



Appendix B: Customer Bill Impacts



Appendix 2-V Bill Impacts

Customer Class:		Residential									
Consumption		800 kWh									
Charge Unit		Current Board-Approved			Proposed			Impact			
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 8.5400	1	\$ 8.54	\$ 9.3200	1	\$ 9.32	\$ 0.78	9.13%		
Smart Meter Rate Adder	Monthly	\$ 1.4200	1	\$ 1.42	-\$ 0.6700	1	-\$ 0.67	-\$ 2.09	-147.18%		
Service Charge Rate Adder(s)	Monthly	\$ 0.1800	1	\$ 0.18	\$ 0.1800	1	\$ 0.18	\$ -	0.00%		
Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -			
Distribution Volumetric Rate	per kWh	\$ 0.0207	800	\$ 16.56	\$ 0.0226	800	\$ 18.08	\$ 1.52	9.18%		
Low Voltage Rate Adder	per kWh	\$ 0.0002	827.52	\$ 0.17	\$ 0.0001	828.64	\$ 0.05	-\$ 0.12	-69.96%		
Volumetric Rate Adder(s)	per kWh	-\$ 0.0004	800	-\$ 0.32	-\$ 0.0004	800	-\$ 0.32	\$ -	0.00%		
Volumetric Rate Rider(s)			800	\$ -		800	\$ -	\$ -			
Smart Meter Disposition Rider			800	\$ -		800	\$ -	\$ -			
LRAM & SSM Rate Rider	per kWh		800	\$ -	\$ 0.0003	800	\$ 0.26	\$ 0.26			
Deferral/Variance Account	per kWh		800	\$ -	-\$ 0.0028	800	-\$ 2.24	-\$ 2.24			
Disposition Rate Rider				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
Sub-Total A - Distribution				\$ 26.55			\$ 24.66	-\$ 1.89	-7.12%		
RTSR - Network		\$ 0.0066	827.52	\$ 5.46	\$ 0.0074	828.64	\$ 6.13	\$ 0.67	12.27%		
RTSR - Line and Transformation Connection		\$ 0.0042	827.52	\$ 3.48	\$ 0.0044	828.64	\$ 3.65	\$ 0.17	4.90%		
Sub-Total B - Delivery (including Sub-Total A)				\$ 35.48			\$ 34.43	-\$ 1.05	-2.96%		
Wholesale Market Service Charge (WMSC)		\$ 0.0052	827.52	\$ 4.30	\$ 0.0052	828.64	\$ 4.31	\$ 0.01	0.14%		
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	827.52	\$ 1.08	\$ 0.0013	828.64	\$ 1.08	\$ 0.00	0.14%		
Special Purpose Charge			827.52	\$ -		828.64	\$ -	\$ -			
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)		\$ 0.0069	800	\$ 5.55	\$ 0.0069	800	\$ 5.55	\$ -	0.00%		
Energy		\$ 0.0680	827.52	\$ 56.27	\$ 0.0680	828.64	\$ 56.35	\$ 0.08	0.14%		
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
Total Bill (before Taxes)				\$ 102.93			\$ 101.97	-\$ 0.97	-0.94%		
HST		13%		\$ 13.38	13%		\$ 13.26	-\$ 0.13	-0.94%		
Total Bill (including Sub-total B)				\$ 116.32			\$ 115.23	-\$ 1.09	-0.94%		
Ontario Clean Energy Benefit¹				-\$ 11.63			-\$ 11.52	\$ 0.11	-0.95%		
Total Bill (including OCEB)				\$ 104.69			\$ 103.71	-\$ 0.98	-0.94%		
Loss Factor (%)		3.44%			3.58%						

