



December 13, 2011

By RESS and Courier

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, Ontario
M4P 1E4

**Re: Electricity Distribution License ED-2006-0031
3rd Generation Incentive Regulation Mechanism
Electricity Distribution Rate Application EB-2011-0172
Horizon Utilities Corporation Reply Submission**

Dear Ms. Walli,

Pursuant to the Notice of Application in respect of the above-captioned proceeding, Horizon Utilities Corporation ("Horizon Utilities") received submissions from Ontario Energy Board staff ("Board staff") and the Vulnerable Energy Consumers Coalition ("VECC") on December 8, 2011.

In response, Horizon Utilities respectfully submits the attached reply submission. In addition, Horizon Utilities is filing a "live" version of the IRM 3 Rate Generator Model along with this reply submission.

Should you have any questions or require further information, please do not hesitate to contact me.

Yours Truly,

Original signed by Indy Butany-DeSouza

Indy J. Butany-DeSouza
Vice-President, Regulatory Affairs
Horizon Utilities Corporation
Tel: (905) 317-4765

1
2 **IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,
3 being Schedule B to the *Energy Competition Act, 1998* S.O.
4 1998, c. 15;

5 **AND IN THE MATTER OF** an Application by Horizon Utilities
6 Corporation to the Ontario Energy Board for an Order or
7 Orders approving or fixing just and reasonable rates and
8 other service charges for the distribution of electricity as of
9 January 1, 2012.

10
11 **HORIZON UTILITIES CORPORATION (“HORIZON UTILITIES”)**

12
13 **REPLY SUBMISSION**
14 **DELIVERED: DECEMBER 13, 2011**

15
16 **Introduction**

17 Horizon Utilities Corporation (“Horizon Utilities”) is a licensed electricity distribution company
18 operating in the City of Hamilton and the City of St. Catharines under Ontario Energy Board (the
19 “OEB” or the “Board”) Electricity Distribution License ED-2006-0031.

20 On October 12, 2011, Horizon Utilities filed an application with the OEB (the “Application”) for an
21 order or orders pursuant to Section 78 of the *Ontario Energy Board Act, 1998* (the “OEB Act”) for approval of its electricity distribution rates and other charges, effective January 1, 2012. The
22 Application is based on the 2012 3rd Generation Incentive Regulation Mechanism (“IRM”).
23 Based on the Application as filed, a typical Residential customer with a monthly consumption of
24 800 kWh would experience a bill decrease of \$3.02, or 2.44% per month. A typical General
25 Service <50 kW customer with a monthly consumption of 2,000 kWh would experience a bill
26 decrease of \$8.55, or 2.90% per month.
27

28 The Application included a Price Cap Adjustment 0.18% consisting of a Price Escalator of
29 1.30% less a Productivity Factor of 0.72% and less a Stretch Factor of 0.40%. In addition, the
30 Application included adjustments to Retail Transmission Service Rates (“RTSRs”) in

31 accordance with the *Guideline on Retail Transmission Service Rates (G-2008-0001)*) issued on
32 June 22, 2011. Also included were the following changes to rate riders:

- 33 • Removal of the Foregone Revenue Recovery rider which expires on December
34 31, 2011
- 35 • Addition of a Shared Tax Savings Rider
- 36 • Disposition of Group 1 Deferral and Variance Accounts
- 37 • Disposition of Special Purpose Charge Assessment Variance
- 38 • Disposition of Account 1562 Deferred PILs
- 39 • Recovery of lost revenues resulting from Conservation and Demand
40 Management (“CDM”) activities through a Lost Revenue Adjustment Mechanism
41 (“LRAM”) Rate Rider

42 On November 8, 2011, Horizon Utilities received a letter from the Board (the “Letter”) regarding
43 the Application. As noted above, Horizon Utilities sought disposition of Account 1562 Deferred
44 Payment in Lieu of Taxes (“PILS”) in the Application. In the Letter, the Board determined that it
45 would not hear the PILs evidence at this time but that it would receive such evidence as part of
46 a stand-alone application to be filed no later than April 1, 2012. The Board noted in the Letter
47 that it *“has not yet made findings on the tax and PILs implications of amalgamations of*
48 *distributors during the period 2001 to 2005”*.

