



Appendix C: MIFRS Revenue Requirement Work Form



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Choose Your Utility:

Hydro One Brampton Networks Inc.	▲
Hydro Ottawa Limited	
Innisfil Hydro Distribution Systems Limited	▼

File Number:

EB-2011-0054

Rate Year:

2012

Application Contact Information

Name:	<input type="text" value="Jane Scott"/>
Title:	<input type="text" value="Manager, Rates and Revenue"/>
Phone Number:	<input type="text" value="613-738-5499 ext 7499"/>
Email Address:	<input type="text" value="janescott@hydroottawa.com"/>

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1. Info	7. Cost of Capital
2. Table of Contents	8. Rev Def Suff
3. Data Input Sheet	9. Rev Reqt
4. Rate Base	10A. Bill Impacts - Residential
5. Utility Income	10B. Bill Impacts - GS LT 50kW
6. Taxes PILs	

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) *Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.*
- (5) *Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel*



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Hydro Ottawa Limited Data Input ⁽¹⁾

	Initial Application		(6)		Per Board Decision
1 Rate Base					
Gross Fixed Assets (average)	\$630,389,221	(\$7,782,667)	\$ 622,606,554	(\$2,356,812)	## \$620,249,742
Accumulated Depreciation (average)	(\$59,421,014)	(\$53,311)	(\$59,474,325)	\$595,163	## (\$58,879,162)
Allowance for Working Capital:					
Controllable Expenses	\$75,987,933		\$ 75,987,933	(\$2,897,541)	## \$73,090,392
Cost of Power	\$680,575,967		\$ 680,575,967	\$4,727,344	## \$685,303,311
Working Capital Rate (%)	14.20%		14.20%		## 14.20%
2 Utility Income					
Operating Revenues:					
Distribution Revenue at Current Rates	\$146,865,010	(\$6,814,126)	\$140,050,884	\$2,008,294	\$142,059,178
Distribution Revenue at Proposed Rates	\$157,308,104	\$1,967,594	\$159,275,698	(\$5,428,627)	\$153,847,071
Other Revenue:					
Specific Service Charges	\$3,692,418	\$0	\$3,692,418	\$0	\$3,692,418
Late Payment Charges	\$1,326,000	\$0	\$1,326,000	\$0	\$1,326,000
Other Distribution Revenue	\$1,157,000	\$0	\$1,157,000	\$0	\$1,157,000
Other Income and Deductions	\$2,850,320	\$0	\$2,850,320	\$0	\$2,850,320
Total Revenue Offsets	\$9,025,738	(7)	\$9,025,738	\$0	\$9,025,738
Operating Expenses:					
OM+A Expenses	\$74,181,824		\$ 74,181,824	(\$2,791,431)	\$71,390,393
Depreciation/Amortization	\$39,346,274	\$59,058	\$ 39,405,332	(\$463,843)	\$38,941,489
Property taxes	\$1,806,109		\$ 1,806,109	(\$106,109)	\$1,700,000
Other expenses					
3 Taxes/PILs					
Taxable Income:					
Adjustments required to arrive at taxable income		(3)	(\$6,952,347)		(\$7,335,326)
Utility Income Taxes and Rates:					
Income taxes (not grossed up)	\$2,752,424		\$4,666,465		\$4,438,573
Income taxes (grossed up)	\$3,722,530		\$6,312,000		\$6,003,036
Federal tax (%)	15.00%		15.00%		15.00%
Provincial tax (%)	11.06%		11.07%		11.06%
Income Tax Credits	\$220,000		(\$220,000)		(\$220,000)
4 Capitalization/Cost of Capital					
Capital Structure:					
Long-term debt Capitalization Ratio (%)	56.0%		56.0%		56.0%
Short-term debt Capitalization Ratio (%)	4.0%	(2)	4.0%	(2)	4.0%
Common Equity Capitalization Ratio (%)	40.0%		40.0%		40.0%
Preferred Shares Capitalization Ratio (%)					
	100.0%		100.0%		100.0%
Cost of Capital					
Long-term debt Cost Rate (%)	5.39%		5.39%		5.09% ##
Short-term debt Cost Rate (%)	2.46%		2.46%		2.08% ##
Common Equity Cost Rate (%)	9.58%		9.58%		9.42% ##
Preferred Shares Cost Rate (%)					

