u>767,910.19</u>
	YTD	-645.61			
Mar-05 Opening balance	-34,223.06	20,867.13	-55,090.19	-34,223.06	767,910.19
Interest @ 7.25	-339.22	-339.22			
Closing balance	<u>-34,562.28</u>	<u>20,527.91</u>	<u>-55,090.19</u>	<u>-34,562.28</u>	<u>767,910.19</u>
	YTD	-984.83			
Apr-05 Opening balance	-34,562.28	20,527.91	-55,090.19	-34,562.28	767,910.19
Interest @ 7.25	-328.28	-328.28			
Closing balance	<u>-34,890.56</u>	<u>20,199.63</u>	<u>-55,090.19</u>	<u>-34,890.56</u>	<u>767,910.19</u>
	YTD	-1,313.11			
May-05 Opening balance	-34,890.56	20,199.63	-55,090.19	-34,890.56	767,910.19
Interest @ 7.25	-339.22	-339.22			
Closing balance	<u>-35,229.78</u>	<u>19,860.41</u>	<u>-55,090.19</u>	<u>-35,229.78</u>	<u>767,910.19</u>
	YTD	-1,652.33			
Jun-05 Opening balance	-35,229.78	19,860.41	-55,090.19	-35,229.78	767,910.19
Interest @ 7.25	-328.28	-328.28			
Closing balance	<u>-35,558.06</u>	<u>19,532.13</u>	<u>-55,090.19</u>	<u>-35,558.06</u>	<u>767,910.19</u>
	YTD	-1,980.61			
Jul-05 Opening balance	-35,558.06	19,532.13	-55,090.19	-35,558.06	767,910.19
Interest @ 7.25	-339.22	-339.22			
Closing balance	<u>-35,897.28</u>	<u>19,192.91</u>	<u>-55,090.19</u>	<u>-35,897.28</u>	<u>767,910.19</u>
	YTD	-2,319.83			
Aug-05 Opening balance	-35,897.28	19,192.91	-55,090.19	-35,897.28	767,910.19
Interest @ 7.25	-339.22	-339.22			
Closing balance	<u>-36,236.50</u>	<u>18,853.69</u>	<u>-55,090.19</u>	<u>-36,236.50</u>	<u>767,910.19</u>
	YTD	-2,659.05			
Sep-05 Opening balance	-36,236.50	18,853.69	-55,090.19	-36,236.50	767,910.19
Interest @ 7.25	-328.28	-328.28			
Closing balance	<u>-36,564.78</u>	<u>18,525.42</u>	<u>-55,090.19</u>	<u>-36,564.78</u>	<u>767,910.19</u>
	YTD	-2,987.32			
Oct-05 Opening balance	-36,564.78	18,525.42	-55,090.19	-36,564.78	767,910.19
Interest @ 7.25	-339.22	-339.22			
Closing balance	<u>-36,904.00</u>	<u>18,186.20</u>	<u>-55,090.19</u>	<u>-36,904.00</u>	<u>767,910.19</u>
	YTD	-3,326.54			
Nov-05 Opening balance	-36,904.00	18,186.20	-55,090.19	-36,904.00	767,910.19
Interest @ 7.25	-328.28	-328.28			
Closing balance	<u>-37,232.27</u>	<u>17,857.92</u>	<u>-55,090.19</u>	<u>-37,232.27</u>	<u>767,910.19</u>
	YTD	-3,654.82			
Dec-05 Opening balance	-37,232.27	17,857.92	-55,090.19	-37,232.27	767,910.19
Interest @ 7.25	-339.22	-339.22			
Closing balance	<u>-37,571.49</u>	<u>17,518.70</u>	<u>-55,090.19</u>	<u>-37,571.49</u>	<u>767,910.19</u>
	YTD	-3,994.04			
Jan-06 Opening balance	-37,571.49	17,518.70	-55,090.19	-37,571.49	767,910.19
Interest @ 7.25	-339.22	-339.22			

Closing balance	<u>-37,910.71</u>	<u>17,179.48</u>	<u>-55,090.19</u>	<u>-37,910.71</u>	<u>767,910.19</u>
	YTD	-339.22			
Feb-06 Opening balance	-37,910.71	17,179.48	-55,090.19	-37,910.71	767,910.19
Interest @ 7.25	<u>-306.39</u>	<u>-306.39</u>			
Closing balance	<u>-38,217.10</u>	<u>16,873.09</u>	<u>-55,090.19</u>	<u>-38,217.10</u>	<u>767,910.19</u>
	YTD	-645.61			
Mar-06 Opening balance	-38,217.10	16,873.09	-55,090.19	-38,217.10	767,910.19
Interest @ 7.25	<u>-339.22</u>	<u>-339.22</u>			
Closing balance	<u>-38,556.32</u>	<u>16,533.87</u>	<u>-55,090.19</u>	<u>-38,556.32</u>	<u>767,910.19</u>
	YTD	-984.83			
Apr-06 Opening balance	-38,556.32	16,533.87	-55,090.19	-38,556.32	767,910.19
Interest @ 7.25	<u>-328.28</u>	<u>-328.28</u>			
Closing balance	<u>-38,884.60</u>	<u>16,205.59</u>	<u>-55,090.19</u>	<u>-38,884.60</u>	<u>767,910.19</u>
	YTD	-1,313.11			

Total Summary from March 2002 to April 30, 2006:

	<u>2012 IRM Application</u>	<u>Originally filed</u>
New Pils	741,924.00	741,924.00
Recoveries	-767,910.19	-767,680.19
True Ups	-29,104.00	
Interest	<u>16,205.59</u>	<u>18,657.52</u>
Final Bal	<u>-38,884.60</u>	<u>-7,098.67</u>
Change	-31,785.93	

Year	<u>Beginning</u>	<u>True Ups & New PILS</u>	<u>Interst</u>	<u>Recoveries</u>	<u>Ending</u>
2001		370,962.00	0		370,962.00 Int in 2002
2002	370,962.00	-29,104.00	19,280.41	-274,462.34	86,676.07
2003	86,676.07	370,962.00	4,632.40	-371,543.74	90,726.73
2004	90,726.73	0.00	-2,400.07	-121,904.11	-33,577.45
2005	-33,577.45	0.00	-3,994.04	0.00	-37,571.49
2006	-37,571.49	0.00	-1,313.11	0.00	-38,884.60
		<u>712,820.00</u>	<u>16,205.59</u>	<u>-767,910.19</u>	<u>-38,884.60</u>

Festival Hydro Inc.
2002 PIL recovery - at 7.25%

Total 2002 PILs	1,226,571.00
	<u>12 months</u>
Monthly amount to set up	<u>102,214.25</u>

Interest Calculation	Outstanding Balance	Interest Income	Outstanding Principal	Check	Total Recovered
A/c 4405					
Jan-02 Opening Balance	0.00		0.00		
PIL Addition in month	102,214.25		102,214.25		
Interest @ 7.25	0.00	0.00	0.00		
Jan Closing Balance	<u>102,214.25</u>	<u>0.00</u>	<u>102,214.25</u>	<u>102,214.25</u>	
Feb-02 Opening Balance	102,214.25		102,214.25		
PIL Addition in month	102,214.25		102,214.25		
Interest @ 7.25	568.48	568.48	0.00		
Jan Closing Balance	<u>204,996.98</u>	<u>568.48</u>	<u>204,428.50</u>	<u>204,996.98</u>	
Mar-02 Opening Balance	204,996.98		204,428.50		
PIL Addition in month	102,214.25		102,214.25		
Recovered in March	-25,933.66		-25,933.66		25,933.66
Interest @ 7.25	1,258.78	1,258.78	0.00		
March Closing balance	<u>282,536.35</u>	<u>1,827.25</u>	<u>280,709.09</u>	<u>282,536.35</u>	<u>25,933.66</u>
Apr-02 April Opening balance	282,536.35		280,709.09		
PIL Addition in month	102,214.25		102,214.25		
Recovered in April	-102,296.95		-102,296.95		102,296.95
Interest @ 7.25	1,672.72	1,672.72	0.00		
April Closing balance	<u>284,126.36</u>	<u>3,499.97</u>	<u>280,626.39</u>	<u>284,126.36</u>	<u>128,230.61</u>
May-02 May Opening balance	284,126.36		280,626.39		
PIL Addition in month	102,214.25		102,214.25		
Recovered in May	-82,158.54		-82,158.54		82,158.54
Interest @ 7.25	1,727.97	1,727.97	0.00		
May Closing balance	<u>305,910.04</u>	<u>5,227.94</u>	<u>300,682.10</u>	<u>305,910.04</u>	<u>210,389.15</u>
Jun-02 Jun Opening balance	305,910.04		300,682.10		
PIL Addition in month	102,214.25		102,214.25		
Recovered in Jun	-81,313.33		-81,313.33		81,313.33
Interest @ 7.25	1,791.74	1,791.74	0.00		
Jun Closing balance	<u>328,602.70</u>	<u>7,019.68</u>	<u>321,583.02</u>	<u>328,602.70</u>	<u>291,702.48</u>
Jul-02 Jul Opening balance	328,602.70		321,583.02		
PIL Addition in month	102,214.25		102,214.25		
Recovered in Jul	-99,053.77		-99,053.77		99,053.77
Interest @ 2.65	1,916.28	1,916.28	0.00		
Jul Closing balance	<u>333,679.46</u>	<u>8,935.96</u>	<u>324,743.50</u>	<u>333,679.46</u>	<u>390,756.25</u>
Aug-02 Aug Opening balance	333,679.46		324,743.50		
PIL Addition in month	102,214.25		102,214.25		
Recovered in Aug	-106,746.09		-106,746.09		106,746.09
Interest @ 7.25	1,999.62	1,999.62	0.00		
Aug Closing balance	<u>331,147.24</u>	<u>10,935.58</u>	<u>320,211.66</u>	<u>331,147.24</u>	<u>497,502.34</u>
Sep-02 Sep Opening balance	331,147.24		320,211.66		
PIL Addition in month	102,214.25		102,214.25		
Recovered in Sep	-106,029.57		-106,029.57		106,029.57
Interest @ 7.25	1,908.11	1,908.11	0.00		
Sep Closing balance	<u>329,240.03</u>	<u>12,843.69</u>	<u>316,396.34</u>	<u>329,240.03</u>	<u>603,531.91</u>
Oct-02 Oct Opening balance	329,240.03		316,396.34		
PIL Addition in month	102,214.25		102,214.25		
Recovered in Oct	-99,603.99		-99,603.99		99,603.99
Interest @ 7.25	1,948.22	1,948.22	0.00		
Oct Closing balance	<u>333,798.51</u>	<u>14,791.91</u>	<u>319,006.60</u>	<u>333,798.51</u>	<u>703,135.90</u>
Nov-02 Nov Opening balance	333,798.51		319,006.60		
PIL Addition in month	102,214.25		102,214.25		
Recovered in Nov	-100,658.51		-100,658.51		100,658.51
Interest @ 7.25	1,900.93	1,900.93	0.00		

Nov	Closing balance	337,255.19	16,692.84	320,562.35	337,255.19	803,794.40
Dec-02	Dec Opening balance	337,255.19		320,562.35		
	PIL Addition in month	102,214.25		102,214.25		
	Recovered in Dec	-104,039.32		-104,039.32		104,039.32
	Interest @ 7.25	1,973.87	1,973.87	0.00		
	Dec Closing balance	337,403.99	18,666.71	318,737.27	337,403.99	907,833.73
				Proof	Transfer In	1,226,571.00
				Agrees to G.L.	Interest	18,666.71
					Recovery	-907,833.73
				Agrees to G.L.	Balance	337,403.99
Jan-03	Jan Opening balance	337,403.99	18,666.71	318,737.27		907,833.73
	PIL Addition in month	102,214.25		102,214.25		
	Recovered in Jan	-109,203.33		-109,203.33		109,203.33
	Interest @ 7.25	1,962.64	1,962.64	0.00		
	Jan Closing balance	332,377.55	20,629.35	311,748.20	332,377.55	1,017,037.05
	YTD Int		1,962.64			
Feb-03	Feb Opening balance	332,377.55		311,748.20		
	PIL Addition in month	102,214.25		102,214.25		
	Recovered in Feb	-111,225.75		-111,225.75		111,225.75
	Interest @ 7.25	1,733.83	1,733.83	0.00		
	Feb Closing balance	325,099.87	22,363.18	302,736.69	325,099.87	1,128,262.81
	YTD Int		3,696.47			
Mar-03	Mar Opening balance	325,099.87	22,363.18	302,736.69	325,099.87	1,128,262.81
	PIL Addition in month	102,214.25		102,214.25		
	Recovered in Mar	-107,562.26		-107,562.26		107,562.26
	Revised balance	319,751.86		297,388.68		
	Interest @ 7.25	1,864.11	1,864.11	0.00		
	Mar Closing balance	321,615.97	24,227.29	297,388.68	321,615.97	1,235,825.07
	YTD Int		5,560.58			
Apr-03	Apr Opening balance	321,615.97	24,227.29	297,388.68	321,615.97	1,235,825.07
	1 mths new PILs	102,214.25		102,214.25		
	Recovered in Apr	-102,775.36		-102,775.36		102,775.36
	Revised balance	321,054.86		296,827.57		
	Interest @ 7.25	1,772.11	1,772.11	0.00		
	Apr Closing balance	322,826.97	25,999.40	296,827.57	322,826.97	1,338,600.43
	YTD Int		7,332.69			
May-03	May Opening balance	322,826.97	25,999.40	296,827.57	322,826.97	1,338,600.43
	1 mths new PILs	102,214.25		102,214.25		
	Recovered in May	-100,249.96		-100,249.96		100,249.96
	Revised balance	324,791.26		298,791.86		
	Interest @ 7.25	1,827.73	1,827.73	0.00		
	May Closing balance	326,618.99	27,827.13	298,791.86	326,618.99	1,438,850.39
	YTD Int		9,160.42			
Jun-03	Jun Opening balance	326,618.99	27,827.13	298,791.86	326,618.99	1,438,850.39
	1 mths new PILs	102,214.25		102,214.25		
	Deferral Acct True Up 200%	-9,294.00		-9,294.00		
	Recovered in Jun	-100,249.96		-100,249.96		100,249.96
	Revised balance	319,289.28		291,462.15		
	Interest @ 7.25	1,839.82	1,839.82	0.00		
	Jun Closing balance	321,129.10	29,666.95	291,462.15	321,129.10	1,539,100.35
Jul-03	Jun Opening balance	321,129.10	29,666.95	291,462.15	321,129.10	1,539,100.35
	1 mths new PILs	102,214.25		102,214.25		
	Recovered in Jul	-98,742.38		-98,742.38		98,742.38
	Revised balance	324,600.97		294,934.02		
	Interest @ 7.25	1,794.69	1,794.69	0.00		
	May Closing balance	326,395.66	31,461.64	294,934.02	326,395.66	1,637,842.73
	YTD Int		1,794.69			
Aug-03	Jun Opening balance	326,395.66	31,461.64	294,934.02	326,395.66	1,637,842.73
	1 mths new PILs	102,214.25		102,214.25		
	Recovered in Aug	-103,211.84		-103,211.84		103,211.84
	Revised balance	325,398.07		293,936.43		
	Interest @ 7.25	1,816.07	1,816.07	0.00		
	May Closing balance	327,214.14	33,277.70	293,936.43	327,214.14	1,741,054.57

		YTD Int	3,610.75			
Sep-03	Jun Opening balance	327,214.14	33,277.70	293,936.43	327,214.14	1,741,054.57
	1 mths new PILs	102,214.25		102,214.25		
	Recovered in Sep	-101,772.45		-101,772.45		101,772.45
	Revised balance	327,655.94		294,378.24		
	Interest @ 7.25	1,751.54	1,751.54	0.00		
	Sep Closing balance	329,407.48	35,029.24	294,378.24	329,407.48	1,842,827.01
		YTD Int	5,362.29			
Oct-03	Opening balance	329,407.48	35,029.24	294,378.24	329,407.48	1,842,827.01
	1 mths new PILs	102,214.25		102,214.25		
	Recovered in Oct	-97,169.41		-97,169.41		97,169.41
	Revised balance	334,452.31		299,423.07		
	Interest @ 7.25	1,812.64	1,812.64	0.00		
	Oct Closing balance	336,264.96	36,841.89	299,423.07	336,264.96	1,939,996.43
		YTD Int	7,174.94			
Nov-03	Opening balance	336,264.96	36,841.89	299,423.07	336,264.96	1,939,996.43
	1 mths new PILs	102,214.25		102,214.25		
	Recovered in Nov	-99,267.14		-99,267.14		99,267.14
	Revised balance	339,212.07		302,370.19		
	Interest @ 7.25	1,784.23	1,784.23	0.00		
	Oct Closing balance	340,996.31	38,626.12	302,370.19	340,996.31	2,039,263.56
		YTD Int	8,959.17			
Dec-03	Opening balance	340,996.31	38,626.12	302,370.19	340,996.31	2,039,263.56
	1 mths new PILs	102,214.25		102,214.25		
	Recovered in Dec	-100,550.49		-100,550.49		100,550.49
	Revised balance	342,660.07		304,033.95		
	Interest @ 7.25	1,861.85	1,861.85	0.00		
	Oct Closing balance	344,521.92	40,487.98	304,033.95	344,521.92	2,139,814.05
		YTD Int	10,821.03	72,388.02	Add 2001 PILS	
Reconciliation		Life to date	YTD			
Beg Bal		0	337,403.99			
PIL additons		2,453,142.00	1,226,571.00			
Defferal Account True Up		-9,294.00	-9,294.00			
Add interest		40,487.98	21,821.26			
Less recoveries		-2,139,814.05	-1,231,980.33			
Balance		344,521.92	344,521.92			
Jan/04	Opening balance	344,521.92	40,487.98	304,033.95	344,521.92	2,139,814.05
	1 mths new PILs	0.00		0.00		
	Recovered in Jan	-108,655.56		-108,655.56		108,655.56
	Revised balance	235,866.36		195,378.38		
	Interest @ 7.25	1,872.10	1,872.10	0.00		
	Oct Closing balance	237,738.46	42,360.08	195,378.38	237,738.46	2,248,469.62
		YTD Int	1,872.10			
Feb/04	Opening balance	237,738.46	42,360.08	195,378.38	237,738.46	2,248,469.62
	1 mths new PILs	0.00		0.00		
	Recovered in Feb	-111,105.71		-111,105.71		111,105.71
	Revised balance	126,632.75		84,272.68		
	Interest @ 7.25	1,125.43	1,125.43	0.00		
	Closing balance	127,758.18	43,485.51	84,272.68	127,758.18	2,359,575.32
		YTD Int	2,997.53			
Mar/04	Opening balance	127,758.18	43,485.51	84,272.68	127,758.18	2,359,575.32
	1 mths new PILs	0.00		0.00		
	Recovered in Mar	-183,309.33		-183,309.33		183,309.33
	Revised balance	-55,551.15		-99,036.66		
	Interest @ 7.25	518.91	518.91	0.00		
	Closing balance	-55,032.24	44,004.42	-99,036.66	-55,032.24	2,542,884.66
		YTD Int	3,516.44			
Final recovery of 2002 PILs completed in March including unbilled revenue, start recovering 2004 in April						
Apr-04	Opening balance	-55,032.24	44,004.42	-99,036.66	-55,032.24	2,542,884.66
	Interest @ 7.25	-590.15	-590.15	0.00		
	Closing balance	-55,622.39	43,414.27	-99,036.66	-55,622.39	2,542,884.66

	YTD Int	2,926.29			
May-04 Opening balance	-55,622.39	43,414.27	-99,036.66	<u>-55,622.39</u>	2,542,884.66
Interest @ 7.25	-609.82	-609.82	0.00		
Closing balance	<u>-56,232.21</u>	<u>42,804.45</u>	<u>-99,036.66</u>	<u>-56,232.21</u>	<u>2,542,884.66</u>
	YTD Int	2,316.47			
Jun-04 Opening balance	-56,232.21	42,804.45	-99,036.66	<u>-56,232.21</u>	2,542,884.66
Deferral Acct True Up for 2	-41,221.00		-41,221.00		
Interest @ 7.25	-590.15	-590.15	0.00		
Closing balance	<u>-98,043.36</u>	<u>42,214.30</u>	<u>-140,257.66</u>	<u>-98,043.36</u>	<u>2,542,884.66</u>
	YTD Int	1,726.32			
Jul-04 Opening balance	-98,043.36	42,214.30	-140,257.66	<u>-98,043.36</u>	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-863.64	-863.64	0.00		
Closing balance	<u>-98,907.00</u>	<u>41,350.66</u>	<u>-140,257.66</u>	<u>-98,907.00</u>	<u>2,542,884.66</u>
	YTD Int	862.68			
Aug-04 Opening balance	-98,907.00	41,350.66	-140,257.66	<u>-98,907.00</u>	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-863.64	-863.64	0.00		
Closing balance	<u>-99,770.64</u>	<u>40,487.02</u>	<u>-140,257.66</u>	<u>-99,770.64</u>	<u>2,542,884.66</u>
	YTD Int	-0.96			
Sep-04 Opening balance	-99,770.64	40,487.02	-140,257.66	<u>-99,770.64</u>	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-835.78	-835.78	0.00		
Closing balance	<u>-100,606.42</u>	<u>39,651.23</u>	<u>-140,257.66</u>	<u>-100,606.42</u>	<u>2,542,884.66</u>
	YTD Int	-836.74			
Oct-04 Opening balance	-100,606.42	39,651.23	-140,257.66	<u>-100,606.42</u>	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-863.64	-863.64	0.00		
Closing balance	<u>-101,470.06</u>	<u>38,787.59</u>	<u>-140,257.66</u>	<u>-101,470.06</u>	<u>2,542,884.66</u>
	YTD Int	-1,700.38			
Nov-04 Opening balance	-101,470.06	38,787.59	-140,257.66	<u>-101,470.06</u>	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-835.78	-835.78	0.00		
Closing balance	<u>-102,305.85</u>	<u>37,951.81</u>	<u>-140,257.66</u>	<u>-102,305.85</u>	<u>2,542,884.66</u>
	YTD Int	-2,536.16			
Dec-04 Opening balance	-102,305.85	37,951.81	-140,257.66	<u>-102,305.85</u>	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-863.64	-863.64	0.00		
Closing balance	<u>-103,169.49</u>	<u>37,088.17</u>	<u>-140,257.66</u>	<u>-103,169.49</u>	<u>2,542,884.66</u>
	YTD Int	-3,399.81			
Reconciliation	Life to date	YTD			
Beg Bal	0	344,521.92			344,521.92
PIL additons	2,453,142.00	0.00			
Defferal Account True Up	-50,515.00	-41,221.00			
Add interest	37,088.17	-3,399.81			
Less recoveries	-2,542,884.66	-403,070.60			
Balance	<u>-103,169.49</u>	<u>-103,169.49</u>			
Jan-05 Opening balance	-103,169.49	37,088.17	-140,257.66	-103,169.49	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-863.64	-863.64	0.00		
Closing balance	<u>-104,033.13</u>	<u>36,224.53</u>	<u>-140,257.66</u>	<u>-104,033.13</u>	<u>2,542,884.66</u>
	YTD Int	-863.64			
Feb-05 Opening balance	-104,033.13	36,224.53	-140,257.66	-104,033.13	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-780.06	-780.06	0.00		
Closing balance	<u>-104,813.19</u>	<u>35,444.46</u>	<u>-140,257.66</u>	<u>-104,813.19</u>	<u>2,542,884.66</u>
	YTD Int	-1,643.70			
Mar-05 Opening balance	-104,813.19	35,444.46	-140,257.66	-104,813.19	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-780.06	-780.06	0.00		
Closing balance	<u>-105,593.25</u>	<u>34,664.40</u>	<u>-140,257.66</u>	<u>-105,593.25</u>	<u>2,542,884.66</u>

