

1 **Introduction**

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3 Woodstock Hydro Services Inc (“WHSI”) filed an application (the “Application”) with the Ontario
4 Energy Board (the “Board”), received on September 22, 2011, under section 78 of the Ontario
5 Energy Board Act, 1998, seeking approval for changes to its distribution rates to be effective May
6 1, 2012. The application was filed in accordance with the 2011 3rd Generation Incentive
7 Regulation Mechanism.

8 The Application included

9 Revenue-to-Cost Ratio Adjustments;

10 Disposition of Account 1521 – SPC Variance;

11 Disposition of Group 1 Deferral and Variance Account Balances;

12 Incremental Capital Module (“ICM”)

13 Lost Revenue Adjustment Mechanism (“LRAM”); and

14 Account 1562 – Deferred Payments in Lieu of Taxes (“PILS”).

15

1 **Discussion and Submission**

2 **Revenue Cost Ratio Adjustment**

3 In this application, WHSI adjusted the revenue-to-cost ratios for the General Service 50-999 kW,
4 General Service >1,000 kW, Street Lighting, and the Unmetered Scattered Load rate classes in
5 accordance with the Settlement Proposal, filed April 8, 2011 (EB-2010-0145) for WHSI's 2011
6 COS proceeding. WHSI's 2011 COS proceeding was approved by the Board on April 20, 2011.

7

8 In its submission, Board staff noted that the proposed revenue-to-cost ratio adjustments are in
9 accordance with the Settlement Agreement and the Board's Decision in WHSI's 2011 COS
10 proceeding.

11 Energy Probe noted that it has reviewed the adjustments as proposed, believes they accurately
12 reflect the EB-2010-0145 Settlement Agreement, and therefore submits that the Board should
13 accept the adjustments as filed.

14 SEC did not address the matter.

15 VECC noted that it has reviewed the revenue-to-cost ratio adjustments; that they are in
16 accordance with the EB-2010-0145 Settlement Agreement; and that the Revenue to Cost Ratio
17 Workform has been completed appropriately.

18 WHSI requests that the Board approve the proposed revenue-to-cost ratios.

19

1 **Disposition of Account 1521 –SPC Variance**

2 WHSI applied for disposition of Account 1521- SPC Variance balance in the amount of \$5,008,
3 which was adjusted to \$4,988 in its response to Board staff interrogatory # 10 and included the
4 audited balance to December 31, 2010 plus the amount recovered from customers in 2011 and
5 carrying charges to April 30, 2012.

6

7 In its submission, Board staff stated that the usual practice by the Board is to dispose of audited
8 deferral and variance account balances, that the balances in WHSI's application were not
9 audited, and that the residual balance in Account 1521 captures the difference between the
10 assessed amount and the amounts recovered from ratepayers.

11 Board staff also submitted that despite the usual practice, the Board should authorize the
12 disposition of Account 1521 as of December 31, 2010, plus the amount recovered from
13 customers in 2011 including the carrying charges, because the account balance does not
14 require a prudence review. Board staff also noted that electricity distributors are required by
15 regulation to apply for disposition of this account by April 30, 2012 in any event, and that there is
16 no need to await the outcome of the final audited results, which may be available after April 30,
17 2012.

18 Board staff submitted that WHSI's request to dispose of the \$4,988 balance in Account 1521 be
19 approved, and noted that this balance includes the correct calculation of forecasted carrying
20 charges extending to April 30, 2012.

21

22 WHSI requests that the Board approve the proposed disposition of Account 1521- SPC Variance
23 balance in the amount of \$4,988, representing the audited balance to December 31, 2010 plus
24 the amount recovered from customers in 2011 and carrying charges to April 30, 2012.

25

26

1 **Disposition of Group 1 Deferral and Variance Account Balances**

2 WHSI completed the 2012 IRM Rate Generator Model. In its submission, Board staff noted that
3 it reviewed WHSI's Group 1 Deferral and Variance account balances, that the principal balances
4 as of December 31, 2010 reconcile with the balances reported as part of the Reporting and
5 Record-keeping Requirements, and that the preset disposition threshold of \$0.001 per kWh (debit
6 or credit) has been exceeded.

7 Board staff also stated that they have no issue with WHSI's request to dispose of its 2010
8 Deferral and Variance Account balances at this time.

9 Energy Probe, SEC, and VECC did not address the matter.

10 WHSI requests that the Board approve the disposition of Group 1 Deferral and Variance Account
11 Balances in the amount of CR \$934,693.

12

13

1 **Incremental Capital Module (“ICM”)**

2 WHSI applied to recover the incremental capital costs of \$4,427,330 through an ICM in relation to
3 a \$4.1million capital contribution to Hydro One Networks Inc. (“Hydro One”) for the Commerce
4 Way Transmission Station (“Commerce Way TS”) plus \$327,330 to purchase and install WHSI
5 owned wholesale metering assets for the Commerce Way TS.

6 **Eligibility Criteria**

7 *i) Materiality*

8 WHSI confirmed in its response to OEB Staff Interrogatory #1, VECC #8, and Energy Probe
9 #3(b) that the original materiality threshold value of \$2,522,948 was incorrect due to an error
10 in the ICM model used, and that the corrected amount is \$4,154,210.

11 WHSI also confirmed that the Commerce Way TS project costs totaling \$4,427,330 exceed
12 the materiality threshold, is clearly non-discretionary, and that the expenditures have not been
13 included in WHSI’s Board approved rate base.

14 *ii) Project Need and Prudence*

15 WHSI noted in its application that the need for a transmission station was established by the
16 Board in EB-2009-0079 where HONI received approval to begin construction of the
17 Commerce Way TS.

18 WHSI also discussed the description, need for, and prudence of the Commerce Way TS
19 project in the application and in response to VECC Interrogatories #4 and #6.

20 Board staff submitted that WHSI met the materiality threshold in order for the costs to be
21 considered for recovery and takes no issues with respect to the need for and prudence of
22 incurring the costs associated with the Commerce Way

23 Energy Probe submitted that both parts of the project are both non-discretionary and
24 instrumental, and should be eligible for recovery through the ICM.

Filed: December 19, 2011

1 SEC stated that a Precedent has not been set whereas this is the first time an Incremental Capital
2 Module claim has been based on a contribution to Hydro One for a transmission station, however
3 it believes it is appropriate to include the capital contribution in the ICM calculation in the same
4 manner as any other capital project based on the April 20, 2011 Board's Decision in regards to
5 WHSI's 2011 Rate Application (i.e. EB-2010-0145). In that Decision the Board stated:

6 *"The Board in this particular case does not see any impediment to treating the capital*
7 *contribution made by Woodstock Hydro in the same manner as a capital expenditure in the*
8 *event that Woodstock Hydro would submit an Incremental Capital Module ("ICM") in a future*
9 *Incentive Regulation Mechanism rate application."*

10 VECC submitted that WHSI has met the Board's materiality, need, and prudence criteria and that
11 the Commerce Way TS and WHSI-owned wholesale metering assets for the Commerce Way TS
12 should be eligible for recovery through the ICM.

13 WHSI submits that all parties agree the Commerce Way TS Project meets the Board's materiality
14 criteria for recovery through an Incremental Capital Module.

15

16 Calculation of the Threshold CAPEX

17 In WHSI's original application, the proposed incremental capital threshold of \$2,522,948, and the
18 maximum amount eligible for recovery of \$4,427,330 were incorrect as a result of errors in the
19 Incremental Capital Workform.

20 WHSI subsequently confirmed in OEB Staff Interrogatory #1 that the corrected materiality
21 incremental threshold (before adjustments to the price escalator) should be \$4,154,210, and that
22 the maximum amount eligible for recovery would be \$3,223,786 (i.e. \$7,337,996 minus
23 \$4,154,210).

24 Board staff submitted that based on the revised materiality threshold calculation, the corrected
25 materiality incremental threshold (before adjustments to the price escalator) should be
26 \$4,154,210.

Filed: December 19, 2011

1 Energy Probe and VECC submitted that the calculation of the threshold CAPEX should be
2 updated to \$4,272,870, to reflect the 1.7% price escalator as announced by the Board on
3 November 10, 2011

4 WHSI agrees that the threshold CAPEX should be updated to \$4,272,870 to reflect the 1.7%
5 price escalator as announced by the Board on November 10, 2011.

6 Incremental Revenue Requirement Calculation

7 • *Incremental Capital Amount*

8 WHSI filed its forecasted 2012 capital budget of \$7,377,996, including expenditures of \$2,950,666
9 plus \$4,427,330 for the Commerce Way TS project in response to VECC interrogatory #7. WHSI
10 also confirmed in response to Board staff Interrogatory # 2 that none of the projects included in
11 the 2012 forecasted capital expenditures have been previously included in WHSI's rate base or
12 are discretionary in nature.

13 In response to VECC Interrogatory #7, WHSI stated that its 2011 expected capital expenditures of
14 \$2,767,607 are \$152,066 lower than the 2011 approved capital expenditures of \$2,919,673.

15 In its original submission, WHSI stated that the contribution amount would be recalculated based
16 on actual costs, up to 180 days after the Ready for Service Date. In its response to VECC #2 that
17 an additional contribution of approximately \$600,000 may be required as advised by Hydro One.

18 Board staff also noted WHSI's response to Board staff Interrogatory #2a and c, confirming that
19 none of the projects included in the 2012 forecasted capital expenditures are discretionary in
20 nature and that none of the capital expenditures equaling \$7,337,996 have been previously
21 included in WHSI's rate base.

22 Board Staff submitted that the maximum allowable amount for recovery is the revenue
23 requirement associated with the incremental capital expenditures of \$3,223,786 (i.e. \$7,337,996
24 minus \$4,154,210)

25 Energy Probe submitted that the entire 2012 capital expenditure forecast of \$7,377,996 should be
26 considered as non-discretionary for the purposes of the ICM subject to the following:

- That the amount of 2012 capital expenditures should be reduced by \$150,000.

Energy Probe's argues that since the 2011 forecast capital expenditures are \$152,066 lower than those amounts approved in the 2011 cost of service application (EB-2010-0145), WHSI would effectively be allowed to recover the revenue requirement on this amount of rate base twice.

Energy Probe also submitted that the incremental capital amount as determined by the ICM should be \$2,953,060, reflecting a reduction of \$152,066 from the 2012 capital expenditures:

2012 CAPEX	7,377,996
Less 2011 Variance	(152,066)
Less Threshold CAPEX	(4,272,870)
Incremental Capital	2,953,060

SEC submitted that it agrees with Energy Probe that the amount that should be subject to ICM treatment is \$2,953,060.

VECC submitted that the total 2012 capital expenditures forecast can be reasonably viewed as non-discretionary.

VECC also submitted that it agrees with Energy Probe that the 2012 capital expenditures be reduced by \$152,066, and that the incremental capital amount be revised to \$2,953,060. VECC also noted that the requested incremental capital amount is 60% of the total 2012 budget, and in this context, accepts the proposed spending will have a significant impact on the utility.

WHSI recognizes that the 2011 forecast capital expenditures are \$152,066 lower than the 2011 approved capital expenditure amounts. Additionally, as noted in WHSI's response to VECC Interrogatory #2a, WHSI will be required to true-up the capital contribution amount by approximately \$600,000 180 days after the Ready for Service Date. This true-up amount had not been anticipated during the 2011 cost of service application, and resulted from Hydro One's additional burden costs (overhead and interest) for the transformer station that arose from the delay in the project start date. Hydro One had subsequently informed WHSI that these costs are to be passed on to WHSI as per Schedule A, Part 6, Scope Changes, of the CCRA. Given that it is unlikely the \$600,000 amount will meet the threshold CAPEX in a future ICM application, WHSI

1 notes that this will have a significant impact on its operations for the duration of the 4-year IRM
2 period.

3 From an operational and cash flow perspective, WHSI submits that the \$152,066 shortfall
4 forecasted for the first year of an IRM period will be more than offset by the \$600,000 incremental
5 true-up amount that WHSI will be required to pay in early to mid 2013. Further, given that the IRM
6 period extends 4 years, it is reasonable during the regular course of business to expect that
7 variances below and above the 2011 approved amounts will occur during the IRM period, and
8 WHSI should not be effectually penalized during the first year of an IRM, where an ICM has also
9 been applied for.

10 In addition, it is WHSI's understanding of the ICM guidelines that the approved capital values from
11 the most recent approved cost of service application are not a factor to be considered in the
12 calculation of the threshold and the resulting incremental capital:

13 Section 2.3 of *EB 2007-0673 Supplemental Report to the Board on 3rd Generation Incentive*
14 *Regulation for Ontario Distributors*, September 17, 2008, states:

15
16 *"It is important to note that the adjustment in rates will be linked solely to the costs of the*
17 *incremental capital. Therefore, distributors should not perceive this activity as an opportunity to*
18 *true up rate base for any other reason.*

19
20 *The incremental capital for which the Board may provide rate relief is the new capital sought in*
21 *excess of the materiality threshold. The proceeding to consider an eligible distributor's application*
22 *for rate relief would examine the reasonableness of the distributor's increased spending plan. If*
23 *the application is approved, a rate rider would be established to reflect an amount sufficient to*
24 *accommodate the portion of the approved incremental spending that exceeds the threshold*
25 *amount"*

26 Therefore, WHSI requests that the Board approve an Incremental Capital amount of \$3,105,126,
27 determined as follows:

2012 CAPEX	7,377,996
less Threshold CAPEX (Adjusted for 1.7% GDP-IPI)	(4,272,870)
Incremental Capital	3,105,126

29

1 Treatment of the Capital Contribution

2 *i)The Half Year Rule*

3 WHSI did not apply the half year rule when calculating the incremental revenue requirement as
4 required by the *Supplemental Report of the Board on 3rd Generation Incentive Regulation for*
5 *Ontario's Electricity Distributors* dated September 17, 2008, and EB-2010-0104, because it is not
6 scheduled to file a rebasing application until 2015.

7 *ii)The Capital Structure*

8 In calculating the incremental capital revenue requirement, WHSI used a 60% debt and 40%
9 equity deemed capital structure and the cost of capital parameters approved in its 2011 cost of
10 service application EB-2010-0145.

11 *iii) Treatment of the Capital Contribution*

12 WHSI used a 25-year amortization period for the capital contribution amount based on the term of
13 the Capital Cost Recovery Agreement between WHSI and Hydro One.

14

15 Board Staff submitted that they agree that the half year rule should not apply in this case since
16 2012 is the first year of WHSI's IRM plan term; that the capital structure used to calculate the
17 revenue requirement associated with the incremental capital expenditures is appropriate; that the
18 analysis provided by WHSI supports that the capital contribution be treated as an intangible asset
19 in rate base; and that the 25 year term of the Agreement is appropriate to define the amortization
20 period.

21 WHSI agrees with Board Staff's submission in regard to the Half-Year Rule, the Capital Structure,
22 and the Treatment of the Capital Contribution.

23

1 Reconciliation of IFRS and CGAAP

2 In its application, WHSI identified no impact on the revenue requirement for the Commerce Way
3 TS capital contribution, and a difference of approximately \$1,000 for the wholesale metering
4 project.

5 Board staff noted that that a PP&E deferral account to capture the difference in the January 1,
6 2012 opening balance arising from the adoption of IFRS was approved by the Board in the
7 *Addendum to Report of the Board: Implementing International Financial Reporting Standards in*
8 *an Incentive Rate Mechanism Environment*, dated June 13, 2011.

9 Board staff also noted that in WHSI's case, the difference between CGAAP and MIFRS is not
10 material and that no approval is required at this time since the review and approval process would
11 be conducted in WHSI's next cost of service application when the rate base is adjusted.

12 SEC submitted that it generally believes that a utility that had its rebasing under CGAAP should
13 report any subsequent ICM also under CGAAP until it rebases under MIFRS in the PP&E Deferral
14 account, however in this case, the difference is not material and no change to WHSI's application
15 is necessary.

16 WHSI requests that no further approval be required at this time to recognize the non-material
17 difference in the Commerce Way TS Project between CGAAP and MIFRS in a PP&E deferral
18 account.

19

1 Allocation of the Incremental Revenue Requirement

2 WHSI applied for recovery of the incremental revenue requirement on the basis of distribution
3 revenue in accordance with the Incremental Capital Worksheet, and on the basis that this would
4 maintain consistency with the allocation assumed in its distribution rates.

5 Board staff submitted that based on cost causality an allocation using the rate class share of
6 transmission connection revenues would be more appropriate than using distribution revenue.

7 Energy Probe submitted that the incremental revenue requirement should be recovered on the
8 same basis of recovery as the recovery of transmission connection costs which uses the rate
9 class share of transmission connection revenue.

10 SEC and VECC submitted that they agree with Energy Probe in that the incremental revenue
11 requirement should be recovered on the same basis as the recovery of transmission connection
12 costs which uses the rate class share of transmission connection revenue.

13 WHSI finds merit in the rationale to allocate the incremental revenue requirement based on
14 transmission service rates and agrees with Board Staff and the Intervenors.

15

1 Recovery of the Incremental Revenue Requirement

2 WHSI proposed that the incremental revenue requirement be recovered through both fixed and
3 variable components, based on Option B of the Incremental Capital Worksheet. WHSI also
4 confirmed in its response for Board Staff Interrogatory # 4d that it's billing system can readily
5 accommodate this rate structure and the administrative costs to do so would be insignificant.

6 Board staff noted that the Board previously approved the recovery of incremental revenue
7 requirement by means of a variable rate rider in Guelph Hydro (EB-2010-0130) and Oakville
8 Hydro (EB-2010-0104). Board staff took no issues per se with WHSI's proposal, though were of
9 the opinion that the recovery of the amount by means of a fixed and variable rate rider creates
10 additional complexities that may not be warranted.

11 Energy Probe submitted that the recovery through fixed and/or variable rate riders should be
12 consistent with the way costs are allocated.

13 SEC submitted that the recovery should be structured using the same method as for transmission
14 connection charges and that using a variable charge only would have the advantage of
15 consistency.

16 SEC also submitted that the time period for the rate rider should be changed to April 30, 2015,
17 rather than 2014, and should be reflected in the final order.

18 VECC submitted that a variable rate rider would be more appropriate as the costs involved are
19 the result of load growth, and in the Board's Cost Allocation model, the cost of municipal
20 substations are allocated 100% on demand.

21 As stated above, WHSI agrees to the allocation of the incremental revenue requirement to
22 customer classes on the basis of transmission connection charges, and also that Board staff and
23 Intervenor have submitted that the costs for the capital contribution should be recognized as an
24 intangible asset.

1 The capital contribution amount of \$4.1M accounts for 92.6% of the total Commerce Way TS
 2 Project Capital costs, and as noted in WHSI's response to OEB staff Interrogatory #1, these costs
 3 are fixed.

4 Unlike a utility that owns its own TS, or a municipal station, WHSI would not be subject to ongoing
 5 operating and maintenance costs, which can be more directly attributable to wear and tear
 6 resulting from volumetric demands on the assets.

7 WHSI acknowledges that to date, the recovery of an incremental revenue requirement by way of
 8 both a fixed and a variable rate rider have not been approved. It does, however, believe that this
 9 option is valid by virtue of inclusion as Option "B" in the ICM module and that is reasonable for
 10 the purpose of recovering the incremental revenue in this case, since the incremental revenue is
 11 based on a project cost that, for the most part, reflects a capital contribution to Hydro One which
 12 is fixed in accordance with the terms of the CCRA.

13 From a rate impact perspective, the following table illustrates the variance between a 100%
 14 volumetric rate rider and a combination of fixed and variable rate riders:

			Fixed +Variable			Variable Only		Variance	
Monthly Fixed	Monthly Volume	Monthly kW/kWh	Fixed	Variable	Monthly Amount	Variable	Monthly Amount	\$	%
A	B		C	D	E ((A*C)+(B*D))	F	G (B*F)	H (E-G)	I ((E/G)-1)
Residential	1	800 kWh	\$ 0.38	0.0007	\$ 0.91	\$ 0.0012	\$ 0.92	\$ (0.02)	-1.9%
General <50	1	2000 kWh	\$ 1.22	0.0007	\$ 2.62	\$ 0.0010	\$ 2.09	\$ 0.53	25.5%
General 50-999	1	500 kW	\$ 19.67	0.3622	\$ 200.77	\$ 0.4773	\$ 238.66	\$ (37.89)	-15.9%
General >1000	1	2500 kW	\$ 120.44	0.6360	\$ 1,710.54	\$ 0.7039	\$ 1,759.87	\$ (49.33)	-2.8%
USL	1	360 kWh	\$ 0.30	0.0003	\$ 0.42	\$ 0.0011	\$ 0.41	\$ 0.02	3.9%
Streetlight	4247	600 kW	\$ 0.03	0.1270	\$ 210.49	\$ 0.3211	\$ 192.68	\$ 17.81	9.2%

1 Lost Revenue Adjustment Mechanism (LRAM)

2 WHSI applied to recover \$106,396.64 in lost revenue associated with Conservation and Demand
3 Management undertakings in 2010; the LRAM amount was subsequently updated to \$129,732.33
4 based on the final OPA audited results.

5 Board staff noted that the updated LRAM claim includes the OPA's 2010 final verified results for
6 OPA programs, and that using the updated 2010 verified results is appropriated and consistent
7 with the method accepted by the Board in other recent decisions.

8 Board staff submitted that it supports the recovery of the requested persisting lost revenues from
9 2005-2009 CDM programs in 2010, but not in 2011, nor does it support the lost revenues from
10 2010 CDM programs that persist into 2011.

11 Board staff also submitted that WHSI appropriately included the effect of programs in 2010 in its
12 LRAM claim and supports the recovery of lost revenues for 2010 CDM programs in 2010, and
13 requested WHSI provide the lost revenue associated with 2010 CDM programs in 2010.

14 Energy Probe submitted that it supports the submissions of VECC on this issue.

15 VECC submitted that it accepts for LRAM purposes, the OPA verification of energy savings for
16 WHSI's 2006 to 2010 OPA-funded CDM programs using the OPA's Final 2006-2010 CDM
17 program results.

18 VECC noted that the input assumption value of 101 kWh used for the 2009 Final Every Kilowatt
19 Counts Power Savings Event, is outdated and it should be 46.32 kWh, however the impact on lost
20 revenue is immaterial.

21 VECC submitted that WHSI address the issue of savings for the OPA's 2006 Every Kilowatt
22 Counts Program, regarding 13-15W Energy Star CFL's and to confirm the LRAM claim does not
23 include any measures that have expired in 2010.

24 VECC also submitted that WHSI has used the latest available information on input assumptions
25 for the 3rd Tranche LRAM claim, and that it confirms the correct input assumptions were applied
26 to the residential 3rd tranche LRAM claims.

1 VECC notes that lost revenue in 2011 from 2005 to 2010 CDM programs have already been
2 accounted for in the 2011 load forecast, and that the LRAM claim should not include any lost
3 revenue in 2011.

4 VECC noted its expectation in relation to the settlement agreement (EB-2010-0145) where, the
5 parties agreed that any revenue variance above or below the CDM target adjustment of
6 1,888,000 kWh's, that the details of this settlement agreement will be reflected in future LRAM
7 claims regarding the impact of 2011 programs in 2011 and beyond.

8 VECC submitted that WHSI calculated estimated lost revenues for 2011 based on the OPA's
9 Measures and Assumptions list and OPA verified results available at the timing of this
10 application, which is not appropriate or in accordance with the Guidelines.

11 VECC also submitted that in the absence of OPA input assumptions and verified final results for
12 2011, that the LRAM claim should only cover the period January 1, 2010 to December 31, 2010.

13 VECC also stated that WHSI should file an updated LRAM to recover or refund any variance
14 between the requested amounts and verified amounts for January 1, 2011 to December 31, 2011
15 based on the most recent OPA Measures and Assumptions List and OPA verified results.

16 WHSI concurs with Board staff's position validating LRAM recovery of 2010 program results. An
17 inadvertent typographical error in Appendix B, included in WHSI's interrogatory responses to
18 VECC, for the following initiatives should be corrected to read "2005-2010":

19 Cool Savings Rebate Program
20 Great Refrigerator Roundup
21 peaksaver®
22 Every Kilowatt Counts Power Savings Event
23 High Performance New Construction
24 Power Savings Blitz
25 Electricity Retrofit Incentive Program
26

27 Since all calculations were performed to include only persistent program results, no adjustments
28 to tabulated values were made. No LRAM claim was included for 2011 program results.

1 With regards to LRAM amounts consisting of persisting lost revenues from 2005-2010 CDM
2 programs in 2011:

3 Board Staff notes:

4 *"In cases in which it was clear in the application or settlement agreement that*
5 *an adjustment for CDM was not being incorporated into the load forecast*
6 *specifically because of an expectation that an LRAM application would address*
7 *the issue, and if this approach was accepted by the Board, then Board staff*
8 *would agree that an LRAM application is appropriate. Woodstock may want to*
9 *indicate in its reply submission whether the issue of an LRAM application was*
10 *addressed in their cost of service application."*

11 WHSI notes that the settlement agreement (EB-2010-0145) read:

12 *"For the purposes of obtaining complete settlement of all issues, the parties*
13 *agree that Woodstock Hydro's proposed 2011 Test Year load forecast is to be*
14 *increased by a total of 18,802,617 kWh to 388,000,000 kWhs (see Appendix D),*
15 *up from 369,917,383 kWhs in the pre-filed Evidence (Exhibit 3, Tab 2, Schedule*
16 *1, page 17, Table 3-18). The 388,000,000 kWhs assumes kWh consumption has*
17 *been reduced by one tenth (1/10th) of Woodstock Hydro's OEB/OPA directed*
18 *CDM target of 18.88 million kWhs.*

19 *The agreed-upon load forecast is used in the updated cost of power calculation*
20 *(see Appendix C) of this Agreement, in the billing determinants in rate design and*
21 *in the updated bill impact tables (see Appendix K).*

22 *The Parties have agreed that any revenue variance, above or below the CDM*
23 *Target adjustment of 1,888,000 kWhs (i.e. 1/10th of 18.88 million kWhs), shall be*
24 *recovered or reimbursed, as the case may be, through an LRAM application*
25 *following the Board's standard rules for LRAM."*

26 WHSI therefore submits a revised LRAM amount that includes the revenue variance
27 between the 2011 CDM Target adjustment of 1,888,000 kWh's and the 2011 net
28 reductions of 5,138,421 kWh, taken from the data provided in the revised Appendix B
29 as attached. As shown in the table below, the variance of 3,258,421 kWh's was

1 allocated on a pro-rata basis over the net 2011 kWh for each applicable OPA program.

Class Program	2011		
	NET 2011 kWh	Load Forecast settlement allowance*	Net 2011 kWh adjusted for load forecast settlement allowance
OPA Programs			
Residential			
Secondary Fridge Retirement Pilot	14,549	5,323	9,226
Cool & Hot Savings Rebate	91,366	33,428	57,938
Cool Savings Rebate Program	245,858	89,952	155,906
Every Kilowatt Counts	448,481	164,086	284,395
Great Refrigerator Roundup	417,896	152,896	265,000
peaksaver®	2,501	915	1,586
Summer Savings	32,024	11,717	20,308
Social Housing – Pilot	30,210	11,053	19,157
Summer Sweepstakes	72,865	26,659	46,206
Every Kilowatt Counts Power Savings Event	480,654	175,858	304,797
Multifamily Energy Efficiency Rebates	56,437	20,649	35,788
GENERAL SERVICE Less Than 50kW			
High Performance New Construction	128,552	47,034	81,519
Power Savings Blitz	899,068	328,943	570,125
General Service>50kW to 4,999kW			
Demand Response 1			
Demand Response 2			
Demand Response 3			
Electricity Retrofit Incentive Program	2,217,958	811,487	1,406,471
Loblaw & York Region Demand Response			
	5,138,421	1,880,000	3,258,421

2 * allocated per calculated kWh reductions

3

4

1 The adjusted Attachment B of Appendix B is shown below:

ATTACHMENT B - Adjusted for Load Forecast

Foregone Revenue by Class and Program

Class Program	Year Implemented	2009		2010				2010				Adjusted 2011					Total Revenue
		kWh or kW	Rate per Unit	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue		
OPA Programs																	
Residential																	
Secondary Fridge Retirement Pilot	2006	kWh	0.0192	14,549	kWh	0.0190	\$277.41	0	kWh	0.0190	\$0.00	9,226	kWh	0.0218	\$192.52	\$469.93	
Cool & Hot Savings Rebate	2006-2007	kWh	0.0192	91,366	kWh	0.0190	\$1,742.04	0	kWh	0.0190	\$0.00	57,938	kWh	0.0218	\$1,208.97	\$2,951.01	
Cool Savings Rebate Program	2008-2010	kWh	0.0192	131,813	kWh	0.0190	\$2,513.23	114,046	kWh	0.0190	\$2,174.47	155,906	kWh	0.0218	\$3,253.23	\$7,940.93	
Every Kilowatt Counts	2006	kWh	0.0192	448,481	kWh	0.0190	\$8,551.04	0	kWh	0.0190	\$0.00	284,395	kWh	0.0218	\$5,934.37	\$14,485.42	
Great Refrigerator Roundup	2007-2010	kWh	0.0192	287,107	kWh	0.0190	\$5,474.17	130,944	kWh	0.0190	\$2,496.67	265,000	kWh	0.0218	\$5,529.66	\$13,500.50	
peaksaver®	2007-2010	kWh	0.0192	2,481	kWh	0.0190	\$47.31	20	kWh	0.0190	\$0.38	1,586	kWh	0.0218	\$33.09	\$80.78	
Summer Savings	2007	kWh	0.0192	32,024	kWh	0.0190	\$610.60	0	kWh	0.0190	\$0.00	20,308	kWh	0.0218	\$423.75	\$1,034.35	
Social Housing – Pilot	2007	kWh	0.0192	30,210	kWh	0.0190	\$576.00	0	kWh	0.0190	\$0.00	19,157	kWh	0.0218	\$399.74	\$975.75	
Summer Sweepstakes	2008	kWh	0.0192	72,865	kWh	0.0190	\$1,389.29	0	kWh	0.0190	\$0.00	46,206	kWh	0.0218	\$964.16	\$2,353.45	
Every Kilowatt Counts Power Savings Event	2008-2010	kWh	0.0192	435,192	kWh	0.0190	\$8,297.67	51,725	kWh	0.0190	\$986.22	304,797	kWh	0.0218	\$6,360.09	\$15,643.97	
Multifamily Energy Efficiency Rebates	2010	kWh	0.0192	0	kWh	0.0190	\$0.00	56,437	kWh	0.0190	\$1,076.07	35,788	kWh	0.0218	\$746.78	\$1,822.85	
																\$61,258.95	
GENERAL SERVICE Less Than 50kW																	
High Performance New Construction	2008-2010	kWh	0.0124	29,085	kWh	0.0123	\$358.72	99,467	kWh	0.0123	\$1,226.76	81,519	kWh	0.0141	\$1,100.50	\$2,685.98	
Power Savings Blitz	2008-2010	kWh	0.0124	622,954	kWh	0.0123	\$7,683.10	276,114	kWh	0.0123	\$3,405.41	570,125	kWh	0.0141	\$7,696.69	\$18,785.19	
																\$21,471.18	
General Service>50kW to 4.999kW																	
Demand Response 1	2006-2010	kW	1.8199	0.00	kW	1.8048	\$0.00	0.00	kW	1.8048	\$0.00	0.00	kW	2.7507	\$0.00	\$0.00	
Demand Response 2	2009-2010	kW	1.8199	0.00	kW	1.8048	\$0.00	402.15	kW	1.8048	\$725.80	0.00	kW	2.7507	\$0.00	\$725.80	
Demand Response 3	2008	kW	1.8199	0.00	kW	1.8048	\$0.00	850.59	kW	1.8048	\$1,535.15	0.00	kW	2.7507	\$0.00	\$1,535.15	
Electricity Retrofit Incentive Program	2007-2010	kW	1.8199	200.80	kW	1.8048	\$4,360.97	81.75	kW	1.8048	\$1,775.50	282.55	kW	2.7507	\$8,257.53	\$14,394.00	
Loblaw & York Region Demand Response	2006-2010	kW	1.8199	0.00	kW	1.8048	\$0.00	98.71	kW	1.8048	\$178.16	0.00	kW	2.7507	\$0.00	\$178.16	
																\$16,833.10	

