



Ontario Energy Board

### 3<sup>RD</sup> Generation Incentive Regulation Model

 Horizon Utilities Corporation  
 Horizon Utilities Corporation

Choose Your Utility:

Application Type: IRM3

OEB Application #: EB-2011-0172

LDC Licence #: ED-2006-0031

#### Application Contact Information

Name: Title: Phone Number: Email Address: We are applying for rates effective: Please indicate the version of Microsoft Excel  
that you are currently using: 

#### Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

#### Copyright

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on



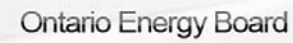
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**Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.**

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Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. \*\*Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
<b>Residential</b>			
Service Charge	\$	14.45	April 30,2012 July 31, 2012 December 31, 2011
Smart Meter Funding Adder	\$	2.14	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.27	
Rate Rider for Foregone Revenue Recovery	\$	1.06	
<b>General Service Less Than 50 kW</b>			
Service Charge	\$	32.16	April 30,2012 July 31, 2012 December 31, 2011
Smart Meter Funding Adder	\$	2.14	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.63	
Rate Rider for Foregone Revenue Recovery	\$	2.83	
<b>General Service 50 to 4,999 kW</b>			
Service Charge	\$	293.26	April 30,2012 July 31, 2012 December 31, 2011
Smart Meter Funding Adder	\$	2.14	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	7.11	
Rate Rider for Foregone Revenue Recovery	\$	25.76	
<b>Large Use</b>			
Service Charge	\$	22642.10	April 30,2012 July 31, 2012 December 31, 2011
Smart Meter Funding Adder	\$	2.14	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	414.57	
Rate Rider for Foregone Revenue Recovery	\$	6894.47	

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For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01420
General Service Less Than 50 kW	\$/kWh	0.00840
General Service 50 to 4,999 kW	\$/kW	2.03410
Large Use	\$/kW	1.33590
Unmetered Scattered Load	\$/kWh	0.01410
Sentinel Lighting	\$/kW	12.13990
Street Lighting	\$/kW	6.16040
Standby Power	\$/kW	2.48080



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Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. \*Note: Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

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Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00710
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00620
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.46430
<b>Large Use</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.81510
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00630
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.04780
<b>Street Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	1.94000



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Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00570
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00520
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.05840
<b>Large Use</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.36540
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00530
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.65640
<b>Street Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.61500



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2005											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-05
<b>Group 1 Accounts</b>											
LV Variance Account	1550					\$ -					\$ -
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595					\$ -					\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>										
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595					\$ -					\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

<sup>1</sup> Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

<sup>2A</sup> Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

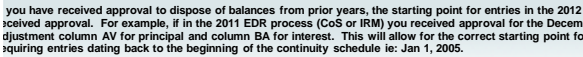
<sup>3</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>4</sup> Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

<sup>5</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>6</sup> If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

<sup>7</sup> Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board.

Please reporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs

Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved data

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28.

For RSA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer

If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,

Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu

recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances ap

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period

support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, inc



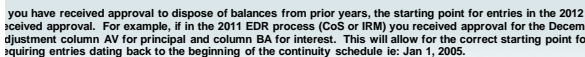
lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152: otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 oved approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Deceml djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2007											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>3</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-07
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>											
	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in account 1521. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011, Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved in the 2011 rate decision. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the recovery (or refund) period in the 2011 rate decision.



Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board.

Please supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs.

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision to deny the costs of the 2006 EDR.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved adjustments, please provide a breakdown of the adjustments.

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28B.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011, Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances after May 1, 2011.