	YTD Int	-2,423.77			
Apr-05 Opening balance	-105,593.25	34,664.40	-140,257.66	-105,593.25	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-835.78	-835.78	0.00		
Closing balance	-106,429.04	33,828.62	-140,257.66	-106,429.04	2,542,884.66
	YTD Int	-3,259.55			
May-05 Opening balance	-106,429.04	33,828.62	-140,257.66	-106,429.04	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-863.64	-863.64	0.00		
Closing balance	-107,292.68	32,964.98	-140,257.66	-107,292.68	2,542,884.66
	YTD Int	-4,123.19			
Jun-05 Opening balance	-107,292.68	32,964.98	-140,257.66	-107,292.68	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-835.78	-835.78	0.00		
Closing balance	-108,128.46	32,129.20	-140,257.66	-108,128.46	2,542,884.66
	YTD Int	-4,958.97			
Jul-05 Opening balance	-108,128.46	32,129.20	-140,257.66	-108,128.46	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-863.64	-863.64	0.00		
Closing balance	-108,992.10	31,265.56	-140,257.66	-108,992.10	2,542,884.66
	YTD Int	-5,822.61			
Aug-05 Opening balance	-108,992.10	31,265.56	-140,257.66	-108,992.10	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-863.64	-863.64	0.00		
Closing balance	-109,855.74	30,401.91	-140,257.66	-109,855.74	2,542,884.66
	YTD Int	-6,686.26			
Sep-05 Opening balance	-109,855.74	30,401.91	-140,257.66	-109,855.74	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-835.78	-835.78	0.00		
Closing balance	-110,691.52	29,566.13	-140,257.66	-110,691.52	2,542,884.66
	YTD Int	-7,522.04			
Oct-05 Opening balance	-110,691.52	29,566.13	-140,257.66	-110,691.52	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-863.64	-863.64	0.00		
Closing balance	-111,555.17	28,702.49	-140,257.66	-111,555.17	2,542,884.66
	YTD Int	-8,385.68			
Nov-05 Opening balance	-111,555.17	28,702.49	-140,257.66	-111,555.17	2,542,884.66
Deferral Acct True Up	0.00		0.00		
Interest @ 7.25	-835.78	-835.78	0.00		
Closing balance	-112,390.95	27,866.71	-140,257.66	-112,390.95	2,542,884.66
	YTD Int	-9,221.46			
Dec-05 Opening balance	-112,390.95	27,866.71	-140,257.66	-112,390.95	2,542,884.66
Interest @ 7.25	-863.64	-863.64	0.00		
Closing balance	-113,254.59	27,003.07	-140,257.66	-113,254.59	2,542,884.66
	YTD Int	-10,085.10			
Reconciliation	Life to date	YTD			
Beg Bal	0	-103,169.49			
PIL additons	2,453,142.00	0.00			
Defferal Account True Up	-50,515.00	0.00			
Add interest	27,003.07	-10,085.10			
Less recoveries	-2,542,884.66	0.00			
Balance	-113,254.59	-113,254.59			
Jan-06 Opening balance	-113,254.59	27,003.07	-140,257.66	-113,254.59	2,542,884.66
Interest @ 7.25	-863.64	-863.64	0.00		
Closing balance	-114,118.23	26,139.43	-140,257.66	-114,118.23	2,542,884.66
	YTD Int	-863.64			
Feb-06 Opening balance	-114,118.23	26,139.43	-140,257.66	-114,118.23	2,542,884.66
Interest @ 7.25	-780.06	-780.06	0.00		
Closing balance	-114,898.29	25,359.36	-140,257.66	-114,898.29	2,542,884.66
	YTD Int	-1,643.70			
Mar-06 Opening balance	-114,898.29	25,359.36	-140,257.66	-114,898.29	2,542,884.66

Interest @ 7.25	-863.64	-863.64	0.00		
Closing balance	-115,761.94	24,495.72	-140,257.66	-115,761.94	2,542,884.66
	YTD Int	-2,507.35			

Apr-06 Opening balance	-115,761.94	24,495.72	-140,257.66	-115,761.94	2,542,884.66
Interest @ 7.25	-835.78	-835.78	0.00		
Closing balance	-116,597.72	23,659.94	-140,257.66	-116,597.72	2,542,884.66
	YTD Int	-3,343.13			

Life to date at Apr 2006 YTD Originally Filed

Opening -2002	0.00	-113,254.59	
New PILs	2,453,142.00	0.00	2,453,142.00
True Ups	-50,515.00	0.00	-35,662.00
Interest	23,659.94	-3,343.13	11,829.79
Recoveries	-2,542,884.66	0.00	-2,542,124.49
Total -2002	-116,597.72	-116,597.72	-112,814.70

Year	Beginning	New PILS	Interst	Recoveries	2002 & 2003 PIL True UP	Ending
2002	0	1,226,571.00	18,666.71	-907,833.73		337,403.98
2003	337,403.98	1,226,571.00	21,821.26	-1,231,980.33	-9,294.00	344,521.92
2004	344,521.92	0.00	-3,399.81	-403,070.60	-41,221.00	-103,169.49
2005	-103,169.49	0.00	-10,085.10	0.00		-113,254.59
2006	-113,254.59	0.00	-3,343.13	0.00		-116,597.72
	-116,597.72	0.00	0.00			-116,597.72
		2,453,142.00	23,659.94	-2,542,884.66	-50,515.00	-116,597.72

Festival Hydro Inc.
2004 PIL recovery - at 7.25%
PILS Proxy to Apr 1, 2004

Total 2004 PILs 1,226,571.00
 12 months
 Monthly amount to set up
 beginning April 1, 2004

2001 Proxy for 3 mths in 2004 30,913.50
 2002 Proxy all year 102,214.25
 Monthly proxy to to Mar 31, 2004 133,127.75
 Total 2004 PIL Proxy 1,319,311.50

Interest Calculation	Outstanding Balance	Interest Income A/c 4405	Outstanding Principal	Total Recovered	
Jan-04 Opening Balance	0.00		0.00		
1 month new PILS	133,127.75		133,127.75		
Interest @ 7.25	0.00	0.00	0.00		
Jan Closing Balance	133,127.75	0.00	133,127.75	0.00	0.00
Feb-04 Opening Balance	133,127.75	0.00	133,127.75	0.00	0.00
1 month new PILS	133,127.75		133,127.75		
Interest @ 7.25	740.41	740.41	0.00		
Jan Closing Balance	266,995.91	740.41	266,255.50	266,995.91	0.00
Mar-04 Opening Balance	266,995.91	740.41	266,255.50	266,995.91	0.00
1 month new PILS	133,127.75		133,127.75		0.00
March Revised balance	400,123.66		399,383.25		
Interest @ 7.25	1,639.48	1,639.48	0.00		
March Closing balance	401,763.14	2,379.89	399,383.25	401,763.14	0.00
Apr-04 April Opening balance	401,763.14	2,379.89	399,383.25	401,763.14	0.00
1 month new PILS	102,214.25		102,214.25		
Recovered in April	-26,300.03		-26,300.03		26,300.03
March Revised balance	477,677.35		475,297.47		
Interest @ 7.25	2,379.89	2,379.89	0.00		
April Closing balance	480,057.24	4,759.77	475,297.47	480,057.24	26,300.03
May-04 May Opening balance	480,057.24	4,759.77	475,297.47	480,057.24	26,300.03
1 month new PILS	102,214.25		102,214.25		
Recovered in May	-93,477.20		-93,477.20		93,477.20
May Revised balance	488,794.29		484,034.52		
Interest @ 7.25	2,926.66	2,926.66	0.00		
May Closing balance	491,720.95	7,686.43	484,034.52	491,720.95	119,777.23
Jun-04 Jun Opening balance	491,720.95	7,686.43	484,034.52	491,720.95	119,777.23
1 month new PILS	102,214.25		102,214.25		
Recovered in Jun	-84,038.96		-84,038.96		84,038.96
Jun Revised balance	509,896.24		502,209.81		
Interest @ 7.25	2,884.32	2,884.32	0.00		
Jun Closing balance	512,780.56	10,570.75	502,209.81	512,780.56	203,816.19
Jul-04 Jun Opening balance	512,780.56	10,570.75	502,209.81	512,780.56	203,816.19
1 month new PILS	102,214.25		102,214.25		
Recovered in Jul	-91,818.52		-91,818.52		91,818.52
Revised balance	523,176.29		512,605.54		
Interest @ 7.25	3,092.37	3,092.37	0.00		
Closing balance	526,268.66	13,663.12	512,605.54	526,268.66	295,634.71
Aug-04 Jun Opening balance	526,268.66	13,663.12	512,605.54	526,268.66	295,634.71
1 month new PILS	102,214.25		102,214.25		
Recovered in Aug	-95,211.54		-95,211.54		95,211.54
Revised balance	533,271.37		519,608.24		
Interest @ 7.25	3,156.39	3,156.39	0.00		
Closing balance	536,427.75	16,819.51	519,608.24	536,427.75	390,846.26
Sep-04 Jun Opening balance	536,427.75	16,819.51	519,608.24	536,427.75	390,846.26
1 month new PILS	102,214.25		102,214.25		
Recovered in Sep	-93,071.60		-93,071.60		93,071.60
Revised balance	545,570.40		528,750.89		
Interest @ 7.25	3,096.30	3,096.30	0.00		
Closing balance	548,666.70	19,915.80	528,750.89	548,666.70	483,917.86
Oct-04 Jun Opening balance	548,666.70	19,915.80	528,750.89	548,666.70	483,917.86
1 month new PILS	102,214.25		102,214.25		
Recovered in Oct	-90,418.73		-90,418.73		90,418.73
Revised balance	560,462.22		540,546.41		
Interest @ 7.25	3,255.80	3,255.80	0.00		
Closing balance	563,718.02	23,171.61	540,546.41	563,718.02	574,336.59

Nov-04	Jun Opening balance	563,718.02	23,171.61	540,546.41	563,718.02	574,336.59
	1 month new PILS	102,214.25		102,214.25		
	Recovered in Nov	-87,683.06		-87,683.06		87,683.06
	Revised balance	578,249.21		555,077.61		
	Interest @ 7.25	3,221.06	3,221.06	0.00		
	Closing balance	581,470.28	26,392.67	555,077.61	581,470.28	662,019.64
Dec-04	Jun Opening balance	581,470.28	26,392.67	555,077.61	581,470.28	662,019.64
	1 month new PILS	102,214.25		102,214.25		
	Recovered in Nov	-97,082.89		-97,082.89		97,082.89
	Revised balance	586,601.63		560,208.96		
	Interest @ 7.25	3,417.91	3,417.91	0.00		
	Closing balance	590,019.54	29,810.58	560,208.96	590,019.54	759,102.54
2004	New PILS	1,226,571.00				
	Recoveries	-759,102.54				
	Interest	29,810.58				
	True Up	0.00				
		497,279.04				
Jan-05	Jan Opening balance	590,019.54	29,810.58	560,208.96	590,019.54	759,102.54
	1 month new PILS	0.00		0.00		
	Recovered in	-115,002.54		-115,002.54		115,002.54
	Revised balance	475,017.00		445,206.42		
	Interest @ 7.25	3,449.51	3,449.51	0.00		
	Closing balance	478,466.51	33,260.09	445,206.42	478,466.51	874,105.08
		Int YTD	3,449.51			
Feb-05	Feb Opening balance	478,466.51	33,260.09	445,206.42	478,466.51	874,105.08
	1 month new PILS	0.00		0.00		
	Recovered in	-115,002.54		-115,002.54		115,002.54
	Revised balance	363,463.97		330,203.88		
	Interest @ 7.25	2,476.08	2,476.08	0.00		
	Closing balance	365,940.05	35,736.17	330,203.88	365,940.05	989,107.62
		Int YTD	5,925.59			
Mar-05	Feb Opening balance	365,940.05	35,736.17	330,203.88	365,940.05	989,107.62
	1 month new PILS	0.00		0.00		
	Recovered in	-186,719.59		-186,719.59		186,719.59
	Revised balance	179,220.46		143,484.29		
	Interest @ 7.25	2,033.24	2,033.24	0.00		
	Closing balance	181,253.70	37,769.41	143,484.29	181,253.70	1,175,827.21
		Int YTD	7,958.83			
(Mar 05 last mth on 2004 PIL recovery- Mar 05 includeds unbilled revenueue)						
Apr-05	Feb Opening balance	181,253.70	37,769.41	143,484.29	181,253.70	1,175,827.21
	1 month new PILS	0.00		0.00		
	Recovered in	0.00		0.00		0.00
	Revised balance	181,253.70		143,484.29		
	Interest @ 7.25	855.01	855.01	0.00		
	Closing balance	182,108.71	38,624.42	143,484.29	182,108.71	1,175,827.21
		Int YTD	8,813.84			
May-05	Feb Opening balance	182,108.71	38,624.42	143,484.29	182,108.71	1,175,827.21
	Interest @ 7.25	883.51	883.51	0.00		
	Closing balance	182,992.22	39,507.93	143,484.29	182,992.22	1,175,827.21
		Int YTD	9,697.35			
Jun-05	Feb Opening balance	182,992.22	39,507.93	143,484.29	182,992.22	1,175,827.21
	2004 PILs true up	-119,927.00		-119,927.00		
	Interest @ 7.25	855.01	855.01	0.00		
	Closing balance	63,920.23	40,362.93	23,557.29	63,920.23	1,175,827.21
		Int YTD	10,552.35			
Jul-05	Feb Opening balance	63,920.23	40,362.93	23,557.29	63,920.23	1,175,827.21
	Interest @ 7.25	145.05	145.05	0.00		
	Closing balance	64,065.28	40,507.99	23,557.29	64,065.28	1,175,827.21
		Int YTD	10,697.41			
Aug-05	Feb Opening balance	64,065.28	40,507.99	23,557.29	64,065.28	1,175,827.21
	Interest @ 7.25	145.05	145.05	0.00		
	Closing balance	64,210.34	40,653.04	23,557.29	64,210.34	1,175,827.21
		Int YTD	10,842.46			
Sep-05	Feb Opening balance	64,210.34	40,653.04	23,557.29	64,210.34	1,175,827.21
	Interest @ 7.25	140.38	140.38	0.00		
	Closing balance	64,350.71	40,793.42	23,557.29	64,350.71	1,175,827.21
		Int YTD	10,982.84			
Oct-05	Feb Opening balance	64,350.71	40,793.42	23,557.29	64,350.71	1,175,827.21
	Interest @ 7.25	145.05	145.05	0.00		
	Closing balance	64,495.77	40,938.48	23,557.29	64,495.77	1,175,827.21
		Int YTD	11,127.90			
Nov-05	Feb Opening balance	64,495.77	40,938.48	23,557.29	64,495.77	1,175,827.21

Interest @ 7.25		140.38	140.38	0.00		
Closing balance		64,636.14	41,078.85	23,557.29	64,636.14	1,175,827.21
		Int YTD	11,268.27			
Dec-05	Feb Opening balance	64,636.14	41,078.85	23,557.29	64,636.14	1,175,827.21
Interest @ 7.25		145.05	145.05	0.00		
Closing balance		64,781.20	41,223.91	23,557.29	64,781.20	1,175,827.21
		Int YTD	11,413.33			
2005 Beginning		590,019.54				
Recoveries		-416,724.67				
2004 True up		-119,927.00				
Interest @ 7.25		11,413.33				
		64,781.20				
Jan-06	Feb Opening balance	64,781.20	41,223.91	23,557.29	64,781.20	1,175,827.21
Interest @ 7.25		145.05	145.05	0.00		
Closing balance		64,926.25	41,368.96	23,557.29	64,781.20	1,175,827.21
		YTD Int	145.05			
Feb-06	Feb Opening balance	64,926.25	41,368.96	23,557.29	64,781.20	1,175,827.21
Interest @ 7.25		131.02	131.02	0.00		
Closing balance		65,057.27	41,499.98	23,557.29	64,781.20	1,175,827.21
		YTD Int	276.07			
Mar-06	Feb Opening balance	65,057.27	41,499.98	23,557.29	64,781.20	1,175,827.21
Interest @ 7.25		145.05	145.05	0.00		
Closing balance		65,202.33	41,645.03	23,557.29	64,781.20	1,175,827.21
		YTD Int	421.13			
Apr-06	Feb Opening balance	65,202.33	41,645.03	23,557.29	64,781.20	1,175,827.21
Interest @ 7.25		140.38	140.38	0.00		
Closing balance		65,342.70	41,785.41	23,557.29	64,781.20	1,175,827.21
		YTD Int	561.50			

To Apr 30/06

Original Filed

New PILs	1,319,311.50	1,226,571.00
Add Interest	41,785.41	29,366.52
Less Recovery	-1,175,827.21	-1,174,704.62
Adjustment	-119,927.00	0.00
Total - 2004	65,342.70	81,232.90

<u>Year</u>	<u>Beginning</u>	<u>New PILS</u>	<u>Interst</u>	<u>Recoveries</u>	<u>True UP</u>	<u>Ending</u>
2004	0.00	1,319,311.50	29,810.58	-759,102.54		590,019.54
2005	590,019.54	0.00	11,413.33	-416,724.67	-119,927.00	64,781.20
2006	64,781.20	0.00	561.50			65,342.70
		1,319,311.50	41,785.41	-1,175,827.21	-119,927.00	65,342.70

Festival Hydro Inc.
2005 PIL recovery - at 7.25%

Total 2005 PILs	1,252,830.00
Monthly amount to set up	<u>12 months</u> <u>104,402.50</u>

Hensall	6,287.00
Seaforth	24,557.00
FHI	<u>1,221,986.00</u>
	1,252,830.00
	939,622.50

Started recovery in April

<u>Jan Feb Mar 2005</u>		
Use 2002 PIL Proxy	1,226,571.00	102,214.25 Per month
Apr to Dec - Use 2005 Pil Proxy		104,402.50 Per month
Jan to Apr 2006		104,402.50 Per month

Interest Calculation	Outstanding Balance	Interest Income A/c 4405	Outstanding Principal	<u>Total Recovered</u>	
Jan-05 Opening Balance	0.00		0.00		
1 month new PILS	102,214.25		102,214.25		
Interest @ 7.25	0.00	0.00	0.00		
Jan Closing Balance	<u>102,214.25</u>	<u>0.00</u>	<u>102,214.25</u>	<u>0.00</u>	<u>0.00</u>
Feb-05 Opening Balance	102,214.25	0.00	102,214.25	0.00	0.00
1 month new PILS	102,214.25		102,214.25		
Interest @ 7.25	617.61	617.61	0.00		
Jan Closing Balance	<u>205,046.11</u>	<u>617.61</u>	<u>204,428.50</u>	<u>205,046.11</u>	<u>0.00</u>
Mar-05 Opening Balance	205,046.11	617.61	204,428.50	205,046.11	0.00
1 month new PILS	102,214.25		102,214.25		0.00
March Revised balance	307,260.36		306,642.75		
Interest @ 7.25	1,235.22	1,235.22	0.00		
March Closing balance	<u>308,495.59</u>	<u>1,852.84</u>	<u>306,642.75</u>	<u>308,495.59</u>	<u>0.00</u>
Apr-05 April Opening balance	308,495.59	1,852.84	306,642.75	308,495.59	0.00
1 month new PILS	104,402.50		104,402.50		
Recovered in April	-26,792.64		-26,792.64		26,792.64
March Revised balance	386,105.45		384,252.61		
Interest @ 7.25	1,852.84	1,852.84	0.00		
April Closing balance	<u>387,958.28</u>	<u>3,705.67</u>	<u>384,252.61</u>	<u>387,958.28</u>	<u>26,792.64</u>
May-05 May Opening balance	387,958.28	3,705.67	384,252.61	387,958.28	26,792.64
1 month new PILS	104,402.50		104,402.50		
Recovered in May	-95,126.14		-95,126.14		95,126.14
May Revised balance	397,234.64		393,528.97		
Interest @ 7.25	2,321.78	2,321.78	0.00		
May Closing balance	<u>399,556.42</u>	<u>6,027.45</u>	<u>393,528.97</u>	<u>399,556.42</u>	<u>121,918.78</u>
Jun-05 Jun Opening balance	399,556.42	6,027.45	393,528.97	399,556.42	121,918.78
1 month new PILS	104,402.50		104,402.50		
Recovered in Jun	-92,899.36		-92,899.36		92,899.36
Jun Revised balance	411,059.56		405,032.11		
Interest @ 7.25	2,377.83	2,377.83	0.00		
Jun Closing balance	<u>413,437.39</u>	<u>8,405.28</u>	<u>405,032.11</u>	<u>413,437.39</u>	<u>214,818.14</u>
Jul-05 Jun Opening balance	413,437.39	8,405.28	405,032.11	413,437.39	214,818.14
1 month new PILS	104,402.50		104,402.50		
Recovered in Jul	-108,766.34		-108,766.34		108,766.34
Revised balance	409,073.55		400,668.27		
Interest @ 7.25	2,494.00	2,494.00	0.00		
Closing balance	<u>411,567.55</u>	<u>10,899.28</u>	<u>400,668.27</u>	<u>411,567.55</u>	<u>323,584.48</u>
Aug-05 Jun Opening balance	411,567.55	10,899.28	400,668.27	411,567.55	323,584.48
1 month new PILS	104,402.50		104,402.50		
Recovered in Aug	-115,728.07		-115,728.07		115,728.07
Revised balance	400,241.99		389,342.70		
Interest @ 7.25	2,467.13	2,467.13	0.00		
Closing balance	<u>402,709.12</u>	<u>13,366.41</u>	<u>389,342.70</u>	<u>402,709.12</u>	<u>439,312.55</u>
Sep-05 Jun Opening balance	402,709.12	13,366.41	389,342.70	402,709.12	439,312.55
1 month new PILS	104,402.50		104,402.50		
Recovered in Sep	-109,333.05		-109,333.05		109,333.05
Revised balance	397,778.56		384,412.15		
Interest @ 7.25	2,320.06	2,320.06	0.00		
Closing balance	<u>400,098.62</u>	<u>15,686.47</u>	<u>384,412.15</u>	<u>400,098.62</u>	<u>548,645.60</u>
Oct-05 Jun Opening balance	400,098.62	15,686.47	384,412.15	400,098.62	548,645.60

Festival Hydro Inc.
2005 PIL recovery - at 7.25%

Total 2005 PILs	1,252,830.00
Monthly amount to set up	<u>12 months</u> <u>104,402.50</u>

Hensall	6,287.00
Seaforth	24,557.00
FHI	<u>1,221,986.00</u>
	1,252,830.00
	939,622.50

Jan Feb Mar 2005
 Use 2002 PIL Proxy 1,226,571.00 **102,214.25** Per month

Apr to Dec - Use 2005 Pil Proxy **104,402.50** Per month
 Jan to Apr 2006 **104,402.50** Per month

Interest Calculation	Outstanding Balance	Interest Income A/c 4405	Outstanding Principal		<u>Total Recovered</u>
1 month new PILS	104,402.50		104,402.50		
Recovered in Sep	<u>-97,920.20</u>		<u>-97,920.20</u>		97,920.20
Revised balance	406,580.91		390,894.45		
Interest @ 7.25	2,290.68	2,290.68	0.00		
Closing balance	<u>408,871.59</u>	<u>17,977.14</u>	<u>390,894.45</u>	408,871.59	646,565.80
Nov-05 Opening balance	408,871.59	17,977.14	390,894.45	408,871.59	646,565.80
1 month new PILS	104,402.50		104,402.50		
Recovered in Nov	<u>-86,869.16</u>		<u>-86,869.16</u>		86,869.16
Revised balance	426,404.93		408,427.79		
Interest @ 7.25	2,329.30	2,329.30	0.00		
Closing balance	<u>428,734.23</u>	<u>20,306.45</u>	<u>408,427.79</u>	428,734.23	733,434.96
Dec-05 Opening balance	428,734.23	20,306.45	408,427.79	428,734.23	733,434.96
1 month new PILS	104,402.50		104,402.50		
Recovered in Dec	<u>-98,368.68</u>		<u>-98,368.68</u>		98,368.68
Revised balance	434,768.05		414,461.60		
Interest @ 7.25	2,433.78	2,433.78	0.00		
Closing balance	<u>437,201.83</u>	<u>22,740.23</u>	<u>414,461.60</u>	437,201.83	831,803.65
Jan-06 Opening balance	437,201.83	22,740.23	414,461.60	437,201.83	831,803.65
1 month new PILS	104,402.50		104,402.50		
Recovered in Jan	<u>-111,659.82</u>		<u>-111,659.82</u>		111,659.82
Revised balance	429,944.51		407,204.28		
Interest @ 7.25	2,552.06	2,552.06	0.00		
Closing balance	<u>432,496.57</u>	<u>25,292.29</u>	<u>407,204.28</u>	432,496.57	943,463.47
	YTD Int	2,552.06			
Feb-06 Opening balance	432,496.57	25,292.29	407,204.28	432,496.57	943,463.47
1 month new PILS	104,402.50		104,402.50		
Recovered in Feb	<u>-109,787.90</u>		<u>-109,787.90</u>		109,787.90
Revised balance	427,111.18		401,818.89		
Interest @ 7.25	2,264.73	2,264.73	0.00		
Closing balance	<u>429,375.90</u>	<u>27,557.01</u>	<u>401,818.89</u>	429,375.90	1,053,251.36
	YTD Int	4,816.79			
Mar-06 Opening balance	429,375.90	27,557.01	401,818.89	429,375.90	1,053,251.36
1 month new PILS	104,402.50		104,402.50		
Recovered in Mar	<u>-106,881.79</u>		<u>-106,881.79</u>		106,881.79
Revised balance	426,896.61		399,339.60		
Interest @ 7.25	2,474.21	2,474.21	0.00		
Closing balance	<u>429,370.83</u>	<u>30,031.23</u>	<u>399,339.60</u>	429,370.83	1,160,133.15
Apr-06 Opening balance	429,370.83	30,031.23	399,339.60	429,370.83	1,160,133.15
1 month new PILS	104,402.50		104,402.50		
2005 True Up	<u>-59,864.00</u>		<u>-59,864.00</u>		
Recovered in Apr	<u>-189,841.59</u>		<u>-189,841.59</u>		189,841.59
Revised balance	284,067.73		254,036.51		
Interest @ 7.25	2,458.95	2,458.95	0.00		
Closing balance	<u>286,526.68</u>	<u>32,490.18</u>	<u>254,036.51</u>	286,526.68	1,349,974.74
	YTD Int	9,749.95			

Summary

	<u>Life to Apr 30/06</u>	<u>Dec 31/05</u>	Jan to Apr 06	Original Filed
Opening - 2004	0.00	0.00	0.00	
Add Interest	32,490.18	22,740.23	9,749.95	21,168.61
Less Recovery	-1,349,974.74	-831,803.65	-518,171.10	-1,360,536.00
New PILS	1,663,875.25	1,246,265.25	417,610.00	1,663,875.00
True up	-59,864.00	0.00	-59,864.00	-258,386.75
Total - 2004	<u>286,526.68</u>	<u>437,201.83</u>	<u>-150,675.15</u>	<u>66,120.86</u>
			286,526.68	

