



***PUBLIC INTEREST ADVOCACY CENTRE
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December 01, 2011

VIA MAIL and E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge St.
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Re: Vulnerable Energy Consumers Coalition (VECC)
Submission of VECC Interrogatories EB-2011-0187
North Bay Hydro Distribution Limited**

Please find enclosed the interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Thank you.

Yours truly,

Michael Buonaguro
Counsel for VECC
Encl.

cc: North Bay Hydro Distribution Limited
Ms. Melissa Wanner

ONTARIO ENERGY BOARD

IN THE MATTER OF

the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15 (Schedule B), as amended;

AND IN THE MATTER OF an Application by
North Bay Hydro Distribution Limited for an order or orders
approving or fixing just and reasonable
distribution rates to be effective May 1, 2012.

Information Requests of the Vulnerable Energy Consumers Coalition (VECC)

Revenue to Cost Ratio Adjustment

VECC Question # 1

Reference: 2012 IRM Revenue-to-Cost Ratio Adjustment Workform

- a) Please reconcile the 76 customers for the Unmetered Scattered Load (USL) customer class shown on Sheet 3 of the Workform to the 21 customers shown on NBHDL's most recent Board approved load forecast (EB-2009-0270).

Lost Revenue Adjustment Mechanism (LRAM)

VECC Question # 2

Reference: Manager's Summary, LRAM/SSM Cost Claims, Page 3

Preamble: North Bay Hydro Distribution Limited (NBHDL) seeks an LRAM claim of \$187,545 for energy savings from 2008 to 2010 OPA CDM activities, for the years January 1, 2008 through April 30, 2012.

- a) Please confirm that the LRAM amounts NBHDL is seeking to recover in this application are new amounts not included in past LRAM claims.
- a) Please discuss how any CDM savings have been accounted for in NBHDL's approved load forecast.
- b) Please provide the rationale for requesting lost revenues for 2011 and January 1, 2012 to April 30, 2012.

- b) Please provide the calculation of the LRAM Rate Riders for each applicable rate class to the end of 2010.

VECC Question # 3

Reference: Appendix K, LRAM - 3rd Party Review, IndEco Report

- a) List and confirm OPA's input assumptions for Every Kilowatt Counts (EKC) 2006 including the measure life, unit kWh savings and free ridership rate for Compact Fluorescent Lights (CFLs) and Seasonal Light Emitting Diodes (LED). Confirm some of these assumptions were changed in 2007 and again in 2009 and compare the values.
- b) Demonstrate that savings for EKC 2006 Mass Market measures 13-15 W Energy Star CFLs & Seasonal LEDs have been removed from the LRAM claim beginning in 2010.
- c) Adjust the LRAM claim as necessary to reflect the measure lives and unit savings for any/all measures that have expired starting in 2010.

VECC Question # 4

Reference: Appendix K, LRAM - 3rd Party Review, IndEco Report, Appendix A, Inputs used for TRC and energy saving calculations

Preamble: Appendix A, Page 24 refers to the 2009 Every Kilowatt Counts Power Savings Event and the Measure – Installed CFLs, Spring Campaign, Participant Spillover.

- a) For this measure, the life is shown as 8 years and the annual energy savings is shown as 101 kWh/a. Please explain these input assumptions.