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balance in account 1595.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152: otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 oved approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decem adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2009											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-09
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -			\$ 68,685	\$ 68,685	\$ -			\$ 230	\$ 230
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 1,995,239	\$ 1,995,239	\$ -			-\$ 6,746	\$ 6,746
RSVA - Retail Transmission Network Charge	1584	\$ -			\$ 907,196	\$ 907,196	\$ -			\$ 5,355	\$ 5,355
RSVA - Retail Transmission Connection Charge	1586	\$ -			-\$ 324,102	\$ 324,102	\$ -			-\$ 555	\$ 555
RSVA - Power (excluding Global Adjustment)	1588	\$ -			-\$ 1,406,215	\$ 1,406,215	\$ -			\$ 4,213	\$ 4,213
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 5,253,200	\$ 5,253,200	\$ -			\$ 24,291	\$ 24,291
Recovery of Regulatory Asset Balances	1590	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ 2,503,525	\$ 2,503,525	\$ -	\$ -	\$ -	\$ 26,789	\$ 26,789
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ 2,749,675	\$ 2,749,675	\$ -	\$ -	\$ -	\$ 2,498	\$ 2,498
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ 5,253,200	\$ 5,253,200	\$ -	\$ -	\$ -	\$ 24,291	\$ 24,291
<b>Special Purpose Charge Assessment Variance Account</b>											
	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ 2,503,525	\$ 2,503,525	\$ -	\$ -	\$ -	\$ 26,789	\$ 26,789
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -			-\$ 1,017,175	\$ 1,017,175	\$ -			-\$ 45,835	\$ 45,835
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -			-\$ 3,731,347	\$ 3,731,347	\$ -			-\$ 1,093,973	\$ 1,093,973

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in account 1590. If so, please provide a breakdown of the costs recorded in account 1590.

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown of the adjustments.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown of the adjustments.

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 through 31.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012.

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152: otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 oiceved approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Deceml djustment column AV for principal and column BA for interest. This will allow for the correct starting point for equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2010												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Other <sup>3</sup> Adjustments during Q1 2010	Other <sup>3</sup> Adjustments during Q2 2010	Other <sup>3</sup> Adjustments during Q3 2010	Other <sup>3</sup> Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>														
LV Variance Account	1550	\$ 68,685	\$ 95,125						\$ 163,810	\$ 230	\$ 879			\$ 1,108
RSVA - Wholesale Market Service Charge	1580	-\$ 1,995,239	-\$ 5,485,796						-\$ 7,481,035	-\$ 6,746	-\$ 38,546			-\$ 45,291
RSVA - Retail Transmission Network Charge	1584	\$ 907,196	\$ 1,710,744						\$ 2,617,941	\$ 5,355	\$ 18,334			\$ 23,689
RSVA - Retail Transmission Connection Charge	1586	-\$ 324,102	-\$ 941,504						\$ 617,402	-\$ 555	\$ 3,660			\$ 3,106
RSVA - Power (excluding Global Adjustment)	1588	-\$ 1,406,215	-\$ 4,225,520						-\$ 5,631,736	\$ 4,213	-\$ 19,053			-\$ 14,840
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 5,253,200	-\$ 2,175,930						\$ 3,077,270	\$ 24,291	\$ 18,246			\$ 42,537
Recovery of Regulatory Asset Balances	1590	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ 2,503,525	-\$ 9,139,872	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 6,636,347	\$ 26,789	-\$ 16,480	\$ -	\$ -	\$ 10,309
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 2,749,675	-\$ 6,963,942	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 9,713,617	\$ 2,498	-\$ 34,726	\$ -	\$ -	-\$ 32,228
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ 5,253,200	-\$ 2,175,930	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,077,270	\$ 24,291	\$ 18,246	\$ -	\$ -	\$ 42,537
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>		\$ 1,027,132					-\$ 583,177	\$ 443,955	\$ -	\$ 6,271			\$ 6,271
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -							\$ -	\$ -				\$ -
<b>Group 1 Total + 1521 + 1562</b>		\$ 2,503,525	-\$ 8,112,741	\$ -	\$ -	\$ -	\$ -	-\$ 583,177	-\$ 6,192,393	\$ 26,789	-\$ 10,209	\$ -	\$ -	\$ 16,580
<b>The following is not included in the total claim but are included on a memo basis:</b>														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	-\$ 1,017,175							-\$ 1,017,175	-\$ 45,835	-\$ 34,287			-\$ 80,123
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	-\$ 3,731,347	\$ 8,968,886	\$ 19,089,305					-\$ 13,851,765	-\$ 1,093,973	-\$ 108,130			-\$ 1,202,103