Notes:

General Data inputs are required on Sheets 3, 10A and 10B. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement

- (8) As per settled issue 4.5
- (9) As per Decision
- (10) As per Board letter November 10, 2011
- (11) Cost of Power updated as per settled issue 2.2
- (12) As per settled issue 2.1
- (13) As per settled issue 4.3



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Hydro Ottawa Limited Rate Base and Working Capital

Rate Base

Line No.	Particulars	Initial Application					Per Board Decision
1	Gross Fixed Assets (average) (3)	\$630,389,221	(\$7,782,667)	\$622,606,554	(\$2,356,812)	\$620,249,742	
2	Accumulated Depreciation (average) (3)	(\$59,421,014)	(\$53,311)	(\$59,474,325)	\$595,163	(\$58,879,162)	
3	Net Fixed Assets (average) (3)	\$570,968,207	(\$7,835,978)	\$563,132,229	(\$1,761,649)	\$561,370,580	
4	Allowance for Working Capital (1)	\$107,432,074	\$ -	\$107,432,074	\$259,832	\$107,691,906	
5	Total Rate Base	\$678,400,281	(\$7,835,978)	\$670,564,303	(\$1,501,817)	\$669,062,486	

Allowance for Working Capital - Derivation

(1)

6	Controllable Expenses	\$75,987,933	\$ -	\$75,987,933	(\$2,897,541)	\$73,090,392
7	Cost of Power	\$680,575,967	\$ -	\$680,575,967	\$4,727,344	\$685,303,311
8	Working Capital Base	\$756,563,900	\$ -	\$756,563,900	\$1,829,803	\$758,393,703
9	Working Capital Rate % (2)	14.20%	0.00%	14.20%	0.00%	14.20%
10	Working Capital Allowance	\$107,432,074	\$ -	\$107,432,074	\$259,832	\$107,691,906

Notes

(2)

Some Applicants may have a unique rate as a result of a lead-lag study.

(3)

Average of opening and closing balances for the year.



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Hydro Ottawa Limited Utility Income

Line No.	Particulars	Initial Application				Per Board Decision
	Operating Revenues:					
1	Distribution Revenue (at Proposed Rates)	\$157,308,104	\$1,967,594	\$159,275,698	(\$5,428,627)	\$153,847,071
2	Other Revenue (1)	\$9,025,738	\$ -	\$9,025,738	\$ -	\$9,025,738
3	Total Operating Revenues	\$166,333,842	\$1,967,594	\$168,301,436	(\$5,428,627)	\$162,872,809
	Operating Expenses:					
4	OM+A Expenses	\$74,181,824	\$ -	\$74,181,824	(\$2,791,431)	\$71,390,393
5	Depreciation/Amortization	\$39,346,274	\$59,058	\$39,405,332	(\$463,843)	\$38,941,489
6	Property taxes	\$1,806,109	\$ -	\$1,806,109	(\$106,109)	\$1,700,000
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$115,334,207	\$59,058	\$115,393,265	(\$3,361,383)	\$112,031,882
10	Deemed Interest Expense	\$21,144,380	(\$244,232)	\$20,900,148	(\$1,272,531)	\$19,627,617
11	Total Expenses (lines 9 to 10)	\$136,478,587	(\$185,174)	\$136,293,413	(\$4,633,914)	\$131,659,499
12	Utility income before income taxes	\$29,855,255	\$2,152,768	\$32,008,023	(\$794,713)	\$31,213,310
13	Income taxes (grossed-up)	\$3,722,530	\$2,589,469	\$6,312,000	(\$308,963)	\$6,003,036
14	Utility net income	\$26,132,725	(\$436,702)	\$25,696,023	(\$485,750)	\$25,210,274
Notes						
	Other Revenues / Revenue Offsets					
(1)	Specific Service Charges	\$3,692,418	\$ -	\$3,692,418	\$ -	\$3,692,418
	Late Payment Charges	\$1,326,000	\$ -	\$1,326,000	\$ -	\$1,326,000
	Other Distribution Revenue	\$1,157,000	\$ -	\$1,157,000	\$ -	\$1,157,000
	Other Income and Deductions	\$2,850,320	\$ -	\$2,850,320	\$ -	\$2,850,320
	Total Revenue Offsets	\$9,025,738	\$ -	\$9,025,738	\$ -	\$9,025,738



