Newmarket Tay Power Distribution ltd.

LDC License ED 2007-0624

Application Type 2012 3rd Generation Incentive Rate Mechanism

(As Revised on December 14, 2011)

Application Number EB 2011- 0184

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LEGAL APPLICATION

ONTARIO ENERGY BOARD

IN THE MATTER OF T*he Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Sched. B)

AND IN THE MATTER OF an application by Newmarket-Tay Power Distribution Ltd. for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters.

APPLICATION

Introduction

1) The Applicant is Newmarket-Tay Power Distribution Ltd. ("The Applicant"). The Applicant is a licensed electricity distributor operating pursuant to license ED-2007-0624. The Applicant distributes electricity to approximately 32,000 customers in the Town of Newmarket and The Township of Tay.

2) The Applicant is 93% owned by Newmarket Hydro Holdings Inc which is a wholly-owned subsidiary of The Town of Newmarket, and 7 % owned by Tay Hydro Holding Company Inc which is wholly-owned by the Township of Tay. The Applicant is the result of an OEB approved merger of Newmarket Hydro Ltd. and Tay Hydro Electric Distribution Company Inc. on May 1, 2007.

3) The Applicant hereby applies to the Ontario Energy Board (the "OEB") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act*, 1998, as amended, (the "OEB Act") for approval of its proposed distribution rates and other charges. A Tariff sheet of requested approvals is set out in Exhibit 5,

4) The Applicant has prepared this Application in accordance with the filing requirements issued by the Board on June 22, 2011 as Chapter 3 of the *Filing Requirements for Transmission and Distribution Applications*, in particular with "Filing requirements for electricity transmission and distribution companies' a 2012 Incentive Rate Mechanism ".

Relief Sought

5) The Applicant requests that the OEB approve the Tariff Schedule of Rates and the Charges (Exhibit 5) as determined by:

a) 2012 3rd Generation IRM Rate Generator Model - Exhibit 1

b) 2012 RTSR adjustment work form - Exhibit 2

c) 2012 IRM 3 Shared Tax Savings Work form – Exhibit 3

d) 2012 Revenue to Cost Ratio Adjustment work form – Exhibit 4

6) Specifically, The Applicant hereby applies for an order or orders granting approval of:

a. An adjustment to the retail transmission service rates – Network and Connection charges based upon results from the Ontario Energy Board's RTSR work form which is based upon the Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 3.0 June 22, 2011). This Model's output is included in Exhibit 2;

b. An adjustment to its current rates as determined by the OEB 3rd Generation IRM Rate Generator model and an adjustment resulting from the decrease in Corporate Tax Rates as calculated by the 2012 Tax Savings Work form (exhibit 3). The increase from the 3rd Generation IRM Rate Generator Model is based upon a Price Escalator of 1.3%; Productivity factor listed as .72%; Price Cap Index .18%; and a associated stretch factor value of .4%. This Model's Output is included as Exhibit 1.

c. The Applicant has included the revenue-cost ratio work form. All revenue to costs adjustments were approved and completed in the Applicant's 2011 rates, therefore no further adjustments are required in 2012

d. The Applicant as stated in the 2012 IRM Survey was not seeking a adjustment for Revenue to Cost Ratio Adjustments, Rate Harmonization, Z factor, Incremental Capital Module Claim, or a Renewable Generation or Smart Grid Rate adder request.

e. The Applicant is requesting to defer the collection of balances in its PILS account until its next Cost of Service Application.

f. The Applicant is requesting to defer the collection of its LRAM balances until its next Cost of Service Application.

7) The 2012 increase in residential distribution rates and charges are based upon a) The OEB RTSR Work Form for Electricity Distributors, b) 2012 IRM 3 Tax Savings Work Form, c) OEB 2012 3rd generation IRM model. The monthly residential increase as a calculated output by the OEB models, on a residential customer using 800 kWh would be $.62 or .6%.

8) The Applicant has also calculated the bill impacts with the following considerations:

i. As the Applicant is requesting to defer the collection of its PIL's and LRAM balances, the Applicant has not included them for comparison purposes.

ii. The applicant has removed its current Foregone Revenue Rate Adder from the 2011 bill for comparison purposes.

iii. Bill impacts are calculated before HST.

Summary of the Applicant's bill impacts are as follows:

Class	Usage	Increase	Increase
	Kwh	$	%
Residential	800	-.03	-.03
General Service < 50	2,000	.09	.03
General Service > 50	200,000	88.58	.43
Unmetered Scattered Load	200	.04	.1
Sentinel Lighting	1	.06	.56
Street Lighting	1	-60.37	-.08

9) This Application is supported by written evidence. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final decision on this Application.

10) The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.

11) The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant and, as follows:

Mr. Iain Clinton, C.A.
Chief Financial Officer

Newmarket-Tay Power Distribution Ltd.
590 Steven Court
Newmarket, ON L3Y 6Z2

Tel: 905.953.8548 x 2300
Fax: 905.895.8931
Email: iclinton@nmhydro.ca

DATED at Newmarket, Ontario, November, 2011

I. Clinton, Chief Financial Officer, Newmarket-Tay Power Distribution Ltd.

MANAGERS SUMMARY

Introduction

Newmarket-Tay Power Distribution Ltd. ("the Applicant") is an electricity distributor in the Province of Ontario and licensed by the Ontario Energy Board ("OEB") under it's License ED-2007-0624. The Applicant provides electricity distribution services in the Town of Newmarket and certain parts of the Township of Tay.

The Applicant is 93% owned by Newmarket Hydro Holdings Inc. which is a wholly-owned subsidiary of the Town of Newmarket, and 7 % owned by Tay Hydro Inc. which is wholly-owned by the Township of Tay. The Applicant is the result of an OEB approved merger of Newmarket Hydro Ltd. and Tay Hydro Electric Distribution Company Inc. on May 1, 2007.

The Applicant currently serves approximately 32,000 electricity distribution customers across its two service areas.

Description of the Applicant's Service Areas

The two communities the Applicant serves have distinct characteristics; Newmarket is a dense urban utility, with some large automotive manufacturing and an expanding population and distribution system. Tay's service area contains mostly residential customers located in a mix of light urban, seasonal, and rural areas, with stagnant population growth.

Newmarket is located in the northern part of York Region, while Tay is located on the shores of Georgian Bay in north Simcoe County.

Newmarket is not embedded while Tay is embedded off Hydro One's Waubaushene TS.

2012 IRM application

The Applicant is submitting a 2012 IRM application to adjust its current rates which were determined by the Applicant's 2010 Cost Of Service Application to the OEB; case number EB 2009-0269.

The Applicant has relied on the OEB's most recent Filing Requirements for Transmission and Distribution Applications (updated on June 22, 2011), and various guidelines issued by the OEB for treatment of specific items. In completing this IRM application, the Applicant has completed and is submitting the following OEB's Excel Models and a Schedule of Tariff and Rates:

a) 2012 3rd Generation IRM Rate Generator Model - Exhibit 1

b) 2012 RTSR adjustment work form - Exhibit 2

c) 2012 IRM 3 Shared Tax Savings Work form – Exhibit 3

d) 2012 Revenue to Cost Ratio Adjustment work form – Exhibit 4

e) Schedule of Tariff and Rates – Exhibit 5

Background Issues From the 2010 Cost of Service

The Applicant through its 2010 Cost Service Application:

a) harmonized distribution rates and service charges for its two service areas;

b) 2010 Distribution rates were effective January 1, 2011; implemented on March 1, 2011. The Applicant received a Foregone Revenue Rate Adder for lost revenues for the period of January 1, 2011 to February 28, 2011. This rate adder is effective until May 1, 2012.

c) The PILS component of the revenue requirement was based upon the 2011 effective tax rates.

d) Deferral accounts (except PILS) were cleared to Audited Balances of December 31, 2009. Deferral Rate Riders are to be recovered up to May 1, 2013.

e) A conversion rate of 2.8% was approved to the 15 minute retail billing demand to adjust to hourly intervals for interval metered customers in the GS>50 class.

f) Revenue-cost ratio adjustments were made through the Applicants 2010 Cost of Service settlement and implemented through its 2010 distribution rates. No further adjustments are necessary.

3rd Generation IRM Model Results

Based upon completion of the OEB's models, the Applicant is requesting the following adjustments to its distribution rates:

a) An adjustment to its current rates as determined by the OEB 3rd Generation IRM Rate Generator model and an adjustment resulting from the decrease in Corporate Tax Rates as calculated by the 2012 Tax Savings Work form (exhibit 3). The increase from the 3rd Generation IRM Rate Generator Model is based upon a Price Escalator of 1.3%; Productivity factor listed as .72%; Price Cap Index .18%; and an associated stretch factor value of .4%. This model's output is included as Exhibit 1.

b) An adjustment to the retail transmission service rates – Network and Connection Charges based upon results from the Ontario Energy Board's RTSR work form. This Model's output is included in Exhibit 2;

c) The Applicant as stated in the 2012 IRM Survey, was not seeking adjustments for Revenue to Cost Ratios, Rate Harmonization, Z factors, Incremental Capital Module Claims or a Renewable Generation or Smart Grid Rate adder.

d) Based upon the OEB's 3rd Generation IRM rate generator model; schedule 10, the Applicant 's 2010 deferral balances does not exceed the materiality threshold. The applicant will not be requesting to clear these accounts at this time.

e) On Schedule 9, rows 30 and 31 under column BD of the OEB's 2012 3rd Generation IRM Rate Generator model, the Applicant has listed the deferral revenues recovered in 2010 that relate to the pre 2010 deferral account recoveries. Note the Applicant in its 2010 Cost of Service Application settled deferral accounts to December 31, 2009. New distribution rates and deferral account recoveries were implemented March 1, 2011. The balances of these deferral accounts recoveries are listed on row 48 under column DB.

Specific Adjustments to the Rate Riders as calculated by the OEB's 3rd Generation IRM Model.

Special Purpose Charge

The Applicant is requesting clearance of the Special Purpose Charge credit (i.e. payment to customers) balance of $10,348 in accordance with the Ontario Board directions.

Payments In Lieu of Taxes ("PIL's")

While the Applicant is filing information pertaining to the balance in its PILS account (Account 1562), the Applicant is requesting to defer the collection of the anticipated large balance until its next Cost of Service Filing. The reason for this request is that the Applicant does not wish to collect charges from its rate payers now and pay rate payers later as the Applicant anticipates it will likely be in a large net credit position (i.e. payment to customers) in its deferral/variance accounts at the time of its next Cost of Service Application. The Applicant is currently reviewing all of the required PIL's

evidence from both its predecessor companies and will be submitting the PIL's evidence to the OEB by the end of December 2011.

LRAM

While the Applicant is filing information pertaining to the balance in the LRAM account, the Applicant is requesting to defer the collection of the balance until its next Cost of Service Filing. The reason for this request is that the Applicant does not wish to collect charges from its rate payers now and pay rate payers later as the Applicant anticipates it will likely be in a large net credit position (i.e. payments to customers) in its deferral/variance accounts at the time of its next Cost of Service Application. The Applicant is currently reviewing the documentation sent from the Ontario Power Authority on November 15, 2011 concerning the Applicant's 2010 results. The Applicant will be submitting the LRAM evidence to the OEB by the end of December 2011.

Bill Impacts

OEB's 3rd Generation IRM Model calculation

As a calculated output by the OEB 3rd Generation IRM model, the monthly increase on a residential customer using 800 kWh would be $.62 or .6%.

The Applicant has also calculated the bill impacts with the following considerations:

a) As the Applicant is requesting to defer the collection of the PIL's deferral variance account – 1562; there has been no additions or changes from the approved 2010 deferral rates for comparison purposes.

b) The applicant has removed its current Foregone Revenue Rate Adder from the 2011 bill for comparison purposes.

c) Bill impacts are calculated before HST.