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board  
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances ap  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl





lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152: otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 ovised approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemt djustment column AV for principal and column BA for interest. This will allow for the correct starting point for equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances				2.1.7 RRR		
Account Descriptions		Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>5</sup>		Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>6, 7</sup>	Total Claim	As of Dec 31-10 <sup>4</sup>	Variance RRR vs. 2010 Balance (Principal + Interest)
Group 1 Accounts												
LV Variance Account		1550	\$ 68,685	\$ 725	\$ 95,125	\$ 384	\$ 1,398		\$ 96,907	\$ 164,971	\$ 53	
RSVA - Wholesale Market Service Charge		1580	-\$ 1,995,239	-\$ 21,112	-\$ 5,485,796	-\$ 24,180	-\$ 80,641		5,590,617	-\$ 7,527,872	-\$ 1,546	
RSVA - Retail Transmission Network Charge		1584	\$ 907,196	\$ 11,887	\$ 1,710,744	\$ 11,802	\$ 25,148		1,747,694	\$ 2,642,333	\$ 703	
RSVA - Retail Transmission Connection Charge		1586	-\$ 324,102	-\$ 2,889	\$ 941,504	\$ 5,994	\$ 13,840		961,339	\$ 620,256	-\$ 252	
RSVA - Power (excluding Global Adjustment)		1588	-\$ 1,406,215	-\$ 5,912	-\$ 4,225,520	-\$ 8,928	-\$ 62,115		4,296,564	-\$ 5,647,665	-\$ 1,090	
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ 5,253,200	\$ 62,114	-\$ 2,175,930	-\$ 19,577			2,227,494	\$ 3,123,876	\$ 4,069	
Recovery of Regulatory Asset Balances		1590			\$ -	\$ -			\$ -		\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>		1595			\$ -	\$ -			\$ -		\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>		1595			\$ -	\$ -			\$ -		\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)			\$ 2,503,525	\$ 44,814	\$ 9,139,872	-\$ 34,506	-\$ 134,356	\$ -	9,308,734	-\$ 6,624,101	\$ 1,937	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			-\$ 2,749,675	-\$ 17,300	-\$ 6,963,942	-\$ 14,928	-\$ 102,370	\$ -	7,081,240	-\$ 9,747,977	-\$ 2,132	
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ 5,253,200	\$ 62,114	-\$ 2,175,930	-\$ 19,577	-\$ 31,986	\$ -	2,227,494	\$ 3,123,876	\$ 4,069	
Special Purpose Charge Assessment Variance Account		1521					\$ 8,265		\$ 458,491	\$ 1,033,402	\$ 583,177	
Deferred Payments in Lieu of Taxes		1562			\$ -	\$ -			\$ -		\$ -	
Group 1 Total + 1521 + 1562			\$ 2,503,525	\$ 44,814	-\$ 9,139,872	-\$ 34,506	-\$ 126,091	\$ -	8,850,243	-\$ 5,590,699	\$ 585,114	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account		1567							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)		1592							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)		1592							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account		1592	-\$ 1,017,175	-\$ 79,335	\$ -	-\$ 788			788	-\$ 1,097,298	\$ 0	
Disposition and Recovery of Regulatory Balances <sup>7</sup>		1595							15,053,868	-\$ 15,053,868	0	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board  
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu  
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Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



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### 3<sup>RD</sup> Generation Incentive Regulation Model

