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December 22, 2011

RESS and Overnight Courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P. O. Box 2319,
2300 Yonge Street
Suite 2700
Toronto, Ontario M4P 1E4

Dear Ms. Walli:

**Re: Enersource Hydro Mississauga Inc.
2011 Application for Disposition of Deferral and Variance Accounts
Board File No. EB-2011-0266**

Enclosed is the draft Rate Order by Enersource Hydro Mississauga Inc. as required by the Board's Decision and Order dated December 9, 2011.

The draft Rate Order includes the proposed Tariff of Rates and Charges and other filings reflecting the Board's findings in the Decision, including customer bill impacts and details supporting the information and the calculation of the final rates.

Thus, included with this letter are the following:

- Attachment 1 – Proposed Tariff of Rates and Charges
- Attachment 2 – Final Balances of the deferral accounts, including interest to January 31, 2012
- Attachment 3 – Bill Impacts, reflecting all impacts of the December 9 Decision
- Attachment 4 – Details on Bill Impacts
- Attachment 5 - Deferral Variance Account Work Form (also in electronic form)

This is being filed via the Board's RESS and two hard copies of the draft Rate Order will be delivered via courier to the Board.

If you have any questions or concerns, please do not hesitate to contact me at (905) 283-4098.

Sincerely,

(Original signed by)

Gia M. DeJulio
Director, Regulatory Affairs

GMD/np
Encl.

- c. Dan Pastoric, Executive Vice-President and Chief Operating Officer
Norman Wolff, Executive Vice-President and Chief Financial Officer

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date February 1, 2012
Implementation Date February 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0266

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.77
Smart Meter Funding Adder - effective until April 30, 2012	\$	2.12
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until April 30, 2012	\$	0.19
Distribution Volumetric Rate	\$/kWh	0.0118
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until January 31, 2014	\$/kWh	-0.0011
Rate Rider for Global Adjustment Sub-Account Disposition - effective until January 31, 2014	\$/kWh	-0.0022
Applicable only for Non-RPP Customers		
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until April 30, 2012	\$/kWh	0.0003
Rate Rider for Tax Changes - effective until April 30, 2012	\$/kWh	-0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date February 1, 2012
Implementation Date February 1, 2012

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EB-2011-0266

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.58
Smart Meter Funding Adder - effective until April 30, 2012	\$	2.12
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until April 30, 2012	\$	0.67
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until January 31, 2014	\$/kWh	-0.0011
Rate Rider for Global Adjustment Sub-Account Disposition - effective until January 31, 2014	\$/kWh	-0.0022
Applicable only for Non-RPP Customers		
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until April 30, 2012	\$/kWh	0.0002
Rate Rider for Tax Changes - effective until April 30, 2012	\$/kWh	-0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date February 1, 2012
Implementation Date February 1, 2012

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EB-2011-0266

SMALL COMMERCIAL AND USL - PER CONNECTION SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is either metered or unmetered. While this customer class includes existing metered customers, metered customers are no longer added to this customer class. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge for metered account	\$	10.60
Smart Meter Funding Adder for metered account - effective until April 30, 2012	\$	2.12
Service Charge for Unmetered Scattered Load account (per connection)	\$	10.60
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until April 30, 2012	\$	0.13
Distribution Volumetric Rate	\$/kWh	0.0193
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until January 31, 2014	\$/kWh	-0.0012
Rate Rider for Global Adjustment Sub-Account Disposition - effective until January 31, 2014	\$/kWh	-0.0022
Applicable only for Non-RPP Customers		
Rate Rider for Tax Changes - effective until April 30, 2012	\$/kWh	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

EnerSource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date February 1, 2012
Implementation Date February 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0266

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	69.25
Smart Meter Funding Adder - effective until April 30, 2012	\$	2.12
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until April 30, 2012	\$	5.28
Distribution Volumetric Rate	\$/kW	4.1677
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until January 31, 2014	\$/kW	-0.3693
Rate Rider for Global Adjustment Sub-Account Disposition - effective until January 31, 2014	\$/kW	-0.7339
Applicable only for Non-RPP Customers		
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until April 30, 2012	\$/kW	0.0081
Rate Rider for Tax Changes - effective until April 30, 2012	\$/kW	-0.0516
Retail Transmission Rate – Network Service Rate	\$/kW	2.3607
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.3607
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9372
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9372

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date February 1, 2012
Implementation Date February 1, 2012

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EB-2011-0266

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,524.85
Smart Meter Funding Adder - effective until April 30, 2012	\$	2.12
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until April 30, 2012	\$	26.79
Distribution Volumetric Rate	\$/kW	2.0798
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until January 31, 2014	\$/kW	-0.4696
Rate Rider for Global Adjustment Sub-Account Disposition - effective until January 31, 2014	\$/kW	-0.9425
Applicable only for Non-RPP Customers		
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until April 30, 2012	\$/kW	0.0085
Rate Rider for Tax Changes - effective until April 30, 2012	\$/kW	-0.0408
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.2839
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8956

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date February 1, 2012
Implementation Date February 1, 2012

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EB-2011-0266

LARGE USE > 5000 KW SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13,736.02
Smart Meter Funding Adder - effective until April 30, 2012	\$	2.12
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until April 30, 2012	\$	434.49
Distribution Volumetric Rate	\$/kW	2.897
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until January 31, 2014	\$/kW	-0.6324
Rate Rider for Global Adjustment Sub-Account Disposition - effective until January 31, 2014	\$/kW	
Applicable only for Non-RPP Customers	\$/kW	-1.2714
Rate Rider for Tax Changes - effective until April 30, 2012	\$/kW	-0.0414
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.4371
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.0245

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

EnerSource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date February 1, 2012
Implementation Date February 1, 2012

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EB-2011-0266

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.33
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until April 30, 2012	\$	0.03
Distribution Volumetric Rate	\$/kW	10.1692
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until January 31, 2014	\$/kW	-0.3874
Rate Rider for Global Adjustment Sub-Account Disposition - effective until January 31, 2014	\$/kW	-0.7714
Applicable only for Non-RPP Customers		
Rate Rider for Tax Changes - effective until April 30, 2012	\$/kW	-0.1860
Retail Transmission Rate – Network Service Rate	\$/kW	1.6348
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4007

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date February 1, 2012
Implementation Date February 1, 2012

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EB-2011-0266

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 5.25
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Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date February 1, 2012
Implementation Date February 1, 2012

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EB-2011-0266

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs - Residential)	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Income tax letter	\$	15.00
Returned cheque charge (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Temporary service install & remove - overhead - no transformer	\$	400.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

SUMMARY OF FINAL DEFERRAL ACCOUNT BALANCES

Account	Description	Balance at Dec-31-10	Interest to Jan-31-2012	Total
1550	Low Voltage	2,000,049	43,517	2,043,566
1580	RSVA Wholesale Market Service Charge	(10,401,473)	(231,638)	(10,633,111)
1584	RSVA Retail Transmission Network Charges	(6,212,255)	(140,595)	(6,352,850)
1586	RSVA Retail Transmission Connection Charges	(5,293,496)	(120,802)	(5,414,298)
1588	RSVA Power (Excluding Global Adjustment)	3,755,373	77,088	3,832,461
1588	RSVA Power (Global Adjustment Sub-account)	(22,821,333)	(477,146)	(23,298,479)
1595	Recovery of Regulatory Asset Balances	(203,108)	(80,574)	(283,682)
	Total Net Refund	(39,176,243)	(930,150)	(40,106,393)