	2001	2002	2003	2004	2005	2006 Total
2001 PIL Proxy	370,962.00		370,962.00			741,924.00
2001 Recoveries		-274,462.34	-371,543.74	-121,904.12		-767,910.20
2001 True Ups		-29,104.00				-29,104.00
2001 Interest		19,280.41	4,632.40	-2,400.07	-3,994.04	16,205.60
	370,962.00	-284,285.93	4,050.66	-124,304.19	-3,994.04	-38,884.60
						0.00
2002 PIL Proxy		1,226,571.00	1,226,571.00			2,453,142.00
2002 Recoveries		-907,833.73	-1,231,980.33	-403,070.60		-2,542,884.66
2002 Interest		18,666.71	21,821.26	-3,399.80	-10,085.10	23,659.94
2002 & 2003 True ups			-9,294.00	-41,221.00		-50,515.00
	0.00	337,403.98	7,117.93	-447,691.40	-10,085.10	-116,597.72
2004 PIL Proxy				1,319,311.50		1,319,311.50
2004 Recoveries				-759,102.54	-416,724.67	-1,175,827.21
2004 Interest				29,810.58	11,413.33	41,785.41
2004 True ups					-119,927.00	-119,927.00
	0.00	0.00	0.00	590,019.54	-525,238.34	65,342.70
2005 PIL Proxy					1,246,265.25	1,663,875.25
2005 Recoveries					-831,803.65	-1,349,974.75
2005 Interest					22,740.23	32,490.18
2005 True ups					-59,864.00	-59,864.00
	0.00	0.00	0.00	0.00	437,201.83	286,526.68
Totals						
PIL Proxy	370,962.00	1,226,571.00	1,597,533.00	1,319,311.50	1,246,265.25	6,178,252.75
Recoveries	0.00	-1,182,296.07	-1,603,524.07	-1,284,077.26	-1,248,528.32	-5,836,596.82
Interest	0.00	37,947.12	26,453.66	24,010.71	20,074.42	114,141.13
True ups	0.00	-29,104.00	-9,294.00	-41,221.00	-119,927.00	-259,410.00
	370,962.00	53,118.05	11,168.59	18,023.95	-102,115.65	196,387.06
Accumulated	370,962.00	424,080.05	435,248.64	453,272.59	351,156.94	196,387.06
					Interst	114,141.13
					Principal	82,245.93

Interest Calculation		Outstanding Balance	Interest Income A/c 4405	Outstanding Principal	Total Recovered
Apr 30 2006	2005 PILs	286,526.68	32,490.18	254,036.50	1,349,974.75
	2004 PILs	65,342.70	41,785.41	23,557.29	65,342.70
	2002 PILs	-116,597.72	23,659.94	-140,257.66	-116,597.72
	2001 PILs	-38,884.60	16,205.59	-55,090.19	-38,884.60
	Apr 30 Closing Balance	196,387.06	114,141.12	82,245.94	196,387.06
May-06	Opening Balance	196,387.06	114,141.12	82,245.94	196,387.06
	Interest @ 4.14	283.78	283.78	0.00	283.78
	May Closing Balance	196,670.84	114,424.90	82,245.94	196,670.84
Jun-06	Opening Balance	196,670.84	114,424.90	82,245.94	196,670.84
	Interest @ 4.14	283.78	283.78	0.00	283.78
	Closing balance	196,954.62	114,708.68	82,245.94	196,954.62
Jul-06	Opening Balance	196,954.62	114,708.68	82,245.94	196,954.62
	Interest @ 4.59	314.63	314.63	0.00	314.63
	Closing balance	197,269.24	115,023.30	82,245.94	197,269.24
Aug-06	Opening Balance	197,269.24	115,023.30	82,245.94	197,269.24
	Interest @ 4.59	314.63	314.63	0.00	314.63
	Closing balance	197,583.87	115,337.93	82,245.94	197,583.87
Sep-06	Opening Balance	197,583.87	115,337.93	82,245.94	197,583.87
	Interest @ 4.59	314.63	314.63	0.00	314.63
	Closing balance	197,898.49	115,652.55	82,245.94	197,898.49
Oct-06	Opening Balance	197,898.49	115,652.55	82,245.94	197,898.49
	Interest @ 4.59	314.63	314.63	0.00	314.63
	Closing balance	198,213.12	115,967.18	82,245.94	198,213.12
Nov-06	Opening Balance	198,213.12	115,967.18	82,245.94	198,213.12
	Interest @ 4.59	314.63	314.63	0.00	314.63
	Closing balance	198,527.75	116,281.81	82,245.94	198,527.75
Dec-06	Opening Balance	198,527.75	116,281.81	82,245.94	198,527.75
	Interest @ 4.59	314.63	314.63	0.00	314.63
	Closing balance	198,842.37	116,596.43	82,245.94	198,842.37
	Int May to Dec 06	2,455.31			

Jan-07	Opening Balance	198,842.37	116,596.43	82,245.94	196,670.84	5,836,596.81
	Interest @ 4.59	314.63	314.63	0.00		
	Closing balance	199,157.00	116,911.06	82,245.94	196,670.84	5,836,596.81
Feb-07	Opening Balance	199,157.00	116,911.06	82,245.94	196,670.84	5,836,596.81
	Interest @ 4.59	314.63	314.63	0.00		
	Closing balance	199,471.62	117,225.68	82,245.94	196,670.84	5,836,596.81
Mar-07	Opening Balance	199,471.62	117,225.68	82,245.94	196,670.84	5,836,596.81
	Interest @ 4.59	314.63	314.63	0.00		
	Closing balance	199,786.25	117,540.31	82,245.94	196,670.84	5,836,596.81
Apr-07	Opening Balance	199,786.25	117,540.31	82,245.94	196,670.84	5,836,596.81
	Interest @ 4.59	314.63	314.63	0.00		
	Closing balance	200,100.87	117,854.93	82,245.94	196,670.84	5,836,596.81
May-07	Opening Balance	200,100.87	117,854.93	82,245.94	196,670.84	5,836,596.81
	Interest @ 4.59	314.63	314.63	0.00		
	Closing balance	200,415.50	118,169.56	82,245.94	196,670.84	5,836,596.81
Jun-07	Opening Balance	200,415.50	118,169.56	82,245.94	196,670.84	5,836,596.81
	Interest @ 4.59	314.63	314.63	0.00		
	Closing balance	200,730.12	118,484.18	82,245.94	196,670.84	5,836,596.81
Jul-07	Opening Balance	200,730.12	118,484.18	82,245.94	196,670.84	5,836,596.81
	Interest @ 4.59	314.63	314.63	0.00		
	Closing balance	201,044.75	118,798.81	82,245.94	196,670.84	5,836,596.81
Aug-07	Opening Balance	201,044.75	118,798.81	82,245.94	196,670.84	5,836,596.81
	Interest @ 4.59	314.63	314.63	0.00		
	Closing balance	201,359.37	119,113.43	82,245.94	196,670.84	5,836,596.81
Sep-07	Opening Balance	201,359.37	119,113.43	82,245.94	196,670.84	5,836,596.81
	Interest @ 4.59	314.63	314.63	0.00		
	Closing balance	201,674.00	119,428.06	82,245.94	196,670.84	5,836,596.81
Oct-07	Opening Balance	201,674.00	119,428.06	82,245.94	196,670.84	5,836,596.81
	Interest @ 5.14	352.33	352.33	0.00		
	Closing balance	202,026.32	119,780.38	82,245.94	196,670.84	5,836,596.81
Nov-07	Opening Balance	202,026.32	119,780.38	82,245.94	196,670.84	5,836,596.81
	Interest @ 5.14	352.33	352.33	0.00		
	Closing balance	202,378.65	120,132.71	82,245.94	196,670.84	5,836,596.81
Dec-07	Opening Balance	202,378.65	120,132.71	82,245.94	196,670.84	5,836,596.81
	Interest @ 5.14	352.33	352.33	0.00		
	Closing balance	202,730.97	120,485.03	82,245.94	196,670.84	5,836,596.81
Int Jan to Dec 07		3,888.60				
Jan-08	Opening Balance	202,730.97	120,485.03	82,245.94	196,670.84	5,836,596.81
	Interest @ 5.14	352.33	352.33	0.00		
	Closing balance	203,083.30	120,837.36	82,245.94	196,670.84	5,836,596.81
Feb-08	Opening Balance	203,083.30	120,837.36	82,245.94	196,670.84	5,836,596.81
	Interest @ 5.14	352.33	352.33	0.00		
	Closing balance	203,435.62	121,189.68	82,245.94	196,670.84	5,836,596.81
Mar-08	Opening Balance	203,435.62	121,189.68	82,245.94	196,670.84	5,836,596.81
	Interest @ 5.14	352.33	352.33	0.00		
	Closing balance	203,787.95	121,542.01	82,245.94	196,670.84	5,836,596.81
Apr-08	Opening Balance	203,787.95	121,542.01	82,245.94	196,670.84	5,836,596.81
	Interest @ 4.08	279.67	279.67	0.00		
	Closing balance	204,067.62	121,821.68	82,245.94	196,670.84	5,836,596.81
May-08	Opening Balance	204,067.62	121,821.68	82,245.94	196,670.84	5,836,596.81
	Interest @ 4.08	279.67	279.67	0.00		
	Closing balance	204,347.28	122,101.34	82,245.94	196,670.84	5,836,596.81
Jun-08	Opening Balance	204,347.28	122,101.34	82,245.94	196,670.84	5,836,596.81
	Interest @ 4.08	279.67	279.67	0.00		
	Closing balance	204,626.95	122,381.01	82,245.94	196,670.84	5,836,596.81
Jul-08	Opening Balance	204,626.95	122,381.01	82,245.94	196,670.84	5,836,596.81
	Interest @ 3.35	229.63	229.63	0.00		
	Closing balance	204,856.58	122,610.64	82,245.94	196,670.84	5,836,596.81

Aug-08	Opening Balance	204,856.58	122,610.64	82,245.94	196,670.84	5,836,596.81
	Interest @ 3.35	229.63	229.63	0.00		
	Closing balance	<u>205,086.21</u>	<u>122,840.27</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
Sep-08	Opening Balance	205,086.21	122,840.27	82,245.94	196,670.84	5,836,596.81
	Interest @ 3.35	229.63	229.63	0.00		
	Closing balance	<u>205,315.84</u>	<u>123,069.90</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
Oct-08	Opening Balance	205,315.84	123,069.90	82,245.94	196,670.84	5,836,596.81
	Interest @ 3.35	229.63	229.63	0.00		
	Closing balance	<u>205,545.46</u>	<u>123,299.52</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
Nov-08	Opening Balance	205,545.46	123,299.52	82,245.94	196,670.84	5,836,596.81
	Interest @ 3.35	229.63	229.63	0.00		
	Closing balance	<u>205,775.09</u>	<u>123,529.15</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
Dec-08	Opening Balance	205,775.09	123,529.15	82,245.94	196,670.84	5,836,596.81
	Interest @ 3.35	229.63	229.63	0.00		
	Closing balance	<u>206,004.72</u>	<u>123,758.78</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
Int Jan to Dec 08		3,273.75				
2008	Open	202,730.97				
	Interest	3,273.75				
	Closing	<u>206,004.72</u>				
Jan-09	Opening Balance	206,004.72	123,758.78	82,245.94	196,670.84	5,836,596.81
	Interest @ 2.45	167.94	167.94	0.00		
	Closing balance	<u>206,172.66</u>	<u>123,926.72</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
Feb-09	Opening Balance	206,172.66	123,926.72	82,245.94	196,670.84	5,836,596.81
	Interest @ 2.45	167.94	167.94	0.00		
	Closing balance	<u>206,340.59</u>	<u>124,094.65</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
Mar-09	Opening Balance	206,340.59	124,094.65	82,245.94	196,670.84	5,836,596.81
	Interest @ 2.45	167.94	167.94	0.00		
	Closing balance	<u>206,508.53</u>	<u>124,262.59</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
Apr-09	Opening Balance	206,508.53	124,262.59	82,245.94	196,670.84	5,836,596.81
	Interest @ 1.00	68.55	68.55	0.00		
	Closing balance	<u>206,577.08</u>	<u>124,331.14</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
May-09	Opening Balance	206,577.08	124,331.14	82,245.94	196,670.84	5,836,596.81
	Interest @ 1.00	68.55	68.55	0.00		
	Closing balance	<u>206,645.62</u>	<u>124,399.68</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
Jun-09	Opening Balance	206,645.62	124,399.68	82,245.94	196,670.84	5,836,596.81
	Interest @ 1.00	68.55	68.55	0.00		
	Closing balance	<u>206,714.17</u>	<u>124,468.23</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
Jul-09	Opening Balance	206,714.17	124,468.23	82,245.94	196,670.84	5,836,596.81
	Interest @ 0.55%	37.70	37.70	0.00		
	Closing balance	<u>206,751.87</u>	<u>124,505.93</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
Aug-09	Opening Balance	206,751.87	124,505.93	82,245.94	196,670.84	5,836,596.81
	Interest @ 0.55%	37.70	37.70	0.00		
	Closing balance	<u>206,789.57</u>	<u>124,543.63</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
Sep-09	Opening Balance	206,789.57	124,543.63	82,245.94	196,670.84	5,836,596.81
	Interest @ 0.55%	37.70	37.70	0.00		
	Closing balance	<u>206,827.27</u>	<u>124,581.33</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
Oct-09	Opening Balance	206,827.27	124,581.33	82,245.94	196,670.84	5,836,596.81
	Interest @ 0.55%	37.70	37.70	0.00		
	Closing balance	<u>206,864.97</u>	<u>124,619.03</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
Nov-09	Opening Balance	206,864.97	124,619.03	82,245.94	196,670.84	5,836,596.81
	Interest @ 0.55%	37.70	37.70	0.00		
	Closing balance	<u>206,902.67</u>	<u>124,656.73</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
Dec-09	Opening Balance	206,902.67	124,656.73	82,245.94	196,670.84	5,836,596.81
	Interest @ 0.55%	37.70	37.70	0.00		
	Closing balance	<u>206,940.37</u>	<u>124,694.43</u>	<u>82,245.94</u>	<u>196,670.84</u>	<u>5,836,596.81</u>
2009 YTD Interest		<u>935.65</u>				
Jan-10	Opening Balance	206,940.37	124,694.43	82,245.94	196,670.84	5,836,596.81
	Interest @ 0.55%	37.70	37.70	0.00		

Closing balance	206,978.07	124,732.13	82,245.94	196,670.84	5,836,596.81
Feb-10 Opening Balance	206,978.07	124,732.13	82,245.94	196,670.84	5,836,596.81
Interest @ 0.55%	37.70	37.70	0.00		
Closing balance	207,015.77	124,769.83	82,245.94	196,670.84	5,836,596.81
Mar-10 Opening Balance	207,015.77	124,769.83	82,245.94	196,670.84	5,836,596.81
Interest @ 0.55%	37.70	37.70	0.00		
Closing balance	207,053.47	124,807.53	82,245.94	196,670.84	5,836,596.81
Apr-10 Opening Balance	207,053.47	124,807.53	82,245.94	196,670.84	5,836,596.81
Interest @ 0.55%	37.70	37.70	0.00		
Closing balance	207,091.17	124,845.23	82,245.94	196,670.84	5,836,596.81
May-10 Opening Balance	207,091.17	124,845.23	82,245.94	196,670.84	5,836,596.81
Interest @ 0.55%	37.70	37.70	0.00		
Closing balance	207,128.87	124,882.93	82,245.94	196,670.84	5,836,596.81
Jun-10 Opening Balance	207,128.87	124,882.93	82,245.94	196,670.84	5,836,596.81
Interest @ 0.55%	37.70	37.70	0.00		
Closing balance	207,166.57	124,920.63	82,245.94	196,670.84	5,836,596.81
Jul-10 Opening Balance	207,166.57	124,920.63	82,245.94	196,670.84	5,836,596.81
Interest @ 0.89%	61.01	61.01	0.00		
Closing balance	207,227.58	124,981.64	82,245.94	196,670.84	5,836,596.81
Aug-10 Opening Balance	207,227.58	124,981.64	82,245.94	196,670.84	5,836,596.81
Interest @ 0.89%	61.01	61.01	0.00		
Closing balance	207,288.58	125,042.64	82,245.94	196,670.84	5,836,596.81
Sep-10 Opening Balance	207,288.58	125,042.64	82,245.94	196,670.84	5,836,596.81
Interest @ 0.89%	61.01	61.01	0.00		
Closing balance	207,349.59	125,103.65	82,245.94	196,670.84	5,836,596.81
Oct-10 Opening Balance	207,349.59	125,103.65	82,245.94	196,670.84	5,836,596.81
Interest @ 01.2	82.25	82.25	0.00		
Closing balance	207,431.84	125,185.90	82,245.94	196,670.84	5,836,596.81
Nov-10 Opening Balance	207,431.84	125,185.90	82,245.94	196,670.84	5,836,596.81
Interest @ 01.2	82.25	82.25	0.00		
Closing balance	207,514.10	125,268.16	82,245.94	196,670.84	5,836,596.81
Dec-10 Opening Balance	207,514.10	125,268.16	82,245.94	196,670.84	5,836,596.81
Interest @ 01.2	82.25	82.25	0.00		
Closing balance	207,596.35	125,350.41	82,245.94	196,670.84	5,836,596.81
Dec 10 YTD Interst	655.98				

Summary	Total	Interst	Principal
Opening	196,387.06	114,141.12	82,245.94
2006 Int May to Dec	2,455.31	2,455.31	
2007 Interst	3,888.60	3,888.60	
2008 Interst	3,273.75	3,273.75	
2009 Interst	935.65	935.65	
2010 Interst	655.98	655.98	
Total at Dec 31, 2010	207,596.35	125,350.41	82,245.94
Projection to April 30, 2012			
Interest for 2011 @ 1.47%	1,209.02	1,209.02	
Interest for 2012 @ 1.47%	403.01	403.01	
	209,208.37	126,962.43	82,245.94

ATTACHMENT A
CDM Load Impacts by Class and Program

Class Program	Year(s) Implemented	NET		GROSS		NET		GROSS	
		2010		2010		2011		2011	
		kWh	kW	kWh	kW	kWh	kW	kWh	kW

OPA Programs

Residential									
Secondary Fridge Retirement Pilot	2006	19,716	4.47	21,907	4.97	19,716	4.47	21,907	4.97
Cool & Hot Savings Rebate	2006 - 2007	124,962	96.01	211,501	161.70	124,962	96.01	211,501	161.70
Every Kilowatt Counts	2006-2007	614,559	30.94	794,663	39.17	614,559	30.94	794,663	39.17
Great Refrigerator Roundup	2007-2010	779,577	108.74	1,524,228	220.31	779,008	106.07	1,522,907	214.13
peaksaver®	2008-2010	3,114	386.06	3,460	428.95	3,114	386.06	3,460	428.95
Summer Savings	2007	25,314	31.90	210,953	265.80	25,314	31.90	210,953	265.80
Social Housing – Pilot	2007	41,565	4.89	41,565	4.89	41,565	4.89	41,565	4.89
Cool Savings Rebate Program	2008-2010	325,513	209.22	716,227	452.18	325,513	209.22	716,227	452.18
Every Kilowatt Counts Power Savings Event	2008-2010	645,557	44.92	1,594,685	111.55	637,519	44.65	1,594,300	111.55
Summer Sweepstakes	2008	132,108	53.11	170,273	68.46	132,108	53.11	170,273	68.46
Renewable Energy Standard Offer	2007, 2008	11,274	9.90	11,274	9.90	11,274	9.90	11,274	9.90
Multifamily Energy Efficiency Rebates	2010	36,075	3.06	48,974	4.00	36,075	3.06	48,974	4.00
General Service<50kW									
High Performance New Construction	2008-2010	210,443	93.49	300,633	133.55	210,443	93.49	300,633	133.55
Power Savings Blitz	2008-2010	1,676,650	476.41	1,736,367	492.19	1,676,650	476.41	1,736,367	492.19
Electricity Retrofit Incentive Program	2007-2010	400,920	55.58	567,917	90.56	400,920	55.58	567,917	90.56
General Service>50kW to 4,999kW									
Demand Response 2	2009-2010	767,455	656.56	767,455	656.56	0	0.00	0	0.00
Demand Response 3	2008-2010	27,200	1,388.70	27,200	1,388.70	0	0.00	0	0.00
Electricity Retrofit Incentive Program	2007-2010	2,578,592	381.25	3,776,397	633.26	2,578,592	381.25	3,776,397	633.26
Loblaws & York Region Demand Response	2006-2010	0	161.16	0	161.16	0	0.00	0	0.00
Large Use									
Electricity Retrofit Incentive Program	2007-2010	279,445	49.53	550,885	94.57	279,445	49.53	550,885	94.57

Third Tranche

RESIDENTIAL									
LED Seasonal Lighting									
5W SLED	2005								
5W SLED	2006	106	0.00	112	0.00				
CFL Bulbs									
13W CFL	2005	146,075	3.15	162,305	3.50	146,075	3.15	162,305	3.50
13W CFL	2006	29,849	0.64	33,165	0.72	29,849	0.64	33,165	0.72
13W CFL	2007	476,661	10.29	529,623	11.43	476,661	10.29	529,623	11.43

ATTACHMENT B
Foregone Revenue by Class and Program

		2009		2010				2011				
Class	Year Implemented	kWh or kW	Rate per Unit	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Total Revenue
Program												
OPA Programs												
Residential												
Secondary Fridge Retirement Pilot	2006	kWh		19,716	kWh			19,716	kWh			
General		0.0156		19,243	0.0163		\$309.17	19,243	0.0164		\$314.94	\$624.11
Hensall		0.0097		473	0.012		\$5.32	473	0.0134		\$6.12	\$11.44
Cool & Hot Savings Rebate	2006 - 2007	kWh		124,962	kWh			124,962	kWh			
General		0.0156		121,963	0.0163		\$1,959.54	121,963	0.0164		\$1,996.13	\$3,955.68
Hensall		0.0097		2,999	0.012		\$33.69	2,999	0.0134		\$38.79	\$72.48
Every Kilowatt Counts	2006-2007	kWh		614,559	kWh			614,559	kWh			
General		0.0156		599,810	0.0163		\$9,636.94	599,810	0.0164		\$9,816.89	\$19,453.83
Hensall		0.0097		14,749	0.012		\$165.69	14,749	0.0134		\$190.76	\$356.44
Great Refrigerator Roundup	2007-2010	kWh		779,577	kWh			779,008	kWh			
General		0.0156		760,867	0.0163		\$12,224.60	760,312	0.0164		\$12,443.77	\$24,668.37
Hensall		0.0097		18,710	0.012		\$210.17	18,696	0.0134		\$241.80	\$451.98
peaksaver®	2007	kWh		3,114	kWh			3,114	kWh			
General		0.0156		3,039	0.0163		\$48.83	3,039	0.0164		\$49.75	\$98.58
Hensall		0.0097		75	0.012		\$0.84	75	0.0134		\$0.97	\$1.81
Summer Savings	2007	kWh		25,314	kWh			25,314	kWh			
General		0.0156		24,707	0.0163		\$396.96	24,707	0.0164		\$404.37	\$801.32
Hensall		0.0097		608	0.012		\$6.82	608	0.0134		\$7.86	\$14.68
Social Housing – Pilot	2008-2010	kWh		41,565	kWh			41,565	kWh			
General		0.0156		40,568	0.0163		\$651.79	40,568	0.0164		\$663.96	\$1,315.74
Hensall		0.0097		998	0.012		\$11.21	998	0.0134		\$12.90	\$24.11
Cool Savings Rebate Program	2008-2010	kWh		325,513	kWh			325,513	kWh			
General		0.0156		317,701	0.0163		\$5,104.40	317,701	0.0164		\$5,199.71	\$10,304.11
Hensall		0.0097		7,812	0.012		\$87.76	7,812	0.0134		\$101.04	\$188.80
Every Kilowatt Counts Power Savings Event	2008-2010	kWh		645,557	kWh			637,519	kWh			
General		0.0156		630,063	0.0163		\$10,123.02	622,218	0.0164		\$10,183.64	\$20,306.66
Hensall		0.0097		15,493	0.012		\$174.04	15,300	0.0134		\$197.89	\$371.93
Summer Sweepstakes	2008	kWh		132,108	kWh			132,108	kWh			
General		0.0156		128,938	0.0163		\$2,071.60	128,938	0.0164		\$2,110.28	\$4,181.88
Hensall		0.0097		3,171	0.012		\$35.62	3,171	0.0134		\$41.01	\$76.62
Renewable Energy Standard Offer	2008- 2009	kWh		11,274	kWh			11,274	kWh			
General		0.0156		11,004	0.0163		\$176.79	11,004	0.0164		\$180.09	\$356.88
Hensall		0.0097		271	0.012		\$3.04	271	0.0134		\$3.50	\$6.54
Multifamily Energy Efficiency Rebates	2010	kWh		36,075	kWh			36,075	kWh			
General		0.0156		35,210	0.0163		\$565.70	35,210	0.0164		\$576.26	\$1,141.97
Hensall		0.0097		866	0.012		\$9.73	866	0.0134		\$11.20	\$20.92
GENERAL SERVICE Less Than 50kW												
High Performance New Construction	2008-2010	kWh	0.0140	210,443	kWh	0.0145	\$3,016.35	210,443	kWh	0.0145	\$3,051.43	\$6,067.78
Power Savings Blitz	2008-2010	kWh	0.0140	1,676,650	kWh	0.0145	\$24,031.98	1,676,650	kWh	0.0145	\$24,311.42	\$48,343.40
Electricity Retrofit Incentive Program	2007-2010	kWh	0.0140	400,920	kWh	0.0145	\$5,746.52	400,920	kWh	0.0145	\$5,813.34	\$11,559.86
General Service>50kW to 4,999kW												
Demand Response 1	2006 -20010	kW	2.1694	656.56	kW	2.2579	\$1,482.44	0	kW	2.2665	\$0.00	\$1,482.44
Demand Response 2	2009-2010	kW	2.1694	1,388.70	kW	2.2579	\$3,135.55	0	kW	2.2665	\$0.00	\$3,135.55
Demand Response 3	2008-2010	kW	2.1694	381.25	kW	2.2579	\$860.82	381	kW	2.2665	\$864.10	\$1,724.92
Electricity Retrofit Incentive Program	2007-2010	kW	2.1694	161.16	kW	2.2579	\$4,309.55	0	kW	2.2665	\$0.00	\$4,309.55
Loblaw & York Region Demand Response	2006-2010	kW	2.1694	0.00	kW	2.2579	\$0.00	0	kW	2.2665	\$0.00	\$0.00
Large Use												
Electricity Retrofit Incentive Program	2006-2010	kW	0.9832	49.53	kW	0.9922	\$588.00	49.53	kW	0.9881	\$588.15	\$1,176.15