49 Pursuant to the Notice of Application, Horizon Utilities received interrogatories from Board staff
50 and from the Vulnerable Energy Consumers Coalition (“VECC”) on November 17, 2011.
51 Horizon Utilities filed responses to interrogatories that it had received from Board staff and from
52 VECC on November 24, 2011. In the cover letter accompanying the interrogatory responses,
53 Horizon Utilities notified the Board that the Account 1562 Deferred PILs claim of \$2,313,947 had
54 been removed from the Application. Horizon Utilities also included a table with revised bill
55 impacts as a result of the removal of the Account 1562 Deferred PILs claim and the updates
56 from responses to interrogatories. The bill impacts for a typical residential customer with a
57 monthly consumption of 800 kWh as identified in the letter accompanying the responses to
58 interrogatories are a decrease of \$3.85 or 3.12% and for a GS <50 kW with a monthly
59 consumption of 2000 kWh, a decrease \$9.70 or 3.29%. Horizon Utilities recognizes that the
60 Board will update the model for the revised price escalator issued on November 10, 2011 for the
61 3rd Generation IRM filings for adjusting electricity distribution rates effective January 1, 2012.

62 Included with the responses to all interrogatories filed on November 24, 2011, Horizon Utilities
63 filed an updated IRM 3 Rate Generator Model (“the Model”).

64 On December 8, 2011, Horizon Utilities received submissions on the Application from Board
65 staff and VECC.

66 Horizon Utilities provides the following reply submission in response to the submissions
67 received by Board staff and VECC. Horizon Utilities has addressed the issues presented in the
68 same order that they appeared in the submission by Board staff.

69

70 **Discrepancies in Data**

71 In its submission, Board staff commented that the discrepancies in the original data filed with
72 the Application that were identified during the interrogatory phase, were appropriately explained
73 or corrected in the updated Model submitted by Horizon Utilities on November 24, 2011.
74 Horizon Utilities acknowledges Board staff’s confirmation that the discrepancies were
75 appropriately addressed.

76

77 **Retail Transmission Service Rates**

78 Horizon Utilities provided detailed data supporting the proposed changes to the Retail
79 Transmission Service Rates. Board staff confirmed that there were no concerns with the data
80 provided. Board staff also confirmed that pursuant to the Board’s *Guideline on Electricity*
81 *Distribution Retail Transmission Service Rates* (G-2008-0001), updated on July 8, 2010, the
82 Board would update the Application for any available updated Uniform Transmission Rates, at
83 the time of the Decision. Horizon Utilities agrees that any known changes to the Uniform
84 Transmission Rates at the date of the Decision should be reflected in the rates approved.

85

86 **Shared Tax Savings Riders and Standby Power Rate Class Riders**

87 In the interrogatory phase, Horizon Utilities updated the shared tax savings calculations and
88 proposed riders. While Board staff has not identified any issues with the shared tax savings
89 riders provided, they noted that the rate rider for the Standby Power rate class was inadvertently
90 omitted from the tariff sheet provided with the interrogatory response. Horizon Utilities confirms

91 that while the calculations of the proposed riders including that for the Standby Power rate class
92 were included in the Model, such was not included in the filed hard copy of the Proposed Tariff
93 of Rates and Charges. Horizon Utilities has included the Shared Tax Savings rate rider for the
94 Standby Power rate class on the Proposed Tariff of Rates and Charges sheet generated by the
95 Model. The Proposed Tariff of Rates and Charges sheet is included in Appendix 1 to this
96 submission. Additionally, accompanying this submission Horizon Utilities is filing a 'live' version
97 of the Model to reflect the aforementioned change. No further changes have been made to the
98 Model. Horizon Utilities requests that the Board use this version of the Model in making its
99 determination in this proceeding.