SUMMARY OF BILL IMPACTS

Rate Class	Customer Type	Monthly Consumption / Demand	Change (\$)	Change (%)
Residential	RPP	800 kWh	\$ 0.57	0.54%
General Service < 50 kW	RPP	2,000 kWh	\$ 1.42	0.51%
Small Commercial	RPP	2,000 kWh	\$ 1.22	0.46%
Residential	Non-RPP	800 kWh	\$ (4.51)	-4.11%
General Service < 50 kW	Non-RPP	2,000 kWh	\$ (11.27)	-3.92%
Small Commercial	Non-RPP	2,000 kWh	\$ (11.47)	-4.22%
General Service 50 kW - 499 kW	Non-RPP	230 kW	\$ (574.88)	-4.16%
General Service 500 kW - 4,999 kW	Non-RPP	2,250 kW	\$ (3,358.88)	-5.38%
Large Use (> 5,000 kW)	Non-RPP	50,000 kW	\$ (22,290.55)	-5.57%

Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2011-0266
Effective Date: February 1, 2012

2 Year Disposition Period				
Proposed Total Monthly Bill Impact RPP				
Customer Type	Monthly Consumption	Distribution Volumetric Deferral and Variance Disposition Rate Rider	Change (\$)	Change (%)
Residential	800 kWh	-0.0011 kWh	\$ 0.57	0.54%
General Service < 50 kW	2,000 kWh	-0.0011 kWh	\$ 1.42	0.51%
Small Commercial	2,000 kWh	-0.0012 kWh	\$ 1.22	0.46%

2 Year Disposition Period				
Proposed Total Monthly Bill Impact Non-RPP				
Customer Type	Monthly Consumption	Distribution Volumetric Deferral and Variance Disposition Rate Rider	Change (\$)	Change (%)
Residential	800 kWh	-0.0033 kWh	\$ (4.51)	-4.11%
General Service < 50 kW	2,000 kWh	-0.0033 kWh	\$ (11.27)	-3.92%
Small Commercial	2,000 kWh	-0.0034 kWh	\$ (11.47)	-4.22%
General Service 50 kW - 499 kW	230 kW	-1.1032 kW	\$ (574.88)	-4.16%
General Service 500 kW - 4999 kW	2,250 kW	-1.4121 kW	\$ (3,358.88)	-5.38%
Large Use (> 5000 kW)	5,000 kW	-1.9038 kW	\$ (22,290.55)	-5.57%

Name of LDC: Enersource Hydro Mississauga Inc.
 File Number: EB-2011-0266
 Effective Date: February 1, 2012

2011 TOTAL BILL IMPACTS (RPP CUSTOMERS)
Enersource Hydro Mississauga Inc.
Bill Impact - Current vs. February 1, 2012

Residential

<i>Consumption</i>	800 kWh 0 kW	<i>Loss Factor 1.036</i>
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	Current Bill			February 1, 2012 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 14.08			\$ 14.08	\$ -	0.00%
Distribution (kWh)	800	\$ 0.0118	\$ 9.44	800	\$ 0.0118	\$ 9.44	\$ -	0.00%
Rate Rider (kWh)	800	\$ (0.0018)	\$ (1.44)	800	\$ (0.0011)	\$ (0.88)	\$ 0.56	-38.89%
Total Distribution			\$ 22.08			\$ 22.64	\$ 0.56	2.54%
RTSR (kWh)	800	\$ 0.0120	\$ 9.60	800	\$ 0.0120	\$ 9.60	\$ -	0.00%
Special Purpose Charge	829	\$ -	\$ -	829	\$ -	\$ -	\$ -	0.00%
Wholesale / RR (kWh)	829	\$ 0.0065	\$ 5.64	829	\$ 0.0065	\$ 5.64	\$ -	0.00%
Debt Retirement (kWh)	800	\$ 0.0070	\$ 5.60	800	\$ 0.0070	\$ 5.60	\$ -	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0710	\$ 42.60	600	\$ 0.0710	\$ 42.60	\$ -	0.00%
Cost of Power Commodity (kWh)	229	\$ 0.0830	\$ 19.01	229	\$ 0.0830	\$ 19.01	\$ -	
Total Bill before Taxes			\$ 104.52			\$ 105.08	\$ 0.56	0.54%
HST (13%)			\$ 13.59			\$ 13.66	\$ 0.07	0.54%
Total Bill after Taxes			\$ 118.11			\$ 118.75	\$ 0.63	0.54%
Ontario Clean Energy Benefit			\$ (11.81)			\$ (11.87)	\$ 0.06	0.54%
Total Bill			\$ 106.30			\$ 106.87	\$ 0.57	0.54%

* Assumes RPP remains constant

Small Commercial

<i>Consumption</i>	2,000 kWh 0 kW	<i>Loss Factor 1.036</i>
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	Current Bill			February 1, 2012 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 12.85			\$ 12.85	\$ -	0.00%
Distribution (kWh)	2,000	\$ 0.0193	\$ 38.60	2,000	\$ 0.0193	\$ 38.60	\$ -	0.00%
Rate Rider (kWh)	2,000	\$ (0.0024)	\$ (4.80)	2,000	\$ (0.0018)	\$ (3.60)	\$ 1.20	-25.00%
Total Distribution			\$ 46.65			\$ 47.85	\$ 1.20	2.57%
RTSR (kWh)	2000	\$ 0.0111	\$ 22.20	2000	\$ 0.0111	\$ 22.20	\$ -	0.00%
Special Purpose Charge	2072	\$ -	\$ -	2072	\$ -	\$ -	\$ -	0.00%
Wholesale / RR (kWh)	2072	\$ 0.0065	\$ 13.72	2072	\$ 0.0065	\$ 13.72	\$ -	0.00%
Debt Retirement (kWh)	2000	\$ 0.0070	\$ 14.00	2000	\$ 0.0070	\$ 14.00	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0710	\$ 53.25	750	\$ 0.0710	\$ 53.25	\$ -	0.00%
Cost of Power Commodity (kWh)	1,322	\$ 0.0830	\$ 109.73	1,322	\$ 0.0830	\$ 109.73	\$ -	
Total Bill before Taxes			\$ 259.54			\$ 260.74	\$ 1.20	0.46%
HST (13%)			\$ 33.74			\$ 33.90	\$ 0.16	0.46%
Total Bill after Taxes			\$ 293.28			\$ 294.64	\$ 1.36	0.46%
Ontario Clean Energy Benefit			\$ (29.33)			\$ (29.46)	\$ 0.14	0.46%
Total Bill			\$ 263.96			\$ 265.18	\$ 1.22	0.46%

* Assumes RPP remains constant

GS < 50

<i>Consumption</i>	2,000 kWh 0 kW	<i>Loss Factor 1.036</i>
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	Current Bill			February 1, 2012 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 42.37			\$ 42.37	\$ -	0.00%
Distribution (kWh)	2,000	\$ 0.0115	\$ 23.00	2,000	\$ 0.0115	\$ 23.00	\$ -	0.00%
Rate Rider (kWh)	2,000	\$ (0.0019)	\$ (3.80)	2,000	\$ (0.0012)	\$ (2.40)	\$ 1.40	-36.84%
Total Distribution			\$ 61.57			\$ 62.97	\$ 1.40	2.27%
RTSR (kWh)	2000	\$ 0.0111	\$ 22.20	2000	\$ 0.0111	\$ 22.20	\$ -	0.00%
Special Purpose Charge	2072	\$ -	\$ -	2072	\$ -	\$ -	\$ -	0.00%
Wholesale / RR (kWh)	2072	\$ 0.0065	\$ 13.72	2072	\$ 0.0065	\$ 13.72	\$ -	0.00%
Debt Retirement (kWh)	2000	\$ 0.0070	\$ 14.00	2000	\$ 0.0070	\$ 14.00	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0710	\$ 53.25	750	\$ 0.0710	\$ 53.25	\$ -	0.00%
Cost of Power Commodity (kWh)	1,322	\$ 0.0830	\$ 109.73	1,322	\$ 0.0830	\$ 109.73	\$ -	
Total Bill before Taxes			\$ 274.46			\$ 275.86	\$ 1.40	0.51%
HST (13%)			\$ 35.68			\$ 35.86	\$ 0.18	0.51%
Total Bill after Taxes			\$ 310.14			\$ 311.73	\$ 1.58	0.51%
Ontario Clean Energy Benefit			\$ (31.01)			\$ (31.17)	\$ 0.16	0.51%
Total Bill			\$ 279.13			\$ 280.55	\$ 1.42	0.51%

