



COLLUS Power Corp
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December 19, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Kirsten:

Re: COLLUS Power Corp-Application for 2012 Electricity Distribution Rates EB-2011-0161

COLLUS Power Corp. ("COLLUS Power") is submitting with this letter, to the Ontario Energy Board (the "Board"), additional information regarding the original application material submitted on November 25th. Although the initial information provided included a summary of the yearly PILs amounts recovered from our customers, there is a need to provide the details as to how the yearly amounts were determined.

Enclosed with this summary are the excel models that were used to calculate the PILs recovery for the years 2001(for 4th quarter) to 2006(up to April 30th). Since the models were used to track both PILs and other RSVA account recoveries, also included with this letter is Appendix A that provides a hard copy of each period's summary. There is a highlighted section on the summary noting each PILs recovery amount calculation. To assist in identifying the PILs areas these are highlighted in green background & red font.

As background on the calculations it is noted that generally the methodology that was used to determine the yearly amount recovered was to breakout the PILs portion of the Distribution Service Rates (DSR) for each rates period. After receiving the annual Board approval of rates the PILs Proxy Adder portion of both the DSR Fixed Service Charge and Volumetric Charge for each of the customer class was used and this was multiplied by the applicable number of customers and their total volumetric consumption.

In the case of 2002 for the consumption amounts since the detailed actual monthly use per class was not available, the total consumption from the April thru December period was used. Then for allocating this on a monthly basis a simple averaging of the total recovery was used to determine a monthly amount of PILs recovery. This is evidenced in the Carrying Charge calculation model submitted with the original materials.

In the other years the monthly consumption data per class was available and used so that the PILs recovery per month was determined and applied appropriately in determining the monthly net balance so that carrying charges could be calculated. The monthly consumption data can be found in the separate Cons Stats worksheet contained within each of the 2003, 2004, 2005 and 2006 excel models.

It is noted that for 2006 there was a DSR change implemented for May 1, 2006 and the need to record the PILs adjustment was removed. This results in only the first 5 months of consumption data being required to be used to calculate the 2006 recovered amount. The recovery for only the 5 months shows in the carrying charge calculation model because Jan. thru May are the only months with a recovery portion. Although the rate change was effective May 1st of 2006 the billed consumption and number of customers for May is used because these billings were based on April usage.

COLLUS Power will send this information noted above in the following form:

- (a) Electronic filing through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the data in searchable /unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the annual PILs recovery completed models;
- (b) Two (2) paper copies of this letter and the associated appendices.

We would be pleased to provide any further information or details that you may require relating to this application.

Respectfully Submitted,



**Mr. T. (Tim) E. Fryer
Chief Financial Officer
COLLUS Power Corp.**

COLLUS Power Corp calcuation of PILS variance for Dec. 31 2002 - adjusted in 2004 for corrections