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Appendix 2-V Bill Impacts

Customer Class: **Residential Non RPP**

Consumption **800** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 8.5400	1	\$ 8.54	\$ 9.3200	1	\$ 9.32	\$ 0.78	9.13%
Smart Meter Rate Adder	Monthly	\$ 1.4200	1	\$ 1.42	-\$ 0.6700	1	-\$ 0.67	-\$ 2.09	-147.18%
Service Charge Rate Adder(s)	Monthly	\$ 0.1800	1	\$ 0.18	\$ 0.1800	1	\$ 0.18	\$ -	0.00%
Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0207	800	\$ 16.56	\$ 0.0226	800	\$ 18.08	\$ 1.52	9.18%
Low Voltage Rate Adder	per kWh	\$ 0.0002	827.52	\$ 0.17	\$ 0.0001	828.64	\$ 0.05	-\$ 0.12	-69.96%
Volumetric Rate Adder(s)	per kWh	-\$ 0.0004	800	-\$ 0.32	-\$ 0.0004	800	-\$ 0.32	\$ -	0.00%
Volumetric Rate Rider(s)			800	\$ -		800	\$ -	\$ -	
Smart Meter Disposition Rider			800	\$ -		800	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		800	\$ -	\$ 0.0003	800	\$ 0.26	\$ 0.26	
Deferral/Variance Account	per kWh		800	\$ -	-\$ 0.0028	800	-\$ 2.24	-\$ 2.24	
Disposition Rate Rider				\$ -			\$ -	\$ -	
GA Variance Account	per kWh			\$ -	\$ 0.0026	828.64	\$ 2.15	\$ 2.15	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 26.55			\$ 26.81	\$ 0.26	1.00%
RTSR - Network		\$ 0.0066	827.52	\$ 5.46	\$ 0.0074	828.64	\$ 6.13	\$ 0.67	12.27%
RTSR - Line and Transformation Connection		\$ 0.0042	827.52	\$ 3.48	\$ 0.0044	828.64	\$ 3.65	\$ 0.17	4.90%
Sub-Total B - Delivery (including Sub-Total A)				\$ 35.48			\$ 36.59	\$ 1.11	3.12%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	827.52	\$ 4.30	\$ 0.0052	828.64	\$ 4.31	\$ 0.01	0.14%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	827.52	\$ 1.08	\$ 0.0013	828.64	\$ 1.08	\$ 0.00	0.14%
Special Purpose Charge			827.52	\$ -		828.64	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	0	\$ -	-\$ 0.25	-100.00%
Debt Retirement Charge (DRC)		\$ 0.0069	800	\$ 5.55	\$ 0.0069	800	\$ 5.55	\$ -	0.00%
Energy		\$ 0.0680	827.52	\$ 56.27	\$ 0.0680	828.64	\$ 56.35	\$ 0.08	0.14%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 102.93			\$ 103.87	\$ 0.94	0.91%
HST		13%		\$ 13.38	13%		\$ 13.50	\$ 0.12	0.91%
Total Bill (including Sub-total B)				\$ 116.32			\$ 117.38	\$ 1.06	0.91%
Ontario Clean Energy Benefit¹				-\$ 11.63			-\$ 11.74	-\$ 0.11	0.95%
Total Bill (including OCEB)				\$ 104.69			\$ 105.64	\$ 0.95	0.91%
Loss Factor (%)			3.44%				3.58%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Appendix 2-V Bill Impacts

Customer Class: **General Service < 50 kW**

Consumption **2000** kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.7600	1	\$ 14.76	\$ 16.7700	1	\$ 16.77	\$ 2.01	13.62%
Smart Meter Rate Adder	\$ 1.4200	1	\$ 1.42	\$ 6.5900	1	\$ 6.59	\$ 5.17	364.08%
Service Charge Rate Adder(s)	\$ 0.4600	1	\$ 0.46	\$ 0.4600	1	\$ 0.46	\$ -	0.00%
Service Charge Rate Rider(s)		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0185	2000	\$ 37.00	\$ 0.0202	2000	\$ 40.40	\$ 3.40	9.19%
Low Voltage Rate Adder	\$ 0.0002	2068.8	\$ 0.41	\$ 0.0001	2071.6	\$ 0.12	\$ 0.29	-69.96%
Volumetric Rate Adder(s)	\$ 0.0003	2000	\$ 0.60	\$ 0.0003	2000	\$ 0.60	\$ -	0.00%
Volumetric Rate Rider(s)		2000	\$ -		2000	\$ -	\$ -	
Smart Meter Disposition Rider		2000	\$ -		2000	\$ -	\$ -	
LRAM & SSM Rate Rider		2000	\$ -	\$ -	2000	\$ -	\$ -	
Deferral/Variance Account		2000	\$ -	\$ 0.0030	2000	\$ 6.00	\$ 6.00	
Disposition Rate Rider			\$ -		2071.6	\$ -	\$ -	
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
Sub-Total A - Distribution			\$ 53.45			\$ 57.74	\$ 4.29	8.03%
RTSR - Network	\$ 0.0060	2068.8	\$ 12.41	\$ 0.0067	2071.6	\$ 13.88	\$ 1.47	11.82%
RTSR - Line and Transformation Connection	\$ 0.0039	2068.8	\$ 8.07	\$ 0.0041	2071.6	\$ 8.49	\$ 0.43	5.27%
Sub-Total B - Delivery (including Sub-Total A)			\$ 73.93			\$ 80.12	\$ 6.18	8.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	2068.8	\$ 10.76	\$ 0.0052	2071.6	\$ 10.77	\$ 0.01	0.14%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2068.8	\$ 2.69	\$ 0.0013	2071.6	\$ 2.69	\$ 0.00	0.14%
Special Purpose Charge		2068.8	\$ -		2071.6	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0069	2000	\$ 13.88	\$ 0.0069	2000	\$ 13.88	\$ -	0.00%
Energy	\$ 0.0680	2068.8	\$ 140.68	\$ 0.0680	2071.6	\$ 140.87	\$ 0.19	0.14%
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
Total Bill (before Taxes)			\$ 242.19			\$ 248.58	\$ 6.39	2.64%
HST	13%		\$ 31.48	13%		\$ 32.32	\$ 0.83	2.64%
Total Bill (including Sub-total B)			\$ 273.68			\$ 280.90	\$ 7.22	2.64%
Ontario Clean Energy Benefit ¹			-\$ 27.37			-\$ 28.09	-\$ 0.72	2.63%
Total Bill (including OCEB)			\$ 246.31			\$ 252.81	\$ 6.50	2.64%
Loss Factor (%)		3.44%			3.58%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Appendix 2-V Bill Impacts