\$99,563.23

Third Tranche

RESIDENTIAL																
Partnership / Sponsorships																
SLEDs	2006	kWh	0.0192	4,188	kWh	0.0190	\$79.85					4,188	kWh	0.0218	\$87.39	\$167.23
Lighten Your Electricity Bill																
CFLs	2005	kWh	0.0192	35,323	kWh	0.0190	\$673.49					35,323	kWh	0.0218	\$737.08	\$1,410.57
SLEDs - 5W	2005	kWh	0.0192	861	kWh	0.0190	\$16.42					861	kWh	0.0218	\$17.97	\$34.40
SLEDs - Mini Lights	2005	kWh	0.0192	308	kWh	0.0190	\$5.88					308	kWh	0.0218	\$6.43	\$12.30
Programmable Thermostat - Space Heating	2005	kWh	0.0192	29,707	kWh	0.0190	\$566.42					29,707	kWh	0.0218	\$619.89	\$1,186.31
Programmable Thermostat - Space Cooling	2005	kWh	0.0192	5,216	kWh	0.0190	\$99.46					5,216	kWh	0.0218	\$108.85	\$208.31
Timer - Outdoor Light	2005	kWh	0.0192	327	kWh	0.0190	\$6.24					327	kWh	0.0218	\$6.83	\$13.07
Timer - Indoor Light	2005	kWh	0.0192	464	kWh	0.0190	\$8.84					464	kWh	0.0218	\$9.67	\$18.51
Ceiling Fan	2005	kWh	0.0192	2,979	kWh	0.0190	\$56.79					2,979	kWh	0.0218	\$62.16	\$118.95
																\$3,169.66
GENERAL SERVICE< 50 kW																
Cool Shops																
15W CFL	2006															
26W Flood Light	2006															
2-T8 32W Lamps w/ Electronic Ballast	2006	kWh	0.0124	1,010	kWh	0.0123	\$12.46					1,010	kWh	0.0141	\$13.64	\$26.09
4-T8 32W Lamps w/ Electronic Ballast	2006	kWh	0.0124	7,378	kWh	0.0123	\$90.99					7,378	kWh	0.0141	\$99.60	\$190.59
3W LED Exit Signs	2006	kWh	0.0124	30,558	kWh	0.0123	\$376.89					30,558	kWh	0.0141	\$412.54	\$789.42
																\$1,006.11
UNMETERED SCATTERED LOAD																
Traffic (Signal) Efficiency	2006	kWh	0.0124	256,956	kWh	0.0123	\$3,169.12					256,956	kWh	0.0131	\$3,297.60	\$6,466.73

\$10,642.50

2

3

- 1 As a result of this adjustment, WHSI submits the revised LRAM Totals for the purposes of this
 2 application:

ATTACHMENT C
LRAM & SSM Totals

Rate Class

	LRAM \$
<u>OPA Programs</u>	
RESIDENTIAL	\$61,258.95
GENERAL SERVICE <50KW	\$21,471.18
General Service>50kW to 4,999kW	\$16,833.10
<u>Third Tranche</u>	
RESIDENTIAL	\$3,169.66
GENERAL SERVICE <50KW	\$1,006.11
UNMETERED SCATTERED LOAD	\$6,466.73
	\$110,205.72

- 3
- 4 The proposed rate riders based on the revised LRAM amount are recalculated as shown
 5 below:

2012 - LRAM and SSM Rider

Rate Class	Amounts (2009 LRAM)		Billing Units (2011)		Rate Riders - 1 year		
	LRAM	SSM			LRAM	SSM	Total
	\$	\$		Metrics	\$/unit (kWh or kW)	\$/unit (kWh or kW)	\$/unit (kWh or kW)
Residential	\$ 64,428.60		126,660,107	kWh	0.0005	0.0000	0.0005
GS < 50 kW	\$ 22,477.29		49,817,450	kWh	0.0005	0.0000	0.0005
GS 50 kW - 999 kW	\$ 12,228.53		395,652	kW	0.0309	0.0000	0.0309
GS>1000 kW	\$ 4,604.57		148,980	kW	0.0309	0.0000	0.0309
Street Lighting			8,539	kW	0.0000	0.0000	0.0000
USL	\$ 6,466.73		615,829	kWh	0.0105	0.0000	0.0105
Total	110,205.72	0.00					

6

7

- 1 In response to VECC's submission whereby WHSI was asked to address whether savings for the
 2 OPA's EKC Program (13-15W Energy Star CFL's) have been removed from the LRAM clam
 3 beginning in 2010, WHSI submits the following table:

For: Woodstock Hydro Services Inc.															
Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Effective Useful Life (EUL)	LDC Specific Results								
							Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)				
Every Kilowatt Counts	Consumer	2006	Final	1	Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	4.00	3,479.95	0.00	363,306.70	0.00	326,976.03				
Every Kilowatt Counts	Consumer	2006	Final	2	Electric Timers - Spring Campaign	20.00	97.56	0.00	17,853.28	0.00	16,067.96				
Every Kilowatt Counts	Consumer	2006	Final	3	Programmable Thermostats - Spring Campaign	15.00	42.44	2.12	9,166.45	1.91	8,249.81				
Every Kilowatt Counts	Consumer	2006	Final	4	Energy Star® Ceiling Fans - Spring Campaign	20.00	32.28	0.45	4,551.90	0.41	4,096.71				
Every Kilowatt Counts	Consumer	2006	Final	5	Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	4.00	5,159.74	0.00	538,676.41	0.00	484,808.77				
Every Kilowatt Counts	Consumer	2006	Final	6	Seasonal Light Emitting Diode Light String - Autumn Campaign	30.00	1,241.95	0.00	38,189.83	0.00	34,370.84				
Every Kilowatt Counts	Consumer	2006	Final	7	Programmable Thermostats - Autumn Campaign	18.00	81.87	9.64	42,743.04	8.67	38,468.74				
Every Kilowatt Counts	Consumer	2006	Final	8	Dimmers - Autumn Campaign	10.00	64.74	0.00	8,998.17	0.00	8,098.35				
Every Kilowatt Counts	Consumer	2006	Final	9	Indoor Motion Sensors - Autumn Campaign	20.00	23.23	0.00	4,854.80	0.00	4,369.32				
Every Kilowatt Counts	Consumer	2006	Final	10	Programmable Baseboard Thermostats - Autumn Campaign	18.00	4.88	0.00	7,150.05	0.00	6,435.05				
Net Energy Savings (MWh)															
		Program Year		Initiative	Program Name	Results Status	2006	2007	2008	2009	2010				
		2006		Every Kilowatt Counts		Final	931,942	931,942	931,942	931,942	120,157				

1 Account 1562 Deferred Payment in Lieu of Taxes ("PILs")

2 In its response to OEB Staff Interrogatory #12a, WHSI did not record an adjustment between the
3 CDM 2005 Incremental OM&A expense per the 2005 PILS model of \$86,666 and the actual
4 expense incurred in 2005 of \$31,248.

5 Board staff submitted that WHSI should select one of the following two options and file a revised
6 2005 SIMPIL model, PILS continuity schedule, and EDDVAR continuity schedule:

7 1) Record the 2005 actual CDM expense of \$31,248 in 2005 SIMPL model TAXCALC sheet
8 row 44 cell G44 on the same row as the CDM proxy amount.

9 Or,

10 2) Move the CDM proxy amount of \$86,666 to a line that does not true-up (1 row below in cell
11 C45)

12 Board staff also submitted that other than the above adjustment and resulting changes to interest
13 carrying charges, that WHSI has followed the regulatory guidance and the Boards decisions in
14 determining the amounts recorded in Account 1562.

15 WHSI has updated the 2005 SIMPIL model in accordance with Option 1 noted above. The
16 following excel spreadsheets have been submitted through RESS:

- 17 • Woodstock_2005_PILS Model_Updated_KPMG_20111219.xls
- 18 • Woodstock_PILS_Continuity Schedule 2011-2012 KPMH_20111219.xls
- 19 • Woodstock_PILS Reconciliation 2001_2012_20111219.xls

20

21 A summary of the adjusted PILS Recovery Amount is shown below:

	Adjusted 1562 PILS Balance	Historical 1562 PILS Balance	Variance
Adjusted PILS Recovery Amount			
PILS Adjusted Principal Balance April 2006	\$187,035.48	\$240,524.16	(\$53,488.68)
Carrying Charge Adjusted Balance April 2006	\$31,639.92	\$34,156.09	(\$2,516.17)
Total To April 30, 2006	\$218,675.40	\$274,680.25	(\$56,004.85)
Add Carrying Charges May 1 2006-April 30 2012	\$29,154.16		
Total to April 30, 2012	\$247,829.56		

Initial Submission	\$305,720.82
Adjusted Amount	\$247,829.56
Variance	(\$57,891.26)

PDF versions of model excerpts follow, for:

- Woodstock_2005_PILS Model_Updated_KPMG_20111219.xls
- WHSI_PILS_Continuity Schedule 2011-2012 KPMH_20111219.xls
- Woodstock_PILS Reconciliation 2001_2012_20111219.xls
- Updated EDDVAR Continuity Schedule (Tab 9. 2012 Cont.Sched.Def_Var in 2012 IRM_Rate_Generator excel model)

	A	B	C	D	E
1	PILs TAXES - EB-2011-0207				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Woodstock Hydro			Colour Code	
4	Reporting period: 2005			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	Y	
20	shared among the corporate group?	LCT	Y/N	Y	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		98%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		99%	
23					
24	Accounting Year End		Date	12-31-2005	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			20,392,557	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			1,746,623	
42					
43	1999 return from RUD Sheet #7			487,106	487,106
44					
45	Total Incremental revenue			1,259,517	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			419,839	419,839
48	Amount allowed in 2002			419,839	419,839
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM		100.00%	419839	419,840
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				1,746,624
55					
56	Equity			10,196,279	
57					
58	Return at target ROE			1,007,392	
59					
60	Debt			10,196,279	
61					
62	Deemed interest amount in 100% of MARR			739,230	
63					
64	Phase-in of interest - Year 1 (2001)			383,850	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			561,540	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			561,540	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			739,230	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0207	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Woodstock Hydro							
7	Reporting period: 2005							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	II) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	1,746,624		-224,217		1,522,407	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	1,205,232		480,365		1,685,597	
21	Employee Benefit Plans - Accrued, Not Paid	3			9,141		9,141	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				713,848		713,848	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	1,048,408		43,930		1,092,338	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9			0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	739,230		56,878		796,108	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	CDM 2005 incremental OM&A expenses per 2005 PILs model	12	86,666		-55,418		31,248	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				70,944		70,944	
49								
50	TAXABLE INCOME/ (LOSS)		1,077,552		862,803		1,940,355	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	27.50%		8.8450%		36.35%	
54								
55	REGULATORY INCOME TAX		296,327		398,679	Actual	695,006	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		296,327		398,679	Actual	695,006	
61								
62								
63	III) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	20,392,557		5,180,371		25,572,928	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	7,391,250		-12,645		7,378,605	
68	Taxable Capital		13,001,307		5,167,726		18,169,033	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		39,004		15,579		54,583	
73								
74	Federal Large Corporations Tax							
75	Base	18	20,392,557		3,768,144		24,160,701	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	49,275,000		358,737		49,633,737	
77	Taxable Capital		0		4,126,881		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.1750%		0.0250%		0.2000%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83								
84	Net LCT		0		0		0	
85								

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0207	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Woodstock Hydro							
7	Reporting period: 2005							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		27.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	408,727			Actual 2005	695,006	
91	LCT (proxy tax is grossed-up)	23	0			Actual 2005	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	39,004			Actual 2005	54,583	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2005	25	447,730			Actual 2005	749,589	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			9,141			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I206)	11			30,633			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			-55,418			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	33,926			
121								
122	Income Tax Rate (excluding surtax) from 2005 Utility's tax return			x	36.35%			
123								
124	Income Tax Effect on True-up adjustments			=	12,330			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				12,330			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				35.00%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				18,970			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	1,077,552			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	36.12%			
139								
140	REVISED REGULATORY INCOME TAX			=	389,212			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	389,212			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	296,327			
147								
148	Regulatory Income Tax Variance			=	92,885			
149								

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0207	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS	Estimate			Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Woodstock Hydro							
7	Reporting period: 2005							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
150	Ontario Capital Tax							
151	Base			=	20,392,557			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	7,500,000			
153	Revised deemed taxable capital			=	12,892,557			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	38,678			
	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	39,004			
158				=	(326)			
159	Regulatory Ontario Capital Tax Variance							
160								
161	Federal LCT							
162	Base				20,392,557			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
164	Revised Federal LCT			=	(29,607,443)			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
167								
168	Gross Amount				0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				35.00%			
176								
177	Income Tax (grossed-up)			+	142,900			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	(326)			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	142,574			
182								
183	TRUE-UP VARIANCE (from cell I132)			+	18,970			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	161,544			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				739,230			
194	Interest phased-in (Cell C36)				561,540			
195								
196	Variance due to phase-in of debt component of MARR in rates				177,690			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing (Cell K36+K41)				769,863			
202	Total deemed interest (REGINFO CELL D62)				739,230			
203								
204	Variance caused by excess debt				30,633			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I112)				30,633			
207								
208	Total Interest Variance				147,057			
209								
210								
211								

	A	B	C	D	E	F	G
1	PILs TAXES - EB-2011-0207	LINE	M of F	Non-wires	Wires-only		
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return		
4		0	Return				
5					Version 2009.1		
6	Section A: Identification:						
7	Utility Name: Woodstock Hydro						
8	Reporting period: 2005						
9	Taxation Year's start date:						
10	Taxation Year's end date:						
11	Number of days in taxation year:		365	days			
12							
13	Please enter the Materiality Level :		0	< - enter materiality level			
14	(0.25% x Rate Base x CER)	Y/N					
15	(0.25% x Net Assets)	Y/N					
16	Or other measure (please provide the basis of the amount)	Y/N					
17	Does the utility carry on non-wires related operation?	Y/N					
18	(Please complete the questionnaire in the Background questionnaire worksheet.)						
19							
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K						
21							
22	Section B: Financial statements data:						
23	Input unconsolidated financial statement data submitted with Tax returns.						
24	The actual categories of the income statements should be used.						
25	If required please change the descriptions except for amortization, interest expense and provision for income tax						
26							
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts						
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.						
29							
30	Income:						
31	Energy Sales	+	32,502,004		32,502,004		
32	Distribution Revenue	+	5,401,489		5,401,489		
33	Other Income	+	895,185		895,185		
34	Miscellaneous income	+			0		
35		+			0		
36	Revenue should be entered above this line						
37							
38	Costs and Expenses:						
39	Cost of energy purchased	-	32,617,914		32,617,914		
40	Administration	-	2,032,920		2,032,920		
41	Customer billing and collecting	-			0		
42	Operations and maintenance	-	939,840		939,840		
43	Amortization	-	1,685,597		1,685,597		
44	Ontario Capital Tax	-			0		
45	Capitalized	-			0		
46	Recovery of Regulatory Assets	-			0		
47		-			0		
48		-			0		
49							
50	Net Income Before Interest & Income Taxes EBIT	=	1,522,407	0	1,522,407		
51	Less: Interest expense for accounting purposes	-	796,108		796,108		
52	Provision for payments in lieu of income taxes	-	275,556		275,556		
53	Net Income (loss)	=	450,743	0	450,743	▲	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)						
55							
56	Section C: Reconciliation of accounting income to taxable income						
57	From T2 Schedule 1						
58	BOOK TO TAX ADDITIONS:						
59	Provision for income tax	+	275,556	0	275,556	▲	
60	Federal large corporation tax	+	0		0		
61	Depreciation & Amortization	+	1,685,597	0	1,685,597	▲	
62	Employee benefit plans-accrued, not paid	+	9,141	0	9,141	▲	employee sick leave accrual
63	Tax reserves - beginning of year	+	0	0	0		
64	Reserves from financial statements- end of year	+	0	0	0		
65	Regulatory adjustments on which true-up may apply (see A66)	+			0		
66	Items on which true-up does not apply "TAXREC 3"		713,848	0	713,848		
67	Material addition items from TAXREC 2	+	0	0	0		
68	Other addition items (not Material) from TAXREC 2	+	0	0	0		
69							
70	Subtotal		2,684,142	0	2,684,142		
71							
72	Other Additions: (Please explain the nature of the additions)						
73	Recapture of CCA	+			0		
74	Non-deductible meals and entertainment expense	+			0		
75	Capital items expensed	+			0		
76		+			0		
77		+			0		
78		+			0		
79		+			0		
80	Total Other Additions	=	0	0	0		
81							
82	Total Additions	=	2,684,142	0	2,684,142		
83							
84	Recap Material Additions:						
85			0	0	0		
86			0	0	0		
87			0	0	0		
88			0	0	0		

	A	B	C	D	E	F	G
1	PILs TAXES - EB-2011-0207	LINE	M of F	Non-wires	Wires-only		
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return		
4		0	Return				
5					Version 2009.1		
89			0	0	0		
90			0	0	0		
91			0	0	0		
92	<i>Total Other additions >materiality level</i>		0	0	0		
93	Other additions (less than materiality level)		0	0	0		
94	Total Other Additions		0	0	0		
95							
96	BOOK TO TAX DEDUCTIONS:						
97	Capital cost allowance	-	1,091,675		1,091,675	▲	
98	Cumulative eligible capital deduction	-	663		663	▲	
99	Employee benefit plans-paid amounts	-			0		
100	Items capitalized for regulatory purposes	-			0		
101	Regulatory adjustments :	-			0		
102	CCA	-			0		
103	other deductions	-			0		
104	Tax reserves - end of year	-	0	0	0		
105	Reserves from financial statements- beginning of year	-	0	0	0		
106	Contributions to deferred income plans	-			0		
107	Contributions to pension plans	-			0		
108	Items on which true-up does not apply "TAXREC 3"		70,944	0	70,944		
109	Interest capitalized for accounting deducted for tax	-			0		
110	Material deduction items from TAXREC 2	-	0	0	0		
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0		
112							
113	Subtotal	=	1,163,282	0	1,163,282		
114	Other deductions (Please explain the nature of the deductions)						
115	CDM expense trueup adjustment	-	31,248		31,248		31248.04?
116	Gain on disposal of assets	-			0		OEB IRR #12a
117	Capital tax per CT23	-			0		
118		-			0		
119		-			0		
120	Total Other Deductions	=	31,248	0	31,248		
121							
122	Total Deductions	=	1,194,530	0	1,194,530		
123							
124	Recap Material Deductions:						
125	CDM expense trueup adjustment		31,248	0	31,248		
126			0	0	0		
127			0	0	0		
128			0	0	0		
129			0	0	0		
130	Total Other Deductions exceed materiality level		31,248	0	31,248		OEB IRR #12a
131	Other Deductions less than materiality level		0	0	0		
132	Total Other Deductions		31,248	0	31,248		
133							
134	TAXABLE INCOME	=	1,940,355	0	1,940,355	▲	
135	DEDUCT:						
136	Non-capital loss applied positive number	-			0		
137	Net capital loss applied positive number	-			0		
138					0		
139	NET TAXABLE INCOME	=	1,940,355	0	1,940,355		
140							
141	FROM ACTUAL TAX RETURNS						
142	Net Federal Income Tax (Must agree with tax return)	+	418,990	0	418,990		
143	Net Ontario Income Tax (Must agree with tax return)	+	276,016	0	276,016		
144	Subtotal	=	695,006	0	695,006		
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0		
146	Total Income Tax	=	695,006	0	695,006		
147							
148	FROM ACTUAL TAX RETURNS						
149	Net Federal Income Tax Rate (Must agree with tax return)		22.12%		22.12%		Divide federal income tax by the taxable income
150	Net Ontario Income Tax Rate (Must agree with tax return)		14.23%		14.23%		Divide Ontario income tax by the taxable income
151	Blended Income Tax Rate		36.35%		36.35%		
152							
153	Section F: Income and Capital Taxes						
154							
155	RECAP						
156	Total Income Taxes	+	695,006	0	695,006		
157	Ontario Capital Tax	+	54,583		54,583		
158	Federal Large Corporations Tax	+	0		0		
159							
160	Total income and capital taxes	=	749,589	0	749,589	▲	
161							

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0207	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Woodstock Hydro					
8	Reporting period: 2005					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts		0		0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts		0		0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0207	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Woodstock Hydro					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0207	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Woodstock Hydro					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92	Loss per T5013	-			0	
93	Interest taxed in prior years	-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96		-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0207					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Woodstock Hydro				Version 2009.1	
9						
10						
11	Reporting period: 2005					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	1,495		1,495	^
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books		60		60	^
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Ontario capital tax adjustments				0	
39		+			0	
40	Changes in Regulatory Asset balances	+	712,293		712,293	^
41	Imputed interest expense on Regulatory Assets	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	713,848	0	713,848	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59	Interest taxed in prior years	-	2,465		2,465	^
60	Ontario capital tax adjustments to current or prior year	-	54,583		54,583	^
61	Operating costs of Qualifying transitional asset	-	12,890		12,890	^
62	Changes in Regulatory Asset balances	-			0	
63		-			0	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69	Loss per T5013	-	1,006		1,006	^
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	70,944	0	70,944	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2011-0207									
2	Corporate Tax Rates				Version 2009.1					
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Woodstock Hydro									
5	Reporting period: 2005									
6										
7	Table 1									
8	Rates Used in 2005 RAM PILs Applications for 2005									
9	Income Range		0		400,001					
10	RAM 2005		to		to		>1,128,000			
11		Year	400,000		1,128,000					
12	Income Tax Rate									
13	Proxy Tax Year	2005								
14	Federal (Includes surtax)		13.12%		17.75%		22.12%			
15	and Ontario blended		5.50%		9.75%		14.00%			
16	Blended rate		18.62%		27.50%		36.12%			
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.175%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$7.5MM	7,391,250							
22	Federal Large Corporations Tax Exemption **	MAX \$50MM	49,275,000							
23	**Exemption amounts must agree with the Board-approved 2005 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2005 and Capital Tax Exemptions for 2005									
27	Income Range		0	250,001	400,001					
28	Expected Rates		to	to	to		>1,128,000			
29		Year	250,000	400,000	1,128,000					
30	Income Tax Rate									
31	Current year	2005								
32	Federal (Includes surtax)	2005	13.12%	22.12%	22.12%		22.12%			
33	Ontario	2005	5.50%	5.50%	9.75%		14.00%			
34	Blended rate	2005	18.62%	27.62%	31.87%		36.12%			
35										
36	Capital Tax Rate	2005	0.300%							
37	LCT rate	2005	0.200%							
38	Surtax	2005	1.12%							
39	Ontario Capital Tax Exemption *** 2005	MAX \$7.5MM	7,500,000							
40	Federal Large Corporations Tax Exemption *** 2005	MAX \$50MM	50,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2005 Tax Returns									
45	Income Range		0	250,001	400,001					
46			to	to	to		>1,128,000			
47		Year	250,000	400,000	1,128,000					
48	Income Tax Rate									
49	Current year	2005								
50	Federal (Includes surtax)		13.12%	22.12%	22.12%		22.12%			
51	Ontario		5.50%	5.50%	14.00%		14.00%			
52	Blended rate		18.62%	27.62%	36.12%		36.12%			
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.200%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$7.5MM	7,378,605							
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	49,633,737							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-0207														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Woodstock Hydro														Version 2009.1
4	Reporting period: 2005														0
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		211,248		192,932		161,899		115,233		48,405		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	211,248		636,831		848,079		689,643		159,208		149,243		2,694,252
13	PILs proxy from April 1, 2005 - input 9/12 of amount										335,798				335,798
14	True-up Variance Adjustment Q4, 2001 (2)	+/-			3,313										3,313
15	True-up Variance Adjustment (3)	+/-					4,517		-28,649		-15,629		18,970		-20,791
16	Deferral Account Variance Adjustment Q4, 2001 (4)														0
17	Deferral Account Variance Adjustment (5)	+/-							-28,591		-56,354		142,574		57,628
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-			7,521		11,404		8,453		\$3,934		329		31,640
20	PILs billed to (collected from) customers (8)	-	0		-665,981		-895,034		-687,520		-493,784		-140,847		-2,883,166
21															
22	Ending balance: # 1562		211,248		192,932		161,899		115,233		48,405		218,674		218,674
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:										1				
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

PILs TAXES - EB-2011-0207															
Summary PILs 1562 Balance															
Utility Name: Woodstock Hydro															
Reporting period: 2001- 2012															
Sign Convention: + for increase; - for decrease															
Year start:		10/1/2001	1/1/2002	1/1/2003	1/1/2004	1/1/2005	1/1/2006	1/1/2007	1/1/2008	1/1/2009	1/1/2010	1/1/2011	1/1/2012		
Year end:		12/31/2001	12/31/2002	12/31/2003	12/31/2004	12/31/2005	12/31/2006	12/31/2007	12/31/2008	12/31/2009	12/31/2010	12/31/2011	4/30/2012	Total	
Opening balance:	=	0	211,248	192,932	161,899	115,233	48,405	224,257	233,099	240,543	242,671	244,162	246,912	0	
Board-approved PILs tax proxy from Decisions	+/-	211,248	A 636,831	B 848,079	C 689,643	D 495,005	E 149,243	F						3,030,050	
True-up Variance Adjustment	+/-													(17,478)	
Deferral Account Variance Adjustment	+/-		3,313	G 4,517	G (28,649)	(15,629)	G 18,970								
Changes in Tax Legislation (repeal of Federal LCT)					(28,591)	H (56,354)	H 142,574							57,628	
Carrying charges	+/-		\$7,520.71	I \$11,404.22	I \$8,452.60	I \$3,933.82	I \$5,911.59	I \$8,842.10	I \$7,444.01	I \$2,127.53	I \$1,491.61	I \$2,749.42	I \$916.47	60,794	
PILs billed to (collected from) customers	-	0	(\$665,980.54)	J (\$895,034.00)	J (\$687,520.41)	J (\$493,784.37)	J (\$140,846.62)							(2,883,166)	
Settlement Adjustment														-	
Ending balance: # 1562		211,248	192,932	161,899	115,233	48,405	224,257	233,099	240,543	242,671	244,162	246,912	247,828	247,828	
UPDATED December 14 2011															
Explanation for Changes from Original Filing															
A	No change - Rate Decision RP-2002-0040/EB-2002-0049														
B	No change - Rate Decision RP-2002-0040/EB-2002-0049														
C	Original SIMPIL Model reflected 12 months of 2002 PILs Proxy only. Updated to include 12 months of 2001 PILs Proxy as per 2002 Approved Rates														
D	Original SIMPIL Model reflected 12 months of 2002 PILs Proxy only. Updated to include 2001 PILs Proxy for 3 months (Jan - Mar)														
E	No change - Rate Decision RP-2005-0013/EB-2005-0097														
F	No change - Rate Decision RP-2005-0013/EB-2005-0097														
G	Updated to reflect removal of regulatory asset movement in SIMPIL model														
H	Updated to reflect removal of regulatory asset movement in SIMPIL model														
I	Adjusted to reflect applicable changes to other line items on a monthly basis.														
J	Calculated using rate slivers, customer counts, kWh and kW for each rate class. Original calculation was based on a % of fixed and variable revenue by rate class. Adjusted for unbilled revenues														

PILS Billed To Customers - Rate Slivers					
Rate Class	2001 PILS	2002 PILS	2004 PILS	2005 PILS	Total
Residential	\$ 256,812	\$ 774,318	\$ 370,299	\$ 277,830	\$ 1,679,259
General Service < 50 kW	\$ 59,082	\$ 178,266	\$ 87,845	\$ 62,229	\$ 387,422
USL	\$ 916	\$ 2,763	\$ 584	\$ 1,304	\$ 5,568
General Service > 50	\$ 101,619	\$ 306,340	\$ 131,183	\$ 105,627	\$ 644,770
Large User	\$ 22,610	\$ 68,160	\$ 26,366	\$ 18,815	\$ 135,951
Sentinel Lights	\$ 549	\$ 1,656	\$ -	\$ -	\$ 2,206
Streetlighting	\$ 4,219	\$ 12,721	\$ 6,503	\$ 4,549	\$ 27,991
GRAND TOTAL	\$ 445,807	\$ 1,344,225	\$ 622,780	\$ 470,354	\$ 2,883,166

PILS Billed To Customers - Fiscal Year					
Month	2002	2003	2004	2005	2006
Jan	\$ -	\$ 85,468	\$ 74,663	\$ 56,333	\$ 39,776
Feb	\$ -	\$ 76,513	\$ 74,120	\$ 56,703	\$ 41,336
Mar	\$ 27,107	\$ 88,910	\$ 80,234	\$ 51,240	\$ 35,861
Apr	\$ 62,383	\$ 69,986	\$ 43,983	\$ 35,785	\$ 33,583
May	\$ 60,421	\$ 68,508	\$ 48,407	\$ 30,896	\$ -
Jun	\$ 46,737	\$ 67,905	\$ 44,783	\$ 31,968	\$ -
Jul	\$ 76,115	\$ 68,753	\$ 51,941	\$ 35,931	\$ -
Aug	\$ 61,777	\$ 75,535	\$ 48,268	\$ 40,880	\$ -
Sep	\$ 106,368	\$ 72,861	\$ 54,378	\$ 38,820	\$ -
Oct	\$ 72,063	\$ 70,628	\$ 47,060	\$ 35,272	\$ -
Nov	\$ 54,122	\$ 70,799	\$ 49,847	\$ 34,144	\$ -
Dec	\$ 42,082	\$ 70,445	\$ 48,215	\$ 32,232	\$ -
Unbilled	\$ 56,805	\$ 8,722	\$ 21,622	\$ 13,581	\$ (9,708)
Total PILS Billed To Customers	\$ 665,981	\$ 895,034	\$ 687,520	\$ 493,784	\$ 140,847
Cumulative PILS Billed To Customers	\$ 665,981	\$ 1,561,015	\$ 2,248,535	\$ 2,742,319	\$ 2,883,166

PILS Slivers Billed To Customers - Fiscal Year						
Fiscal Year	2001 PILS	2002 PILS	2003 PILS	2004 PILS	2005 PILS	TOTAL
2002	\$ 165,863	\$ 500,118	\$ -			\$ 665,981
2003	\$ 222,908		\$ 672,126			\$ 895,034
2004	\$ 57,036		\$ 171,980	\$ 458,504		\$ 687,520
2005				\$ 164,277	\$ 329,508	\$ 493,784
2006					\$ 140,847	\$ 140,847
TOTAL	\$ 445,807	\$ 500,118	\$ 844,107	\$ 622,780	\$ 470,354	\$ 2,883,166