Summary of the Applicant's bill impacts are as follows:

Class	Usage	Increase	Increase
	Kwh	$	%
Residential	800	-.03	-.03
General Service < 50	2,000	.09	.03
General Service > 50	200,000	88.59	.43
Unmetered Scattered Load	200	.04	.1
Sentinel Lighting	1	.06	.56
Street Lighting	1	-60.37	-.08

Rate Class impact calculations are as follows:

Residential Bill Impacts

	2011 BILL			2012 BILL			IMPACT	
	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	Change $	Change %
Consumption	**800**	**kWh**						
Monthly Service Charge			14.71			14.74	0.03	0.20%
Smart Meter Adder			0.00			0.00	0.00	0.00%
Distribution	800	0.01430	11.44	800	0.01410	11.28	(0.16)	-1.40%
Deferred Account Recovery & LV Adder	800	0.00130	1.04	800	0.00130	1.04	0.00	0.00%
Sub-Total			**27.19**			**27.06**	**(0.13)**	**-0.48%**
Debt Retirement Charge	800	0.00700	5.60	800	0.00700	5.60	0.00	0.00%
Wholesale Market Services	829	0.00520	4.31	831	0.00520	4.32	0.00	0.00%
Rural Rate Assistance	829	0.00130	1.08	831	0.00130	1.08	0.00	0.18%
Transmission Network	829	0.00690	5.72	831	0.00700	5.82	0.10	1.69%
Transmission Connection	829	0.00560	4.64	831	0.00560	4.65	0.00	0.00%
Cost of Power Commodity <600 kWh	600	0.05700	34.20	600	0.05700	34.20	0.00	0.00%
Cost of Power Commodity >600 kWh	229	0.06600	15.13	231	0.06600	15.22	0.00	0.00%
Regulated Price Plan Admin			0.25			0.25	0.00	0.00%
Total Bill Before Tax			**98.12**			**98.20**	**(0.03)**	**-0.03%**

General Service Class less than 50KW

	2011 BILL			2012 BILL			IMPACT	
GS<50 kW	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	Change $	Change %
Consumption	**2,000**							
Monthly Service Charge			29.28			29.33	0.05	0.17%
Smart Meter Adder			0.00			0.00	0.00	0.00
Distribution	2,000	0.0191	38.20	2,000	0.0190	38.00	(0.20)	-0.52%
Deferred Account Recovery & LV Adder	2,000	0.0007	1.48	2,000	0.0007	1.48	0.00	0.00%
Sub-Total			**68.96**			**68.81**	**(0.15)**	**-0.22%**
Debt Retirement Charge	2,000	0.0070	14.00	2,000	0.0070	14.00	0.00	0.00%
Wholesale Market Services	2,073	0.0052	10.78	2,077	0.0052	10.80	0.00	0.00%
Rural Rate Assistance	2,073	0.0013	2.69	2,077	0.0013	2.70	0.00	0.18%
Transmission Network	2,073	0.0063	13.06	2,077	0.0064	13.29	0.23	1.77%
Transmission Connection	2,073	0.0050	10.37	2,077	0.0050	10.38	0.00	0.00%
Cost of Power Commodity <600 kWh	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%
Cost of Power Commodity >600 kWh	1,323	0.0660	87.32	1,327	0.0660	87.56	0.00	0.00%
Regulated Price Plan Admin			0.25			0.25	0.00	0.00%
Total Bill w/o GST			**250.18**			**250.54**	**0.09**	**0.03%**
GST			0.00			0.00	0.00	0.00%
Total Bill Before Tax			**250.18**			**250.54**	**0.09**	**0.03%**

General Service Class greater than 50KW

GS>50 kW	2011 BILL			2012 BILL			IMPACT	
	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	Change $	Change %
Monthly Service Charge			132.77			133.01	0.24	0.18%
Smart Meter Adder			0.00			0.00	0.00	0.00
Distribution (kW)	500	4.5800	2,290.00	500	4.5632	2,281.60	(8.40)	-0.37%
Deferred Account Recovery (kW)	500	0.1188	59.40	500	0.1188	59.42	0.00	0.00%
Transformer Allowance	500	(0.70)	(350.00)	500	(0.8500)	(425.00)	0.00	0.00%
Sub-Total			**2,132.17**			**2,049.03**	**(8.16)**	**-0.38%**
Wholesale Market Services	207,300	0.0052	1,077.96	207,665	0.0052	1,079.86	0.00	0.00%
Rural Rate Assistance	207,300	0.0013	269.49	207,665	0.0013	269.96	0.00	0.00%
Debt Retirement Charge	200,000	0.0070	1,400.00	200,000	0.0070	1,400.00	0.00	0.00%
Transmission Network/kW	500	2.4561	1,228.05	500	2.6017	1,300.85	72.80	5.93%
Transmission Connection	500	1.9501	975.05	500	1.9980	999.00	23.95	2.46%
Cost of Power Commodity <750 kWh	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%
Cost of Power Commodity >750 kWh	206,550	0.0660	13,632.30	206,915	0.0660	13,656.37	0.00	0.00%
Regulated Price Plan Admin			0.25			0.25	0.00	0.00%
Total Bill Before Tax			**20,758.02**			**20,798.07**	**88.59**	**0.43%**

Un- Metered Scatted Load

Unmetered Scattered Load	2011 BILL			2012 BILL			IMPACT	
	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	Change $	Change %
Consumption	**200**							
Monthly Service Charge			16.90			16.93	0.03	0.18%
Distribution	200	0.0191	3.82	200	0.0190	3.80	(0.02)	-0.52%
Deferred Account Recovery & LV Adder	200	0.0007	0.15	200	0.0030	0.60	0.00	0.00%
Sub-Total			**20.87**			**21.33**	**0.01**	**0.05%**
Debt Retirement Charge	200	0.0070	1.40	200	0.0070	1.40	0.00	0.00%
Wholesale Market Services	207	0.0052	1.08	208	0.0052	1.08	0.00	0.18%
Rural Rate Assistance	207	0.0013	0.27	208	0.0013	0.27	0.00	0.18%
Transmission Network	207	0.0062	1.29	208	0.0063	1.31	0.02	1.79%
Transmission Connection	207	0.0050	1.04	208	0.0050	1.04	0.00	0.18%
Cost of Power Commodity <600 kWh	207	0.0570	11.82	208	0.0570	11.84	0.00	0.00%
	0	0.0660	0.00	0	0.0660	0.00	0.00	0.00%
Regulated Price Plan Admin			0.25			0.25	0.00	0.00%
Total Bill Before Tax			**38.00**			**38.51**	**0.04**	**0.10%**

Street Lights

Street Lights	2011 BILL			2012 BILL			IMPACT	
	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	Change $	Change %
Monthly Service Charge	7,782	3.06	23,812.92	7,782	3.07	23,890.74	77.82	0.33%
Distribution	1,114	15.2085	16,944.68	1,114	15.0677	16,787.80	(157.80)	-0.93%
Deferred Account Recovery	1,114	0.1104	123.00	1,114	0.1104	122.98	0.00	0.00%
Sub-Total			**40,880.60**			**40,801.52**	**(79.98)**	**-0.20%**
Wholesale Market Services	414,395	0.0052	2,154.85	415,124	0.0052	2,158.64	0.00	0.00%
Rural Rate Assistance	414,395	0.0013	538.71	415,124	0.0013	539.66	0.00	0.00%
Debt Retirement Charge	399,802	0.0070	2,798.61	399,802	0.0070	2,798.61	0.00	0.00%
Transmission Network/kW	1,114	1.9673	2,191.88	1,114	1.9811	2,207.26	15.38	0.70%
Transmission Connection	1,114	1.5390	1,714.69	1,114	1.5428	1,718.92	4.23	0.25%
Cost of Power Commodity <750 kWh	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00%
Cost of Power Commodity >750 kWh	413,645	0.0660	27,300.54	414,374	0.0660	27,348.66	0.00	0.00%
Regulated Price Plan Admin	7,782	0.2500	1,945.50	7,782	0.2500	1,945.50	0.00	0.00%
Total Bill Before Tax			**79,568.14**			**79,561.53**	**(60.37)**	**-0.08%**

Sentinel Lights

Sentinel Lights	2011 BILL			2012 BILL			IMPACT	
	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	Change $	Change %
Monthly Service Charge			3.12			3.13	0.01	0.32%
Distribution	0.2	11.9333	2.05	0.2	11.8161	2.03	(0.02)	-0.98%
Deferred Account Recovery	0.2	0.2550	0.04	0.2	0.2550	0.04	0.00	0.02%
Sub-Total			**5.22**			**5.21**	**(0.01)**	**-0.19%**
Wholesale Market Services	64	0.0052	0.33	64	0.0052	0.33	0.00	0.18%
Rural Rate Assistance	64	0.0013	0.08	64	0.0013	0.08	0.00	0.18%
Debt Retirement Charge	62	0.0070	0.43	62	0.0070	0.43	0.00	0.00%
Transmission Network/kW	0.2	1.6908	0.29	0.2	1.9629	0.34	0.05	16.09%
Transmission Connection	0.2	1.4525	0.25	0.2	1.5764	0.27	0.02	8.53%
Cost of Power Commodity <750 kWh	64	0.0570	3.64	64	0.0570	3.64	0.00	0.00%
Cost of Power Commodity >750 kWh	0.0	0.0660	0.00	0.0	0.0660	0.00	0.00	0.00%
Regulated Price Plan Admin	1	0.2500	0.25	1	0.2500	0.25	0.00	0.00%
Total Bill Before Tax			**10.50**			**10.56**	**0.06**	**0.56%**

Exhibit 1 - 2012 3rd Generation IRM Rate Generator Model (Attached)

V1.4

Ontario Energy Board

3RD Generation Incentive Regulation Model

Choose Your Utility:

Milton Hydro Distribution inc.
Newmarket-Tay Power Distribution Ltd.

Application Type: IRM3
OEB Application #: EB-2011-0184
LDC Licence #: ED-2007-0624

Application Contact Information

Name:	Iain Clinton
Title:	CFO
Phone Number:	905-953-8548 ext 2300
Email Address:	iclinton@nmhydro.ca
We are applying for rates effective:	May 1, 2012
Please indicate the version of Microsoft Excel that you are currently using:	Excel 2003

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

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Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.
Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

Rate Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
General Service 50 to 4,999 kW – Interval Metered
Unmetered Scattered Load
Sentinel Lighting
Street Lighting
Choose Rate Class
Choose Rate Class
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Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential			
Service Charge	$	14.71	
Rate Rider for Foregone Revenue Recovery	$	0.41	April 30, 2012
General Service Less Than 50 kW			
Service Charge	$	29.28	
Rate Rider for Foregone Revenue Recovery	$	0.70	April 30, 2012
General Service 50 to 4,999 kW			
Service Charge	$	132.77	
Rate Rider for Foregone Revenue Recovery	$	3.51	April 30, 2012
General Service 50 to 4,999 kW – Interval Metered			
Service Charge	$	132.77	
Rate Rider for Foregone Revenue Recovery	$	3.51	April 30, 2012
Unmetered Scattered Load			
Service Charge	$	16.90	
Rate Rider for Foregone Revenue Recovery	$	0.38	April 30, 2012
Sentinel Lighting			
Service Charge	$	3.12	
Rate Rider for Foregone Revenue Recovery	$	0.08	April 30, 2012

Street Lighting			
Service Charge	$	3.06	
Rate Rider for Foregone Revenue Recovery	$	0.08	April 30, 2012

Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	$/kWh	0.01430
General Service Less Than 50 kW	$/kWh	0.01910
General Service 50 to 4,999 kW	$/kW	4.58000
General Service 50 to 4,999 kW – Interval Metered	$/kW	4.70810
Unmetered Scattered Load	$/kWh	0.01940
Sentinel Lighting	$/kW	11.93330
Street Lighting	$/kW	15.20850

Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. **Note: Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential			
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	$/kWh	0.00200	April 30, 2013
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	$/kWh	(0.00440)	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	$/kWh	0.00130	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	$/kWh	(0.00480)	April 30, 2013
General Service Less Than 50 kW			
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	$/kWh	0.00200	April 30, 2013
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	$/kWh	(0.00440)	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	$/kWh	0.00070	April 30, 2013

Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	$/kWh	(0.00230)	April 30, 2013

General Service 50 to 4,999 kW

Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	$/kWh	0.00200	April 30, 2013
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	$/kWh	(0.00440)	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	$/kW	0.11880	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	$/kW	(3.12790)	April 30, 2013

General Service 50 to 4,999 kW – Interval Metered

Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	$/kWh	0.00200	April 30, 2013
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	$/kWh	(0.00440)	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	$/kW	0.11880	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	$/kW	(3.12790)	April 30, 2013

Unmetered Scattered Load

Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	$/kWh	0.00200	April 30, 2013
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	$/kWh	(0.00440)	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	$/kWh	0.00300	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	$/kWh	(0.00690)	April 30, 2013

Sentinel Lighting

Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	$/kWh	0.00200	April 30, 2013
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	$/kWh	(0.00440)	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	$/kWh	0.25500	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	$/kWh	(5.13070)	April 30, 2013

Street Lighting			
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	$/kWh	0.00200	April 30, 2013
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	$/kWh	(0.00440)	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	$/kW	0.11040	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	$/kW	(1.82680)	April 30, 2013

Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	$/kWh	0.00690
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	$/kWh	0.00630
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	$/kW	2.55000
General Service 50 to 4,999 kW – Interval Metered		
Retail Transmission Rate – Network Service Rate	$/kW	2.55000

Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	$/kWh	0.00620
Sentinel Lighting		
Retail Transmission Rate – Network Service Rate	$/kW	1.92390
Street Lighting		
Retail Transmission Rate – Network Service Rate	$/kW	1.94170

Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00560
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00500
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.99300
General Service 50 to 4,999 kW – Interval Metered		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.99300

Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00500
Sentinel Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.57250
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.53900

Account Descriptions	Account Number	2005							
		Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments [5]	Board-Approved Disposition during 2005	Adjustments during 2005 - other [3]	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005
Group 1 Accounts									
LV Variance Account	1550					$ -			
RSVA - Wholesale Market Service Charge	1580					$ -			
RSVA - Retail Transmission Network Charge	1584					$ -			
RSVA - Retail Transmission Connection Charge	1586					$ -			
RSVA - Power (excluding Global Adjustment)	1588					$ -			
RSVA - Power - Sub-Account - Global Adjustment	1588					$ -			
Recovery of Regulatory Asset Balances	1590					$ -			
Disposition and Recovery of Regulatory Balances (2008)[7]	1595					$ -			
Disposition and Recovery of Regulatory Balances (2009)[7]	1595					$ -			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Special Purpose Charge Assessment Variance Account	**1521**								
Deferred Payments in Lieu of Taxes	**1562**								
Group 1 Total + 1521 + 1562		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
The following is not included in the total claim but are included on a memo basis:									
Board-Approved CDM Variance Account	1567								
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					$ -			
Disposition and Recovery of Regulatory Balances[7]	1595					$ -			

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interested is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).