100

101 **GEA Rider and Provincial Rate Protection**

102 Board staff confirmed that the GEA Rate Rider and the Provincial Rate Protection as provided
103 by Horizon Utilities have been calculated in a manner consistent with the Draft Rate Order in
104 Horizon Utilities' 2011 Cost of Service Application (EB-2010-0131). Horizon Utilities has no
105 further submission in this regard.

106

107 **LRAM Claim**

108 Horizon Utilities is seeking recovery of amounts related to lost revenues associated with CDM
109 activities to December 31, 2010 pursuant to the Board's *Guidelines for Electricity Distributor*
110 *Conservation and Demand Management* (the "Guidelines"), issued March 28, 2008. Horizon
111 Utilities' original Application included a claim for an LRAM recovery of \$1,608,274 that was
112 based on the OPA 2010 Final CDM Program Results Report issued September 14, 2011.
113 Horizon Utilities received a detailed version of the OPA Final 2010 CDM Summary Results
114 Report on November 14, 2011. Consequently, during the interrogatory phase, Horizon Utilities
115 updated the LRAM amount to be recovered to \$1,609,182. In its submission, Board staff
116 confirmed that Horizon Utilities' application for LRAM in the amount of \$1,609,182 reflecting
117 CDM savings to the end of 2010, is consistent with the Guidelines and with the Board's decision
118 in Horizon Utilities' most recent previous LRAM Application (EB-2009-0192). Board staff
119 supports Horizon Utilities' claim for LRAM in the amount of \$1,609,182.

120 VECC also filed a submission on December 8, 2011, in respect of Horizon Utilities' LRAM claim.
121 In its submission, VECC identified that it accepts for LRAM purposes, the OPA verification of the
122 energy savings for Horizon Utilities' 2007 to 2010 OPA-funded CDM programs using the OPA's
123 2006-2009 Final CDM Program Results and 2010 Final CDM Program Results. For Horizon
124 Utilities' Third Tranche LRAM claim, VECC confirmed that Horizon Utilities has used the latest
125 available information on input assumptions, i.e., the 2011 OPA Prescriptive Measures and
126 Assumptions Release issued March 2011. VECC noted its support of Horizon Utilities' revision
127 to its LRAM claim to \$1,609,182.

128 Horizon Utilities requests that the Board approve its updated LRAM claim in the amount of
129 \$1,609,182.

130

131 **Variance Account**

132 In its Application, Horizon Utilities proposed that in order to ensure that neither Horizon Utilities'
133 ratepayers nor shareholders were disadvantaged through the recovery of the LRAM, the
134 recovery of the approved LRAM amount be tracked in a variance account for disposition at a
135 date to be determined. Board staff did not advance an argument regarding the use of a
136 variance account. However, VECC submitted that it does not agree with the establishment of a
137 variance account to track the difference between recoveries and amounts claimed and amounts
138 recovered with respect to the LRAM.

139 Horizon Utilities submits that it would be in the best interest of customers to track these
140 differences. In stating that "the recovery of the approved LRAM amount be tracked in a
141 variance account", Horizon Utilities' intention is to record the approved amount of the LRAM
142 claim in an existing regulatory asset account (USoA 1508) and over the recovery period, reduce
143 this amount by the LRAM rider revenue received. At the end of the rider recovery period, it will
144 be possible to identify any variance (i.e. under or over collection) as compared to the approved
145 LRAM recovery amount. The rationale for proposing to track such a difference is that the
146 collection of the LRAM recovery amount will be on a volumetric basis (e.g. kWh/kW) and future
147 consumption cannot be predicted with certainty. Such tracking will ensure the equitable
148 collection of the approved amount of the LRAM claim by including the settlement of any over or
149 under collection as part of a future proceeding.

150

151 **Disposition of Group 1 Deferral and Variance Accounts and Account 1521 –**
152 **Special Purpose Charge Assessment Variance Account**

153 Horizon Utilities provided supporting tables and reconciliations to dispose of total credit
154 balances of \$9,308,735 in Group 1 Deferral and Variance Accounts at December 31, 2010,
155 including forecast carrying charges to December 31, 2011. Board staff had no concerns with
156 the balances proposed for disposition or with the carrying charges applied.