PILS Variance Account - 1562			PILs in Dist Rates	PILs in Dist Rates	Total	Cust/Volume	Total PILs recovery	
			2001	2002		(from Apr-Dec 02)		
Res	Serv Chg / Customer / Month		0.1989	0.6972	0.8961	101,700	\$	91,133.37
	Volum kwh		0.000296	0.001038	0.001334	78231769	\$	104,361.18
< 50kW	Serv Chg / Customer / Month		0.3324	1.1651	1.4975	13,950	\$	20,890.13
	Volum kwh		0.000165	0.000579	0.000744	30008585	\$	22,326.39
> 50kW	Serv Chg / Customer / Month		1.2037	4.2194	5.4231	675	\$	3,660.59
	Volum kW		0.017125	0.060029	0.077154	115627.206	\$	8,921.10
> 50 TOU	Serv Chg / Customer / Month		58.8478	206.278	265.1258	9	\$	2,386.13
	Volum kW		0.034237	0.12001	0.154247	38656.5873	\$	5,962.66
Large User	Serv Chg / Customer / Month		148.8326	521.6998	670.5324	18	\$	12,069.58
	Volum kW		0.036573	0.128197	0.16477	104483.0611	\$	17,215.67
Unmetered	Serv Chg / Customer / Month		0	0	0	-	\$	-
	Volum kW		0.00024	0.000825	0.001065	529708	\$	564.14
Street Lights	Serv Chg / Customer / Month		0.01	0.0349	0.0449	20,215	\$	907.67
	Volum kW		0.035493	0.124414	0.159907	3879	\$	620.28
Based on 2002 Stats from April 1, 2002 @ rate change					Tot Kwh			
					PILS BILLED		\$	291,018.90
(PILS rate April 1/02	(91,859 + 321990)				PILS APPROVED		\$	413,849.00
								SC Component \$ 131,047.47
								Vol Component \$ 159,971.42
								\$ 291,018.90
Entry 1	Approved	DR 1562 Deferred PILS				\$	413,849.00	
		CR 1563 Deferred PILS contra account - recovery of PILS					\$	413,849.00
Entry 3a done thru Billing		DR 1563 Deferred PILS contra account - recovery of PILS				\$	291,018.90	NOTES FOR PILs 2011 REVIEW
Entry 3b		CR 1562 Deferred PILS					\$	
Balance in 1562		122,830.10						
Entry 4.	Interest Calculation assuming Balance in 1562 is spread evenly over 9 months (March 1, 2002 Rate Implementation Date)							
		Cumulative						
	Oct. 2001 (91859/3)	30620	30620	7.25%	184.99			
	Nov. 2001 (91859/3)	30620	61239	7.25%	369.99			
	Dec. 2001 (91859/3)	30620	91859	7.25%	554.98			
	Jan. 2002 (321990/12)	26833	118692	7.25%	717.09			
	Feb. 2002 (321990/12)	26833	145524	7.25%	879.21			
	Mar. 2002 (321990/12)	26833	172357	7.25%	1,041.32			
	April	-5503	166854	7.25%	1,008.07			
	May	-5503	161351	7.25%	974.83			
	June	-5503	155848	7.25%	941.58			
	July	-5503	150345	7.25%	908.33			
	August	-5503	144842	7.25%	875.09			
	September	-5503	139339	7.25%	841.84			
	October	-5503	133836	7.25%	808.59			
	November	-5503	128333	7.25%	775.35			
	December	-5503	122830	7.25%	742.10			
Account Balance		122,830.10						
		Total Carrying Charges			7,875.77	s/b include Oct-Mar	11,623.36	
DR 1562-sub acct PILS Interest Receivable		\$		11,623.36				
CR 1563-sub acct Interest contra acct						\$		11,623.36
Balance in 1562		134,453.46		(interest correction increases former number \$130,706)				