Account Descriptions	Account Number	Adjustments during 2005 - other [3]	Closing Interest Amounts as of Dec-31-05	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments [5]	Board-Approved Disposition during 2006 [2, 2A]	Adjustments during 2006 - other [3]	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06
				2006					
Group 1 Accounts									
LV Variance Account	1550		$ -	$ -				$ -	$ -
RSVA - Wholesale Market Service Charge	1580		$ -	$ -				$ -	$ -
RSVA - Retail Transmission Network Charge	1584		$ -	$ -				$ -	$ -
RSVA - Retail Transmission Connection Charge	1586		$ -	$ -				$ -	$ -
RSVA - Power (excluding Global Adjustment)	1588		$ -	$ -				$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	1588		$ -	$ -				$ -	$ -
Recovery of Regulatory Asset Balances	1590		$ -	$ -				$ -	$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595		$ -	$ -				$ -	$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595		$ -	$ -				$ -	$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Special Purpose Charge Assessment Variance Account	**1521**								
Deferred Payments in Lieu of Taxes	**1562**							$ 258,992	$ 142,850
Group 1 Total + 1521 + 1562		$ -	$ -	$ -	$ -	$ -	$ -	$ 258,992	$ 142,850
The following is not included in the total claim but are included on a memo basis:									
Board-Approved CDM Variance Account	1567								
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592		$ -	$ -				$ -	$ -
Disposition and Recovery of Regulatory Balances[7]	1595		$ -	$ -				$ -	$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (
negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs w

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 a

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transa
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 [2, 2A]	Adjustments during 2006 - other [3]	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments [5]	Board-Approved Disposition during 2007	Adjustments during 2007 - other [3]
Group 1 Accounts									
LV Variance Account	1550				$ -	$ -			
RSVA - Wholesale Market Service Charge	1580				$ -	$ -			
RSVA - Retail Transmission Network Charge	1584				$ -	$ -			
RSVA - Retail Transmission Connection Charge	1586				$ -	$ -			
RSVA - Power (excluding Global Adjustment)	1588				$ -	$ -			
RSVA - Power - Sub-Account - Global Adjustment	1588				$ -	$ -			
Recovery of Regulatory Asset Balances	1590				$ -	$ -			
Disposition and Recovery of Regulatory Balances (2008)[7]	1595				$ -	$ -			
Disposition and Recovery of Regulatory Balances (2009)[7]	1595				$ -	$ -			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Special Purpose Charge Assessment Variance Account	**1521**								
Deferred Payments in Lieu of Taxes	**1562**	$ 13,726			$ 156,576	$ 258,992			
Group 1 Total + 1521 + 1562		$ 13,726	$ -	$ -	$ 156,576	$ 258,992	$ -	$ -	$ -
The following is not included in the total claim but are included on a memo basis:									
Board-Approved CDM Variance Account	1567								
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592				$ -	$ -			
Disposition and Recovery of Regulatory Balances[7]	1595				$ -	$ -			

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (
negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs w

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 a

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transa
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

Account Descriptions	Account Number	2007 Closing Principal Balance as of Dec-31-07	2007 Opening Interest Amounts as of Jan-1-07	2007 Interest Jan-1 to Dec-31-07	2007 Board-Approved Disposition during 2007	2007 Adjustments during 2007 - other [3]	2007 Closing Interest Amounts as of Dec-31-07	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments [5]
Group 1 Accounts									
LV Variance Account	1550	$ -	$ -				$ -	$ -	
RSVA - Wholesale Market Service Charge	1580	$ -	$ -				$ -	$ -	
RSVA - Retail Transmission Network Charge	1584	$ -	$ -				$ -	$ -	
RSVA - Retail Transmission Connection Charge	1586	$ -	$ -				$ -	$ -	
RSVA - Power (excluding Global Adjustment)	1588	$ -	$ -				$ -	$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	$ -	$ -				$ -	$ -	
Recovery of Regulatory Asset Balances	1590	$ -	$ -				$ -	$ -	
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ -	$ -				$ -	$ -	
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -	$ -				$ -	$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Special Purpose Charge Assessment Variance Account	**1521**								
Deferred Payments in Lieu of Taxes	**1562**	$ 258,992	$ 156,576	$ 14,816			$ 171,392	$ 258,992	
Group 1 Total + 1521 + 1562		$ 258,992	$ 156,576	$ 14,816	$ -	$ -	$ 171,392	$ 258,992	$ -
The following is not included in the total claim but are included on a memo basis:									
Board-Approved CDM Variance Account	1567								
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -	$ -				$ -	$ -	
Disposition and Recovery of Regulatory Balances[7]	1595	$ -	$ -				$ -	$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (
negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs w

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 a

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transa
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

Account Descriptions	Account Number	2008								
		Board-Approved Disposition during 2008	Adjustments during 2008 - other [3]	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other [3]	Closing Interest Amounts as of Dec-31-08	Opening Principal Amounts as of Jan-1-09
Group 1 Accounts										
LV Variance Account	1550			$ -	$ -				$ -	$ -
RSVA - Wholesale Market Service Charge	1580			$ -	$ -				$ -	$ -
RSVA - Retail Transmission Network Charge	1584			$ -	$ -				$ -	$ -
RSVA - Retail Transmission Connection Charge	1586			$ -	$ -				$ -	$ -
RSVA - Power (excluding Global Adjustment)	1588			$ -	$ -				$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	1588			$ -	$ -				$ -	$ -
Recovery of Regulatory Asset Balances	1590			$ -	$ -				$ -	$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595			$ -	$ -				$ -	$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595			$ -	$ -				$ -	$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Special Purpose Charge Assessment Variance Account	**1521**									
Deferred Payments in Lieu of Taxes	**1562**			$ 258,992	$ 171,392	$ 9,045			$ 180,437	$ 258,992
Group 1 Total + 1521 + 1562		$ -	$ -	$ 258,992	$ 171,392	$ 9,045	$ -	$ -	$ 180,437	$ 258,992
The following is not included in the total claim but are included on a memo basis:										
Board-Approved CDM Variance Account	1567									
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592									
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592									
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592			$ -	$ -				$ -	$ -
Disposition and Recovery of Regulatory Balances[7]	1595			$ -	$ -				$ -	$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (
negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs w

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 a

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transa
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

Account Descriptions	Account Number	2009							
		Transactions Debit / (Credit) during 2009 excluding interest and adjustments [5]	Board-Approved Disposition during 2009	Adjustments during 2009 - other [3]	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other [3]
Group 1 Accounts									
LV Variance Account	1550			-$ 16,716	-$ 16,716	$ -			
RSVA - Wholesale Market Service Charge	1580			-$ 118,806	-$ 118,806	$ -			$ 2,068
RSVA - Retail Transmission Network Charge	1584			-$ 9,148	-$ 9,148	$ -			-$ 4,956
RSVA - Retail Transmission Connection Charge	1586			-$ 217,988	-$ 217,988	$ -			-$ 66,002
RSVA - Power (excluding Global Adjustment)	1588			$ 73,700	$ 73,700	$ -			$ 22,117
RSVA - Power - Sub-Account - Global Adjustment	1588			$ 1,349,006	$ 1,349,006	$ -			$ 9,161
Recovery of Regulatory Asset Balances	1590			-$ 881,095	-$ 881,095	$ -			$ 18,443
Disposition and Recovery of Regulatory Balances (2008)[7]	1595			$ 1,056,687	$ 1,056,687	$ -			$ 4,372
Disposition and Recovery of Regulatory Balances (2009)[7]	1595				$ -	$ -			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	$ 1,235,640	$ 1,235,640	$ -	$ -	$ -	-$ 14,797
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	-$ 113,366	-$ 113,366	$ -	$ -	$ -	-$ 23,958
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ 1,349,006	$ 1,349,006	$ -	$ -	$ -	$ 9,161
Special Purpose Charge Assessment Variance Account	**1521**								
Deferred Payments in Lieu of Taxes	**1562**				$ 258,992	$ 180,437	$ 3,932		
Group 1 Total + 1521 + 1562		$ -	$ -	$ 1,235,640	$ 1,494,632	$ 180,437	$ 3,932	$ -	-$ 14,797
The following is not included in the total claim but are included on a memo basis:									
Board-Approved CDM Variance Account	1567								
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592				$ -	$ -			
Disposition and Recovery of Regulatory Balances[7]	1595				$ -	$ -			

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (
negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs w

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 a

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If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2
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Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-09	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments [5]	Board-Approved Disposition during 2010	Other [3] Adjustments during Q1 2010	Other [3] Adjustments during Q2 2010	Other [3] Adjustments during Q3 2010
								2010
Group 1 Accounts								
LV Variance Account	1550	$ -	-$ 16,716	-$ 18,766	-$ 16,716			
RSVA - Wholesale Market Service Charge	1580	$ 2,068	-$ 118,806	-$ 646,200	-$ 118,806			
RSVA - Retail Transmission Network Charge	1584	-$ 4,956	-$ 9,148	$ 613,230	-$ 9,148			
RSVA - Retail Transmission Connection Charge	1586	-$ 66,002	-$ 217,988	$ 406,310	-$ 217,988			
RSVA - Power (excluding Global Adjustment)	1588	$ 22,117	$ 73,700	$ 757,651	$ 73,700			
RSVA - Power - Sub-Account - Global Adjustment	1588	$ 9,161	$ 1,349,006	-$ 532,925	$ 1,349,006			
Recovery of Regulatory Asset Balances	1590	$ 18,443	-$ 881,095	-$ 220,092	-$ 881,095			
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ 4,372	$ 1,056,687	-$ 481,189	$ 1,056,687			
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -	$ -	$ -				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-$ 14,797	$ 1,235,640	-$ 121,981	$ 1,235,640	$ -	$ -	$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-$ 23,958	-$ 113,366	$ 410,944	-$ 113,366	$ -	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ 9,161	$ 1,349,006	-$ 532,925	$ 1,349,006	$ -	$ -	$ -
Special Purpose Charge Assessment Variance Account	**1521**			$ 159,938				
Deferred Payments in Lieu of Taxes	**1562**	$ 184,369	$ 258,992					
Group 1 Total + 1521 + 1562		$ 169,572	$ 1,494,632	$ 37,957	$ 1,235,640	$ -	$ -	$ -
The following is not included in the total claim but are included on a memo basis:								
Board-Approved CDM Variance Account	1567							
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -	$ -					
Disposition and Recovery of Regulatory Balances[7]	1595	$ -	$ -	$ 1,432,240				

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (
negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

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Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