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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>
Residential	\$/kWh	1,539,676,985		253,330,245	-	59,154,377			
General Service Less Than 50 kW	\$/kWh	537,886,860		87,269,524	-	11,456,614			
General Service 50 to 4,999 kW	\$/kW	1,745,006,174	4,758,680	1,610,816,769	4,392,742	16,036,353			
Large Use	\$/kW	538,081,868	2,500,000	542,278,907	2,519,500	6,600,126			
Unmetered Scattered Load	\$/kWh	12,541,586		854,908	-	529,235			
Sentinel Lighting	\$/kW	502,459	1,421	14,537	41	43,849			
Street Lighting	\$/kW	40,006,298	111,295	41,413,891	115,211	2,136,477			
Standby Power	\$/kW		199,012		-	493,704			
<b>Total</b>		<b>4,413,702,230</b>	<b>7,570,408</b>	<b>2,535,978,781</b>	<b>7,027,494</b>	<b>96,450,735</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>
<b>Total Claim (including Accounts 1521 and 1562)</b>		- \$	8,850,243						
<b>Total Claim for Threshold Test (All Group 1 Accounts)</b>		- \$	9,308,734						
<b>Threshold Test <sup>3</sup> (Total Claim per kWh)</b>		-	0.00211						

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521 nor 1562.



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## Deferral/ Variance Account Work Form

Horizon Utilities Corporation - EB-2011-0172

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

### Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	1,539,676,985	34.88%	33,805	(1,950,232)	609,666	335,354	(1,498,814)	0	0	0	159,940	(2,310,282)
General Service Less Than 50 kW	\$/kWh	537,886,860	12.19%	11,810	(681,314)	212,987	117,156	(523,611)	0	0	0	55,875	(807,098)
General Service 50 to 4,999 kW	\$/kW	1,745,006,174	39.54%	38,313	(2,210,312)	690,970	380,076	(1,698,694)	0	0	0	181,269	(2,618,378)
Large Use	\$/kW	538,081,868	12.19%	11,814	(681,561)	213,064	117,198	(523,801)	0	0	0	55,895	(807,391)
Unmetered Scattered Load	\$/kWh	12,541,586	0.28%	275	(15,886)	4,966	2,732	(12,209)	0	0	0	1,303	(18,819)
Sentinel Lighting	\$/kW	502,459	0.01%	11	(636)	199	109	(489)	0	0	0	52	(754)
Street Lighting	\$/kW	40,006,298	0.91%	878	(50,674)	15,841	8,714	(38,945)	0	0	0	4,156	(60,029)
Standby Power	\$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
<b>Total</b>		<b>4,413,702,230</b>	<b>100.00%</b>	<b>96,907</b>	<b>(5,590,617)</b>	<b>1,747,694</b>	<b>961,339</b>	<b>(4,296,564)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>458,491</b>	<b>(6,622,750)</b>

\* RSVA - Power (Excluding Global Adjustment)

### 1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	253,330,245	9.99%	222,514
General Service Less Than 50 kW	87,269,524	3.44%	76,654
General Service 50 to 4,999 kW	1,610,816,769	63.52%	1,414,871
Large Use	542,278,907	21.38%	476,314
Unmetered Scattered Load	854,908	0.03%	751
Sentinel Lighting	14,537	0.00%	13
Street Lighting	41,413,891	1.63%	36,376
Standby Power	-	0.00%	-
<b>Total</b>	<b>2,535,978,781</b>	<b>100.00%</b>	<b>(2,227,494)</b>

### Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	61.3%	-
General Service Less Than 50 kW	11.9%	-
General Service 50 to 4,999 kW	16.6%	-
Large Use	6.8%	-
Unmetered Scattered Load	0.5%	-
Sentinel Lighting	0.0%	-
Street Lighting	2.2%	-
Standby Power	0.5%	-
<b>Total</b>	<b>100.0%</b>	<b>-</b>



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## Deferral/ Variance Account Work Form