COLLUS Power Corp calcuation of monthly PILS variance during 2003

Filename - 1562 Pils Variance 2003 COLLUS

Corrected in July 2004 for interest correction from 2002

PILS Variance Account - 1562 calculation				PILS portion of rate	PILS rate portion	Total	Jan-03	Jan-03	Feb-03	Feb-03	Mar-03	Mar-03	Apr-03	Apr-03	May-03	May-03	Jun-03	Jun-03	Jul-03	Jul-03	Aug-03	Aug-03	Sep-03	Sep-03	Oct-03	Oct-03	Nov-03	Nov-03	Dec-03	Dec-03	TOTAL	TOTAL	
Res	Serv Chg / Customer / Month	0.1989	0.6972	0.8961	2001		2002	SC Billed & Volume (# of Bills, kWh&kW)	Total Pils Charge	11,485	\$ 10,292.08	10,749	\$ 9,632.18	12,021	\$ 10,771.80	11,618	\$ 10,410.54	13,746	\$ 12,317.97	9,229	\$ 8,269.81	10,064	\$ 9,018.56	14,960	\$ 13,405.45	9603	\$ 8,605.50	11591	\$ 10,386.75	11582	\$ 10,378.61	140,964	126,318
< 50kW	Serv Chg / Customer / Month	0.000296	0.001038	0.001334	14584631	\$ 19,455.90	12695518	\$ 16,935.82	12223050	\$ 16,305.55	13609385	\$ 18,154.92	9356994	\$ 12,482.23	7991008	\$ 10,660.00	7991008	\$ 10,660.00	6452486	\$ 8,607.62	6182456	\$ 8,247.40	8691301	\$ 11,594.20	5734457	\$ 7,649.77	6989431	\$ 9,323.90	8817128	\$ 11,762.05	113,327,845	151,179	
	Volum kwh	0.3324	1.1651	1.4975	2,041	\$ 3,056.79	1,487	\$ 2,227.43	1,459	\$ 2,185.35	1,573	\$ 2,355.07	1,515	\$ 2,268.58	1,751	\$ 2,622.57	1,751	\$ 2,622.57	1,253	\$ 1,876.77	1,307	\$ 1,956.94	1,911	\$ 2,861.42	1273	\$ 1,905.72	1500	\$ 2,247.00	1523	\$ 2,280.44	18,594	27,844	
> 50kW	Serv Chg / Customer / Month	0.000165	0.000579	0.000744	5682783	\$ 4,227.99	4394504	\$ 3,269.51	4297471	\$ 3,197.32	4968874	\$ 3,696.84	3451893	\$ 2,568.21	3686229	\$ 2,742.55	3237029	\$ 2,408.35	3237029	\$ 2,408.35	3274129	\$ 2,435.95	3913011	\$ 2,911.28	3039146	\$ 2,261.12	3209459	\$ 2,387.84	3515160	\$ 2,615.28	46,669,688	34,722	
	Volum kW	1.2037	4.2194	5.4231	101	\$ 547.68	107	\$ 582.62	102	\$ 550.99	92	\$ 498.93	114	\$ 616.06	123	\$ 667.04	123	\$ 667.04	87	\$ 470.54	104	\$ 562.45	137	\$ 742.14	98	\$ 533.45	120	\$ 649.77	117	\$ 635.95	1,301	7,058	
> 50 TOU (1M Cust)	Serv Chg / Customer / Month	0.017125	0.060029	0.077154	17647	\$ 1,361.54	18673	\$ 1,440.70	18985	\$ 1,464.77	16176	\$ 1,248.04	19755	\$ 1,524.18	17278	\$ 1,333.07	15719	\$ 1,212.77	15719	\$ 1,212.77	16571	\$ 1,278.55	18,270	\$ 1,409.60	16,558	\$ 1,277.52	19,347	\$ 1,492.70	18,451	\$ 1,423.57	213,430	16,467	
	Volum kW	58.8478	206.278	265.1258	1	\$ 265.13	1	\$ 265.13	1	\$ 265.13	1	\$ 265.13	1	\$ 265.13	1	\$ 265.13	1	\$ 265.13	1	\$ 265.13	1	\$ 265.13	1	\$ 265.13	1	\$ 265.13	1	\$ 265.13	1	\$ 265.13	12	3,182	
Large User	Serv Chg / Customer / Month	0.034237	0.12001	0.154247	4277	\$ 659.71	4245	\$ 654.78	4308	\$ 664.50	4253	\$ 656.01	4213	\$ 649.84	4301	\$ 663.42	4293	\$ 662.18	4293	\$ 662.18	4364	\$ 673.13	4,316	\$ 665.79	4348	\$ 670.67	4316	\$ 665.73	4221	\$ 651.08	51,455	7,937	
	Volum kW	148.8326	521.6998	670.5324	2	\$ 1,341.06	2	\$ 1,341.06	2	\$ 1,341.06	2	\$ 1,341.06	2	\$ 1,341.06	2	\$ 1,341.06	2	\$ 1,341.06	2	\$ 1,341.06	2	\$ 1,341.06	2	\$ 1,341.06	2	\$ 1,341.06	2	\$ 1,341.06	2	\$ 1,341.06	24	16,093	
Unmetered	Serv Chg / Customer / Month	0.036573	0.128197	0.16477	15297	\$ 2,520.49	14969	\$ 2,466.44	16247	\$ 2,677.02	15646	\$ 2,577.99	15981	\$ 2,633.19	15819	\$ 2,606.50	16316	\$ 2,688.39	15819	\$ 2,688.39	15774	\$ 2,599.08	15,774	\$ 2,599.08	15,774	\$ 2,599.08	16102	\$ 2,653.13	16124	\$ 2,656.75	189,795	31,272	
	Volum kW	0	0	0	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	-	
Street Lights	Serv Chg / Customer / Month	0.00024	0.000825	0.001065	74890	\$ 79.76	69805	\$ 74.34	69802	\$ 74.34	69788	\$ 74.32	70631	\$ 75.22	82171	\$ 87.51	73250	\$ 78.01	70318	\$ 74.89	87589	\$ 93.28	73269	\$ 78.03	77662	\$ 82.71	77662	\$ 82.71	77671	\$ 82.72	896,846	955	
	Connection / Month	0.01	0.0349	0.0449	2,479	\$ 111.31	2,479	\$ 111.31	2,479	\$ 111.31	2,431	\$ 109.17	2,431	\$ 109.17	2,431	\$ 109.17	2,431	\$ 109.17	2,431	\$ 109.17	2,431	\$ 109.17	2,431	\$ 109.17	2,460	\$ 110.44	2,460	\$ 110.44	2,460	\$ 110.44	29,452	1,322	
Volum kW		0.035493	0.124414	0.159907	433	\$ 69.24	433	\$ 69.24	433	\$ 69.24	433	\$ 69.24	434	\$ 69.40	434	\$ 69.40	434	\$ 69.40	434	\$ 69.40	434	\$ 69.40	434	\$ 69.40	434	\$ 69.40	440	\$ 70.36	440	\$ 70.36	5,222	835	
Tot Kwh PILS BILLED							20,398,898	\$ 46,525.00	17,213,709	\$ 39,730.46	16,645,088	\$ 38,538.74	18,700,722	\$ 41,820.67	12,935,581	\$ 35,012.81	11,815,295	\$ 35,485.39	9,812,530	\$ 28,059.19	9,577,956	\$ 28,631.71	12,750,109	\$ 38,062.34	8,897,429	\$ 27,367.84	10,332,431	\$ 31,676.51	12,464,880	\$ 34,273.43	161,544,628	425,184	