Approved PILS Proxy Amount by Rate Year	2001 Proxy	2002 Proxy	2003 Proxy	2004 Proxy	2005 Proxy	TOTAL
2002 Mar 1 - 2003 Feb 28	\$ 211,248	\$ 636,831				\$ 848,079
2003 Mar 1 - 2004 Mar 31	\$ 211,248		\$ 636,831			\$ 848,079
2004 Apr 1 - 2005 Mar 31	\$ 52,812			\$ 636,831		\$ 689,643
2005 Apr 1 - 2006 Apr 30				\$ 159,208	\$ 485,041	\$ 644,249
TOTAL	\$ 475,308	\$ 636,831	\$ 636,831	\$ 796,039	\$ 485,041	\$ 3,030,050

Adjusted PILS Recovery Amount	Adjusted 1562 PILS Balance	Historical 1562 PILS Balance	Variance
PILS Adjusted Principal Balance April 2006	\$187,035.48	\$240,524.16	(\$53,488.68)
Carrying Charge Adjusted Balance April 2006	\$31,639.92	\$34,156.09	(\$2,516.17)
Total To April 30, 2006	\$218,675.40	\$274,680.25	(\$56,004.85)
Add Carrying Charges May 1 2006-April 30 2012	\$29,154.16		
Total to April 30, 2012	\$247,829.56		

		Historical				Adjusted					Annual Variance	
Year	Month	Accrual	PILS Revenue	SIMPIL True-Up Adjustments	Monthly Variance	Cumulative Balance	Accrual	Adjusted PILS Revenue	SIMPIL True-Up Adjustments	Adjusted Monthly Variance	Adjusted Cumulative Balance	
2002	Mar	\$84,808.90	(\$25,620.00)		\$59,188.90	\$59,188.90	\$84,808.90	(\$27,106.95)		\$57,701.95	\$57,701.95	
2002	Apr	\$84,807.90	(\$59,118.00)		\$25,689.90	\$84,878.80	\$84,807.90	(\$62,383.16)		\$22,424.74	\$80,126.69	
2002	May	\$84,807.90	(\$57,155.00)		\$27,652.90	\$112,531.70	\$84,807.90	(\$60,420.99)		\$24,386.91	\$104,513.60	
2002	June	\$84,807.90	(\$44,244.00)		\$40,563.90	\$153,095.60	\$84,807.90	(\$46,737.15)	\$3,313.06	\$41,383.81	\$145,897.41	
2002	Jul	\$84,807.90	(\$72,053.00)		\$12,754.90	\$165,850.50	\$84,807.90	(\$76,114.99)		\$8,692.91	\$154,590.32	
2002	Aug	\$84,807.90	(\$58,512.00)		\$26,295.90	\$192,146.40	\$84,807.90	(\$61,777.46)		\$23,030.44	\$177,620.77	
2002	Sept	\$84,807.90	(\$100,627.00)		(\$15,819.10)	\$176,327.30	\$84,807.90	(\$106,368.40)		(\$21,560.50)	\$156,060.27	
2002	Oct	\$84,807.90	(\$68,141.00)		\$16,666.90	\$192,994.20	\$84,807.90	(\$72,063.04)		\$12,744.86	\$168,805.13	
2002	Nov	\$84,807.90	(\$51,249.00)		\$33,558.90	\$226,553.10	\$84,807.90	(\$54,122.10)		\$30,685.80	\$199,490.93	
2002	Dec (includes unbilled)	\$84,807.90	(\$39,802.00)		\$45,005.90	\$271,559.00	\$84,807.90	(\$98,886.32)		(\$14,078.42)	\$185,412.51	
Total 2002		\$848,080.00	(\$576,521.00)	\$0.00	\$271,559.00		\$848,080.00	(\$665,980.54)	\$3,313.06	\$185,412.51		(\$86,146.49)
2003	Jan	\$53,069.00	(\$87,046.00)		(\$33,977.00)	\$237,582.00	\$70,673.25	(\$85,468.35)		(\$14,795.10)	\$170,617.41	
2003	Feb	\$53,069.00	(\$73,822.00)		(\$20,753.00)	\$216,829.00	\$70,673.25	(\$76,513.29)		(\$5,840.04)	\$164,777.37	
2003	Mar	\$53,069.00	(\$94,022.00)		(\$40,953.00)	\$175,876.00	\$70,673.25	(\$88,909.72)		(\$18,236.47)	\$146,540.90	
2003	Apr	\$53,069.00	(\$64,420.00)		(\$11,351.00)	\$164,525.00	\$70,673.25	(\$69,986.02)		\$687.23	\$147,228.13	
2003	May	\$53,069.00	(\$63,727.00)		(\$10,658.00)	\$153,867.00	\$70,673.25	(\$68,508.45)		\$2,164.80	\$149,392.93	
2003	June	\$53,069.00	(\$63,162.00)	(\$58,251.00)	(\$68,344.00)	\$85,523.00	\$70,673.25	(\$67,905.48)	\$4,517.41	\$7,285.17	\$156,678.10	
2003	Jul	\$53,069.00	(\$63,776.00)		(\$10,707.00)	\$74,816.00	\$70,673.25	(\$68,753.20)		\$1,920.05	\$158,598.16	
2003	Aug	\$53,069.00	(\$73,310.00)		(\$20,241.00)	\$54,575.00	\$70,673.25	(\$75,534.87)		(\$4,861.62)	\$153,736.54	
2003	Sept	\$53,069.00	(\$67,709.00)		(\$14,640.00)	\$39,935.00	\$70,673.25	(\$72,860.92)		(\$2,187.67)	\$151,548.87	
2003	Oct	\$53,069.00	(\$66,369.00)		(\$13,300.00)	\$26,635.00	\$70,673.25	(\$70,627.63)		\$45.62	\$151,594.48	
2003	Nov	\$53,069.00	(\$67,938.00)		(\$14,869.00)	\$11,766.00	\$70,673.25	(\$70,798.60)		(\$125.35)	\$151,469.13	
2003	Dec (includes unbilled)	\$53,073.00	(\$65,417.00)		(\$12,344.00)	(\$578.00)	\$70,673.25	(\$79,167.46)		(\$8,494.21)	\$142,974.92	
Total 2003		\$636,832.00	(\$850,718.00)	(\$58,251.00)	(\$272,137.00)		\$848,079.00	(\$895,034.00)	\$4,517.41	(\$42,437.59)		\$229,699.41
							2003 PILS accrual should be the same as 2002 PILS accrual					
2004	Jan	\$53,069.00	(\$71,949.00)		(\$18,880.00)	(\$19,458.00)	\$70,673.00	(\$74,662.89)		(\$3,989.89)	\$138,985.03	
2004	Feb	\$53,069.00	(\$71,324.00)		(\$18,255.00)	(\$37,713.00)	\$70,673.00	(\$74,119.72)		(\$3,446.72)	\$135,538.31	
2004	Mar	\$53,069.00	(\$79,283.00)		(\$26,214.00)	(\$63,927.00)	\$70,673.00	(\$80,234.01)		(\$9,561.01)	\$125,977.30	
2004	Apr	\$53,069.00	(\$56,330.96)		(\$3,261.96)	(\$67,188.96)	\$53,069.00	(\$43,982.53)		\$9,086.47	\$135,063.77	
2004	May	\$53,069.00	(\$50,987.61)		\$2,081.39	(\$65,107.57)	\$53,069.00	(\$48,407.23)		\$4,661.77	\$139,725.54	
2004	June	\$53,069.00	(\$45,357.48)	\$19,436.00	\$27,147.52	(\$37,960.05)	\$53,069.00	(\$44,782.67)	(\$57,240.58)	(\$48,954.25)	\$90,771.28	
2004	Jul	\$53,069.00	(\$51,419.94)		\$1,649.06	(\$36,310.99)	\$53,069.00	(\$51,941.29)		\$1,127.71	\$91,899.00	
2004	Aug	\$53,069.00	(\$46,835.10)		\$6,233.90	(\$30,077.09)	\$53,069.00	(\$48,267.59)		\$4,801.41	\$96,700.40	
2004	Sept	\$53,069.00	(\$53,056.65)		\$12.35	(\$30,064.74)	\$53,069.00	(\$54,377.61)		(\$1,308.61)	\$95,391.79	
2004	Oct	\$53,069.00	(\$45,627.80)		\$7,441.20	(\$22,623.54)	\$53,069.00	(\$47,059.94)		\$6,009.06	\$101,400.86	
2004	Nov	\$53,069.00	(\$50,083.48)		\$2,985.52	(\$19,638.02)	\$53,069.00	(\$49,847.48)		\$3,221.52	\$104,622.37	
2004	Dec (includes unbilled)	\$53,072.00	(\$46,495.92)		\$6,576.08	(\$13,061.94)	\$53,072.00	(\$69,837.45)		(\$16,765.45)	\$87,856.93	
Total 2004		\$636,831.00	(\$668,750.94)	\$19,436.00	(\$12,483.94)		\$689,643.00	(\$687,520.41)	(\$57,240.58)	(\$55,117.99)		(\$42,634.05)

Year Month	Historical					Adjusted					Annual Variance
	Accrual	PILS Revenue	SIMPIL True-Up Adjustments	Monthly Variance	Cumulative Balance	Accrual	Adjusted PILS Revenue	SIMPIL True-Up Adjustments	Adjusted Monthly Variance	Adjusted Cumulative Balance	
2005 Jan	\$53,069.25	(\$54,692.31)		(\$1,623.06)	(\$14,685.00)	\$53,069.25	(\$56,333.42)		(\$3,264.17)	\$84,592.76	
2005 Feb	\$53,069.25	(\$53,590.12)		(\$520.87)	(\$15,205.87)	\$53,069.25	(\$56,703.37)		(\$3,634.12)	\$80,958.63	
2005 Mar	\$53,069.25	(\$48,808.21)		\$4,261.04	(\$10,944.83)	\$53,069.25	(\$51,239.81)		\$1,829.44	\$82,788.07	
2005 Apr	\$37,310.83	(\$49,290.43)		(\$11,979.60)	(\$22,924.43)	\$37,310.83	(\$35,784.61)		\$1,526.22	\$84,314.29	
2005 May	\$37,310.83	(\$31,547.16)		\$5,763.67	(\$17,160.76)	\$37,310.83	(\$30,895.56)		\$6,415.27	\$90,729.56	
2005 June	\$37,310.83	(\$30,312.55)	\$235,304.00	\$242,302.28	\$225,141.52	\$37,310.83	(\$31,968.42)	(71,983)	(\$66,640.59)	\$24,088.97	
2005 Jul	\$37,310.83	(\$34,324.52)		\$2,986.31	\$228,127.83	\$37,310.83	(\$35,930.54)		\$1,380.29	\$25,469.25	
2005 Aug	\$37,310.83	(\$39,543.27)		(\$2,232.44)	\$225,895.39	\$37,310.83	(\$40,880.45)		(\$3,569.62)	\$21,899.64	
2005 Sept	\$37,310.83	(\$37,283.33)		\$27.50	\$225,922.89	\$37,310.83	(\$38,819.91)		(\$1,509.08)	\$20,390.55	
2005 Oct	\$37,310.83	(\$34,381.09)		\$2,929.74	\$228,852.63	\$37,310.83	(\$35,271.62)		\$2,039.21	\$22,429.76	
2005 Nov	\$37,310.83	(\$28,500.45)		\$8,810.38	\$237,663.01	\$37,310.83	(\$34,143.63)		\$3,167.20	\$25,596.96	
2005 Dec (includes unbilled)	\$37,310.83	(\$31,186.26)		\$6,124.57	\$243,787.58	\$37,310.83	(\$45,813.02)		(\$8,502.19)	\$17,094.77	
Total 2005	\$495,005.22	(\$473,459.70)	\$235,304.00	\$256,849.52		\$495,005.22	(\$493,784.37)	(\$71,983.00)	(\$70,762.15)		(\$327,611.67)
2006 Jan	\$37,310.83	(\$37,375.96)		(\$65.13)	\$243,722.45	\$37,310.83	(\$39,775.52)		(\$2,464.69)	\$14,630.08	
2006 Feb	\$37,310.83	(\$38,812.77)		(\$1,501.94)	\$242,220.51	\$37,310.83	(\$41,335.79)		(\$4,024.96)	\$10,605.12	
2006 Mar	\$37,310.83	(\$33,637.82)		\$3,673.01	\$245,893.52	\$37,310.83	(\$35,860.94)		\$1,449.89	\$12,055.01	
2006 Apr (includes unbilled)	\$37,310.83	(\$59,086.07)	\$16,405.88	(\$5,369.36)	\$240,524.16	\$37,310.83	(\$23,874.36)	161,544	\$174,980.47	\$187,035.48	
Total 2006	\$149,243.32	(\$168,912.62)	\$16,405.88	(\$3,263.42)		\$149,243.32	(\$140,846.62)	\$161,544.00	\$169,940.70		\$173,204.12
TOTAL	\$2,765,991.54	(\$2,738,362.26)	\$212,894.88	\$240,524.16		\$3,030,050.54	(\$2,883,165.95)	\$40,150.89	\$187,035.48	(\$53,488.68)	(\$53,488.68)

		Historical		Adjusted					Updated Variance	Original Submission Variance
Year	Month	Monthly Interest	Cumulative Interest	Opening Balance	Closing Balance	Interest Rate	Adjusted Monthly Interest	Adjusted Cumulative Interest		
2002	Feb			\$0.00	\$57,701.95	7.25%	\$0.00	\$0.00		
2002	Mar			\$57,701.95	\$80,126.69	7.25%	\$348.62	\$348.62		
2002	Apr			\$80,126.69	\$104,513.60	7.25%	\$484.10	\$832.71		
2002	May			\$104,513.60	\$145,897.41	7.25%	\$631.44	\$1,464.15		
2002	June			\$145,897.41	\$154,590.32	7.25%	\$881.46	\$2,345.61		
2002	Jul			\$154,590.32	\$177,620.77	7.25%	\$933.98	\$3,279.60		
2002	Aug			\$177,620.77	\$156,060.27	7.25%	\$1,073.13	\$4,352.72		
2002	Sept			\$156,060.27	\$168,805.13	7.25%	\$942.86	\$5,295.59		
2002	Oct			\$168,805.13	\$199,490.93	7.25%	\$1,019.86	\$6,315.45		
2002	Nov			\$199,490.93	\$185,412.51	7.25%	\$1,205.26	\$7,520.71		
2002	Dec	\$ -	\$ -							
		\$0.00					\$7,520.71		\$7,520.71	\$7,520.71
		2002 Accrual recognized Jan 2003								
2003	Jan	\$15,640.00	\$15,640.00	\$185,412.51	\$170,617.41	7.25%	\$1,120.20	\$8,640.91		
2003	Feb	\$1,435.00	\$17,075.00	\$170,617.41	\$164,777.37	7.25%	\$1,030.81	\$9,671.72		
2003	Mar	\$1,310.00	\$18,385.00	\$164,777.37	\$146,540.90	7.25%	\$995.53	\$10,667.25		
2003	Apr	\$1,063.00	\$19,448.00	\$146,540.90	\$147,228.13	7.25%	\$885.35	\$11,552.60		
2003	May	\$994.00	\$20,442.00	\$147,228.13	\$149,392.93	7.25%	\$889.50	\$12,442.11		
2003	June	\$930.00	\$21,372.00	\$149,392.93	\$156,678.10	7.25%	\$902.58	\$13,344.69		
2003	Jul	\$517.00	\$21,889.00	\$156,678.10	\$158,598.16	7.25%	\$946.60	\$14,291.29		
2003	Aug	\$452.00	\$22,341.00	\$158,598.16	\$153,736.54	7.25%	\$958.20	\$15,249.48		
2003	Sept	\$330.00	\$22,671.00	\$153,736.54	\$151,548.87	7.25%	\$928.82	\$16,178.31		
2003	Oct	\$241.00	\$22,912.00	\$151,548.87	\$151,594.48	7.25%	\$915.61	\$17,093.92		
2003	Nov	\$161.00	\$23,073.00	\$151,594.48	\$151,469.13	7.25%	\$915.88	\$18,009.80		
2003	Dec	\$71.00	\$23,144.00	\$151,469.13	\$142,974.92	7.25%	\$915.13	\$18,924.93		
		\$23,144.00					\$11,404.22		(\$11,739.78)	\$7,520.71
2004	Jan	(\$3.00)	\$23,141.00	\$142,974.92	\$138,985.03	7.25%	\$863.81	\$19,788.73		
2004	Feb	(\$118.00)	\$23,023.00	\$138,985.03	\$135,538.31	7.25%	\$839.70	\$20,628.43		
2004	Mar	(\$228.00)	\$22,795.00	\$135,538.31	\$125,977.30	7.25%	\$818.88	\$21,447.31		
2004	Apr	(\$386.00)	\$22,409.00	\$125,977.30	\$135,063.77	7.25%	\$761.11	\$22,208.42		
2004	May	(\$405.96)	\$22,003.04	\$135,063.77	\$139,725.54	7.25%	\$816.01	\$23,024.43		
2004	June	(\$392.94)	\$21,610.10	\$139,725.54	\$90,771.28	7.25%	\$844.18	\$23,868.61		
2004	Jul	(\$228.93)	\$21,381.17	\$90,771.28	\$91,899.00	7.25%	\$548.41	\$24,417.02		
2004	Aug	(\$219.59)	\$21,161.58	\$91,899.00	\$96,700.40	7.25%	\$555.22	\$24,972.24		
2004	Sept	(\$181.55)	\$20,980.03	\$96,700.40	\$95,391.79	7.25%	\$584.23	\$25,556.47		
2004	Oct	(\$182.10)	\$20,797.93	\$95,391.79	\$101,400.86	7.25%	\$576.33	\$26,132.80		
2004	Nov	(\$136.81)	\$20,661.12	\$101,400.86	\$104,622.37	7.25%	\$612.63	\$26,745.43		
2004	Dec	(\$118.37)	\$20,542.75	\$104,622.37	\$87,856.93	7.25%	\$632.09	\$27,377.52		
		(\$2,601.25)					\$0.87	\$8,452.60	\$11,053.85	\$11,053.85
2005	Jan	(\$78.92)	\$20,463.83	\$87,856.93	\$84,592.76	7.25%	\$530.80	\$27,908.33		
2005	Feb	(\$88.72)	\$20,375.11	\$84,592.76	\$80,958.63	7.25%	\$511.08	\$28,419.41		
2005	Mar	(\$91.87)	\$20,283.24	\$80,958.63	\$82,788.07	7.25%	\$489.13	\$28,908.53		
2005	Apr	(\$66.13)	\$20,217.11	\$82,788.07	\$84,314.29	7.25%	\$500.18	\$29,408.71		
2005	May	(\$138.50)	\$20,078.61	\$84,314.29	\$90,729.56	7.25%	\$509.40	\$29,918.11		
2005	June	(\$103.68)	\$19,974.93	\$90,729.56	\$24,088.97	7.25%	\$548.16	\$30,466.27		
2005	Jul	\$1,360.23	\$21,335.16	\$24,088.97	\$25,469.25	7.25%	\$145.54	\$30,611.80		
2005	Aug	\$1,378.27	\$22,713.43	\$25,469.25	\$21,899.64	7.25%	\$153.88	\$30,765.68		
2005	Sept	\$1,364.78	\$24,078.21	\$21,899.64	\$20,390.55	7.25%	\$132.31	\$30,897.99		
2005	Oct	\$1,364.95	\$25,443.16	\$20,390.55	\$22,429.76	7.25%	\$123.19	\$31,021.18		
2005	Nov	\$1,382.65	\$26,825.81	\$22,429.76	\$25,596.96	7.25%	\$135.51	\$31,156.70		
2005	Dec	\$1,435.88	\$28,261.69	\$25,596.96	\$17,094.77	7.25%	\$154.65	\$31,311.35		
		\$7,718.94				\$0.87	\$3,933.82		(\$3,785.12)	(\$3,240.26)

		Historical		Adjusted					Updated Variance	Original Submission Variance
Year	Month	Monthly Interest	Cumulative Interest	Opening Balance	Closing Balance	Interest Rate	Adjusted Monthly Interest	Adjusted Cumulative Interest		
2006	Jan	\$1,472.88	\$29,734.57	\$17,094.77	\$14,630.08	7.25%	\$103.28	\$31,414.63		
2006	Feb	\$1,472.49	\$31,207.06	\$14,630.08	\$10,605.12	7.25%	\$88.39	\$31,503.02		
2006	Mar	\$1,463.42	\$32,670.48	\$10,605.12	\$12,055.01	7.25%	\$64.07	\$31,567.09		
2006	Apr	\$1,485.61	\$34,156.09	\$12,055.01	\$187,035.48	7.25%	\$72.83	\$31,639.92		
2006	May	\$871.45	\$35,027.54	\$187,035.48	\$187,035.48	4.14%	\$645.27	\$32,285.19		
2006	June	\$1,010.11	\$36,037.65	\$187,035.48	\$187,035.48	4.14%	\$645.27	\$32,930.47		
2006	Jul	\$1,100.41	\$37,138.06	\$187,035.48	\$187,035.48	4.59%	\$715.41	\$33,645.88		
2006	Aug	\$1,121.35	\$38,259.41	\$187,035.48	\$187,035.48	4.59%	\$715.41	\$34,361.29		
2006	Sept	\$1,111.82	\$39,371.23	\$187,035.48	\$187,035.48	4.59%	\$715.41	\$35,076.70		
2006	Oct	\$1,236.44	\$40,607.67	\$187,035.48	\$187,035.48	4.59%	\$715.41	\$35,792.11		
2006	Nov	\$1,215.99	\$41,823.66	\$187,035.48	\$187,035.48	4.59%	\$715.41	\$36,507.52		
2006	Dec	\$1,658.55	\$43,482.21	\$187,035.48	\$187,035.48	4.59%	\$715.41	\$37,222.93		
		\$15,220.52					\$5,911.59		(\$9,308.93)	(\$7,474.13)
2007	Jan	\$1,290.42	\$44,772.63	\$187,035.48	\$187,035.48	4.59%	\$715.41	\$37,938.34		
2007	Feb	\$1,162.01	\$45,934.64	\$187,035.48	\$187,035.48	4.59%	\$715.41	\$38,653.75		
2007	Mar	\$1,276.88	\$47,211.52	\$187,035.48	\$187,035.48	4.59%	\$715.41	\$39,369.16		
2007	Apr	\$1,242.33	\$48,453.85	\$187,035.48	\$187,035.48	4.59%	\$715.41	\$40,084.57		
2007	May	\$1,294.20	\$49,748.05	\$187,035.48	\$187,035.48	4.59%	\$715.41	\$40,799.98		
2007	June	\$1,276.67	\$51,024.72	\$187,035.48	\$187,035.48	4.59%	\$715.41	\$41,515.39		
2007	Jul	(\$3,522.84)	\$47,501.88	\$187,035.48	\$187,035.48	4.59%	\$715.41	\$42,230.81		
2007	Aug	\$937.65	\$48,439.53	\$187,035.48	\$187,035.48	4.59%	\$715.41	\$42,946.22		
2007	Sept	\$907.40	\$49,346.93	\$187,035.48	\$187,035.48	4.59%	\$715.41	\$43,661.63		
2007	Oct	\$1,050.00	\$50,396.93	\$187,035.48	\$187,035.48	5.14%	\$801.14	\$44,462.76		
2007	Nov	\$1,016.13	\$51,413.06	\$187,035.48	\$187,035.48	5.14%	\$801.14	\$45,263.90		
2007	Dec	\$1,050.00	\$52,463.06	\$187,035.48	\$187,035.48	5.14%	\$801.14	\$46,065.03		
		\$8,980.85					\$8,842.10		(\$138.75)	\$2,191.85
2008	Jan	\$1,050.00	\$53,513.06	\$187,035.48	\$187,035.48	5.14%	\$801.14	\$46,866.17		
2008	Feb	\$982.26	\$54,495.32	\$187,035.48	\$187,035.48	5.14%	\$801.14	\$47,667.30		
2008	Mar	\$1,050.00	\$55,545.32	\$187,035.48	\$187,035.48	5.14%	\$801.14	\$48,468.44		
2008	Apr	\$806.58	\$56,351.90	\$187,035.48	\$187,035.48	4.08%	\$635.92	\$49,104.36		
2008	May	\$833.47	\$57,185.37	\$187,035.48	\$187,035.48	4.08%	\$635.92	\$49,740.28		
2008	June	\$806.58	\$57,991.95	\$187,035.48	\$187,035.48	4.08%	\$635.92	\$50,376.20		
2008	Jul	\$684.34	\$58,676.29	\$187,035.48	\$187,035.48	3.35%	\$522.14	\$50,898.34		
2008	Aug	\$684.34	\$59,360.63	\$187,035.48	\$187,035.48	3.35%	\$522.14	\$51,420.48		
2008	Sept	\$662.27	\$60,022.90	\$187,035.48	\$187,035.48	3.35%	\$522.14	\$51,942.62		
2008	Oct	\$684.34	\$60,707.24	\$187,035.48	\$187,035.48	3.35%	\$522.14	\$52,464.76		
2008	Nov	\$662.27	\$61,369.51	\$187,035.48	\$187,035.48	3.35%	\$522.14	\$52,986.90		
2008	Dec	\$684.34	\$62,053.85	\$187,035.48	\$187,035.48	3.35%	\$522.14	\$53,509.04		
		\$9,590.79					\$7,444.01		(\$2,146.78)	(\$184.69)
2009	Jan	\$500.49	\$62,554.34	\$187,035.48	\$187,035.48	2.45%	\$381.86	\$53,890.91		
2009	Feb	\$452.05	\$63,006.39	\$187,035.48	\$187,035.48	2.45%	\$381.86	\$54,272.77		
2009	Mar	\$500.49	\$63,506.88	\$187,035.48	\$187,035.48	2.45%	\$381.86	\$54,654.64		
2009	Apr	\$197.69	\$63,704.57	\$187,035.48	\$187,035.48	1.00%	\$155.86	\$54,810.50		
2009	May	\$204.28	\$63,908.85	\$187,035.48	\$187,035.48	1.00%	\$155.86	\$54,966.36		
2009	June	\$197.69	\$64,106.54	\$187,035.48	\$187,035.48	1.00%	\$155.86	\$55,122.23		
2009	Jul	\$112.35	\$64,218.89	\$187,035.48	\$187,035.48	0.55%	\$85.72	\$55,207.95		
2009	Aug	\$112.35	\$64,331.24	\$187,035.48	\$187,035.48	0.55%	\$85.72	\$55,293.68		
2009	Sept	\$108.73	\$64,439.97	\$187,035.48	\$187,035.48	0.55%	\$85.72	\$55,379.40		
2009	Oct	\$112.35	\$64,552.32	\$187,035.48	\$187,035.48	0.55%	\$85.72	\$55,465.12		
2009	Nov	\$108.73	\$64,661.05	\$187,035.48	\$187,035.48	0.55%	\$85.72	\$55,550.85		
2009	Dec	\$112.35	\$64,773.40	\$187,035.48	\$187,035.48	0.55%	\$85.72	\$55,636.57		

		Historical		Adjusted					Updated Variance	Original Submission Variance
Year	Month	Monthly Interest	Cumulative Interest	Opening Balance	Closing Balance	Interest Rate	Adjusted Monthly Interest	Adjusted Cumulative Interest		
		\$2,719.55					\$2,127.53		(\$592.02)	(\$31.25)
2010	Jan	\$112.35	\$64,885.75	\$187,035.48	\$187,035.48	0.55%	\$85.72	\$55,722.30		
2010	Feb	\$101.48	\$64,987.23	\$187,035.48	\$187,035.48	0.55%	\$85.72	\$55,808.02		
2010	Mar	\$112.35	\$65,099.58	\$187,035.48	\$187,035.48	0.55%	\$85.72	\$55,893.75		
2010	Apr	\$108.73	\$65,208.31	\$187,035.48	\$187,035.48	0.55%	\$85.72	\$55,979.47		
2010	May	\$112.35	\$65,320.66	\$187,035.48	\$187,035.48	0.55%	\$85.72	\$56,065.20		
2010	June	\$108.73	\$65,429.39	\$187,035.48	\$187,035.48	0.55%	\$85.72	\$56,150.92		
2010	Jul	\$181.81	\$65,611.20	\$187,035.48	\$187,035.48	0.89%	\$138.72	\$56,289.64		
2010	Aug	\$181.81	\$65,793.01	\$187,035.48	\$187,035.48	0.89%	\$138.72	\$56,428.36		
2010	Sept	\$175.95	\$65,968.96	\$187,035.48	\$187,035.48	0.89%	\$138.72	\$56,567.07		
2010	Oct	\$245.14	\$66,214.10	\$187,035.48	\$187,035.48	1.20%	\$187.04	\$56,754.11		
2010	Nov	\$237.23	\$66,451.33	\$187,035.48	\$187,035.48	1.20%	\$187.04	\$56,941.15		
2010	Dec	\$245.14	\$66,696.47	\$187,035.48	\$187,035.48	1.20%	\$187.04	\$57,128.18		
		\$1,923.07					\$1,491.61		(\$431.46)	(\$38.30)
2011	Jan	\$300.29	\$66,996.76	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$57,357.30		
2011	Feb	\$271.23	\$67,267.99	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$57,586.42		
2011	Mar	\$300.29	\$67,568.28	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$57,815.54		
2011	Apr	\$290.61	\$67,858.89	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$58,044.66		
2011	May	\$300.29	\$68,159.18	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$58,273.77		
2011	June	\$290.61	\$68,449.79	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$58,502.89		
2011	Jul	\$300.29	\$68,750.08	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$58,732.01		
2011	Aug		\$68,750.08	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$58,961.13		
2011	Sept		\$68,750.08	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$59,190.25		
2011	Oct		\$68,750.08	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$59,419.37		
2011	Nov		\$68,750.08	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$59,648.48		
2011	Dec		\$68,750.08	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$59,877.60		
		\$2,053.61					\$2,749.42		\$695.81	\$1,420.50
2012	Jan		\$68,750.08	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$60,106.72		
2012	Feb		\$68,750.08	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$60,335.84		
2012	Mar		\$68,750.08	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$60,564.96		
2012	Apr		\$68,750.08	\$187,035.48	\$187,035.48	1.47%	\$229.12	\$60,794.08		
		\$0.00					\$916.47		(\$2,516.17)	(\$1,608.08)
UPDATED December 14, 011										
Total to April 30 2006			\$34,156.09					\$31,639.92	(\$2,516.17)	
May 1 2006 to Dec 31 2010			\$32,540.38					\$25,488.26	(\$7,052.12)	
Jan 1 2011 to April 30 2012			\$2,053.61					\$3,665.90	\$1,612.29	
TOTAL			\$68,750.08					\$60,794.08	(\$7,956.00)	
INITIAL SUBMISSION										
Total to April 30 2006			\$34,156.09					\$32,548.01	(\$1,608.08)	
May 1 2006 to Dec 31 2010			\$32,540.38					\$32,206.45	(\$333.93)	
Jan 1 2011 to April 30 2012			\$2,053.61					\$4,632.15	\$2,578.54	
TOTAL			\$68,750.08					\$69,386.61	\$636.53	
UPDATED November 23, 2011										
Total to April 30 2006			\$34,156.09					\$31,639.92	(\$2,516.17)	
May 1 2006 to Dec 31 2010			\$32,540.38					\$27,838.46	(\$4,701.92)	
Jan 1 2011 to April 30 2012			\$2,053.61					\$4,003.92	\$1,950.31	
TOTAL			\$68,750.08					\$63,482.30	(\$5,267.78)	