Horizon Utilities Corporation - EB-2011-0172

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period   
(in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	1,539,676,985	-	-\$	2,310,282	(\$0.00150 )	\$/kWh	-\$ 222,514	253,330,245 (\$0.00088 )
General Service Less Than 50 kW	\$/kWh	537,886,860	-	-\$	807,098	(\$0.00150 )	\$/kWh	-\$ 76,654	87,269,524 (\$0.00088 )
General Service 50 to 4,999 kW	\$/kW	1,745,006,174	4,758,680	-\$	2,618,378	(\$0.55023 )	\$/kW	-\$ 1,414,871	4,392,742 (\$0.32209 )
Large Use	\$/kW	538,081,868	2,500,000	-\$	807,391	(\$0.32296 )	\$/kW	-\$ 476,314	2,519,500 (\$0.18905 )
Unmetered Scattered Load	\$/kWh	12,541,586	-	-\$	18,819	(\$0.00150 )	\$/kWh	-\$ 751	854,908 (\$0.00088 )
Sentinel Lighting	\$/kW	502,459	1,421	-\$	754	(\$0.53057 )	\$/kW	-\$ 13	41 (\$0.31058 )
Street Lighting	\$/kW	40,006,298	111,295	-\$	60,029	(\$0.53937 )	\$/kW	-\$ 36,376	115,211 (\$0.31574 )
Standby Power	\$/kW	-	199,012	\$	-	\$0.00000	\$	-	- \$0.00000
<b>Total</b>		<b>4,413,702,230</b>	<b>7,570,408</b>	<b>-\$</b>	<b>6,622,750</b>		<b>-\$</b>	<b>2,227,494</b>	



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Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential</b>					
Service Charge	\$	14.45			
Smart Meter Funding Adder	\$	2.14	April 30, 2012		
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.27	July 31, 2012		
GEA Rate Rider	\$			0.04	December 31, 2012
	\$				
	\$				
<b>General Service Less Than 50 kW</b>					
Service Charge	\$	32.16			
Smart Meter Funding Adder	\$	2.14	April 30, 2012		
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.63	July 31, 2012		
GEA Rate Rider	\$			0.04	December 31, 2012
	\$				
	\$				
<b>General Service 50 to 4,999 kW</b>					
Service Charge	\$	293.26			
Smart Meter Funding Adder	\$	2.14	April 30, 2012		
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	7.11	July 31, 2012		
GEA Rate Rider	\$			0.04	December 31, 2012
	\$				
	\$				
<b>Large Use</b>					
Service Charge	\$	22642.10			
Smart Meter Funding Adder	\$	2.14	April 30, 2012		
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	414.57	July 31, 2012		
GEA Rate Rider	\$			0.04	December 31, 2012
	\$				
	\$				
<b>Unmetered Scattered Load</b>					
Service Charge (per connection)	\$	9.11			
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per connection)	\$	0.45	July 31, 2012		
GEA Rate Rider	\$			0.04	December 31, 2012

	\$			
	\$			
<b>Sentinel Lighting</b>				
Service Charge (per connection)	\$	4.42		
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per connection)	\$	0.06	July 31, 2012	
GEA Rate Rider	\$		0.04	December 31, 2012
	\$			
	\$			
<b>Street Lighting</b>				
Service Charge (per connection)	\$	2.31		
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per connection)	\$	0.03	July 31, 2012	
GEA Rate Rider	\$		0.04	December 31, 2012
	\$			
	\$			
<b>Standby Power</b>				
	\$			
	\$			
	\$			

[illegible]

[illegible]





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**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Horizon Utilities Corporation - EB-2011-0172

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTS Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00710	-8.451%	0.00650
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00620	-8.065%	0.00570
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.46430	-8.587%	2.25270
<b>Large Use</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.81510	-8.589%	2.57330
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00630	-7.937%	0.00580
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.04780	-8.590%	1.87190
<b>Street Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	1.94000	-8.588%	1.77340
<b>Standby Power</b>				



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Regulation Model**

Horizon Utilities Corporation - EB-2011-0172

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00570	-8.772%	0.00520
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00520	-9.615%	0.00470
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.05840	-8.701%	1.87930
<b>Large Use</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.36540	-8.705%	2.15950
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00530	-9.434%	0.00480
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.65640	-8.706%	1.51220
<b>Street Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.61500	-8.706%	1.47440
<b>Standby Power</b>				



Horizon Utilities Corporation - EB-2011-0172

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.  
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index 0.18%