\$166,606.52

Third Tranche

RESIDENTIAL												
LED Seasonal Lighting	2005	kWh		0	kWh			0	kWh			
General		0.0156			0.0163		\$0.00		0.0164		\$0.00	\$0.00
Hensall		0.0097			0.012		\$0.00		0.0134		\$0.00	\$0.00
	2006	kWh		106	kWh			0	kWh			
General		0.0156		103	0.0163		\$1.66		0.0164		\$0.00	\$1.66
Hensall		0.0097		3	0.012		\$0.03		0.0134		\$0.00	\$0.03
CFL Bulbs	2005	kWh		146,075	kWh			146,075	kWh			
General		0.0156		142,569	0.0163		\$2,290.61	142,569	0.0164		\$2,333.38	\$4,623.99
Hensall		0.0097		3,506	0.012		\$39.38	3,506	0.0134		\$45.34	\$84.72
	2006	kWh		29,849	kWh			29,849	kWh			
General		0.0156		29,132	0.0163		\$468.06	29,132	0.0164		\$476.80	\$944.86
Hensall		0.0097		716	0.012		\$8.05	716	0.0134		\$9.27	\$17.31
	2007	kWh		476,661	kWh			476,661	kWh			
General		0.0156		465,221	0.0163		\$7,474.55	465,221	0.0164		\$7,614.11	\$15,088.66
Hensall		0.0097		11,440	0.012		\$128.51	11,440	0.0134		\$147.96	\$276.46

\$21,037.69

\$187,644.21

ATTACHMENT C**LRAM Totals**

	2010 LRAM	2011 LRAM	Total LRAM
OPA Programs			
RESIDENTIAL	\$ 44,013.25	\$ 44,793.61	\$ 88,806.86
GENERAL SERVICE Less Than 50kW	\$ 32,794.85	\$ 33,176.19	\$ 65,971.04
General Service>50kW to 4,999kW	\$ 9,788.36	\$ 864.10	\$ 10,652.47
Large Use	\$ 588.00	\$ 588.15	\$ 1,176.15

Third Tranche

RESIDENTIAL	\$ 10,410.84	\$ 10,626.85	\$ 21,037.69
	\$ 97,595.31	\$ 90,048.90	\$ 187,644.21

OPA Conservation & Demand Management Programs
 Measure Results at End-User Level

Festival Hydro Inc.						
#	Initiative Number	Initiative Name	Program Name	Program Year	Result Status	# Measure Name
1	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	1 Refrigerator Retirement
2	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	2 Freezer Retirement
3	2	Cool & Hot Savings Rebate	Consumer	2006	Final	1 Energy Star® Central Air Conditioner - Cool Savings
4	2	Cool & Hot Savings Rebate	Consumer	2006	Final	2 Programmable Thermostat - Cool Savings
5	2	Cool & Hot Savings Rebate	Consumer	2006	Final	3 Central Air Conditioner Tune-ups - Cool Savings
6	2	Cool & Hot Savings Rebate	Consumer	2006	Final	4 Energy Star® Central Air Conditioner - Hot Savings
7	2	Cool & Hot Savings Rebate	Consumer	2006	Final	5 Efficient Furnace with ECM - Hot Savings
8	2	Cool & Hot Savings Rebate	Consumer	2006	Final	6 Programmable Thermostat - Hot Savings
9	3	Every Kilowatt Counts	Consumer	2006	Final	1 Energy Star® Compact Fluorescent Light Bulb - Spring Campaign
10	3	Every Kilowatt Counts	Consumer	2006	Final	2 Electric Timers - Spring Campaign
11	3	Every Kilowatt Counts	Consumer	2006	Final	3 Programmable Thermostats - Spring Campaign
12	3	Every Kilowatt Counts	Consumer	2006	Final	4 Energy Star® Ceiling Fans - Spring Campaign
13	3	Every Kilowatt Counts	Consumer	2006	Final	5 Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign
14	3	Every Kilowatt Counts	Consumer	2006	Final	6 Seasonal Light Emitting Diode Light String - Autumn Campaign
15	3	Every Kilowatt Counts	Consumer	2006	Final	7 Programmable Thermostats - Autumn Campaign
16	3	Every Kilowatt Counts	Consumer	2006	Final	8 Dimmers - Autumn Campaign
17	3	Every Kilowatt Counts	Consumer	2006	Final	9 Indoor Motion Sensors - Autumn Campaign
18	3	Every Kilowatt Counts	Consumer	2006	Final	10 Programmable Baseboard Thermostats - Autumn Campaign
19	4	Demand Response 1	Business, Inc	2006	Final	1 Voluntary Load Shedding Project
20	5	Loblaws & York Region Demand Response	Business, Inc	2006	Final	1 Rodan Contract
21	5	Loblaws & York Region Demand Response	Business, Inc	2006	Final	2 Loblaws Contract
22	6	Great Refrigerator Roundup	Consumer	2007	Final	1 Bottom Freezer Fridge
23	6	Great Refrigerator Roundup	Consumer	2007	Final	2 Chest Freezer
24	6	Great Refrigerator Roundup	Consumer	2007	Final	3 Side by Side Fridge-Freezer
25	6	Great Refrigerator Roundup	Consumer	2007	Final	4 Single Door Fridge
26	6	Great Refrigerator Roundup	Consumer	2007	Final	5 Small Freezer (under 10 cubic feet)
27	6	Great Refrigerator Roundup	Consumer	2007	Final	6 Small Fridge (under 10 cubic feet)
28	6	Great Refrigerator Roundup	Consumer	2007	Final	7 Top Freezer Fridge
29	6	Great Refrigerator Roundup	Consumer	2007	Final	8 Upright Freezer
30	6	Great Refrigerator Roundup	Consumer	2007	Final	9 Window Air Conditioner
31	7	Cool & Hot Savings Rebate	Consumer	2007	Final	1 Energy Star® Central Air Conditioner - Hot Savings
32	7	Cool & Hot Savings Rebate	Consumer	2007	Final	2 Efficient Furnace with ECM - Hot Savings
33	7	Cool & Hot Savings Rebate	Consumer	2007	Final	3 Programmable Thermostat - Hot Savings
34	7	Cool & Hot Savings Rebate	Consumer	2007	Final	4 Energy Star® Central Air Conditioner, Tier 2 - Cool Savings
35	7	Cool & Hot Savings Rebate	Consumer	2007	Final	5 Energy Star® Central Air Conditioner, Tier 1 - Cool Savings
36	7	Cool & Hot Savings Rebate	Consumer	2007	Final	6 Medium Efficiency Furnace with ECM - Cool Savings
37	7	Cool & Hot Savings Rebate	Consumer	2007	Final	7 High Efficiency Furnace with ECM - Cool Savings
38	7	Cool & Hot Savings Rebate	Consumer	2007	Final	8 Programmable Thermostat - Cool Savings
39	7	Cool & Hot Savings Rebate	Consumer	2007	Final	9 Central Air Conditioner Tune-ups - Cool Savings
40	8	Every Kilowatt Counts	Consumer	2007	Final	1 15 W CFL
41	8	Every Kilowatt Counts	Consumer	2007	Final	2 20+ W CFL
42	8	Every Kilowatt Counts	Consumer	2007	Final	3 Energy Star® Light Fixture
43	8	Every Kilowatt Counts	Consumer	2007	Final	4 18 Fluorescent Tubes
44	8	Every Kilowatt Counts	Consumer	2007	Final	5 Seasonal LED Light String
45	8	Every Kilowatt Counts	Consumer	2007	Final	6 Project Porchlight CFL
46	8	Every Kilowatt Counts	Consumer	2007	Final	7 Solar Light
47	8	Every Kilowatt Counts	Consumer	2007	Final	8 Energy Star® Ceiling Fan
48	8	Every Kilowatt Counts	Consumer	2007	Final	9 Furnace Filter
49	8	Every Kilowatt Counts	Consumer	2007	Final	10 Power bar with Timer
50	8	Every Kilowatt Counts	Consumer	2007	Final	11 Lighting Control Device
51	8	Every Kilowatt Counts	Consumer	2007	Final	12 Outdoor Motion Sensor
52	8	Every Kilowatt Counts	Consumer	2007	Final	13 Dimmer Switch
53	8	Every Kilowatt Counts	Consumer	2007	Final	14 Programmable Thermostat
54	9	peak saver®	Consumer, B	2007	Final	1 Residential Air Conditioner - Switch
55	9	peak saver®	Consumer, B	2007	Final	2 Residential Air Conditioner - Thermostat
56	9	peak saver®	Consumer, B	2007	Final	3 Residential Electric Water Heater
57	9	peak saver®	Consumer, B	2007	Final	4 Commercial Air Conditioner - Switch
58	9	peak saver®	Consumer, B	2007	Final	5 Commercial Air Conditioner - Thermostat
59	9	peak saver®	Consumer, B	2007	Final	6 Commercial Electric Water Heater
60	10	Summer Savings	Consumer	2007	Final	1 Households, Change in Behaviour Only - Behaviour Related
61	10	Summer Savings	Consumer	2007	Final	2 Households, Change in Behaviour Only - Equipment Related
62	10	Summer Savings	Consumer	2007	Final	3 Households, Change in Behaviour Only - Compact Fluorescent Light Bulb Related
63	10	Summer Savings	Consumer	2007	Final	4 Households, Combination of Change in Behaviour and "Pulled Forward" Equipment
64	10	Summer Savings	Consumer	2007	Final	5 Households, Combination of Change in Behaviour and "Pulled Forward" Equipment
65	10	Summer Savings	Consumer	2007	Final	6 Households, Combination of Change in Behaviour and "Pulled Forward" Equipment
66	10	Summer Savings	Consumer	2007	Final	7 Households, Change in Behaviour and Incremental Equipment (With Full Equipment)
67	10	Summer Savings	Consumer	2007	Final	8 Households, Change in Behaviour and Incremental Equipment (With Full Equipment)
68	10	Summer Savings	Consumer	2007	Final	9 Households, Change in Behaviour and Incremental Equipment (With Full Equipment)
69	11	Aboriginal	Consumer	2007	Final	1 Conservation Kits
70	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	1 1 - T8 32W w/EL ballast
71	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	2 2 - T8 32W w/EL ballast
72	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	3 Air-source Heat Pump - Split
73	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	4 Automated Controls for HVAC
74	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	5 Boiler
75	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	6 Ceiling Fan (common area)
76	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	7 Ceiling Fan (in-suite)
77	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	8 Central Air Conditioning System - Single
78	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	9 Central Air Conditioning System - Split
79	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	10 CFL Screw-in 15W - in suite
80	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	11 CFL Screw-in 25W - in suite
81	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	12 Dimmer Switch
82	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	13 Energy Star Clotheswasher
83	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	14 Energy Star Dishwasher
84	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	15 Energy Star Refrigerator
85	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	16 Flood Light, 26W Fluorescent Fixture
86	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	17 Front Loading Washing Machine
87	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	18 Furnace
88	12	Affordable Housing Pilot	Consumer/Lc	2007	Final	19 Furnace with DC Motor

Unit Savings Assumptions							
Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)
0.27	1200.00	7200.00	0.24	1080.00	6480.00	90.00	6.00
0.20	900.00	5400.00	0.18	810.00	4860.00	90.00	6.00
0.40	390.00	5460.06	0.36	351.00	4914.06	90.00	14.00
0.18	176.62	3179.21	0.16	158.96	2861.29	90.00	18.00
0.42	409.99	3279.91	0.38	368.99	2951.92	90.00	8.00
0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00
0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00
0.03	53.60	804.00	0.01	14.72	220.79	27.46	15.00
0.00	104.40	417.60	0.00	93.96	375.84	90.00	4.00
0.00	183.00	3660.00	0.00	164.70	3294.00	90.00	20.00
0.05	216.00	3240.00	0.05	194.40	2916.00	90.00	15.00
0.01	141.00	2820.00	0.01	126.90	2538.00	90.00	20.00
0.00	104.40	417.60	0.00	93.96	375.84	90.00	4.00
0.00	30.75	922.50	0.00	27.68	830.25	90.00	30.00
0.12	522.09	3937.70	0.11	469.89	8457.93	90.00	18.00
0.00	139.00	1390.00	0.00	125.10	1251.00	90.00	10.00
0.00	209.00	4180.00	0.00	188.10	3762.00	90.00	20.00
0.00	1466.30	26393.40	0.00	1319.67	23754.06	90.00	18.00
Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00
3000.00	0.00	0.00	3000.00	0.00	0.00	100.00	1.00
10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00
0.12	1064.27	9578.40	0.08	777.96	7001.62	73.10	9.00
0.07	471.46	3771.71	0.03	215.54	1724.28	45.72	8.00
0.01	899.92	8999.28	0.04	352.30	3170.71	39.15	9.00
0.08	721.26	6491.31	0.03	282.36	2541.22	39.15	9.00
0.05	338.51	2708.06	0.01	101.90	815.17	30.10	8.00
0.05	489.95	4409.56	0.02	147.48	1327.35	30.10	9.00
0.08	731.82	6586.38	0.03	286.49	2578.44	39.15	9.00
0.11	742.93	5943.41	0.05	339.64	2717.10	45.72	8.00
0.56	240.17	1080.77	0.24	103.51	465.81	43.10	4.50
0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00
0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00
0.03	53.60	804.00	0.01	14.72	220.84	27.46	15.00
0.26	234.97	1174.86	0.04	36.92	184.60	17.51	5.00
0.40	434.00	4344.00	0.34	334.54	2988.32	78.00	8.00
0.00	62.10	496.80	0.00	48.44	387.50	78.00	8.00
0.01	122.90	1964.00	0.00	67.60	1081.52	55.00	16.00
0.00	37.20	669.60	0.00	28.64	515.59	77.00	18.00
0.00	13.70	68.50	0.00	6.71	33.57	49.00	5.00
0.00	41.00	344.00	0.00	34.68	261.44	76.00	8.00
0.00	43.81	240.81	0.00	0.63	3.13	13.00	5.00
0.00	89.80	898.00	0.00	49.69	493.90	55.00	10.00
0.01	37.70	37.70	0.01	20.74	20.74	55.00	1.00
0.01	72.40	724.00	0.00	55.75	557.48	77.00	10.00
0.02	72.20	722.00	0.01	39.71	397.10	55.00	10.00
0.00	159.80	1598.00	0.00	87.89	878.90	55.00	9.00
0.00	23.70	237.00	0.00	13.04	130.35	55.00	10.00
0.00	75.10	1126.50	0.00	41.31	619.58	55.00	15.00
0.63	0.00	0.00	0.00	0.57	0.00	90.00	12.00
0.63	0.00	0.00	0.57	0.00	0.00	90.00	12.00
0.80	0.00	0.00	0.27	0.00	0.00	90.00	12.00
4.00	0.00	0.00	3.69	0.00	0.00	90.00	12.00
4.00	0.00	0.00	3.60	0.00	0.00	90.00	12.00
0.30	0.00	0.00	0.27	0.00	0.00	90.00	12.00
2.92	5452.70	5452.70	0.35	654.32	654.32	12.00	1.00
0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00
1.57	2918.81	2918.81	0.19	350.26	350.26	12.00	2.00
1.37	1662.25	3324.50	0.16	199.47	398.94	12.00	1.00
0.01	170.91	1367.30	0.00	20.51	164.08	12.00	8.00
1.74	4822.20	4822.20	0.21	578.66	578.66	12.00	1.00
1.26	642.98	9001.70	0.15	77.16	1080.20	12.00	14.00
0.01	198.51	1988.06	0.08	23.87	189.27	100.00	8.00
0.04	900.00	3600.00	0.04	90.00	360.00	100.00	4.00
0.01	30.16	422.24	0.01	30.16	422.24	100.00	14.00
0.02	46.40	649.60	0.02	46.40	649.60	100.00	14.00
6.08	4437.00	62118.00	6.08	4437.00	62118.00	100.00	14.00
0.00	18565.00	259910.00	0.00	18565.00	259910.00	100.00	14.00
0.01	17.00	238.00	0.01	17.00	238.00	100.00	14.00
0.00	7.00	98.00	0.00	7.00	98.00	100.00	14.00
0.00	7.00	98.00	0.00	7.00	98.00	100.00	14.00
1.07	807.00	11298.00	1.07	807.00	11298.00	100.00	14.00
1.94	1456.00	20384.00	1.94	1456.00	20384.00	100.00	14.00
0.01	180.00	2520.00	0.01	180.00	2520.00	100.00	14.00
0.01	300.00	4200.00	0.01	300.00	4200.00	100.00	14.00
0.00	139.00	1946.00	0.00	139.00	1946.00	100.00	14.00
0.03	287.00	4018.00	0.03	287.00	4018.00	100.00	14.00
0.01	136.00	1904.00	0.01	136.00	1904.00	100.00	14.00
0.01	69.00	966.00	0.01	69.00	966.00	100.00	14.00
0.01	128.00	1792.00	0.01	128.00	1792.00	100.00	14.00
0.11	1108.00	15112.00	0.11	1108.00	15112.00	100.00	14.00
0.02	25.00	350.00	0.02	25.00	350.00	100.00	14.00
0.03	45.00	630.00	0.03	45.00	630.00	100.00	14.00

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-Gross Savings Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
89	12	Affordable Housing Pilot	Consumer Lc	2007	Final	20	Ground-source Heat Pump	4.71	3545.00	49630.00	4.71	3545.00	49630.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
90	12	Affordable Housing Pilot	Consumer Lc	2007	Final	21	High Pressure Sodium	0.09	748.98	10485.72	0.09	748.98	10485.72	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
91	12	Affordable Housing Pilot	Consumer Lc	2007	Final	22	Motion Detector	0.00	209.00	2926.00	0.00	209.00	2926.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
92	12	Affordable Housing Pilot	Consumer Lc	2007	Final	23	Occupancy Sensors	0.00	209.00	2926.00	0.00	209.00	2926.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
93	12	Affordable Housing Pilot	Consumer Lc	2007	Final	24	Other CFL Screw-in Light (please specify)	0.01	382.75	5358.50	0.01	382.75	5358.50	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
94	12	Affordable Housing Pilot	Consumer Lc	2007	Final	25	Other Exterior Lighting (please specify)	0.01	162.86	2240.00	0.01	162.87	2240.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
95	12	Affordable Housing Pilot	Consumer Lc	2007	Final	26	Other Parking Garage Lighting (please specify)	0.05	442.38	6193.32	0.05	442.38	6193.32	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
96	12	Affordable Housing Pilot	Consumer Lc	2007	Final	27	Photo Sensors	0.00	292.00	4088.00	0.00	292.00	4088.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
97	12	Affordable Housing Pilot	Consumer Lc	2007	Final	28	Programmable Thermostat	0.01	631.00	8834.00	0.01	631.00	8834.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
98	12	Affordable Housing Pilot	Consumer Lc	2007	Final	29	Timer - Outdoor Light	0.00	292.00	4088.00	0.00	292.00	4088.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
99	12	Affordable Housing Pilot	Consumer Lc	2007	Final	30	Ventilating Fan (in-suite)	0.00	12.00	168.00	0.00	12.00	168.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100	12	Social Housing Pilot	Consumer Lc	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.00	10.00	33.81	4.89	41565.17	415651.69	4.89	41565.17	415651.69
101	12	Energy Efficiency Assistance For Houses Pilot	Consumer Lc	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
102	15	Electricity Retrofit Incentive	Business	2007	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.01	24.62	68386.09	341930.44	22.15	61547.48	307737.40
103	16	Toronto Comprehensive	Business	2007	Final	1	Toronto Hydro-Electric System Limited Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
104	16	Toronto Comprehensive	Business	2007	Final	2	City of Toronto Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
105	16	Toronto Comprehensive	Business	2007	Final	3	Building Owners & Managers Association Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
106	17	Demand Response 1	Business, Inc	2007	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.09	1799.02	0.00	0.00	1799.02	0.00	0.00
107	18	Loblaw & York Region Demand Response	Business, Inc	2007	Final	1	Rodan Contract	164000	0.00	16400.00	0.00	0.00	0.00	100.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
108	18	Loblaw & York Region Demand Response	Business, Inc	2007	Final	2	Loblaw Contract	100000	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.01	56.69	0.00	0.00	56.69	0.00	0.00
109	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	1	Water	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
110	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	2	SolarPV	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
111	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	3	Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
112	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	4	BioGas	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
113	20	Great Refrigerator Roundup	Consumer	2008	Final	1	Bottom Freezer Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	3.96	0.11	3699.29	27623.60	0.17	1688.11	15192.98
114	20	Great Refrigerator Roundup	Consumer	2008	Final	2	Chest Freezer	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	122.56	10.37	90697.74	725581.94	5.39	47162.83	377302.61
115	20	Great Refrigerator Roundup	Consumer	2008	Final	3	Side by Side Fridge-Freezer	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	36.96	2.93	28644.83	257803.50	1.61	15754.66	141791.92
116	20	Great Refrigerator Roundup	Consumer	2008	Final	4	Single Door Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	71.76	5.70	55615.51	50539.38	3.13	30588.53	275296.77
117	20	Great Refrigerator Roundup	Consumer	2008	Final	5	Small Freezer (under 10 cubic feet)	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	1.41	0.12	1044.35	8354.84	0.06	543.06	4344.52
118	20	Great Refrigerator Roundup	Consumer	2008	Final	6	Small Fridge (under 10 cubic feet)	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	2.15	0.17	1668.58	15017.19	0.09	917.72	8259.46
119	20	Great Refrigerator Roundup	Consumer	2008	Final	7	Top Freezer Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	336.16	26.69	26026.79	234474.14	14.68	143289.74	1286967.81
120	20	Great Refrigerator Roundup	Consumer	2008	Final	8	Upright Freezer	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	24.02	2.03	17777.90	142223.23	1.06	9244.51	73956.08
121	20	Great Refrigerator Roundup	Consumer	2008	Final	9	Window Air Conditioner	0.20	1907.00	886.50	0.07	70.92	319.14	36.00	4.50	12.00	2.39	2364.00	10638.00	0.86	851.04	3829.68
122	21	Cool Savings Rebate	Consumer	2008	Final	1	2007 Energy Star® Central Air Conditioner, Tier 2	0.17	155.26	2794.60	0.10	88.81	1598.51	57.20	18.00	15.60	2.65	2422.74	43609.39	1.52	1385.81	24944.57
123	21	Cool Savings Rebate	Consumer	2008	Final	2	2007 Energy Star® Central Air Conditioner, Tier 1	0.17	155.26	2794.60	0.10	88.81	1598.51	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
124	21	Cool Savings Rebate	Consumer	2008	Final	3	2007 Medium Efficiency Furnace with ECM	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	32.49	16.12	27181.09	407716.28	9.53	16664.02	240960.32
125	21	Cool Savings Rebate	Consumer	2008	Final	4	2007 High Efficiency Furnace with ECM	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
126	21	Cool Savings Rebate	Consumer	2008	Final	5	2007 Programmable Thermostat	0.03	53.71	805.61	0.01	14.75	221.24	32.26	8.00	25.29	2.03	1358.20	20372.89	0.19	372.89	5594.83
127	21	Cool Savings Rebate	Consumer	2008	Final	6	2007 Central Air Conditioner Tune-ups	0.26	234.97	1174.86	0.04	36.92	184.60	15.71	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
128	21	Cool Savings Rebate	Consumer	2008	Final	7	2008 Energy Star® Central Air Conditioner, Tier 2	0.14	125.26	2254.60	0.08	71.65	1289.63	57.20	18.00	77.14	10.57	9662.63	173927.43	6.04	5527.03	99486.49
129	21	Cool Savings Rebate	Consumer	2008	Final	8	2008 Energy Star® Central Air Conditioner, Tier 1	0.14	125.26	2254.60	0.08	71.65	1289.63	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130	21	Cool Savings Rebate	Consumer	2008	Final	9	2008 Efficient Furnace with ECM	0.49	819.22	14746.00	0.29	484.16	8714.89	59.10	18.00	116.36	56.47	95320.72	171572.88	33.37	56334.54	1014021.77
131	21	Cool Savings Rebate	Consumer	2008	Final	10	2008 Programmable Thermostat	0.03	53.71	965.73	0.01	14.75	265.48	47.46	18.00	98.87	2.74	5310.03	95580.63	0.75	1458.24	26248.35
132	22	Every KiloWatt Counts Power Savings Event	Consumer	2008	Final	1	Energy Star® Qualified Compact Fluorescent Light Bulbs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2139.60	6.00	165955.57	132764.59	3.60	86721.09	693769.74
133	22	Every KiloWatt Counts Power Savings Event	Consumer	2008	Final	2	Energy Star® Qualified Dimmable CFLs	0.00	97.80	586.77	0.00	36.84	221.04	37.67	6.00	341.29	1.05	33376.90	200261.41	0.40	12573.49	75440.94
134	22	Every KiloWatt Counts Power Savings Event	Consumer	2008	Final	3	Energy Star® Qualified Decorative CFLs	0.00	30.38	121.51	0.00	11.72	46.86	38.57	4.00	5293.83	5.07	160814.15	643256.61	1.95	62021.99	248087.95
135	22	Every KiloWatt Counts Power Savings Event	Consumer	2008	Final	4	Energy Star® Qualified Compact Fluorescent Floods (Indoor & Outdoor)	0.00	87.62	613.33	0.00	32.83	229.80	47.50	7.00	1469.75	4.06	128778.73	901451.12	1.52	48250.54	337573.79
136	22	Every KiloWatt Counts Power Savings Event	Consumer	2008	Final	5	Energy Star® Qualified Light Fixtures	0.00	133.48	2135.63	0.00	44.55	712.75	33.37	16.00	2280.93	9.60	304451.76	4871228.22	3.20	101608.72	1625739.56
137	22	Every KiloWatt Counts Power Savings Event	Consumer	2008	Final	6	18 Fluorescent Fixtures	0.00	37.20	595.20	0.00	12.22	195.51	32.85	16.00	1414.99	0.41	15437.80	247004.76	0.14	5070.91	81134.52
138	22	Every KiloWatt Counts Power Savings Event	Consumer	2008	Final	7	Lighting Control Devices	0.00	102.13	1202.33	0.00	36.38	453.78	45.36	10.00	4568.00	0.00	45680.00	45680.00	0.00	45680.00	45680.00
139	22	Every KiloWatt Counts Power Savings Event	Consumer	2008	Final	8	Power Bars with Timers	0.00	53.30	533.04	0.00	21.72	217.16	40.74	10.00	24.47	0.10	1304.30	13043.02	0.04	531.38	5313.82
140	22	Every KiloWatt Counts Power Savings Event	Consumer	2008	Final	9	Car block heater timer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
141	22	Every KiloWatt Counts Power Savings Event	Consumer	2008	Final	10	Heavy Duty Timers	0.02	301.20	3012.01	0.01	100.20	1002.05	33.27	10.00	51.63	0.89	15550.26	155502.61	0.30	5173.32	51733.16
142	22	Every KiloWatt Counts Power Savings Event	Consumer	2008	Final	11	Programmable Thermostats - Baseboard	0.00	63.66	954.87	0.00	29.61	444.13	46.51	15.00	143.93	0.00	9162.04	137430.66	0.00	4261.42	63921.24
143	22	Every KiloWatt Counts Power Savings Event	Consumer	2008	Final	12	Air Conditioner/Furnace Filters	0.02	37.70	37.70	0.01	13.23	13.23	35.09	1.00	135.46	2.84	5106.70	5106.70	1.00	1791.83	1791.83
144	22																					