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2005										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ¹	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05	
Group 1 Accounts												
LV Variance Account	1550					\$ -					\$ -	
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -	
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -	
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -	
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -	
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562											
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

^{2a} Adjustments instructed by the Board include deferral/variance account balances moved to Account 1580 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

³ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁴ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁵ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁶ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

⁷ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV
iceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for t
ntries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ¹	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562					\$ 240,524	\$ 28,262	\$ 15,221			\$ 43,482
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ 240,524	\$ 28,262	\$ 15,221	\$ -	\$ -	\$ 43,482
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispos
Although the Global Adjustment Account is not reported separately under 2.1.7., please provide a breakdown in rows 28 and
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactio
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011
the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to
1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in t
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has t
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV
iceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for t
ntries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit/ (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562	\$ 240,524				\$ 240,524	\$ 43,482	\$ 8,981			\$ 52,463
Group 1 Total + 1521 + 1562		\$ 240,524	\$ -	\$ -	\$ -	\$ 240,524	\$ 43,482	\$ 8,981	\$ -	\$ -	\$ 52,463
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write
Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispos
Although the Global Adjustment Account is not reported separately under 2.1.7., please provide a breakdown in rows 28 and
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactio
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011
the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to
1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in t
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has t
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV
eceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for t
ntries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2008										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit/ (Credit) during 2008 excluding interest and adjustments ⁵	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 1,102,046	\$ 1,102,046	\$ -			-\$ 65,729	-\$ 65,729	
RSVA - Retail Transmission Network Charge	1584	\$ -			-\$ 257,946	\$ 257,946	\$ -			-\$ 3,139	-\$ 3,139	
RSVA - Retail Transmission Connection Charge	1586	\$ -			\$ 5,270	\$ 5,270	\$ -			\$ 3,514	\$ 3,514	
RSVA - Power (excluding Global Adjustment)	1588	\$ -			-\$ 857,642	\$ 857,642	\$ -			-\$ 67,817	-\$ 67,817	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 462,709	\$ 462,709	\$ -			\$ 6,295	\$ 6,295	
Recovery of Regulatory Asset Balances	1590	\$ -			\$ 51,930	\$ 51,930	\$ -			-\$ 17,974	-\$ 17,974	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 1,697,725	\$ 1,697,725	\$ -	\$ -	\$ -	-\$ 144,850	-\$ 144,850	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 2,160,435	\$ 2,160,435	\$ -	\$ -	\$ -	-\$ 151,145	-\$ 151,145	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ 462,709	\$ 462,709	\$ -	\$ -	\$ -	\$ 6,295	\$ 6,295	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	\$ 240,524				\$ 240,524	\$ 52,463	\$ 9,591			\$ 62,054	
Group 1 Total + 1521 + 1562		\$ 240,524	\$ -	\$ -	-\$ 1,697,725	\$ 1,457,201	\$ 52,463	\$ 9,591	\$ -	-\$ 144,850	-\$ 82,796	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁸	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write
Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispos
Although the Global Adjustment Account is not reported separately under 2.1.7., please provide a breakdown in rows 28 and
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactio
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011
the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to
1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in t
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has t
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV
iceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th
ntries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2009										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	-\$ 1,102,046			-\$ 97,952	-\$ 1,199,999	-\$ 65,729			-\$ 12,922	-\$ 78,651	
RSVA - Retail Transmission Network Charge	1584	-\$ 257,946			-\$ 126,173	-\$ 384,119	-\$ 3,139			-\$ 3,170	-\$ 6,308	
RSVA - Retail Transmission Connection Charge	1586	\$ 5,270			-\$ 51,181	-\$ 45,911	\$ 3,514			-\$ 141	\$ 3,374	
RSVA - Power (excluding Global Adjustment)	1588	-\$ 857,642			-\$ 29,125	-\$ 886,767	-\$ 67,817			-\$ 14,534	-\$ 82,351	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 462,709			-\$ 64,602	\$ 398,108	\$ 6,295			\$ 8,313	\$ 14,608	
Recovery of Regulatory Asset Balances	1590	\$ 51,930				\$ 51,930	-\$ 17,974			\$ 587	-\$ 17,387	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 1,697,725	\$ -	\$ -	-\$ 369,034	-\$ 2,066,759	-\$ 144,850	\$ -	\$ -	-\$ 21,866	-\$ 166,716	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 2,160,435	\$ -	\$ -	-\$ 304,432	-\$ 2,464,867	-\$ 151,145	\$ -	\$ -	-\$ 30,180	-\$ 181,325	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 462,709	\$ -	\$ -	-\$ 64,602	\$ 398,108	\$ 6,295	\$ -	\$ -	\$ 8,313	\$ 14,608	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	\$ 240,524				\$ 240,524	\$ 62,054	\$ 2,720			\$ 64,773	
Group 1 Total + 1521 + 1562		-\$ 1,457,201	\$ -	\$ -	-\$ 369,034	-\$ 1,826,235	-\$ 82,796	\$ 2,720	\$ -	-\$ 21,866	-\$ 101,943	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispos
Although the Global Adjustment Account is not reported separately under 2.1.7., please provide a breakdown in rows 28 and
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactio
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011
the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to
1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in th
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has t
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV
iceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for t
ntries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2010												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	\$ -							\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	-\$ 1,199,999	-\$ 437,715	-\$ 1,102,046					-\$ 535,667	-\$ 78,651	-\$ 4,643	-\$ 80,182		-\$ 3,112
RSVA - Retail Transmission Network Charge	1584	-\$ 384,119	\$ 133,192	-\$ 257,946					\$ 7,018	-\$ 6,308	-\$ 1,020	-\$ 6,521		-\$ 808
RSVA - Retail Transmission Connection Charge	1586	-\$ 45,911	\$ 70,295	\$ 5,270					\$ 19,114	\$ 3,374	-\$ 140	-\$ 3,583		-\$ 350
RSVA - Power (excluding Global Adjustment)	1588	-\$ 886,767	-\$ 203,913	-\$ 857,642					-\$ 233,038	-\$ 82,351	-\$ 1,861	-\$ 79,065		-\$ 5,147
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 398,108	-\$ 499,863	\$ 385,267					-\$ 487,022	\$ 14,608	\$ 1,938	\$ 11,128		\$ 5,419
Recovery of Regulatory Asset Balances	1590	\$ 51,930		-\$ 223,303		-\$ 275,233			\$ -	-\$ 17,387	\$ 542	\$ 258,388	\$ 275,233	\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 2,066,759	-\$ 938,004	-\$ 2,050,401	\$ -	-\$ 275,233	\$ -	\$ -	-\$ 1,229,595	-\$ 166,716	-\$ 5,183	\$ 107,331	\$ 275,233	-\$ 3,997
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 2,464,867	-\$ 438,141	-\$ 2,435,668	\$ -	-\$ 275,233	\$ -	\$ -	-\$ 742,573	-\$ 181,325	-\$ 7,121	\$ 96,203	\$ 275,233	-\$ 9,416
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 398,108	-\$ 499,863	\$ 385,267	\$ -	\$ -	\$ -	\$ -	-\$ 487,022	\$ 14,608	\$ 1,938	\$ 11,128	\$ -	\$ 5,419
Special Purpose Charge Assessment Variance Account	1521		\$ 66,564				-\$ 62,309		\$ 4,256		\$ 445			\$ 445
Deferred Payments in Lieu of Taxes	1562	\$ 240,524							\$ 240,524	\$ 64,773	\$ 1,923			\$ 66,696
Group 1 Total + 1521 + 1562		-\$ 1,826,235	-\$ 871,440	-\$ 2,050,401	\$ -	-\$ 275,233	\$ -	-\$ 62,309	-\$ 984,815	-\$ 101,943	-\$ 2,815	\$ 107,331	\$ 275,233	\$ 63,144
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		\$ 64,625						\$ 64,625	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	-\$ 64,625						-\$ 64,625	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -	-\$ 1,769,645						-\$ 1,769,645	\$ -	\$ 96,067			\$ 96,067

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write
Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispos
Although the Global Adjustment Account is not reported separately under 2.1.7., please provide a breakdown in rows 28 and
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactio
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011
the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to
1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in t
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has t
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV
eceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for t
ntries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6,7}	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)	
Group 1 Accounts											
LV Variance Account	1550			\$ -	\$ -			\$ -		\$ -	
RSVA - Wholesale Market Service Charge	1580	-\$ 97,952	-\$ 14,085	-\$ 437,715	\$ 10,973	-\$ 6,434	-\$ 2,145	435,321	-\$ 538,779	\$ -	
RSVA - Retail Transmission Network Charge	1584	-\$ 126,173	-\$ 4,667	\$ 133,192	\$ 3,860	\$ 1,958	\$ 653	139,662	\$ 6,211	\$ -	
RSVA - Retail Transmission Connection Charge	1586	-\$ 51,181	-\$ 748	\$ 70,295	\$ 398	\$ 1,033	\$ 344	72,072	\$ 18,765	\$ -	
RSVA - Power (excluding Global Adjustment)	1588	-\$ 29,125	-\$ 14,879	\$ 203,913	\$ 9,733	\$ 2,998	-\$ 999	198,177	-\$ 238,185	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 12,841	\$ 8,686	-\$ 499,863	-\$ 3,268	-\$ 7,348	-\$ 2,449	512,928	-\$ 481,604	\$ -	
Recovery of Regulatory Asset Balances	1590		\$ 588	\$ -	-\$ 588		\$ 588	\$ -		\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595		\$ -	\$ -	\$ -			\$ -		\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595			\$ -	\$ -			\$ -		\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 291,591	-\$ 25,105	-\$ 938,004	\$ 21,108	-\$ 13,789	-\$ 4,008	934,693	-\$ 1,233,593	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 304,432	-\$ 33,791	-\$ 438,141	\$ 24,375	-\$ 6,441	-\$ 1,559	421,765	-\$ 751,989	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 12,841	\$ 8,686	-\$ 499,863	-\$ 3,268	-\$ 7,348	-\$ 2,449	512,928	-\$ 481,604	\$ -	
Special Purpose Charge Assessment Variance Account	1521					\$ 287	\$ 20	\$ 5,008	\$ 67,010	\$ 62,309	
Deferred Payments in Lieu of Taxes	1562	\$ 53,489	\$ 2,516	\$ 187,035	\$ 64,180	-\$ 7,052	\$ 3,666	\$ 247,830	\$ 307,221	\$ -	
Group 1 Total + 1521 + 1562		-\$ 238,103	-\$ 22,589	-\$ 750,969	\$ 85,288	-\$ 20,553	-\$ 322	681,855	-\$ 859,363	\$ 62,309	
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							\$ 64,625	\$ 64,625	\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							-\$ 64,625	-\$ 64,625	\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595							-\$ 1,673,578	-\$ 1,673,578	\$ 0	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign
have a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispos
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and

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If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011
the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to
1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in t
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has t
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include

APPENDIX B

Revised December 19, 2011

Burman Results – Attachment A-D

ATTACHMENT A
CDM Load Impacts by Class and Program

CDM Load Impacts by Class and Program		2006-2009 Persistence				2010 Program Results			
Class Program	Year Implemented	NET		GROSS		NET		GROSS	
		2010		2010		2010		2010	
		kWh	kW	kWh	kW	kWh	kW	kWh	kW
OPA Programs									
Residential									
Secondary Fridge Retirement Pilot	2006	14,549	3.30	16,166	3.66				
Cool & Hot Savings Rebate	2006-2007	91,366	70.28	154,408	118.13				
Cool Savings Rebate Program	2008-2010	131,813	85.21	270,357	172.72	114,046	72.58	269,309	167.53
Every Kilowatt Counts	2006	448,481	22.65	579,584	28.65				
Great Refrigerator Roundup	2007-2010	287,107	36.67	568,288	74.04	130,944	21.36	248,014	43.20
peaksaver®	2007-2010	2,481	256.31	2,757	284.79	20	5.04	22	5.60
Summer Savings	2007	32,024	40.35	266,870	336.25				
Social Housing – Pilot	2007	30,210	3.55	30,210	3.55				
Summer Sweepstakes	2008	72,865	29.29	93,915	37.76				
Every Kilowatt Counts Power Savings Event	2008-2010	435,192	28.64	1,089,219	71.41	51,725	4.59	111,774	10.75
Multifamily Energy Efficiency Rebates	2010					56,437	4.78	76,616	6.25
General Service<50kW									
High Performance New Construction	2008-2010	29,085	13.54	41,550	19.34	99,467	43.63	142,096	62.32
Power Savings Blitz	2008-2010	622,954	157.65	656,132	166.00	276,114	89.98	278,903	90.89
		0	0.00	0	0.00	0	0.00	0	0.00
General Service>50kW to 4,999kW									
Demand Response 1	2006 -2010								
Demand Response 2	2009-2010					470,074	402.15	470,074	402.15
Demand Response 3	2008					16,660	850.59	16,660	850.59
Electricity Retrofit Incentive Program	2007-2010	1,756,759	200.80	2,338,651	282.95	461,199	81.75	909,186	156.07
Loblaw & York Region Demand Response	2006-2010					0	98.71	0	98.71

Third Tranche

RESIDENTIAL									
Partnership / Sponsorships									
SLEDs	2006	4,188	0.00	4,408	0.00	4,188	0.00	4,408	0.00
Lighten Your Electricity Bill									
CFLs	2005	35,323	0.82	39,248	0.91	35,323	0.82	39,248	0.91
SLEDs - 5W	2005	861	0.00	907	0.00	861	0.00	907	0.00
SLEDs - Mini Lights	2005	308	0.00	324	0.00	308	0.00	324	0.00
Programmable Thermostat - Space Heating	2005	29,707	0.03	33,008	0.03	29,707	0.03	33,008	0.03
Programmable Thermostat - Space Cooling	2005	5,216	2.53	5,796	2.81	5,216	2.53	5,796	2.81
Timer - Outdoor Light	2005	327	0.00	364	0.00	327	0.00	364	0.00
Timer - Indoor Light	2005	464	0.01	515	0.02	464	0.01	515	0.02
Ceiling Fan	2005	2,979	0.10	3,310	0.11	2,979	0.10	3,310	0.11
GENERAL SERVICE< 50 kW									
Cool Shops									
15W CFL	2006	past useful life of technology							
26W Flood Light	2006	past useful life of technology							
2-T8 32W Lamps w/ Electronic Ballast	2006	1,010	1.13	1,122	1.26	1,010	1.13	1,122	1.26
4-T8 32W Lamps w/ Electronic Ballast	2006	7,378	2.34	8,198	2.60	7,378	2.34	8,198	2.60
3W LED Exit Signs	2006	30,558	3.49	33,954	3.88	30,558	3.49	33,954	3.88
UNMETERED SCATTERED LOAD									
Traffic (Signal) Efficiency	2006	256,956	5.03	367,080	7.19	256,956	5.03	367,080	7.19

ATTACHMENT B
Foregone Revenue by Class and Program

Foregone Revenue by Class and Program				2006-2009 Persistence				2010 Program Results				2006-2010 Persistence				
		2009		2010				2010				2011				
Class	Year	kWh or	Rate per	Load Unit	kWh or	Rate per	Revenue	Load Unit	kWh or	Rate per	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Total Revenue
Program	Implemented	kW	Unit		kW	Unit			kW	Unit						
OPA Programs																
Residential																
Secondary Fridge Retirement Pilot	2006	kWh	0.0192	14,549	kWh	0.0190	\$277.41	0	kWh	0.0190	\$0.00	14,549	kWh	0.0218	\$303.60	\$581.00
Cool & Hot Savings Rebate	2006-2007	kWh	0.0192	91,366	kWh	0.0190	\$1,742.04	0	kWh	0.0190	\$0.00	91,366	kWh	0.0218	\$1,906.50	\$3,648.55
Cool Savings Rebate Program	2008-2010	kWh	0.0192	131,813	kWh	0.0190	\$2,513.23	114,046	kWh	0.0190	\$2,174.47	245,858	kWh	0.0218	\$5,130.24	\$9,817.93
Every Kilowatt Counts	2006	kWh	0.0192	448,481	kWh	0.0190	\$8,551.04	0	kWh	0.0190	\$0.00	448,481	kWh	0.0218	\$9,358.31	\$17,909.35
Great Refrigerator Roundup	2007-2010	kWh	0.0192	287,107	kWh	0.0190	\$5,474.17	130,944	kWh	0.0190	\$2,496.67	417,896	kWh	0.0218	\$8,720.09	\$16,690.94
peaksaver®	2007-2010	kWh	0.0192	2,481	kWh	0.0190	\$47.31	20	kWh	0.0190	\$0.38	2,501	kWh	0.0218	\$52.19	\$99.88
Summer Savings	2007	kWh	0.0192	32,024	kWh	0.0190	\$610.60	0	kWh	0.0190	\$0.00	32,024	kWh	0.0218	\$668.24	\$1,278.84
Social Housing – Pilot	2007	kWh	0.0192	30,210	kWh	0.0190	\$576.00	0	kWh	0.0190	\$0.00	30,210	kWh	0.0218	\$630.38	\$1,206.39
Summer Sweepstakes	2008	kWh	0.0192	72,865	kWh	0.0190	\$1,389.29	0	kWh	0.0190	\$0.00	72,865	kWh	0.0218	\$1,520.45	\$2,909.74
Every Kilowatt Counts Power Savings Event	2008-2010	kWh	0.0192	435,192	kWh	0.0190	\$8,297.67	51,725	kWh	0.0190	\$986.22	480,654	kWh	0.0218	\$10,029.65	\$19,313.53
Multifamily Energy Efficiency Rebates	2010	kWh	0.0192	0	kWh	0.0190	\$0.00	56,437	kWh	0.0190	\$1,076.07	56,437	kWh	0.0218	\$1,177.65	\$2,253.72
																\$75,709.87
GENERAL SERVICE Less Than 50kW																
High Performance New Construction	2008-2010	kWh	0.0124	29,085	kWh	0.0123	\$358.72	99,467	kWh	0.0123	\$1,226.76	128,552	kWh	0.0141	\$1,735.46	\$3,320.93
Power Savings Blitz	2008-2010	kWh	0.0124	622,954	kWh	0.0123	\$7,683.10	276,114	kWh	0.0123	\$3,405.41	899,068	kWh	0.0141	\$12,137.42	\$23,225.93
																\$26,546.86
General Service>50kW to 4,999kW																
Demand Response 1	2006 -2010	kW	1.8199	0.00	kW	1.8048	\$0.00	0.00	kW	1.8048	\$0.00	0.00	kW	2.7507	\$0.00	\$0.00
Demand Response 2	2009-2010	kW	1.8199	0.00	kW	1.8048	\$0.00	402.15	kW	1.8048	\$725.80	0.00	kW	2.7507	\$0.00	\$725.80
Demand Response 3	2008	kW	1.8199	0.00	kW	1.8048	\$0.00	850.59	kW	1.8048	\$1,535.15	0.00	kW	2.7507	\$0.00	\$1,535.15
Electricity Retrofit Incentive Program	2007-2010	kW	1.8199	200.80	kW	1.8048	\$4,360.97	81.75	kW	1.8048	\$1,775.50	282.55	kW	2.7507	\$8,257.53	\$14,394.00
Loblaw & York Region Demand Response	2006-2010	kW	1.8199	0.00	kW	1.8048	\$0.00	98.71	kW	1.8048	\$178.16	0.00	kW	2.7507	\$0.00	\$178.16
																\$16,833.10

\$119,089.84
Third Tranche
RESIDENTIAL

Partnership / Sponsorships																
SLEDs	2006	kWh	0.0192	4,188	kWh	0.0190	\$79.85					4,188	kWh	0.0218	\$87.39	\$167.23
Lighten Your Electricity Bill																
CFLs	2005	kWh	0.0192	35,323	kWh	0.0190	\$673.49					35,323	kWh	0.0218	\$737.08	\$1,410.57
SLEDs - 5W	2005	kWh	0.0192	861	kWh	0.0190	\$16.42					861	kWh	0.0218	\$17.97	\$34.40
SLEDs - Mini Lights	2005	kWh	0.0192	308	kWh	0.0190	\$5.88					308	kWh	0.0218	\$6.43	\$12.30
Programmable Thermostat - Space Heating	2005	kWh	0.0192	29,707	kWh	0.0190	\$566.42					29,707	kWh	0.0218	\$619.89	\$1,186.31
Programmable Thermostat - Space Cooling	2005	kWh	0.0192	5,216	kWh	0.0190	\$99.46					5,216	kWh	0.0218	\$108.85	\$208.31
Timer - Outdoor Light	2005	kWh	0.0192	327	kWh	0.0190	\$6.24					327	kWh	0.0218	\$6.83	\$13.07
Timer - Indoor Light	2005	kWh	0.0192	464	kWh	0.0190	\$8.84					464	kWh	0.0218	\$9.67	\$18.51
Ceiling Fan	2005	kWh	0.0192	2,979	kWh	0.0190	\$56.79					2,979	kWh	0.0218	\$62.16	\$118.95
																\$3,169.66
GENERAL SERVICE< 50 kW																
Cool Shops																
15W CFL	2006															
26W Flood Light	2006															
2-T8 32W Lamps w/ Electronic Ballast	2006	kWh	0.0124	1,010	kWh	0.0123	\$12.46					1,010	kWh	0.0141	\$13.64	\$26.09
4-T8 32W Lamps w/ Electronic Ballast	2006	kWh	0.0124	7,378	kWh	0.0123	\$90.99					7,378	kWh	0.0141	\$99.60	\$190.59
3W LED Exit Signs	2006	kWh	0.0124	30,558	kWh	0.0123	\$376.89					30,558	kWh	0.0141	\$412.54	\$789.42
																\$1,006.11
UNMETERED SCATTERED LOAD																
Traffic (Signal) Efficiency	2006	kWh	0.0124	256,956	kWh	0.0123	\$3,169.12					256,956	kWh	0.0131	\$3,297.60	\$6,466.73

\$10,642.50

ATTACHMENT C
LRAM & SSM Totals

Rate Class

	LRAM \$
<u>OPA Programs</u>	
RESIDENTIAL	\$75,709.87
GENERAL SERVICE <50KW	\$26,546.86
General Service>50kW to 4,999kW	\$16,833.10
<u>Third Tranche</u>	
RESIDENTIAL	\$3,169.66
GENERAL SERVICE <50KW	\$1,006.11
UNMETERED SCATTERED LOAD	\$6,466.73
	\$129,732.33

Excludes Adjustment for 1,888,000 kWh per EB-2010-0145

OPA Conservation & Demand Management Programs

Measure Results at End-User Level

For: Woodstock Hydro Services Inc.

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results						
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	1	Refrigerator Retirement	0.27	1200.00	7200.00	0.24	1080.00	6480.00	90.00	6.00	13.05	3.55	15658.11	93948.64	3.19	14092.30	84553.78
2	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	2	Freezer Retirement	0.20	900.00	5400.00	0.18	810.00	4860.00	90.00	6.00	0.56	0.12	507.84	3047.06	0.10	457.06	2742.35
3	2	Cool & Hot Savings Rebate	Consumer	2006	Final	1	Energy Star® Central Air Conditioner - Cool Savings	0.40	390.00	5460.06	0.36	351.00	4914.06	90.00	14.00	37.43	14.93	14596.48	204350.74	13.44	13136.83	183915.66
4	2	Cool & Hot Savings Rebate	Consumer	2006	Final	2	Programmable Thermostat - Cool Savings	0.18	176.62	3179.21	0.16	158.96	2861.29	90.00	18.00	28.51	5.16	5035.96	90647.27	4.65	4532.36	81582.54
5	2	Cool & Hot Savings Rebate	Consumer	2006	Final	3	Central Air Conditioner Tune-ups - Cool Savings	0.42	409.99	3279.91	0.38	368.99	2951.92	90.00	8.00	25.52	10.72	10464.86	83718.85	9.65	9418.37	75346.97
6	2	Cool & Hot Savings Rebate	Consumer	2006	Final	4	Energy Star® Central Air Conditioner - Hot Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	7.62	1.29	1180.99	21257.90	0.74	675.53	12159.52
7	2	Cool & Hot Savings Rebate	Consumer	2006	Final	5	Efficient Furnace with ECM - Hot Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	16.05	7.96	13426.13	201391.90	4.71	7934.84	119022.61
8	2	Cool & Hot Savings Rebate	Consumer	2006	Final	6	Programmable Thermostat - Hot Savings	0.03	53.60	804.00	0.01	14.72	220.79	27.46	15.00	14.83	0.41	794.94	11924.08	0.11	218.31	3274.59
9	3	Every Kilowatt Counts	Consumer	2006	Final	1	Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	0.00	104.40	417.60	0.00	93.96	375.84	90.00	4.00	3479.95	0.00	363306.70	1453226.82	0.00	326976.03	1307904.14
10	3	Every Kilowatt Counts	Consumer	2006	Final	2	Electric Timers - Spring Campaign	0.00	183.00	3660.00	0.00	164.70	3294.00	90.00	20.00	97.56	0.00	17853.28	357065.68	0.00	16067.96	321359.11
11	3	Every Kilowatt Counts	Consumer	2006	Final	3	Programmable Thermostats - Spring Campaign	0.05	216.00	3240.00	0.05	194.40	2916.00	90.00	15.00	42.44	2.12	9166.45	137496.77	1.91	8249.81	123747.10
12	3	Every Kilowatt Counts	Consumer	2006	Final	4	Energy Star® Ceiling Fans - Spring Campaign	0.01	141.00	2820.00	0.01	126.90	2538.00	90.00	20.00	32.28	0.45	4551.90	91038.10	0.41	4096.71	81934.29
13	3	Every Kilowatt Counts	Consumer	2006	Final	5	Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	0.00	104.40	417.60	0.00	93.96	375.84	90.00	4.00	5159.74	0.00	538676.41	2154705.65	0.00	484808.77	1939235.08
14	3	Every Kilowatt Counts	Consumer	2006	Final	6	Seasonal Light Emitting Diode Light String - Autumn Campaign	0.00	30.75	922.50	0.00	27.68	830.25	90.00	30.00	1241.95	0.00	38189.83	1145694.81	0.00	34370.84	1031125.33
15	3	Every Kilowatt Counts	Consumer	2006	Final	7	Programmable Thermostats - Autumn Campaign	0.12	522.09	9397.70	0.11	469.89	8457.93	90.00	18.00	81.87	9.64	42743.04	769374.72	8.67	38468.74	692437.25
16	3	Every Kilowatt Counts	Consumer	2006	Final	8	Dimmers - Autumn Campaign	0.00	139.00	1390.00	0.00	125.10	1251.00	90.00	10.00	64.74	0.00	8998.17	89981.72	0.00	8098.35	80983.54
17	3	Every Kilowatt Counts	Consumer	2006	Final	9	Indoor Motion Sensors - Autumn Campaign	0.00	209.00	4180.00	0.00	188.10	3762.00	90.00	20.00	23.23	0.00	4854.80	97095.91	0.00	4369.32	87386.32
18	3	Every Kilowatt Counts	Consumer	2006	Final	10	Programmable Baseboard Thermostats - Autumn Campaign	0.00	1466.30	26393.40	0.00	1319.67	23754.06	90.00	18.00	4.88	0.00	7150.05	128700.98	0.00	6435.05	115830.88
19	4	Demand Response 1	Business, Ind	2006	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.03	1020.60	0.00	0.00	1020.60	0.00	0.00
20	5	Loblaw & York Region Demand Response	Business, Ind	2006	Final	1	Rodan Contract	3000.00	0.00	0.00	3000.00	0.00	0.00	100.00	1.00	0.00	0.00	0.00	0.00	11.53	0.00	0.00
21	5	Loblaw & York Region Demand Response	Business, Ind	2006	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	38.43	0.00	0.00	38.43	0.00	0.00
22	6	Great Refrigerator Roundup	Consumer	2007	Final	1	Bottom Freezer Fridge	0.12	1064.27	9578.40	0.08	777.96	7001.62	73.10	9.00	1.32	0.15	1409.89	12688.98	0.11	1030.60	9275.39
23	6	Great Refrigerator Roundup	Consumer	2007	Final	2	Great Freezer	0.07	471.46	3771.71	0.03	215.54	1724.28	45.72	8.00	43.09	2.91	20317.60	162540.81	1.33	9288.45	74307.56
24	6	Great Refrigerator Roundup	Consumer	2007	Final	3	Side by Side Fridge-Freezer	0.10	899.92	8099.28	0.04	352.30	3170.71	39.15	9.00	10.96	1.06	9860.72	88746.47	0.41	3860.28	34742.50
25	6	Great Refrigerator Roundup	Consumer	2007	Final	4	Single Door Fridge	0.08	721.26	6491.31	0.03	282.36	2541.22	39.15	9.00	30.36	2.36	21898.07	197082.67	0.92	8572.67	77154.00
26	6	Great Refrigerator Roundup	Consumer	2007	Final	5	Small Freezer (under 10 cubic feet)	0.05	338.51	2708.06	0.01	101.90	815.17	30.10	8.00	1.57	0.08	533.07	4264.55	0.02	160.46	1283.70
27	6	Great Refrigerator Roundup	Consumer	2007	Final	6	Small Fridge (under 10 cubic feet)	0.05	489.95	4409.56	0.02	147.48	1327.35	30.10	9.00	2.38	0.12	1166.62	10499.55	0.04	351.17	3160.53
28	6	Great Refrigerator Roundup	Consumer	2007	Final	7	Top Freezer Fridge	0.08	731.82	6586.38	0.03	286.49	2578.44	39.15	9.00	109.98	8.68	80482.46	724342.12	3.40	31507.30	283565.74
29	6	Great Refrigerator Roundup	Consumer	2007	Final	8	Upright Freezer	0.11	742.93	5943.41	0.05	339.64	2717.10	45.72	8.00	8.33	0.89	6188.91	49511.32	0.40	2829.34	22634.72
30	6	Great Refrigerator Roundup	Consumer	2007	Final	9	Window Air Conditioner	0.56	240.17	1080.77	0.24	103.51	465.81	43.10	4.50	3.00	1.68	720.52	3242.32	0.73	310.54	1397.44
31	7	Cool & Hot Savings Rebate	Consumer	2007	Final	1	Energy Star® Central Air Conditioner - Hot Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	7.44	1.26	1152.99	20753.76	0.72	659.51	11871.15
32	7	Cool & Hot Savings Rebate	Consumer	2007	Final	2	Efficient Furnace with ECM - Hot Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	15.67	7.77	13107.72	196615.73	4.59	7746.66	116199.90
33	7	Cool & Hot Savings Rebate	Consumer	2007	Final	3	Programmable Thermostat - Hot Savings	0.03	53.60	804.00	0.01	14.72	220.79	27.46	15.00	14.48	0.40	776.09	11641.29	0.11	213.13	3196.93
34	7	Cool & Hot Savings Rebate	Consumer	2007	Final	4	Energy Star® Central Air Conditioner, Tier 2 - Cool Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	57.92	9.81	8973.35	161520.35	5.61	5132.76	92389.64
35	7	Cool & Hot Savings Rebate	Consumer	2007	Final	5	Energy Star® Central Air Conditioner, Tier 1 - Cool Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	7	Cool & Hot Savings Rebate	Consumer	2007	Final	6	Medium Efficiency Furnace with ECM - Cool Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	76.87	38.14	64317.23	964758.44	22.54	38011.48	570172.24
37	7	Cool & Hot Savings Rebate	Consumer	2007	Final	7	High Efficiency Furnace with ECM - Cool Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	7	Cool & Hot Savings Rebate	Consumer	2007	Final	8	Programmable Thermostat - Cool Savings	0.03	53.61	804.18	0.01	14.72	220.84	27.46	15.00	71.82	1.98	3850.20	57752.96	0.54	1057.34	15860.12
39	7	Cool & Hot Savings Rebate	Consumer	2007	Final	9	Central Air Conditioner Tune-ups - Cool Savings	0.26	234.97	1174.86	0.04	36.92	184.60	15.71	5.00	71.20	18.30	16730.94	83654.68	2.87	2628.85	13144.24
40	8	Every Kilowatt Counts	Consumer	2007	Final	1	15 W CFL	0.00	43.00	344.00	0.00	33.54	268.32	78.00	8.00	6031.98	7.84	259375.04	2075000.35	6.12	202312.53	1618500.27
41	8	Every Kilowatt Counts	Consumer	2007	Final	2	20+ W CFL	0.00	62.10	496.80	0.00	48.44	387.50	78.00	8.00	981.95	1.87	60979.04	487832.28	1.46	47563.65	380509.18
42	8	Every Kilowatt Counts	Consumer	2007	Final	3	Energy Star® Light Fixture	0.01	122.90	1966.40	0.00	67.60	1081.52	55.00	16.00	23.43	0.13	2879.45	46071.26	0.07	1583.70	25339.19
43	8	Every Kilowatt Counts	Consumer	2007	Final	4	T8 Fluorescent Tube	0.00	37.20	669.60	0.00	28.64	515.59	77.00	18.00	45.92	0.06	1708.19	30747.49	0.04	1315.31	23675.56
44	8	Every Kilowatt Counts	Consumer	2007	Final	5	Seasonal LED Light String	0.00	13.70	68.50	0.00	6.71	33.57	49.00	5.00	1598.08	0.00	21893.67	109468.34	0.00	10727.90	53639.49
45	8	Every Kilowatt Counts	Consumer	2007	Final	6	Project Porchlight CFL	0.00	43.00	344.00	0.00	32.68	261.44	76.00	8.00	1269.33	1.65	54581.07	436648.58	1.25	41481.62	331852.92
46	8	Every Kilowatt Counts	Consumer	2007	Final	7	Solar Light	0.00	4.81	24.05	0.00	0.63	3.13	13.00	5.00	774.41	0.00	3724.92	18624.60	0.00	484.24	2421.20
47	8	Every Kilowatt Counts	Consumer	2007	Final	8	Energy Star® Ceiling Fan	0.00	89.80	898.00	0.00	49.39	493.90	55.00	10.00	48.66	0.14	4369.30	43692.96	0.07	2403.11	24031.13
48	8	Every Kilowatt Counts	Consumer	2007	Final	9	Furnace Filter	0.01	37.70	37.70	0.01	20.74	20.74	55.00	1.00	196.05	2.20	7391.09	7391.09	1.21	4065.10	4065.10
49	8	Every Kilowatt Counts	Consumer	2007	Final	10	Power Bar with Timer	0.01	72.40	724.00	0.00	55.75	557.48	77.00	10.00	21.43	0.14	1551.63	15516.28	0.10	1194.75	11947.53
50	8	Every Kilowatt Counts	Consumer	2007	Final	11	Lighting Control Device	0.02	72.20	722.00	0.01	39.71	397.10	55.00	10.00	248.13	4.59	17915.22	179152.15	2.52	9853.37	98533.68
51	8	Every Kilowatt Counts	Consumer	2007	Final	12	Outdoor Motion Sensor	0.00	159.80	1598.00	0.00	87.89	878.90	55.00	10.00	77.47	0.00	12379.64	123796.39	0.00	6808.80	68088.02
52	8	Every Kilowatt Counts	Consumer	2007	Final	13	Dimmer Switch	0.00	23.70	237.00	0.00	13.04	130.35	55.00	10.00	49.22	0.03	1166.62	11666.21	0.02	641.64	6416.42
53	8	Every Kilowatt Counts	Consumer	2007	Final	14																

