



January 4, 2012

**BY EMAIL/COURIER/RESS**

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON  
M4P 1E4

Dear Ms. Walli,

**RE: Whitby Hydro Electric Corporation  
Application for 2012 Electricity Distribution Rates (EB- 2011-0206)  
Draft Tariff of Rates and Charges**

Further to the letter provided by Whitby Hydro Electric Corporation's ("Whitby Hydro") legal counsel on December 23, 2011, Whitby Hydro provides this further submission regarding the Draft Tariff of Rates and Charges issued with the Board's Decision on December 22, 2011.

Whitby Hydro has completed the review of the Board's provided models, and noted the following:

Items identified in the December 23, 2011 letter:

- Shared Tax Savings Workform – Billing determinants for Street lighting needed to be reset back to those provided in the original application.
- Revenue-To-Cost Ratio Workform – Billing determinants for Street lighting needed to be reset back to those provided in the original application.
- RTSR Workform – Billing determinants for all customer classes needed to be reset back to those provided in the original application.
- PILs – The adjustment provided by Whitby Hydro in Board Staff IRR#15 needed to be included in the PILs calculations.

In addition to above noted items, the following discrepancies were identified and corrections have been included in the models filed with this submission:

- LRAM – The Board's revised rate rider calculations relied on a proration of 2009 carrying charges between customer classes using 2010 principal proportions. Revisions were required to prorate 2009 carrying charges based on 2009 principal.
- LRAM – A revision was required to reset the GS>50 kW current portion of the rate rider back to match that which is currently approved (as per the original application). This correction serves to ensure the new LRAM rate rider is correctly calculated.

- 2005 SIMPIL model - TAB "PILs 1562 Calculation" has been updated to agree with the Final 1562 amount as found in the PILs schedule.
- Tariff of Rates and Charges – the sunset date of December 31, 2013 was added to all Global Adjustment sub-account (2012) rate riders consistent with the Board's Decision.
- Tariff of Rates and Charges (GS>50 kW classification) – the section of the first paragraph which related to sub-classifications for retail transmission rates was removed. This is consistent with Whitby Hydro's previous application and the revised wording now mirrors that used in the currently approved Tariff of Rates and Charges.
- Tariff of Rates and Charges (Retail Service Charges) – the work "monthly" was inserted as follows:
  - Distributor-consolidated billing *monthly* charge, per customer, per retailer
  - Retailer-consolidated billing *monthly* credit, per customer, per retailer
 This properly clarifies the charge, and wording is now consistent with the currently approved Tariff of Rates and Charges.

In keeping with the items noted, Whitby Hydro has filed (via RESS) updated versions of the following:

- 2012 IRM3 Rate Generator
- 2012 RTSR Adjustment Workform
- 2012 Revenue to Cost Ratio (RTC) Adjustment Workform
- 2012 Shared Tax Savings Workform
- SIMPIL models and continuity tables to support the claim for disposition of account 1562 Deferred PILs
- LRAM calculations showing the revised LRAM amounts, carrying charges and final rate riders to recover the Board approved LRAM amount.
- Customer Bill Impacts
- Proposed Tariff of Rates and Charges reflecting the Board's Decision

Two paper copies of this letter will follow via courier. A copy has also been filed electronically through the Board's RESS system.

If there is any further information required by the Board regarding this submission, please feel free to contact me directly.

Respectfully submitted,

*Original Signed By*

Ramona Abi-Rashed  
Treasurer

cc: Mr. Michael Buonoguro (email)  
Ms. Shelley Grice (email)  
Mr. Sunny Swatch (email)