#	Initiative Name	Program Name	Program Year	Result Status	#	Measure Name	Unit Savings Assumptions						Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	LDC Specific Results						
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)				Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
182	25	Electricity Retrofit Incentive	Consumer	2008	Final	18	Agriculture Creep Heat Pads, up to 200W maximum - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
183	25	Electricity Retrofit Incentive	Consumer	2008	Final	19	Agriculture High Temperature Cutoff Thermostat - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
184	25	Electricity Retrofit Incentive	Consumer	2008	Final	20	Agriculture Creep Heat Controller - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
185	25	Electricity Retrofit Incentive	Consumer	2008	Final	21	Agriculture Energy Efficient Ventilation Exhaust Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
186	25	Electricity Retrofit Incentive	Consumer	2008	Final	22	Agriculture Low Energy Livestock Waterers - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
187	25	Electricity Retrofit Incentive	Consumer	2008	Final	23	Agriculture Photocell and Timer for Lighting Control	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
188	25	Electricity Retrofit Incentive	Consumer	2008	Final	24	Lighting System Exit Signs, 5 W or Less - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
189	25	Electricity Retrofit Incentive	Consumer	2008	Final	25	Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
190	25	Electricity Retrofit Incentive	Consumer	2008	Final	26	Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
191	25	Electricity Retrofit Incentive	Consumer	2008	Final	27	Lighting System High Performance T8, Single lamp standard T8 fixture - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
192	25	Electricity Retrofit Incentive	Consumer	2008	Final	28	Lighting System Standard Performance T8, Double lamp standard T8 fixture - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
193	25	Electricity Retrofit Incentive	Consumer	2008	Final	29	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
194	25	Electricity Retrofit Incentive	Consumer	2008	Final	30	Lighting System Standard Performance T8, Quadropole lamp standard T8 fixture - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
195	25	Electricity Retrofit Incentive	Consumer	2008	Final	31	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying IS)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
196	25	Electricity Retrofit Incentive	Consumer	2008	Final	32	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying IS)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
197	25	Electricity Retrofit Incentive	Consumer	2008	Final	33	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying IS)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
198	25	Electricity Retrofit Incentive	Consumer	2008	Final	34	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying IS)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
199	25	Electricity Retrofit Incentive	Consumer	2008	Final	35	Lighting System T5 fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
200	25	Electricity Retrofit Incentive	Consumer	2008	Final	36	Lighting System T5 fixtures, High Bay T5, Maximum 6 lamps/fixture - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
201	25	Electricity Retrofit Incentive	Consumer	2008	Final	37	Lighting System Metal Halide, 320 W Ceramic pulse start - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
202	25	Electricity Retrofit Incentive	Consumer	2008	Final	38	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
203	25	Electricity Retrofit Incentive	Consumer	2008	Final	39	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
204	25	Electricity Retrofit Incentive	Consumer	2008	Final	40	Motor Open Drip-Proof (ODP), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
205	25	Electricity Retrofit Incentive	Consumer	2008	Final	41	Motor Open Drip-Proof (ODP), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
206	25	Electricity Retrofit Incentive	Consumer	2008	Final	42	Motor Open Drip-Proof (ODP), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
207	25	Electricity Retrofit Incentive	Consumer	2008	Final	43	Motor Open Drip-Proof (ODP), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
208	25	Electricity Retrofit Incentive	Consumer	2008	Final	44	Motor Open Drip-Proof (ODP), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
209	25	Electricity Retrofit Incentive	Consumer	2008	Final	45	Motor Open Drip-Proof (ODP), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
210	25	Electricity Retrofit Incentive	Consumer	2008	Final	46	Motor Open Drip-Proof (ODP), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
211	25	Electricity Retrofit Incentive	Consumer	2008	Final	47	Motor Open Drip-Proof (ODP), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
212	25	Electricity Retrofit Incentive	Consumer	2008	Final	48	Motor Open Drip-Proof (ODP), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
213	25	Electricity Retrofit Incentive	Consumer	2008	Final	49	Motor Open Drip-Proof (ODP), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
214	25	Electricity Retrofit Incentive	Consumer	2008	Final	50	Motor Open Drip-Proof (ODP), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
215	25	Electricity Retrofit Incentive	Consumer	2008	Final	51	Motor Open Drip-Proof (ODP), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
216	25	Electricity Retrofit Incentive	Consumer	2008	Final	52	Motor Open Drip-Proof (ODP), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
217	25	Electricity Retrofit Incentive	Consumer	2008	Final	53	Motor Open Drip-Proof (ODP), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
218	25	Electricity Retrofit Incentive	Consumer	2008	Final	54	Motor Open Drip-Proof (ODP), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
219	25	Electricity Retrofit Incentive	Consumer	2008	Final	55	Motor Open Drip-Proof (ODP), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
220	25	Electricity Retrofit Incentive	Consumer	2008	Final	56	Motor Open Drip-Proof (ODP), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
221	25	Electricity Retrofit Incentive	Consumer	2008	Final	57	Motor Open Drip-Proof (ODP), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
222	25	Electricity Retrofit Incentive	Consumer	2008	Final	58	Motor Open Drip-Proof (ODP), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
223	25	Electricity Retrofit Incentive	Consumer	2008	Final	59	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
224	25	Electricity Retrofit Incentive	Consumer	2008	Final	60	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
225	25	Electricity Retrofit Incentive	Consumer	2008	Final	61	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
226	25	Electricity Retrofit Incentive	Consumer	2008	Final	62	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
227	25	Electricity Retrofit Incentive	Consumer	2008	Final	63	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
228	25	Electricity Retrofit Incentive	Consumer	2008	Final	64	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
229	25	Electricity Retrofit Incentive	Consumer	2008	Final	65	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
230	25	Electricity Retrofit Incentive	Consumer	2008	Final	66	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
231	25	Electricity Retrofit Incentive	Consumer	2008	Final	67	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
232	25	Electricity Retrofit Incentive	Consumer	2008	Final	68	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
233	25	Electricity Retrofit Incentive	Consumer	2008	Final	69	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
234	25	Electricity Retrofit Incentive	Consumer	2008	Final	70	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
235	25	Electricity Retrofit Incentive	Consumer	2008	Final	71	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
236	25	Electricity Retrofit Incentive	Consumer	2008	Final	72	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
237	25	Electricity Retrofit Incentive	Consumer	2008	Final	73	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
238	25	Electricity Retrofit Incentive	Consumer	2008	Final	74	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
239	25	Electricity Retrofit Incentive	Consumer	2008	Final	75	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
240	25	Electricity Retrofit Incentive	Consumer	2008	Final	76	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
241	25	Electricity Retrofit Incentive	Consumer	2008	Final	77	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a					

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net Annual Savings Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
461	28	Power Savings Blitz	Business	2008	Final	6	Aerator	0.03	309.76	1548.80	0.03	288.08	1440.38	93.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
462	28	Power Savings Blitz	Business	2008	Final	7	Halogens	1.96	14.40	14.40	1.82	13.39	13.39	93.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
463	28	Power Savings Blitz	Business	2008	Final	8	Other	0.00	0.00	0.00	0.00	0.00	0.00	93.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
464	29	Demand Response 1	Business, Inc	2008	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.16	2434.80	0.00	0.00	2434.80	0.00	0.00	
465	30	Demand Response 3	Business, Inc	2008	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.16	470.84	0.00	0.00	470.84	0.00	0.00	
466	31	Loblaw & York Region Demand Response	Business, Inc	2008	Final	1	Modem Control	192.00	0.00	0.00	192.00	0.00	192.00	100.00	1.00	0.271	106.41	0.00	0.00	106.41	0.00	0.00	
467	31	Loblaw & York Region Demand Response	Business, Inc	2008	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	10000.00	100.00	1.00	0.011	55.39	0.00	0.00	55.39	0.00	0.00	
468	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	1	Water	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
469	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	2	SolarPV	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	1.00	9.90	11274.12	225482.40	9.90	11274.12	225482.40	
470	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	3	Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
471	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	4	Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
472	33	Other Customer Based Generation	Business	2008	Final	1	Combined Heat & Power	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
473	34	LDC Custom - Hydro One Networks Inc. - Do	Business, Inc	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
474	35	Great Refrigerator Roundup	Consumer	2009	Final	1	Bottom Freezer Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.05	0.00	0.00	0.00	0.00	0.00	0.00	
475	35	Great Refrigerator Roundup	Consumer	2009	Final	2	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	
476	35	Great Refrigerator Roundup	Consumer	2009	Final	3	Bottom Freezer Fridge - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.11	0.00	0.00	0.00	0.00	0.00	0.00	
477	35	Great Refrigerator Roundup	Consumer	2009	Final	4	Bottom Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.09	673.84	3369.19	0.05	365.25	1826.27	54.21	5.00	0.21	0.02	144.23	721.15	0.01	78.18	390.90	
478	35	Great Refrigerator Roundup	Consumer	2009	Final	5	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Time (26% of the time)	0.06	454.43	2272.17	0.03	246.33	1231.63	54.21	5.00	0.08	0.01	36.03	180.13	0.00	19.53	97.64	
479	35	Great Refrigerator Roundup	Consumer	2009	Final	6	Bottom Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time)	0.07	498.11	2491.57	0.04	270.11	1350.56	54.21	5.00	0.42	0.03	207.12	1036.98	0.00	112.42	563.10	
480	35	Great Refrigerator Roundup	Consumer	2009	Final	7	Bottom Freezer Fridge - Not Replaced - Running All Time (100% of time)	0.25	1769.38	8846.88	0.13	959.09	4795.46	54.21	5.00	1.55	0.38	2739.15	13695.74	0.21	1484.76	7423.78	
481	35	Great Refrigerator Roundup	Consumer	2009	Final	8	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of time)	0.17	1193.26	5966.30	0.09	646.81	3234.04	54.21	5.00	0.57	0.10	684.17	3420.87	0.05	370.86	1854.29	
482	35	Great Refrigerator Roundup	Consumer	2009	Final	9	Bottom Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of time)	0.18	1308.48	6542.42	0.10	709.26	3546.32	54.21	5.00	3.01	0.55	3938.76	19693.79	0.30	2135.01	10675.03	
483	35	Great Refrigerator Roundup	Consumer	2009	Final	10	Chest Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	1.81	0.00	0.00	0.00	0.00	0.00	0.00	
484	35	Great Refrigerator Roundup	Consumer	2009	Final	11	Chest Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.50	0.00	0.00	0.00	0.00	0.00	0.00	
485	35	Great Refrigerator Roundup	Consumer	2009	Final	12	Chest Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	1.28	0.00	0.00	0.00	0.00	0.00	0.00	
486	35	Great Refrigerator Roundup	Consumer	2009	Final	13	Chest Freezer - Not Replaced - Running Part Time (26% of the time)	0.04	282.28	1129.13	0.02	146.18	584.72	54.21	5.00	0.31	0.14	989.66	3958.66	0.07	512.50	2050.00	
487	35	Great Refrigerator Roundup	Consumer	2009	Final	14	Chest Freezer - Standard Efficiency Unit Replacement - Running Part Time (26% of the time)	0.03	246.99	987.45	0.02	127.90	511.61	51.79	4.00	0.97	0.03	239.51	958.05	0.02	124.03	496.13	
488	35	Great Refrigerator Roundup	Consumer	2009	Final	15	Chest Freezer - Energy Star Unit Replacement - Running Part Time (26% of the time)	0.04	260.62	1042.48	0.02	134.56	539.85	51.79	4.00	4.43	0.16	1153.49	4613.97	0.08	597.34	2389.36	
489	35	Great Refrigerator Roundup	Consumer	2009	Final	16	Chest Freezer - Not Replaced - Running All Time (100% of time)	0.15	1096.24	4384.97	0.08	567.69	2720.77	51.79	4.00	35.06	5.35	38433.56	153734.23	2.77	19902.92	79611.67	
490	35	Great Refrigerator Roundup	Consumer	2009	Final	17	Chest Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time)	0.13	959.18	3836.71	0.07	496.71	1986.85	51.79	4.00	9.70	1.29	8301.42	37205.67	0.67	4816.76	19267.05	
491	35	Great Refrigerator Roundup	Consumer	2009	Final	18	Chest Freezer - Energy Star Unit Replacement - Running All Time (100% of time)	0.14	1012.12	4048.48	0.07	524.13	2096.52	51.79	4.00	44.26	6.23	44795.84	179183.38	3.23	23197.64	92790.58	
492	35	Great Refrigerator Roundup	Consumer	2009	Final	19	Side by Side Fridge-Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.34	0.00	0.00	0.00	0.00	0.00	0.00	
493	35	Great Refrigerator Roundup	Consumer	2009	Final	20	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.12	0.00	0.00	0.00	0.00	0.00	0.00	
494	35	Great Refrigerator Roundup	Consumer	2009	Final	21	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.65	0.00	0.00	0.00	0.00	0.00	0.00	
495	35	Great Refrigerator Roundup	Consumer	2009	Final	22	Side by Side Fridge-Freezer - Not Replaced - Running Part Time (38% of the time)	0.07	506.73	2531.67	0.04	274.68	1373.38	54.21	5.00	1.32	0.09	667.11	3335.53	0.05	361.61	1808.03	
496	35	Great Refrigerator Roundup	Consumer	2009	Final	23	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running Part Time (26% of the time)	0.04	259.75	1298.73	0.02	140.80	703.98	54.21	5.00	0.49	0.02	126.65	633.24	0.01	68.65	343.25	
497	35	Great Refrigerator Roundup	Consumer	2009	Final	24	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running Part Time (26% of the time)	0.04	309.14	1545.72	0.02	167.57	837.86	54.21	5.00	2.56	0.11	791.35	3956.77	0.06	428.95	2144.77	
498	35	Great Refrigerator Roundup	Consumer	2009	Final	25	Side by Side Fridge-Freezer - Not Replaced - Running All Time (100% of time)	0.19	1330.59	6652.95	0.10	721.25	3606.24	54.21	5.00	8.57	1.76	12469.29	63346.47	0.96	6867.40	34336.99	
499	35	Great Refrigerator Roundup	Consumer	2009	Final	26	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time)	0.10	682.05	3410.23	0.05	369.70	1848.51	54.21	5.00	3.53	0.34	2405.23	12026.17	0.18	1303.76	6518.79	
500	35	Great Refrigerator Roundup	Consumer	2009	Final	27	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running All Time (100% of time)	0.11	811.75	4058.77	0.06	440.01	2200.06	54.21	5.00	18.51	2.10	15028.93	75146.65	1.14	8146.44	40732.20	
501	35	Great Refrigerator Roundup	Consumer	2009	Final	28	Single Door Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00
502	35	Great Refrigerator Roundup	Consumer	2009	Final	29	Single Door Fridge - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00
503	35	Great Refrigerator Roundup	Consumer	2009	Final	30	Single Door Fridge - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	1.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
504	35	Great Refrigerator Roundup	Consumer	2009	Final	31	Single Door Fridge - Not Replaced - Running Part Time (68% of the time)	0.06	437.85	2189.25	0.03	226.55	1132.75	54.21	5.00	2.07	0.16	1132.40	5682.01	0.09	633.82	3060.09	
505	35	Great Refrigerator Roundup	Consumer	2009	Final	32	Single Door Fridge - Standard Efficiency Unit Replacement - Running Part Time (38% of the time)	0.03	237.24	1186.21	0.02	128.60	642.98	54.21	5.00	1.00	0.03	238.07	1190.34	0.02	129.05	645.23	
506	35	Great Refrigerator Roundup	Consumer	2009	Final	33	Single Door Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time)	0.04	273.38	1366.92	0.02	148.19	740.94	54.21	5.00	5.27	0.20	1440.27	7201.33	0.11	780.70	3903.48	
507	35	Great Refrigerator Roundup	Consumer	2009	Final	34	Single Door Fridge - Not Replaced - Running All Time (100% of time)	0.15	1097.46	5487.32	0.08	594.88	2974.40	54.21	5.00	19.60	2.99	21505.89	107529.44	1.62	11657.28	58286.39	
508	35	Great Refrigerator Roundup	Consumer	2009	Final	35	Single Door Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of time)	0.09	622.95	3114.76	0.05	337.67	1688.36	54.21	5.00	7.26	0.63	4521.25	22606.26	0.34	2450.75	12253.74	
509	35	Great Refrigerator Roundup	Consumer	2009	Final	36	Single Door Fridge - Energy Star Unit Replacement - Running All Time (100% of time)	0.10	717.86	3589.28	0.05	389.11	1945.57	54.21	5.00	38.10	3.82	27352.66	136763.31	2.07	14826.52	74132.62	
510	35	Great Refrigerator Roundup	Consumer	2009	Final	37	Small Fridge (under 10 cubic feet) - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
511	35	Great Refrigerator Roundup	Consumer	2009	Final	38	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
512	35	Great Refrigerator Roundup	Consumer	2009	Final	39	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
513	35	Great Refrigerator Roundup	Consumer	2009	Final	40	Small Fridge (under 10 cubic feet) - Not Replaced - Running Part Time (38% of the time)	0.06	466.46	2332.29	0.04	252.84	1264.22	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
514	35	Great Refrigerator Roundup	Consumer	2009	Final	41	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Running Part Time (26% of the time)	0.04	252.19	1260.96	0.02	136.70	683.50	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#	Initiative Number	Initiative Name	Program Name	Program Year	Program Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net Annual Savings Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
554	35	Great Refrigerator Roundup	Consumer	2009	Final	81	Dehumidifier - Energy Star Unit Replacement - Running All Time (100% of time)	0.47	462.69	1850.75	0.17	166.57	666.27	36.00	4.00	7.79	3.65	3604.30	14417.19	1.31	1297.55	5190.19
555	35	Great Refrigerator Roundup	Consumer	2009	Final	82	Window Air Conditioner - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
556	35	Great Refrigerator Roundup	Consumer	2009	Final	83	Window Air Conditioner - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
557	35	Great Refrigerator Roundup	Consumer	2009	Final	84	Window Air Conditioner - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
558	35	Great Refrigerator Roundup	Consumer	2009	Final	85	Window Air Conditioner - Not Replaced - Running Part Time (n/4% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
559	35	Great Refrigerator Roundup	Consumer	2009	Final	86	Window Air Conditioner - Standard Efficiency Unit Replacement - Running Part Time (n/4% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
560	35	Great Refrigerator Roundup	Consumer	2009	Final	87	Window Air Conditioner - Energy Star Unit Replacement - Running Part Time (n/4% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
561	35	Great Refrigerator Roundup	Consumer	2009	Final	88	Window Air Conditioner - Not Replaced - Running All Time (100% of time)	0.38	370.63	1111.89	0.13	131.81	395.44	35.56	3.00	15.10	5.66	5595.89	16787.66	2.01	1990.14	5970.43
562	35	Great Refrigerator Roundup	Consumer	2009	Final	89	Window Air Conditioner - Standard Efficiency Unit Replacement - Running All Time (100% of time)	0.12	117.62	352.86	0.04	41.83	125.49	35.56	3.00	1.97	0.23	231.63	694.89	0.08	82.38	247.13
563	35	Great Refrigerator Roundup	Consumer	2009	Final	90	Window Air Conditioner - Energy Star Unit Replacement - Running All Time (100% of time)	0.14	140.61	421.84	0.05	50.01	150.02	35.56	3.00	7.22	1.03	1015.36	3046.07	0.37	361.11	1083.32
564	36	Cool Savings Rebate	Consumer	2009	Final	1	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	0.12	112.69	328.39	0.07	65.10	171.74	57.77	18.00	34.44	4.24	3880.78	69854.03	2.45	2241.80	40352.49
565	36	Cool Savings Rebate	Consumer	2009	Final	2	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in behavior	0.35	316.89	5704.08	0.20	183.06	3295.07	57.77	18.00	5.37	1.86	1702.95	30653.18	1.08	983.74	17707.38
566	36	Cool Savings Rebate	Consumer	2009	Final	3	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	0.19	176.79	3382.20	0.11	102.13	1839.26	57.77	18.00	30.48	0.07	15997.33	287952.01	10.10	9241.16	165340.86
567	36	Cool Savings Rebate	Consumer	2009	Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in behavior	0.40	366.25	6592.51	0.23	211.57	3808.29	57.77	18.00	14.12	5.65	5171.85	93093.24	3.27	2987.61	53777.05
568	36	Cool Savings Rebate	Consumer	2009	Final	5	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/09	1.66	2773.49	52696.23	0.66	1101.29	20924.46	39.71	19.00	7.69	12.74	21314.44	404974.36	5.06	8463.47	160806.01
569	36	Cool Savings Rebate	Consumer	2009	Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/09	0.18	324.17	6159.30	0.07	128.72	2445.72	39.71	19.00	31.58	5.78	10236.28	194489.41	2.29	4064.59	77227.27
570	36	Cool Savings Rebate	Consumer	2009	Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/09	0.05	91.05	1729.93	0.02	36.15	686.91	39.71	19.00	2.51	0.14	228.10	4333.87	0.09	90.57	1720.88
571	36	Cool Savings Rebate	Consumer	2009	Final	8	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/09	1.69	2822.51	53627.73	0.67	1120.75	21294.34	39.71	19.00	13.56	22.89	38283.29	727882.58	9.09	15201.42	28886.90
572	36	Cool Savings Rebate	Consumer	2009	Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/09	0.21	312.20	5993.11	0.08	145.19	2815.99	39.71	19.00	15.73	11.73	20799.42	395189.04	4.66	8258.97	15628.48
573	36	Cool Savings Rebate	Consumer	2009	Final	10	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/09	0.08	140.08	2661.43	0.03	55.62	1056.79	39.71	19.00	4.42	0.37	619.80	11776.11	0.15	246.11	4676.02
574	36	Cool Savings Rebate	Consumer	2009	Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/09	0.84	1534.82	29161.62	0.33	609.44	11579.41	39.71	19.00	2.22	1.86	3411.84	64824.97	0.74	1354.76	25740.51
575	36	Cool Savings Rebate	Consumer	2009	Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/09	0.18	324.17	6159.30	0.07	128.72	2445.72	39.71	19.00	9.13	1.61	2960.28	56245.23	0.64	1175.46	22333.69
576	36	Cool Savings Rebate	Consumer	2009	Final	13	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/09	0.10	192.10	3649.96	0.04	76.28	1449.31	39.71	19.00	0.72	0.08	1386.96	2640.17	0.03	55.18	1048.35
577	36	Cool Savings Rebate	Consumer	2009	Final	14	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/09	1.71	2866.54	54444.18	0.68	1138.24	21626.47	39.71	19.00	9.02	15.46	25862.96	491396.19	6.14	10269.59	19512.13
578	36	Cool Savings Rebate	Consumer	2009	Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/09	0.12	207.11	3935.11	0.05	82.24	1561.54	39.71	19.00	37.07	4.33	7676.96	145862.12	1.72	3048.34	57918.54
579	36	Cool Savings Rebate	Consumer	2009	Final	16	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/09	-0.03	-49.03	-931.50	-0.01	-19.47	-369.88	39.71	19.00	2.94	-0.09	144.27	2741.19	-0.03	-57.29	-1088.46
580	36	Cool Savings Rebate	Consumer	2009	Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/09	1.75	2926.57	55604.79	0.69	1162.07	22079.38	39.71	19.00	15.92	27.86	46603.02	885457.32	11.06	18504.99	351594.75
581	36	Cool Savings Rebate	Consumer	2009	Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/09	0.15	267.14	5057.72	0.06	106.08	2015.45	39.71	19.00	65.43	9.86	17477.96	332081.18	3.92	6940.09	131861.80
582	36	Cool Savings Rebate	Consumer	2009	Final	19	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/09	0.01	11.01	209.11	0.00	4.37	83.03	39.71	19.00	5.19	0.03	57.16	1086.12	0.01	22.70	431.27
583	36	Cool Savings Rebate	Consumer	2009	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/09	0.86	1569.84	29826.98	0.34	623.35	11843.61	39.71	19.00	2.61	2.23	4099.00	77880.92	0.89	1627.62	30924.72
584	36	Cool Savings Rebate	Consumer	2009	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/09	0.11	207.11	3935.11	0.04	82.24	1561.54	39.71	19.00	10.72	1.21	2228.14	42142.78	0.48	881.57	16749.79
585	36	Cool Savings Rebate	Consumer	2009	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/09	0.04	76.04	1444.77	0.02	36.15	686.91	39.71	19.00	0.85	0.04	64.66	1225.58	0.01	35.68	687.84
586	36	Cool Savings Rebate	Consumer	2009	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas Heating	0.03	30.10	451.50	0.01	11.80	176.97	39.20	15.00	71.90	1.87	2164.32	32464.82	0.73	848.31	17274.60
587	36	Cool Savings Rebate	Consumer	2009	Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas Heating	0.02	25.65	384.80	0.01	10.05	150.82	39.20	15.00	96.37	2.14	2472.20	37082.98	0.84	968.98	14534.69
588	36	Cool Savings Rebate	Consumer	2009	Final	25	Programmable Thermostat - Gas Heating only	0.00	9.35	140.25	0.00	3.66	54.97	39.20	15.00	20.55	0.00	192.11	2881.64	0.00	75.30	1129.46
589	36	Cool Savings Rebate	Consumer	2009	Final	26	Participant Spillover - Lighting	0.00	40.02	200.11	0.00	40.02	200.11	100.00	5.00	9.96	0.01	398.80	1994.02	0.01	398.80	1994.02
590	36	Cool Savings Rebate	Consumer	2009	Final	27	Participant Spillover - Cooling or Heating	0.09	100.05	300.16	0.09	100.05	300.16	100.00	5.00	1.61	0.31	360.73	1086.10	0.31	360.73	1086.10
591	36	Cool Savings Rebate	Consumer	2009	Final	28	Participant Spillover - Water Heating	0.01	141.08	1410.76	0.01	141.08	1410.76	100.00	10.00	4.88	0.05	688.14	6881.37	0.05	688.14	6881.37
592	36	Cool Savings Rebate	Consumer	2009	Final	29	Participant Spillover - Appliances	0.01	75.90	303.61	0.01	75.90	303.61	100.00	4.00	6.83	0.05	518.74	2074.98	0.05	518.74	2074.98
593	36	Cool Savings Rebate	Consumer	2009	Final	30	Participant Spillover - Insulation of other weatherization	0.03	75.04	750.40	0.03	75.04	750.40	100.00	10.00	10.09	0.29	756.81	7568.08	0.29	756.81	7568.08
594	36	Cool Savings Rebate	Consumer	2009	Final	31	Participant Spillover - Windows	0.09	100.05	1000.54	0.09	100.05	1000.54	100.00	10.00	7.87	0.67	787.83	7878.27	0.67	787.83	7878.27
595	36	Cool Savings Rebate	Consumer	2009	Final	32	Participant Spillover - Roof products	0.00	50.03	750.40	0.00	50.03	750.40	100.00	15.00	3.81	0.02	190.63	2859.49	0.02	190.63	2859.49
596	36	Cool Savings Rebate	Consumer	2009	Final	33	Participant Spillover - Other products	0.00	50.03	250.13	0.00	50.03	250.13	100.00	5.00	4.23	0.02	211.55	1057.73	0.02	211.55	1057.73
597	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	1	ENERGY STAR Qualified Compact Fluorescent - Spring Campaign - Participant Rebated	0.00	32.17	185.33	0.00	15.02	127.39	68.73	8.00	189.47	0.27	8789.10	70312.80	0.19	6940.07	4825.39
598	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	2	ENERGY STAR Decorative CFLs - Spring Campaign - Participant Rebated	0.00	15.00	25.84	0.00	19.91	119.45	77.04	6.00	899.67	0.72	23246.76	139480.55	0.56	17910.39	107462.34
599	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	3	ENERGY STAR Fixtures - Spring Campaign - Participant Rebated	0.00	115.75	1852.07	0.00	61.46	983.36	53.10	16.00	73.22	0.26	8475.93	135614.84	0.14	4500.31	72005.02
600	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	4	ENERGY STAR Ceiling Fans - Spring Campaign - Participant Rebated	0.00	71.49	714.91	0.00	54.65	546.48	76.44	10.00	31.51	0.07	2252.39	25213.95	0.05	1721.74	17217.37
601	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	5	Heavy Duty Pool and Spa Timers - Spring Campaign - Participant Rebated	0.06	454.07	4540.75	0.05	343.52	3435.18	75.56	10.00	11.92	0.72	5410.64	54106.41	0.54	4093.27	40932.67
602	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	6	Clotheslines - Spring Campaign - Participant Rebated	0.01	77.27	772.71	0.01	42.77	427.75	75.35	10.00	60.43	0.26	2551.33	25513.32	0.15	1301.63	13016.30
603	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	7	Pipe Wrap - Spring Campaign - Participant Rebated	0.00	8.07	48.43	0.00	37.89	202.46	75.35	10.00	25.08	0.07	200.46	1584.36	0.01	158.43	950.16
604	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	8	Water Blanket - Spring Campaign - Participant Rebated	0.00	52.47	524.72	0.00	42.16	421.55	80.34	10.00	3.31	0.01	173.85	1738.52	0.01	139.67	1396.71
605	37	Every KiloWatt Counts Power																				