Customer Class: **General Service < 50 kW Non RPP**

Consumption **2000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 14.7600	1	\$ 14.76	\$ 16.7700	1	\$ 16.77	\$ 2.01	13.62%
Smart Meter Rate Adder	Monthly	\$ 1.4200	1	\$ 1.42	\$ 6.5900	1	\$ 6.59	\$ 5.17	364.08%
Service Charge Rate Adder(s)	Monthly	\$ 0.4600	1	\$ 0.46	\$ 0.4600	1	\$ 0.46	\$ -	0.00%
Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0185	2000	\$ 37.00	\$ 0.0202	2000	\$ 40.40	\$ 3.40	9.19%
Low Voltage Rate Adder	per kWh	\$ 0.0002	2068.8	\$ 0.41	\$ 0.0001	2071.6	\$ 0.12	\$ 0.29	-69.96%
Volumetric Rate Adder(s)	per kWh	-\$ 0.0003	2000	-\$ 0.60	-\$ 0.0003	2000	-\$ 0.60	\$ -	0.00%
Volumetric Rate Rider(s)			2000	\$ -		2000	\$ -	\$ -	
Smart Meter Disposition Rider			2000	\$ -		2000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		2000	\$ -	\$ -	2000	\$ -	\$ -	
Deferral/Variance Account	per kWh		2000	\$ -	-\$ 0.0030	2000	-\$ 6.00	-\$ 6.00	
Disposition Rate Rider				\$ -			\$ -	\$ -	
GA Variance Account	per kWh			\$ -	\$ 0.0026	2071.6	\$ 5.39	\$ 5.39	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 53.45			\$ 63.13	\$ 9.68	18.10%
RTSR - Network		\$ 0.0060	2068.8	\$ 12.41	\$ 0.0067	2071.6	\$ 13.88	\$ 1.47	11.82%
RTSR - Line and Transformation Connection		\$ 0.0039	2068.8	\$ 8.07	\$ 0.0041	2071.6	\$ 8.49	\$ 0.43	5.27%
Sub-Total B - Delivery (including Sub-Total A)				\$ 73.93			\$ 85.50	\$ 11.57	15.65%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	2068.8	\$ 10.76	\$ 0.0052	2071.6	\$ 10.77	\$ 0.01	0.14%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	2068.8	\$ 2.69	\$ 0.0013	2071.6	\$ 2.69	\$ 0.00	0.14%
Special Purpose Charge			2068.8	\$ -		2071.6	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0069	2000	\$ 13.88	\$ 0.0069	2000	\$ 13.88	\$ -	0.00%
Energy		\$ 0.0680	2068.8	\$ 140.68	\$ 0.0680	2071.6	\$ 140.87	\$ 0.19	0.14%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 242.19			\$ 253.97	\$ 11.78	4.86%
HST		13%		\$ 31.48	13%		\$ 33.02	\$ 1.53	4.86%
Total Bill (including Sub-total B)				\$ 273.68			\$ 286.98	\$ 13.30	4.86%
Ontario Clean Energy Benefit¹				-\$ 27.37			-\$ 28.70	-\$ 1.33	4.86%
Total Bill (including OCEB)				\$ 246.31			\$ 258.28	\$ 11.97	4.86%
Loss Factor (%)				3.44%			3.58%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Appendix 2-V Bill Impacts