(PILS amount per month) Rate approval for yearly amount of \$321990 divide by 12 for monthly							PILS APPROVED	20398898	\$ 26,832.50	17213709	\$ 26,832.50	16645088	\$ 26,832.50	18700722	\$ 26,832.50	12935581	\$ 26,832.50	11815295	\$ 26,832.50	9812530	\$ 26,832.50	9577956	\$ 26,832.50	12750109	\$ 26,832.50	8897430	\$ 26,832.50	10332432	\$ 26,832.50	12464881	\$ 26,832.50	161,544,631	321,990
Entry 1 Approved DR 1562 Deferred PILS							\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	321,990	
CR 1563 Deferred PILS contra account - recovery of PILS							\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	\$ 26,832.50	321,990	321,990
Entry 3a done thru Billing																																	
Entry 3b DR 1563 Deferred PILS contra account - recovery of PILS							\$ 46,525.00	\$ 39,730.46	\$ 38,538.74	\$ 41,820.67	\$ 35,012.81	\$ 35,485.39	\$ 28,059.19	\$ 28,631.71	\$ 38,062.34	\$ 27,367.84	\$ 31,676.51	\$ 34,273.43	425,184	425,184													
CR 1562 Deferred PILS							\$ 46,525.00	\$ 39,730.46	\$ 38,538.74	\$ 41,820.67	\$ 35,012.81	\$ 35,485.39	\$ 28,059.19	\$ 28,631.71	\$ 38,062.34	\$ 27,367.84	\$ 31,676.51	\$ 34,273.43	425,184	425,184													
SC Component							\$ 18,150.38	\$ 14,819.62	\$ 14,086.01	\$ 15,343.29	\$ 15,010.54	\$ 17,322.94	\$ 12,332.48	\$ 13,253.31	\$ 18,724.37	\$ 12,761.30	\$ 15,000.15	\$ 15,011.63	\$ 181,816.02														
Vol Component							\$ 28,374.62	\$ 24,910.83	\$ 24,452.73	\$ 26,477.37	\$ 20,002.27	\$ 18,162.45	\$ 15,726.71	\$ 15,378.41	\$ 19,337.97	\$ 14,606.54	\$ 16,676.36	\$ 19,261.80	\$ 243,368.08														
							\$ 46,525.00	\$ 39,730.46	\$ 38,538.74	\$ 41,820.67	\$ 35,012.81	\$ 35,485.39	\$ 28,059.19	\$ 28,631.71	\$ 38,062.34	\$ 27,367.84	\$ 31,676.51	\$ 34,273.43	\$ 425,184.09														
Balance in 1562 for the end of the month							(19,692.50)	(12,897.96)	(11,706.24)	(14,988.17)	(8,180.31)	(8,652.89)	(1,226.69)	(1,799.21)	(11,229.84)	(535.34)	(4,844.01)	(7,440.93)	Difference	103,194													
Entry 4. Interest Calculation on cumulative monthly balances (Ending balance from Dec. 31/02 carried forward into Jan. as starting point)																																	
Cumulative							103,137.60	7.25%	623.12	NOTES FOR PILS 2011 REVIEW 1. The PILS portion of Distribution Service Rates is the same so the 2001 + 2002 portions are added together and Total used in calc 2. The Cons Stats worksheet is the monthly customer and volumetric usage detail. 3. The Total PILS portion of service charge and volumetric is combined with the monthly statistics to determine the PILS recovery.																							
Jan (Beg. 132443.42 + H37)		(19,692.50)	103,137.60	7.25%	545.20																												
Feb. (Cumul last month +J37)		(12,897.96)	90,239.64	7.25%	474.47																												
March		(11,706.24)	78,533.41	7.25%	383.92																												
April		(14,988.17)	63,545.24	7.25%	334.50																												
May		(8,180.31)	55,364.93	7.25%	282.22																												
June		(8,652.89)	46,712.04	7.25%	274.81																												
July		(1,226.69)	45,485.35	7.25%	263.94																												
August		(1,799.21)	43,686.14	7.25%	196.09																												
September		(11,229.84)	32,456.29	7.25%	192.86																												
October		(535.34)	31,920.95	7.25%	163.59																												
November		(4,844.01)	27,076.94	7.25%	118.63																												
December		(7,440.93)	19,636.01	7.25%																													
Account Balance							19,636.01	*see note	Note: Beginning a/c balance no int	122,830.10	Difference	103,194	This matches with the 'Totals' column variance to cross-check numbers																				
Total Carrying Charges							3,853.34																										
DR 1562-sub acct PILS Interest Receivable							\$ 3,853.34																										
CR 1563-sub acct Interest contra acct							\$ 3,853.34																										
Balance in 1562 at Dec. 31/03							2002 \$11,623.35 and 2003 \$3,853.34																										
Balance in 1562							19,636.01																										
Recorded at yearend as 41,965.81. Error not corrected at yearend because impacts balance sheet accounts only. Correction to interest for 2003 reduces overall impact.																																	