#	Initiative Number	Initiative Name	Program Name	Program Year	Result Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-Lifetime Savings Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
647	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	51	Dimmer Switches - Autumn Campaign - Participant Promoted	0.00	23.70	237.00	0.00	11.76	117.63	49.63	10.00	86.13	0.06	2041.38	20413.82	0.03	1013.20	10132.00	
648	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	52	Solar Powered Products - Autumn Campaign - Participant Promoted	0.00	5.54	22.12	0.00	2.90	11.56	52.28	3.99	167.13	0.07	926.25	3696.58	0.03	484.26	1932.64	
649	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	53	Washed laundry with cold water - Autumn Campaign - Participant Spillover	0.00	30.03	30.03	0.00	5.18	5.18	17.26	1.00	60.85	0.14	1827.36	1827.36	0.02	315.44	315.44	
650	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	54	Turned off / reduced use of power to electronics - Autumn Campaign - Participant Spillover	0.00	21.29	21.29	0.00	4.12	4.12	19.37	1.00	56.14	0.10	1195.26	1195.26	0.02	231.53	231.53	
651	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	55	Turned off / reduced use of lights - Autumn Campaign - Participant Spillover	0.01	262.80	262.80	0.00	43.38	43.38	16.51	1.00	52.28	0.43	1379.32	1379.32	0.07	2268.02	2268.02	
652	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	56	Turned on lights on or inside of room - Autumn Campaign - Participant Spillover	0.00	74.14	74.14	0.00	9.77	9.77	33.38	1.00	36.85	0.31	2732.32	2732.32	0.04	360.14	360.14	
653	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	57	Turned down the thermostat setting on my furnace - Autumn Campaign - Participant Spillover	0.00	269.82	269.82	0.00	50.55	50.55	18.73	1.00	36.85	0.00	9943.63	9943.63	0.00	1862.85	1862.85	
654	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	58	Unplugged devices usually plugged into outlet - Autumn Campaign - Participant Spillover	0.01	70.19	70.19	0.00	12.76	12.76	18.19	1.00	34.71	0.21	2436.34	2436.34	0.04	443.06	443.06	
655	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	59	Installed a new energy efficient appliance - Refrigerator - Autumn Campaign - Participant Spillover	0.01	64.86	908.04	0.00	15.99	223.83	24.65	14.00	34.71	0.23	2251.34	31518.82	0.06	554.96	7769.40	
656	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	60	Added ceiling/attic/wall/basement insulation - Autumn Campaign - Participant Spillover	0.00	394.00	7880.05	0.00	86.85	1736.95	22.04	20.00	27.85	0.00	10974.69	219493.74	0.00	2419.09	48381.71	
657	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	61	Replaced my old furnace with a high efficiency furnace - Autumn Campaign - Participant Spillover	0.19	351.98	5279.63	0.04	68.79	1031.85	19.54	15.00	24.85	4.77	8748.22	131223.37	0.93	1709.74	25646.17	
658	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	62	Installed a new energy efficient appliance - Clothes washing machine - Autumn Campaign - Participant Spillover	0.05	141.79	2126.90	0.01	27.56	413.33	19.43	15.00	22.71	1.11	3220.42	4836.30	0.22	625.84	9387.89	
659	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	63	Energy Star Qualified Compact Fluorescent - Autumn Campaign - Non-Participant Rebated	0.00	23.68	189.45	0.00	3.25	25.96	13.71	8.00	1563.74	1.15	37031.22	296249.78	0.16	5077.98	40523.86	
660	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	64	ENERGY STAR Specialty CFLs - Autumn Campaign - Non-Participant Rebated	0.00	29.97	179.81	0.00	4.51	27.09	15.06	6.00	496.73	0.46	14885.70	89314.21	0.07	2242.52	13455.13	
661	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	65	ENERGY STAR Fixtures - Autumn Campaign - Non-Participant Rebated	0.00	36.46	568.28	0.00	8.81	137.23	24.15	15.58	138.46	0.16	5048.83	78684.61	0.04	1219.24	19001.50	
662	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	66	Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Non-Participant Rebated	0.00	14.51	217.67	0.00	1.06	15.94	7.32	15.00	539.13	0.50	7823.41	117351.19	0.04	572.74	8591.13	
663	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	67	Weatherstripping - door frame kits - Autumn Campaign - Non-Participant Rebated	0.00	17.31	259.59	0.00	1.11	16.58	6.39	15.00	411.06	0.46	7113.84	106707.58	0.03	454.43	6816.44	
664	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	68	Programmable Thermostat - Autumn Campaign - Non-Participant Rebated	0.00	83.24	1248.66	0.00	10.82	217.85	17.45	15.00	41.35	0.00	6771.52	101572.78	0.00	1181.41	17721.21	
665	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	69	Pipe Wrap - Autumn Campaign - Non-Participant Rebated	0.00	20.00	36.38	0.01	0.65	3.01	1.05	15.00	811.63	0.14	37031.22	14112.96	0.01	248.89	1493.35	
666	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	70	Water Blanket - Autumn Campaign - Non-Participant Rebated	0.00	39.70	396.99	0.00	8.78	87.85	22.13	10.00	47.60	0.15	1889.53	18895.27	0.03	418.11	4181.08	
667	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	71	Lighting/Appliance Controls - Autumn Campaign - Non-Participant Rebated	0.00	42.45	722.62	0.00	4.28	72.79	10.07	17.02	407.59	0.48	17301.36	294535.04	0.05	1742.81	29669.28	
668	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	72	Energy Star Qualified Holiday LED Lights - Autumn Campaign - Non-Participant Rebated	0.00	13.70	68.50	0.00	4.79	23.95	34.97	5.00	667.21	0.00	9140.75	45703.75	0.00	3196.33	15981.66	
669	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	73	Dimmer Switches - Autumn Campaign - Non-Participant Promoted	0.00	23.70	237.00	0.00	6.42	64.18	4983.18	10.00	210.29	0.15	4983.81	49831.11	0.04	1349.63	13496.30	
670	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	74	Solar Powered Products - Autumn Campaign - Non-Participant Promoted	0.00	4.62	18.46	0.00	1.93	7.70	41.70	3.99	337.50	0.11	1560.75	6228.80	0.04	650.79	2597.22	
671	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	75	Working Room Air Conditioner Retirement - Rewards for Recycling Campaign - Incentive	0.03	31.88	184.92	0.01	12.15	70.47	38.11	5.80	16.27	0.53	518.70	3098.40	0.20	197.65	1146.40	
672	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	76	Working Room Dehumidifier Retirement - Rewards for Recycling Campaign - Incentive	0.30	300.28	2312.15	0.14	140.38	1080.96	46.75	7.70	14.79	4.50	4441.78	34201.68	2.10	2076.60	15989.80	
673	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	77	Working Halogen Torchiere Retirement - Rewards for Recycling Campaign - Incentive	0.00	58.42	601.76	0.00	29.65	305.43	50.76	10.30	4.97	0.01	290.46	2991.75	0.00	147.43	1518.49	
674	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	78	Non-Working Room Air Conditioner Retirement - Rewards for Recycling Campaign - Incentive	0.00	0.00	0.00	0.00	0.00	0.00	38.11	5.80	1.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00
675	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	79	Non-Working Room Dehumidifier Retirement - Rewards for Recycling Campaign - Incentive	0.00	0.00	0.00	0.00	0.00	0.00	46.75	7.70	1.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00
676	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	80	Non-Working Halogen Torchiere Retirement - Rewards for Recycling Campaign - Incentive	0.00	0.00	0.00	0.00	0.00	0.00	50.76	10.30	2.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00
677	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	81	Recycled Second Refrigerator - Rewards for Recycling Campaign - Spillover	0.13	1238.09	17333.20	0.05	445.84	6241.78	36.01	14.00	3.41	0.43	4222.13	59199.79	0.16	1520.40	21285.65	
678	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	82	Recycled Additional Room Air Conditioner - Rewards for Recycling Campaign - Spillover	0.03	30.00	173.60	0.01	10.81	62.52	36.01	5.79	2.80	0.09	85.27	493.35	0.03	30.71	177.66	
679	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	83	Recycled Central Air Conditioner - Rewards for Recycling Campaign - Spillover	0.08	72.00	1295.91	0.03	25.93	466.66	36.01	18.00	2.65	0.21	190.96	3437.23	0.08	68.76	1237.76	
680	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	84	Recycled Additional Room Dehumidifier - Rewards for Recycling Campaign - Spillover	0.31	309.22	2385.44	0.11	111.35	859.00	36.01	7.71	2.97	0.93	917.81	7080.28	0.33	330.51	2549.63	
681	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	85	Installed Energy Star® Windows - Rewards for Recycling Campaign - Spillover	0.09	1530.11	36062.27	0.02	282.23	5644.51	18.44	20.00	4.67	0.41	7150.56	143011.21	0.08	1318.90	26378.03	
682	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	86	Installed Energy Star® CFL Bulbs - Rewards for Recycling Campaign - Spillover	0.00	44.57	356.57	0.00	8.22	65.77	18.44	8.00	15.72	0.02	700.87	5606.95	0.00	129.27	1034.19	
683	38	peaksaver®	Consumer, B	2009	Final	1	Residential Air Conditioner - Switch	0.53	0.98	12.72	0.47	0.88	11.45	90.00	13.00	301.65	159.93	297.15	386.30	143.94	267.44	3476.70	
684	38	peaksaver®	Consumer, B	2009	Final	2	Residential Air Conditioner - Thermostat	0.53	0.98	12.72	0.47	0.88	11.45	90.00	13.00	301.65	159.93	297.15	386.30	143.94	267.44	3476.70	
685	38	peaksaver®	Consumer, B	2009	Final	3	Residential Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
686	38	peaksaver®	Consumer, B	2009	Final	4	Commercial Air Conditioner - Switch	0.86	0.00	0.00	0.77	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
687	38	peaksaver®	Consumer, B	2009	Final	5	Commercial Air Conditioner - Thermostat	0.86	0.00	0.00	0.77	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
688	38	peaksaver®	Consumer, B	2009	Final	6	Commercial Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
689	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	1	Lighting System ENERGY STAR® Rated Exit Signs - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
690	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	2	Lighting System Recycled On/Off Cap LED Strip Lights - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
691	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	3	Lighting System Screw-In & GU-24 base CFLs - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
692	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	4	Lighting System PAR CFLs, <=11W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
693	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	5	Lighting System PAR CFLs, 12-20W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
694	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	6	Lighting System PAR CFLs, 20-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
695	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	7	Lighting System 2 Pin CFLs, <14W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
696	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	8	Lighting System 2 Pin CFLs, 14-26W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
697	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	9	Lighting System 2 Pin CFLs, 29-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
698	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	10	Lighting System 4 Pin CFLs, <14W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
699	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	11	Lighting System 4 Pin CFLs, 14-26W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
700	39	Electricity Retrofit																					

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
926	42	Power Savings Blitz	Business	2009	Final	4	41) From: 2 Lamps 8" -T12-75W-Magnetic Ballasts to: 4- 4" end to end 32 watt lamp	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
927	42	Power Savings Blitz	Business	2009	Final	5	5) From: 2 Lamps 8" -T12-75W-Magnetic Ballasts to: 2- 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
928	42	Power Savings Blitz	Business	2009	Final	6	6) From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 4- 4' lamps with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
929	42	Power Savings Blitz	Business	2009	Final	7	7) From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 2- 4' 32 watt lamp + Reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
930	42	Power Savings Blitz	Business	2009	Final	8	8) From: 1 Lamp 4" -T12-40W-Magnetic Ballasts to: 1- 4' lamp with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
931	42	Power Savings Blitz	Business	2009	Final	9	9) From: 2 Lamps 4" -T12-40W-Magnetic Ballasts to: 2- 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
932	42	Power Savings Blitz	Business	2009	Final	10	10) From: 2 Lamps 4" -T12-40W-Magnetic Ballasts to: 2- 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
933	42	Power Savings Blitz	Business	2009	Final	11	11) From: 4 Lamps 4" -T12-40W-Magnetic Ballasts to: 2- 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
934	42	Power Savings Blitz	Business	2009	Final	12	12) From: 4 Lamps 4" -T12-40W-Magnetic Ballasts to: 4- 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
935	42	Power Savings Blitz	Business	2009	Final	13	13) From: 1 Lamp 4" -T12-34W-Magnetic Ballasts to: 1- 4' lamp with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
936	42	Power Savings Blitz	Business	2009	Final	14	14) From: 2 Lamps 4" -T12-34W-Magnetic Ballasts to: 1- 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
937	42	Power Savings Blitz	Business	2009	Final	15	15) From: 2 Lamps 4" -T12-34W-Magnetic Ballasts to: 2- 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
938	42	Power Savings Blitz	Business	2009	Final	16	16) From: 4 Lamps 4" -T12-34W-Magnetic Ballasts to: 2- 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
939	42	Power Savings Blitz	Business	2009	Final	17	17) From: 4 Lamps 4" -T12-34W-Magnetic Ballasts to: 4- 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
940	42	Power Savings Blitz	Business	2009	Final	18	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2" -T	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
941	42	Power Savings Blitz	Business	2009	Final	19	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2" + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
942	42	Power Savings Blitz	Business	2009	Final	20	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated LE	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
943	42	Power Savings Blitz	Business	2009	Final	21	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with LE	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
944	42	Power Savings Blitz	Business	2009	Final	22	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
945	42	Power Savings Blitz	Business	2009	Final	23	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
946	42	Power Savings Blitz	Business	2009	Final	24	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
947	42	Power Savings Blitz	Business	2009	Final	25	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
948	42	Power Savings Blitz	Business	2009	Final	26	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
949	42	Power Savings Blitz	Business	2009	Final	27	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
950	42	Power Savings Blitz	Business	2009	Final	28	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
951	42	Power Savings Blitz	Business	2009	Final	29	29) From: 40- 60W standard incandescent PAR Lights - Track lighting or product	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
952	42	Power Savings Blitz	Business	2009	Final	30	30) From: 40- 60W standard halogen PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
953	42	Power Savings Blitz	Business	2009	Final	31	31) From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
954	42	Power Savings Blitz	Business	2009	Final	32	32) From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
955	42	Power Savings Blitz	Business	2009	Final	33	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
956	42	Power Savings Blitz	Business	2009	Final	34	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
957	42	Power Savings Blitz	Business	2009	Final	35	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
958	42	Power Savings Blitz	Business	2009	Final	36	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
959	42	Power Savings Blitz	Business	2009	Final	37	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
960	42	Power Savings Blitz	Business	2009	Final	38	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier bu	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
961	42	Power Savings Blitz	Business	2009	Final	39	39) From: No Pipe Insulation to: Pipe Insulation (10 ft flexible polyethylene insul	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
962	42	Power Savings Blitz	Business	2009	Final	40	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
963	42	Power Savings Blitz	Business	2009	Final	41	41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (A)	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
964	42	Power Savings Blitz	Business	2009	Final	42	42) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 -52	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
965	42	Power Savings Blitz	Business	2009	Final	43	43) From: Authorized Contractor Program (ACP) to: Work Order cost <\$2001 -5	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
966	42	Power Savings Blitz	Business	2009	Final	44	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
967	42	Power Savings Blitz	Business	2009	Final	45	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices o	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
968	42	Power Savings Blitz	Business	2009	Final	46	46) From: 4 Lamps 8" -T12-75W-Magnetic Ballasts to: 4- 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
969	42	Power Savings Blitz	Business	2009	Final	47	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
970	42	Power Savings Blitz	Business	2009	Final	48	48) From: 2 Lamps 8" -T12-75W-Magnetic Ballasts to: 2- 8' lamps with 90% balla	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
971	42	Power Savings Blitz	Business	2009	Final	49	49) From: 4 Lamps 8" -T12-75W-Magnetic Ballasts to: 4- 8' lamps with 2 electron	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
972	42	Power Savings Blitz	Business	2009	Final	50	50) From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 2- 8' 59watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
973	42	Power Savings Blitz	Business	2009	Final	51	51) From: 4 Lamps 8" -T12-60W-Magnetic Ballasts to: 4- 8' lamps with 2 electron	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
974	42	Power Savings Blitz	Business	2009	Final	52	52) From: 2 Lamps 4" -T12-34W-Magnetic Ballasts to: 2- 4' 32 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
975	42	Power Savings Blitz	Business	2009	Final	53	53) From: 2- 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
976	42	Power Savings Blitz	Business	2009	Final	54	54) From: 2- 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
977	42	Power Savings Blitz	Business	2009	Final	55	55) From: 175W Metal Halide Metal Halide to: 1- 150W Metal Halide Direct Lan	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
978	42	Power Savings Blitz	Business	2009	Final	56	56) From: 400W Metal Halide Metal Halide to: 1- 350W Metal Halide Direct Lan	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
979	42	Power Savings Blitz	Business	2009	Final	57	57) From: 250W Metal Halide Metal Halide to: 4- 4' Lamps with either 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
980	42	Power Savings Blitz	Business	2009	Final	58	58) From: 400W Metal Halide Metal Halide to: 6- 4' Lamps with either 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
981	42	Power Savings Blitz	Business	2009	Final	59	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
982	42	Power Savings Blitz	Business	2009	Final	60	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
983	42	Power Savings Blitz	Business	2009	Final	61	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
984	42	Power Savings Blitz	Business	2009	Final	62	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
985	42	Power Savings Blitz	Business	2009	Final	63	63) From: 65- 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to: 1	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
986	42	Power Savings Blitz	Business	2009	Final	64	64) From: 100- 150W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
987	42	Power Savings Blitz	Business	2009	Final	65	65) From: 40- 60W standard halogen PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
988	42	Power Savings Blitz	Business	2009	Final	66	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8 Electroni	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
989	42	Power Savings Blitz	Business	2009	Final	67	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electroni	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
990	42	Power Savings Blitz	Business	2009	Final	68	1) From															