* Assumes RPP remains constant

Name of LDC: Enersource Hydro Mississauga Inc.
 File Number: EB-2011-0266
 Effective Date: February 1, 2012

2011 BILL IMPACTS (NON-RPP CUSTOMERS)
Enersource Hydro Mississauga Inc.
Bill Impact - Current vs. February 1, 2012

Residential

<i>Consumption</i>	800 kWh 0 kW	<i>Loss Factor 1.036</i>
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	Current Bill			February 1, 2012 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 14.08			\$ 14.08	\$ -	0.00%
Distribution (kWh)	800	\$ 0.0118	\$ 9.44	800	\$ 0.0118	\$ 9.44	\$ -	0.00%
Rate Rider (kWh)	800	\$ (0.0018)	\$ (1.44)	800	\$ (0.0033)	\$ (2.64)	\$ (1.20)	83.33%
Total Distribution			\$ 22.08			\$ 20.88	\$ (1.20)	-5.43%
RTSR (kWh)	800	\$ 0.0120	\$ 9.60	800	\$ 0.0120	\$ 9.60	\$ -	0.00%
Sperical Purpose Charge	829	\$ -	\$ -	829	\$ -	\$ -	\$ -	0.00%
Wholesale / RR (kWh)	829	\$ 0.0065	\$ 5.64	829	\$ 0.0065	\$ 5.64	\$ -	0.00%
Debt Retirement (kWh)	800	\$ 0.0070	\$ 5.60	800	\$ 0.0070	\$ 5.60	\$ -	0.00%
Global Adjustment Rate Adder (kWh)	829	\$ 0.0039	\$ 3.23	829	\$ -	\$ -	\$ (3.23)	-100.00%
Cost of Power Commodity (kWh)	600	\$ 0.0710	\$ 42.60	600	\$ 0.0710	\$ 42.60	\$ -	0.00%
Cost of Power Commodity (kWh)	229	\$ 0.0830	\$ 19.01	229	\$ 0.0830	\$ 19.01	\$ -	0.00%
Total Bill before Taxes			\$ 107.76			\$ 103.32	\$ (4.43)	-4.11%
HST (13%)			\$ 14.01			\$ 13.43	\$ (0.58)	-4.11%
Total Bill after Taxes			\$ 121.76			\$ 116.76	\$ (5.01)	-4.11%
Ontario Clean Energy Benefit			\$ (12.18)			\$ (11.68)	\$ 0.50	-4.11%
Total Bill			\$ 109.59			\$ 105.08	\$ (4.51)	-4.11%

* Assumes RPP remains constant

Small Commercial

<i>Consumption</i>	2,000 kWh 0 kW	<i>Loss Factor 1.036</i>
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	Current Bill			February 1, 2012 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 12.85			\$ 12.85	\$ -	0.00%
Distribution (kWh)	2,000	\$ 0.0193	\$ 38.60	2,000	\$ 0.0193	\$ 38.60	\$ -	0.00%
Rate Rider (kWh)	2,000	\$ (0.0024)	\$ (4.80)	2,000	\$ (0.0040)	\$ (8.00)	\$ (3.20)	66.67%
Total Distribution			\$ 46.65			\$ 43.45	\$ (3.20)	-6.86%
RTSR (kWh)	2000	\$ 0.0111	\$ 22.20	2000	\$ 0.0111	\$ 22.20	\$ -	0.00%
Sperical Purpose Charge	2072	\$ -	\$ -	2072	\$ -	\$ -	\$ -	0.00%
Wholesale / RR (kWh)	2072	\$ 0.0065	\$ 13.72	2072	\$ 0.0065	\$ 13.72	\$ -	0.00%
Debt Retirement (kWh)	2000	\$ 0.0070	\$ 14.00	2000	\$ 0.0070	\$ 14.00	\$ -	0.00%
Global Adjustment Rate Adder (kWh)	2,072	\$ 0.0039	\$ 8.08	2,072	\$ -	\$ -	\$ (8.08)	-100.00%
Cost of Power Commodity (kWh)	750	\$ 0.0710	\$ 53.25	750	\$ 0.0710	\$ 53.25	\$ -	0.00%
Cost of Power Commodity (kWh)	1,322	\$ 0.0830	\$ 109.73	1,322	\$ 0.0830	\$ 109.73	\$ -	0.00%
Total Bill before Taxes			\$ 267.62			\$ 256.34	\$ (11.28)	-4.22%
HST (13%)			\$ 34.79			\$ 33.32	\$ (1.47)	-4.22%
Total Bill after Taxes			\$ 302.42			\$ 289.67	\$ (12.75)	-4.22%
Ontario Clean Energy Benefit			\$ (30.24)			\$ (28.97)	\$ 1.27	-4.22%
Total Bill			\$ 272.17			\$ 260.70	\$ (11.47)	-4.22%

* Assumes RPP remains constant

Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2011-0266
Effective Date: February 1, 2012

2011 BILL IMPACTS (NON-RPP CUSTOMERS)
Enersource Hydro Mississauga Inc.
Bill Impact - Current vs. February 1, 2012

GS < 50

<i>Consumption</i>	2,000 kWh 0 kW	<i>Loss Factor 1.036</i>
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	Current Bill			February 1, 2012 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 42.37			\$ 42.37	\$ -	0.00%
Distribution (kWh)	2,000	\$ 0.0115	\$ 23.00	2,000	\$ 0.0115	\$ 23.00	\$ -	0.00%
Rate Rider (kWh)	2,000	\$ (0.0019)	\$ (3.80)	2,000	\$ (0.0034)	\$ (6.80)	\$ (3.00)	78.95%
Total Distribution			\$ 61.57			\$ 58.57	\$ (3.00)	-4.87%
RTSR (kWh)	2000	\$ 0.0111	\$ 22.20	2000	\$ 0.0111	\$ 22.20	\$ -	0.00%
Sperical Purpose Charge	2072	\$ -	\$ -	2072	\$ -	\$ -	\$ -	0.00%
Wholesale / RR (kWh)	2072	\$ 0.0065	\$ 13.72	2072	\$ 0.0065	\$ 13.72	\$ -	0.00%
Debt Retirement (kWh)	2000	\$ 0.0070	\$ 14.00	2000	\$ 0.0070	\$ 14.00	\$ -	0.00%
Global Adjustment Rate Adder (kWh)	2,072	\$ 0.0039	\$ 8.08	2,072	\$ -	\$ -	\$ (8.08)	-100.00%
Cost of Power Commodity (kWh)	750	\$ 0.0710	\$ 53.25	750	\$ 0.0710	\$ 53.25	\$ -	0.00%
Cost of Power Commodity (kWh)	1,322	\$ 0.0830	\$ 109.73	1,322	\$ 0.0830	\$ 109.73	\$ -	
Total Bill before Taxes			\$ 282.54			\$ 271.46	\$ (11.08)	-3.92%
HST (13%)			\$ 36.73			\$ 35.29	\$ (1.44)	-3.92%
Total Bill after Taxes			\$ 319.28			\$ 306.75	\$ (12.52)	-3.92%
Ontario Clean Energy Benefit			\$ (31.93)			\$ (30.68)	\$ 1.25	-3.92%
Total Bill			\$ 287.35			\$ 276.08	\$ (11.27)	-3.92%

