



EB-2011-0172

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Horizon
Utilities Corporation for an order or orders approving or
fixing just and reasonable distribution rates and other
charges, to be effective January 1, 2012.

BEFORE: Karen Taylor
Presiding Member

Paula Conboy
Member

DECISION AND ORDER

Introduction

Horizon Utilities Corporation ("Horizon"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on October 13, 2011 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Horizon charges for electricity distribution, to be effective January 1, 2012.

Horizon is one of 77 electricity distributors in Ontario regulated by the Board. In 2008, the Board announced the establishment of a new multi-year electricity distribution rate-setting plan, the 3rd Generation Incentive Rate Mechanism ("IRM") process, which would be used to adjust electricity distribution rates starting in 2009 for those distributors whose 2008 rates were rebased through a cost of service review. In 2010, the Board announced that it was extending the IRM plan until such time as three Renewed Regulatory Framework initiatives have been substantially completed. As part of the

plan, Horizon is one of the electricity distributors that will have its rates adjusted for 2012 on the basis of the IRM process, which provides for a mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on July 14, 2008, its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on September 17, 2008, and its *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on January 28, 2009 (collectively the "Reports"). Among other things, the Reports contain the relevant guidelines for 2012 rate adjustments for distributors applying for distribution rate adjustments pursuant to the IRM process. On June 22, 2011 the Board issued an update to Chapter 3 of the Board's *Filing Requirements for Transmission and Distribution Applications* (the "Filing Requirements"), which outlines the Filing Requirements for IRM applications based on the policies in the Reports.

Notice of Horizon's rate application was given through newspaper publication in Horizon's service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. No letters of comment were received. The Notice of Application indicated that intervenors would be eligible for cost awards with respect to Horizon's request for lost revenue adjustment mechanism ("LRAM") recoveries and the disposition of Account 1562 (Deferred Payments in Lieu of Taxes). The Vulnerable Energy Consumers Coalition ("VECC") applied for intervenor status in regards to the LRAM and cost eligibility in this proceeding and Horizon did not object. However, on November 8, 2011, the Board informed Horizon that the request to dispose of account 1562 will not be heard as part of the 2012 IRM proceeding and expects Horizon to address the disposition of account 1562 in a stand-alone application to be filed no later than April 1, 2012. The Board proceeded to hear the remainder of the application by way of a written hearing.

Board staff also participated in the proceeding.

While the Board has considered the entire record in this proceeding, it has made reference only to such evidence as is necessary to provide context to its findings. The following issues are addressed in this Decision and Order:

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection;
- Retail Transmission Service Rates;
- Shared Tax Savings;
- Review and Disposition of Group 1 Deferral and Variance Account Balances;
- Review and Disposition of Account 1521: Special Purpose Charge;
- Review and Disposition of Lost Revenue Adjustment Mechanism; and
- Green Energy Plan Funding.

Price Cap Index Adjustment

Horizon's rate application was filed on the basis of the Filing Requirements. In fixing new distribution rates and charges for Horizon, the Board has applied the policies described in the Filing Requirements and the Reports.

As outlined in the Reports, distribution rates under the 3rd Generation IRM are to be adjusted by a price escalator, less a productivity factor (X-factor) of 0.72% and a stretch factor. The Board established Horizon's utility specific stretch factor of 0.4% in its letter to Licensed Electricity Distributors of December 1, 2011. Chapter 3 of the Filing Requirements states that for those distributors whose rate year has been aligned with their fiscal year, the annual percentage change in the GDP-IPI for the period 2010 Q3 to 2011 Q2 to 2009 Q3 to 2010 Q2 will be used in the final rate application model.

On November 10, 2011, the Board announced a price escalator of 1.7% for the 3rd Generation Incentive Regulation mechanisms for adjusting electricity distribution rates effective January 1, 2012. The resulting price cap index adjustment is therefore 0.58 %. The final rate model will be adjusted to reflect this price cap index adjustment. The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes.

The price cap index adjustment will not apply to the following components of delivery rates:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;

- Wholesale Market Service Rate;
- Rural or Remote Rate Protection Charge;
- Standard Supply service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- MicroFIT Service Charges; and
- Retail Service Charges.