Account Descriptions	Account Number	Other [3] Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other [3]	Closing Interest Amounts as of Dec-31-10	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board
Group 1 Accounts										
LV Variance Account	1550	-$ 4,083	-$ 22,849	$ -	-$ 331	$ 154		-$ 485		
RSVA - Wholesale Market Service Charge	1580		-$ 646,200	$ 2,068	-$ 1,196	$ 2,068		-$ 1,196		
RSVA - Retail Transmission Network Charge	1584		$ 613,230	-$ 4,956	$ 2,233	-$ 4,956		$ 2,233		
RSVA - Retail Transmission Connection Charge	1586		$ 406,310	-$ 66,002	-$ 236	-$ 66,002		-$ 236		
RSVA - Power (excluding Global Adjustment)	1588		$ 757,651	$ 22,117	$ 13,916	$ 22,117		$ 13,916		
RSVA - Power - Sub-Account - Global Adjustment	1588		-$ 532,925	$ 9,161	-$ 4,895	$ 9,161		-$ 4,895		
Recovery of Regulatory Asset Balances	1590		-$ 220,092	$ 18,443	-$ 3,680	$ 18,443		-$ 3,680		
Disposition and Recovery of Regulatory Balances (2008)[7]	1595		-$ 481,189	$ 4,372	$ 4,650	$ 4,372		$ 4,650		
Disposition and Recovery of Regulatory Balances (2009)[7]	1595		$ -	$ -				$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-$ 4,083	-$ 126,064	-$ 14,797	$ 10,461	-$ 14,643	$ -	$ 10,307	$ -	$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-$ 4,083	$ 406,861	-$ 23,958	$ 15,356	-$ 23,804	$ -	$ 15,202	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	-$ 532,925	$ 9,161	-$ 4,895	$ 9,161	$ -	-$ 4,895	$ -	$ -
Special Purpose Charge Assessment Variance Account	**1521**		$ 159,938					$ -		
Deferred Payments in Lieu of Taxes	**1562**		$ 258,992	$ 184,369	$ 2,066			$ 186,435		
Group 1 Total + 1521 + 1562		-$ 4,083	$ 292,866	$ 169,572	$ 12,527	-$ 14,643	$ -	$ 196,742	$ -	$ -
The following is not included in the total claim but are included on a memo basis:										
Board-Approved CDM Variance Account	1567		$ -	$ -				$ -		
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592		$ -	$ -				$ -		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		$ -	$ -				$ -		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592		$ -	$ -				$ -		
Disposition and Recovery of Regulatory Balances[7]	1595		#VALUE!	$ -				$ -		

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (
negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs w

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support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

Account Descriptions	Account Number	:011		Projected Interest on Dec-31-10 Balances			2.1.7 RRR
		Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 [5]	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 [6, 7]	Total Claim	As of Dec 31-10 [4]
Group 1 Accounts							
LV Variance Account	1550	-$ 22,849	-$ 485	-$ 474	-$ 158	-$ 23,966	-$ 62,217
RSVA - Wholesale Market Service Charge	1580	-$ 646,200	-$ 1,196	-$ 14,258	-$ 5,362	-$ 667,016	-$ 649,889
RSVA - Retail Transmission Network Charge	1584	$ 613,230	$ 2,233	$ 11,173	$ 3,886	$ 630,522	$ 615,462
RSVA - Retail Transmission Connection Charge	1586	$ 406,310	-$ 236	$ 7,357	$ 2,594	$ 416,025	$ 406,074
RSVA - Power (excluding Global Adjustment)	1588	$ 757,651	$ 13,916	$ 2,266	$ 608	$ 774,441	$ 234,592
RSVA - Power - Sub-Account - Global Adjustment	1588	-$ 532,925	-$ 4,895	$ 20,113	$ 6,705	-$ 511,002	
Recovery of Regulatory Asset Balances	1590	-$ 220,092	-$ 3,680	-$ 8,769	-$ 3,013	-$ 235,554	$ 1,011,689
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	-$ 481,189	$ 4,650	$ 5,098	$ 1,158	-$ 470,283	
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -	$ -			$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-$ 126,064	$ 10,307	$ 22,506	$ 6,418	-$ 86,833	$ 1,555,712
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ 406,861	$ 15,202	$ 2,393	-$ 287	$ 424,169	$ 1,555,712
RSVA - Power - Sub-Account - Global Adjustment	**1588**	-$ 532,925	-$ 4,895	$ 20,113	$ 6,705	-$ 511,002	$ -
Special Purpose Charge Assessment Variance Account	**1521**					$ 159,938	$ 123,769
Deferred Payments in Lieu of Taxes	**1562**	$ 258,992	$ 186,435	$ 3,807	$ 1,269	$ 450,503	$ 445,427
Group 1 Total + 1521 + 1562		$ 132,928	$ 196,742	$ 26,313	$ 7,687	$ 523,608	$ 2,124,907
The following is not included in the total claim but are included on a memo basis:							
Board-Approved CDM Variance Account	1567					$ -	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					$ -	
Disposition and Recovery of Regulatory Balances[7]	1595					#VALUE!	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (
negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

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Account Descriptions	Account Number		Variance RRR vs. 2010 Balance *(Principal + Interest)*
Group 1 Accounts			
LV Variance Account	1550	-$	38,883
RSVA - Wholesale Market Service Charge	1580	-$	2,493
RSVA - Retail Transmission Network Charge	1584	-$	1
RSVA - Retail Transmission Connection Charge	1586	$	-
RSVA - Power (excluding Global Adjustment)	1588	-$	536,975
RSVA - Power - Sub-Account - Global Adjustment	1588	$	537,820
Recovery of Regulatory Asset Balances	1590	$	1,235,461
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$	476,539
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$	-
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$	1,671,469
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$	1,133,649
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$	537,820
Special Purpose Charge Assessment Variance Account	**1521**	-$	36,169
Deferred Payments in Lieu of Taxes	**1562**	-$	0
Group 1 Total + 1521 + 1562		$	1,635,299
The following is not included in the total claim but are included on a memo basis:			
Board-Approved CDM Variance Account	1567	$	-
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	$	-
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	$	-
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$	-
Disposition and Recovery of Regulatory Balances[7]	1595		#VALUE!

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negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs w

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Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue [1]	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) [2]	1595 Recovery Share Proportion (2009) [2]
Residential	$/kWh	277,978,370		36,943,326	-	9,148,384			56%
General Service Less Than 50 kW	$/kWh	93,701,712		17,213,005	-	2,810,097			17%
General Service 50 to 4,999 kW	$/kW		770,221	288,438,784	-	4,167,298			23%
General Service 50 to 4,999 kW – Interval Metered	$/kW				-				
Unmetered Scattered Load	$/kWh	374,072			-	31,602			0%
Sentinel Lighting	$/kW		866		-	26,011			0%
Street Lighting	$/kW		14,578		-	532,540			3%
Total		372,054,154	785,665	342,595,115	-	16,715,932	0%	0%	100%

Total Claim (including Accounts 1521 and 1562)	$	523,608
Total Claim for Threshold Test (All Group 1 Accounts)	-$	86,833
Threshold Test [3] (Total Claim per kWh)	-	0.00023

Claim does not meet the threshold test. If data has been entered on Sheet 9 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

[1] For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was mos recently approved at the time of disposition of the 1562 account balance.
[2] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
[3] The Threshold Test does not include the amount in 1521 nor 1562.

Ontario Energy Board

Deferral / Variance Account
Work Form

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	$/kWh	277,978,370	74.71%	0	0	0	0	0	0	0	0	119,497	119,497
General Service Less Than 50 kW	$/kWh	93,701,712	25.18%	0	0	0	0	0	0	0	0	40,280	40,280
General Service 50 to 4,999 kW	$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
General Service 50 to 4,999 kW – Interval Metered	$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
Unmetered Scattered Load	$/kWh	374,072	0.10%	0	0	0	0	0	0	0	0	161	161
Sentinel Lighting	$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
Street Lighting	$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
Total		372,054,154	100.00%	(23,966)	(667,016)	630,522	416,025	774,441	(235,554)	(470,283)	0	159,938	159,938

** RSVA - Power (Excluding Global Adjustment)*

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	36,943,326	10.78%	-
General Service Less Than 50 kW	17,213,005	5.02%	-
General Service 50 to 4,999 kW	288,438,784	84.19%	-
General Service 50 to 4,999 kW – Interval Metered	-	0.00%	-
Unmetered Scattered Load	-	0.00%	-
Sentinel Lighting	-	0.00%	-
Street Lighting	-	0.00%	-
Total	342,595,115	100.00%	(511,002)

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	54.7%	246,554
General Service Less Than 50 kW	16.8%	75,734
General Service 50 to 4,999 kW	24.9%	112,311
General Service 50 to 4,999 kW – Interval Metered	0.0%	-
Unmetered Scattered Load	0.2%	852
Sentinel Lighting	0.2%	701
Street Lighting	3.2%	14,352
Total	100.0%	450,503

Ontario Energy Board

Deferral / Variance Account Work Form

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

No input required. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years) **1**

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	**$/kWh**	**277,978,370**	**-**	**$ 366,051**	**$0.00132**	**$/kWh**	**$ -**	**36,943,326**	**$0.00000**
General Service Less Than 50 kW	**$/kWh**	**93,701,712**	**-**	**$ 116,014**	**$0.00124**	**$/kWh**	**$ -**	**17,213,005**	**$0.00000**
General Service 50 to 4,999 kW	**$/kW**	**-**	**770,221**	**$ 112,311**	**$0.14582**	**$/kW**	**$ -**	**-**	**$0.00000**
General Service 50 to 4,999 kW – Interval Metered	**$/kW**	**-**	**-**	**$ -**	**$0.00000**		**$ -**	**-**	**$0.00000**
Unmetered Scattered Load	**$/kWh**	**374,072**	**-**	**$ 1,012**	**$0.00271**	**$/kWh**	**$ -**	**-**	**$0.00000**
Sentinel Lighting	**$/kW**	**-**	**866**	**$ 701**	**$0.80948**	**$/kW**	**$ -**	**-**	**$0.00000**
Street Lighting	**$/kW**	**-**	**14,578**	**$ 14,352**	**$0.98451**	**$/kW**	**$ -**	**-**	**$0.00000**
Total		**372,054,154**	**785,665**	**$ 610,441**			**$ -**		

Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	$	14.71			
	$				
	$				
	$				
General Service Less Than 50 kW					
Service Charge	$	29.28			
	$				
	$				
	$				
General Service 50 to 4,999 kW					
Service Charge	$	132.77			
	$				
	$				
	$				
General Service 50 to 4,999 kW – Interval Metered					
Service Charge	$	132.77			
	$				
	$				
	$				
Unmetered Scattered Load					
Service Charge	$	16.90			
	$				
	$				
	$				
Sentinel Lighting					
Service Charge	$	3.12			
	$				

	$			
	$			
Street Lighting				
Service Charge	$	3.06		
	$			
	$			
	$			

Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed.
In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.).
Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	$/kWh	0.00200	April 30, 2013		
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	$/kWh	-0.00440	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	$/kWh	0.00130	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	$/kWh	-0.00480	April 30, 2013		
General Service Less Than 50 kW					
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	$/kWh	0.00200	April 30, 2013		
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	$/kWh	-0.00440	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	$/kWh	0.00070	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	$/kWh	-0.00230	April 30, 2013		
General Service 50 to 4,999 kW					
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	$/kWh	0.00200	April 30, 2013		

Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	$/kWh	-0.00440	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	$/kW	0.11880	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	$/kW	-3.12790	April 30, 2013		
General Service 50 to 4,999 kW – Interval Metered					
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	$/kWh	0.00200	April 30, 2013		
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	$/kWh	-0.00440	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	$/kW	0.11880	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	$/kW	-3.12790	April 30, 2013		
Unmetered Scattered Load					
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	$/kWh	0.00200	April 30, 2013		
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	$/kWh	-0.00440	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	$/kWh	0.00300	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	$/kWh	-0.00690	April 30, 2013		
Sentinel Lighting					
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	$/kWh	0.00200	April 30, 2013		
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	$/kWh	-0.00440	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	$/kWh	0.25500	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	$/kWh	-5.13070	April 30, 2013		

Street Lighting			
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Newmarket Cust only	$/kWh	0.00200	April 30, 2013
Rate Rider for global adj sub account disposition eff until april 30 2013 for non rpp Tay Cust only	$/kWh	-0.00440	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers	$/kW	0.11040	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers	$/kW	-1.82680	April 30, 2013

Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	$/kWh	0.00690	1.449%	0.00700
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	$/kWh	0.00630	1.587%	0.00640
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	$/kW	2.55000	2.027%	2.60170
General Service 50 to 4,999 kW – Interval Metered				
Retail Transmission Rate – Network Service Rate	$/kW	2.55000	2.027%	2.60170

Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	$/kWh	0.00620	1.613%	0.00630
Sentinel Lighting				
Retail Transmission Rate – Network Service Rate	$/kW	1.92390	2.027%	1.96290
Street Lighting				
Retail Transmission Rate – Network Service Rate	$/kW	1.94170	2.029%	1.98110

Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00560	0.000%	0.00560
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00500	0.000%	0.00500
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.99300	0.251%	1.99800
General Service 50 to 4,999 kW – Interval Metered				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.99300	0.251%	1.99800
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00500	0.000%	0.00500
Sentinel Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.57250	0.248%	1.57640
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.53900	0.247%	1.54280

Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	**1.30%**	**Productivity Factor**	**0.72%**	**Price Cap Index**	**0.18%**
Choose Stretch Factor Group	II	**Associated Stretch Factor Value**	**0.4%**		