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results						
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
75	12	Affordable Housing Pilot	Consumer Lo	2007	Final	6	Ceiling Fan (common area)	0.00	7.00	98.00	0.00	7.00	98.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
76	12	Affordable Housing Pilot	Consumer Lo	2007	Final	7	Ceiling Fan (in-suite)	0.00	7.00	98.00	0.00	7.00	98.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
77	12	Affordable Housing Pilot	Consumer Lo	2007	Final	8	Central Air Conditioning System - Single	1.07	807.00	11298.00	1.07	807.00	11298.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
78	12	Affordable Housing Pilot	Consumer Lo	2007	Final	9	Central Air Conditioning System - Split	1.94	1456.00	20384.00	1.94	1456.00	20384.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
79	12	Affordable Housing Pilot	Consumer Lo	2007	Final	10	CFL Screw-In 15W - in suite	0.01	180.00	2520.00	0.01	180.00	2520.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
80	12	Affordable Housing Pilot	Consumer Lo	2007	Final	11	CFL Screw-In 25W - in suite	0.01	300.00	4200.00	0.01	300.00	4200.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
81	12	Affordable Housing Pilot	Consumer Lo	2007	Final	12	Dimmer Switch	0.00	139.00	1946.00	0.00	139.00	1946.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
82	12	Affordable Housing Pilot	Consumer Lo	2007	Final	13	Energy Star Clotheswasher	0.03	287.00	4018.00	0.03	287.00	4018.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
83	12	Affordable Housing Pilot	Consumer Lo	2007	Final	14	Energy Star Dishwasher	0.01	136.00	1904.00	0.01	136.00	1904.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
84	12	Affordable Housing Pilot	Consumer Lo	2007	Final	15	Energy Star Refrigerator	0.01	69.00	966.00	0.01	69.00	966.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
85	12	Affordable Housing Pilot	Consumer Lo	2007	Final	16	Flood Light, 26W Fluorescent Fixture	0.01	128.00	1792.00	0.01	128.00	1792.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
86	12	Affordable Housing Pilot	Consumer Lo	2007	Final	17	Front Loading Washing Machine	0.11	1108.00	15512.00	0.11	1108.00	15512.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
87	12	Affordable Housing Pilot	Consumer Lo	2007	Final	18	Furnace	0.02	25.00	350.00	0.02	25.00	350.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
88	12	Affordable Housing Pilot	Consumer Lo	2007	Final	19	Furnace with DC Motor	0.03	45.00	630.00	0.03	45.00	630.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
89	12	Affordable Housing Pilot	Consumer Lo	2007	Final	20	Ground-source Heat Pump	4.71	3545.00	49630.00	4.71	3545.00	49630.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
90	12	Affordable Housing Pilot	Consumer Lo	2007	Final	21	High Pressure Sodium	0.09	748.98	10485.72	0.09	748.98	10485.72	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
91	12	Affordable Housing Pilot	Consumer Lo	2007	Final	22	Motion Detector	0.00	209.00	2926.00	0.00	209.00	2926.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
92	12	Affordable Housing Pilot	Consumer Lo	2007	Final	23	Occupancy Sensors	0.00	209.00	2926.00	0.00	209.00	2926.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
93	12	Affordable Housing Pilot	Consumer Lo	2007	Final	24	Other CFL Screw-in Light (please specify)	0.01	382.75	5358.50	0.01	382.75	5358.50	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
94	12	Affordable Housing Pilot	Consumer Lo	2007	Final	25	Other Exterior Lighting (please specify)	0.01	160.00	2240.00	0.01	160.00	2240.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
95	12	Affordable Housing Pilot	Consumer Lo	2007	Final	26	Other Parking Garage Lighting (please specify)	0.05	442.38	6193.32	0.05	442.38	6193.32	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
96	12	Affordable Housing Pilot	Consumer Lo	2007	Final	27	Photo Sensors	0.00	292.00	4088.00	0.00	292.00	4088.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
97	12	Affordable Housing Pilot	Consumer Lo	2007	Final	28	Programmable Thermostat	0.01	631.00	8834.00	0.01	631.00	8834.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
98	12	Affordable Housing Pilot	Consumer Lo	2007	Final	29	Timer - Outdoor Light	0.00	292.00	4088.00	0.00	292.00	4088.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
99	12	Affordable Housing Pilot	Consumer Lo	2007	Final	30	Ventilating Fan (in-suite)	0.00	12.00	168.00	0.00	12.00	168.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100	13	Social Housing Pilot	Consumer Lo	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.00	10.00	24.57	3.55	30209.99	302099.89	3.55	30209.99	302099.89
101	14	Energy Efficiency Assistance for Houses Pilot	Consumer Lo	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.00	19.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
102	15	Electricity Retrofit Incentive	Business	2007	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
103	16	Toronto Comprehensive	Business	2007	Final	1	Toronto Hydro-Electric System Limited Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
104	16	Toronto Comprehensive	Business	2007	Final	2	City of Toronto Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
105	16	Toronto Comprehensive	Business	2007	Final	3	Building Owners & Managers Association Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
106	17	Demand Response 1	Business, Ind	2007	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.06	1106.69	0.00	0.00	1106.69	0.00	0.00
107	18	Loblaw & York Region Demand Response	Business, Ind	2007	Final	1	Rodan Contract	16400.00	0.00	0.00	16400.00	0.00	0.00	100.00	1.00	0.00	57.19	0.00	0.00	57.19	0.00	0.00
108	18	Loblaw & York Region Demand Response	Business, Ind	2007	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	34.87	0.00	0.00	34.87	0.00	0.00
109	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	1	Water	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
110	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	2	SolarPV	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
111	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	3	Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
112	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	4	Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
113	20	Great Refrigerator Roundup	Consumer	2008	Final	1	Bottom Freezer Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	2.06	0.16	1599.30	14393.67	0.09	879.61	7916.52
114	20	Great Refrigerator Roundup	Consumer	2008	Final	2	Chest Freezer	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	56.31	4.77	41671.94	333375.48	2.48	21669.41	173355.25
115	20	Great Refrigerator Roundup	Consumer	2008	Final	3	Side by Side Fridge-Freezer	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	19.26	1.53	14925.80	134332.20	0.84	8209.19	73882.71
116	20	Great Refrigerator Roundup	Consumer	2008	Final	4	Single Door Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	37.39	2.97	28979.26	260813.31	1.63	15938.59	143447.32
117	20	Great Refrigerator Roundup	Consumer	2008	Final	5	Small Freezer (under 10 cubic feet)	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	0.65	0.05	479.84	3838.71	0.03	249.52	1996.13
118	20	Great Refrigerator Roundup	Consumer	2008	Final	6	Small Fridge (under 10 cubic feet)	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	1.12	0.09	869.44	7824.92	0.05	478.19	4303.71
119	20	Great Refrigerator Roundup	Consumer	2008	Final	7	Top Freezer Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	175.16	13.91	135751.21	1221760.90	7.65	74663.17	671968.50
120	20	Great Refrigerator Roundup	Consumer	2008	Final	8	Upright Freezer	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	11.04	0.93	8168.23	65345.81	0.49	4247.48	33979.82
121	20	Great Refrigerator Roundup	Consumer	2008	Final	9	Window Air Conditioner	0.20	197.00	886.50	0.07	70.92	319.14	36.00	4.50	8.00	1.59	1576.00	7092.00	0.57	567.36	2553.12
122	21	Cool Savings Rebate	Consumer	2008	Final	1	2007 Energy Star® Central Air Conditioner, Tier 2	0.17	155.26	2794.60	0.10	88.81	1598.51	57.20	18.00	12.23	2.08	1899.47	34190.45	1.19	1086.50	19556.94
123	21	Cool Savings Rebate	Consumer	2008	Final	2	2007 Energy Star® Central Air Conditioner, Tier 1	0.17	155.26	2794.60	0.10	88.81	1598.51	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
124	21	Cool Savings Rebate	Consumer	2008	Final	3	2007 Medium Efficiency Furnace with ECM	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	25.47	12.64	21310.40	319655.98	7.47	12594.45	188916.68
125	21	Cool Savings Rebate	Consumer	2008	Final	4	2007 High Efficiency Furnace with ECM	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
126	21	Cool Savings Rebate	Consumer	2008	Final	5	2007 Programmable Thermostat	0.03	53.71	805.61	0.01	14.75	221.24	27.46	15.00	19.83	0.55	1064.85	15972.74	0.15	292.43	4386.43
127	21	Cool Savings Rebate	Consumer	2008	Final	6	2007 Central Air Conditioner Tune-ups	0.26	234.97	1174.86	0.04	36.92	184.60	15.71	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
128	21	Cool Savings Rebate	Consumer	2008	Final	7	2008 Energy Star® Central Air Conditioner, Tier 2	0.14	125.26	2254.60	0.08	71.65	1289.63	57.20	18.00	60.48	8.28	7575.66	136361.84	4.74	4333.28	77998.97
129	21	Cool Savings Rebate	Consumer	2008	Final	8	2008 Energy Star® Central Air Conditioner, Tier 1	0.14	125.26	2254.60	0.08	71.65	1289.63	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130	21	Cool Savings Rebate	Consumer	2008	Final	9	2008 Efficient Furnace with ECM	0.49	819.22	14746.00	0.29	484.16	8714.89	59.10	18.00	91.22	44.27	74732.94	1345192.91			

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions							LDC Specific Results							
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
153	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	22	Rewards for Recycling – Halogen Lamp	0.01	275.20	4403.20	0.00	132.10	2113.54	48.00	16.00	18.51	0.17	5094.92	81518.75	0.08	2445.56	39129.00
154	23	peaksaver®	Consumer, B	2008	Final	1	Residential Air Conditioner - Switch	0.87	17.30	224.90	0.78	15.57	202.41	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
155	23	peaksaver®	Consumer, B	2008	Final	2	Residential Air Conditioner - Thermostat	0.87	17.30	224.90	0.78	15.57	202.41	90.00	13.00	148.00	128.02	2560.40	33285.20	115.22	2304.36	29956.68
156	23	peaksaver®	Consumer, B	2008	Final	3	Residential Electric Water Heater	0.30	6.00	78.00	0.27	5.40	70.20	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
157	23	peaksaver®	Consumer, B	2008	Final	4	Commercial Air Conditioner - Switch	3.70	74.00	962.00	3.33	66.60	865.80	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
158	23	peaksaver®	Consumer, B	2008	Final	5	Commercial Air Conditioner - Thermostat	3.70	74.00	962.00	3.33	66.60	865.80	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
159	23	peaksaver®	Consumer, B	2008	Final	6	Commercial Electric Water Heater	1.85	37.00	481.00	1.67	33.30	432.90	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
160	24	Summer Sweepstakes	Consumer	2008	Final	1	Registered qualified active households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	113.23	12.58	47677.73	249370.43	9.76	36991.25	193476.54
161	24	Summer Sweepstakes	Consumer	2008	Final	2	Registered unqualified active households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	169.85	18.86	71516.60	374055.64	14.64	55486.87	290214.81
162	24	Summer Sweepstakes	Consumer	2008	Final	3	Registered qualified inactive households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	11.32	1.26	4767.77	24937.04	0.98	3699.12	19347.65
163	24	Summer Sweepstakes	Consumer	2008	Final	4	Registered unqualified inactive households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	42.60	4.73	17935.91	93810.78	3.67	13915.75	72784.03
164	24	Summer Sweepstakes	Consumer	2008	Final	5	Non-registered active households	0.01	21.46	112.23	0.00	16.65	87.07	77.59	5.23	5516.25	28.42	118360.35	619064.05	22.05	91831.06	480307.04
165	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	1	Agribusiness ENERGY STAR® Rated Exit Signs, All sizes - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
166	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	2	Agribusiness ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
167	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	3	Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
168	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	4	Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
169	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	5	Agribusiness Standard Performance T8, Double lamp standard T8 fixture - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
170	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	6	Agribusiness Standard Performance T8, Triple lamp standard T8 fixture - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
171	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	7	Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
172	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	8	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying list)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
173	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	9	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying list)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
174	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	10	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying list)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
175	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	11	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying list)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
176	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	12	Agribusiness T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
177	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	13	Agribusiness T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
178	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	14	Agribusiness Metal Halide, 320 W Ceramic pulse start - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
179	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	15	Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
180	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	16	Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
181	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	17	Agribusiness Creep Heat Pads, up to 100W maximum - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
182	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	18	Agribusiness Creep Heat Pads, up to 200W maximum - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
183	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	19	Agribusiness High Temperature Cutout Thermostat - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
184	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	20	Agribusiness Creep Heat Controller - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
185	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	21	Agribusiness Energy Efficient Ventilation Exhaust Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
186	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	22	Agribusiness Low Energy Livestock Waterers - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
187	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	23	Agribusiness Photocell and Timer for Lighting Control - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
188	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	24	Lighting System Exit Signs, 5 W or less - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
189	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	25	Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
190	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	26	Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
191	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	27	Lighting System Standard Performance T8, Single lamp standard T8 fixture - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
192	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	28	Lighting System Standard Performance T8, Double lamp standard T8 fixture - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
193	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	29	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
194	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	30	Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
195	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	31	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
196	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	32	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
197	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	33	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
198	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	34	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
199	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	35	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
200	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	36	Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
201	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	37	Lighting System Metal Halide, 320 W Ceramic pulse start - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
202	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	38	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
203	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	39	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
204	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	40	Motor Open Drip-Proof (ODP), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
205	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	41	Motor Open Drip-Proof (ODP), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
206	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	42	Motor Open Drip-Proof (ODP), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
207	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	43	Motor Open Drip-Proof (ODP), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
208	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	44	Motor Open Drip-Proof (ODP), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
209	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	45	Motor Open Drip-Proof (ODP), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
210	25	Electricity Retrofit Incentive																				

Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results									
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)			
387	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	223	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
388	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	224	Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
389	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	225	Lighting System Metal Halide, 320 W Ceramic pulse start - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
390	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	226	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
391	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	227	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
392	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	228	Motor Open Drip-Proof (ODP), 1 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
393	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	229	Motor Open Drip-Proof (ODP), 1.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
394	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	230	Motor Open Drip-Proof (ODP), 2 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
395	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	231	Motor Open Drip-Proof (ODP), 3 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
396	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	232	Motor Open Drip-Proof (ODP), 5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
397	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	233	Motor Open Drip-Proof (ODP), 7.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
398	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	234	Motor Open Drip-Proof (ODP), 10 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
399	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	235	Motor Open Drip-Proof (ODP), 15 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
400	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	236	Motor Open Drip-Proof (ODP), 20 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
401	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	237	Motor Open Drip-Proof (ODP), 25 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
402	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	238	Motor Open Drip-Proof (ODP), 30 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
403	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	239	Motor Open Drip-Proof (ODP), 40 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
404	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	240	Motor Open Drip-Proof (ODP), 50 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
405	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	241	Motor Open Drip-Proof (ODP), 60 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
406	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	242	Motor Open Drip-Proof (ODP), 75 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
407	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	243	Motor Open Drip-Proof (ODP), 100 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
408	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	244	Motor Open Drip-Proof (ODP), 125 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
409	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	245	Motor Open Drip-Proof (ODP), 150 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
410	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	246	Motor Open Drip-Proof (ODP), 200 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
411	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	247	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
412	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	248	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
413	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	249	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
414	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	250	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
415	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	251	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
416	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	252	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
417	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	253	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
418	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	254	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
419	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	255	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
420	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	256	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
421	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	257	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
422	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	258	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
423	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	259	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
424	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	260	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
425	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	261	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
426	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	262	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
427	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	263	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
428	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	264	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
429	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	265	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
430	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	266	Transformer Size 15 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
431	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	267	Transformer Size 30 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
432	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	268	Transformer Size 45 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
433	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	269	Transformer Size 75 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
434	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	270	Transformer Size 112.5 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
435	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	271	Transformer Size 150 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
436	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	272	Transformer Size 225 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
437	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	273	Transformer Size 300 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
438	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	274	Transformer Size 500 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
439	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	275	Transformer Size 750 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
440	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	276	Transformer Size 1000 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
441	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	277	Unitary AC Single Phase <= 5.4 Tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
442	25 Electricity Retrofit Incentive	Consumer, B	2008	Final	278	Unitary AC 3 Phase <= 5.4 Tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results						
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
465	30	Demand Response 3	Business, Ind	2008	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.11	309.91	0.00	0.00	309.91	0.00	0.00
466	31	Loblaw & York Region Demand Response	Business, Ind	2008	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00	0.00	70.04	0.00	0.00	70.04	0.00	0.00
467	31	Loblaw & York Region Demand Response	Business, Ind	2008	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	36.46	0.00	0.00	36.46	0.00	0.00
468	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	1	Water	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
469	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	2	SolarPV	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
470	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	3	Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
471	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	4	Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
472	33	Other Customer Based Generation	Business	2008	Final	1	Combined Heat & Power	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
473	34	LDC Custom - Hydro One Networks Inc. - Dou	Business, Ind	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
474	35	Great Refrigerator Roundup	Consumer	2009	Final	1	Bottom Freezer Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
475	35	Great Refrigerator Roundup	Consumer	2009	Final	2	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
476	35	Great Refrigerator Roundup	Consumer	2009	Final	3	Bottom Freezer Fridge - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
477	35	Great Refrigerator Roundup	Consumer	2009	Final	4	Bottom Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.09	673.84	3369.19	0.05	365.25	1826.27	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
478	35	Great Refrigerator Roundup	Consumer	2009	Final	5	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Time (38% of the time)	0.06	454.43	2272.17	0.03	246.33	1231.63	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
479	35	Great Refrigerator Roundup	Consumer	2009	Final	6	Bottom Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time)	0.07	498.31	2491.57	0.04	270.11	1350.56	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
480	35	Great Refrigerator Roundup	Consumer	2009	Final	7	Bottom Freezer Fridge - Not Replaced - Running All Time (100% of time time)	0.25	1769.38	8846.88	0.13	959.09	4795.46	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
481	35	Great Refrigerator Roundup	Consumer	2009	Final	8	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.17	1193.26	5966.30	0.09	646.81	3234.04	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
482	35	Great Refrigerator Roundup	Consumer	2009	Final	9	Bottom Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of time time)	0.18	1308.48	6542.42	0.10	709.26	3546.32	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
483	35	Great Refrigerator Roundup	Consumer	2009	Final	10	Chest Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.59	0.00	0.00	0.00	0.00	0.00	0.00
484	35	Great Refrigerator Roundup	Consumer	2009	Final	11	Chest Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.16	0.00	0.00	0.00	0.00	0.00	0.00
485	35	Great Refrigerator Roundup	Consumer	2009	Final	12	Chest Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.74	0.00	0.00	0.00	0.00	0.00	0.00
486	35	Great Refrigerator Roundup	Consumer	2009	Final	13	Chest Freezer - Not Replaced - Running Part Time (26% of the time)	0.04	282.28	1129.13	0.02	146.18	584.72	51.79	4.00	1.13	0.04	320.19	1280.74	0.02	165.81	663.24
487	35	Great Refrigerator Roundup	Consumer	2009	Final	14	Chest Freezer - Standard Efficiency Unit Replacement - Running Part Time (26% of the time)	0.03	246.99	987.95	0.02	127.90	511.61	51.79	4.00	0.31	0.01	77.49	309.96	0.01	40.13	160.51
488	35	Great Refrigerator Roundup	Consumer	2009	Final	15	Chest Freezer - Energy Star Unit Replacement - Running Part Time (26% of the time)	0.04	260.62	1042.48	0.02	134.96	539.85	51.79	4.00	1.43	0.05	373.19	1492.76	0.03	193.26	773.03
489	35	Great Refrigerator Roundup	Consumer	2009	Final	16	Chest Freezer - Not Replaced - Running All Time (100% of time time)	0.15	1096.24	4384.97	0.08	567.69	2270.77	51.79	4.00	11.34	1.73	12434.39	49737.55	0.90	6439.18	25756.72
490	35	Great Refrigerator Roundup	Consumer	2009	Final	17	Chest Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.13	959.18	3836.71	0.07	496.71	1986.85	51.79	4.00	3.14	0.42	3009.28	12037.13	0.22	1558.36	6233.46
491	35	Great Refrigerator Roundup	Consumer	2009	Final	18	Chest Freezer - Energy Star Unit Replacement - Running All Time (100% of time time)	0.14	1012.12	4048.48	0.07	524.13	2096.52	51.79	4.00	14.32	2.02	14492.77	57971.09	1.04	7505.12	30020.48
492	35	Great Refrigerator Roundup	Consumer	2009	Final	19	Side by Side Fridge-Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00
493	35	Great Refrigerator Roundup	Consumer	2009	Final	20	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.05	0.00	0.00	0.00	0.00	0.00	0.00
494	35	Great Refrigerator Roundup	Consumer	2009	Final	21	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00
495	35	Great Refrigerator Roundup	Consumer	2009	Final	22	Side by Side Fridge-Freezer - Not Replaced - Running Part Time (38% of the time)	0.07	506.73	2533.67	0.04	274.68	1373.38	54.21	5.00	0.50	0.04	252.42	1262.09	0.02	136.82	684.12
496	35	Great Refrigerator Roundup	Consumer	2009	Final	23	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running Part Time (38% of the time)	0.04	259.75	1298.73	0.02	140.80	703.98	54.21	5.00	0.18	0.01	47.92	239.61	0.00	25.98	129.88
497	35	Great Refrigerator Roundup	Consumer	2009	Final	24	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running Part Time (38% of the time)	0.04	309.14	1545.72	0.02	167.57	837.86	54.21	5.00	0.97	0.04	299.43	1497.16	0.02	162.31	811.53
498	35	Great Refrigerator Roundup	Consumer	2009	Final	25	Side by Side Fridge-Freezer - Not Replaced - Running All Time (100% of time time)	0.19	1330.59	6652.95	0.10	721.25	3606.24	54.21	5.00	3.60	0.67	4793.79	23968.93	0.36	2598.47	12992.37
499	35	Great Refrigerator Roundup	Consumer	2009	Final	26	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.10	682.05	3410.23	0.05	369.70	1848.51	54.21	5.00	1.33	0.13	910.09	4550.44	0.07	493.31	2466.57
500	35	Great Refrigerator Roundup	Consumer	2009	Final	27	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running All Time (100% of time time)	0.11	811.75	4058.77	0.06	440.01	2200.06	54.21	5.00	7.01	0.79	5686.62	28433.11	0.43	3082.44	15412.18
501	35	Great Refrigerator Roundup	Consumer	2009	Final	28	Single Door Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.26	0.00	0.00	0.00	0.00	0.00	0.00
502	35	Great Refrigerator Roundup	Consumer	2009	Final	29	Single Door Fridge - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00
503	35	Great Refrigerator Roundup	Consumer	2009	Final	30	Single Door Fridge - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.51	0.00	0.00	0.00	0.00	0.00	0.00
504	35	Great Refrigerator Roundup	Consumer	2009	Final	31	Single Door Fridge - Not Replaced - Running Part Time (38% of the time)	0.06	417.95	2089.75	0.03	226.55	1132.75	54.21	5.00	1.03	0.06	432.10	2160.50	0.03	234.22	1171.10
505	35	Great Refrigerator Roundup	Consumer	2009	Final	32	Single Door Fridge - Standard Efficiency Unit Replacement - Running Part Time (38% of the time)	0.03	237.24	1186.21	0.02	128.60	642.98	54.21	5.00	0.38	0.01	90.84	454.21	0.01	49.24	246.20
506	35	Great Refrigerator Roundup	Consumer	2009	Final	33	Single Door Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time)	0.04	273.38	1366.92	0.02	148.19	740.94	54.21	5.00	2.01	0.08	549.58	2747.88	0.04	297.90	1489.49
507	35	Great Refrigerator Roundup	Consumer	2009	Final	34	Single Door Fridge - Not Replaced - Running All Time (100% of time time)	0.15	1097.46	5487.32	0.08	594.88	2974.40	54.21	5.00	7.48	1.14	8206.19	41030.97	0.62	4448.17	22240.86
508	35	Great Refrigerator Roundup	Consumer	2009	Final	35	Single Door Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.09	622.95	3114.76	0.05	337.67	1688.36	54.21	5.00	2.77	0.24	1725.21	8626.07	0.13	935.15	4675.77
509	35	Great Refrigerator Roundup	Consumer	2009	Final	36	Single Door Fridge - Energy Star Unit Replacement - Running All Time (100% of time time)	0.10	717.86	3589.28	0.05	389.11	1945.57	54.21	5.00	14.54	1.46	10437.20	52186.00	0.79	5657.49	28287.45
510	35	Great Refrigerator Roundup	Consumer	2009	Final	37	Small Fridge (under 10 cubic feet) - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
511	35	Great Refrigerator Roundup	Consumer	2009	Final	38	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
512	35	Great Refrigerator Roundup	Consumer	2009	Final	39	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
513	35	Great Refrigerator Roundup	Consumer	2009	Final	40	Small Fridge (under 10 cubic feet) - Not Replaced - Running Part Time (38% of the time)	0.06	466.46	2332.29	0.04	252.84	1264.22	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
514	35	Great Refrigerator Roundup	Consumer	2009	Final	41	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Running Part Time (38% of the time)	0.04	252.19	1260.96	0.02	136.70	683.50	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
515	35	Great Refrigerator Roundup	Consumer	2009	Final	42	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Running Part Time (38% of the time)	0.04	295.04	1475.22	0.02	159.93	799.65	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
516	35	Great Refrigerator Roundup	Consumer	2009	Final	43	Small Fridge (under 10 cubic feet) - Not Replaced - Running All Time (100% of time time)	0.17	1224.84	6124.18	0.09	663.92	3319.61	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
517	35	Great Refrigerator Roundup	Consumer	2009	Final	44	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.09	662.21	3311.05	0.05	358.95	1794.75	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
518	35	Great Refrigerator Roundup																				