* Assumes RPP remains constant

GS 50 - 499

<i>Consumption</i>	100,000 kWh 230 kW	<i>Loss Factor 1.036</i>
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	Current Bill			February 1, 2012 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 76.65			\$ 76.65	\$ -	0.00%
Distribution (kW)	230	\$ 4.1677	\$ 958.57	230	\$ 4.1677	\$ 958.57	\$ -	0.00%
Rate Rider (kW)	230	\$ (0.6915)	\$ (159.05)	230	\$ (1.1467)	\$ (263.74)	\$ (104.70)	65.83%
Total Distribution			\$ 876.18			\$ 771.48	\$ (104.70)	-11.95%
RTSR (kW)	230	\$ 4.2979	\$ 988.52	230	\$ 4.2979	\$ 988.52	\$ -	0.00%
Sperical Purpose Charge	103601	\$ -	\$ -	103601	\$ -	\$ -	\$ -	0.00%
Wholesale / RR (kWh)	103601	\$ 0.0065	\$ 673.66	103601	\$ 0.0065	\$ 673.66	\$ -	0.00%
Debt Retirement (kWh)	100000	\$ 0.0070	\$ 700.00	100000	\$ 0.0070	\$ 700.00	\$ -	0.00%
Global Adjustment Rate Adder (kWh)	103,601	\$ 0.0039	\$ 404.04	103,601	\$ -	\$ -	\$ (404.04)	-100.00%
Cost of Power Commodity (kWh)	750	\$ 0.0710	\$ 53.25	750	\$ 0.0710	\$ 53.25	\$ -	0.00%
Cost of Power Commodity (kWh)	102,851	\$ 0.0830	\$ 8,536.63	102,851	\$ 0.0830	\$ 8,536.63	\$ -	
Total Bill before Taxes			\$ 12,232.28			\$ 11,723.54	\$ (508.74)	-4.16%
HST (13%)			\$ 1,590.20			\$ 1,524.06	\$ (66.14)	-4.16%
Total Bill after Taxes			\$ 13,822.47			\$ 13,247.60	\$ (574.88)	-4.16%

* Assumes RPP remains constant

Name of LDC: Enersource Hydro Mississauga Inc.
File Number: EB-2011-0266
Effective Date: February 1, 2012

2011 BILL IMPACTS (NON-RPP CUSTOMERS)
Enersource Hydro Mississauga Inc.
Bill Impact - Current vs. February 1, 2012

GS 500 - 4999

<i>Consumption</i>	400,000 kWh 2250 kW	<i>Loss Factor 1.036</i>
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	Current Bill			February 1, 2012 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 1,553.76			\$ 1,553.76	\$ -	0.00%
Distribution (kW)	2,250	\$ 2.0798	\$ 4,679.55	2,250	\$ 2.0798	\$ 4,679.55	\$ -	0.00%
Rate Rider (kW)	2,250	\$ (0.8416)	\$ (1,893.60)	2,250	\$ (1.4444)	\$ (3,249.90)	\$ (1,356.30)	71.63%
Total Distribution			\$ 4,339.71			\$ 2,983.41	\$ (1,356.30)	-31.25%
RTSR (kW)	2250	\$ 4.1795	\$ 9,403.88	2250	\$ 4.1795	\$ 9,403.88	\$ -	0.00%
Spherical Purpose Charge	414,401	\$ -	\$ -	414,401	\$ -	\$ -	\$ -	0.00%
Wholesale / RR (kWh)	414,401	\$ 0.0065	\$ 2,693.86	414,401	\$ 0.0065	\$ 2,693.86	\$ -	0.00%
Debt Retirement (kWh)	400,000	\$ 0.0070	\$ 2,800.00	400,000	\$ 0.0070	\$ 2,800.00	\$ -	0.00%
Global Adjustment Rate Adder (kWh)	414,401	\$ 0.0039	\$ 1,616.16	414,401	\$ -	\$ -	\$ (1,616.16)	-100.00%
Cost of Power Commodity (kWh)	750	\$ 0.0710	\$ 53.25	750	\$ 0.0710	\$ 53.25	\$ -	0.00%
Cost of Power Commodity (kWh)	413,651	\$ 0.0830	\$ 34,333.03	413,651	\$ 0.0830	\$ 34,333.03	\$ -	
Total Bill before Taxes			\$ 55,239.89			\$ 52,267.42	\$ (2,972.46)	-5.38%
HST (13%)			\$ 7,181.19			\$ 6,794.77	\$ (386.42)	-5.38%
Total Bill after Taxes			\$ 62,421.07			\$ 59,062.19	\$ (3,358.88)	-5.38%

* Assumes RPP remains constant

Large User

<i>Consumption</i>	3,000,000 kWh 5000 kW	<i>Loss Factor 1.0145</i>
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	Current Bill			February 1, 2012 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 14,172.63			\$ 14,172.63	\$ -	0.00%
Distribution (kW)	5,000	\$ 2.8970	\$ 14,485.00	5,000	\$ 2.8970	\$ 14,485.00	\$ -	0.00%
Rate Rider (kW)	5,000	\$ (0.3739)	\$ (1,869.50)	5,000	\$ (1.9452)	\$ (9,726.00)	\$ (7,856.50)	420.25%
Total Distribution			\$ 26,788.13			\$ 18,931.63	\$ (7,856.50)	-29.33%
RTSR (kW)	5000	\$ 4.4616	\$ 22,308.00	5000	\$ 4.4616	\$ 22,308.00	\$ -	0.00%
Spherical Purpose Charge	3,043,500	\$ -	\$ -	3,043,500	\$ -	\$ -	\$ -	0.00%
Wholesale / RR (kWh)	3,043,500	\$ 0.0065	\$ 19,783.00	3,043,500	\$ 0.0065	\$ 19,783.00	\$ -	0.00%
Debt Retirement (kWh)	3,000,000	\$ 0.0070	\$ 21,000.00	3,000,000	\$ 0.0070	\$ 21,000.00	\$ -	0.00%
Global Adjustment Rate Adder (kWh)	3,043,500	\$ 0.0039	\$ 11,869.65	3,043,500	\$ -	\$ -	\$ (11,869.65)	-100.00%
Cost of Power Commodity (kWh)	750	\$ 0.0710	\$ 53.25	750	\$ 0.0710	\$ 53.25	\$ -	0.00%
Cost of Power Commodity (kWh)	3,042,750	\$ 0.0830	\$ 252,548.25	3,042,750	\$ 0.0830	\$ 252,548.25	\$ -	
Total Bill before Taxes			\$ 354,350.28			\$ 334,624.13	\$ (19,726.15)	-5.57%
HST (13%)			\$ 46,065.54			\$ 43,501.14	\$ (2,564.40)	-5.57%
Total Bill after Taxes			\$ 400,415.82			\$ 378,125.27	\$ (22,290.55)	-5.57%

* Assumes RPP remains constant

		Ontario Energy Board
		Deferral/ Variance Account Work Form
<div>Choose Your Utility: <div>Enersource Hydro Mississauga Inc. ENWIN Utilities Ltd.</div></div>		
File Number: EB-2011-0266		Rate Year: 2011

Application Contact Information

Name:

Title:

Phone Number:

Email Address:

General Notes

1. Due to the time lag of deferral/variance account dispositions, this model assumes that all opening balances include previously disposed of amounts. Accordingly, all "Board Approved Dispositions" are deducted from the opening balance.
2. Please provide information in this model since the last time your balances were disposed.
3. For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges

Rate Class

Residential Regular
General Service Less Than 50 kW
Small Commercial and USL - per meter
General Service 50 to 499 kW
General Service 500 to 4,999 kW
Large Use > 5000 kW
Street Lighting

[illegible]