Customer Class:		General Service > 50 < 1,500 kW									
Consumption		500 kW		250000 kWh		kWh					
Charge Unit	Current Board-Approved			Proposed			Impact				
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
Service Charge	Monthly	\$ 251.2100	1	\$ 251.21	\$ 251.2100	1	\$ 251.21	\$ -	0.00%		
Rate Adder	Monthly	\$ 1.4200	1	\$ 1.42	\$ 35.7500	1	\$ 35.75	\$ 34.33	2417.61%		
Service Rate Adder(s)	Monthly	\$ 5.6800	1	\$ 5.68	\$ 5.6800	1	\$ 5.68	\$ -	0.00%		
Service Rate Rider(s)			1	\$ -		1	\$ -	\$ -			
Volumetric Rate	per kW	\$ 3.0380	500	\$ 1,519.00	\$ 3.4376	500	\$ 1,718.80	\$ 199.80	13.15%		
Rate Adder	per kW	\$ 0.0756	500	\$ 37.80	\$ 0.0235	500	\$ 11.77	-\$ 26.03	-68.86%		
Rate Adder(s)	per kW	-\$ 0.0533	500	-\$ 26.65	-\$ 0.0533	500	-\$ 26.65	\$ -	0.00%		
Rate Rider(s)			500	\$ -		500	\$ -	\$ -			
Disposition Rider			500	\$ -		500	\$ -	\$ -			
Rate Rider	per kW		500	\$ -	\$ 0.0213	500	\$ 10.65	\$ 10.65			
Variance Account	per kW		500	\$ -	-\$ 1.2575	500	-\$ 628.75	-\$ 628.75			
Rate Rider				\$ -			\$ -	\$ -			
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GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Appendix 2-V Bill Impacts

Customer Class:

General Service > 50 < 1,500 kW Non RPP

Consumption		500 kW	250000	kWh					
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 251.2100	1	\$ 251.21	\$ 251.2100	1	\$ 251.21	\$ -	0.00%
Smart Meter Rate Adder	Monthly	\$ 1.4200	1	\$ 1.42	\$ 35.7500	1	\$ 35.75	\$ 34.33	2417.61%
Service Charge Rate Adder(s)	Monthly	\$ 5.6800	1	\$ 5.68	\$ 5.6800	1	\$ 5.68	\$ -	0.00%
Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 3.0380	500	\$ 1,519.00	\$ 3.4376	500	\$ 1,718.80	\$ 199.80	13.15%
Low Voltage Rate Adder	per kW	\$ 0.0756	500	\$ 37.80	\$ 0.0235	500	\$ 11.77	-\$ 26.03	-68.86%
Volumetric Rate Adder(s)	per kW	-\$ 0.0533	500	-\$ 26.65	-\$ 0.0533	500	-\$ 26.65	\$ -	0.00%
Volumetric Rate Rider(s)			500	\$ -		500	\$ -	\$ -	
Smart Meter Disposition Rider			500	\$ -		500	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		500	\$ -	\$ 0.0213	500	\$ 10.65	\$ 10.65	
Deferral/Variance Account	per kW		500	\$ -	-\$ 1.2575	500	-\$ 628.75	-\$ 628.75	
Disposition Rate Rider									
GA Variance Account	per kWh			\$ -	\$ 0.0026	258950	\$ 673.27	\$ 673.27	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 1,788.46		\$ 2,051.73	\$ 263.27	14.72%	
RTSR - Network	per kW	\$ 2.4768	500	\$ 1,238.40	\$ 2.7852	500	\$ 1,392.60	\$ 154.20	12.45%
RTSR - Line and Transformation Connection	per kW	\$ 1.5797	500	\$ 789.85	\$ 1.6536	500	\$ 826.80	\$ 36.95	4.68%
Sub-Total B - Delivery (including Sub-Total A)				\$ 3,816.71		\$ 4,271.13	\$ 454.42	11.91%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	258600	\$ 1,344.72	\$ 0.0052	258950	\$ 1,346.54	\$ 1.82	0.14%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	258600	\$ 336.18	\$ 0.0013	258950	\$ 336.64	\$ 0.45	0.14%
Special Purpose Charge				\$ -			\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0069	250000	\$ 1,735.00	\$ 0.0069	250000	\$ 1,735.00	\$ -	0.00%
Energy	per kWh	\$ 0.0680	258600	\$ 17,584.80	\$ 0.0680	258950	\$ 17,608.60	\$ 23.80	0.14%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 24,817.66		\$ 25,298.16	\$ 480.49	1.94%	
HST		13%		\$ 3,226.30	13%		\$ 3,288.76	\$ 62.46	1.94%
Total Bill (including Sub-total B)				\$ 28,043.96		\$ 28,586.92	\$ 542.96	1.94%	
Ontario Clean Energy Benefit ¹				-\$ 2,804.40		-\$ 2,858.69	-\$ 54.29	1.94%	
Total Bill (including OCEB)				\$ 25,239.56		\$ 25,728.23	\$ 488.67	1.94%	
Loss Factor (%)		3.44%			3.58%				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Appendix 2-V Bill Impacts