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential									
General Service Less Than 50 kW	\$	14.45		0.01420	\$/kWh		0.180%	14.48	0.01423
General Service 50 to 4,999 kW	\$	32.16		0.00840	\$/kWh		0.180%	32.22	0.00842
Large Use	\$	293.26		2.03410	\$/kW		0.180%	293.79	2.03776
Unmetered Scattered Load	\$	22,642.10		1.33590	\$/kW		0.180%	22,682.86	1.33830
Sentinel Lighting	\$	9.11		0.01410	\$/kWh		0.180%	9.13	0.01413
Street Lighting	\$	4.42		12.13990	\$/kW		0.180%	4.43	12.16175
Standby Power	\$	2.31		6.16040	\$/kW		0.180%	2.31	6.17149
	\$			2.48080	\$/kW		0.180%		2.48527



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Horizon Utilities Corporation - EB-2011-0172

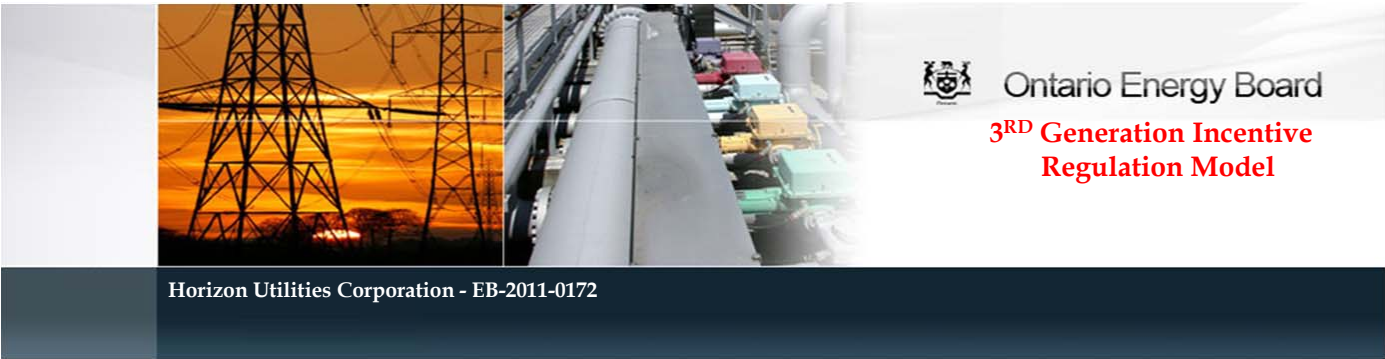
Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

**Loss Factors**

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer > 5,000 kW

**Current**

1.0407
1.0179
1.0303
1.0078



The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the grid. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

UNIT      CURRENT

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00

Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00

#### Non-Payment of Account

Late Payment - per month	%	1.5
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30
Collection of account charge - no disconnection - after regular hours	\$	165
Disconnect/Reconnect at meter - during regular hours	\$	65
Disconnect/Reconnect at meter - after regular hours	\$	185
Disconnect/Reconnect at pole - during regular hours	\$	185
Disconnect/Reconnect at pole - after regular hours	\$	415

#### Other

Install/Remove load control device - during regular hours	\$	65
Install/Remove load control device - after regular hours	\$	185
Service call - customer-owned equipment	\$	30
Service call - after regular hours	\$	165
Temporary service install & remove - overhead - no transformer	\$	500
Temporary service install & remove - underground - no transformer	\$	300
Temporary service install & remove - overhead - with transformer	\$	1000
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

\$	100.00
\$	20.00
\$/cust.	0.50
\$/cust.	0.30
\$/cust.	(0.30)
\$	0.25
\$	0.50
\$	no charge
\$	2.00