Account Descriptions		2005											2006										
		Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05	Opening Principal Amounts as of Jan-1-06 ¹	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006 ^{2, 1A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 1A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06	
Group 1 Accounts																							
LV Variance Account		1550					\$ -					\$ -											
RSVA - Wholesale Market Service Charge		1580	(267,757)	5,587,753			\$ 5,319,996	(23,595)	106,957			\$ 83,362	\$ 5,319,996	(218,851)			\$ -	\$ 218,851		(2,847)		\$ -	2,847
RSVA - Retail Transmission Network Charge		1584	(1,713,447)	1,765,581			\$ 52,134	(57,140)	35,084			\$ 22,056	\$ 52,134	(10,216,418)	(267,757)	92	\$ 4,628,573	\$ 83,362	76,724	(23,595)		\$ 183,681	
RSVA - Retail Transmission Connection Charge		1586	(2,517,648)	(562,736)			\$ 3,080,384	(89,386)	(129,495)			\$ -	\$ 3,080,384	676,484			\$ -	\$ 2,403,900	\$ 218,880	(179,336)		\$ -	398,216
RSVA - Power (excluding Global Adjustment)		1588	(2,850,219)	(1,937,015)		88,459	\$ 4,698,775	(115,492)	(259,323)			\$ -	\$ 4,698,775	(3,645,198)	(2,850,219)	(88,459)	\$ 5,582,213	\$ -	(408,142)	(115,492)		\$ -	667,465
RSVA - Power - Sub-Account - Global Adjustment		1588		(6,402,236)			\$ 6,402,236		(334,123)			\$ -	\$ 6,402,236	13,115,415			\$ 6,713,179	\$ -	334,123	148,350		\$ -	185,773
Recovery of Regulatory Asset Balances (2008) ¹⁰		1590	(5,254,873)	(7,705,630)	(29,845,816)		\$ 16,885,313	(115,426)	892,285			\$ 776,859	\$ 16,885,313	(6,984,483)	2,597,373	0	\$ 7,303,457	\$ 776,859	680,745	116,544		\$ 1,341,060	
Disposition and Recovery of Regulatory Balances (2008) ¹⁰		1595					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Disposition and Recovery of Regulatory Balances (2009) ¹⁰		1595					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Group 1 Sub-Total (including Account 1588 - Global Adjustment)			-\$ 12,603,944	-\$ 9,254,283	-\$ 29,845,816	\$ 88,459	\$ 8,076,048	-\$ 401,039	\$ 311,386	\$ -	\$ -	-\$ 89,653	\$ 8,076,048	-\$ 5,914,629	-\$ 520,603	88,367	\$ 2,593,655	-\$ 89,653	\$ 308,532	-\$ 22,542	\$ -	\$ 241,421	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			-\$ 12,603,944	-\$ 2,852,047	-\$ 29,845,816	\$ 88,459	\$ 14,478,284	-\$ 401,039	\$ 645,509	\$ -	\$ -	\$ 244,470	\$ 14,478,284	-\$ 19,030,044	-\$ 520,603	88,367	\$ 4,119,524	\$ 244,470	\$ 160,182	-\$ 22,542	\$ -	\$ 427,194	
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ -	-\$ 6,402,236	\$ -	\$ -	-\$ 6,402,236	\$ -	-\$ 334,123	\$ -	\$ -	-\$ 334,123	\$ 6,402,236	13,115,415	\$ -	\$ -	\$ 6,713,179	-\$ 334,123	\$ 148,350	\$ -	\$ -	-\$ 185,773	
Group 2 Accounts																							
Other Regulatory Assets - Sub-Account - OEB Cost Assessments		1508					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Other Regulatory Assets - Sub-Account - Pension Contributions		1508					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs		1508					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Other Regulatory Assets - Sub-Account - Incremental Capital Charges		1508					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Other Regulatory Assets - Sub-Account - Other ⁷		1508					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Retail Cost Variance Account - Retail		1518					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Misc. Deferred Debits		1525					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Renewable Generation Connection Capital Deferral Account		1531					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Renewable Generation Connection OM&A Deferral Account		1532					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Renewable Generation Connection Funding Adder Deferral Account		1533					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Smart Grid Capital Deferral Account		1534					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Smart Grid OM&A Deferral Account		1535					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Smart Grid Funding Adder Deferral Account		1536					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Retail Cost Variance Account - STR		1548					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital		1555					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries		1555					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs		1555					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Smart Meter OM&A Variance		1556					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Conservation and Demand Management (CDM) Expenditures and Recoveries		1565					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
CDM Contra		1566					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Qualifying Transition Costs ⁵		1570					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Pre-market Opening Energy Variance ⁵		1571					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Extra-Ordinary Event Costs		1572					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Deferred Rate Impact Amounts		1574					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
RSVA - One-time		1582					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Other Deferred Credits		2425					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Group 2 Sub-Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Deferred Payments in Lieu of Taxes		1562					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)		1592					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/IOVAT		1592					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Input Tax Credits (ITCs)							\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Sub-total			see PILs reconciliation requested										see PILs reconciliation requested										
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)			-\$ 12,603,944	-\$ 9,254,283	-\$ 29,845,816	\$ 88,459	\$ 8,076,048	-\$ 401,039	\$ 311,386	\$ -	\$ -	-\$ 89,653	\$ 8,076,048	-\$ 5,914,629	-\$ 520,603	88,367	\$ 2,593,655	-\$ 89,653	\$ 308,532	-\$ 22,542	\$ -	\$ 241,421	
Special Purpose Charge Assessment Variance Account		1521																					
Total including Account 1521			-\$ 12,603,944	-\$ 9,254,283	-\$ 29,845,816	\$ 88,459	\$ 8,076,048	-\$ 401,039	\$ 311,386	\$ -	\$ -	-\$ 89,653	\$ 8,076,048	-\$ 5,914,629	-\$ 520,603	88,367	\$ 2,593,655	-\$ 89,653	\$ 308,532	-\$ 22,542	\$ -	\$ 241,421	
The following is not included in the total claim but are included on a memo basis:																							
Deferred PILs Contra Account ⁸		1563					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Board-Approved CDM Variance Account		1567																					
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/IOVAT Contra Account		1592					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-
Disposition and Recovery of Regulatory Balances ¹⁰		1595					\$ -					\$ -	\$ -				\$ -	\$ -				\$ -	-

¹ As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

^{2A} Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

³ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁴ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁵ Closed April 30, 2002

⁶ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁷ Please describe "other" components of 1508 and add more component lines if necessary.

⁸ 1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the obligation to the ratepayer.

⁹ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2011 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

¹⁰ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 82).