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	$	14.71		0.01430	$/kWh	(0.00020)	0.180%	14.74	0.01413
General Service Less Than 50 kW	$	29.28		0.01910	$/kWh	(0.00010)	0.180%	29.33	0.01903
General Service 50 to 4,999 kW	$	132.77		4.58000	$/kW	(0.02500)	0.180%	133.01	4.56320
General Service 50 to 4,999 kW – Interval Metered	$	132.77		4.70810	$/kW	(0.02500)	0.180%	133.01	4.69153
Unmetered Scattered Load	$	16.90		0.01940	$/kWh	(0.00040)	0.180%	16.93	0.01903
Sentinel Lighting	$	3.12		11.93330	$/kW	(0.13870)	0.180%	3.13	11.81583
Street Lighting	$	3.06		15.20850	$/kW	(0.16870)	0.180%	3.07	15.06687

Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors	Current
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0279

Ontario Energy Board

3RD Generation Incentive Regulation Model

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184

The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the gr below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you h rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

	UNIT	CURRENT
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.85)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity

shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Special meter reads	$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	23.00
Disconnect/Reconnect at meter - during regular hours	$	50.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Disconnect/Reconnect at pole - during regular hours	$	185.00
Disconnect/Reconnect at pole - after regular hours	$	415.00

Other

Install/Remove load control device - during regular hours	$	50.00
Install/Remove load control device - after regular hours	$	185.00
Service call - customer-owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1000.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35

Sheet name 19. Other Charges

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

RESIDENTIAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	14.74
Distribution Volumetric Rate	$/kWh	0.0141
Rate Rider for global adj sub account disposition eff until april 30	$/kWh	0.002
Rate Rider for global adj sub account disposition eff until april 30	$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effe	$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2010) Effe	$/kWh	-0.0048
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	0.0013
Retail Transmission Rate – Network Service Rate	$/kWh	0.007
Retail Transmission Rate – Line and Transformation Connection	$/kWh	0.0056

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

GENERAL SERVICE LESS THAN 50 KW SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	29.33
Distribution Volumetric Rate	$/kWh	0.019
Rate Rider for global adj sub account disposition eff until april 30	$/kWh	0.002
Rate Rider for global adj sub account disposition eff until april 30	$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effe	$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2010) Effe	$/kWh	-0.0023
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	0.0012
Retail Transmission Rate – Network Service Rate	$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection	$/kWh	0.005

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

GENERAL SERVICE 50 TO 4,999 KW SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	133.01
Distribution Volumetric Rate	$/kW	4.5632
Distribution Volumetric Rate Interval Meter	$/kW	4.6915
Rate Rider for global adj sub account disposition eff until april 30	$/kWh	0.002
Rate Rider for global adj sub account disposition eff until april 30	$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effe	$/kW	0.1188
Rate Rider for Deferral/Variance Account Disposition (2010) Effe	$/kW	-3.1279
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	0.1458
Retail Transmission Rate – Network Service Rate	$/kW	2.6017
Retail Transmission Rate – Line and Transformation Connection	$/kW	1.998

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

GENERAL SERVICE 50 TO 4,999 KW – INTERVAL

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	133.01
Distribution Volumetric Rate	$/kW	4.6915
Rate Rider for global adj sub account disposition eff until april 30	$/kWh	0.002
Rate Rider for global adj sub account disposition eff until april 30	$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effe	$/kW	0.1188
Rate Rider for Deferral/Variance Account Disposition (2010) Effe	$/kW	-3.1279
Retail Transmission Rate – Network Service Rate	$/kW	2.6017
Retail Transmission Rate – Line and Transformation Connection	$/kW	1.998

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

UNMETERED SCATTERED LOAD SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	16.93
Distribution Volumetric Rate	$/kWh	0.019
Rate Rider for global adj sub account disposition eff until april 30	$/kWh	0.002
Rate Rider for global adj sub account disposition eff until april 30	$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effe	$/kWh	0.003
Rate Rider for Deferral/Variance Account Disposition (2010) Effe	$/kWh	-0.0069
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	0.0027
Retail Transmission Rate – Network Service Rate	$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection	$/kWh	0.005

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

SENTINEL LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	3.13
Distribution Volumetric Rate	$/kW	11.8158
Rate Rider for global adj sub account disposition eff until april 30	$/kWh	0.002
Rate Rider for global adj sub account disposition eff until april 30	$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effe	$/kWh	0.255
Rate Rider for Deferral/Variance Account Disposition (2010) Effe	$/kWh	-5.1307
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	0.8095
Retail Transmission Rate – Network Service Rate	$/kW	1.9629
Retail Transmission Rate – Line and Transformation Connection	$/kW	1.5764

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	3.07
Distribution Volumetric Rate	$/kW	15.0668
Rate Rider for global adj sub account disposition eff until april 30	$/kWh	0.002
Rate Rider for global adj sub account disposition eff until april 30	$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effe	$/kW	0.1104
Rate Rider for Deferral/Variance Account Disposition (2010) Effe	$/kW	-1.8268
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	0.9845
Retail Transmission Rate – Network Service Rate	$/kW	1.9811
Retail Transmission Rate – Line and Transformation Connection	$/kW	1.5428

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distribuor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, beit under the Regulated Price Plan, a contract with a retailer or the wholesale

It should be notedthat this schedule does not list any charges, assessments, or credits that are required by law to beinvoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0184

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	$/kW	(0.85)
Primary Metering Allowance for transformer losses – applied to m	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the D
Order of the Board, and amendments thereto as approved by the Board, which may be appl
administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of th
shall be made except as permitted by this schedule, unless required by the Distributor's Lice
of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire
the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustmer
Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Special meter reads	$	30.00
Account set up charge/change of occupancy charge (plus cre	$	26.00
Meter dispute charge plus Measurement Canada fees (if met	$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	23.00
Disconnect/Reconnect at meter - during regular hours	$	50.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Disconnect/Reconnect at pole - during regular hours	$	185.00

Disconnect/Reconnect at pole - after regular hours	$	415.00
Install/Remove load control device - during regular hours	$	50.00
Install/Remove load control device - after regular hours	$	185.00
Service call - customer-owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transform	$	300.00
Temporary service install & remove - overhead - with transformer	$	1000.00

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the D
Order of the Board, and amendments thereto as approved by the Board, which may be appl
administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any
furnished for the purpose of the distribution of electricity shall be made except as permitted
required by the Distributor's Licence or a Code or Order of the Board, and amendments the
Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity com
Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire
the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustmer
Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers re
to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreem	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per reta	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting par	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the R		
Settlement Code directly to retailers and customers, if not delivered electronically throug		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental deli	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates
will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0279

Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	14.71	14.74
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.41	-
Distribution Volumetric Rate	0.01430	0.01413
Distribution Volumetric Rate Rider(s)	(0.00590)	(0.00458)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00690	0.00700
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00560	0.00560
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0383	1.0383

Consumption	**800**	**kWh**		**kW**
RPP Tier One	**600**	**kWh**	***Load Factor***	

Current Loss Factor	***1.0383***
Proposed Loss Factor	***1.0383***

Residential	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	35.02%
Energy Second Tier (kWh)	230.64	0.0790	18.22	230.64	0.0790	18.22	0.00	0.00%	15.64%
Sub-Total: Energy			**59.02**			**59.02**	**0.00**	**0.00%**	**50.66%**
Service Charge	1	14.71	14.71	1	14.74	14.74	0.03	0.18%	12.65%
Service Charge Rate Rider(s)	1	0.41	0.41	1	0.00	0.00	-0.41	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0143	11.44	800	0.0141	11.30	-0.14	(1.22)%	9.70%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0059)	(4.72)	800	(0.0046)	(3.67)	1.05	(22.32)%	(3.15)%
Total: Distribution			**21.84**			**22.37**	**0.53**	**2.43%**	**19.20%**
Retail Transmission Rate – Network Service Rate	830.64	0.0069	5.73	830.64	0.0070	5.81	0.08	1.45%	4.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	830.64	0.0056	4.65	830.64	0.0056	4.65	0.00	0.00%	3.99%
Total: Retail Transmission			**10.38**			**10.47**	**0.08**	**0.80%**	**8.98%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**32.22**			**32.84**	**0.61**	**1.90%**	**28.18%**
Wholesale Market Service Rate	830.64	0.0052	4.32	830.64	0.0052	4.32	0.00	0.00%	3.71%
Rural Rate Protection Charge	830.64	0.0013	1.08	830.64	0.0013	1.08	0.00	0.00%	0.93%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%
Sub-Total: Regulatory			**5.65**			**5.65**			**4.85%**
Debt Retirement Charge (DRC)	800.00	0.00700	**5.60**	800	0.0070	**5.60**	**0.00**	**0.00%**	**4.81%**
Total Bill before Taxes			**102.49**			**103.11**	**0.61**	**0.60%**	**88.50%**
HST		13%	**13.32**		13%	**13.40**	**0.08**	**0.60%**	**11.50%**
Total Bill			**115.82**			**116.51**	**0.69**	**0.60%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-11.58**		**(10%)**	**-11.65**			
Total Bill (less OCEB)			**104.24**			**104.86**	**0.62**	**0.60%**	

EXHIBIT 2 - 2012 RTSR ADJUSTMENT WORK FORM (ATTACHED)

V2.1

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Choose Your Utility:

Niagara Peninsula Energy Inc.

Application Type:	IRM3	Last COS OEB Application #:	EB-2009-0269
OEB Application #:	EB-2011-0184	Last COS Re-Basing Year:	2010
LDC Licence #:	ED-2007-0624		

Application Contact Information

Name:	Iain Clinton
Title:	Chief Financial Officer
Phone Number:	905-953-8548
Email Address:	iclinton@nmhydro.ca

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Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

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5. UTRs and Sub-Transmission

6. Historical Wholesale

7. Current Wholesale

8. Forecast Wholesale

9. Adj Network to Current WS

10. Adj Conn. to Current WS

11. Adj Network to Forecast WS

12. Adj Conn. to Forecast WS

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR - Network	RTSR - Connection
Residential	kWh	$ 0.0069	$ 0.0056
General Service Less Than 50 kW	kWh	$ 0.0063	$ 0.0050
General Service 50 to 4,999 kW	kW	$ 2.5500	$ 1.9930
Unmetered Scattered Load	kWh	$ 0.0062	$ 0.0050
Sentinel Lighting	kW	$ 1.9239	$ 1.5725
Street Lighting	kW	$ 1.9417	$ 1.5390
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
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Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	**kWh**	267,733,185		1.0383		277,987,366	-
General Service Less Than 50 kW	**kWh**	90,245,316		1.0383		93,701,712	-
General Service 50 to 4,999 kW	**kW**		770,221		**0.00%**	-	770,221
Unmetered Scattered Load	**kWh**	374,072				374,072	-
Sentinel Lighting	**kW**		866		**0.00%**	-	866
Street Lighting	**kW**		14,578		**0.00%**	-	14,578

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

Uniform Transmission Rates	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	$ 2.97	$ 3.22	$ 3.22
Line Connection Service Rate	kW	$ 0.73	$ 0.79	$ 0.79
Transformation Connection Service Rate	kW	$ 1.71	$ 1.77	$ 1.77

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	$ 2.65	$ 2.65	$ 2.65
Line Connection Service Rate	kW	$ 0.64	$ 0.64	$ 0.64
Transformation Connection Service Rate	kW	$ 1.50	$ 1.50	$ 1.50
Both Line and Transformation Connection Service Rate	kW	$ 2.14	$ 2.14	$ 2.14

Hydro One Sub-Transmission Rate Rider 6A	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	$ 0.0470	$ 0.0470	$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	-$ 0.0250	-$ 0.0250	-$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	$ 0.0580	$ 0.0580	$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	-$ 0.0750	-$ 0.0750	-$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	$ 0.0050	$ 0.0050	$ 0.0050

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	109,897	$2.97	$ 326,394	111,071	$0.73	$ 81,082	111,071	$1.71	$ 189,931	$ 271,013
February	103,773	$2.97	$ 308,206	106,441	$0.73	$ 77,702	106,441	$1.71	$ 182,014	$ 259,716
March	95,299	$2.97	$ 283,038	98,647	$0.73	$ 72,012	98,647	$1.71	$ 168,686	$ 240,699
April	82,468	$2.97	$ 244,930	86,379	$0.73	$ 63,057	86,379	$1.71	$ 147,708	$ 210,765
May	127,809	$2.97	$ 379,593	130,751	$0.73	$ 95,448	130,751	$1.71	$ 223,584	$ 319,032
June	116,749	$2.97	$ 346,745	118,214	$0.73	$ 86,296	118,214	$1.71	$ 202,146	$ 288,442
July	143,681	$2.97	$ 426,733	146,453	$0.73	$ 106,911	146,453	$1.71	$ 250,435	$ 357,345
August	139,951	$2.97	$ 415,654	142,392	$0.73	$ 103,946	142,392	$1.71	$ 243,490	$ 347,436
September	139,271	$2.97	$ 413,635	141,303	$0.73	$ 103,151	141,303	$1.71	$ 241,628	$ 344,779
October	88,205	$2.97	$ 261,969	89,764	$0.73	$ 65,528	89,764	$1.71	$ 153,496	$ 219,024
November	96,873	$2.97	$ 287,713	99,398	$0.73	$ 72,561	99,398	$1.71	$ 169,971	$ 242,531
December	110,997	$2.97	$ 329,661	111,147	$0.73	$ 81,137	111,147	$1.71	$ 190,061	$ 271,199
Total	1,354,973	$ 2.97	$ 4,024,270	1,381,960	$ 0.73	$ 1,008,831	1,381,960	$ 1.71	$ 2,363,152	$ 3,371,982