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1019	42	Power Savings Blitz	Business	2009	Final	97	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1020	42	Power Savings Blitz	Business	2009	Final	98	31) From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1021	42	Power Savings Blitz	Business	2009	Final	99	32) From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1022	42	Power Savings Blitz	Business	2009	Final	100	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1023	42	Power Savings Blitz	Business	2009	Final	101	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1024	42	Power Savings Blitz	Business	2009	Final	102	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1025	42	Power Savings Blitz	Business	2009	Final	103	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1026	42	Power Savings Blitz	Business	2009	Final	104	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1027	42	Power Savings Blitz	Business	2009	Final	105	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1028	42	Power Savings Blitz	Business	2009	Final	106	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insul	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1029	42	Power Savings Blitz	Business	2009	Final	107	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater O	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1030	42	Power Savings Blitz	Business	2009	Final	108	41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (La	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1031	42	Power Savings Blitz	Business	2009	Final	109	42) From: Authorized Contractor Program (ACP) to: Work Order cost <\$2001 - 5	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1032	42	Power Savings Blitz	Business	2009	Final	110	43) From: Authorized Contractor Program (ACP) to: Work Order cost <\$2001 - 5	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1033	42	Power Savings Blitz	Business	2009	Final	111	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1034	42	Power Savings Blitz	Business	2009	Final	112	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices o	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1035	42	Power Savings Blitz	Business	2009	Final	113	46) From: 4 Lamps 8" -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1036	42	Power Savings Blitz	Business	2009	Final	114	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1037	42	Power Savings Blitz	Business	2009	Final	115	48) From: 2 Lamps 8" -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% balla	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1038	42	Power Savings Blitz	Business	2009	Final	116	49) From: 4 Lamps 8" -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electron	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1039	42	Power Savings Blitz	Business	2009	Final	117	50) From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 2 - 8' 50watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1040	42	Power Savings Blitz	Business	2009	Final	118	51) From: 4 Lamps 8" -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electron	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1041	42	Power Savings Blitz	Business	2009	Final	119	52) From: 2 Lamps 4" -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with ele	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1042	42	Power Savings Blitz	Business	2009	Final	120	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1043	42	Power Savings Blitz	Business	2009	Final	121	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1044	42	Power Savings Blitz	Business	2009	Final	122	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct Lan	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1045	42	Power Savings Blitz	Business	2009	Final	123	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct Lan	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1046	42	Power Savings Blitz	Business	2009	Final	124	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1047	42	Power Savings Blitz	Business	2009	Final	125	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1048	42	Power Savings Blitz	Business	2009	Final	126	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1049	42	Power Savings Blitz	Business	2009	Final	127	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1050	42	Power Savings Blitz	Business	2009	Final	128	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1051	42	Power Savings Blitz	Business	2009	Final	129	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1052	42	Power Savings Blitz	Business	2009	Final	130	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1053	42	Power Savings Blitz	Business	2009	Final	131	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1054	42	Power Savings Blitz	Business	2009	Final	132	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1055	42	Power Savings Blitz	Business	2009	Final	133	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1056	42	Power Savings Blitz	Business	2009	Final	134	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1057	42	Power Savings Blitz	Business	2009	Final	135	1) From: 1 Lamp 8" -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1058	42	Power Savings Blitz	Business	2009	Final	136	2) From: 1 Lamp 8" -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1059	42	Power Savings Blitz	Business	2009	Final	137	3) From: 1 Lamp 8" -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt lam	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1060	42	Power Savings Blitz	Business	2009	Final	138	4) From: 2 Lamps 8" -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt lam	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1061	42	Power Savings Blitz	Business	2009	Final	139	5) From: 2 Lamps 8" -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1062	42	Power Savings Blitz	Business	2009	Final	140	6) From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1063	42	Power Savings Blitz	Business	2009	Final	141	7) From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Reflec	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1064	42	Power Savings Blitz	Business	2009	Final	142	8) From: 1 Lamp 4" -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1065	42	Power Savings Blitz	Business	2009	Final	143	9) From: 2 Lamps 4" -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1066	42	Power Savings Blitz	Business	2009	Final	144	10) From: 2 Lamps 4" -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1067	42	Power Savings Blitz	Business	2009	Final	145	11) From: 4 Lamps 4" -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1068	42	Power Savings Blitz	Business	2009	Final	146	12) From: 4 Lamps 4" -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1069	42	Power Savings Blitz	Business	2009	Final	147	13) From: 1 Lamp 4" -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1070	42	Power Savings Blitz	Business	2009	Final	148	14) From: 2 Lamps 4" -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1071	42	Power Savings Blitz	Business	2009	Final	149	15) From: 2 Lamps 4" -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1072	42	Power Savings Blitz	Business	2009	Final	150	16) From: 4 Lamps 4" -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1073	42	Power Savings Blitz	Business	2009	Final	151	17) From: 4 Lamps 4" -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1074	42	Power Savings Blitz	Business	2009	Final	152	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2" -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1075	42	Power Savings Blitz	Business	2009	Final	153	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2" - Reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1076	42	Power Savings Blitz	Business	2009	Final	154	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1077	42	Power Savings Blitz	Business	2009	Final	155	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with U	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1078	42	Power Savings Blitz	Business	2009	Final	156	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1079	42	Power Savings Blitz	Business	2009	Final	157	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1080	42	Power Savings Blitz	Business	2009	Final	158	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1081	42	Power Savings Blitz	Business	2009	Final	159	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1082	42	Power Savings Blitz	Business	2009	Final	160	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:</															

Initiative Number	Initiative Name	Program	Prog Year	Resu lts Sta tu s	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Unit Savings Assumptions			Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	LDC Specific Results				
										Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)				Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)		
1484	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	361 MetalHalide_360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1485	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	362 HighPressure_225W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1486	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	363 ElecBallast_MetalHde200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1487	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	364 ElecBallast_MetalHde250-360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1488	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	365 ElecBallast_MetalHde400-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1489	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	366 ElecBallast_HighPress200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1490	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	367 ElecBallast_HighPress250W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1491	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	368 ElecBallast_HighPress400W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1492	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	369 ElecBallast_HighPress600W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1493	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	370 ElecBallast_HighPress1000W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1494	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	371 OccSen_SwitchPlate - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1495	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	372 OccSen_CeilingMounted - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1496	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	373 TempControls_InSuiteHeat - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1497	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	374 TempControls_InSuiteCool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1498	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	375 TempControls_Heat&Cool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1499	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	376 ECM_AirFurnace - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1500	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	377 GroundSource_LowRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1501	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	378 GroundSource_HighRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1502	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	379 GroundSource_Average - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1503	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	380 Non-ElectrChillers - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1504	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	381 EnerStarWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1505	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	382 NaturalGasDryer_InSuite - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1506	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	383 NaturalGasDryer - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1507	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	384 EnergyStar_DishWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1508	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	385 EnergyStar_Fridge - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1509	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	386 EnergyStar_CeilingFan - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1510	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	387 Non-ElectrWaterHeater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1511	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	388 SolarWaterHeater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1512	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	389 Non-ElecTanklessWaterHeater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1513	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	390 DrainWaterHeatRecovery - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1514	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	391 DomesticHotWaterRecirc - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1515	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	392 EnergyStarExitSigns - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1516	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	393 FridgeLEDStripLight - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1517	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	394 NonDimmCLS - In - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1518	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	395 NonDimmCLS - par11W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1519	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	396 NonDimmCLS - par12-20W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1520	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	397 NonDimmCLS - par20+W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1521	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	398 Dimm&NonDimmCLS-pin14W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1522	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	399 Dimm&NonDimmCLS-pin26W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1523	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	400 Dimm&NonDimmCLS-pin39W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1524	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	401 Dimm&NonDimmCLS-pin14W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1525	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	402 Dimm&NonDimmCLS-pin26W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1526	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	403 Dimm&NonDimmCLS-pin39W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1527	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	404 DimmCLS 0-16W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1528	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	405 DimmCLS 17-20W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1529	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	406 DimmCLS 21+W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1530	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	407 StandardT8 - Single - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1531	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	408 StandardT8 - Two - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1532	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	409 StandardT8 - Three - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1533	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	410 StandardT8 - Four - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1534	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	411 RWHighT8Fixtures - Single - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1535	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	412 RWHighT8Fixtures - Two - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1536	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	413 RWHighT8Fixtures - Three - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1537	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	414 RWHighT8Fixtures - Four - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1538	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	415 StdMedBayT8 - Four - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1539	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	416 MedBayT8 - Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1540	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	417 MedBayT8 - Eight - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1541	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	418 HighMedBayT8 - Four - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1542	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	419 HighMedBayT8 - Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1543	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	420 HighMedBayT8 - Eight - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1544	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	421 TSFixture - Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1545	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	422 TSFixture - Lamps - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1546	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	423 TSFixture - Lamps - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1547	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	424 TSFixture - Ho1Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1548	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	425 TSFixture - Ho2Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1549	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	426 TSMedHighFixture - 4Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1550	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	427 TSMedHighFixture - 6Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1551	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	428 TSMedHighFixture - 8Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1552	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	429 TSMedHighFixture - 10Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1553	43 Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	430 TSMedHighFixture - 12Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a

#	Initiative Number	Initiative Name	Program Name	Program Year	Result Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1577	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	454	ECM AirFurnace - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1578	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	455	GroundSource_LowRise - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1579	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	456	GroundSource_HighRise - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1580	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	457	GroundSource_Average - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1581	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	458	Non-ElectricChillers - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1582	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	459	EnergyStarWaterHeater - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1583	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	460	NaturalGasDryer_Insuite - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1584	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	461	NaturalGasDryer_Common - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1585	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	462	EnergyStar_DishWasher - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1586	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	463	EnergyStar_Fridge - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1587	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	464	EnergyStar_CeilingFan - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1588	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	465	Non-ElectricWaterHeater - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1589	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	466	SolarHotWaterCollector - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1590	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	467	Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1591	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	468	DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1592	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	469	DomesticHotWaterRecirc - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1593	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	470	Custom Project - Custom Project application - Low-Income sector	Custom	Custom	Custom	Custom	Custom	Custom	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1594	44	Demand Response 1	Business, Ind	2009	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.07	920.10	4026.49	4026.49	920.10	4026.49	4026.49
1595	44	Demand Response 2	Business, Ind	2009	Final	2	Contractual Load Shifting Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.02	624.77	38489.22	38489.22	624.77	38489.22	38489.22
1596	46	Demand Response 3	Business, Ind	2009	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.64	892.53	7350.27	7350.27	892.53	7350.27	7350.27
1597	47	Loblaws & York Region Demand Response	Business, Ind	2009	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00	0.01	100.86	0.00	0.00	100.86	0.00	0.00
1598	47	Loblaws & York Region Demand Response	Business, Ind	2009	Final	2	Llobaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.01	52.50	0.00	0.00	52.50	0.00	0.00
1599	48	LDC Custom - Thunder Bay Hydro - Phantom	Consumer, C	2009	Final	1	Power Bar with Integrated Timer	0.10	347.20	347.20	0.09	326.36	326.36	94.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1600	48	LDC Custom - Toronto Hydro - Summer Challenge	Consumer, C	2009	Final	1	Households	0.20	748.16	748.16	0.15	568.60	568.60	76.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1601	50	LDC Custom - PowerStream - Data Centers	Business, Ind	2009	Final	1	Data Centers	0.00	0.00	0.00	0.00	0.00	0.00	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1602	51	Toronto Comprehensive Adjustment	Consumer, B	2008	Final	1	Toronto Hydro-Electric System Limited - Business Incentive Program (BIP) - Commercial	Custom	Custom	Custom	Custom	Custom	Custom	59.00	5.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1603	51	Toronto Comprehensive Adjustment	Consumer, B	2008	Final	2	Toronto Hydro-Electric System Limited - Business Incentive Program (BIP) - Multi-Family	Custom	Custom	Custom	Custom	Custom	Custom	59.00	6.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1604	52	LDC Custom - Hydro One Networks Inc. - Data Centers	Business, Ind	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1605	53	Great Refrigerator Roundup	Consumer	2010	Final	1	Dehumidifier	0.38	371.00	1113.00	0.14	133.56	400.68	0.36	3.00	5.04	1.89	1869.40	5608.20	0.68	672.98	2018.95
1606	53	Great Refrigerator Roundup	Consumer	2010	Final	2	Freezer	0.15	1045.00	4180.00	0.08	543.40	2173.60	0.52	4.00	66.60	9.69	6999.15	278372.60	5.04	36188.44	144793.75
1607	53	Great Refrigerator Roundup	Consumer	2010	Final	3	Refrigerator	0.16	1126.00	5630.00	0.08	608.04	3040.20	0.54	5.00	230.00	36.10	258962.97	1284914.85	19.49	139850.80	699254.02
1608	53	Great Refrigerator Roundup	Consumer	2010	Final	4	Window Air Conditioner	0.98	864.00	3856.00	0.35	347.04	1388.16	0.36	4.00	8.20	8.04	7939.90	21759.59	2.89	2838.36	11433.45
1609	54	Cool Savings Rebate	Consumer	2010	Final	1	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	1.64	2772.00	5266.00	0.67	1137.26	21607.86	0.41	19.00	30.96	3.77	3486.56	62758.01	2.25	2078.96	37421.35
1610	54	Cool Savings Rebate	Consumer	2010	Final	2	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in behavior	1.18	324.00	6156.00	0.07	132.93	2525.59	0.41	19.00	6.36	2.18	2015.65	36281.63	1.30	1201.89	21634.02
1611	54	Cool Savings Rebate	Consumer	2010	Final	3	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	0.78	3005.00	57095.00	0.73	1232.85	24244.11	0.41	19.00	73.68	14.07	13019.39	234349.05	8.39	7763.20	139731.68
1612	54	Cool Savings Rebate	Consumer	2010	Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in behavior	1.67	2821.00	53599.00	0.68	1157.36	21989.82	0.41	19.00	15.14	5.99	5544.49	99800.88	3.57	3306.07	59509.28
1613	54	Cool Savings Rebate	Consumer	2010	Final	5	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/2010	0.21	373.00	7087.00	0.09	153.03	2907.55	0.41	19.00	14.52	33.79	40246.36	764680.87	9.76	16511.69	313722.20
1614	54	Cool Savings Rebate	Consumer	2010	Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/2010	1.81	3054.00	58026.00	0.74	1252.07	23808.07	0.41	19.00	8.21	6.90	12370.07	235202.89	2.83	5078.71	96499.43
1615	54	Cool Savings Rebate	Consumer	2010	Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/2010	0.83	1534.00	29146.00	0.34	629.35	11957.60	0.41	19.00	3.12	5.53	9363.51	177906.71	2.27	3841.53	72988.99
1616	54	Cool Savings Rebate	Consumer	2010	Final	8	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/2010	0.17	324.00	6156.00	0.07	132.93	2525.59	0.41	19.00	15.83	26.39	44654.79	848441.09	10.83	18320.32	348086.13
1617	54	Cool Savings Rebate	Consumer	2010	Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/2010	0.90	1666.00	31654.00	0.37	683.50	12986.54	0.41	19.00	41.66	8.67	15537.59	295214.14	3.56	6374.54	121116.18
1618	54	Cool Savings Rebate	Consumer	2010	Final	10	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/2010	1.69	2865.00	54435.00	0.69	1175.41	22332.80	0.41	19.00	3.40	6.13	10375.16	197128.08	2.52	4256.57	80874.85
1619	54	Cool Savings Rebate	Consumer	2010	Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/2010	0.22	207.00	3993.00	0.05	84.92	1613.57	0.41	19.00	3.96	3.26	6070.58	115341.07	1.34	2490.55	47320.46
1620	54	Cool Savings Rebate	Consumer	2010	Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/2010	2.06	2485.00	62312.00	0.85	1429.78	27165.72	0.41	19.00	10.41	8.90	13054.16	64108.16	0.75	1384.28	26301.37
1621	54	Cool Savings Rebate	Consumer	2010	Final	13	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/2010	1.73	2925.00	55575.00	0.71	1200.03	22800.51	0.41	19.00	0.85	0.76	1414.95	26884.04	0.31	580.50	11029.59
1622	54	Cool Savings Rebate	Consumer	2010	Final	14	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/2010	2.15	267.00	5073.00	0.06	109.54	2081.28	0.41	19.00	17.04	28.86	48830.81	927785.44	11.84	20033.60	380638.38
1623	54	Cool Savings Rebate	Consumer	2010	Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/2010	1.10	3545.00	67355.00	0.86	1454.39	27633.43	0.41	19.00	44.85	5.18	9284.30	176401.79	2.12	3809.03	72371.57
1624	54	Cool Savings Rebate	Consumer	2010	Final	16	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/2010	0.85	1569.00	29813.00	0.35	643.71	12230.43	0.41	19.00	3.66	7.53	12747.73	242206.93	3.09	5229.96	99369.15
1625	54	Cool Savings Rebate	Consumer	2010	Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/2010	0.11	207.00	3993.00	0.05	84.92	1613.57	0.41	19.00	18.58	32.13	54353.41	1032714.81	13.18	22299.33	423687.28
1626	54	Cool Savings Rebate	Consumer	2010	Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/2010	0.92	1700.00	31200.00	0.38	607.45	12351.58	0.41	19.00	4.98	8.90	13054.16	248070.73	2.99	5365.57	10174.87
1627	54	Cool Savings Rebate	Consumer	2010	Final	19	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/2010	0.12	112.60	2026.80	0.07	67.14	1208.54	0.60	18.00	3.99	8.36	14137.68	268615.84	3.43	5800.20	110203.82
1628	54	Cool Savings Rebate	Consumer	2010	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/2010	0.34	316.70	5706.60	0.20	188.84	3399.15	0.60	18.00	4.65	3.93	7288.93	138489.70	1.61	2990.40	56817.55
1629	54	Cool Savings Rebate	Consumer	2010	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/2010	0.19	176.70	3180.60	0.11	105.36	1896.53	0.60	18.00	12.23	1.36	2530.59	48081.12	0.56	1038.21	19726.03
1630	54	Cool Savings Rebate	Consumer	2010	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/2010	0.40	366.10	6589.80	0.24	218.30	3929.37	0.60	18.00	1.00	0.91	1694.93	32203.59	0.37	695.37	13212.02
1631	54	Cool Savings Rebate	Consumer	2010	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating	0.03	30.00	450.00	0.01	12.15	182.29	0.41	15.00	94.43	2.43					

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
1670	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	37	Turned down the thermostat setting on my furnace-Spillover Actions - Fall	0.00	0.00	0.00	0.00	11.66	11.66	0.00	1.00	n/a	0.00	0.00	0.00	0.00	772.35	772.35	
1671	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	38	Sealed around windows / doors-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.20	78.04	0.00	15.00	n/a	0.00	0.00	0.00	0.00	270.38	4055.75	
1672	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	39	Unplugged devices usually plugged into outlet-Spillover Actions - Fall	0.00	0.00	0.00	0.00	18.67	18.67	0.00	1.00	n/a	0.00	0.00	0.00	0.08	894.11	894.11	
1673	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	40	Installed compact fluorescent lights that were not those related by the Power Saver	0.00	0.00	0.00	0.00	7.95	63.62	0.00	8.00	n/a	0.00	0.00	0.00	0.01	368.73	2949.87	
1674	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	41	Dried clothes inside on a rack-Spillover Actions - Fall	0.00	0.00	0.00	0.00	4.67	4.67	0.00	1.00	n/a	0.00	0.00	0.00	0.02	211.92	211.92	
1675	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	42	Energy Star Specialty CFls-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	1.20	7.20	0.00	1.00	n/a	0.00	0.00	0.00	0.00	621.56	3729.38	
1676	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	43	Energy Star Flatware-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	10.52	163.79	0.00	15.57	n/a	0.00	0.00	0.00	0.00	832.28	12648.36	
1677	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	44	Weatherstripping - adhesive foam or V-strip-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.30	4.43	0.00	15.00	n/a	0.00	0.00	0.00	0.00	64.79	971.80	
1678	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	45	Weatherstripping - door frame kits-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.24	3.56	0.00	15.00	n/a	0.00	0.00	0.00	0.00	38.10	571.43	
1679	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	46	Baseboard Programmable Thermostat-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00	
1680	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	47	Pipe Wrap-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.02	0.13	0.00	6.00	n/a	0.00	0.00	0.00	0.00	3.43	20.56	
1681	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	48	Water Blanket-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00	
1682	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	49	Lighting Controls-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.85	8.45	0.00	10.00	n/a	0.00	0.00	0.00	0.00	101.83	1018.31	
1683	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	50	Power Bar-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.52	10.47	0.00	20.00	n/a	0.00	0.00	0.00	0.00	58.75	1175.00	
1684	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	51	Programmable Thermostat-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.01	20.03	300.40	0.00	15.00	n/a	0.00	0.00	0.00	0.70	1237.19	18557.83	
1685	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	52	Solar Powered Products-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.29	0.31	0.00	1.06	n/a	0.00	0.00	0.00	0.00	50.85	54.08	
1686	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	53	Window Sealing Kits-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.12	1.20	0.00	5.00	n/a	0.00	0.00	0.00	0.00	19.40	193.97	
1687	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	54	Energy Star 4.0 & 5.0 Television Program	0.00	166.58	832.91	0.00	56.43	282.17	0.34	10.00	485.80	0.53	80925.21	404626.05	0.18	27415.48	137077.40	
1688	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	55	Energy Star 4.0 & 5.0 Television Program - Spillover Actions	0.00	0.00	0.00	0.00	13.11	19.15	0.46	5.00	1.00	2.02	15513.19	126321.72	1.35	9442.81	78991.88	
1689	56	peaksaver*	Consumer, B	2010	Final	1	Residential Air Conditioner - Switch	0.62	2.46	31.93	0.56	2.21	28.74	90.00	13.00	1.00	0.62	2.46	31.93	0.56	2.21	28.74	
1690	56	peaksaver*	Consumer, B	2010	Final	2	Residential Air Conditioner - Thermostat	0.62	2.46	31.93	0.56	2.21	28.74	90.00	13.00	154.00	95.82	378.25	4917.20	86.24	340.42	4425.48	
1691	56	peaksaver*	Consumer, B	2010	Final	3	Commercial Air Conditioner - Switch	0.71	7.20	93.58	0.64	6.48	84.22	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1692	56	peaksaver*	Consumer, B	2010	Final	4	Commercial Air Conditioner - Thermostat	0.71	7.20	93.58	0.64	6.48	84.22	90.00	13.00	2.00	1.42	14.40	187.15	1.28	12.96	168.44	
1693	57	Electricity Retrofit Incentive	Consumer, B	2010	Final	1	Business Project	Custom	Custom	Custom	Custom	Custom	Custom	Custom	0.52	9.23	19.00	252.93	1469756.49	13560474.08	132.20	743958.81	6864250.99
1694	57	Electricity Retrofit Incentive	Consumer, B	2010	Final	2	Multi-Family Project	Custom	Custom	Custom	Custom	Custom	Custom	Custom	0.62	8.14	1.00	2.02	15513.19	126321.72	1.35	9442.81	78991.88
1695	58	Toronto Comprehensive	Consumer, C	2010	Final	1	Toronto Hydro-Electric System Limited - Business Incentive Program (BIP) - Commercial	Custom	Custom	Custom	Custom	Custom	Custom	Custom	70.00	9.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1696	58	Toronto Comprehensive	Consumer, C	2010	Final	2	Toronto Hydro-Electric System Limited - Business Incentive Program (BIP) - Multi-Residential	Custom	Custom	Custom	Custom	Custom	Custom	Custom	66.00	7.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1697	58	Toronto Comprehensive	Consumer, C	2010	Final	3	City of Toronto - Better Building Partnership (BBP) - Existing Buildings (EB) - Multi-Residential	Custom	Custom	Custom	Custom	Custom	Custom	Custom	68.00	8.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1698	58	Toronto Comprehensive	Consumer, C	2010	Final	4	City of Toronto - Better Building Partnership (BBP)	Custom	Custom	Custom	Custom	Custom	Custom	Custom	35.00	9.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1699	58	Toronto Comprehensive	Consumer, C	2010	Final	5	Building Owners & Managers Association Project (BOMA) - Conservation & Demolition	Custom	Custom	Custom	Custom	Custom	Custom	Custom	41.00	5.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1700	59	High Performance New Construction	Business	2010	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	Custom	70.00	20.00	1.59	108.75	231989.13	4639182.60	71.22	162392.39	3247847.82
1701	60	Power Savings Blitz	Business	2010	Final	1	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32 watt lamps	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1702	60	Power Savings Blitz	Business	2010	Final	2	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1703	60	Power Savings Blitz	Business	2010	Final	3	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt lamp	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1704	60	Power Savings Blitz	Business	2010	Final	4	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt lamp	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1705	60	Power Savings Blitz	Business	2010	Final	5	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1706	60	Power Savings Blitz	Business	2010	Final	6	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1707	60	Power Savings Blitz	Business	2010	Final	7	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1708	60	Power Savings Blitz	Business	2010	Final	8	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1709	60	Power Savings Blitz	Business	2010	Final	9	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1710	60	Power Savings Blitz	Business	2010	Final	10	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1711	60	Power Savings Blitz	Business	2010	Final	11	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1712	60	Power Savings Blitz	Business	2010	Final	12	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 2	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1713	60	Power Savings Blitz	Business	2010	Final	13	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1714	60	Power Savings Blitz	Business	2010	Final	14	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1715	60	Power Savings Blitz	Business	2010	Final	15	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1716	60	Power Savings Blitz	Business	2010	Final	16	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1717	60	Power Savings Blitz	Business	2010	Final	17	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1718	60	Power Savings Blitz	Business	2010	Final	18	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T8	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1719	60	Power Savings Blitz	Business	2010	Final	19	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T8	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1720	60	Power Savings Blitz	Business	2010	Final	20	20) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflector F	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1721	60	Power Savings Blitz	Business	2010	Final	21	21) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflector F	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1722	60	Power Savings Blitz	Business	2010	Final	22	22) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated LE	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1723	60	Power Savings Blitz	Business	2010	Final	23	23) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with LE	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1724	60	Power Savings Blitz	Business	2010	Final	24	24) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1725	60	Power Savings Blitz	Business	2010	Final	25	25) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1726	60	Power Savings Blitz	Business	2010	Final	26	26) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1727	60	Power Savings Blitz	Business	2010	Final	27	27) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n		