157 In response to an interrogatory from Board staff, Horizon Utilities provided a detailed
158 reconciliation of the balance in Account 1521 – Special Purpose Charge (“SPC”) Assessment
159 Variance Account. Through the Application, Horizon Utilities requested disposition of a debit
160 balance of \$458,491 for the SPC which it would collect from its customers. In its submission,
161 Board staff notes its support of Horizon Utilities’ request. However, Board staff notes that such
162 balance is a credit balance of \$458,451.

163 The specific Group 1 Accounts and SPC Assessment balances for which Horizon Utilities has
164 sought disposition and which are supported by Board staff in its submission are presented in
165 Table 1 below.

166 **Table 1 – List of Group 1 and SPC Assessment Account Balances**

| Account Description | Account Number | Total 2012 IRM Claim |
|----------------------------------------------------|-------------------|-------------------------|
| Group 1 Accounts: | | |
| LV Variance Account | 1550 | \$96,907 |
| RSVA - Wholesale Market Service Charge | 1580 | (\$5,590,617) |
| RSVA - Retail Transmission Network Charge | 1584 | \$1,747,694 |
| RSVA - Retail Transmission Connection Charge | 1586 | \$961,339 |
| RSVA - Power (excluding Global Adjustment) | 1588 | (\$4,296,564) |
| RSVA - Power - Sub-Account - Global Adjustment | 1588 | (\$2,227,494) |
| Group 1 Total | | (\$9,308,735) |
| Special Purpose Charge Assessment Variance Account | 1521 | \$458,491 |
| Total | | (\$8,850,244) |

167
168 By way of this reply submission, Horizon Utilities confirms that the SPC balance is an
169 outstanding amount to be collected from customers. Horizon Utilities respectfully requests that
170 the Board approve the disposition of the Group 1 and SPC account balances set out in Table 1.

171
172
173

174 **Conclusion**

175 Horizon Utilities submits that the relief requested in this Application, as updated and provided in
176 its responses to interrogatories filed November 24, 2011, is just and reasonable, and requests
177 that the Board direct Horizon Utilities to prepare a draft Rate Order that implements the
178 requested relief with an effective date of January 1, 2012.

179

180 **ALL OF WHICH IS RESPECTFULLY SUBMITTED THIS 13TH DAY OF DECEMBER, 2011.**

181

Original Signed by Indy J. Butany-DeSouza

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Indy J. Butany-DeSouza

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Vice-President, Regulatory Affairs

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Horizon Utilities Corporation