Customer Class:		General Service > 1,500 kW							
Consumption		3500 kW		1750000 kWh		kWh			
Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 4,039.3300	1	\$ 4,039.33	\$ 4,039.3300	1	\$ 4,039.33	\$ -	0.00%
Smart Meter Rate Adder	Monthly	\$ 1.4200	1	\$ 1.42	\$ 40.6400	1	\$ 40.64	\$ 39.22	2761.97%
Service Charge Rate Adder(s)	Monthly	\$ 73.2500	1	\$ 73.25	\$ 73.2500	1	\$ 73.25	\$ -	0.00%
Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 2.9014	3500	\$ 10,154.90	\$ 3.3601	3500	\$ 11,760.35	\$ 1,605.45	15.81%
Low Voltage Rate Adder	per kW	\$ 0.0808	3500	\$ 282.80	\$ 0.0252	3500	\$ 88.06	\$ -194.74	-68.86%
Volumetric Rate Adder(s)	per kW	-\$ 0.0624	3500	-\$ 218.40	-\$ 0.0624	3500	-\$ 218.40	\$ -	0.00%
Volumetric Rate Rider(s)			3500	\$ -		3500	\$ -	\$ -	
Smart Meter Disposition Rider			3500	\$ -		3500	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		3500	\$ -	\$ 0.0213	3500	\$ 74.55	\$ 74.55	
Deferral/Variance Account	per kW		3500	\$ -	-\$ 1.4940	3500	-\$ 5,229.00	-\$ 5,229.00	
Disposition Rate Rider				\$ -			\$ -	\$ -	
GA Variance Account	per kWh			\$ -	\$ 0.0026	1812650	\$ 4,712.89	\$ 4,712.89	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 14,333.30			\$ 15,341.67	\$ 1,008.37	7.04%
RTSR - Network	per kW	\$ 2.5718	3500	\$ 9,001.30	\$ 2.8920	3500	\$ 10,122.00	\$ 1,120.70	12.45%
RTSR - Line and Transformation Connection	per kW	\$ 1.6881	3500	\$ 5,908.35	\$ 1.7671	3500	\$ 6,184.85	\$ 276.50	4.68%
Sub-Total B - Delivery (including Sub-Total A)				\$ 29,242.95			\$ 31,648.52	\$ 2,405.57	8.23%
Wholesale Market Service Charge (WMS)	per kWh	\$ 0.0052	1810200	\$ 9,413.04	\$ 0.0052	1812650	\$ 9,425.78	\$ 12.74	0.14%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1810200	\$ 2,353.26	\$ 0.0013	1812650	\$ 2,356.45	\$ 3.18	0.14%
Special Purpose Charge				\$ -			\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	0	\$ -	\$ 0.2500	0	\$ -	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0069	1750000	\$ 12,145.00	\$ 0.0069	1750000	\$ 12,145.00	\$ -	0.00%
Energy	per kWh	\$ 0.0680	1810200	\$ 123,093.60	\$ 0.0680	1812650	\$ 123,260.20	\$ 166.60	0.14%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 176,247.85			\$ 178,835.95	\$ 2,588.10	1.47%
HST		13%		\$ 22,912.22	13%		\$ 23,248.67	\$ 336.45	1.47%
Total Bill (including Sub-total B)				\$ 199,160.07			\$ 202,084.62	\$ 2,924.55	1.47%
Ontario Clean Energy Benefit ¹				-\$ 19,916.01			-\$ 20,208.46	-\$ 292.45	1.47%
Total Bill (including OCEB)				\$ 179,244.06			\$ 181,876.16	\$ 2,632.10	1.47%
Loss Factor (%)		3.44%			3.58%				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Appendix 2-V Bill Impacts