#	Initiative Number	Initiative Name	Program Name	Program Year	Result Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results						
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
543	35	Great Refrigerator Roundup	Consumer	2009	Final	70	Upright Freezer - Not Replaced - Running All Time (100% of time time)	0.20	1415.83	5663.33	0.10	733.19	2932.77	51.79	4.00	2.40	0.47	3393.25	13573.01	0.24	1757.20	7028.82
544	35	Great Refrigerator Roundup	Consumer	2009	Final	71	Upright Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.10	697.22	2788.88	0.05	361.06	1444.23	51.79	4.00	0.66	0.06	462.19	1848.76	0.03	239.35	957.38
545	35	Great Refrigerator Roundup	Consumer	2009	Final	72	Upright Freezer - Energy Star Unit Replacement - Running All Time (100% of time time)	0.10	735.70	2942.81	0.05	380.99	1523.94	51.79	4.00	3.03	0.31	2225.91	8903.65	0.16	1152.69	4610.78
546	35	Great Refrigerator Roundup	Consumer	2009	Final	73	Dehumidifier - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
547	35	Great Refrigerator Roundup	Consumer	2009	Final	74	Dehumidifier - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
548	35	Great Refrigerator Roundup	Consumer	2009	Final	75	Dehumidifier - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
549	35	Great Refrigerator Roundup	Consumer	2009	Final	76	Dehumidifier - Not Replaced - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
550	35	Great Refrigerator Roundup	Consumer	2009	Final	77	Dehumidifier - Standard Efficiency Unit Replacement - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
551	35	Great Refrigerator Roundup	Consumer	2009	Final	78	Dehumidifier - Energy Star Unit Replacement - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
552	35	Great Refrigerator Roundup	Consumer	2009	Final	79	Dehumidifier - Not Replaced - Running All Time (100% of time time)	0.97	960.47	3841.86	0.35	345.77	1383.07	36.00	4.00	0.93	0.91	897.83	3591.33	0.33	323.22	1292.88
553	35	Great Refrigerator Roundup	Consumer	2009	Final	80	Dehumidifier - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.55	540.41	2161.64	0.20	194.55	778.19	36.00	4.00	0.52	0.28	280.65	1122.60	0.10	101.03	404.14
554	35	Great Refrigerator Roundup	Consumer	2009	Final	81	Dehumidifier - Energy Star Unit Replacement - Running All Time (100% of time time)	0.47	462.69	1850.75	0.17	166.57	666.27	36.00	4.00	1.56	0.73	720.86	2883.44	0.26	259.51	1038.04
555	35	Great Refrigerator Roundup	Consumer	2009	Final	82	Window Air Conditioner - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
556	35	Great Refrigerator Roundup	Consumer	2009	Final	83	Window Air Conditioner - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
557	35	Great Refrigerator Roundup	Consumer	2009	Final	84	Window Air Conditioner - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
558	35	Great Refrigerator Roundup	Consumer	2009	Final	85	Window Air Conditioner - Not Replaced - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
559	35	Great Refrigerator Roundup	Consumer	2009	Final	86	Window Air Conditioner - Standard Efficiency Unit Replacement - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
560	35	Great Refrigerator Roundup	Consumer	2009	Final	87	Window Air Conditioner - Energy Star Unit Replacement - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
561	35	Great Refrigerator Roundup	Consumer	2009	Final	88	Window Air Conditioner - Not Replaced - Running All Time (100% of time time)	0.38	370.63	1111.89	0.13	131.81	395.44	35.56	3.00	4.40	1.65	1632.13	4896.40	0.59	580.46	1741.37
562	35	Great Refrigerator Roundup	Consumer	2009	Final	89	Window Air Conditioner - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.12	117.62	352.86	0.04	41.83	125.49	35.56	3.00	0.57	0.07	67.56	202.68	0.02	24.03	72.08
563	35	Great Refrigerator Roundup	Consumer	2009	Final	90	Window Air Conditioner - Energy Star Unit Replacement - Running All Time (100% of time time)	0.14	140.61	421.84	0.05	50.01	150.02	35.56	3.00	2.11	0.30	296.15	888.44	0.11	105.32	315.97
564	36	Cool Savings Rebate	Consumer	2009	Final	1	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	0.12	112.69	2028.39	0.07	65.10	1171.74	57.77	18.00	23.15	2.85	2609.10	46963.81	1.65	1507.20	27129.52
565	36	Cool Savings Rebate	Consumer	2009	Final	2	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in behavior	0.35	316.89	5704.08	0.20	183.06	3295.07	57.77	18.00	3.61	1.25	1144.92	20608.55	0.72	661.38	11904.91
566	36	Cool Savings Rebate	Consumer	2009	Final	3	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	0.19	176.79	3182.20	0.11	102.13	1838.26	57.77	18.00	60.84	11.76	10755.22	193594.02	6.79	6212.96	111833.20
567	36	Cool Savings Rebate	Consumer	2009	Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in behavior	0.40	366.25	6592.51	0.23	211.57	3808.29	57.77	18.00	9.49	3.80	3477.10	62587.84	2.20	2008.61	36155.03
568	36	Cool Savings Rebate	Consumer	2009	Final	5	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1990	1.66	2773.49	52696.23	0.66	1101.29	20924.46	39.71	19.00	5.17	8.57	14329.99	272269.73	3.40	5690.11	108112.05
569	36	Cool Savings Rebate	Consumer	2009	Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1990	0.18	324.17	6159.30	0.07	128.72	2445.72	39.71	19.00	21.23	3.88	6881.99	130757.85	1.54	2732.68	51920.94
570	36	Cool Savings Rebate	Consumer	2009	Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1990	0.05	91.05	1729.93	0.02	36.15	686.91	39.71	19.00	1.68	0.09	153.35	2913.72	0.04	60.89	1156.97
571	36	Cool Savings Rebate	Consumer	2009	Final	8	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1990	1.69	2822.51	53627.73	0.67	1120.75	21294.34	39.71	19.00	9.12	15.39	25738.38	489029.13	6.11	10220.12	194182.22
572	36	Cool Savings Rebate	Consumer	2009	Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1990	0.21	373.20	7090.80	0.08	148.19	2815.59	39.71	19.00	37.47	7.89	13983.73	265690.93	3.13	5552.62	105499.76
573	36	Cool Savings Rebate	Consumer	2009	Final	10	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1990	0.08	140.08	2661.43	0.03	55.62	1056.79	39.71	19.00	2.97	0.25	416.70	7917.24	0.10	165.46	3143.75
574	36	Cool Savings Rebate	Consumer	2009	Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1990	0.84	1534.82	29161.62	0.33	609.44	11579.41	39.71	19.00	1.49	1.25	2293.83	43582.70	0.50	910.83	17305.69
575	36	Cool Savings Rebate	Consumer	2009	Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1990	0.18	324.17	6159.30	0.07	128.72	2445.72	39.71	19.00	6.14	1.09	1990.23	37814.43	0.43	790.28	15015.24
576	36	Cool Savings Rebate	Consumer	2009	Final	13	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1990	0.10	192.10	3649.96	0.04	76.28	1449.31	39.71	19.00	0.49	0.05	93.42	1775.02	0.02	37.10	704.82
577	36	Cool Savings Rebate	Consumer	2009	Final	14	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1990	1.71	2866.54	54464.18	0.68	1138.24	21626.47	39.71	19.00	6.07	10.40	17388.02	330372.29	4.13	6904.38	131183.24
578	36	Cool Savings Rebate	Consumer	2009	Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1990	0.12	207.11	3935.11	0.05	82.24	1562.54	39.71	19.00	24.92	2.91	5161.32	98065.14	1.16	2049.44	38939.41
579	36	Cool Savings Rebate	Consumer	2009	Final	16	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1990	-0.03	-49.03	-931.50	-0.01	-19.47	-369.88	39.71	19.00	1.98	-0.06	-97.00	-1842.94	-0.02	-38.52	-731.79
580	36	Cool Savings Rebate	Consumer	2009	Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1990	1.75	2926.57	55604.79	0.69	1162.07	22079.38	39.71	19.00	10.71	18.73	31331.84	595304.91	7.44	12441.15	236381.90
581	36	Cool Savings Rebate	Consumer	2009	Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1990	0.15	267.14	5075.72	0.06	106.08	2015.45	39.71	19.00	43.99	6.63	11750.67	223262.66	2.63	4665.92	88652.47
582	36	Cool Savings Rebate	Consumer	2009	Final	19	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1990	0.01	11.01	209.11	0.00	4.37	83.03	39.71	19.00	3.49	0.02	38.43	730.21	0.01	15.26	289.95
583	36	Cool Savings Rebate	Consumer	2009	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1990	0.86	1569.84	29826.98	0.34	623.35	11843.61	39.71	19.00	1.76	1.50	2755.81	52360.40	0.60	1094.27	20791.11
584	36	Cool Savings Rebate	Consumer	2009	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1990	0.11	207.11	3935.11	0.04	82.24	1562.54	39.71	19.00	7.21	0.81	1492.63	28360.01	0.32	592.69	11261.11
585	36	Cool Savings Rebate	Consumer	2009	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1990	0.04	76.04	1444.77	0.02	30.19	573.69	39.71	19.00	0.57	0.02	43.47	826.00	0.01	17.26	327.98
586	36	Cool Savings Rebate	Consumer	2009	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating	0.03	30.10	451.50	0.01	11.80	176.97	39.20	15.00	48.34	1.26	1455.10	21826.54	0.49	570.33	8554.92
587	36	Cool Savings Rebate	Consumer	2009	Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas Heating	0.02	25.65	384.80	0.01	10.05	150.82	39.20	15.00	64.79	1.44	1662.09	24931.39	0.56	651.46	9771.87
588	36	Cool Savings Rebate	Consumer	2009	Final	25	Programmable Thermostat - Gas Heating only	0.00	9.35	140.25	0.00	3.66	54.97	39.20	15.00	13.81	0.00	129.16	1937.37	0.00	50.62	759.35
589	36	Cool Savings Rebate	Consumer	2009	Final	26	Participant Spillover - Lighting	0.00	40.02	200.11	0.00	40.02	200.11	100.00	5.00	6.70	0.01	268.12	1340.61	0.01	268.12	1340.61
590	36	Cool Savings Rebate	Consumer	2009	Final	27	Participant Spillover - Cooling or Heating	0.09	100.05	300.16	0.09	100.05	300.16	100.00	3.00	2.42	0.21	242.52	727.57	0.21	242.52	727.57
591	36	Cool Savings Rebate	Consumer	2009	Final	28	Participant Spillover - Water heating	0.01	141.08	1410.76	0.01	141.08	1410.76	100.00	10.00	3.28	0.04	462.64	4626.44	0.04	462.64	4626.44
592	36	Cool Savings Rebate	Consumer	2009	Final	29	Participant Spillover - Appliances	0.01	75.90	303.61	0.01	75.90	303.61	100.00	4.00	4.59	0.03	348.76	1395.03	0.03	348.76	1395.03
593	36	Cool Savings Rebate	Consumer	2009	Final	30	Participant Spillover - Insulation of other weatherization	0.03	75.04	750.40	0.03	75.04	750.40	100.00	10.00	6.78	0.19	508.81	5088.12	0.19	508.81	5088.12
594																						

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results						
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
621	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	25	Installed Programmable Thermostat - Spring Campaign - Participant Spillover	0.02	308.36	4625.39	0.00	38.57	578.58	12.51	15.00	9.94	0.22	3065.72	45985.84	0.03	383.48	5752.27
622	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	26	Energy Star Qualified Compact Fluorescent - Spring Campaign - Non-Participant Rebated	0.00	22.41	179.28	0.00	7.79	62.33	34.77	8.00	194.20	0.14	4352.08	34816.66	0.05	1513.03	12104.23
623	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	27	ENERGY STAR Decorative CFLs - Spring Campaign - Non-Participant Rebated	0.00	26.18	157.08	0.00	10.42	62.54	39.81	6.00	96.40	0.08	2523.80	15142.77	0.03	1004.84	6029.07
624	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	28	ENERGY STAR Fixtures - Spring Campaign - Non-Participant Rebated	0.00	67.68	1082.88	0.00	27.50	439.92	40.63	16.00	90.81	0.19	6146.19	98339.11	0.08	2496.89	39950.26
625	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	29	ENERGY STAR Ceiling Fans - Spring Campaign - Non-Participant Rebated	0.00	71.49	714.91	0.00	9.67	96.66	13.52	10.00	26.55	0.06	1897.74	18977.39	0.01	256.58	2565.82
626	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	30	Heavy Duty Pool and Spa Timers - Spring Campaign - Non-Participant Rebated	0.06	454.07	4540.75	0.01	61.39	613.93	13.52	10.00	16.77	1.01	7612.72	76127.22	0.14	1029.27	10292.71
627	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	31	Clotheslines - Spring Campaign - Non-Participant Rebated	0.01	77.27	772.71	0.00	10.45	104.47	13.52	10.00	61.47	0.53	4750.06	47500.59	0.07	642.23	6422.27
628	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	32	Pipe Wrap - Spring Campaign - Non-Participant Rebated	0.00	8.07	48.43	0.00	1.09	6.55	13.52	6.00	142.51	0.09	1150.36	6902.15	0.01	155.53	933.20
629	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	33	Water Blanket - Spring Campaign - Non-Participant Rebated	0.00	52.47	524.72	0.00	7.09	70.94	13.52	10.00	20.96	0.09	1099.63	10996.30	0.01	148.67	1486.74
630	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	34	Window Film - Spring Campaign - Non-Participant Rebated	0.00	0.00	0.00	0.00	0.00	0.00	13.52	0.00	60.08	0.00	0.00	0.00	0.00	0.00	0.00
631	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	35	Energy Star Qualified Window Air Conditioner - Spring Campaign - Non-Participant	0.10	96.40	1156.80	0.04	41.72	500.64	43.28	12.00	34.93	3.41	3367.04	40404.47	1.48	1457.19	17486.22
632	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	36	Energy Star Qualified Dehumidifiers - Spring Campaign - Non-Participant Promoted	0.02	284.00	3408.00	0.01	124.86	1498.28	43.96	12.00	41.91	1.03	11903.39	142840.71	0.45	5233.18	62798.15
633	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	37	Programmable Thermostat - Spring Campaign - Non-Participant Promoted	0.05	137.80	2066.97	0.01	40.30	604.44	29.24	15.00	65.66	3.30	9048.39	135725.83	0.96	2646.01	39690.12
634	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	38	Solar Power Products - Spring Campaign - Non-Participant Promoted	0.00	4.80	24.00	0.00	1.87	9.36	39.00	5.00	426.12	0.00	2045.37	10226.86	0.00	797.64	3988.20
635	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	39	Control Products - Spring Campaign - Non-Participant Promoted	0.00	72.20	722.00	0.00	24.87	248.72	34.45	10.00	146.70	0.21	10591.50	105915.05	0.07	3648.69	36486.90
636	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	40	Window Blinds and Awnings - Spring Campaign - Non-Participant Promoted	0.00	0.00	0.00	0.00	0.00	0.00	18.43	0.00	245.89	0.00	0.00	0.00	0.00	0.00	0.00
637	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	41	Energy Star Qualified Compact Fluorescent - Autumn Campaign - Participant Rebated	0.00	25.50	203.98	0.00	17.69	141.55	69.39	8.00	1154.28	0.91	29430.61	235444.87	0.63	20422.78	163382.23
638	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	42	ENERGY STAR Specialty CFLs - Autumn Campaign - Participant Rebated	0.00	20.81	124.85	0.00	14.87	89.24	71.48	6.00	466.78	0.30	9712.69	58276.12	0.22	6942.56	41655.36
639	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	43	ENERGY STAR Fixtures - Autumn Campaign - Participant Rebated	0.00	119.07	1855.73	0.00	83.35	1299.01	70.00	15.58	55.71	0.21	6633.33	103378.60	0.14	4643.33	72365.02
640	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	44	Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Participant Rebated	0.00	15.29	229.29	0.00	8.79	131.84	57.50	15.00	51.61	0.05	788.92	11833.87	0.03	453.63	6804.48
641	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	45	Weatherstripping - door frame kits - Autumn Campaign - Participant Rebated	0.00	17.14	257.06	0.00	9.16	137.43	53.46	15.00	33.79	0.04	579.07	8686.02	0.02	309.59	4643.79
642	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	46	Programmable Thermostat - Autumn Campaign - Participant Rebated	0.00	32.15	482.21	0.00	21.68	325.18	67.44	15.00	22.41	0.00	720.52	10807.83	0.00	485.89	7288.35
643	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	47	Pipe Wrap - Autumn Campaign - Participant Rebated	0.00	6.58	39.49	0.00	2.96	17.74	44.93	6.00	19.30	0.01	127.00	762.02	0.00	57.07	342.40
644	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	48	Water Blanket - Autumn Campaign - Participant Rebated	0.00	55.77	557.75	0.00	35.11	351.13	62.95	10.00	4.29	0.02	239.09	2390.89	0.01	150.52	1505.17
645	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	49	Lighting/Appliance Controls - Autumn Campaign - Participant Rebated	0.00	21.44	365.06	0.00	15.40	262.18	71.82	17.02	39.13	0.03	839.16	14285.70	0.02	602.67	10259.73
646	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	50	Energy Star Qualified Holiday LED Lights - Autumn Campaign - Participant Promoted	0.00	13.70	68.50	0.00	8.05	40.26	58.78	5.00	137.43	0.00	1882.74	9413.71	0.00	1106.59	5532.96
647	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	51	Dimmer Switches - Autumn Campaign - Participant Promoted	0.00	23.70	237.00	0.00	11.76	117.63	49.63	10.00	57.91	0.04	1372.45	13724.49	0.02	681.19	6811.88
648	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	52	Solar Powered Products - Autumn Campaign - Participant Promoted	0.00	5.54	22.12	0.00	2.90	11.56	52.28	3.99	112.36	0.04	622.73	2485.26	0.02	325.58	1299.34
649	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	53	Washed laundry with cold water - Autumn Campaign - Participant Spillover	0.00	30.03	30.03	0.00	5.18	5.18	17.26	1.00	40.91	0.10	1228.56	1228.56	0.02	212.08	212.08
650	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	54	Turned off / reduced use of power to electronics - Autumn Campaign - Participant	0.00	21.29	21.29	0.00	4.12	4.12	19.37	1.00	37.74	0.07	803.59	803.59	0.01	155.66	155.66
651	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	55	Turned off / reduced use of lights - Autumn Campaign - Participant Spillover	0.01	262.80	262.80	0.00	43.38	43.38	16.51	1.00	35.15	0.29	9237.13	9237.13	0.05	1524.82	1524.82
652	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	56	Dried clothes outside or inside on a rack - Autumn Campaign - Participant Spillover	0.01	74.14	74.14	0.00	9.77	9.77	13.18	1.00	24.78	0.21	1836.97	1836.97	0.03	242.13	242.13
653	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	57	Turned down the thermostat setting on my furnace - Autumn Campaign - Participant	0.00	269.82	269.82	0.00	50.55	50.55	18.73	1.00	24.78	0.00	6685.24	6685.24	0.00	1252.42	1252.42
654	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	58	Unplugged devices usually plugged into outlet - Autumn Campaign - Participant	0.01	70.19	70.19	0.00	12.76	12.76	18.19	1.00	23.34	0.14	1637.98	1637.98	0.03	297.88	297.88
655	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	59	Installed a new energy efficient appliance - Refrigerator - Autumn Campaign - Participant	0.01	64.86	908.04	0.00	15.99	223.83	24.65	14.00	23.34	0.15	1513.61	21190.53	0.04	373.11	5223.47
656	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	60	Added ceiling/attic/wall/basement insulation - Autumn Campaign - Participant Spillover	0.00	394.00	7880.05	0.00	86.85	1736.95	22.04	20.00	18.73	0.00	7378.43	147568.60	0.00	1626.38	32527.67
657	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	61	Replaced my old furnace with a high efficiency furnace - Autumn Campaign - Participant	0.19	351.98	5279.63	0.04	68.79	1031.85	19.54	15.00	16.71	3.21	5881.55	88223.24	0.63	1149.48	17242.26
658	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	62	Installed a new energy efficient appliance - Clothes washing machine - Autumn Campaign	0.05	141.79	2126.90	0.01	27.56	413.33	19.43	15.00	15.27	0.75	2165.13	32476.98	0.15	420.76	6311.40
659	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	63	Energy Star Qualified Compact Fluorescent - Autumn Campaign - Non-Participant	0.00	23.68	189.45	0.00	3.25	25.98	13.71	8.00	1051.32	0.77	24896.59	199172.73	0.11	3414.00	27311.97
660	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	64	ENERGY STAR Specialty CFLs - Autumn Campaign - Non-Participant Rebated	0.00	29.97	179.81	0.00	4.51	27.09	15.06	6.00	333.96	0.31	10007.86	60047.15	0.05	1507.68	9046.06
661	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	65	ENERGY STAR Fixtures - Autumn Campaign - Non-Participant Rebated	0.00	36.46	568.28	0.00	8.81	137.23	24.15	15.58	93.09	0.11	3394.39	52900.72	0.03	819.71	12774.96
662	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	66	Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Non-Participant	0.00	14.51	217.67	0.00	1.06	15.94	7.32	15.00	362.47	0.34	5259.79	78896.79	0.02	385.06	5775.93
663	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	67	Weatherstripping - door frame kits - Autumn Campaign - Non-Participant Rebated	0.00	17.31	259.59	0.00	1.11	16.58	6.39	15.00	276.36	0.31	4782.73	71740.95	0.02	305.52	4582.78
664	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	68	Programmable Thermostat - Autumn Campaign - Non-Participant Rebated	0.00	83.24	1248.66	0.00	14.52	217.85	17.45	15.00	54.69	0.00	4552.58	68288.75	0.00	794.28	11914.21
665	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	69	Pipe Wrap - Autumn Campaign - Non-Participant Rebated	0.00	6.16	36.98	0.00	0.65	3.91	10.58	6.00	256.58	0.12	1581.39	9488.33	0.01	167.33	1004.00
666	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	70	Water Blanket - Autumn Campaign - Non-Participant Rebated	0.00	39.70	396.99	0.00	8.78	87.85	22.13	10.00	32.00	0.10	1270.35	12703.54	0.02	281.10	2811.00
667	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	71	Lighting/Appliance Controls - Autumn Campaign - Non-Participant Rebated	0.00	42.45	722.62	0.00	4.28	72.79	10.07	17.02	274.03	0.32	11631.94	198019.88	0.03	1171.72	19947.06
668	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	72	Energy Star Qualified Holiday LED Lights - Autumn Campaign - Non-Participant Promoted	0.00	13.70	68.50	0.00	4.79	23.95	34.97	5.00	448.57	0.00	6145.45	30727.25	0.00	2148.94	10744.69
669	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	73	Dimmer Switches - Autumn Campaign - Non-Participant Promoted	0.00	23.70	237.00	0.00	6.42	64.18	27.08	10.00	141.38	0.10	3350.68	33506.83	0.03	907.37	9073.75
670	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	74	Solar Powered Products - Autumn Campaign - Non-Participant Promoted	0.00	4.62	18.46	0.00	1.93	7.70	41.70	3.99	226.90	0.07	1049.32	4187.71	0.03	437.53	1746.15
671	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	75	Working Room Air Conditioner Retirement - Rewards for Recycling Campaign - Incentive	0.03	31.88	184.92	0.01	12.15	70.47	38.11	5.80	10.94	0.35	348.73	2022.63	0.13	132.89	770.74
672	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	76																

Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results								
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)		
777	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	89	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
778	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	90	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
779	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	91	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
780	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	92	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
781	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	93	Unitary AC Single Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
782	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	94	Unitary AC 3 Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
783	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	95	Unitary AC >5.4 & <= 11.25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
784	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	96	Unitary AC >11.25 & <= 20 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
785	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	97	Unitary AC 25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
786	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	98	AgriCommercial Creep Heat Pads, 75W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
787	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	99	AgriCommercial Creep Heat Pads, 100W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
788	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	100	AgriCommercial Creep Heat Pads, 150W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
789	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	101	AgriCommercial Creep Heat Pads, 200W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
790	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	102	AgriCommercial High Temperature Cutout Thermostat - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
791	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	103	AgriCommercial Creep Heat Controller - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
792	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	104	AgriCommercial Energy Efficient Ventilation Exhaust Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
793	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	105	AgriCommercial Low Energy Livestock Waterers - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
794	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	106	AgriCommercial Photocell and Timer for Lighting Control - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
795	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	107	AgriCommercial High Speed Low Volume Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
796	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	108	Solar Hot Water Collectors - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
797	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	109	Non-Electric Storage Tank Hot Water Heaters - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
798	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	110	Tankless/Instantaneous Hot Water Heaters - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
799	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	111	Drain Water Heat Recovery Systems - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
800	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	112	Custom Project - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
801	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	113	Lighting System ENERGY STAR® Rated Exit Signs - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
802	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	114	Lighting System Refrigerated Display Case LED Strip Lights - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
803	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	115	Lighting System Screw-In & GU-24 base CFLs - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
804	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	116	Lighting System PAR CFLs, <= 11W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
805	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	117	Lighting System PAR CFLs, 12-20W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
806	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	118	Lighting System PAR CFLs, 29-39W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
807	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	119	Lighting System 2 Pin CFLs, <14W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
808	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	120	Lighting System 2 Pin CFLs, 14-26W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
809	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	121	Lighting System 2 Pin CFLs, 29-39W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
810	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	122	Lighting System 4 Pin CFLs, <14W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
811	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	123	Lighting System 4 Pin CFLs, 14-26W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
812	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	124	Lighting System 4 Pin CFLs, 29-39W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
813	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	125	Lighting System Dimmable CFLs, <=16W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
814	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	126	Lighting System Dimmable CFLs, 17-20W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
815	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	127	Lighting System Dimmable CFLs, 21-29W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
816	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	128	Lighting System Standard Performance T8, Single Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
817	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	129	Lighting System Standard Performance T8, Double Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
818	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	130	Lighting System Standard Performance T8, Triple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
819	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	131	Lighting System Standard Performance T8, Quadruple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
820	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	132	Lighting System High Performance T8, Single Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
821	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	133	Lighting System High Performance T8, Double Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
822	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	134	Lighting System High Performance T8, Triple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
823	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	135	Lighting System High Performance T8, Quadruple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
824	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	136	Lighting System Standard Performance Medium Bay T8, 4 Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
825	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	137	Lighting System Standard Performance Medium Bay T8, 6 Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
826	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	138	Lighting System Standard Performance Medium Bay T8, 8 Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
827	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	139	Lighting System High Performance Medium Bay T8, 4 Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
828	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	140	Lighting System High Performance Medium Bay T8, 6 Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
829	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	141	Lighting System High Performance Medium Bay T8, 8 Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
830	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	142	Lighting System T5, 1-3 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
831	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	143	Lighting System Medium and High Bay T5, 4 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
832	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	144	Lighting System Medium and High Bay T5, 6 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
833	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	145	Lighting System Medium and High Bay T5, 8 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
834	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	146	Lighting System Medium and High Bay T5, 10 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive											

#	Initiative Number	Initiative Name	Program Name	Program Year	Result Status	#	Measure Name	Unit Savings Assumptions							LDC Specific Results							
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
933	42	Power Savings Blitz	Business	2009	Final	11	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
934	42	Power Savings Blitz	Business	2009	Final	12	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
935	42	Power Savings Blitz	Business	2009	Final	13	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 wat	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
936	42	Power Savings Blitz	Business	2009	Final	14	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
937	42	Power Savings Blitz	Business	2009	Final	15	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
938	42	Power Savings Blitz	Business	2009	Final	16	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
939	42	Power Savings Blitz	Business	2009	Final	17	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
940	42	Power Savings Blitz	Business	2009	Final	18	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T8	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
941	42	Power Savings Blitz	Business	2009	Final	19	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Reflector	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
942	42	Power Savings Blitz	Business	2009	Final	20	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated LED	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
943	42	Power Savings Blitz	Business	2009	Final	21	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with LE	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
944	42	Power Savings Blitz	Business	2009	Final	22	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CF	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
945	42	Power Savings Blitz	Business	2009	Final	23	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CF	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
946	42	Power Savings Blitz	Business	2009	Final	24	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
947	42	Power Savings Blitz	Business	2009	Final	25	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
948	42	Power Savings Blitz	Business	2009	Final	26	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 1	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
949	42	Power Savings Blitz	Business	2009	Final	27	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 1	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
950	42	Power Savings Blitz	Business	2009	Final	28	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
951	42	Power Savings Blitz	Business	2009	Final	29	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or product h	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
952	42	Power Savings Blitz	Business	2009	Final	30	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
953	42	Power Savings Blitz	Business	2009	Final	31	31) From: 75W standard incandescent PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
954	42	Power Savings Blitz	Business	2009	Final	32	32) From: 75W standard incandescent PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
955	42	Power Savings Blitz	Business	2009	Final	33	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 2	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
956	42	Power Savings Blitz	Business	2009	Final	34	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 6	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
957	42	Power Savings Blitz	Business	2009	Final	35	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or pr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
958	42	Power Savings Blitz	Business	2009	Final	36	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or pr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
959	42	Power Savings Blitz	Business	2009	Final	37	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier bul	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
960	42	Power Savings Blitz	Business	2009	Final	38	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier bul	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
961	42	Power Savings Blitz	Business	2009	Final	39	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insula	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
962	42	Power Savings Blitz	Business	2009	Final	40	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater On	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
963	42	Power Savings Blitz	Business	2009	Final	41	41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (Labo	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
964	42	Power Savings Blitz	Business	2009	Final	42	42) From: Authorized Contractor Program (ACP) to: Work Order cost >\$500 - \$20	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
965	42	Power Savings Blitz	Business	2009	Final	43	43) From: Authorized Contractor Program (ACP) to: Work Order cost >\$2001 - \$5	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
966	42	Power Savings Blitz	Business	2009	Final	44	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction th	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
967	42	Power Savings Blitz	Business	2009	Final	45	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
968	42	Power Savings Blitz	Business	2009	Final	46	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
969	42	Power Savings Blitz	Business	2009	Final	47	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee for	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
970	42	Power Savings Blitz	Business	2009	Final	48	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ballast	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
971	42	Power Savings Blitz	Business	2009	Final	49	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electronic	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
972	42	Power Savings Blitz	Business	2009	Final	50	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
973	42	Power Savings Blitz	Business	2009	Final	51	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electronic	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
974	42	Power Savings Blitz	Business	2009	Final	52	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with elec	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
975	42	Power Savings Blitz	Business	2009	Final	53	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
976	42	Power Savings Blitz	Business	2009	Final	54	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
977	42	Power Savings Blitz	Business	2009	Final	55	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct Lam	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
978	42	Power Savings Blitz	Business	2009	Final	56	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct Lam	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
979	42	Power Savings Blitz	Business	2009	Final	57	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
980	42	Power Savings Blitz	Business	2009	Final	58	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
981	42	Power Savings Blitz	Business	2009	Final	59	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CF	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
982	42	Power Savings Blitz	Business	2009	Final	60	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CF	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
983	42	Power Savings Blitz	Business	2009	Final	61	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
984	42	Power Savings Blitz	Business	2009	Final	62	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
985	42	Power Savings Blitz	Business	2009	Final	63	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to: 14	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
986	42	Power Savings Blitz	Business	2009	Final	64	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
987	42	Power Savings Blitz	Business	2009	Final	65	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
988	42	Power Savings Blitz	Business	2009	Final	66	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electronic	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
989	42	Power Savings Blitz	Business	2009	Final	67	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electronic	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
990	42	Power Savings Blitz	Business	2009	Final	68	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
991	42	Power Savings Blitz	Business	2009	Final	69	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast fa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
992	42	Power Savings Blitz	Business	2009	Final	70	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt lamp	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
993	42	Power Savings Blitz	Business	2009	Final	71	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt lam	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
994	42	Power Savings Blitz	Business	2009	Final	72	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
995	42	Power Savings Blitz	Business	2009	Final	73	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
996	42	Power Savings Blitz	Business	2009	Final	74	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Reflect	n/a	n/a	n/a												