HYDRO ONE

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

January	6,955	$2.65	$	18,431	9,579	$2.14	$	20,499		$0.00		$ 20,499
February	8,270	$2.65	$	21,916	8,673	$2.14	$	18,560		$0.00		$ 18,560
March	6,356	$2.65	$	16,843	6,811	$2.14	$	14,576		$0.00		$ 14,576
April	5,560	$2.65	$	14,734	6,619	$2.14	$	14,165		$0.00		$ 14,165
May	6,766	$2.65	$	17,930	6,921	$2.14	$	14,811		$0.00		$ 14,811
June	8,511	$2.65	$	22,554	8,511	$2.14	$	18,214		$0.00		$ 18,214
July	8,132	$2.65	$	21,550	8,132	$2.14	$	17,402		$0.00		$ 17,402
August	5,794	$2.65	$	15,354	6,259	$2.14	$	13,394		$0.00		$ 13,394
September	5,794	$2.65	$	15,354	6,259	$2.14	$	13,394		$0.00		$ 13,394
October	6,579	$2.65	$	17,434	6,955	$2.14	$	14,884		$0.00		$ 14,884
November	8,528	$2.65	$	22,599	8,881	$2.14	$	19,005		$0.00		$ 19,005
December	9,220	$2.65	$	24,433	9,220	$2.14	$	19,731		$0.00		$ 19,731
Total	86,465	$ 2.65	$	229,132	92,820	$ 2.14	$	198,635	-	$ -	$ -	$ 198,635

TOTAL

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	116,852	$2.95	$ 344,825	120,650	$0.84	$ 101,581	111,071	$1.71	$ 189,931	$ 291,512
February	112,043	$2.95	$ 330,121	115,114	$0.84	$ 96,262	106,441	$1.71	$ 182,014	$ 278,276
March	101,655	$2.95	$ 299,881	105,458	$0.82	$ 86,588	98,647	$1.71	$ 168,686	$ 255,274
April	88,028	$2.95	$ 259,664	92,998	$0.83	$ 77,221	86,379	$1.71	$ 147,708	$ 224,929
May	134,575	$2.95	$ 397,523	137,672	$0.80	$ 110,259	130,751	$1.71	$ 223,584	$ 333,843

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

June	125,260	$2.95	$	369,299	126,725	$0.82	$	104,510	118,214	$1.71	$	202,146	$	306,656
July	151,813	$2.95	$	448,282	154,585	$0.80	$	124,313	146,453	$1.71	$	250,435	$	374,748
August	145,745	$2.96	$	431,009	148,651	$0.79	$	117,340	142,392	$1.71	$	243,490	$	360,831
September	145,065	$2.96	$	428,989	147,562	$0.79	$	116,545	141,303	$1.71	$	241,628	$	358,174
October	94,784	$2.95	$	279,403	96,719	$0.83	$	80,411	89,764	$1.71	$	153,496	$	233,908
November	105,401	$2.94	$	310,312	108,279	$0.85	$	91,566	99,398	$1.71	$	169,971	$	261,536
December	120,217	$2.95	$	354,094	120,367	$0.84	$	100,868	111,147	$1.71	$	190,061	$	290,929
Total	1,441,438	$ 2.95	$	4,253,402	1,474,780	$ 0.82	$	1,207,466	1,381,960	$ 1.71	$	2,363,152	$	3,570,617

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	109,897	$ 3.2200	$ 353,868	111,071	$ 0.7900	$ 87,746	111,071	$ 1.7700	$ 196,596	$ 284,342
February	103,773	$ 3.2200	$ 334,149	106,441	$ 0.7900	$ 84,088	106,441	$ 1.7700	$ 188,401	$ 272,489
March	95,299	$ 3.2200	$ 306,863	98,647	$ 0.7900	$ 77,931	98,647	$ 1.7700	$ 174,605	$ 252,536
April	82,468	$ 3.2200	$ 265,547	86,379	$ 0.7900	$ 68,239	86,379	$ 1.7700	$ 152,891	$ 221,130
May	127,809	$ 3.2200	$ 411,545	130,751	$ 0.7900	$ 103,293	130,751	$ 1.7700	$ 231,429	$ 334,723
June	116,749	$ 3.2200	$ 375,932	118,214	$ 0.7900	$ 93,389	118,214	$ 1.7700	$ 209,239	$ 302,628
July	143,681	$ 3.2200	$ 462,653	146,453	$ 0.7900	$ 115,698	146,453	$ 1.7700	$ 259,222	$ 374,920
August	139,951	$ 3.2200	$ 450,642	142,392	$ 0.7900	$ 112,490	142,392	$ 1.7700	$ 252,034	$ 364,524
September	139,271	$ 3.2200	$ 448,453	141,303	$ 0.7900	$ 111,629	141,303	$ 1.7700	$ 250,106	$ 361,736
October	88,205	$ 3.2200	$ 284,020	89,764	$ 0.7900	$ 70,914	89,764	$ 1.7700	$ 158,882	$ 229,796
November	96,873	$ 3.2200	$ 311,931	99,398	$ 0.7900	$ 78,524	99,398	$ 1.7700	$ 175,934	$ 254,459
December	110,997	$ 3.2200	$ 357,410	111,147	$ 0.7900	$ 87,806	111,147	$ 1.7700	$ 196,730	$ 284,536
Total	1,354,973	$ 3.22	$ 4,363,013	1,381,960	$ 0.79	$ 1,091,748	1,381,960	$ 1.77	$ 2,446,069	$ 3,537,818

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,955	$ 2.6970	$ 18,758	9,579	$ 0.6150	$ 5,891	-	$ 1.5000	$ -	$ 5,891
February	8,270	$ 2.6970	$ 22,304	8,673	$ 0.6150	$ 5,334	-	$ 1.5000	$ -	$ 5,334
March	6,356	$ 2.6970	$ 17,142	6,811	$ 0.6150	$ 4,189	-	$ 1.5000	$ -	$ 4,189
April	5,560	$ 2.6970	$ 14,995	6,619	$ 0.6150	$ 4,071	-	$ 1.5000	$ -	$ 4,071
May	6,766	$ 2.6970	$ 18,248	6,921	$ 0.6150	$ 4,256	-	$ 1.5000	$ -	$ 4,256
June	8,511	$ 2.6970	$ 22,954	8,511	$ 0.6150	$ 5,234	-	$ 1.5000	$ -	$ 5,234
July	8,132	$ 2.6970	$ 21,932	8,132	$ 0.6150	$ 5,001	-	$ 1.5000	$ -	$ 5,001
August	5,794	$ 2.6970	$ 15,626	6,259	$ 0.6150	$ 3,849	-	$ 1.5000	$ -	$ 3,849
September	5,794	$ 2.6970	$ 15,626	6,259	$ 0.6150	$ 3,849	-	$ 1.5000	$ -	$ 3,849
October	6,579	$ 2.6970	$ 17,744	6,955	$ 0.6150	$ 4,277	-	$ 1.5000	$ -	$ 4,277
November	8,528	$ 2.6970	$ 23,000	8,881	$ 0.6150	$ 5,462	-	$ 1.5000	$ -	$ 5,462
December	9,220	$ 2.6970	$ 24,866	9,220	$ 0.6150	$ 5,670	-	$ 1.5000	$ -	$ 5,670
Total	86,465	$ 2.70	$ 233,196	92,820	$ 0.62	$ 57,084	-	$ -	$ -	$ 57,084

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	116,852	$ 3.19	$ 372,626	120,650	$ 0.78	$ 93,637	111,071	$ 1.77	$ 196,596	$ 290,233
February	112,043	$ 3.18	$ 356,453	115,114	$ 0.78	$ 89,422	106,441	$ 1.77	$ 188,401	$ 277,823
March	101,655	$ 3.19	$ 324,005	105,458	$ 0.78	$ 82,120	98,647	$ 1.77	$ 174,605	$ 256,725
April	88,028	$ 3.19	$ 280,542	92,998	$ 0.78	$ 72,310	86,379	$ 1.77	$ 152,891	$ 225,201
May	134,575	$ 3.19	$ 429,793	137,672	$ 0.78	$ 107,550	130,751	$ 1.77	$ 231,429	$ 338,979
June	125,260	$ 3.18	$ 398,886	126,725	$ 0.78	$ 98,623	118,214	$ 1.77	$ 209,239	$ 307,862
July	151,813	$ 3.19	$ 484,585	154,585	$ 0.78	$ 120,699	146,453	$ 1.77	$ 259,222	$ 379,921
August	145,745	$ 3.20	$ 466,269	148,651	$ 0.78	$ 116,339	142,392	$ 1.77	$ 252,034	$ 368,373
September	145,065	$ 3.20	$ 464,079	147,562	$ 0.78	$ 115,479	141,303	$ 1.77	$ 250,106	$ 365,585
October	94,784	$ 3.18	$ 301,764	96,719	$ 0.78	$ 75,191	89,764	$ 1.77	$ 158,882	$ 234,073
November	105,401	$ 3.18	$ 334,931	108,279	$ 0.78	$ 83,986	99,398	$ 1.77	$ 175,934	$ 259,921
December	120,217	$ 3.18	$ 382,277	120,367	$ 0.78	$ 93,476	111,147	$ 1.77	$ 196,730	$ 290,207
Total	1,441,438	$ 3.19	$ 4,596,209	1,474,780	$ 0.78	$ 1,148,833	1,381,960	$ 1.77	$ 2,446,069	$ 3,594,902

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	109,897	$ 3.2200	$ 353,868	111,071	$ 0.7900	$ 87,746	111,071	$ 1.7700	$ 196,596	$ 284,342
February	103,773	$ 3.2200	$ 334,149	106,441	$ 0.7900	$ 84,088	106,441	$ 1.7700	$ 188,401	$ 272,489
March	95,299	$ 3.2200	$ 306,863	98,647	$ 0.7900	$ 77,931	98,647	$ 1.7700	$ 174,605	$ 252,536
April	82,468	$ 3.2200	$ 265,547	86,379	$ 0.7900	$ 68,239	86,379	$ 1.7700	$ 152,891	$ 221,130
May	127,809	$ 3.2200	$ 411,545	130,751	$ 0.7900	$ 103,293	130,751	$ 1.7700	$ 231,429	$ 334,723
June	116,749	$ 3.2200	$ 375,932	118,214	$ 0.7900	$ 93,389	118,214	$ 1.7700	$ 209,239	$ 302,628
July	143,681	$ 3.2200	$ 462,653	146,453	$ 0.7900	$ 115,698	146,453	$ 1.7700	$ 259,222	$ 374,920
August	139,951	$ 3.2200	$ 450,642	142,392	$ 0.7900	$ 112,490	142,392	$ 1.7700	$ 252,034	$ 364,524
September	139,271	$ 3.2200	$ 448,453	141,303	$ 0.7900	$ 111,629	141,303	$ 1.7700	$ 250,106	$ 361,736
October	88,205	$ 3.2200	$ 284,020	89,764	$ 0.7900	$ 70,914	89,764	$ 1.7700	$ 158,882	$ 229,796
November	96,873	$ 3.2200	$ 311,931	99,398	$ 0.7900	$ 78,524	99,398	$ 1.7700	$ 175,934	$ 254,459
December	110,997	$ 3.2200	$ 357,410	111,147	$ 0.7900	$ 87,806	111,147	$ 1.7700	$ 196,730	$ 284,536
Total	1,354,973	$ 3.22	$ 4,363,013	1,381,960	$ 0.79	$ 1,091,748	1,381,960	$ 1.77	$ 2,446,069	$ 3,537,818