COLLUS Power Corp calculation of monthly PILS variance during 2004										Filename - 1562 Pils Variance 2004 COLLUS										Corrected Aug. 2005 for correct approved recovery amount and true up. Also incorporate changes from 2003 correction.																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
PILS Variance Account - 1562 calc				Recovered for 4 mos in 2004				Jan-04		Jan-04		Feb-04		Feb-04		Mar-04		Mar-04		Apr-04		Apr-04		WMS		NW		CN		Power		TOTAL		PILS		May-04		May-04		May-04		Jun-04		Jun-04		Jul-04		Jul-04		Aug-04		Aug-04		Aug-04		Sep-04		Sep-04		Oct-04		Oct-04		Oct-04		Nov-04		Nov-04		Nov-04		Dec-04		Dec-04		Dec-04		TOTAL		TOTAL																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
2004 Rates				PILS portion				PILS Charge		PILS		PILS		PILS		PILS		PILS		PILS		PILS		1580		1584		1586		1588		May forward		1562		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's		PIL's		RSVA's	

COLLUS Power Corp calcuation of monthly PILS & RSVA variance during 2005

Filename - 1562 Pils Variance 2005 RSVA addr 010106

(April 1/05 New RSVA and NON-RSVA, PILs and HONI LV rate riders)

[illegible]