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APPENDIX 1

Proposed Tariff of Rates and Charges

Horizon Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------------------------------------------------------------------------------------------------------|--------|---------|
| Service Charge | \$ | 14.48 |
| Smart Meter Funding Adder | \$ | 2.14 |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs | \$ | 0.27 |
| GEA Rate Rider - Effective Until December 31, 2012 | \$ | 0.04 |
| Distribution Volumetric Rate | \$/kWh | 0.0142 |
| Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers - Effective Until April 30, 2012 | \$/kWh | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012 | \$/kWh | -0.002 |
| Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers - Effective Until December 31, 2012 | \$/kWh | 0.0016 |
| Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012 | \$/kWh | -0.0003 |
| Low Voltage Service Rate - Effective Until | \$/kWh | 0.00006 |
| LRAM Adjustment Rider - Effective Until December 31, 2012 | \$/kWh | 0.0007 |
| Tax Adjustment Rider - Effective Until December 31, 2012 | \$/kWh | -0.0001 |
| Rate Rider for Deferral/Variance Account Disposition (2012) | \$/kWh | -0.0015 |
| Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers | \$/kWh | -0.0009 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0052 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Horizon Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------------------------------------------------------------------------------------------------------|--------|---------|
| Service Charge | \$ | 32.22 |
| Smart Meter Funding Adder | \$ | 2.14 |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs | \$ | 0.63 |
| GEA Rate Rider - Effective Until December 31, 2012 | \$ | 0.04 |
| Distribution Volumetric Rate | \$/kWh | 0.0084 |
| Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers - Effective Until April 30, 2012 | \$/kWh | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012 | \$/kWh | -0.002 |
| Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers - Effective Until December 31, 2012 | \$/kWh | 0.0017 |
| Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012 | \$/kWh | -0.0004 |
| Low Voltage Service Rate - Effective Until | \$/kWh | 0.00006 |
| LRAM Adjustment Rider - Effective Until December 31, 2012 | \$/kWh | 0.0004 |
| Tax Adjustment Rider - Effective Until December 31, 2012 | \$/kWh | -0.0001 |
| Rate Rider for Deferral/Variance Account Disposition (2012) | \$/kWh | -0.0015 |
| Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers | \$/kWh | -0.0009 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0057 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0047 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Horizon Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------------------------------------------------------------------------------------------------------|-------|---------|
| Service Charge | \$ | 293.79 |
| Smart Meter Funding Adder | \$ | 2.14 |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs | \$ | 7.11 |
| GEA Rate Rider - Effective Until December 31, 2012 | \$ | 0.04 |
| Distribution Volumetric Rate | \$/kW | 2.0378 |
| Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers - Effective Until April 30, 2012 | \$/kW | 0.0767 |
| Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012 | \$/kW | -0.75 |
| Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers - Effective Until December 31, 2012 | \$/kW | 0.6033 |
| Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012 | \$/kW | -0.1636 |
| Low Voltage Service Rate - Effective Until | \$/kW | 0.02169 |
| LRAM Adjustment Rider - Effective Until December 31, 2012 | \$/kW | 0.0632 |
| Tax Adjustment Rider - Effective Until December 31, 2012 | \$/kW | -0.013 |
| Rate Rider for Deferral/Variance Account Disposition (2012) | \$/kW | -0.5502 |
| Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers | \$/kW | -0.3221 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.2527 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.8793 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Horizon Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------------------------------------------------------------------------------------------------------|-------|----------|
| Service Charge | \$ | 22682.86 |
| Smart Meter Funding Adder | \$ | 2.14 |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs | \$ | 414.57 |
| GEA Rate Rider - Effective Until December 31, 2012 | \$ | 0.04 |
| Distribution Volumetric Rate | \$/kW | 1.3383 |
| Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers - Effective Until April 30, 2012 | \$/kW | 0.0543 |
| Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012 | \$/kW | -0.4855 |
| Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers - Effective Until December 31, 2012 | \$/kW | 0.3387 |
| Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012 | \$/kW | -0.0967 |
| Low Voltage Service Rate - Effective Until | \$/kW | 0.02492 |
| LRAM Adjustment Rider - Effective Until December 31, 2012 | \$/kW | 0.0075 |
| Tax Adjustment Rider - Effective Until December 31, 2012 | \$/kW | -0.0092 |
| Rate Rider for Deferral/Variance Account Disposition (2012) | \$/kW | -0.323 |
| Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers | \$/kW | -0.1891 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.5733 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.1595 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Horizon Utilities Corporation
TARIFF OF RATES AND CHARGES
 Effective Date January 1, 2012
 Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------------------------------------------------------------------------------------------------------|--------|---------|
| Service Charge (per connection) | \$ | 9.13 |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per connection) | \$ | 0.45 |
| GEA Rate Rider - Effective Until December 31, 2012 | \$ | 0.04 |
| Distribution Volumetric Rate | \$/kWh | 0.0141 |
| Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers - Effective Until April 30, 2012 | \$/kWh | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012 | \$/kWh | -0.0025 |
| Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers - Effective Until December 31, 2012 | \$/kWh | 0.0016 |
| Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012 | \$/kWh | -0.0003 |
| Low Voltage Service Rate - Effective Until | \$/kWh | 0.00006 |
| LRAM Adjustment Rider - Effective Until December 31, 2012 | \$/kWh | 0.0003 |
| Tax Adjustment Rider - Effective Until December 31, 2012 | \$/kWh | -0.0001 |
| Rate Rider for Deferral/Variance Account Disposition (2012) | \$/kWh | -0.0015 |
| Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers | \$/kWh | -0.0009 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0048 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Horizon Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------------------------------------------------------------------------------------------------------|-------|---------|
| Service Charge (per connection) | \$ | 4.43 |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per connection) | \$ | 0.06 |
| GEA Rate Rider - Effective Until December 31, 2012 | \$ | 0.04 |
| Distribution Volumetric Rate | \$/kW | 12.1618 |
| Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers - Effective Until April 30, 2012 | \$/kW | 0.0724 |
| Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012 | \$/kW | -1.2647 |
| Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers - Effective Until December 31, 2012 | \$/kW | 0.5959 |
| Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012 | \$/kW | 0.0158 |
| Low Voltage Service Rate - Effective Until | \$/kW | 0.01745 |
| Tax Adjustment Rider - Effective Until December 31, 2012 | \$/kW | -0.1078 |
| Rate Rider for Deferral/Variance Account Disposition (2012) | \$/kW | -0.5306 |
| Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers | \$/kW | -0.3106 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.8719 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5122 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Horizon Utilities Corporation
TARIFF OF RATES AND CHARGES
 Effective Date January 1, 2012
 Implementation Date January 1, 2012