Rural or Remote Electricity Rate Protection

On December 21, 2011, the Board issued a Decision with Reasons and Rate Order (EB-2011-0405) establishing the Rural or Remote Electricity Rate Protection (“RRRP”) benefit and charge for 2012. The Board amended the RRRP charge to be collected by the Independent Electricity System Operator from the current \$0.0013 per kWh to \$0.0011 per kWh effective May 1, 2012. The final Tariff of Rates and Charges flowing from this IRM Decision will reflect the new RRRP charge.

Retail Transmission Service Rates

Electricity distributors are charged the Ontario Uniform Transmission Rates (“UTRs”) at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates (“RTSRs”). Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance accounts 1584 and 1586).

On June 22, 2011 the Board issued revision 3.0 of the *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the “RTSR Guideline”). The RTSR Guideline outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2012. The RTSR Guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. The objective of resetting the rates is to minimize the prospective balances in accounts 1584 and 1586. In order to assist electricity distributors in the calculation of the distributors’ specific RTSRs, Board staff provided a filing module.

On December 20, 2011 the Board issued its Rate Order for Hydro One Transmission (EB-2011-0268) which adjusted the UTRs effective January 1, 2012, as shown in the following table.

Uniform Transmission Rates	Jan 1, 2011
Network Service Rate	\$3.57
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.80
Transformation Connection Service Rate	\$1.86

These 2012 UTRs are incorporated into the filing module accompanying Horizon's application.

Based on the filing module provided by Board staff and the UTRs effective January 1, 2012 noted in the table above, the Board approves the changes to the RTSRs calculated in Horizon's final revised filing module.

Shared Tax Savings

In its September 17, 2008 *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* ("Supplemental Report"), the Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate.

Horizon's application identified a total tax impact from legislated changes resulting in a credit of \$636,401. In response to interrogatories, Horizon corrected the 2011 tax rate used to calculate the savings, and updated this balance to a credit of \$685,420. The resulting amount applicable to Horizon's rates is \$342,710, based on the 50/50 sharing mechanism specified in the Supplemental Report. Board staff supported the revised calculation.

The Board approves the corrected shared tax savings credit balance of \$342,710, to be refunded to customers over a one year period.

Review and Disposition of Group 1 Deferral and Variance Accounts

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

Horizon's Group 1 balances as at December 31, 2010, with carrying charges projected to December 31, 2011 total to a credit of \$9,308,735 to be refunded to customers. Horizon proposed to dispose of the balances over a one-year period. In its submission, Board staff stated that Horizon had provided the necessary continuity tables and reconciliations to support its claim and that it had no concerns with the balances proposed for disposition or with the carrying charges applied.

The Board approves Horizon's request to dispose of its Group 1 Deferral and Variance Account Balances over a one year period as proposed.

Review and Disposition of Account 1521: Special Purpose Charge

The Board authorized Account 1521, Special Purpose Charge Assessment ("SPC") Variance Account in accordance with Section 8 of *Ontario Regulation 66/10 (Assessments for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs)* (the "SPC Regulation"). Accordingly, any difference between (a) the amount remitted to the Minister of Finance for the distributor's SPC assessment; and (b) the amounts recovered from customers on account of the assessment were to be recorded in "Sub-account 2010 SPC Assessment Variance" of Account 1521.

In accordance with Section 8 of the SPC Regulation, distributors were required to apply no later than April 15, 2012 for an order authorizing the disposition of any residual balance in sub-account 2010 SPC Assessment Variance. Chapter 3 of the Filing Requirements states the Board's expectation that requests for disposition of this account balance would be heard as part of the proceedings to set rates for the 2012 year.

Horizon collected its SPC rate rider from May 1, 2010 to April 30, 2011. Horizon's submission included a request for disposition of its SPC Assessment Variance of a debit of \$458,491 including principal and carrying charges as at December 31, 2011. In response to interrogatories, Horizon provided a detailed reconciliation of the balance in Account 1521. Board staff's submission supported Horizon's proposal for recovery.

The Board approves, on a final basis, Horizon's request for disposition of the principal and interest balances in Account 1521 totaling \$458,491 as at December 31, 2011 and requires that Horizon close this account as of January 1, 2012.