		Jan-06	Jan-06	Jan-06	Feb-06	Feb-06	Feb-06	Mar-06	Mar-06	Mar-06	Apr-06	Apr-06	Apr-06	May-06	May-06	May-06	Jun-06	Jun-06	Jun-06	Jul-06	Jul-06	Jul-06
		Statistics	Total Gross DSR	Total RSVA + Non	Statistics	Total Gross DSR	Total RSVA + Non	Statistics	Total Gross DSR	Total RSVA + Non	Statistics	Total Gross DSR	Total RSVA + Non	Statistics	Total Gross DSR	Total RSVA + Non	Statistics	Total Gross DSR	Total RSVA + Non	Statistics	Total Gross DSR	Total RSVA + Non
Res	Serv Chg/Cust/Mo	9,950	\$ 75,520.00	\$ -	12,797	\$ 97,130.41	\$ -	13,914	\$ 105,608.04	\$ -	10,654	\$ 80,862.78	\$ -	11,828	\$ 89,777.00	\$ -	13,796	\$ 130,370.58	\$ -	11,060	\$ 104,519.00	\$ -
	Volum kwh	9638492	\$ 161,926.67	\$ 27,045.61	13177801	\$ 221,387.06	\$ 36,976.91	14342196	\$ 240,948.89	\$ 40,244.20	10258678	\$ 172,345.79	\$ 28,785.85	8865391	\$ 148,938.57	\$ 24,876.29	8095924	\$ 150,584.19	\$ 3,238.37	6379034	\$ 118,650.03	\$ 2,551.61
< 50kW	Serv Chg/Cust/Mo	1,334	\$ 17,579.00	\$ -	1,654	\$ 21,800.00	\$ -	1,716	\$ 22,612.06	\$ -	1,420	\$ 18,709.74	\$ -	1,461	\$ 19,256.10	\$ -	1,708	\$ 27,996.55	\$ -	1,484	\$ 24,325.00	\$ -
	Volum kwh	3466266	\$ 30,503.14	\$ 2,249.61	4353138	\$ 38,307.61	\$ 2,825.19	4688547	\$ 41,259.21	\$ 3,042.87	3579024	\$ 31,495.41	\$ 2,322.79	3210112	\$ 28,248.99	\$ 2,083.36	3593921	\$ 40,251.92	\$ 628.94	3305256	\$ 37,018.87	\$ 578.42
> 50kW	Serv Chg/Cust/Mo	112	\$ 4,984.68	\$ -	130	\$ 5,790.68	\$ -	136	\$ 6,068.07	\$ -	114	\$ 5,076.12	\$ -	131	\$ 5,839.62	\$ -	136	\$ 7,343.06	\$ -	111	\$ 5,988.36	\$ -
	Volum kW	17720	\$ 3,896.63	\$ (11,641.44)	18397	\$ 4,045.50	\$ (12,086.20)	21271	\$ 4,677.49	\$ (13,974.32)	18051	\$ 3,969.41	\$ (11,858.89)	18793	\$ 4,132.58	\$ (12,346.36)	20929	\$ 37,406.40	\$ 7,436.07	17959	\$ 32,098.12	\$ 6,380.83
> 50 TOU	Serv Chg/Cust/Mo	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
(1M Cust)	Volum kW	182	\$ 220.95	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	0	\$ -	\$ -
Large User	Serv Chg/Cust/Mo	2	\$ 11,344.84	\$ -	2	\$ 11,344.84	\$ -	2	\$ 11,344.84	\$ -	2	\$ 11,344.84	\$ -	2	\$ 11,344.84	\$ -	2	\$ 13,707.36	\$ -	2	\$ 13,707.36	\$ -
	Volum kW	15914	\$ 16,746.30	\$ (8,322.00)	15724	\$ 16,546.37	\$ (8,222.65)	15791	\$ 16,616.87	\$ (8,257.68)	15853	\$ 16,682.11	\$ (8,290.10)	15867	\$ 16,696.84	\$ (8,297.43)	16328	\$ 33,113.18	\$ (7,156.56)	17107	\$ 34,693.00	\$ (7,498.00)
Unmetered	Serv Chg/Cust/Mo	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
	Volum kW	67738	\$ 867.05	\$ 6.37	72097	\$ 922.84	\$ 6.78	76371	\$ 977.55	\$ 7.18	67591	\$ 865.16	\$ 6.35	71880	\$ 920.06	\$ 6.76	76221	\$ 1,257.65	\$ 30.49	67409	\$ 1,112.25	\$ 26.96
Street Lights	Serv Chg/Cust/Mo	2,784	\$ 1,364.07	\$ -	2,789	\$ 1,366.57	\$ -	2,819	\$ 1,381.08	\$ -	2,819	\$ 1,381.08	\$ -	2,819	\$ 1,381.08	\$ -	2,800	\$ 1,680.00	\$ -	2,791	\$ 1,674.60	\$ -
	Volum kW	452	\$ 1,109.34	\$ 149.97	453	\$ 1,111.80	\$ 150.31	456	\$ 1,119.16	\$ 151.30	456	\$ 1,119.16	\$ 151.30	455	\$ 1,116.71	\$ 150.97	460	\$ 1,040.93	\$ (325.45)	460	\$ 1,040.93	\$ (325.45)
	Total kWh			RSVA + Non			RSVA + Non			RSVA + Non			RSVA + Non			RSVA + Non			RSVA's + Non			RSVA + Non
	BILLED	13,220,945	\$ 326,062.66	9,488.12	17,654,982	\$ 419,753.68	19,650.33	19,163,218	\$ 452,613.26	21,213.54	13,954,661	\$ 343,851.61	11,117.29	12,198,739	\$ 327,652.38	\$ 6,473.59	11,822,225	444,751.81	\$ 3,851.86	9,802,673	\$ 374,827.52	\$ 1,714.38
TR All	Trans Allowan		\$ (14,964.00)			\$ (13,924.00)			\$ (13,994.00)			\$ (13,936.00)			\$ (13,924.00)			\$ (14,419.00)	Pils Portion		\$ (14,835.00)	PILs Portion
(PILs amount per month)	05 & 06 PILs Proxy	13220945	\$ 311,098.66	25,944.81	17654982	\$ 405,829.68	33,390.32	19163218	\$ 438,619.26	36,147.41	13954661	\$ 329,915.61	27,219.55	12198739	\$ 313,728.38	24,351.36	11822225	\$ 430,332.81	30,501.51	9802673	\$ 359,992.52	25,672.25
2005 \$306023 for 5 mos	\$ 306,023	-		PILs Portion	-		Pils Portion	-		Pils Portion	-		Pils Portion	-		Pils Portion	-		Low Voltage	-		Low Voltage
2005 \$373147 for 7 mos	\$373,147																		\$ 31,661.04			\$ 28,418.74
Entry 1	Approved	DR 1562 Def PILs	\$ 25,501.92		\$ 25,501.92			\$ 25,501.92			\$ 25,501.92			\$ 25,501.92			\$ 31,095.58		\$ 31,095.58			
		CR 1563 contra	\$ 25,501.92		\$ 25,501.92			\$ 25,501.92			\$ 25,501.92			\$ 25,501.92			\$ 31,095.58		\$ 31,095.58			