		2007											2008										
Account Descriptions		Account Number	Opening Principal Amounts as of Jan-1-07 ¹	Transactions Debit/ (Credit) during 2007 excluding interest and adjustments ⁶	Board-Approved Disposition during 2007	Adjustments during 2007 - other ⁷	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ⁷	Closing Interest Amounts as of Dec-31-07	Opening Principal Amounts as of Jan-1-08 ¹	Transactions Debit/ (Credit) during 2008 excluding interest and adjustments ⁶	Board-Approved Disposition during 2008	Adjustments during 2008 - other ⁷	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ⁷	Closing Interest Amounts as of Dec-31-08	
Group 1 Accounts																							
LV Variance Account		1550	-\$ 218,851	(493,299)			-\$ 712,150	-\$ 2,847	(20,200)			-\$ 23,047	-\$ 712,150	73,421			-\$ 638,729	-\$ 23,047	(29,760)			-\$ 52,807	
RSVA - Wholesale Market Service Charge		1580	\$ 4,628,573	(10,383,004)		(91)	\$ 15,011,668	\$ 183,681	(435,761)			\$ 252,080	\$ 15,011,668	(4,422,511)	(4,628,574)		-\$ 14,805,605	\$ 252,080	(594,983)	183,683		\$ 1,030,746	
RSVA - Retail Transmission Network Charge		1584	\$ 1,410,556	1,171,952			\$ 2,582,508	-\$ 29,018	104,611			\$ 75,593	\$ 2,582,508	(3,578,960)	1,410,556		-\$ 2,407,008	\$ 75,593	(4,774)	(29,018)		\$ 99,837	
RSVA - Retail Transmission Connection Charge		1586	-\$ 2,403,900	1,253,835			-\$ 1,150,065	-\$ 398,216	(83,054)			-\$ 481,270	-\$ 1,150,065	(2,141,653)	(2,403,900)		-\$ 887,817	-\$ 481,270	(33,306)	(398,216)		-\$ 116,360	
RSVA - Power (excluding Global Adjustment)		1588	-\$ 5,582,213	(5,694,876)			-\$ 11,277,089	-\$ 667,465	(278,061)			-\$ 945,526	-\$ 11,277,089	3,482,497	(5,582,213)		-\$ 2,212,378	-\$ 945,526	(290,070)	(667,465)		-\$ 568,130	
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ 6,713,179	(3,447,785)			\$ 3,265,394	-\$ 185,773	113,158			-\$ 72,615	\$ 3,265,394	4,061,908			-\$ 7,327,302	-\$ 72,615	143,943			\$ 71,328	
Recovery of Regulatory Asset Balances		1590	\$ 7,303,457	(5,263,553)			\$ 2,039,904	\$ 1,341,060	270,763			\$ 1,611,823	\$ 2,039,904	4,914,216	7,021,130		-\$ 67,009	\$ 1,611,823	48,351	1,618,861		\$ 41,313	
Disposition and Recovery of Regulatory Balances (2008) ¹⁰		1595	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ¹⁰		1595	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)			\$ 2,593,655	-\$ 22,856,730	\$ -	-\$	91	-\$ 20,263,166	\$ 241,421	-\$ 328,543	\$ -	-\$	87,122	-\$ 20,263,166	\$ 2,388,920	-\$ 4,183,001	\$ -	-\$ 13,691,245	-\$ 87,122	-\$ 760,599	\$ 707,845	\$ -	-\$ 1,555,566
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			-\$ 4,119,524	-\$ 19,408,945	\$ -	-\$	91	-\$ 23,528,560	\$ 427,194	-\$ 441,702	\$ -	-\$	14,507	-\$ 23,528,560	-\$ 1,672,988	-\$ 4,183,001	\$ -	-\$ 21,018,547	-\$ 14,507	-\$ 904,542	\$ 707,845	\$ -	-\$ 1,626,894
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ 6,713,179	-\$ 3,447,785	\$ -	-\$	-	\$ 3,265,394	-\$ 185,773	\$ 113,158	\$ -	-\$	72,615	\$ 3,265,394	\$ 4,061,908	\$ -	-\$	-\$ 7,327,302	-\$ 72,615	\$ 143,943	\$ -	-\$	\$ 71,328
Group 2 Accounts																							
Other Regulatory Assets - Sub-Account - OEB Cost Assessments		1508	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Other Regulatory Assets - Sub-Account - Pension Contributions		1508	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs		1508	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Other Regulatory Assets - Sub-Account - Incremental Capital Charges		1508	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Other Regulatory Assets - Sub-Account - Other ⁷		1508	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Retail Cost Variance Account - Retail		1518	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Misc. Deferred Debits		1525	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Renewable Generation Connection Capital Deferral Account		1531	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Renewable Generation Connection OM&A Deferral Account		1532	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Renewable Generation Connection Funding Adder Deferral Account		1533	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Smart Grid Capital Deferral Account		1534	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Smart Grid OM&A Deferral Account		1535	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Smart Grid Funding Adder Deferral Account		1536	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Retail Cost Variance Account - STR		1548	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital		1555	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries		1555	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs		1555	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Smart Meter OM&A Variance		1556	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Conservation and Demand Management (CDM) Expenditures and Recoveries		1565	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
CDM Contra		1566	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Qualifying Transition Costs ⁵		1570	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Pre-market Opening Energy Variance ⁵		1571	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Extra-Ordinary Event Costs		1572	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Deferred Rate Impact Amounts		1574	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
RSVA - One-time		1582	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Other Deferred Credits		2425	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Group 2 Sub-Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Deferred Payments in Lieu of Taxes		1562	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)		1592	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT		1592	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Input Tax Credits (ITCs)			\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Sub-total			see PILs reconciliation requested										see PILs reconciliation requested										
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)			\$ 2,593,655	-\$ 22,856,730	\$ -	-\$	91	-\$ 20,263,166	\$ 241,421	-\$ 328,543	\$ -	-\$	87,122	-\$ 20,263,166	\$ 2,388,920	-\$ 4,183,001	\$ -	-\$ 13,691,245	-\$ 87,122	-\$ 760,599	\$ 707,845	\$ -	-\$ 1,555,566
Special Purpose Charge Assessment Variance Account		1521																					
Total including Account 1521			\$ 2,593,655	-\$ 22,856,730	\$ -	-\$	91	-\$ 20,263,166	\$ 241,421	-\$ 328,543	\$ -	-\$	87,122	-\$ 20,263,166	\$ 2,388,920	-\$ 4,183,001	\$ -	-\$ 13,691,245	-\$ 87,122	-\$ 760,599	\$ 707,845	\$ -	-\$ 1,555,566
The following is not included in the total claim but are included on a memo basis:																							
Deferred PILs Contra Account ⁸		1563	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Board-Approved CDM Variance Account		1567	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account		1592	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ¹⁰		1595	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	

As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs. Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of 1. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 Closed April 30, 2002. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans Please describe "other" components of 1508 and add more component lines if necessary. 1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to April 30, 2012; in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, inc