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,955	$ 2.6970	$ 18,758	9,579	$ 0.6150	$ 5,891	-	$ 1.5000	$ -	$ 5,891
February	8,270	$ 2.6970	$ 22,304	8,673	$ 0.6150	$ 5,334	-	$ 1.5000	$ -	$ 5,334
March	6,356	$ 2.6970	$ 17,142	6,811	$ 0.6150	$ 4,189	-	$ 1.5000	$ -	$ 4,189
April	5,560	$ 2.6970	$ 14,995	6,619	$ 0.6150	$ 4,071	-	$ 1.5000	$ -	$ 4,071
May	6,766	$ 2.6970	$ 18,248	6,921	$ 0.6150	$ 4,256	-	$ 1.5000	$ -	$ 4,256
June	8,511	$ 2.6970	$ 22,954	8,511	$ 0.6150	$ 5,234	-	$ 1.5000	$ -	$ 5,234
July	8,132	$ 2.6970	$ 21,932	8,132	$ 0.6150	$ 5,001	-	$ 1.5000	$ -	$ 5,001
August	5,794	$ 2.6970	$ 15,626	6,259	$ 0.6150	$ 3,849	-	$ 1.5000	$ -	$ 3,849
September	5,794	$ 2.6970	$ 15,626	6,259	$ 0.6150	$ 3,849	-	$ 1.5000	$ -	$ 3,849
October	6,579	$ 2.6970	$ 17,744	6,955	$ 0.6150	$ 4,277	-	$ 1.5000	$ -	$ 4,277
November	8,528	$ 2.6970	$ 23,000	8,881	$ 0.6150	$ 5,462	-	$ 1.5000	$ -	$ 5,462
December	9,220	$ 2.6970	$ 24,866	9,220	$ 0.6150	$ 5,670	-	$ 1.5000	$ -	$ 5,670
Total	86,465	$ 2.70	$ 233,196	92,820	$ 0.62	$ 57,084	-	$ -	$ -	$ 57,084

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	116,852	$ 3.19	$ 372,626	120,650	$ 0.78	$ 93,637	111,071	$ 1.77	$ 196,596	$ 290,233
February	112,043	$ 3.18	$ 356,453	115,114	$ 0.78	$ 89,422	106,441	$ 1.77	$ 188,401	$ 277,823
March	101,655	$ 3.19	$ 324,005	105,458	$ 0.78	$ 82,120	98,647	$ 1.77	$ 174,605	$ 256,725
April	88,028	$ 3.19	$ 280,542	92,998	$ 0.78	$ 72,310	86,379	$ 1.77	$ 152,891	$ 225,201
May	134,575	$ 3.19	$ 429,793	137,672	$ 0.78	$ 107,550	130,751	$ 1.77	$ 231,429	$ 338,979
June	125,260	$ 3.18	$ 398,886	126,725	$ 0.78	$ 98,623	118,214	$ 1.77	$ 209,239	$ 307,862
July	151,813	$ 3.19	$ 484,585	154,585	$ 0.78	$ 120,699	146,453	$ 1.77	$ 259,222	$ 379,921
August	145,745	$ 3.20	$ 466,269	148,651	$ 0.78	$ 116,339	142,392	$ 1.77	$ 252,034	$ 368,373
September	145,065	$ 3.20	$ 464,079	147,562	$ 0.78	$ 115,479	141,303	$ 1.77	$ 250,106	$ 365,585
October	94,784	$ 3.18	$ 301,764	96,719	$ 0.78	$ 75,191	89,764	$ 1.77	$ 158,882	$ 234,073
November	105,401	$ 3.18	$ 334,931	108,279	$ 0.78	$ 83,986	99,398	$ 1.77	$ 175,934	$ 259,921
December	120,217	$ 3.18	$ 382,277	120,367	$ 0.78	$ 93,476	111,147	$ 1.77	$ 196,730	$ 290,207
Total	1,441,438	$ 3.19	$ 4,596,209	1,474,780	$ 0.78	$ 1,148,833	1,381,960	$ 1.77	$ 2,446,069	$ 3,594,902

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	$ 0.0069	277,987,366	-	$ 1,918,113	42.6%	$ 1,957,039	$ 0.0070
General Service Less Than 50 kW	kWh	$ 0.0063	93,701,712	-	$ 590,321	13.1%	$ 602,301	$ 0.0064
General Service 50 to 4,999 kW	kW	$ 2.5500	-	770,221	$ 1,964,064	43.6%	$ 2,003,922	$ 2.6017
Unmetered Scattered Load	kWh	$ 0.0062	374,072	-	$ 2,319	0.1%	$ 2,366	$ 0.0063
Sentinel Lighting	kW	$ 1.9239	-	866	$ 1,666	0.0%	$ 1,700	$ 1.9629
Street Lighting	kW	$ 1.9417	-	14,578	$ 28,306	0.6%	$ 28,881	$ 1.9811
					$ 4,504,789			

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	$ 0.0056	277,987,366	-	$ 1,556,729	43.4%	$ 1,560,613	$ 0.0056
General Service Less Than 50 kW	kWh	$ 0.0050	93,701,712	-	$ 468,509	13.1%	$ 469,677	$ 0.0050
General Service 50 to 4,999 kW	kW	$ 1.9930	-	770,221	$ 1,535,050	42.8%	$ 1,538,880	$ 1.9980
Unmetered Scattered Load	kWh	$ 0.0050	374,072	-	$ 1,870	0.1%	$ 1,875	$ 0.0050
Sentinel Lighting	kW	$ 1.5725	-	866	$ 1,362	0.0%	$ 1,365	$ 1.5764
Street Lighting	kW	$ 1.5390	-	14,578	$ 22,436	0.6%	$ 22,492	$ 1.5428
					$ 3,585,956			

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	$ 0.0070	277,987,366	-	$ 1,957,039	42.6%	$ 1,957,039	$ 0.0070
General Service Less Than 50 kW	kWh	$ 0.0064	93,701,712	-	$ 602,301	13.1%	$ 602,301	$ 0.0064
General Service 50 to 4,999 kW	kW	$ 2.6017	-	770,221	$ 2,003,922	43.6%	$ 2,003,922	$ 2.6017
Unmetered Scattered Load	kWh	$ 0.0063	374,072	-	$ 2,366	0.1%	$ 2,366	$ 0.0063
Sentinel Lighting	kW	$ 1.9629	-	866	$ 1,700	0.0%	$ 1,700	$ 1.9629
Street Lighting	kW	$ 1.9811	-	14,578	$ 28,881	0.6%	$ 28,881	$ 1.9811
					$ 4,596,209			

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	$ 0.0056	277,987,366	-	$ 1,560,613	43.4%	$ 1,560,613	$ 0.0056
General Service Less Than 50 kW	kWh	$ 0.0050	93,701,712	-	$ 469,677	13.1%	$ 469,677	$ 0.0050
General Service 50 to 4,999 kW	kW	$ 1.9980	-	770,221	$ 1,538,880	42.8%	$ 1,538,880	$ 1.9980
Unmetered Scattered Load	kWh	$ 0.0050	374,072	-	$ 1,875	0.1%	$ 1,875	$ 0.0050
Sentinel Lighting	kW	$ 1.5764	-	866	$ 1,365	0.0%	$ 1,365	$ 1.5764
Street Lighting	kW	$ 1.5428	-	14,578	$ 22,492	0.6%	$ 22,492	$ 1.5428
					$ 3,594,902			

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Newmarket-Tay Power Distribution Ltd. - EB-2011-0184 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	$ 0.0070	$ 0.0056
General Service Less Than 50 kW	kWh	$ 0.0064	$ 0.0050
General Service 50 to 4,999 kW	kW	$ 2.6017	$ 1.9980
Unmetered Scattered Load	kWh	$ 0.0063	$ 0.0050
Sentinel Lighting	kW	$ 1.9629	$ 1.5764
Street Lighting	kW	$ 1.9811	$ 1.5428

EXHIBIT 3 - 2012 IRM 3 SHARED TAX SAVINGS WORK FORM (ATTACHED)

V1.2

Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Choose Your Utility:

Niagara Peninsula Energy Inc.

Application	EB-2011-0184
OEB Application	IRM2
LDC Licence #:	ED-2007-0624

Application Contact Information

Name:	Iain Clinton
Title:	CFO
Phone Number:	905 -953-8548 ext 2300
Email Address:	iclinton@nmhydro.ca
We are applying for rates effective:	May 1, 2012
Last COS Re-based Year	2011

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

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1. Info

2. Table of Contents

3. Re-Based Billing Determinants and Rates

4. Re-Based Revenue from Rates

5. Z-Factor Tax Changes

6. Calculation of Tax Change Variable Rate Rider

Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Newmarket-Tay Power Distribution Ltd.

Enter your 2011 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	29,336	277,978,370		14.71	0.0143	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,898	93,701,712		29.28	0.0191	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	402	309,550,101	770,221	132.77		4.5800
USL	Unmetered Scattered Load	0.2 / 1.0	kWh	115	374,072		16.90	0.0194	
Sen	Sentinel Lighting	Connection	kW	418	310,359	866	3.12		11.9333
SL	Street Lighting	Connection	kW	8,453	5,230,133	14,578	3.06		15.2085
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Newmarket-Tay Power Distribution Ltd.

Calculating Re-Based Revenue from Rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	29,336	277,978,370	0	14.71	0.0143	0.0000	5,178,391	3,975,091	0	9,153,481
General Service Less Than 50 kW	2,898	93,701,712	0	29.28	0.0191	0.0000	1,018,241	1,789,703	0	2,807,944
General Service 50 to 4,999 kW	402	309,550,101	770,221	132.77	0.0000	4.5800	640,482	0	3,527,612	4,168,095
Unmetered Scattered Load	115	374,072	0	16.90	0.0194	0.0000	23,322	7,257	0	30,579
Sentinel Lighting	418	310,359	866	3.12	0.0000	11.9333	15,650	0	10,334	25,984
Street Lighting	8,453	5,230,133	14,578	3.06	0.0000	15.2085	310,394	0	221,710	532,104
							7,186,481	5,772,050	3,759,656	16,718,187

Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Newmarket-Tay Power Distribution Ltd.

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2011**	**2012**
Taxable Capital	$ -	$ -
Deduction from taxable capital up to $15,000,000	$ -	$ -
Net Taxable Capital	$ -	$ -
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	**$ -**	**$ -**

2. Tax Related Amounts Forecast from Income Tax Rate Changes	**2011**	**2012**
Regulatory Taxable Income	$ 2,476,791	$ 2,476,791
Corporate Tax Rate	28.25%	24.89%
Tax Impact	$ 699,693	$ 616,383
Grossed-up Tax Amount	**$ 975,183**	**$ 820,600**

Tax Related Amounts Forecast from Capital Tax Rate Changes	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 975,183	$ 820,600
Total Tax Related Amounts	**$ 975,183**	**$ 820,600**
Incremental Tax Savings		**-$ 154,582**
Sharing of Tax Savings (50%)		**-$ 77,291**

Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Newmarket-Tay Power Distribution Ltd.

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Total Revenue $ by Rate Class A	Total Revenue % by Rate Class B = A / $H	Total Z-Factor Tax Change$ by Rate Class C = $I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	$9,153,481.4110	54.75%	-$42,318	277,978,370	0	-$0.0002	
General Service Less Than 50 kW	$2,807,944	16.80%	-$12,982	93,701,712	0	-$0.0001	
General Service 50 to 4,999 kW	$4,168,095	24.93%	-$19,270	309,550,101	770,221		-$0.0250
Unmetered Scattered Load	$30,579	0.18%	-$141	374,072	0	-$0.0004	
Sentinel Lighting	$25,984	0.16%	-$120	310,359	866		-$0.1387
Street Lighting	$532,104	3.18%	-$2,460	5,230,133	14,578		-$0.1687
	$16,718,187	100.00%	-$77,291				
	H		- I				

EXHIBIT 4 - 2012 REVENUE TO COST RATIO ADJUSTMENT WORK FORM (ATTACHED)

Ontario Energy Board

Revenue/Cost Ratio Model

Choose Your Utility:

Milton Hydro Distribution inc.

Newmarket-Tay Power Distribution Ltd.