Entry 3a done thru Billing		DR 1563 contra a/c	\$ 25,944.81		\$ 33,390.32		\$ 36,147.41		\$ 27,219.55		\$ 24,351.36		\$ -		\$ -		\$ -				
Entry 3b		CR 1562 Def PILs	\$ 25,944.81		\$ 33,390.32		\$ 36,147.41		\$ 27,219.55		\$ 24,351.36				\$ -		\$ -				
		SC Component	\$ 110,792.59		\$ 137,432.50		\$ 147,014.09		\$ 117,374.56		\$ 127,598.64				\$ 181,097.55		\$ 150,214.32				
		Vol Component	\$ 215,270.07		\$ 282,321.18		\$ 305,599.18		\$ 305,599.18		\$ 226,477.05				\$ 200,053.75		\$ 263,654.27				
			\$ 326,062.66		\$ 419,753.68		\$ 452,613.26		\$ 343,851.61		\$ 327,652.38				\$ 444,751.81		\$ 374,827.52				
		Month End Balance 1562	(442.89)		(7,888.41)		(10,645.50)		(1,717.64)		1,150.56				31,095.58		31,095.58				

Entry 4. Interest Calculation on cumulative monthly balances (Ending balance from Dec. 31/05 carried forward into Jan. 2006 as starting point)								RA RECOVERY Jan-06 Feb-06 Mar-06 Apr-06 New RA and Low Voltage riders for May 1 use June billing data as start of new rates. The results below.									
PILS CALCULATION SUMMARY current month																	
Begin of year a/c balan	101664.89	Cumulative					Accumulated	# 1590	\$ 9,488.12	\$ 19,650.33	\$ 21,213.54	\$ 11,117.29	\$ 6,473.59	\$ 3,851.86	\$ 1,714.38		
Jan (Beg + H37)	(442.89)	101,222.00	7.25%	611.55			Interest Yearly										
Feb. (Prev +J37)	(7,888.41)	93,333.59	7.25%	563.89		2002	\$ 11,623.36										
March	(10,645.50)	82,688.10	7.25%	499.57													
April	(1,717.64)	80,970.46	7.25%	489.20	2005 True Up as	2003	\$ 7,981.00										
May	1,150.56	82,121.02	4.15%	284.00	per SIMPIL's calc.	2004	\$ 8,253.00										
June	-	55,623.02	4.15%	192.36	-26498	2005	\$ 8,112.84										
July	-	55,623.02	4.59%	212.76		2006	3,917.12										
August	-	55,623.02	4.59%	212.76		Total Interest	\$ 39,887.32										
September	-	55,623.02	4.59%	212.76													
October	-	55,623.02	4.59%	212.76													
November	-	55,623.02	4.59%	212.76													
December	-	55,623.02	4.59%	212.76													
Account Balance		55,623.02	*see note														
		Total Carrying Charges			3,917.12												
DR 1562-sub acct PILS Interest Receivable \$ 3,917.12																	
CR 1563-sub acct Interest contra acct \$ 3,917.12																	
Balance in 1562 at De		Plus Int 02-06	\$ 39,887.32														
Balance in 1562	55,623.02		-	95,510.34	(Year end balance in PILs and contra accounts)												