Review and Disposition of Lost Revenue Adjustment Mechanism

The Board's *Guidelines for Electricity Distributor Conservation and Demand Management* (the "CDM Guidelines") issued on March 28, 2008 outline the information that is required when filing an application for LRAM or SSM.

The Board's Decision on LRAM in a previous Horizon application (EB-2009-0192) stated that distributors are to use the most current input assumptions which have been adopted by the Board when preparing their LRAM applications as these assumptions represent the best estimate of the impacts of the programs.

Horizon's current IRM application contained a request for revenues lost in 2008, 2009 and 2010 for CDM savings from third tranche programs implemented between 2005 and 2007, as well as OPA programs implemented from 2007 to 2010. Horizon's LRAM claim totalled \$1,608,274. Horizon's application was supported by an independent third party review of its third tranche savings, as well as the OPA 2010 Final CDM Program Results Report, issued September 14, 2011. In its responses to interrogatories, Horizon updated this amount to incorporate the OPA Final 2010 CDM Summary Results Report, received November 14, 2011. Horizon's updated LRAM claim, including carrying charges, is \$1,609,182.

Board staff and VECC submitted that Horizon's updated LRAM claim was consistent with the Board's Guidelines and the previous Horizon Decision, and supported the LRAM claim as updated.

LRAM Variance Account

In its application, Horizon proposed to record the approved amount of the LRAM claim in the existing regulatory asset account 1508, reducing this amount over the recovery period by the LRAM rate rider revenue received. Horizon stated that collection of any LRAM rate rider will occur on a volumetric basis, thus it cannot be predicted with certainty, and submitted that tracking the difference will ensure equitable collection. Horizon proposed to dispose of any resulting variance in a future proceeding.

VECC submitted that the Board did not approve Horizon's request for such a variance account in its previous LRAM application (EB-2009-0192). VECC submitted that this approach has not been used in other LRAM and SSM recovery applications and that no reason or evidence had been presented in this case as to why Horizon should be treated differently. .

The Board approves on a final basis, Horizon's updated LRAM request of \$1,609,182, consisting of revenues lost to December 31, 2010 and applicable carrying charges to December 31, 2011, to be recovered over a one year period.

The Board does not approve Horizon's request for a variance account to track the difference between the amount of the approved LRAM claim and the amount recovered through a rate rider. This matter has been previously adjudicated by the Board in EB-2009-0192 and there has been no material change in circumstances since the Board's last findings, nor is an IRM application the appropriate venue to re-open this matter.

Green Energy Plan Funding

Under section 79.1 of the *Ontario Energy Board Act, 1998*, the Board, in approving just and reasonable rates for a distributor that incurs costs to make an eligible investment for the purpose of connecting or enabling the connection of a qualifying generation facility to its distribution system, shall provide rate protection for prescribed consumers or classes of consumers in the distributor's service area by reducing the rates that would otherwise apply in accordance with the prescribed rules.

In its EB-2010-0131 Decision on Horizon's 2011 cost of service application, the Board approved Horizon's Green Energy Plan (GEP), finding that Horizon's 2011-2014 Green Energy Act related expenditures were prudent, and approved the inclusion of 2011

OM&A expense related to the plan for recovery in 2011.

For 2012 to 2014 costs, Horizon was directed to propose rate riders for each year that would recover the incremental revenue requirement associated with capital expenditures in service and incremental operating expenses in that year. In its draft Rate Order, Horizon documented the derivation of the incremental revenue requirement and associated rate riders, including the application of the direct benefit percentages established by the Board for Hydro One Networks Inc. in EB-2009-0096.

Horizon's 2012 application included a rate rider for Green Energy Act related costs of \$0.04 per month for all classes except Standby and MicroFIT. In its response to interrogatories, Horizon confirmed that it is requesting the Board to include a Provincial Rate Protection amount of \$8,480 in the 2012 Renewable Generation Connection Rate Protection compensation from the IESO.

Board staff's submission confirmed that both the rate rider and the Provincial Rate Protection amount were as calculated in EB-2010-0131.

The Board approves Horizon's proposed Green Energy Act related costs rate rider and its request to recover Green Energy Plan Funding of \$8,480 from provincial ratepayers as calculated in Horizon's 2011 cost of service proceeding. The Board will establish a separate payment process for the provincial portion after rendering this Decision.

