



Oakville Hydro
Electricity Distribution Inc.
P.O. Box 1900
861 Redwood Square
Oakville ON L6J 5E3
Telephone: 905-825-9400
Fax: 905-825-5831
email: hydro@oakvillehydro.com
www.oakvillehydro.com

December 19, 2011

Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: OEB File No. EB-2011-0189
Oakville Hydro Electricity Distribution Inc.
2012 Distribution Rate Adjustment Application**

Please find enclosed, Oakville Hydro Electricity Distribution Inc.'s responses to Vulnerable Energy Consumers Coalition's interrogatories in the above noted proceeding.

Should there be any questions, please do not hesitate to contact me.

Respectfully submitted,

Maryanne Wilson
Manager, Regulatory Affairs
Oakville Hydro Electricity Distribution Inc.
861 Redwood Square
Oakville, ON L6J 5E3
Telephone: (905) 825-4422
Email: mwilson@oakvillehydro.com

IN THE MATTER of the *Ontario Energy Board Act 1998*, Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Oakville Hydro Electricity Distribution Inc. for an Order or Orders approving just and reasonable rates and other service charges for the distribution of electricity, effective on May 1, 2012.

Oakville Hydro Electricity Distribution Inc. (OHEDI)

Responses to Interrogatories

Vulnerable Energy Consumers Coalition (VECC)

EB-2011-0189

Filed: December 19, 2011

Revenue to Cost Ratios

VECC Question # 1

Reference: 2012 IRM Revenue to Cost Ratio Adjustment Workform

- a) Sheet 3 - VECC is able to track the re-based billed customers or connections from the 2011 IRM Revenue to Cost Ratio Adjustment Workform (EB-2010-0104). Please provide the reference to these figures in Oakville's 2010 COS application EB-2009-0271.

RESPONSE:

Please see Oakville Hydro's response Board staff interrogatory number 3 (A).

- b) Sheet 6 – Oakville proposes that the Sentinel Lighting and Street Lighting rate classes be moved to the target level of 70% in 2012 and the adjustment be distributed proportionately between the Residential, GS>50 kW and GS>1000 kW rate classes. Sheet 6 shows a rebalance of the GS 50 to 999 kW rate class instead of the GS< 50 kW. Please discuss.

RESPONSE:

In its 2010 Cost of Service application, EB-2009-0271, Oakville Hydro proposed that the Sentinel Lighting and Street Lighting rate classes be moved to the target level of 70% in 2012 and the adjustment be distributed proportionately between the Residential, GS<50 kW and GS>1000 kW rate classes. Oakville Hydro has corrected Sheet 6 of the 2012 IRM Revenue to Cost Ratio Adjustment Workform and refiled the workform along with its responses to these interrogatories.

Lost Revenue Adjustment Mechanism (LRAM)

VECC Question # 2

Reference: Proposed Revenue and Shared Savings Mechanism Rate Riders, Page 5

Preamble: The evidence indicates that in Oakville Hydro's 2010 Cost of Service Application, Oakville Hydro sought an approval to LRAM from CDM activities that took place in years 2006, 2007 and 2008.

- a) Please confirm that the LRAM amounts Oakville Hydro is seeking to recover in this application are new amounts not included in past LRAM claims.

RESPONSE:

Please see Oakville Hydro's response Board staff interrogatory number 10 (A) & (B).

- b) Please confirm the load forecast underpinning Oakville Hydro's current rates does not include any load reductions due to CDM programs or provide details of CDM impacts.

RESPONSE:

Please see Oakville Hydro's response Board staff interrogatory number 10 (D).

VECC Question # 3

Reference: Proposed Revenue and Shared Savings Mechanism Rate Riders, Page 8 to 12, Table 2 and Table 4.

PREAMBLE:

In its Proposed Revenue and Shared Savings Mechanism Rate Riders, Tables 6 and 7 Oakville Hydro references an Excel spreadsheet – Final OPA CDM Results released January 2011. This spreadsheet was filed with Oakville Hydro's Application, which would have provided the information being requested in a) and b). Oakville Hydro is filing this spreadsheet in addition to the responses below.

- a) Please tabulate by year for each program, at the measure level, the # of units, measure life, unit energy savings, free-ridership rate, annual energy savings and contribution to LRAM. Reconcile to the values in Table 2 and Table 4.

RESPONSE:

The annual OPA program/measure level details (i.e. number of units, measure life, free ridership, annual savings (kWh/a) and annual peak demand savings (kW/a)) may be found in the worksheet tab labeled "Measures – LDC" located in the Final OPA CDM Results released January 2011 and filed with these responses. These details and the data shown in the above-mentioned Table 2 and Table 4 were those provided to Oakville Hydro by the OPA

- b) List and confirm OPA's input assumptions for Every Kilowatt Counts (EKC) 2006 including the measure life, unit kWh savings and free ridership for Compact Fluorescent Lights (CFLs) and Seasonal Light Emitting Diodes (LED). Confirm some of these assumptions were changed in 2007 and again in 2009 and compare the values.

RESPONSE:

Oakville Hydro confirms that claims from the 2006 OPA Every Kilowatt Counts (EKC) program were not included in above-mentioned Proposed Revenue and Shared Savings Mechanism Rate Riders.

Oakville Hydro confirms that the input assumptions for the OPA EKC programs can be found in the worksheet tab labeled "Measures – LDC" located in the Final OPA CDM Results released January 2011 filed with these responses.

- c) Demonstrate that savings for EKC 2006 Mass Market measures 13-15 W Energy Star CFLs have been removed from the LRAM claim in 2010.

RESPONSE:

Oakville Hydro confirms that the savings for the EKC 2006 Mass Market program were not included in the above-mentioned claim and that no adjustments are required.

- d) Adjust the LRAM claim as necessary to reflect the measure lives and unit savings for any/all measures that have expired starting in 2009.

RESPONSE:

Oakville Hydro confirms that the 2009 and 2010 savings included in the above-mentioned claim are those provided to Oakville Hydro by the OPA and that no adjustments are required.