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EB-2011-0172

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------------------------------------------------------------------------------------------------------|-------|---------|
| Service Charge (per connection) | \$ | 2.31 |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per connection) | \$ | 0.03 |
| GEA Rate Rider - Effective Until December 31, 2012 | \$ | 0.04 |
| Distribution Volumetric Rate | \$/kW | 6.1715 |
| Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers - Effective Until April 30, 2012 | \$/kW | 0.074 |
| Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012 | \$/kW | -0.6378 |
| Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers - Effective Until December 31, 2012 | \$/kW | 0.5621 |
| Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012 | \$/kW | -0.1694 |
| Low Voltage Service Rate - Effective Until | \$/kW | 0.01702 |
| Tax Adjustment Rider - Effective Until December 31, 2012 | \$/kW | -0.0672 |
| Rate Rider for Deferral/Variance Account Disposition (2012) | \$/kW | -0.5394 |
| Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers | \$/kW | -0.3157 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.7734 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.4744 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Horizon Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date January 1, 2012

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EB-2011-0172

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|-------------------------------------------------------------------------------------------------|-------|---------|
| Distribution Volumetric Rate | \$/kW | 2.4853 |
| Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2012 | \$/kW | -0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until December 31, 2012 | \$/kW | -0.0013 |
| Tax Adjustment Rider - Effective Until December 31, 2012 | \$/kW | -0.0087 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Horizon Utilities Corporation
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Implementation Date January 1, 2012

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EB-2011-0172

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

Horizon Utilities Corporation
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EB-2011-0172

ALLOWANCES

| | | |
|-------------------------------------------------------------------------------------------|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.73) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|-------------------------------------------------------------------------------------------|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Pulling post dated cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Income tax letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Credit Card Convenience Charge | \$ | 15.00 |

Non-Payment of Account

| | | |
|-----------------------------------------------------------------------|----|---------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - after regular hours | \$ | 415.00 |
| Install/Remove load control device - during regular hours | \$ | 65.00 |
| Install/Remove load control device - after regular hours | \$ | 185.00 |
| Service call - customer-owned equipment | \$ | 30.00 |
| Service call - after regular hours | \$ | 165.00 |
| Temporary service install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service install & remove - underground - no transformer | \$ | 300.00 |
| Temporary service install & remove - overhead - with transformer | \$ | 1000.00 |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |
| Administrative Billing Charge | \$ | 150.00 |

Horizon Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date January 1, 2012

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

| | |
|-----------------------------------------------------------|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0407 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0179 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0303 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0078 |