Rate Model

With this Decision, the Board is providing Horizon with a rate model (spreadsheet) and applicable supporting models and a draft Tariff of Rates and Charges (Appendix A) that reflects the elements of this Decision. The Board also reviewed the entries in the rate model to ensure that they were in accordance with the 2011 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

THE BOARD ORDERS THAT:

1. Horizon's new distribution rates shall be effective January 1, 2012.
2. Horizon shall review the draft Tariff of Rates and Charges set out in Appendix A.

Horizon shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information, by December 30, 2011.

3. If the Board does not receive a submission from Horizon to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the draft Tariff of Rates and Charges set out in Appendix A of this order will become final effective January 1, 2012, and will apply to electricity consumed or estimated to have been consumed on and after January 1, 2012. Horizon shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
4. If the Board receives a submission from Horizon to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the Board will consider the submission of Horizon and will issue a final Tariff of Rates and Charges.
5. Horizon shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

Cost Awards

The Board will issue a separate decision on cost awards once the following steps are completed:

1. Intervenors eligible for cost awards shall submit their cost claims no later than 14 days from the date of this Decision and Order.
2. Horizon shall file its response, if any, no later than 28 days from the date of this Decision and Order.
3. Intervenors shall file their reply to Horizon's response no later than 35 days from the date of this Decision and Order.

All filings to the Board must quote file number **EB-2011-0172**, be made through the Board's web portal at, www.errr.ontarioenergyboard.ca and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail

address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their document to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

DATED at Toronto, December 21, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Decision and Order

Draft Tariff of Rates and Charges

Board File No: EB-2011-0172

DATED: December 21, 2012

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.53
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.14
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until July 31, 2012	\$	0.27
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0020)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0015)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2012	\$/kWh	0.0007
Rate Rider for Tax Change – effective until December 31, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	32.35
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.14
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until July 31, 2012	\$	0.63
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0020)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kWh	(0.0004)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0015)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery		
– effective until December 31, 2012	\$/kWh	0.0004
Rate Rider for Tax Change – effective until December 31, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	294.96
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.14
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until July 31, 2012	\$	7.11
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	2.0459
Low Voltage Service Rate	\$/kW	0.02169
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.0767
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.6033
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	(0.3221)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.7500)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	(0.1636)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.5502)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery		
– effective until December 31, 2012	\$/kW	0.0632
Rate Rider for Tax Change – effective until December 31, 2012	\$/kW	(0.0130)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4817
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9492

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	22,773.42
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.14
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until July 31, 2012	\$	414.57
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	1.3436
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.0543
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.3387
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	(0.1891)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.4855)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	(0.0967)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.3230)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery		
– effective until December 31, 2012	\$/kW	0.0075
Rate Rider for Tax Change – effective until December 31, 2012	\$/kW	(0.0092)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8349
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2399

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.16
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until July 31, 2012	\$	0.45
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0025)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0015)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery		
– effective until December 31, 2012	\$/kWh	0.0003
Rate Rider for Tax Change – effective until December 31, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.45
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until July 31, 2012	\$	0.06
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	12.2103
Low Voltage Service Rate	\$/kW	0.01745
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.0724
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.5969
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	(0.3106)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.2647)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	0.0158
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.5306)
Rate Rider for Tax Change – effective until December 31, 2012	\$/kW	(0.1078)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0622
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5685

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.32
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until July 31, 2012	\$	0.03
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	6.1961
Low Voltage Service Rate	\$/kW	0.01702
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.0740
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.5621
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	(0.3157)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.6378)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	(0.1694)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.5394)
Rate Rider for Tax Change – effective until December 31, 2012	\$/kW	(0.0672)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9537
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5293

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously
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EB-2011-0172

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Distribution Volumetric Rate – Approved on an interim basis	\$/kW	2.4952
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2012	\$/kW	(0.0002)

MONTHLY RATES AND CHARGES –Regulatory Component

Wholesale Market Service Charge	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

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EB-2011-0172

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

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EB-2011-0172

ALLOWANCES

Transformer Allowance for Ownership - General Service 50 to 4,999 kW customers - per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2011-0172

Install / remove load control device – during regular hours	\$	65.00
Install / remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

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EB-2011-0172

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0407
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0179
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0303
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2011-0172

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0407
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0179
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0303
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078