#	Initiative Number	Initiative Name	Program Name	Program Year	Result Status	#	Measure Name	Unit Savings Assumptions							LDC Specific Results							
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1011	42	Power Savings Blitz	Business	2009	Final	89	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CFL	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1012	42	Power Savings Blitz	Business	2009	Final	90	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CFL	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1013	42	Power Savings Blitz	Business	2009	Final	91	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated CFL	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1014	42	Power Savings Blitz	Business	2009	Final	92	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated CFL	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1015	42	Power Savings Blitz	Business	2009	Final	93	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 1	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1016	42	Power Savings Blitz	Business	2009	Final	94	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 1	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1017	42	Power Savings Blitz	Business	2009	Final	95	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 1	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1018	42	Power Savings Blitz	Business	2009	Final	96	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or product h	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1019	42	Power Savings Blitz	Business	2009	Final	97	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1020	42	Power Savings Blitz	Business	2009	Final	98	31) From: 75W standard incandescent PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1021	42	Power Savings Blitz	Business	2009	Final	99	32) From: 75W standard incandescent PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1022	42	Power Savings Blitz	Business	2009	Final	100	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 2	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1023	42	Power Savings Blitz	Business	2009	Final	101	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 6	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1024	42	Power Savings Blitz	Business	2009	Final	102	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or pr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1025	42	Power Savings Blitz	Business	2009	Final	103	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or pr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1026	42	Power Savings Blitz	Business	2009	Final	104	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier bu	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1027	42	Power Savings Blitz	Business	2009	Final	105	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier bu	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1028	42	Power Savings Blitz	Business	2009	Final	106	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insula	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1029	42	Power Savings Blitz	Business	2009	Final	107	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater On	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1030	42	Power Savings Blitz	Business	2009	Final	108	41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (Labo	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1031	42	Power Savings Blitz	Business	2009	Final	109	42) From: Authorized Contractor Program (ACP) to: Work Order cost >\$500 - \$20	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1032	42	Power Savings Blitz	Business	2009	Final	110	43) From: Authorized Contractor Program (ACP) to: Work Order cost >\$2001 - \$5	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1033	42	Power Savings Blitz	Business	2009	Final	111	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction th	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1034	42	Power Savings Blitz	Business	2009	Final	112	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1035	42	Power Savings Blitz	Business	2009	Final	113	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1036	42	Power Savings Blitz	Business	2009	Final	114	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee for	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1037	42	Power Savings Blitz	Business	2009	Final	115	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ballast	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1038	42	Power Savings Blitz	Business	2009	Final	116	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electronic	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1039	42	Power Savings Blitz	Business	2009	Final	117	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1040	42	Power Savings Blitz	Business	2009	Final	118	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electronic	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1041	42	Power Savings Blitz	Business	2009	Final	119	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with elec	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1042	42	Power Savings Blitz	Business	2009	Final	120	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1043	42	Power Savings Blitz	Business	2009	Final	121	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1044	42	Power Savings Blitz	Business	2009	Final	122	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct Lam	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1045	42	Power Savings Blitz	Business	2009	Final	123	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct Lam	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1046	42	Power Savings Blitz	Business	2009	Final	124	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1047	42	Power Savings Blitz	Business	2009	Final	125	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1048	42	Power Savings Blitz	Business	2009	Final	126	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CFL	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1049	42	Power Savings Blitz	Business	2009	Final	127	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CFL	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1050	42	Power Savings Blitz	Business	2009	Final	128	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated CFL	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1051	42	Power Savings Blitz	Business	2009	Final	129	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated CFL	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1052	42	Power Savings Blitz	Business	2009	Final	130	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to: 14	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1053	42	Power Savings Blitz	Business	2009	Final	131	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1054	42	Power Savings Blitz	Business	2009	Final	132	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1055	42	Power Savings Blitz	Business	2009	Final	133	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electronic	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1056	42	Power Savings Blitz	Business	2009	Final	134	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electronic	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1057	42	Power Savings Blitz	Business	2009	Final	135	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1058	42	Power Savings Blitz	Business	2009	Final	136	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast fa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1059	42	Power Savings Blitz	Business	2009	Final	137	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt lamp	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1060	42	Power Savings Blitz	Business	2009	Final	138	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt lam	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1061	42	Power Savings Blitz	Business	2009	Final	139	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1062	42	Power Savings Blitz	Business	2009	Final	140	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1063	42	Power Savings Blitz	Business	2009	Final	141	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1064	42	Power Savings Blitz	Business	2009	Final	142	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1065	42	Power Savings Blitz	Business	2009	Final	143	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1066	42	Power Savings Blitz	Business	2009	Final	144	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1067	42	Power Savings Blitz	Business	2009	Final	145	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1068	42	Power Savings Blitz	Business	2009	Final	146	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1069	42	Power Savings Blitz	Business	2009	Final	147	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1070	42	Power Savings Blitz	Business	2009	Final	148	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1071	42	Power Savings Blitz	Business	2009	Final	149	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1072	42	Power Savings Blitz	Business	2009	Final	150	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1073	42	Power Savings Blitz	Business	2009	Final	151																

#	Initiative Number	Initiative Name	Program Name	Program Year	Result Status	#	Measure Name	Unit Savings Assumptions							LDC Specific Results							
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1089	42	Power Savings Blitz	Business	2009	Final	167	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 2	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1090	42	Power Savings Blitz	Business	2009	Final	168	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 6	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1091	42	Power Savings Blitz	Business	2009	Final	169	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or pr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1092	42	Power Savings Blitz	Business	2009	Final	170	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or pr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1093	42	Power Savings Blitz	Business	2009	Final	171	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier bu	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1094	42	Power Savings Blitz	Business	2009	Final	172	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier bub	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1095	42	Power Savings Blitz	Business	2009	Final	173	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insula	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1096	42	Power Savings Blitz	Business	2009	Final	174	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater On	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1097	42	Power Savings Blitz	Business	2009	Final	175	41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (Labo	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1098	42	Power Savings Blitz	Business	2009	Final	176	42) From: Authorized Contractor Program (ACP) to: Work Order cost >\$500 - \$20	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1099	42	Power Savings Blitz	Business	2009	Final	177	43) From: Authorized Contractor Program (ACP) to: Work Order cost >\$2001 - \$5	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1100	42	Power Savings Blitz	Business	2009	Final	178	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction th	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1101	42	Power Savings Blitz	Business	2009	Final	179	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1102	42	Power Savings Blitz	Business	2009	Final	180	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1103	42	Power Savings Blitz	Business	2009	Final	181	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee for	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1104	42	Power Savings Blitz	Business	2009	Final	182	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ballast	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1105	42	Power Savings Blitz	Business	2009	Final	183	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electroni	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1106	42	Power Savings Blitz	Business	2009	Final	184	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1107	42	Power Savings Blitz	Business	2009	Final	185	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electroni	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1108	42	Power Savings Blitz	Business	2009	Final	186	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with elec	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1109	42	Power Savings Blitz	Business	2009	Final	187	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1110	42	Power Savings Blitz	Business	2009	Final	188	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1111	42	Power Savings Blitz	Business	2009	Final	189	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct Lam	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1112	42	Power Savings Blitz	Business	2009	Final	190	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct Lam	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1113	42	Power Savings Blitz	Business	2009	Final	191	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1114	42	Power Savings Blitz	Business	2009	Final	192	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1115	42	Power Savings Blitz	Business	2009	Final	193	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CFL	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1116	42	Power Savings Blitz	Business	2009	Final	194	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CFL	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1117	42	Power Savings Blitz	Business	2009	Final	195	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated CFL	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1118	42	Power Savings Blitz	Business	2009	Final	196	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated CFL	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1119	42	Power Savings Blitz	Business	2009	Final	197	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to: 14	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1120	42	Power Savings Blitz	Business	2009	Final	198	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1121	42	Power Savings Blitz	Business	2009	Final	199	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1122	42	Power Savings Blitz	Business	2009	Final	200	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electronic	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1123	42	Power Savings Blitz	Business	2009	Final	201	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electronic	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1124	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	1	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1125	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	2	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1126	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	3	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1127	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	4	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1128	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	5	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1129	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	6	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1130	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	7	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1131	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	8	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1132	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	9	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1133	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	10	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1134	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	11	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1135	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	12	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1136	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	13	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1137	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	14	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1138	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	15	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1139	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	16	StandardT8_Single - Corridor / Parking Area Energy Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1140	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	17	StandardT8_Two - Corridor / Parking Area Energy Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1141	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	18	StandardT8_Three - Corridor / Parking Area Energy Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1142	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	19	StandardT8_Four - Corridor / Parking Area Energy Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1143	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	20	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1144	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	21	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1145	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	22	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1146	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	23	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1147	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	24	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1148	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	25	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1149	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	26	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1150	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	27	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1151	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	28	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1152	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	29	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06							

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#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results							
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
1557	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	434	InfraredHalogen_36-48W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1558	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	435	InfraredHalogen_49-60W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1559	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	436	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1560	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	437	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1561	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	438	MetalHalide_150W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1562	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	439	MetalHalide_360W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1563	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	440	HighPressure_225W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1564	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	441	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1565	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	442	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1566	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	443	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1567	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	444	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1568	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	445	ElecBallast_HighPress250W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1569	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	446	ElecBallast_HighPress400W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1570	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	447	ElecBallast_HighPress600W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1571	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	448	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1572	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	449	OccSen_SwitchPlate - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1573	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	450	OccSen_CeilingMounted - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1574	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	451	TempControls_InSuiteHeat - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1575	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	452	TempControls_InSuiteCool - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1576	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	453	TempControls_Heat&Cool - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1577	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	454	ECM_AirFurnace - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1578	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	455	GroundSource_LowRise - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1579	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	456	GroundSource_HighRise - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1580	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	457	GroundSource_Average - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1581	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	458	Non-ElectricChillers - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1582	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	459	EnerStarWasher - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1583	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	460	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1584	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	461	NaturalGasDryer_Common - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1585	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	462	EnergyStar_DishWasher - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1586	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	463	EnergyStar_Fridge - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1587	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	464	EnergyStar_CeilingFan - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1588	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	465	Non-ElectricWaterHeater - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1589	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	466	SolarHotWaterCollector - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1590	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	467	Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1591	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	468	DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1592	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	469	DomesticHotWaterRecirc - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1593	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	470	Custom Project - Custom Project application - Low-Income sector	Custom	Custom	Custom	Custom	Custom	Custom	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
1594	44	Demand Response 1	Business, Ind	2009	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.05	555.27	24397.10	24397.10	555.27	24397.10	24397.10	
1595	45	Demand Response 2	Business, Ind	2009	Final	1	Contractual Load Shifting Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.01	377.05	232247.69	232247.69	377.05	232247.69	232247.69	
1596	46	Demand Response 3	Business, Ind	2009	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.39	538.64	4435.84	4435.84	538.64	4435.84	4435.84	
1597	47	Loblaw & York Region Demand Response	Business, Ind	2009	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00	0.00	60.87	0.00	0.00	60.87	0.00	0.00	
1598	47	Loblaw & York Region Demand Response	Business, Ind	2009	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	31.68	0.00	0.00	31.68	0.00	0.00	
1599	48	LDC Custom - Thunder Bay Hydro - Phantom Lake	Consumer	2009	Final	1	Power Bar with Integrated Timer	0.10	347.20	347.20	0.09	326.36	326.36	94.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1600	49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	1	Households	0.20	748.16	748.16	0.15	568.60	568.60	76.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1601	50	LDC Custom - PowerStream - Data Centers	Business	2009	Final	1	Data Centers	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1602	51	Toronto Comprehensive Adjustment	Consumer, B	2008	Final	1	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Commercial	Custom	Custom	Custom	Custom	Custom	Custom	59.00	5.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1603	51	Toronto Comprehensive Adjustment	Consumer, B	2008	Final	2	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Multi-Family	Custom	Custom	Custom	Custom	Custom	Custom	59.00	6.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1604	52	LDC Custom - Hydro One Networks Inc. - Data Centers	Business, Ind	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1605	53	Great Refrigerator Roundup	Consumer	2010	Final	1	Dehumidifier	0.38	371.00	1113.00	0.14	133.56	400.68	0.36	3.00	0.00	8.03	3.02	2979.05	8937.16	1.09	1072.46	3217.38
1606	53	Great Refrigerator Roundup	Consumer	2010	Final	2	Freezer	0.15	1045.00	4180.00	0.08	543.40	2173.60	0.52	4.00	0.00	57.46	8.36	60043.32	240173.29	4.35	31222.53	124890.11
1607	53	Great Refrigerator Roundup	Consumer	2010	Final	3	Refrigerator	0.16	1126.00	5630.00	0.08	608.04	3040.20	0.54	5.00	0.00	158.14	24.82	178068.70	890343.51	13.40	96157.10	480785.49
1608	53	Great Refrigerator Roundup	Consumer	2010	Final	4	Window Air Conditioner	0.98	964.00	3856.00	0.35	347.04	1388.16	0.36	4.00	0.00	7.18	7.01	6922.93	27691.73	2.52	2492.26	9969.02
1609	54	Cool Savings Rebate	Consumer	2010	Final	1	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	1.64	2772.00	52668.00	0.67	137.26	21607.86	0.41	19.00	0.00	24.77	3.01	2788.58	50194.41	1.80	1662.77	29929.93
1610	54	Cool Savings Rebate	Consumer	2010	Final	2	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in behavior	0.18	324.00	6156.00	0.07	132.93	2525.59	0.41	19.00	0.00	5.09	1.74	1612.13	29018.37	1.04	961.28	17303.08
1611	54	Cool Savings Rebate	Consumer	2010	Final	3	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	1.78	3005.00	57095.00	0.73	1232.85	23424.11	0.41	19.00	0.00	58.93	11.26	10413.03	187434.46	6.71	6209.08	111763.44
1612	54	Cool Savings Rebate	Consumer	2010	Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in behavior	1.67	2821.00	53599.00	0.68	1157.36	21989.82	0.41	19.00	0.00	12.11	4.79	4434.54	79821.63	2.86	2644.23	47596.05
1613	54	Cool Savings Rebate	Consumer	2010	Final	5	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1990	0.21	373.00	7087.00	0.09	153.03	2907.55	0.41	19.00	0.00	11.60	19.01	32160.71	611053.56	7.80	13194.43	250694.21
1614	54	Cool Savings Rebate	Consumer	2010	Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1990	1.81	3054.00	58026.00	0.74	1252.95	23806.07	0.41	19.00	0.00	30.53	5.52	9892.07	187949.33	2.26	4058.38	77109.13
1615	54	Cool Savings Rebate	Consumer	2010	Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1990	0.83	1534.00	29146.00	0.34	629.35	11957.60	0.41	19.00	0.00	2.49	4.42	7482.35	142164.5			

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results						
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1635	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	2	ENERGY STAR Fixtures-Spring Campaign (Rebated)	0.00	152.41	2438.61	0.00	60.00	960.00	0.39	16.00	83.65	0.40	12749.07	203985.11	0.16	5018.88	80302.14
1636	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	3	ENERGY STAR Ceiling Fans-Spring Campaign (Rebated)	0.00	51.58	515.80	0.00	19.30	193.04	0.37	10.00	16.29	0.03	840.11	8401.08	0.01	314.42	3144.17
1637	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	4	Clotheslines-Spring Campaign (Rebated)	0.01	88.53	885.33	0.00	21.34	213.36	0.24	10.00	21.78	0.22	1928.18	19281.80	0.05	464.69	4646.91
1638	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	5	Smart Power Bars-Spring Campaign (Rebated)	0.00	21.42	428.40	0.00	7.68	153.51	0.36	20.00	3.69	0.00	79.05	1581.05	0.00	28.33	566.54
1639	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	6	Lighting Controls-Spring Campaign (Rebated)	0.00	20.59	205.92	0.00	6.75	67.54	0.33	10.00	90.24	0.06	1858.21	18582.09	0.02	609.49	6094.93
1640	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	7	Energy Star Qualified Window Air Conditioner-Spring Campaign (Promoted)	0.14	140.70	1266.30	0.07	71.33	642.01	0.51	9.00	13.97	1.99	1965.13	17686.20	1.01	996.32	8966.90
1641	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	8	Energy Star Qualified Dehumidifiers-Spring Campaign (Promoted)	0.02	284.00	3408.00	0.01	113.04	1356.45	0.40	12.00	12.59	0.31	3575.51	42906.11	0.12	1423.12	17077.48
1642	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	9	Programmable Thermostat-Spring Campaign (Promoted)	0.06	121.36	1820.46	0.02	36.41	546.14	0.30	15.00	20.07	1.18	2435.18	36527.68	0.36	730.55	10958.30
1643	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	10	Solar Power Products-Spring Campaign (Promoted)	0.00	3.16	4.54	0.00	1.49	2.14	0.47	1.44	114.39	0.00	361.10	519.69	0.00	170.08	244.78
1644	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	11	Window Blinds and Awnings-Spring Campaign (Promoted)	0.04	40.61	406.05	0.01	12.10	120.96	0.30	10.00	84.10	3.71	3414.74	34147.39	1.10	1017.23	10172.33
1645	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	12	Turned off / reduced use of lights-Spillover Actions - Spring	0.00	0.00	0.00	0.00	10.23	10.23	0.00	1.00	n/a	0.00	0.00	0.00	0.01	446.66	446.66
1646	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	13	Turned off / reduced use of power to electronics-Spillover Actions - Spring	0.00	0.00	0.00	0.00	1.42	1.42	0.00	1.00	n/a	0.00	0.00	0.00	0.00	48.47	48.47
1647	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	14	Washed laundry with cold water-Spillover Actions - Spring	0.00	0.00	0.00	0.00	1.24	1.24	0.00	1.00	n/a	0.00	0.00	0.00	0.00	39.62	39.62
1648	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	15	Turned down the thermostat setting on my furnace-Spillover Actions - Spring	0.00	0.00	0.00	0.00	9.29	9.29	0.00	1.00	n/a	0.00	0.00	0.00	0.00	232.03	232.03
1649	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	16	Installed compact fluorescents that were not rebated-Spillover Actions - Spring	0.00	0.00	0.00	0.00	5.75	46.00	0.00	8.00	n/a	0.00	0.00	0.00	0.00	133.48	1067.81
1650	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	17	Dried clothes inside on a rack-Spillover Actions - Spring	0.00	0.00	0.00	0.00	3.86	3.86	0.00	1.00	n/a	0.00	0.00	0.00	0.01	75.86	75.86
1651	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	18	Unplugged devices usually plugged into outlet-Spillover Actions - Spring	0.00	0.00	0.00	0.00	6.79	6.79	0.00	1.00	n/a	0.00	0.00	0.00	0.01	130.17	130.17
1652	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	19	Sealed around windows / doors-Spillover Actions - Spring	0.00	0.00	0.00	0.00	2.96	44.33	0.00	15.00	n/a	0.00	0.00	0.00	0.00	46.22	693.31
1653	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	20	Installed a programmable thermostat-Spillover Actions - Spring	0.00	0.00	0.00	0.00	9.44	141.57	0.00	15.00	n/a	0.00	0.00	0.00	0.01	112.33	1684.93
1654	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	21	Installed LED lights-Spillover Actions - Spring	0.00	0.00	0.00	0.00	1.82	14.58	0.00	8.00	n/a	0.00	0.00	0.00	0.00	20.26	162.10
1655	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	22	Energy Star Specialty CFLs-Fall Campaign (Rebated)	0.00	21.33	127.97	0.00	13.02	78.15	0.61	6.00	256.57	0.17	5472.23	32833.36	0.10	3341.71	20050.24
1656	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	23	Energy Star Fixtures-Fall Campaign (Rebated)	0.00	140.60	2189.42	0.00	62.49	973.07	0.44	15.57	16.93	0.07	2380.87	37073.62	0.03	1058.17	16477.16
1657	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	24	Weatherstripping - adhesive foam or V-strip-Fall Campaign (Rebated)	0.00	9.25	138.75	0.00	3.44	51.58	0.37	15.00	58.84	0.04	544.26	8163.84	0.01	202.32	3034.82
1658	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	25	Weatherstripping - door frame kits-Fall Campaign (Rebated)	0.00	14.75	221.21	0.00	6.52	97.74	0.44	15.00	38.46	0.04	567.22	8508.37	0.02	250.61	3759.15
1659	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	26	Baseboard Programmable Thermostat-Fall Campaign (Rebated)	0.00	63.15	947.25	0.00	37.89	568.35	0.60	15.00	12.59	0.00	794.98	11924.72	0.00	476.99	7154.83
1660	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	27	Pipe Wrap-Fall Campaign (Rebated)	0.00	6.76	40.56	0.00	2.42	14.51	0.36	6.00	29.06	0.02	196.45	1178.71	0.01	70.29	421.72
1661	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	28	Water Blanket-Fall Campaign (Rebated)	0.00	55.77	557.75	0.00	32.23	322.25	0.58	10.00	4.87	0.02	271.61	2716.10	0.01	156.93	1569.30
1662	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	29	Lighting Controls-Fall Campaign (Rebated)	0.00	25.98	259.83	0.00	15.20	152.00	0.59	10.00	63.87	0.05	1659.53	16595.27	0.03	970.82	9708.23
1663	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	30	Power Bar-Fall Campaign (Rebated)	0.00	13.22	264.46	0.00	9.12	182.47	0.69	20.00	8.29	0.00	109.66	2193.19	0.00	75.66	1513.30
1664	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	31	Programmable Thermostat-Fall Campaign (Promoted)	0.06	118.90	1783.56	0.01	26.58	398.68	0.22	15.00	31.76	1.93	3776.29	56644.36	0.43	844.11	12661.68
1665	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	32	Solar Powered Products-Fall Campaign (Promoted)	0.00	2.01	2.14	0.00	0.51	0.55	0.26	1.06	52.01	0.01	104.52	111.17	0.00	26.71	28.41
1666	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	33	Window Sealing Kits-Fall Campaign (Promoted)	0.00	3.03	30.29	0.00	0.55	5.51	0.18	10.00	58.36	0.00	176.78	1767.75	0.00	32.14	321.41
1667	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	34	Turned off / reduced use of lights-Spillover Actions - Fall	0.00	0.00	0.00	0.00	20.75	20.75	0.00	1.00	n/a	0.00	0.00	0.00	0.05	1631.18	1631.18
1668	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	35	Turned off / reduced use of power to electronics-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.58	5.58	0.00	1.00	n/a	0.00	0.00	0.00	0.03	334.72	334.72
1669	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	36	Washed laundry with cold water-Spillover Actions - Fall	0.00	0.00	0.00	0.00	1.81	1.81	0.00	1.00	n/a	0.00	0.00	0.00	0.01	103.54	103.54
1670	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	37	Turned down the thermostat setting on my furnace-Spillover Actions - Fall	0.00	0.00	0.00	0.00	11.66	11.66	0.00	1.00	n/a	0.00	0.00	0.00	0.00	601.75	601.75
1671	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	38	Sealed around windows / doors-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.20	78.04	0.00	15.00	n/a	0.00	0.00	0.00	0.00	210.66	3159.88
1672	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	39	Unplugged devices usually plugged into outlet-Spillover Actions - Fall	0.00	0.00	0.00	0.00	18.67	18.67	0.00	1.00	n/a	0.00	0.00	0.00	0.06	696.61	696.61
1673	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	40	Installed compact fluorescent lights that were not those rebated by the Power Sav	0.00	0.00	0.00	0.00	7.95	63.62	0.00	8.00	n/a	0.00	0.00	0.00	0.01	287.29	2298.28
1674	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	41	Dried clothes inside on a rack-Spillover Actions - Fall	0.00	0.00	0.00	0.00	4.67	4.67	0.00	1.00	n/a	0.00	0.00	0.00	0.02	165.11	165.11
1675	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	42	Energy Star Specialty CFLs-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	1.20	7.20	0.00	6.00	n/a	0.00	0.00	0.00	0.02	484.27	2905.61
1676	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	43	Energy Star Fixtures-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	10.52	163.79	0.00	15.57	n/a	0.00	0.00	0.00	0.02	632.86	9854.51
1677	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	44	Weatherstripping - adhesive foam or V-strip-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.30	4.43	0.00	15.00	n/a	0.00	0.00	0.00	0.00	50.48	757.15
1678	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	45	Weatherstripping - door frame kits-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.24	3.56	0.00	15.00	n/a	0.00	0.00	0.00	0.00	29.68	445.21
1679	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	46	Baseboard Programmable Thermostat-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00
1680	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	47	Pipe Wrap-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.02	0.13	0.00	6.00	n/a	0.00	0.00	0.00	0.00	2.67	16.02
1681	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	48	Water Blanket-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00
1682	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	49	Lighting Controls-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.85	8.45	0.00	10.00	n/a	0.00	0.00	0.00	0.00	79.34	793.38
1683	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	50	Power Bar-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.52	10.47	0.00	20.00	n/a	0.00	0.00	0.00	0.00	45.77	915.45
1684	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	51	Programmable Thermostat-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.01	20.03	300.40	0.00	15.00	n/a	0.00	0.00	0.00	0.55	963.91	14458.65
1685	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	52	Solar Powered Products-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.29	0.31	0.00	1.06	n/a	0.00	0.00	0.00	0.00	39.62	42.13
1686	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	53	Window Sealing Kits-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.12	1.20	0.00	10.00	n/a	0.00	0.00	0.00	0.00	15.11	151.12
1687	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	54	Energy Star 4.0 & 5.0 Television Program	0.00	166.58	832.91	0.00	56.43	282.17	0.34	5.00	378.49	0.41	63049.89	315249.45	0.14	21359.76	106798.79
1688	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	55	Energy Star 4.0 & 5.0 Television Program - Spillover Actions	0.00	0.00	0.00	0.00	13.11	19.15	0.00	1.46	n/a	0.00	0.00				

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1791	60	Power Savings Blitz	Business	2010	Final	91	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1792	60	Power Savings Blitz	Business	2010	Final	92	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 – 4’ lamps with either 32 v	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1793	60	Power Savings Blitz	Business	2010	Final	93	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T8-3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1794	60	Power Savings Blitz	Business	2010	Final	94	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T8-3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1795	60	Power Savings Blitz	Business	2010	Final	95	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflector F	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1796	60	Power Savings Blitz	Business	2010	Final	96	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflector F	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1797	60	Power Savings Blitz	Business	2010	Final	97	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated LED	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1798	60	Power Savings Blitz	Business	2010	Final	98	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with LE	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1799	60	Power Savings Blitz	Business	2010	Final	99	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CF	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1800	60	Power Savings Blitz	Business	2010	Final	100	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CF	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1801	60	Power Savings Blitz	Business	2010	Final	101	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1802	60	Power Savings Blitz	Business	2010	Final	102	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1803	60	Power Savings Blitz	Business	2010	Final	103	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 1	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1804	60	Power Savings Blitz	Business	2010	Final	104	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 1	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1805	60	Power Savings Blitz	Business	2010	Final	105	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 1	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1806	60	Power Savings Blitz	Business	2010	Final	106	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or product h	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1807	60	Power Savings Blitz	Business	2010	Final	107	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1808	60	Power Savings Blitz	Business	2010	Final	108	31) From: 75W standard incandescent PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1809	60	Power Savings Blitz	Business	2010	Final	109	32) From: 75W standard incandescent PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1810	60	Power Savings Blitz	Business	2010	Final	110	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 2	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1811	60	Power Savings Blitz	Business	2010	Final	111	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 6	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1812	60	Power Savings Blitz	Business	2010	Final	112	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or pr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1813	60	Power Savings Blitz	Business	2010	Final	113	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or pr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1814	60	Power Savings Blitz	Business	2010	Final	114	37) From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bubble	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1815	60	Power Savings Blitz	Business	2010	Final	115	37) From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubble	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1816	60	Power Savings Blitz	Business	2010	Final	116	37) From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubble	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1817	60	Power Savings Blitz	Business	2010	Final	117	37) From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubble	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1818	60	Power Savings Blitz	Business	2010	Final	118	38) From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubble	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1819	60	Power Savings Blitz	Business	2010	Final	119	38) From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubble	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1820	60	Power Savings Blitz	Business	2010	Final	120	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubble	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1821	60	Power Savings Blitz	Business	2010	Final	121	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubble	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1822	60	Power Savings Blitz	Business	2010	Final	122	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insula	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1823	60	Power Savings Blitz	Business	2010	Final	123	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater On	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1824	60	Power Savings Blitz	Business	2010	Final	124	41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (Labo	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1825	60	Power Savings Blitz	Business	2010	Final	125	42) From: Authorized Contractor Program (ACP) to: Work Order cost >\$500 - \$20	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1826	60	Power Savings Blitz	Business	2010	Final	126	43) From: Authorized Contractor Program (ACP) to: Work Order cost >\$2001 - \$5	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1827	60	Power Savings Blitz	Business	2010	Final	127	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction th	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1828	60	Power Savings Blitz	Business	2010	Final	128	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1829	60	Power Savings Blitz	Business	2010	Final	129	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 4’ 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1830	60	Power Savings Blitz	Business	2010	Final	130	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee for	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1831	60	Power Savings Blitz	Business	2010	Final	131	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 – 8’ lamps with 90% ballas	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1832	60	Power Savings Blitz	Business	2010	Final	132	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electron	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1833	60	Power Savings Blitz	Business	2010	Final	133	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 8’ 59wat lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1834	60	Power Savings Blitz	Business	2010	Final	134	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electron	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1835	60	Power Savings Blitz	Business	2010	Final	135	52) From: 2 Lamps 4' –T8 32W-Magnetic Ballasts to: 2 – 4’ 25 watt lamps with ele	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1836	60	Power Savings Blitz	Business	2010	Final	136	53) From: 2 – 4’ T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1837	60	Power Savings Blitz	Business	2010	Final	137	54) From: 2 – 8’ T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1838	60	Power Savings Blitz	Business	2010	Final	138	55) From: 175W Metal Halide Metal Halide to: 1 – 150W Metal Halide Direct Lan	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1839	60	Power Savings Blitz	Business	2010	Final	139	56) From: 400W Metal Halide Metal Halide to: 1 – 350W Metal Halide Direct Lan	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1840	60	Power Savings Blitz	Business	2010	Final	140	57) From: 250W Metal Halide Metal Halide to: 4 – 4’ Lamps with either 32 watt b	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1841	60	Power Savings Blitz	Business	2010	Final	141	58) From: 400W Metal Halide Metal Halide to: 6 – 4’ Lamps with either 32 watt b	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1842	60	Power Savings Blitz	Business	2010	Final	142	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CF	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1843	60	Power Savings Blitz	Business	2010	Final	143	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CF	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1844	60	Power Savings Blitz	Business	2010	Final	144	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1845	60	Power Savings Blitz	Business	2010	Final	145	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1846	60	Power Savings Blitz	Business	2010	Final	146	63) From: 65 – 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to: 1	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1847	60	Power Savings Blitz	Business	2010	Final	147	64) From: 100 – 150W Incandescent R Lamp Incandescent R Lamp on Dimmers to: 1	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1848	60	Power Savings Blitz	Business	2010	Final	148	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1849	60	Power Savings Blitz	Business	2010	Final	149	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electronic	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1850	60	Power Savings Blitz	Business	2010	Final	150	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electronic	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1851	60	Power Savings Blitz	Business	2010	Final	151	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4’ Lamps, end to end 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1852	60	Power Savings Blitz	Business	2010	Final	152	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 – 8’ lamp with 80% ballast fa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1853	60	Power Savings Blitz	Business	2010	Final	153	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4’ end to end 25 watt lamp	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1854	60	Power Savings Blitz	Business	2010	Final	154	4) From: 2 Lamps 8' -T															