2005 RATES USED FOR 1ST 5 MONTHS OF DATA				
Total	Total	PILS	TOTAL	05 DSR
RSVA's	Non-RSVA		Jan-May 2006	Rates
Jan-May 2006	Jan-May 2006	Jan-May 2006	RSVA's + Non	Jan-May 2006
			\$ -	\$ 7.5900
\$ (0.002211)	\$ 0.005017	\$ 0.001833	\$ 0.002806	\$ 0.0168
			\$ -	\$ 13.1800
\$ (0.002211)	\$ 0.002860	\$ 0.001046	\$ 0.000649	\$ 0.0088
			\$ -	\$ 44.6800
\$ (0.899805)	\$ 0.242839	\$ 0.088778	\$ (0.656966)	\$ 0.2199
			\$ -	\$ 1,974.4600
			\$ -	\$ 1.2140
			\$ -	\$ 5,672.4200
\$ (1.010817)	\$ 0.487881	\$ 0.178361	\$ (0.522936)	\$ 1.0523
			\$ -	
\$ (0.002211)	\$ 0.002305	\$ 0.000843	\$ 0.000094	\$ 0.0128
			\$ -	\$ 0.4900
\$ (0.775959)	\$ 1.107761	\$ 0.404979	\$ 0.331802	\$ 2.4543
\$ (2.693)	\$ 1.849	\$ 0.676	\$ (0.168711)	\$ 7,717.7989

2006 RATES USED FOR LAST 7 MONTHS OF DATA					
LV Adj	RA Rider	PILS	SM Part	TOTAL	06 DSR
June 2006 stats	June 06 stats	June 06 stats	June 06 stats	LV + RA	Rates
		(fixed & var in 06)			(incl SM & RA)
\$ -	\$ -	\$ 0.690000	\$ 0.260000	\$ -	\$ 9.4500
\$ 0.001300	\$ 0.000400	\$ 0.001300	\$ -	\$ 0.001700	\$ 0.0186
\$ -	\$ -	\$ 1.210000	\$ 0.260000	\$ -	\$ 16.3900
\$ 0.001100	\$ 0.000175	\$ 0.000700	\$ -	\$ 0.001275	\$ 0.0112
\$ -	\$ -	\$ 4.040000	\$ 0.260000	\$ -	\$ 53.9700
\$ 0.377700	\$ 0.355300	\$ 0.079400	\$ -	\$ 0.733000	\$ 1.7873
\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ 515.720000	\$ 0.260000	\$ -	\$ 6,853.6800
\$ 0.563100	\$ (0.438300)	\$ 0.143200	\$ -	\$ 0.124800	\$ 2.0280
\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 0.001100	\$ 0.000400	\$ 0.001200	\$ -	\$ 0.001500	\$ 0.0165
\$ -	\$ -	\$ 0.040000	\$ -	\$ -	\$ 0.6000
\$ 0.354500	\$ (0.707500)	\$ 0.196900	\$ -	\$ (0.353000)	\$ 2.2629
\$ 1.2988	\$ (0.789525)	\$ 522.1227	\$ 1.0400	\$ 7,463.8865	\$ 6,940.2145

<<This one is not used in calcs just printout

(PILs calc uses the monthly information in Line s above referring to Account 1562 & 1563)

(above rates are used with consumption data to determine monthly portions)

(above rates are used with consumption data to determine monthly portions) (shown on Page 2 too)