Customer Class:		Large Use							
Consumption		8000 kW		4000000 kWh		kWh			
Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 14,669.8200	1	\$ 14,669.82	\$ 14,669.8200	1	\$ 14,669.82	\$ -	0.00%
Smart Meter Rate Adder	Monthly	\$ 1.4200	1	\$ 1.42	\$ 50.8000	1	\$ 50.80	\$ 49.38	3477.46%
Service Charge Rate Adder(s)	Monthly	\$ 212.8800	1	\$ 212.88	\$ 212.8800	1	\$ 212.88	\$ -	0.00%
Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 2.7775	8000	\$ 22,220.00	\$ 3.1907	8000	\$ 25,525.60	\$ 3,305.60	14.88%
Low Voltage Rate Adder	per kW	\$ 0.0910	8000	\$ 728.00	\$ 0.0283	8000	\$ 226.64	-\$ 501.36	-68.87%
Volumetric Rate Adder(s)	per kW	-\$ 0.0539	8000	-\$ 431.20	-\$ 0.0539	8000	-\$ 431.20	\$ -	0.00%
Volumetric Rate Rider(s)			8000	\$ -		8000	\$ -	\$ -	
Smart Meter Disposition Rider			8000	\$ -		8000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		8000	\$ -	\$ 0.0213	8000	\$ 170.40	\$ 170.40	
Deferral/Variance Account	per kW		8000	\$ -	-\$ 1.7416	8000	-\$ 13,932.80	-\$13,932.80	
Disposition Rate Rider									
GA Variance Account	per kWh			\$ -	\$ 0.0026	4027600	\$ 10,471.76	\$10,471.76	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 37,400.92			\$ 36,963.90	-\$ 437.02	-1.17%
RTSR - Network	per kW	\$ 2.8509	8000	\$ 22,807.20	\$ 3.2058	8000	\$ 25,646.40	\$ 2,839.20	12.45%
RTSR - Line and Transformation Connection	per kW	\$ 1.9011	8000	\$ 15,208.80	\$ 1.9900	8000	\$ 15,920.00	\$ 711.20	4.68%
Sub-Total B - Delivery (including Sub-Total A)				\$ 75,416.92			\$ 78,530.30	\$ 3,113.38	4.13%
Wholesale Market Service Charge (WMS)	per kWh	\$ 0.0052	4027600	\$ 20,943.52	\$ 0.0052	4027600	\$ 20,943.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	4027600	\$ 5,235.88	\$ 0.0013	4027600	\$ 5,235.88	\$ -	0.00%
Special Purpose Charge				\$ -			\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	0	\$ -	\$ 0.2500	0	\$ -	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0069	4000000	\$ 27,760.00	\$ 0.0069	4000000	\$ 27,760.00	\$ -	0.00%
Energy	per kWh	\$ 0.0680	4027600	\$ 273,876.80	\$ 0.0680	4027600	\$ 273,876.80	\$ -	0.00%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 403,233.12			\$ 406,346.50	\$ 3,113.38	0.77%
HST		13%		\$ 52,420.31	13%		\$ 52,825.05	\$ 404.74	0.77%
Total Bill (including Sub-total B)				\$ 455,653.43			\$ 459,171.55	\$ 3,518.12	0.77%
Ontario Clean Energy Benefit 1				-\$ 45,565.34			-\$ 45,917.16	-\$ 351.82	0.77%
Total Bill (including OCEB)				\$ 410,088.09			\$ 413,254.39	\$ 3,166.30	0.77%
Loss Factor (%)		0.69%			0.69%				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Appendix 2-V Bill Impacts