Application	ED-2007-0624
OEB Application	IRM2
LDC Licence #:	EB-2011-

Application Contact Information

Name:	Iain Clinton
Title:	CFO
Phone Number:	905-953-8548 ext 2300
Email Address:	iclinton@nmhydro.ca
We are applying for rates effective:	May 1, 2012
Last COS Re-based Year	2010

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

1. Info
2. Table of Contents
3. Re-Based Bill Det & Rates
4. Removal of Rate Adders
5. Re-Based Rev From Rates
6. Decision Cost Revenue Adj
7. Revenue Offsets Allocation
8. Transformer Allowance
9. R C Ratio Revenue
10. Proposed R C Ratio Adj
11. Proposed Revenue
12. Proposed F V Rev Alloc
13. Proposed F V Rates
14. Adjust To Proposed Rates

Ontario Energy Board

Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2011 (or subsequent) Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	29,336	277,978,370		14.71	0.0143	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,898	93,701,712		29.28	0.0191	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	402	0	770,221	132.77		4.5800
USL	Unmetered Scattered Load	Connection	kWh	120	374,072		16.90	0.0194	
SL	Street Lighting	Connection	kW	8,453	5,230,133	14,578	3.06		15.2085
Sen	Sentinel Lighting	Connection	kW	418	310,359	866	3.12		11.9333
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Ontario Energy Board

Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	14.71	0.0143	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	29.28	0.0191	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	132.77	0.0000	4.5800	0.00	0.0000	0.0000
Unmetered Scattered Load	16.90	0.0194	0.0000	0.00	0.0000	0.0000
Street Lighting	3.06	0.0000	15.2085	0.00	0.0000	0.0000
Sentinel Lighting	3.12	0.0000	11.9333	0.00	0.0000	0.0000

Ontario Energy Board

Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates I
Residential	29,336	277,978,370	0	14.71	0.0143	0.0000	5,178,391	3,975,091	0	9,153,481
General Service Less Than 50 kW	2,898	93,701,712	0	29.28	0.0191	0.0000	1,018,241	1,789,703	0	2,807,944
General Service 50 to 4,999 kW	402	0	770,221	132.77	0.0000	4.5800	640,482	0	3,527,612	4,168,095
Unmetered Scattered Load	120	374,072	0	16.90	0.0194	0.0000	24,336	7,257	0	31,593
Street Lighting	8,453	5,230,133	14,578	3.06	0.0000	15.2085	310,394	0	221,710	532,104
Sentinel Lighting	418	310,359	866	3.12	0.0000	11.9333	15,650	0	10,334	25,984
							7,187,495	5,772,050	3,759,656	16,719,201

The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicant's 2011 IRM3 Supplemental Filing Module or 2011 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year 2011	Transition Year 1 2012	Transition Year 2 2013	Transition Year 3 2014	Transition Year 4 2015	Transition Year 5 2016
Residential	No Change	56.46%	56.46%	56.46%	56.46%	56.46%	56.46%
General Service Less Than 50 kW	No Change	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%
General Service 50 to 4,999 kW	No Change	22.56%	22.56%	22.56%	22.56%	22.56%	22.56%
Unmetered Scattered Load	No Change	0.20%	0.19%	0.19%	0.19%	0.19%	0.19%
Street Lighting	No Change	3.29%	3.29%	3.29%	3.29%	3.29%	3.29%
Sentinel Lighting	No Change	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%

Ontario Energy Board

Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets	Percentage Split	Allocated Revenue Offsets
	A	C= A / B	E = D * C
Residential	580,767	68.62%	-
General Service Less Than 50 kW	146,088	17.26%	-
General Service 50 to 4,999 kW	106,563	12.59%	-
Unmetered Scattered Load	4,747	0.56%	-
Street Lighting	7,886	0.93%	-
Sentinel Lighting	305	0.04%	-
	846,356	100.00%	
	B		D

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2011 IRM3 Supplemental Filing Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transfromer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate
		A	C	E	F	G	I =(F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	512,290	602,694	0.8500	4.5800	770,221	3.9149
Unmetered Scattered Load	No						
Street Lighting	No						
Sentinel Lighting	No						
			602,694			770,221	
		B	D			H	
		512,290					

Ontario Energy Board

Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

The purpose of this sheet is to calculate revenue by rate class that inlcudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections A	Billed kWh B	Billed kW C		Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge *12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	29,336	277,978,370	0	0	14.71	0.0143	0.0000	5,178,391	3,975,091	0	9,153,481
General Service Less Than 50 kW	2,898	93,701,712	0	0	29.28	0.0191	0.0000	1,018,241	1,789,703	0	2,807,944
General Service 50 to 4,999 kW	402	0	770,221	0	132.77	0.0000	3.9149	640,482	0	3,015,322	3,655,805
Unmetered Scattered Load	120	374,072	0	0	16.90	0.0194	0.0000	24,336	7,257	0	31,593
Street Lighting	8,453	5,230,133	14,578	0	3.06	0.0000	15.2085	310,394	0	221,710	532,104
Sentinel Lighting	418	310,359	866	0	3.12	0.0000	11.9333	15,650	0	10,334	25,984
								7,187,495	5,772,050	3,247,366	16,206,911

Ontario Energy Board

Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	$ 9,153,481	0.56	$ 16,212,674	0.56	$ 9,153,482	$ 0	0.0%
General Service Less Than 50 kW	$ 2,807,944	0.17	$ 16,191,208	0.17	$ 2,807,944	$ 0	0.0%
General Service 50 to 4,999 kW	$ 3,655,805	0.23	$ 16,204,808	0.23	$ 3,655,805	$ 0	0.0%
Unmetered Scattered Load	$ 31,593	0.00	$ 16,201,537	0.00	$ 31,593	-$ 0	0.0%
Street Lighting	$ 532,104	0.03	$ 16,190,588	0.03	$ 532,104	-$ 0	0.0%
Sentinel Lighting	$ 25,984	0.00	$ 16,189,506	0.00	$ 25,984	-$ 0	0.0%
	$ 16,206,911		$ 97,190,321		$ 16,206,911	$ 0	0.0%

Out of Balance - 0

Final ? Yes

Ontario Energy Board

Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re-Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	$ 9,153,482	$ -	$ 9,153,482	$ -	$ 9,153,482
General Service Less Than 50 kW	$ 2,807,944	$ -	$ 2,807,944	$ -	$ 2,807,944
General Service 50 to 4,999 kW	$ 3,655,805	$ -	$ 3,655,805	$ 512,290	$ 4,168,095
Unmetered Scattered Load	$ 31,593	$ -	$ 31,593	$ -	$ 31,593
Street Lighting	$ 532,104	$ -	$ 532,104	$ -	$ 532,104
Sentinel Lighting	$ 25,984	$ -	$ 25,984	$ -	$ 25,984
	$ 16,206,911	$ -	$16,206,911	$ 512,290	$16,719,201

Ontario Energy Board

Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates by Rate Class
	A	B	C	D	E = A * B	F = A * C	G = A * D	H = E + F + G
Residential	$ 9,153,482	56.6%	43.4%	0.0%	$ 5,178,391	$ 3,975,091	$ -	$ 9,153,482
General Service Less Than 50 kW	$ 2,807,944	36.3%	63.7%	0.0%	$ 1,018,241	$ 1,789,703	$ -	$ 2,807,944
General Service 50 to 4,999 kW	$ 4,168,095	15.4%	0.0%	84.6%	$ 640,482	$ -	$ 3,527,612	$ 4,168,095
Unmetered Scattered Load	$ 31,593	77.0%	23.0%	0.0%	$ 24,336	$ 7,257	$ -	$ 31,593
Street Lighting	$ 532,104	58.3%	0.0%	41.7%	$ 310,394	$ -	$ 221,710	$ 532,104
Sentinel Lighting	$ 25,984	60.2%	0.0%	39.8%	$ 15,650	$ -	$ 10,334	$ 25,984
	$ 16,719,201				$ 7,187,495	$ 5,772,051	$ 3,759,656	$ 16,719,201

Ontario Energy Board

Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

Proposed fixed and variable rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	$ 5,178,391	$ 3,975,091	$ -	29,336	277,978,370	0	14.71	0.0143	-
General Service Less Than 50 kW	$ 1,018,241	$ 1,789,703	$ -	2,898	93,701,712	0	29.28	0.0191	-
General Service 50 to 4,999 kW	$ 640,482	$ -	$ 3,527,612	402	0	770,221	132.77	-	4.5800
Unmetered Scattered Load	$ 24,336	$ 7,257	$ -	120	374,072	0	16.90	0.0194	-
Street Lighting	$ 310,394	$ -	$ 221,710	8,453	5,230,133	14,578	3.06	-	15.2085
Sentinel Lighting	$ 15,650	$ -	$ 10,334	418	310,359	866	3.12	-	11.9333

Ontario Energy Board

Revenue/Cost Ratio Model

Newmarket-Tay Power Distribution Ltd.

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Adjustment Required Base Service Charge	Adjustment Required Base Distribution Volumetric Rate kWh	Adjustment Required Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A - D	H = B - E	I = C - F
Residential	$ 14.71	$ 0.0143	$ -	$ 14.71	$ 0.0143	$ -	$ -	$ -	$ -
General Service Less Than 50 kW	$ 29.28	$ 0.0191	$ -	$ 29.28	$ 0.0191	$ -	$ -	$ -	$ -
General Service 50 to 4,999 kW	$ 132.77	$ -	$ 4.5800	$ 132.77	$ -	$ 4.5800	$ -	$ -	$ -
Unmetered Scattered Load	$ 16.90	$ 0.0194	$ -	$ 16.90	$ 0.0194	$ -	$ -	$ -	$ -
Street Lighting	$ 3.06	$ -	$ 15.2085	$ 3.06	$ -	$ 15.2085	$ -	$ -	$ -
Sentinel Lighting	$ 3.12	$ -	$ 11.9333	$ 3.12	$ -	$ 11.9333	$ -	$ -	$ -

EXHIBIT 5 - SCHEDULE OF TARIFFS AND RATES

Schedule of Tariff of Rates and Charges

As calculated by the current 3rd generation IRM model:

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0184

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	14.74
Distribution Volumetric Rate	$/kWh	0.0141
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Newmarket Cust only - Effective Until April 30, 2013	$/kWh	0.002
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Tay Cust only - Effective Until April 30, 2013	$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers - Effective Until April 30, 2013	$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers - Effective Until April 30, 2013	$/kWh	-0.0048
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	0.0013
Retail Transmission Rate – Network Service Rate	$/kWh	0.007
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0056

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge	$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0184

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	29.33
Distribution Volumetric Rate	$/kWh	0.019
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Newmarket Cust only - Effective Until April 30, 2013	$/kWh	0.002
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Tay Cust only - Effective Until April 30, 2013	$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers - Effective Until April 30, 2013	$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers - Effective Until April 30, 2013	$/kWh	-0.0023
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	0.0012
Retail Transmission Rate – Network Service Rate	$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.005

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

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Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0184

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	133.01
Distribution Volumetric Rate	$/kW	4.5632
Distribution Volumetric Rate	$/kW	4.69153
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Newmarket Cust only - Effective Until April 30, 2013	$/kWh	0.002
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Tay Cust only - Effective Until April 30, 2013	$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers - Effective Until April 30, 2013	$/kW	0.1188
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers - Effective Until April 30, 2013	$/kW	-3.1279
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	0.1458
Retail Transmission Rate – Network Service Rate	$/kW	2.6017
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.998

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

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Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0184

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	16.93
Distribution Volumetric Rate	$/kWh	0.019
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Newmarket Cust only - Effective Until April 30, 2013	$/kWh	0.002
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Tay Cust only - Effective Until April 30, 2013	$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers - Effective Until April 30, 2013	$/kWh	0.003
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers - Effective Until April 30, 2013	$/kWh	-0.0069
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	0.0027
Retail Transmission Rate – Network Service Rate	$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.005

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

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Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Fa ctors

EB-2011-0184

SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	3.13
Distribution Volumetric Rate	$/kW	11.8158
Rate Rider for global adj sub account disposition eff until April 30 2013 for non rpp Newmarket Cust only - Effective Until April 30, 2013	$/kWh	0.002
Rate Rider for global adj sub account disposition eff until April 30 2013 for non rpp Tay Cust only - Effective Until April 30, 2013	$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers - Effective Until April 30, 2013	$/kWh	0.255
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers - Effective Until April 30, 2013	$/kWh	-5.1307
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	0.8095
Retail Transmission Rate – Network Service Rate	$/kW	1.9629
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.5764

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

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Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0184

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	3.07
Distribution Volumetric Rate	$/kW	15.0668
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Newmarket Cust only - Effective Until April 30, 2013	$/kWh	0.002
Rate Rider for global adj sub account disposition eff until April 30, 2013 for non rpp Tay Cust only - Effective Until April 30, 2013	$/kWh	-0.0044
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Newmarket Service area customers - Effective Until April 30, 2013	$/kW	0.1104
Rate Rider for Deferral/Variance Account Disposition (2010) Effective until 2013 Applicable to Tay Service area customers - Effective Until April 30, 2013	$/kW	-1.8268
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	0.9845
Retail Transmission Rate – Network Service Rate	$/kW	1.9811
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.5428

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0184

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distribuor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.25

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2011-0184

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.85)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00

Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Special meter reads	$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	23.00
Disconnect/Reconnect at meter - during regular hours	$	50.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Disconnect/Reconnect at pole - during regular hours	$	185.00
Disconnect/Reconnect at pole - after regular hours	$	415.00
Install/Remove load control device - during regular hours	$	50.00
Install/Remove load control device - after regular hours	$	185.00
Service call - customer-owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1000.00

Newmarket-Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50

Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0279

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