Account Descriptions		2009											2010											
		Account Number	Opening Principal Amounts as of Jan-1-09 ¹	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments ⁶	Board-Approved Disposition during 2009	Adjustments during 2009 - other ⁷	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ⁷	Closing Interest Amounts as of Dec-31-09	Opening Principal Amounts as of Jan-1-10 ¹	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments ⁶	Board-Approved Disposition during 2010	Other ⁷ Adjustments during Q1 2010	Other ⁷ Adjustments during Q2 2010	Other ⁷ Adjustments during Q3 2010	Other ⁷ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ⁷
Group 1 Accounts																								
LV Variance Account		1550	-\$ 638,729	861,469		\$ 222,740	-\$ 52,807	(7,007)			-\$ 59,814	\$ 222,740	1,138,581	(638,728)					\$ 2,000,049	-\$ 59,814	11,119	(60,322)		\$ 11,628
RSVA - Wholesale Market Service Charge		1580	-\$ 14,805,605	(2,150,637)		\$ 16,956,242	\$ 1,030,746	(174,374)			\$ 1,205,120	-\$ 16,956,242	(8,250,747)	(14,805,516)					\$ 10,401,473	\$ 1,205,120	(65,701)	(1,205,024)		\$ 65,797
RSVA - Retail Transmission Network Charge		1584	-\$ 2,407,008	(3,234,831)		\$ 5,641,839	\$ 99,837	(33,346)			\$ 66,491	-\$ 5,641,839	(2,977,424)	(2,407,008)					\$ 6,212,255	\$ 66,491	(36,520)	71,518		-\$ 41,547
RSVA - Retail Transmission Connection Charge		1586	-\$ 887,817	(2,708,697)		-\$ 3,596,514	-\$ 116,360	(14,429)			-\$ 130,789	-\$ 3,596,514	(2,584,800)	(887,818)					-\$ 5,293,496	-\$ 130,789	(32,418)	(126,805)		-\$ 36,402
RSVA - Power (excluding Global Adjustment)		1588	-\$ 2,212,378	(2,687,647)		-\$ 4,900,025	-\$ 568,130	(60,019)			-\$ 628,150	-\$ 4,900,025	366,530	(8,288,868)					\$ 3,755,373	-\$ 628,150	12,353	(633,010)		\$ 17,213
RSVA - Power - Sub-Account - Global Adjustment		1588	-\$ 7,327,302	29,771,228		\$ 37,098,531	\$ 71,328	207,972			\$ 279,300	\$ 37,098,531	(18,434,026)	41,485,837					-\$ 22,821,333	\$ 279,300	(90,778)	301,804		-\$ 113,282
Recovery of Regulatory Asset Balances		1590	-\$ 67,009	0		\$ 67,009	\$ 41,313				\$ 41,313	-\$ 67,009		(67,009)					-\$ 0	\$ 41,313		40,524	(789)	-\$ -
Disposition and Recovery of Regulatory Balances (2008) ¹⁰		1595	-\$ -			203,108	-\$ -	(131,473)		55,319	76,154	203,108							203,108	76,154	(1,182)			77,336
Disposition and Recovery of Regulatory Balances (2009) ¹⁰		1595	-\$ -			-\$ -	-\$ -			-\$ -	-\$ -	-\$ -	(7,429,328)	(12,779,575)					5,350,247	-\$ -	69,078		789	69,867
Group 1 Sub-Total (including Account 1588 - Global Adjustment)			-\$ 13,691,245	\$ 19,850,885	-\$ -	203,108	\$ 5,956,532	-\$ 1,555,566	212,676	-\$ -	55,319	-\$ 1,712,923	\$ 5,956,532	38,171,214	\$ 1,611,315	-\$ -	-\$ -	-\$ -	33,825,997	1,712,923	134,049	1,611,315	-\$ -	235,657
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			-\$ 21,018,547	-\$ 9,920,343	-\$ -	203,108	-\$ 31,141,998	-\$ 1,626,894	420,648	-\$ -	55,319	1,992,223	31,141,998	19,737,188	39,874,522	-\$ -	-\$ -	-\$ -	11,004,664	1,992,223	43,271	1,913,119	-\$ -	122,375
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ 7,327,302	\$ 29,771,228	-\$ -	37,098,531	\$ 71,328	207,972	-\$ -	55,319	279,300	37,098,531	18,434,026	41,485,837	-\$ -	-\$ -	-\$ -	-\$ -	22,821,333	279,300	90,778	301,804	-\$ -	113,282
Group 2 Accounts																								
Other Regulatory Assets - Sub-Account - OEB Cost Assessments		1508	\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions		1508	\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs		1508	\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Other Regulatory Assets - Sub-Account - Incremental Capital Charges		1508				-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Other Regulatory Assets - Sub-Account - Other ⁷		1508	\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Retail Cost Variance Account - Retail		1518				-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Misc. Deferred Debits		1525	\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Renewable Generation Connection Capital Deferral Account		1531				-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Renewable Generation Connection OM&A Deferral Account		1532				-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Renewable Generation Connection Funding Adder Deferral Account		1533				-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Smart Grid Capital Deferral Account		1534				-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Smart Grid OM&A Deferral Account		1535				-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Smart Grid Funding Adder Deferral Account		1536				-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Retail Cost Variance Account - STR		1548	\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital		1555	-\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries		1555	-\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs		1555	-\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Smart Meter OM&A Variance		1556	-\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Conservation and Demand Management (CDM) Expenditures and Recoveries		1565	-\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
CDM Contra		1566	-\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Qualifying Transition Costs ⁵		1570	-\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Pre-market Opening Energy Variance ⁵		1571	-\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Extra-Ordinary Event Costs		1572	-\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Deferred Rate Impact Amounts		1574	-\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
RSVA - One-time		1582	-\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Other Deferred Credits		2425	-\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Group 2 Sub-Total			\$ -	\$ -	\$ -	-\$ -	-\$ -	-\$ -	-\$ -	-\$ -	-\$ -	-\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ -	-\$ -	\$ -	\$ -	\$ -	\$ -
Deferred Payments in Lieu of Taxes		1562	\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)		1592				-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT		1592				-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Input Tax Credits (ITCs)						-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Sub-total			see PILs reconciliation requested										see PILs reconciliation requested											
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)			-\$ 13,691,245	\$ 19,850,885	\$ -	203,108	\$ 5,956,532	-\$ 1,555,566	212,676	-\$ -	55,319	-\$ 1,712,923	\$ 5,956,532	38,171,214	\$ 1,611,315	-\$ -	-\$ -	-\$ -	33,825,997	1,712,923	134,049	1,611,315	-\$ -	235,657
Special Purpose Charge Assessment Variance Account		1521																						
Total including Account 1521			-\$ 13,691,245	\$ 19,850,885	\$ -	203,108	\$ 5,956,532	-\$ 1,555,566	212,676	-\$ -	55,319	-\$ 1,712,923	\$ 5,956,532	38,171,214	\$ 1,611,315	-\$ -	-\$ -	-\$ -	33,825,997	1,712,923	134,049	1,611,315	-\$ -	235,657
The following is not included in the total claim but are included on a memo basis:																								
Deferred PILs Contra Account ⁸		1563	\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Board-Approved CDM Variance Account		1567																	-\$ -	-\$ -				-\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account		1592	\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -
Disposition and Recovery of Regulatory Balances ¹⁰		1595	-\$ -			-\$ -	-\$ -				-\$ -	-\$ -							-\$ -	-\$ -				-\$ -

As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs. Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of 1. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 Closed April 30, 2002.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans. Please describe "other" components of 1508 and add more component lines if necessary.

1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to April 30, 2012; in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, inc



		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principle Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Projected Interest from Jan 1, 2011 to January 31, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 *	Exclusion of 1595 (2009) balance from Application	Total Claim	As of Dec 31-10 +	Variance RRR vs. 2010 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550					31,889	\$	2,043,565	\$ 2,011,677	\$ 0
RSVA - Wholesale Market Service Charge	1580					(165,841)	-\$	10,633,111	-\$ 10,467,270	\$ 0
RSVA - Retail Transmission Network Charge	1584					(99,048)	-\$	6,352,850	-\$ 6,253,802	\$ 0
RSVA - Retail Transmission Connection Charge	1586					(84,400)	-\$	5,414,298	-\$ 5,329,899	\$ 0
RSVA - Power (excluding Global Adjustment)	1588					59,876	\$	3,832,461	\$ 3,772,586	\$ 0
RSVA - Power - Sub-Account - Global Adjustment	1588					(363,863)	-\$	23,298,478	-\$ 22,934,615	\$ 0
Recovery of Regulatory Asset Balances	1590					(0)	-\$	0	-\$ 0	\$ 0
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595					(3,238)	-\$	283,682	-\$ 280,444	\$ 0
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595					85,304	-\$ 5,505,418	0	\$ 5,420,114	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	539,322	-\$	5,505,418	-\$ 40,106,393	\$ 34,061,653
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	175,458	-\$	5,505,418	-\$ 16,807,915	\$ 11,127,038
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	363,863	\$ -	23,298,478	-\$ 22,934,615	\$ 0
Group 2 Accounts										
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508						\$ -	-	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508						\$ -	-	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508						\$ -	-	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508						\$ -	-	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508						\$ -	-	\$ -	\$ -
Retail Cost Variance Account - Retail	1518						\$ -	-	\$ -	\$ -
Misc. Deferred Debits	1525						\$ -	-	\$ -	\$ -
Renewable Generation Connection Capital Deferral Account	1531						\$ -	-	\$ -	\$ -
Renewable Generation Connection OM&A Deferral Account	1532						\$ -	-	\$ -	\$ -
Renewable Generation Connection Funding Adder Deferral Account	1533						\$ -	-	\$ -	\$ -
Smart Grid Capital Deferral Account	1534						\$ -	-	\$ -	\$ -
Smart Grid OM&A Deferral Account	1535						\$ -	-	\$ -	\$ -
Smart Grid Funding Adder Deferral Account	1536						\$ -	-	\$ -	\$ -
Retail Cost Variance Account - STR	1548						\$ -	-	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555						\$ -	-	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555						\$ -	-	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555						\$ -	-	\$ -	\$ -
Smart Meter OM&A Variance	1556						\$ -	-	\$ -	\$ -
Conservation and Demand Management (CDM) Expenditures and Recoveries	1565						\$ -	-	\$ -	\$ -
CDM Contra	1566						\$ -	-	\$ -	\$ -
Qualifying Transition Costs ⁵	1570						\$ -	-	\$ -	\$ -
Pre-market Opening Energy Variance ⁵	1571						\$ -	-	\$ -	\$ -
Extra-Ordinary Event Costs	1572						\$ -	-	\$ -	\$ -
Deferred Rate Impact Amounts	1574						\$ -	-	\$ -	\$ -
RSVA - One-time	1582						\$ -	-	\$ -	\$ -
Other Deferred Credits	2425						\$ -	-	\$ -	\$ -
Group 2 Sub-Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -
Deferred Payments in Lieu of Taxes	1562						\$ -	-	\$ -	\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592						\$ -	-	\$ -	\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592						\$ -	-	\$ -	\$ -
Sub-total								-\$	34,061,653	
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$ -	\$ -	\$ -	\$ -	539,322	-\$ 5,505,418	-\$ 40,106,393	\$ 34,061,653	
Special Purpose Charge Assessment Variance Account	1521						\$ -	-	\$ -	\$ -
Total including Account 1521		\$ -	\$ -	\$ -	\$ -	539,322	-\$ 5,505,418	-\$ 40,106,393	\$ 34,061,653	\$ -
The following is not included in the total claim but are included on a memo basis:										
Deferred PILs Contra Account ⁸	1563						\$ -	-	\$ -	\$ -
Board-Approved CDM Variance Account	1567						\$ -	-	\$ -	\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592						\$ -	-	\$ -	\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595						\$ -	-	\$ -	\$ -