Customer Class: **Unmetered Scattered Load**

Consumption **150** kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.0400	1	\$ 4.04	\$ 4.2600	1	\$ 4.26	\$ 0.22	5.45%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Adder(s)	\$ 0.1100	1	\$ 0.11	\$ 0.1100	1	\$ 0.11	\$ -	0.00%
Service Charge Rate Rider(s)		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0200	150	\$ 3.00	\$ 0.0211	150	\$ 3.17	\$ 0.17	5.50%
Low Voltage Rate Adder	\$ 0.0002	155.16	\$ 0.03	\$ 0.0001	155.37	\$ 0.01	\$ 0.02	-69.96%
Volumetric Rate Adder(s)	\$ 0.0003	150	\$ 0.05	\$ 0.0003	150	\$ 0.05	\$ -	0.00%
Volumetric Rate Rider(s)		150	\$ -		150	\$ -	\$ -	
Smart Meter Disposition Rider		150	\$ -		150	\$ -	\$ -	
LRAM & SSM Rate Rider		150	\$ -	\$ -	150	\$ -	\$ -	
Deferral/Variance Account		150	\$ -	\$ 0.0030	150	\$ 0.45	\$ 0.45	
Disposition Rate Rider			\$ -		155.37	\$ -	\$ -	
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
Sub-Total A - Distribution			\$ 7.14			\$ 7.05	\$ 0.09	-1.22%
RTSR - Network	\$ 0.0060	155.16	\$ 0.93	\$ 0.0067	155.37	\$ 1.04	\$ 0.11	11.82%
RTSR - Line and Transformation Connection	\$ 0.0039	155.16	\$ 0.61	\$ 0.0041	155.37	\$ 0.64	\$ 0.03	5.27%
Sub-Total B - Delivery (including Sub-Total A)			\$ 8.67			\$ 8.73	\$ 0.06	0.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	155.16	\$ 0.81	\$ 0.0052	155.37	\$ 0.81	\$ 0.00	0.14%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	155.16	\$ 0.20	\$ 0.0013	155.37	\$ 0.20	\$ 0.00	0.14%
Special Purpose Charge		155.16	\$ -		155.37	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0069	150	\$ 1.04	\$ 0.0069	150	\$ 1.04	\$ -	0.00%
Energy	\$ 0.0680	155.16	\$ 10.55	\$ 0.0680	155.37	\$ 10.57	\$ 0.01	0.14%
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
Total Bill (before Taxes)			\$ 21.52			\$ 21.59	\$ 0.07	0.33%
HST	13%		\$ 2.80	13%		\$ 2.81	\$ 0.01	0.33%
Total Bill (including Sub-total B)			\$ 24.32			\$ 24.40	\$ 0.08	0.33%
Ontario Clean Energy Benefit¹			-\$ 2.43			-\$ 2.44	-\$ 0.01	0.41%
Total Bill (including OCEB)			\$ 21.89			\$ 21.96	\$ 0.07	0.32%
Loss Factor (%)		3.44%			3.58%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Appendix 2-V Bill Impacts

Customer Class:		Sentinel									
Consumption		0.13 kW		46.8		kWh					
	Charge Unit	Current Board-Approved			Proposed			Impact			
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 1.8900	1	\$ 1.89	\$ 2.5200	1	\$ 2.52	\$ 0.63	33.33%		
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Service Charge Rate Adder(s)	Monthly	\$ 0.0100	1	\$ 0.01	\$ 0.0100	1	\$ 0.01	\$ -	0.00%		
Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -			
Distribution Volumetric Rate	per kW	\$ 7.2434	0.13	\$ 0.94	\$ 9.6661	0.13	\$ 1.26	\$ 0.31	33.45%		
Low Voltage Rate Adder	per kW	\$ 0.0574	0.13	\$ 0.01	\$ 0.0179	0.13	\$ 0.00	-\$ 0.01	-68.90%		
Volumetric Rate Adder(s)	per kW	-\$ 0.1900	0.13	-\$ 0.02	-\$ 0.1900	0.13	-\$ 0.02	\$ -	0.00%		
Volumetric Rate Rider(s)			0.13	\$ -		0.13	\$ -	\$ -			
Smart Meter Disposition Rider			0.13	\$ -		0.13	\$ -	\$ -			
LRAM & SSM Rate Rider	per kW		0.13	\$ -		0.13	\$ -	\$ -			
Deferral/Variance Account	per kW		0.13	\$ -	-\$ 1.0640	0.13	-\$ 0.14	-\$ 0.14			
Disposition Rate Rider				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
Sub-Total A - Distribution				\$ 2.82			\$ 3.63	\$ 0.80	28.38%		
RTSR - Network	per kW	\$ 1.8377	0.13	\$ 0.24	\$ 2.0560	0.13	\$ 0.27	\$ 0.03	11.88%		
RTSR - Line and Transformation Connection	per kW	\$ 1.1980	0.13	\$ 0.16	\$ 1.2284	0.13	\$ 0.16	\$ 0.00	2.54%		
Sub-Total B - Delivery (including Sub-Total A)				\$ 3.22			\$ 4.05	\$ 0.83	25.90%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	48.4099	\$ 0.25	\$ 0.0052	48.4754	\$ 0.25	\$ 0.00	0.14%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	48.4099	\$ 0.06	\$ 0.0013	48.4754	\$ 0.06	\$ 0.00	0.14%		
Special Purpose Charge				\$ -			\$ -	\$ -			
Standard Supply Service Charge	Monthly	\$ 0.2500	0	\$ -	\$ 0.2500	0	\$ -	\$ -			
Debt Retirement Charge (DRC)	per kWh	\$ 0.0069	46.8	\$ 0.32	\$ 0.0069	46.8	\$ 0.32	\$ -	0.00%		
Energy	per kWh	\$ 0.0680	48.4099	\$ 3.29	\$ 0.0680	48.4754	\$ 3.30	\$ 0.00	0.14%		
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
Total Bill (before Taxes)				\$ 7.15			\$ 7.99	\$ 0.84	11.73%		
HST		13%		\$ 0.93	13%		\$ 1.04	\$ 0.11	11.73%		
Total Bill (including Sub-total B)				\$ 8.08			\$ 9.03	\$ 0.95	11.76%		
Ontario Clean Energy Benefit ¹				-\$ 0.81			-\$ 0.90	-\$ 0.09	11.11%		
Total Bill (including OCEB)				\$ 7.27			\$ 8.13	\$ 0.86	11.83%		
Loss Factor (%)		3.44%			3.58%						