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.48
Smart Meter Funding Adder	\$	2.14
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.27
GEA Rate Rider - Effective Until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0142
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers - Effective Until April 30, 2012	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012	\$/kWh	-0.002
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers - Effective Until December 31, 2012	\$/kWh	0.0016
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012	\$/kWh	-0.0003
Low Voltage Service Rate - Effective Until	\$/kWh	0.00006
LRAM Adjustment Rider - Effective Until December 31, 2012	\$/kWh	0.0007
Tax Adjustment Rider - Effective Until December 31, 2012	\$/kWh	-0.0001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0015
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.22
Smart Meter Funding Adder	\$	2.14
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.63
GEA Rate Rider - Effective Until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0084
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers - Effective Until April 30, 2012	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012	\$/kWh	-0.002
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers - Effective Until December 31, 2012	\$/kWh	0.0017
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012	\$/kWh	-0.0004
Low Voltage Service Rate - Effective Until	\$/kWh	0.00006
LRAM Adjustment Rider - Effective Until December 31, 2012	\$/kWh	0.0004
Tax Adjustment Rider - Effective Until December 31, 2012	\$/kWh	-0.0001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0015
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	293.79
Smart Meter Funding Adder	\$	2.14
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	7.11
GEA Rate Rider - Effective Until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	2.0378
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers - Effective Until April 30, 2012	\$/kW	0.0767
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012	\$/kW	-0.75
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers - Effective Until December 31, 2012	\$/kW	0.6033
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012	\$/kW	-0.1636
Low Voltage Service Rate - Effective Until	\$/kW	0.02169
LRAM Adjustment Rider - Effective Until December 31, 2012	\$/kW	0.0632
Tax Adjustment Rider - Effective Until December 31, 2012	\$/kW	-0.013
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.5502
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	-0.3221
Retail Transmission Rate – Network Service Rate	\$/kW	2.2527
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8793

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22682.86
Smart Meter Funding Adder	\$	2.14
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	414.57
GEA Rate Rider - Effective Until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	1.3383
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers - Effective Until April 30, 2012	\$/kW	0.0543
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012	\$/kW	-0.4855
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers - Effective Until December 31, 2012	\$/kW	0.3387
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012	\$/kW	-0.0967
Low Voltage Service Rate - Effective Until	\$/kW	0.02492
LRAM Adjustment Rider - Effective Until December 31, 2012	\$/kW	0.0075
Tax Adjustment Rider - Effective Until December 31, 2012	\$/kW	-0.0092
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.323
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	-0.1891
Retail Transmission Rate – Network Service Rate	\$/kW	2.5733
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1595

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

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EB-2011-0172

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.13
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per connection)	\$	0.45
GEA Rate Rider - Effective Until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0141
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers - Effective Until April 30, 2012	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012	\$/kWh	-0.0025
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers - Effective Until December 31, 2012	\$/kWh	0.0016
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012	\$/kWh	-0.0003
Low Voltage Service Rate - Effective Until	\$/kWh	0.00006
LRAM Adjustment Rider - Effective Until December 31, 2012	\$/kWh	0.0003
Tax Adjustment Rider - Effective Until December 31, 2012	\$/kWh	-0.0001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0015
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.43
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per connection)	\$	0.06
GEA Rate Rider - Effective Until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	12.1618
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers - Effective Until April 30, 2012	\$/kW	0.0724
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012	\$/kW	-1.2647
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers - Effective Until December 31, 2012	\$/kW	0.5959
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012	\$/kW	0.0158
Low Voltage Service Rate - Effective Until	\$/kW	0.01745
Tax Adjustment Rider - Effective Until December 31, 2012	\$/kW	-0.1078
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.5306
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	-0.3106
Retail Transmission Rate – Network Service Rate	\$/kW	1.8719
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5122

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.31
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per connection)	\$	0.03
GEA Rate Rider - Effective Until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	6.1715
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers - Effective Until April 30, 2012	\$/kW	0.074
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012	\$/kW	-0.6378
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers - Effective Until December 31, 2012	\$/kW	0.5621
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012	\$/kW	-0.1694
Low Voltage Service Rate - Effective Until	\$/kW	0.01702
Tax Adjustment Rider - Effective Until December 31, 2012	\$/kW	-0.0672
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.5394
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	-0.3157
Retail Transmission Rate – Network Service Rate	\$/kW	1.7734
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4744

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	2.4853
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012	\$/kW	-0.0002
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012	\$/kW	-0.0013
Tax Adjustment Rider - Effective Until December 31, 2012	\$/kW	-0.0087

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

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EB-2011-0172

### microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

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EB-2011-0172

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

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### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0407
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0179
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0303
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078