As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of 1. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d Although the Global Adjustment Account is not reported separately under 2.1.7., please provide a breakdown in rows 28 Closed April 30, 2002. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans Please describe "other" components of 1508 and add more component lines if necessary. 1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to April 30, 2012; in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012; from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, inc

Month		Prescribed Rate	Monthly Interest	
January 1, 2011	January 31, 2011	1.47	0.1248	0.124849315
February 1, 2011	February 28, 2011	1.47	0.1128	
March 1, 2011	March 31, 2011	1.47	0.1248	
April 1, 2011	April 30, 2011	1.47	0.1208	
May 1, 2011	May 31, 2011	1.47	0.1248	
June 1, 2011	June 30, 2011	1.47	0.1208	
July 1, 2011	July 31, 2011	1.47	0.1248	
August 1, 2011	August 31, 2011	1.47	0.1248	
September 1, 2011	September 30, 2011	1.47	0.1208	
October 1, 2011	October 31, 2011	1.47	0.1248	
November 1, 2011	November 30, 2011	1.47	0.1208	
December 1, 2011	December 31, 2011	1.47	0.1248	



Enersource Hydro Mississauga Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the more recent volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008)*	1595 Recovery Share Proportion (2009)*
Residential Regular	kWh	1,586,325,915		227,960,898	-	18%	31%	21%
General Service Less Than 50 kW	kWh	661,116,282		129,852,674	-	9%	14%	9%
Small Commercial and USL - per meter	kWh	11,516,322		505,115	-	0%	1%	0%
General Service 50 to 499 kW	kW	2,130,676,736	6,303,886	1,813,111,283	5,364,327	31%	31%	28%
General Service 500 to 4,999 kW	kW	2,207,078,156	5,084,891	2,082,576,587	4,798,051	29%	16%	29%
Large Use > 5000 kW	kW	1,072,366,029	1,831,545	1,069,714,362	1,827,016	13%	6%	14%
Street Lighting	kW	39,595,309	111,465	41,020,546	115,477	0%	1%	1%
Total		7,708,674,748	13,331,786	5,364,741,465		100%	100%	100%
Total Claim (including Account 1521)		-\$ 40,106,393						
Threshold Test ** (Total Claim per kWh)		- 0.00520						

* Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

** The Threshold Test does not include the amount in 1521.



Ontario Energy Board

Deferral/ Variance
Account Work Form

Enersource Hydro Mississauga Inc.

No input required. This workshseet allocates the deferral/variance account balances to the appropriate classes.

Rate Class	Unit	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	Total
Residential Regular	kWh	1,586,325,915	20.58%	420,534	(2,188,130)	(1,307,318)	(1,114,179)	788,661	(0)	(87,828)	0	(3,488,259)
General Service Less Than 50 kW	kWh	661,116,282	8.58%	175,262	(911,924)	(544,837)	(464,344)	328,682	(0)	(40,652)	0	(1,457,813)
Small Commercial and USL - per meter	kWh	11,516,322	0.15%	3,053	(15,885)	(9,491)	(8,089)	5,725	(0)	(1,986)	0	(26,672)
General Service 50 to 499 kW	kW	2,130,676,736	27.64%	564,841	(2,938,991)	(1,755,927)	(1,496,511)	1,059,292	(0)	(88,991)	0	(4,656,287)
General Service 500 to 4,999 kW	kW	2,207,078,156	28.63%	585,095	(3,044,376)	(1,818,891)	(1,550,173)	1,097,276	(0)	(45,105)	0	(4,776,175)
Large Use > 5000 kW	kW	1,072,366,029	13.91%	284,284	(1,479,189)	(883,755)	(753,192)	533,140	(0)	(17,645)	0	(2,316,357)
Street Lighting	kW	39,595,309	0.51%	10,497	(54,617)	(32,631)	(27,810)	19,685	(0)	(1,475)	0	(86,351)
Total		7,708,674,748	100.00%	2,043,565	(10,633,111)	(6,352,850)	(5,414,298)	3,832,461	(0)	(283,682)	0	(16,807,915)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential Regular	#####	4.25% -	990,009
General Service Less Than 50 kW	#####	2.42% -	563,936
Small Commercial and USL - per meter	505,115	0.01% -	2,194
General Service 50 to 499 kW	#####	33.80% -	7,874,141
General Service 500 to 4,999 kW	#####	38.82% -	9,044,399
Large Use > 5000 kW	#####	19.94% -	4,645,651
Street Lighting	41,020,546	0.76% -	178,148
Total	#####	100.00%	(23,298,478)

* RSVA - Power (Excluding Global Adjustment)



Ontario Energy Board

Deferral/ Variance Account
Work Form

Enersource Hydro Mississauga Inc.

Rate Rider Recovery Period (in years)

2

Rate Class	Unit	Billed kWh	Billed kW		Accounts Allocated by kWh/kW (RPP)	Deferral / Variance Account Rate Rider		Account 1588 Global Adjustment Sub-Account	Billed kWh or Estimated kW for Non-RPP Customers	Global Adjustment Rate Rider
Residential Regular	kWh	1,586,325,915	-	-\$	3,488,259	(\$0.00110)	kWh	-\$ 990,009	227,960,898	(\$0.00217) kWh
General Service Less Than 50 kW	kWh	661,116,282	-	-\$	1,457,813	(\$0.00110)	kWh	-\$ 563,936	129,852,674	(\$0.00217) kWh
Small Commercial and USL - per meter	kWh	11,516,322	-	-\$	26,672	(\$0.00116)	kWh	-\$ 2,194	505,115	(\$0.00217) kWh
General Service 50 to 499 kW	kW	2,130,676,736	6,303,886	-\$	4,656,287	(\$0.36932)	kW	-\$ 7,874,141	5,364,327	(\$0.73394) kW
General Service 500 to 4,999 kW	kW	2,207,078,156	5,084,891	-\$	4,776,175	(\$0.46964)	kW	-\$ 9,044,399	4,798,051	(\$0.94251) kW
Large Use > 5000 kW	kW	1,072,366,029	1,831,545	-\$	2,316,357	(\$0.63235)	kW	-\$ 4,645,651	1,827,016	(\$1.27138) kW
Street Lighting	kW	39,595,309	111,465	-\$	86,351	(\$0.38735)	kW	-\$ 178,148	115,477	(\$0.77136) kW
Total		7,708,674,748	13,331,786	-\$	16,807,915			-\$ 23,298,478	370,423,558	



Accounts that produced a variance on the 2012 continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2010 Balance (Principal + Interest)	Explanation
Group 1 Accounts			
Low Voltage Account	1550	\$ 0.40	Rounding
RSVA - Wholesale Market Service Charge	1580	\$ 0.13	Rounding
RSVA - Retail Transmission Network Charge	1584	\$ (0.07)	Rounding
RSVA - Retail Transmission Connection Charge	1586	\$ (0.27)	Rounding
RSVA - Power (excluding Global Adjustment)	1588	\$ 0.32	Rounding
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ (0.40)	Rounding
Recovery of Regulatory Asset Balances	1590	\$ 0.34	Rounding
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595	\$ (0.18)	Rounding
Group 2 Accounts			