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Appendix 2-V Bill Impacts

Customer Class:		Streetlighting									
Consumption		0.49 kW		160 kWh		kWh					
Charge Unit	Current Board-Approved			Proposed			Impact				
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
Service Charge	Monthly	\$ 0.4900	4	\$ 1.96	\$ 0.5400	4	\$ 2.16	\$ 0.20	10.20%		
Rate Adder	Monthly	\$ -	4	\$ -	\$ -	4	\$ -	\$ -			
Service Rate Adder(s)	Monthly	\$ 0.0100	4	\$ 0.04	\$ 0.0100	4	\$ 0.04	\$ -	0.00%		
Service Rate Rider(s)			4	\$ -		4	\$ -	\$ -			
Volumetric Rate	per kW	\$ 3.4563	0.49	\$ 1.69	\$ 3.8523	0.49	\$ 1.89	\$ 0.19	11.46%		
Rate Adder	per kW	\$ 0.0561	0.49	\$ 0.03	\$ 0.0175	0.49	\$ 0.01	-\$ 0.02	-68.82%		
Rate Adder(s)	per kW	-\$ 0.0735	0.49	-\$ 0.04	-\$ 0.0735	0.49	-\$ 0.04	\$ -	0.00%		
Rate Rider(s)			0.49	\$ -		0.49	\$ -	\$ -			
Disposition Rider			0.49	\$ -		0.49	\$ -	\$ -			
Rate Rider	per kW		0.49	\$ -		0.49	\$ -	\$ -			
Variance Account	per kW		0.49	\$ -	-\$ 1.0094	0.49	-\$ 0.49	-\$ 0.49			
Rate Rider				\$ -			\$ -	\$ -			
Variance Account	per kWh			\$ -	\$ 0.0026	165.728	\$ 0.43	\$ 0.43			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ 3.69			\$ 4.00	\$ 0.31	8.45%		
Work	per kW	\$ 1.8284	0.49	\$ 0.90	\$ 2.0665	0.49	\$ 1.01	\$ 0.12	13.02%		
and											
on Connection	per kW	\$ 1.1735	0.49	\$ 0.58	\$ 1.2540	0.49	\$ 0.61	\$ 0.04	6.86%		
Delivery				\$ 5.16			\$ 5.62	\$ 0.47	9.07%		
Sub-Total A)											
Market Service	per kWh	\$ 0.0052	165.504	\$ 0.86	\$ 0.0052	165.728	\$ 0.86	\$ 0.00	0.14%		
(SC)											
Remote Rate	per kWh	\$ 0.0013	165.504	\$ 0.22	\$ 0.0013	165.728	\$ 0.22	\$ 0.00	0.14%		
(RRP)											
Base Charge				\$ -			\$ -	\$ -			
Supply Service Charge	Monthly	\$ 0.2500	0	\$ -	\$ 0.2500	0	\$ -	\$ -			
Debt Charge (DRC)	per kWh	\$ 0.0069	160	\$ 1.11	\$ 0.0069	160	\$ 1.11	\$ -	0.00%		
	per kWh	\$ 0.0680	165.504	\$ 11.25	\$ 0.0680	165.728	\$ 11.27	\$ 0.02	0.14%		
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ 18.60			\$ 19.08	\$ 0.48	2.60%		
		13%		\$ 2.42		13%	\$ 2.48	\$ 0.06	2.60%		
Including Sub-total				\$ 21.01			\$ 21.56	\$ 0.55	2.62%		
on Energy Benefit				-\$ 2.10			-\$ 2.16	-\$ 0.06	2.86%		
Including OCEB)				\$ 18.91			\$ 19.40	\$ 0.49	2.59%		
(%)		3.44%			3.58%						

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.