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results						
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1869	60	Power Savings Blitz	Business	2010	Final	169	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2'-T8-3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1870	60	Power Savings Blitz	Business	2010	Final	170	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflector F3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1871	60	Power Savings Blitz	Business	2010	Final	171	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflector F3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1872	60	Power Savings Blitz	Business	2010	Final	172	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated LED	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1873	60	Power Savings Blitz	Business	2010	Final	173	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with LE	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1874	60	Power Savings Blitz	Business	2010	Final	174	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CF	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1875	60	Power Savings Blitz	Business	2010	Final	175	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CF	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1876	60	Power Savings Blitz	Business	2010	Final	176	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1877	60	Power Savings Blitz	Business	2010	Final	177	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1878	60	Power Savings Blitz	Business	2010	Final	178	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 1	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1879	60	Power Savings Blitz	Business	2010	Final	179	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 1	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1880	60	Power Savings Blitz	Business	2010	Final	180	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 1	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1881	60	Power Savings Blitz	Business	2010	Final	181	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or product h	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1882	60	Power Savings Blitz	Business	2010	Final	182	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1883	60	Power Savings Blitz	Business	2010	Final	183	31) From: 75W standard incandescent PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1884	60	Power Savings Blitz	Business	2010	Final	184	32) From: 75W standard incandescent PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1885	60	Power Savings Blitz	Business	2010	Final	185	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 2	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1886	60	Power Savings Blitz	Business	2010	Final	186	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 6	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1887	60	Power Savings Blitz	Business	2010	Final	187	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or pr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1888	60	Power Savings Blitz	Business	2010	Final	188	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or pr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1889	60	Power Savings Blitz	Business	2010	Final	189	37) From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1890	60	Power Savings Blitz	Business	2010	Final	190	37) From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubble	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1891	60	Power Savings Blitz	Business	2010	Final	191	37) From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubble	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1892	60	Power Savings Blitz	Business	2010	Final	192	37) From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubble	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1893	60	Power Savings Blitz	Business	2010	Final	193	38) From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubble	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1894	60	Power Savings Blitz	Business	2010	Final	194	38) From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubble	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1895	60	Power Savings Blitz	Business	2010	Final	195	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubble	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1896	60	Power Savings Blitz	Business	2010	Final	196	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubble	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1897	60	Power Savings Blitz	Business	2010	Final	197	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insula	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1898	60	Power Savings Blitz	Business	2010	Final	198	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater On	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1899	60	Power Savings Blitz	Business	2010	Final	199	41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (Labo	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1900	60	Power Savings Blitz	Business	2010	Final	200	42) From: Authorized Contractor Program (ACP) to: Work Order cost >\$500 - \$20	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1901	60	Power Savings Blitz	Business	2010	Final	201	43) From: Authorized Contractor Program (ACP) to: Work Order cost >\$2001 - \$5	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1902	60	Power Savings Blitz	Business	2010	Final	202	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction th	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1903	60	Power Savings Blitz	Business	2010	Final	203	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1904	60	Power Savings Blitz	Business	2010	Final	204	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + reflec	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1905	60	Power Savings Blitz	Business	2010	Final	205	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee for	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1906	60	Power Savings Blitz	Business	2010	Final	206	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ballas	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1907	60	Power Savings Blitz	Business	2010	Final	207	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electron	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1908	60	Power Savings Blitz	Business	2010	Final	208	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1909	60	Power Savings Blitz	Business	2010	Final	209	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electron	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1910	60	Power Savings Blitz	Business	2010	Final	210	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with ele	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1911	60	Power Savings Blitz	Business	2010	Final	211	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1912	60	Power Savings Blitz	Business	2010	Final	212	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1913	60	Power Savings Blitz	Business	2010	Final	213	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct Lan	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1914	60	Power Savings Blitz	Business	2010	Final	214	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct Lan	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1915	60	Power Savings Blitz	Business	2010	Final	215	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt b	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1916	60	Power Savings Blitz	Business	2010	Final	216	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt b	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1917	60	Power Savings Blitz	Business	2010	Final	217	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CF	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1918	60	Power Savings Blitz	Business	2010	Final	218	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CF	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1919	60	Power Savings Blitz	Business	2010	Final	219	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1920	60	Power Savings Blitz	Business	2010	Final	220	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1921	60	Power Savings Blitz	Business	2010	Final	221	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to: 1	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1922	60	Power Savings Blitz	Business	2010	Final	222	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1923	60	Power Savings Blitz	Business	2010	Final	223	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1924	60	Power Savings Blitz	Business	2010	Final	224	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electronic	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1925	60	Power Savings Blitz	Business	2010	Final	225	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electronic	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1926	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	1	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1927	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	2	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1928	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	3	NonDimmCFLScrew_In - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1929	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	4	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1930	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	5	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1931	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	6	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1932	61	Multi-Family Energy Efficiency Rebates	Consumer, C																			

Year	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions							LDC Specific Results										
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)			
1947	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	22	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1948	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	23	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1949	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	24	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1950	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	25	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1951	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	26	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1952	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	27	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1953	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	28	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1954	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	29	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1955	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	30	TSFixture_1Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1956	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	31	TSFixture_2Lamps - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1957	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	32	TSFixture_3Lamps - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1958	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	33	TSFixture_H01Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1959	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	34	TSFixture_H02Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1960	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	35	TSMedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1961	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	36	TSMedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1962	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	37	TSMedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1963	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	38	TSMedHighFixture_10Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1964	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	39	TSMedHighFixture_12Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1965	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	40	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1966	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	41	InfraredHalogen_25W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1967	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	42	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1968	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	43	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1969	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	44	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1970	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	45	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1971	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	46	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1972	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	47	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1973	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	48	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1974	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	49	HighPressure_225W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1975	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	50	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1976	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	51	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1977	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	52	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1978	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	53	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1979	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	54	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1980	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	55	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1981	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	56	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1982	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	57	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1983	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	58	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1984	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	59	OccSen_CeilingMounted - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1985	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	60	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1986	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	61	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1987	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	62	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1988	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	63	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1989	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	64	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1990	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	65	GroundSource_HighRise - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1991	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	66	GroundSource_Average - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1992	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	67	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1993	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	68	EnerStarWasher - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1994	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	69	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1995	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	70	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1996	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	71	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1997	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	72	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1998	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	73	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1999	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	74	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2000	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	75	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2001	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	76	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2002	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	77	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2003	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	78	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2004	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	79	EnergyStarExitSigns - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2005	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	80	FridgeLEDStripLight - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2006	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final</																				

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions							LDC Specific Results							
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
2025	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	100	RWHHighT8Fixtures_Three - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2026	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	101	RWHHighT8Fixtures_Four - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2027	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	102	StdMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2028	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	103	MedBayT8_Six - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2029	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	104	MedBayT8_Eight - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2030	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	105	HighMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2031	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	106	HighMedBayT8_Six - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2032	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	107	HighMedBayT8_Eight - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2033	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	108	T5Fixture_1Lamp - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2034	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	109	T5Fixture_2Lamps - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2035	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	110	T5Fixture_3Lamps - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2036	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	111	T5Fixture_HO1Lamp - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2037	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	112	T5Fixture_HO2Lamp - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2038	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	113	T5MedHighFixture_4Lamp - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2039	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	114	T5MedHighFixture_6Lamp - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2040	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	115	T5MedHighFixture_8Lamp - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2041	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	116	T5MedHighFixture_10Lamp - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2042	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	117	T5MedHighFixture_12Lamp - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2043	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	118	PulseStart_MetalHalide - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2044	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	119	InfraredHalogen_25W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2045	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	120	InfraredHalogen_26-35W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2046	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	121	InfraredHalogen_36-48W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2047	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	122	InfraredHalogen_49-60W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2048	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	123	Self-BallastedMetalHalide120W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2049	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	124	Self-BallastedMetalHalide50W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2050	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	125	MetalHalide_150W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2051	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	126	MetalHalide_360W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2052	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	127	HighPressure_225W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2053	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	128	ElecBallast_MetalHde200-W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2054	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	129	ElecBallast_MetalHde250-360W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2055	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	130	ElecBallast_MetalHde400+W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2056	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	131	ElecBallast_HighPress200-W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2057	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	132	ElecBallast_HighPress250W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2058	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	133	ElecBallast_HighPress400W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2059	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	134	ElecBallast_HighPress600W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2060	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	135	ElecBallast_HighPress1000W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2061	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	136	OccSen_SwitchPlate - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2062	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	137	OccSen_CeilingMounted - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2063	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	138	TempControls_InSuiteHeat - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2064	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	139	TempControls_InSuiteCool - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2065	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	140	TempControls_Heat&Cool - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2066	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	141	ECM_AirFurnace - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2067	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	142	GroundSource_LowRise - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2068	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	143	GroundSource_HighRise - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2069	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	144	GroundSource_Average - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2070	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	145	Non-ElectricChillers - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2071	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	146	EnerStarWasher - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2072	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	147	NaturalGasDryer_InSuite - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2073	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	148	NaturalGasDryer_Common - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2074	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	149	EnergysStar_DishWasher - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2075	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	150	EnergysStar_Fridge - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2076	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	151	EnergysStar_CeilingFan - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2077	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	152	Non-ElectricWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2078	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	153	SolarHotWaterCollector - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2079	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	154	Non-ElectricTankHotWater - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2080	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	155	DrainWaterHeatRecovery - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2081	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	156	DomesticHotWaterRecirc - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2082	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	157	EnergysStarExitSigns - Retail / Common Area Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2083	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	158	FridgeLEDStripLight - Retail / Common Area Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2084	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	159	NonDimmCFLScrew_In - Retail / Common Area Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2085	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	160	NonDimmCFLS_par11W - Retail / Common Area Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2086	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	161	NonDimmCFLS_par12-20W - Retail / Common Area Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2087	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	162	NonDimmCFLS_par20+W - Retail / Common Area Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2088	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	163	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2089	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	164	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2090	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	165	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a											

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions							LDC Specific Results										
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)			
2103	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	178	RWHHighT8Fixtures_Three - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2104	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	179	RWHHighT8Fixtures_Four - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2105	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	180	StdMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2106	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	181	MedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2107	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	182	MedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2108	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	183	HighMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2109	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	184	HighMedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2110	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	185	HighMedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2111	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	186	T5Fixture_1Lamp - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2112	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	187	T5Fixture_2Lamps - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2113	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	188	T5Fixture_3Lamps - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2114	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	189	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2115	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	190	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2116	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	191	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2117	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	192	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2118	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	193	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2119	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	194	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2120	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	195	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2121	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	196	PulseStart_MetalHalide - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2122	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	197	InfraredHalogen_25W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2123	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	198	InfraredHalogen_26-35W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2124	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	199	InfraredHalogen_36-48W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2125	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	200	InfraredHalogen_49-60W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2126	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	201	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2127	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	202	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2128	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	203	MetalHalide_150W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2129	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	204	MetalHalide_360W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2130	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	205	HighPressure_225W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2131	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	206	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2132	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	207	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2133	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	208	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2134	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	209	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2135	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	210	ElecBallast_HighPress250W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2136	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	211	ElecBallast_HighPress400W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2137	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	212	ElecBallast_HighPress600W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2138	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	213	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2139	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	214	OccSen_SwitchPlate - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2140	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	215	OccSen_CeilingMounted - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2141	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	216	TempControls_InSuiteHeat - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2142	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	217	TempControls_InSuiteCool - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2143	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	218	TempControls_Heat&Cool - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2144	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	219	ECM_AirFurnace - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2145	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	220	GroundSource_LowRise - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2146	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	221	GroundSource_HighRise - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2147	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	222	GroundSource_Average - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2148	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	223	Non-ElectricChillers - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2149	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	224	EnerStarWasher - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2150	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	225	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2151	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	226	NaturalGasDryer_Common - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2152	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	227	EnergyStar_DishWasher - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2153	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	228	EnergyStar_Fridge - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2154	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	229	EnergyStar_CeilingFan - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2155	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	230	Non-ElectricWaterHeater - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2156	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	231	SolarHotWaterCollector - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2157	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	232	Non-ElectricTankHotWater - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2158	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	233	DrainWaterHeatRecovery - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2159	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	234	DomesticHotWaterRecirc - Retail / Common Area Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2160	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	235	Custom Project - Custom Project application - Multi-Unit Residential Building sector	Custom	Custom	Custom	Custom	Custom	Custom	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2161	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	236	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2162	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	237	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n					

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions							LDC Specific Results							
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
2259	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	334	RWHHighT8Fixtures_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2260	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	335	RWHHighT8Fixtures_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2261	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	336	RWHHighT8Fixtures_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2262	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	337	StdMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2263	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	338	MedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2264	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	339	MedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2265	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	340	HighMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2266	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	341	HighMedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2267	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	342	HighMedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2268	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	343	T5Fixture_1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2269	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	344	T5Fixture_2Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2270	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	345	T5Fixture_3Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2271	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	346	T5Fixture_HO1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2272	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	347	T5Fixture_HO2Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2273	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	348	T5MedHighFixture_4Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2274	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	349	T5MedHighFixture_6Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2275	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	350	T5MedHighFixture_8Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2276	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	351	T5MedHighFixture_10Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2277	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	352	T5MedHighFixture_12Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2278	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	353	PulseStart_MetalHalide - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2279	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	354	InfraredHalogen_25W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2280	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	355	InfraredHalogen_26-35W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2281	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	356	InfraredHalogen_36-48W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2282	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	357	InfraredHalogen_49-60W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2283	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	358	Self-BallastedMetalHalide120W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2284	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	359	Self-BallastedMetalHalide50W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2285	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	360	MetalHalide_150W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2286	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	361	MetalHalide_360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2287	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	362	HighPressure_225W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2288	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	363	ElecBallast_MetalHde200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2289	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	364	ElecBallast_MetalHde250-360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2290	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	365	ElecBallast_MetalHde400+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2291	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	366	ElecBallast_HighPress200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2292	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	367	ElecBallast_HighPress250W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2293	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	368	ElecBallast_HighPress400W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2294	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	369	ElecBallast_HighPress600W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2295	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	370	ElecBallast_HighPress1000W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2296	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	371	OccSen_SwitchPlate - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2297	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	372	OccSen_CeilingMounted - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2298	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	373	TempControls_InSuiteHeat - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2299	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	374	TempControls_InSuiteCool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2300	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	375	TempControls_Heat&Cool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2301	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	376	ECM_AirFurnace - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2302	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	377	GroundSource_LowRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2303	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	378	GroundSource_HighRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2304	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	379	GroundSource_Average - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2305	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	380	Non-ElectricChillers - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2306	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	381	EnerStarWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2307	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	382	NaturalGasDryer_InSuite - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2308	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	383	NaturalGasDryer_Common - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2309	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	384	EnergysStar_DishWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2310	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	385	EnergysStar_Fridge - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2311	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	386	EnergysStar_CeilingFan - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2312	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	387	Non-ElectricWaterHeater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2313	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	388	SolarHotWaterCollector - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2314	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	389	Non-ElectricTankHotWater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2315	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	390	DrainWaterHeatRecovery - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2316	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	391	DomesticHotWaterRecirc - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2317	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	392	EnergysStarExitSigns - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2318	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	393	FridgeLEDStripLight - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2319	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	394	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2320	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	395	NonDimmCFLs_par11W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2321	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	396	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2322	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	397	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2323	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	398	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2324	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	399	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2325	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	400	Dimm&Non															

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions							LDC Specific Results							
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
2337	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	412	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2338	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	413	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2339	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	414	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2340	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	415	StdMedBayT8_Four - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2341	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	416	MedBayT8_Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2342	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	417	MedBayT8_Eight - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2343	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	418	HighMedBayT8_Four - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2344	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	419	HighMedBayT8_Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2345	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	420	HighMedBayT8_Eight - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2346	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	421	TSFixture_1Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2347	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	422	TSFixture_2Lamps - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2348	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	423	TSFixture_3Lamps - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2349	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	424	TSFixture_HO1Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2350	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	425	TSFixture_HO2Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2351	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	426	TSMedHighFixture_4Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2352	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	427	TSMedHighFixture_6Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2353	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	428	TSMedHighFixture_8Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2354	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	429	TSMedHighFixture_10Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2355	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	430	TSMedHighFixture_12Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2356	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	431	PulseStart_MetalHalide - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2357	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	432	InfraredHalogen_25W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2358	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	433	InfraredHalogen_26-35W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2359	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	434	InfraredHalogen_36-48W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2360	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	435	InfraredHalogen_49-60W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2361	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	436	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2362	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	437	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2363	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	438	MetalHalide_150W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2364	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	439	MetalHalide_360W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2365	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	440	HighPressure_225W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2366	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	441	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2367	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	442	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2368	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	443	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2369	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	444	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2370	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	445	ElecBallast_HighPress250W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2371	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	446	ElecBallast_HighPress400W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2372	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	447	ElecBallast_HighPress600W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2373	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	448	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2374	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	449	OccSen_SwitchPlate - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2375	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	450	OccSen_CelingMounted - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2376	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	451	TempControls_InSuiteHeat - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2377	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	452	TempControls_InSuiteCool - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2378	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	453	TempControls_Heat&Cool - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2379	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	454	ECM_AirFurnace - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2380	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	455	GroundSource_LowRise - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2381	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	456	GroundSource_HighRise - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2382	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	457	GroundSource_Average - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2383	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	458	Non-ElectricChillers - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2384	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	459	EnerStarWasher - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2385	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	460	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2386	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	461	NaturalGasDryer_Common - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2387	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	462	EnergyStar_DishWasher - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2388	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	463	EnergyStar_Fridge - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2389	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	464	EnergyStar_CeilingFan - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2390	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	465	Non-ElectricWaterHeater - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2391	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	466	SolarHotWaterCollector - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2392	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	467	Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2393	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	468	DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2394	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	469	DomesticHotWaterRecirc - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2395	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	470	Custom Project - Custom Project application - Low-Income sector	Custom	Custom	Custom	Custom	Custom	Custom	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2396	62	Demand Response 2	Business, Ind	2010	Final	1	Contractual Load Shifting Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.01	402.15	470074.13	470074.13	402.15	470074.13	470074.13
2397	63	Demand Response 3	Business, Ind	2010	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.83	850.59	16660.43	16660.43	850.59	16660.43	16660.43
2398	64	Loblaw & York Region Demand Response	Business, Ind	2010	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00	0.00	64.92	0.00	0.00	64.92	0.00	0.00
2399	64	Loblaw & York Region Demand Response	Business, Ind	2010	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	33.79	0.00	0.00	33.79	0.00	0.00
2400	65	LDC Custom - Hydro Ottawa - Small Commercial	Consumer	2010	Final	1	Commercial Air Conditioner - Thermostat	0.94	2777.78	36111.11	0.85	2500.00	32500.00	0.90	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT E

LRAM Input Assumptions

Class Program	Program year	Free Rider Rate	Number of Units	Table Applied	Technology Life	Annual Energy Savings per	Summer Peak	Operating Hours
Third Tranche								
RESIDENTIAL								
Partnership / Sponsorships								
SLEDs - 5W	2006	5%	316	OPA	5	13.95	0	155
Lighten Your Electricity Bill								
CFLs	2005	10%	906	OPA	8	43.32	0.001	985.5
SLEDs - 5W	2005	5%	65	OPA	5	13.95	0	155
SLEDs - Mini Lights	2005	5%	65	OPA	5	4.99	0	150
Programmable Thermostat - Space Heating	2005	10%	16	OPA	15	2063	0.002	
Programmable Thermostat - Space Cooling	2005	10%	42	OPA	15	138.00	0.067	
Timer - Outdoor Light	2005	10%	18	OPA	10	20.21	0	786.6
Timer - Indoor Light	2005	10%	8	OPA	10	64.39	0.002	357.7
Ceiling Fan	2005	10%	27	OPA	10	122.58	0.004	985.5
GENERAL SERVICE < 50 kW								
Cool Shops								
15W CFL	2006	10%	2,229	OPA	3	167.445	0.001	3721
26W Flood Light	2006	10%	230	OPA	3	275.354	0.001	3721
2-T8 32W Lamps w/ Electronic Ballast	2006	10%	15	OPA	6	74.819	0.084	3,253
4-T8 32W Lamps w/ Electronic Ballast	2006	10%	42	OPA	6	195.18	0.062	3,253
3W LED Exit Signs	2006	10%	228	OPA	10	148.92	0.017	8760
UNMETERED SCATTERED LOAD								
Traffic (Signal) Efficiency	2006	30%		Direct Input	7			

1Tables

OEB: OEB Total Resource Cost Guide, Section 5, Assumptions and Measures List September 8, 2005 - File: cdm_assumptionsmeasureslist_08092005.xls

OPA: 2009 Mass Market Measures and Assumptions, V1.02 April 2009, Ontario Power Authority - 16080_V_1_02_2009_MA_List_-_MM_14Apr_2009.pdf

Response to VECC Final Submission

OPA Funded Programs - 4.9

VECC is unable to verify that savings for the OPA's 2006 Every Kilowatt Counts Program regarding 13-15 W Energy Star CFL's have been removed from the LRAM claim beginning in 2010. VECC asks that WHSI address this issue in reply submissions and confirm the LRAM claim does not include any measures that have expired in 2010.

For: **Woodstock Hydro Services Inc.**

Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Effective Useful Life (EUL)	LDC Specific Results				
							Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)
Every Kilowatt Counts	Consumer	2006	Final	1	Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	4.00	3,479.95	0.00	363,306.70	0.00	326,976.03
Every Kilowatt Counts	Consumer	2006	Final	2	Electric Timers - Spring Campaign	20.00	97.56	0.00	17,853.28	0.00	16,067.96
Every Kilowatt Counts	Consumer	2006	Final	3	Programmable Thermostats - Spring Campaign	15.00	42.44	2.12	9,166.45	1.91	8,249.81
Every Kilowatt Counts	Consumer	2006	Final	4	Energy Star® Ceiling Fans - Spring Campaign	20.00	32.28	0.45	4,551.90	0.41	4,096.71
Every Kilowatt Counts	Consumer	2006	Final	5	Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	4.00	5,159.74	0.00	538,676.41	0.00	484,808.77
Every Kilowatt Counts	Consumer	2006	Final	6	Seasonal Light Emitting Diode Light String - Autumn Campaign	30.00	1,241.95	0.00	38,189.83	0.00	34,370.84
Every Kilowatt Counts	Consumer	2006	Final	7	Programmable Thermostats - Autumn Campaign	18.00	81.87	9.64	42,743.04	8.67	38,468.74
Every Kilowatt Counts	Consumer	2006	Final	8	Dimmers - Autumn Campaign	10.00	64.74	0.00	8,998.17	0.00	8,098.35
Every Kilowatt Counts	Consumer	2006	Final	9	Indoor Motion Sensors - Autumn Campaign	20.00	23.23	0.00	4,854.80	0.00	4,369.32
Every Kilowatt Counts	Consumer	2006	Final	10	Programmable Baseboard Thermostats - Autumn Campaign	18.00	4.88	0.00	7,150.05	0.00	6,435.05

Net Energy Savings (MWh)								
Program Year	Initiative Number	Program Name	Results Status	2006	2007	2008	2009	2010
2006		Every Kilowatt Counts	Final	931,942	931,942	931,942	931,942	120,157

Class
Program

OPA Programs

2011		
NET 2011 kWh	Load Forecast settlement allowance*	Net 2011 kWh adjusted for load forecast settlement allowance

Residential			
Secondary Fridge Retirement Pilot	14,549	5,323	9,226
Cool & Hot Savings Rebate	91,366	33,428	57,938
Cool Savings Rebate Program	245,858	89,952	155,906
Every Kilowatt Counts	448,481	164,086	284,395
Great Refrigerator Roundup	417,896	152,896	265,000
peaksaver®	2,501	915	1,586
Summer Savings	32,024	11,717	20,308
Social Housing – Pilot	30,210	11,053	19,157
Summer Sweepstakes	72,865	26,659	46,206
Every Kilowatt Counts Power Savings Event	480,654	175,858	304,797
Multifamily Energy Efficiency Rebates	56,437	20,649	35,788
GENERAL SERVICE Less Than 50kW			
High Performance New Construction	128,552	47,034	81,519
Power Savings Blitz	899,068	328,943	570,125
General Service>50kW to 4,999kW			
Demand Response 1			
Demand Response 2			
Demand Response 3			
Electricity Retrofit Incentive Program	2,217,958	811,487	1,406,471
Loblaw & York Region Demand Response			

5,138,421	1,880,000	3,258,421
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* allocated per calculated kWh reductions

ATTACHMENT B - Adjusted for Load Forecast

Foregone Revenue by Class and Program

		2009		2010				2010				Adjusted 2011				
Class	Year	kWh or	Rate per	Load Unit	kWh or	Rate per	Revenue	Load Unit	kWh or	Rate per	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Total Revenue
Program	Implemented	kW	Unit		kW	Unit			kW	Unit						
OPA Programs																
Residential																
Secondary Fridge Retirement Pilot	2006	kWh	0.0192	14,549	kWh	0.0190	\$277.41	0	kWh	0.0190	\$0.00	9,226	kWh	0.0218	\$192.52	\$469.93
Cool & Hot Savings Rebate	2006-2007	kWh	0.0192	91,366	kWh	0.0190	\$1,742.04	0	kWh	0.0190	\$0.00	57,938	kWh	0.0218	\$1,208.97	\$2,951.01
Cool Savings Rebate Program	2008-2010	kWh	0.0192	131,813	kWh	0.0190	\$2,513.23	114,046	kWh	0.0190	\$2,174.47	155,906	kWh	0.0218	\$3,253.23	\$7,940.93
Every Kilowatt Counts	2006	kWh	0.0192	448,481	kWh	0.0190	\$8,551.04	0	kWh	0.0190	\$0.00	284,395	kWh	0.0218	\$5,934.37	\$14,485.42
Great Refrigerator Roundup	2007-2010	kWh	0.0192	287,107	kWh	0.0190	\$5,474.17	130,944	kWh	0.0190	\$2,496.67	265,000	kWh	0.0218	\$5,529.66	\$13,500.50
peaksaver®	2007-2010	kWh	0.0192	2,481	kWh	0.0190	\$47.31	20	kWh	0.0190	\$0.38	1,586	kWh	0.0218	\$33.09	\$80.78
Summer Savings	2007	kWh	0.0192	32,024	kWh	0.0190	\$610.60	0	kWh	0.0190	\$0.00	20,308	kWh	0.0218	\$423.75	\$1,034.35
Social Housing – Pilot	2007	kWh	0.0192	30,210	kWh	0.0190	\$576.00	0	kWh	0.0190	\$0.00	19,157	kWh	0.0218	\$399.74	\$975.75
Summer Sweepstakes	2008	kWh	0.0192	72,865	kWh	0.0190	\$1,389.29	0	kWh	0.0190	\$0.00	46,206	kWh	0.0218	\$964.16	\$2,353.45
Every Kilowatt Counts Power Savings Event	2008-2010	kWh	0.0192	435,192	kWh	0.0190	\$8,297.67	51,725	kWh	0.0190	\$986.22	304,797	kWh	0.0218	\$6,360.09	\$15,643.97
Multifamily Energy Efficiency Rebates	2010	kWh	0.0192	0	kWh	0.0190	\$0.00	56,437	kWh	0.0190	\$1,076.07	35,788	kWh	0.0218	\$746.78	\$1,822.85
																\$61,258.95
GENERAL SERVICE Less Than 50kW																
High Performance New Construction	2008-2010	kWh	0.0124	29,085	kWh	0.0123	\$358.72	99,467	kWh	0.0123	\$1,226.76	81,519	kWh	0.0141	\$1,100.50	\$2,685.98
Power Savings Blitz	2008-2010	kWh	0.0124	622,954	kWh	0.0123	\$7,683.10	276,114	kWh	0.0123	\$3,405.41	570,125	kWh	0.0141	\$7,696.69	\$18,785.19
																\$21,471.18
General Service>50kW to 4,999kW																
Demand Response 1	2006 -2010	kW	1.8199	0.00	kW	1.8048	\$0.00	0.00	kW	1.8048	\$0.00	0.00	kW	2.7507	\$0.00	\$0.00
Demand Response 2	2009-2010	kW	1.8199	0.00	kW	1.8048	\$0.00	402.15	kW	1.8048	\$725.80	0.00	kW	2.7507	\$0.00	\$725.80
Demand Response 3	2008	kW	1.8199	0.00	kW	1.8048	\$0.00	850.59	kW	1.8048	\$1,535.15	0.00	kW	2.7507	\$0.00	\$1,535.15
Electricity Retrofit Incentive Program	2007-2010	kW	1.8199	200.80	kW	1.8048	\$4,360.97	81.75	kW	1.8048	\$1,775.50	282.55	kW	2.7507	\$8,257.53	\$14,394.00
Loblaw & York Region Demand Response	2006-2010	kW	1.8199	0.00	kW	1.8048	\$0.00	98.71	kW	1.8048	\$178.16	0.00	kW	2.7507	\$0.00	\$178.16
																\$16,833.10

\$99,563.23

Third Tranche

RESIDENTIAL

Partnership / Sponsorships																
SLEDs	2006	kWh	0.0192	4,188	kWh	0.0190	\$79.85					4,188	kWh	0.0218	\$87.39	\$167.23
Lighten Your Electricity Bill																
CFLs	2005	kWh	0.0192	35,323	kWh	0.0190	\$673.49					35,323	kWh	0.0218	\$737.08	\$1,410.57
SLEDs - 5W	2005	kWh	0.0192	861	kWh	0.0190	\$16.42					861	kWh	0.0218	\$17.97	\$34.40
SLEDs - Mini Lights	2005	kWh	0.0192	308	kWh	0.0190	\$5.88					308	kWh	0.0218	\$6.43	\$12.30
Programmable Thermostat - Space Heating	2005	kWh	0.0192	29,707	kWh	0.0190	\$566.42					29,707	kWh	0.0218	\$619.89	\$1,186.31
Programmable Thermostat - Space Cooling	2005	kWh	0.0192	5,216	kWh	0.0190	\$99.46					5,216	kWh	0.0218	\$108.85	\$208.31
Timer - Outdoor Light	2005	kWh	0.0192	327	kWh	0.0190	\$6.24					327	kWh	0.0218	\$6.83	\$13.07
Timer - Indoor Light	2005	kWh	0.0192	464	kWh	0.0190	\$8.84					464	kWh	0.0218	\$9.67	\$18.51
Ceiling Fan	2005	kWh	0.0192	2,979	kWh	0.0190	\$56.79					2,979	kWh	0.0218	\$62.16	\$118.95
																\$3,169.66
GENERAL SERVICE< 50 kW																
Cool Shops																
15W CFL	2006															
26W Flood Light	2006															
2-T8 32W Lamps w/ Electronic Ballast	2006	kWh	0.0124	1,010	kWh	0.0123	\$12.46					1,010	kWh	0.0141	\$13.64	\$26.09
4-T8 32W Lamps w/ Electronic Ballast	2006	kWh	0.0124	7,378	kWh	0.0123	\$90.99					7,378	kWh	0.0141	\$99.60	\$190.59
3W LED Exit Signs	2006	kWh	0.0124	30,558	kWh	0.0123	\$376.89					30,558	kWh	0.0141	\$412.54	\$789.42
																\$1,006.11
UNMETERED SCATTERED LOAD																
Traffic (Signal) Efficiency	2006	kWh	0.0124	256,956	kWh	0.0123	\$3,169.12					256,956	kWh	0.0131	\$3,297.60	\$6,466.73

\$10,642.50

ATTACHMENT C
LRAM & SSM Totals

Rate Class

	LRAM \$
<u>OPA Programs</u>	
RESIDENTIAL	\$61,258.95
GENERAL SERVICE <50KW	\$21,471.18
General Service>50kW to 4,999kW	\$16,833.10
<u>Third Tranche</u>	
RESIDENTIAL	\$3,169.66
GENERAL SERVICE <50KW	\$1,006.11
UNMETERED SCATTERED LOAD	\$6,466.73
	\$110,205.72