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1763	60	Power Savings Blitz	Business	2010	Final	63	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct Lar	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1764	60	Power Savings Blitz	Business	2010	Final	64	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct Lar	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1765	60	Power Savings Blitz	Business	2010	Final	65	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1766	60	Power Savings Blitz	Business	2010	Final	66	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1767	60	Power Savings Blitz	Business	2010	Final	67	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1768	60	Power Savings Blitz	Business	2010	Final	68	60) From: 60W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1769	60	Power Savings Blitz	Business	2010	Final	69	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1770	60	Power Savings Blitz	Business	2010	Final	70	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1771	60	Power Savings Blitz	Business	2010	Final	71	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1772	60	Power Savings Blitz	Business	2010	Final	72	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1773	60	Power Savings Blitz	Business	2010	Final	73	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1774	60	Power Savings Blitz	Business	2010	Final	74	66) From: 4' 112 Tube Guard T12 Tube Guard to: 4' 18 Tube Guards T8-Electrom	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1775	60	Power Savings Blitz	Business	2010	Final	75	67) From: 8' 112 Tube Guard T12 Tube Guard to: 8' 18 Tube Guards T8-Electrom	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1776	60	Power Savings Blitz	Business	2010	Final	76	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1777	60	Power Savings Blitz	Business	2010	Final	77	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast f	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1778	60	Power Savings Blitz	Business	2010	Final	78	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt lam	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1779	60	Power Savings Blitz	Business	2010	Final	79	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt lam	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1780	60	Power Savings Blitz	Business	2010	Final	80	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1781	60	Power Savings Blitz	Business	2010	Final	81	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1782	60	Power Savings Blitz	Business	2010	Final	82	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1783	60	Power Savings Blitz	Business	2010	Final	83	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamps with eith	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1784	60	Power Savings Blitz	Business	2010	Final	84	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1785	60	Power Savings Blitz	Business	2010	Final	85	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1786	60	Power Savings Blitz	Business	2010	Final	86	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1787	60	Power Savings Blitz	Business	2010	Final	87	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1788	60	Power Savings Blitz	Business	2010	Final	88	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1789	60	Power Savings Blitz	Business	2010	Final	89	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1790	60	Power Savings Blitz	Business	2010	Final	90	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1791	60	Power Savings Blitz	Business	2010	Final	91	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1792	60	Power Savings Blitz	Business	2010	Final	92	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1793	60	Power Savings Blitz	Business	2010	Final	93	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2 -T8	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1794	60	Power Savings Blitz	Business	2010	Final	94	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2 -T8	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1795	60	Power Savings Blitz	Business	2010	Final	95	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2" + Reflector f	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1796	60	Power Savings Blitz	Business	2010	Final	96	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2" + Reflector f	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1797	60	Power Savings Blitz	Business	2010	Final	97	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated LE	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1798	60	Power Savings Blitz	Business	2010	Final	98	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1799	60	Power Savings Blitz	Business	2010	Final	99	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1800	60	Power Savings Blitz	Business	2010	Final	100	23) From: 60W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1801	60	Power Savings Blitz	Business	2010	Final	101	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1802	60	Power Savings Blitz	Business	2010	Final	102	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1803	60	Power Savings Blitz	Business	2010	Final	103	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1804	60	Power Savings Blitz	Business	2010	Final	104	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1805	60	Power Savings Blitz	Business	2010	Final	105	28) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1806	60	Power Savings Blitz	Business	2010	Final	106	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or product	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1807	60	Power Savings Blitz	Business	2010	Final	107	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1808	60	Power Savings Blitz	Business	2010	Final	108	31) From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1809	60	Power Savings Blitz	Business	2010	Final	109	32) From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1810	60	Power Savings Blitz	Business	2010	Final	110	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1811	60	Power Savings Blitz	Business	2010	Final	111	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1812	60	Power Savings Blitz	Business	2010	Final	112	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1813	60	Power Savings Blitz	Business	2010	Final	113	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1814	60	Power Savings Blitz	Business	2010	Final	114	37) From: No Insulation Jacket (119 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1815	60	Power Savings Blitz	Business	2010	Final	115	37) From: No Insulation Jacket (80 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1816	60	Power Savings Blitz	Business	2010	Final	116	37) From: No Insulation Jacket (65 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1817	60	Power Savings Blitz	Business	2010	Final	117	37) From: No Insulation Jacket (50 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1818	60	Power Savings Blitz	Business	2010	Final	118	38) From: No Insulation Jacket (40 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1819	60	Power Savings Blitz	Business	2010	Final	119	38) From: No Insulation Jacket (30 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1820	60	Power Savings Blitz	Business	2010	Final	120	38) From: No Insulation Jacket (20 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1821	60	Power Savings Blitz	Business	2010	Final	121	38) From: No Insulation Jacket (12 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1822	60	Power Savings Blitz	Business	2010	Final	122	39) From: No Pipe Insulation to: Pipe insulation (10 ft flexible polyethylene insu	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1823	60	Power Savings Blitz	Business	2010	Final	123	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater O	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1824	60	Power Savings Blitz	Business	2010	Final	124	43) From: Authorized Contractor Program (ACP) to: Work Order cost <5500.0	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1825	60	Power Savings Blitz	Business	2010	Final	125	42) From: Authorized Contractor Program (ACP) to: Work Order cost <5500.0	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1826	60	Power Savings Blitz	Business	2010	Final	126	43) From: Authorized Contractor Program (ACP) to: Work Order cost <52000.1	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a</			

#	Initiative Number	Initiative Name	Program Name	Prog Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1856	60	Power Savings Blitz	Business	2010	Final	156	61 From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1857	60	Power Savings Blitz	Business	2010	Final	157	71 From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1858	60	Power Savings Blitz	Business	2010	Final	158	81 From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1859	60	Power Savings Blitz	Business	2010	Final	159	91 From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1860	60	Power Savings Blitz	Business	2010	Final	160	101 From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1861	60	Power Savings Blitz	Business	2010	Final	161	111 From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1862	60	Power Savings Blitz	Business	2010	Final	162	121 From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1863	60	Power Savings Blitz	Business	2010	Final	163	131 From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1864	60	Power Savings Blitz	Business	2010	Final	164	141 From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1865	60	Power Savings Blitz	Business	2010	Final	165	151 From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1866	60	Power Savings Blitz	Business	2010	Final	166	161 From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1867	60	Power Savings Blitz	Business	2010	Final	167	171 From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1868	60	Power Savings Blitz	Business	2010	Final	168	181 From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T8	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1869	60	Power Savings Blitz	Business	2010	Final	169	181 From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T8	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1870	60	Power Savings Blitz	Business	2010	Final	170	191 From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflector F	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1871	60	Power Savings Blitz	Business	2010	Final	171	191 From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflector F	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1872	60	Power Savings Blitz	Business	2010	Final	172	201 From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated LE	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1873	60	Power Savings Blitz	Business	2010	Final	173	211 From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with UL	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1874	60	Power Savings Blitz	Business	2010	Final	174	221 From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1875	60	Power Savings Blitz	Business	2010	Final	175	231 From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1876	60	Power Savings Blitz	Business	2010	Final	176	241 From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1877	60	Power Savings Blitz	Business	2010	Final	177	251 From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1878	60	Power Savings Blitz	Business	2010	Final	178	261 From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1879	60	Power Savings Blitz	Business	2010	Final	179	271 From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1880	60	Power Savings Blitz	Business	2010	Final	180	281 From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1881	60	Power Savings Blitz	Business	2010	Final	181	291 From: 40 - 60W standard incandescent PAR Lights - Track lighting or product	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1882	60	Power Savings Blitz	Business	2010	Final	182	301 From: 40 - 60W standard halogen PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1883	60	Power Savings Blitz	Business	2010	Final	183	311 From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1884	60	Power Savings Blitz	Business	2010	Final	184	321 From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1885	60	Power Savings Blitz	Business	2010	Final	185	331 From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1886	60	Power Savings Blitz	Business	2010	Final	186	341 From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1887	60	Power Savings Blitz	Business	2010	Final	187	351 From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1888	60	Power Savings Blitz	Business	2010	Final	188	361 From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1889	60	Power Savings Blitz	Business	2010	Final	189	371 From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1890	60	Power Savings Blitz	Business	2010	Final	190	371 From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1891	60	Power Savings Blitz	Business	2010	Final	191	371 From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1892	60	Power Savings Blitz	Business	2010	Final	192	371 From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1893	60	Power Savings Blitz	Business	2010	Final	193	381 From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1894	60	Power Savings Blitz	Business	2010	Final	194	381 From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1895	60	Power Savings Blitz	Business	2010	Final	195	381 From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1896	60	Power Savings Blitz	Business	2010	Final	196	381 From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1897	60	Power Savings Blitz	Business	2010	Final	197	391 From: No Pipe Insulation to: Pipe Insulation (10 ft flexible polyethylene insul	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1898	60	Power Savings Blitz	Business	2010	Final	198	401 From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1899	60	Power Savings Blitz	Business	2010	Final	199	411 From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (Rat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1900	60	Power Savings Blitz	Business	2010	Final	200	421 From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 - \$4	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1901	60	Power Savings Blitz	Business	2010	Final	201	431 From: Authorized Contractor Program (ACP) to: Work Order cost <\$2001 - \$	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1902	60	Power Savings Blitz	Business	2010	Final	202	441 From: Contractor (Non-Classified Locations) to: First 10 devices or fraction t	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1903	60	Power Savings Blitz	Business	2010	Final	203	451 From: Contractor (Non-Classified Locations) to: Each additional 10 devices o	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1904	60	Power Savings Blitz	Business	2010	Final	204	461 From: 4 Lamps 8' -T12-32W-Magnetic Ballasts to: 4 - 4' 32 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1905	60	Power Savings Blitz	Business	2010	Final	205	471 From: Contractor (Non-Classified Locations) - Minimum fee if the total fee b	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1906	60	Power Savings Blitz	Business	2010	Final	206	481 From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ball	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1907	60	Power Savings Blitz	Business	2010	Final	207	491 From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 elect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1908	60	Power Savings Blitz	Business	2010	Final	208	501 From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1909	60	Power Savings Blitz	Business	2010	Final	209	511 From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 elect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1910	60	Power Savings Blitz	Business	2010	Final	210	521 From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1911	60	Power Savings Blitz	Business	2010	Final	211	531 From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1912	60	Power Savings Blitz	Business	2010	Final	212	541 From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1913	60	Power Savings Blitz	Business	2010	Final	213	551 From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1914	60	Power Savings Blitz	Business	2010	Final	214	561 From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1915	60	Power Savings Blitz	Business	2010	Final	215	571 From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1916	60	Power Savings Blitz	Business	2010	Final	216	581 From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1917	60	Power Savings Blitz	Business	2010	Final	217	591 From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1918	60	Power Savings Blitz	Business	2010	Final	218	601 From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1919	60	Power Savings Blitz	Business	2010	Final	219	611 From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR®															

Initiative Number	Initiative Name	Program Name	Prog Year	Resu Its Statu s	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Unit Savings Assumptions		Net Lifetime Energy Savings (kWh)	Aggregate Net-Just-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	LDC Specific Results				
										Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)					Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
1949	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	24	StdMedBayT8 Four - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1950	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	25	MedBayT8 Six - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1951	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	26	MedBayT8 Eight - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1952	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	27	HighMedBayT8 Four - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1953	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	28	HighMedBayT8 Six - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1954	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	29	HighMedBayT8 Eight - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1955	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	30	TSFixture 1Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1956	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	31	TSFixture 2Lamps - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1957	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	32	TSFixture 3Lamps - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1958	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	33	TSFixture H01Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1959	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	34	TSFixture H02Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1960	62	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	35	TSMedHighFixture 4Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1961	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	36	TSMedHighFixture 6Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1962	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	37	TSMedHighFixture 8Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1963	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	38	TSMedHighFixture 10Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1964	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	39	TSMedHighFixture 12Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1965	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	40	PulseStart MetalHalide - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1966	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	41	InfraredHalogen 25W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1967	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	42	InfraredHalogen 26-35W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1968	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	43	InfraredHalogen 36-48W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1969	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	44	InfraredHalogen 49-60W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1970	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	45	Self-BalastedMetalHalide20W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1971	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	46	Self-BalastedMetalHalide25W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1972	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	47	MetalHalide 150W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1973	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	48	MetalHalide 360W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1974	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	49	HighPressure 225W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1975	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	50	ElecBallast MetalHde200-W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1976	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	51	ElecBallast MetalHde250-350W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1977	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	52	ElecBallast MetalHde400-W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1978	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	53	ElecBallast HighPress200-W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1979	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	54	ElecBallast HighPress250W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1980	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	55	ElecBallast HighPress400W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1981	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	56	ElecBallast HighPress600W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1982	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	57	ElecBallast HighPress1000W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1983	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	58	OCcm SwitchPlate - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1984	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	59	OnCallCmngMounted - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1985	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	60	TempControls InsulteHeat - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1986	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	61	TempControls InsulteCool - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1987	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	62	TempControls Heat&Cool - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1988	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	63	ECM AirFurnace - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1989	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	64	GroundSource HighRise - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1990	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	65	GroundSource HighRise - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1991	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	66	GroundSource Average - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1992	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	67	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1993	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	68	EnerStarWasher - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1994	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	69	NaturalGasDryer Insulte - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1995	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	70	NaturalGasDryer Common - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1996	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	71	EnergyStar DishWasher - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1997	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	72	EnergyStar Fridge - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1998	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	73	EnergyStar CeilingFan - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
1999	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	74	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2000	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	75	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2001	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	76	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2002	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	77	DrainWaterHeaterRecovery - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2003	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	78	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2004	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	79	EnergyStarExSigns - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2005	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	80	FridgeLEDStripLight - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2006	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	81	NonDimmCFLScrew In - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2007	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	82	NonDimmCFLS par11W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2008	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	83	NonDimmCFLS par12-20W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2009	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	84	NonDimmCFLS par20W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2010	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	85	Dimm&NonDimmCFL2-pin14W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2011	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	86	Dimm&NonDimmCFL2-pin26W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2012	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	87	Dimm&NonDimmCFL2-pin39W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2013	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	88	Dimm&NonDimmCFL4-pin14W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2014	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	89	Dimm&NonDimmCFL4-pin26W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2015	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	90	Dimm&NonDimmCFL4-pin39W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2016	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	91	DimmCFLs 0-16W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2017	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	92	DimmCFLs 17-20W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2018	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	93	DimmCFLs 21-1W - Suite Savings application - Multi-Unit Residential Building sector	n/a												

Initiative Number	Initiative Name	Program Name	Program Year	Resiliency Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Unit Savings Assumptions			Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	LDC Specific Results					
										Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)			Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)
2135	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	210	ElecBallast_HighPres520W - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2136	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	211	ElecBallast_HighPres400W - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2137	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	212	ElecBallast_HighPres600W - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2138	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	213	ElecBallast_HighPres1000W - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2139	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	214	Occen_SwitchPlate - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2140	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	215	Occen_CeilingMounted - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2141	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	216	TempControls_InSuiteHeat - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2142	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	217	TempControls_InSuiteCool - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2143	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	218	TempControls_Heat&Cool - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2144	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	219	ECM_AirFurnace - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2145	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	220	GroundSource_LowRise - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2146	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	221	GroundSource_HighRise - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2147	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	222	GroundSource_Average - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2148	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	223	Non-ElectricChillers - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2149	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	224	EnerStarWasher - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2150	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	225	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2151	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	226	NaturalGasDryer - Common - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2152	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	227	EnergyStar_DishWasher - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2153	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	228	EnergyStar_Fridge - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2154	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	229	EnergyStar_CeilingFan - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2155	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	230	Non-ElectricWaterHeater - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2156	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	231	SolarHotWaterCollector - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2157	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	232	Non-ElectricTankHotWater - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2158	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	233	DrainWaterHeatRecovery - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2159	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	234	DomesticHotWaterRecirc - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2160	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	235	Custom Project - Custom Project application - Multi-Unit Residential Building Section	Custom	Custom	Custom	Custom	Custom	Custom	Custom	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2161	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	236	EnergyStartExitSigns - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2162	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	237	EnergyStartExitSigns - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2163	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	238	NonDimmCFLScrew In - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2164	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	239	NonDimmCFLS par12W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2165	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	240	NonDimmCFLS par12-20W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2166	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	241	NonDimmCFLS par20+W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2167	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	242	Dimm&NonDimmCFL2-pin14W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2168	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	243	Dimm&NonDimmCFL2-pin39W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2169	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	244	Dimm&NonDimmCFL2-pin39W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2170	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	245	Dimm&NonDimmCFL4-pin14W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2171	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	246	Dimm&NonDimmCFL4-pin26W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2172	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	247	Dimm&NonDimmCFL4-pin39W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2173	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	248	DimmCFLS 0-16W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2174	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	249	DimmCFLS 17-20W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2175	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	250	DimmCFLS 21+W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2176	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	251	StandardT8S Single - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2177	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	252	StandardT8S Two - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2178	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	253	StandardT8S Three - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2179	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	254	StandardT8S Four - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2180	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	255	RWHighT8Fixtures Single - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2181	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	256	RWHighT8Fixtures Two - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2182	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	257	RWHighT8Fixtures Three - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2183	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	258	RWHighT8Fixtures Four - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2184	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	259	StdMedBayT8 Four - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2185	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	260	MedBayT8 Six - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2186	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	261	MedBayT8 Eight - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2187	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	262	HighMedBayT8 Ten - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2188	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	263	HighMedBayT8 Six - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2189	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	264	HighMedBayT8 Eight - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2190	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	265	TSFixture_1Lamp - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2191	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	266	TSFixture_2Lamps - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2192	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	267	TSFixture_3Lamps - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2193	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	268	TSFixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2194	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	269	TSFixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2195	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	270	TSMedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2196	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	271	TSMedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2197	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	272	TSMedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2198	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	273	TSMedHighFixture_10Lamp - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2199	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	274	TSMedHighFixture_12Lamp - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2200	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	275	PulsedStart_MetalHalide - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2201	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	276	InfraredHalogen_25W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2202	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	277	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2203	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	278	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a
2204	61 Multi-Family Energy Efficiency Rebates	Consumer, C	2010	F	279	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a								

ID	Initiative Number	Initiative Name	Program Name	Prog Year	Resu Its Status	#	Measure Name	Unit Savings Assumptions							Activity Results (#)	LDC Specific Results										
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)		Effective Useful Life (EUL)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)				
2228	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	303	EnerStarWasher - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
2229	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	304	NaturalGasDryer - Insulate - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2230	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	305	NaturalGasDryer - Insulate - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2231	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	306	EnerStarStar DishWasher - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2232	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	307	EnerStarStar Fridge - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2233	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	308	EnerStarStar CeilingFan - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2234	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	309	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2235	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	310	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2236	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	311	Non-ElectricTankWaterHeater - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2237	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	312	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2238	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	313	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2239	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	314	EnerStarStartKitSigns - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2240	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	315	FridgeLEDStripLight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2241	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	316	NonDimmCFLScrew-In - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2242	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	317	NonDimmCFLs part1W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2243	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	318	NonDimmCFLs part12-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2244	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	319	NonDimmCFLs part20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2245	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	320	DimmNonDimmCFL2-pin14W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2246	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	321	DimmNonDimmCFL2-pin26W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2247	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	322	DimmNonDimmCFL2-pin39W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2248	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	323	DimmNonDimmCFL4-pin20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2249	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	324	DimmNonDimmCFL4-pin20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2250	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	325	DimmNonDimmCFL4-pin39W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2251	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	326	DimmCFLs 0-16W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2252	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	327	DimmCFLs 17-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2253	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	328	DimmCFLs 21-1W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2254	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	329	StandardT8 Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2255	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	330	StandardT8 Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2256	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	331	StandardT8 Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2257	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	332	StandardT8 Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2258	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	333	RWHighT8Fixtures Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2259	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	334	RWHighT8Fixtures Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2260	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	335	RWHighT8Fixtures Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2261	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	336	RWHighT8Fixtures Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2262	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	337	StrMedBayT8 Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2263	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	338	MedBayT8 Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2264	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	339	MedBayT8 Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2265	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	340	HighMedBayT8 Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2266	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	341	HighMedBayT8 Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2267	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	342	HighMedBayT8 Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2268	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	343	TSFixture 1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2269	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	344	TSFixture 2Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2270	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	345	TSFixture 3Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2271	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	346	TSFixture HO1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2272	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	347	TSFixture HO2Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2273	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	348	TSMedHighFixture 4Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2274	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	349	TSMedHighFixture 6Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2275	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	350	TSMedHighFixture 8Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2276	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	351	TSMedHighFixture 10Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2277	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	352	TSMedHighFixture 12Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2278	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	353	PulseStart MetalHalide - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2279	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	354	InfraredHalogen 25W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2280	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	355	InfraredHalogen 26-35W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2281	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	356	InfraredHalogen 36-49W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2282	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	357	InfraredHalogen 49-69W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2283	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	358	Self-BallastedMetalHalide120W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2284	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	359	Self-BallastedMetalHalide50W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2285	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	360	MetalHalide 150W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2286	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	361	MetalHalide 350W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2287	61	Multi-Family Energy Efficiency Rebates	Consumer	20																						

#	Initiative Number	Initiative Name	Program	Year	Resu lts Sta tu s	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Unit Savings Assumptions				Aggregate Net Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	LDC Specific Results						
											Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Gross Summer Peak Demand Savings (kW)				Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)		
2321	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	396	NonDimmCFLs_ par12-20W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
2322	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	397	NonDimmCFLs_ par20-W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2323	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	398	Dimm&NonDimmCFL2-pin14W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2324	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	399	Dimm&NonDimmCFL2-pin20W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2325	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	400	Dimm&NonDimmCFL2-pin39W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2326	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	401	Dimm&NonDimmCFL4-pin14W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2327	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	402	Dimm&NonDimmCFL4-pin26W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2328	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	403	Dimm&NonDimmCFL4-pin39W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2329	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	404	DimmCFLs_ 0-15W - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2330	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	405	DimmCFLs_ 12-20W - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2331	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	406	DimmCFLs_ 21-W - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2332	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	407	StandardT8_ Single - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2333	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	408	StandardT8_ Two - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2334	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	409	StandardT8_ Three - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2335	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	410	StandardT8_ Four - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2336	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	411	RWHighT8 fixtures_ Single - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2337	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	412	RWHighT8 fixtures_ Two - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2338	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	413	RWHighT8 fixtures_ Three - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2339	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	414	RWHighT8 fixtures_ Four - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2340	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	415	StdMedBayT8_ Four - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2341	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	416	MedBayT8_ Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2342	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	417	MedBayT8_ Eight - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2343	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	418	HighMedBayT8_ Four - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2344	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	419	HighMedBayT8_ Six - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2345	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	420	HighMedBayT8_ Eight - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2346	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	421	TSfixture_ Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2347	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	422	TSfixture_ 2Lamps - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2348	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	423	TSfixture_ 3Lamps - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2349	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	424	TSfixture_ H01Lamp - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2350	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	425	TSfixture_ H02Lamp - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2351	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	426	TSMedHighFixture_ 4Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2352	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	427	TSMedHighFixture_ 6Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2353	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	428	TSMedHighFixture_ 8Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2354	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	429	TSMedHighFixture_ 10Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2355	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	430	TSMedHighFixture_ 12Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2356	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	431	PulseStart_ MetalHalide - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2357	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	432	InfraredHalogen_ 25W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2358	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	433	InfraredHalogen_ 25-35W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2359	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	434	InfraredHalogen_ 36-48W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2360	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	435	InfraredHalogen_ 49-60W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2361	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	436	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2362	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	437	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2363	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	438	MetalHalide_ 150W - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2364	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	439	MetalHalide_ 360W - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2365	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	440	HighPressure_ 225W - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2366	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	441	ElecBallast_ MetalHde200-W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2367	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	442	ElecBallast_ MetalHde250-360W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2368	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	443	ElecBallast_ MetalHde400-W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2369	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	444	ElecBallast_ HighPress200-W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2370	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	445	ElecBallast_ HighPress250W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2371	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	446	ElecBallast_ HighPress400W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2372	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	447	ElecBallast_ HighPress600W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2373	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	448	ElecBallast_ HighPress1000W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2374	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	449	Occsen_ SwitchPlate - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2375	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	450	Occsen_ CeilingMounted - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2376	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	451	TempControls_ InsulateHeat - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2377	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	452	TempControls_ InsulateCool - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2378	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	453	TempControls_ Heat&Cool - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2379	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	454	ECM_ AirFurnace - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2380	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	455	GroundSource_ LowRise - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2381	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	456	GroundSource_ HighRise - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2382	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	4																		

Attachment E

Assumptions and Measures

Program Year	Free Rider Rate	Number of Units	Table Applied	Technology Life	Annual Energy Savings per unit (kWh)	Summer Peak kW savings per unit	Operating Hours
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Third Tranche

RESIDENTIAL								
LED Seasonal Lighting								
5W SLED	2005	5%	2,200	OPA	5	13.95	0	155
5W SLED	2006	5%	8	OPA	5	13.95	0	155
CFL Bulbs								
13W CFL	2005	10%	3,504	OPA	8	46.32	0.001	985.5
13W CFL	2006	10%	716	OPA	8	46.32	0.001	985.5
13W CFL	2007	10%	11,434	OPA	8	46.32	0.001	985.5

OPA Assumptions and Measures Tables:

2011 Prescriptive Measures and Assumptions Release Version 1. March 2011