Ontario Energy Board

**REVENUE REQUIREMENT
WORK FORM**

Version 2.20

Hydro Ottawa Limited
Taxes/PILs

Line No.	Particulars	Application		Per Board Decision	
<u>Determination of Taxable Income</u>					
1	Utility net income before taxes	\$25,996,299	\$25,696,024	\$25,210,274	
2	Adjustments required to arrive at taxable utility income	\$ -	(\$6,952,347)	(\$7,335,326)	
3	Taxable income	<u>\$25,996,299</u>	<u>\$18,743,677</u>	<u>\$17,874,948</u>	
<u>Calculation of Utility income Taxes</u>					
4	Income taxes	\$2,752,424	\$4,666,465	\$4,438,573	
6	Total taxes	<u>\$2,752,424</u>	<u>\$4,666,465</u>	<u>\$4,438,573</u>	
7	Gross-up of Income Taxes	<u>\$970,106</u>	<u>\$1,645,535</u>	<u>\$1,564,463</u>	
8	Grossed-up Income Taxes	<u>\$3,722,530</u>	<u>\$6,312,000</u>	<u>\$6,003,036</u>	
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$3,722,530</u>	<u>\$6,312,000</u>	<u>\$6,003,036</u>	
10	Other tax Credits	\$220,000	(\$220,000)	(\$220,000)	
<u>Tax Rates</u>					
11	Federal tax (%)	15.00%	15.00%	15.00%	
12	Provincial tax (%)	11.06%	11.07%	11.06%	
13	Total tax rate (%)	26.06%	26.07%	26.06%	

Notes

**REVENUE REQUIREMENT
WORK FORM**

Version 2.20

**Hydro Ottawa Limited
Capitalization/Cost of Capital**

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
Initial Application					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$379,904,157	5.39%	\$20,476,834
2	Short-term Debt	4.00%	\$27,136,011	2.46%	\$667,546
3	Total Debt	60.00%	\$407,040,168	5.19%	\$21,144,380
	Equity				
4	Common Equity	40.00%	\$271,360,112	9.58%	\$25,996,299
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$271,360,112	9.58%	\$25,996,299
7	Total	100.00%	\$678,400,281	6.95%	\$47,140,679
Per Board Decision					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$375,516,010	5.39%	\$20,240,313
2	Short-term Debt	4.00%	\$26,822,572	2.46%	\$659,835
3	Total Debt	60.00%	\$402,338,582	5.19%	\$20,900,148
	Equity				
4	Common Equity	40.00%	\$268,225,721	9.58%	\$25,696,024
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$268,225,721	9.58%	\$25,696,024
7	Total	100.00%	\$670,564,303	6.95%	\$46,596,172
Per Board Decision					
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$374,674,992	5.09%	\$19,070,957
9	Short-term Debt	4.00%	\$26,762,499	2.08%	\$556,660
10	Total Debt	60.00%	\$401,437,491	4.89%	\$19,627,617
	Equity				
11	Common Equity	40.00%	\$267,624,994	9.42%	\$25,210,274
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$267,624,994	9.42%	\$25,210,274
14	Total	100.00%	\$669,062,486	6.70%	\$44,837,892

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Hydro Ottawa Limited Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$16,044,210		\$19,224,816
2	Distribution Revenue	\$146,865,010	\$141,263,894	\$140,050,884	\$140,050,882
3	Other Operating Revenue	\$9,025,738	\$9,025,738	\$9,025,738	\$9,025,738
	Offsets - net				
4	Total Revenue	\$155,890,748	\$166,333,842	\$149,076,622	\$168,301,436
5	Operating Expenses	\$115,334,207	\$115,334,207	\$115,393,265	\$115,393,265
6	Deemed Interest Expense	\$21,144,380	\$21,144,380	\$20,900,148	\$20,900,148
	Total Cost and Expenses	\$136,478,587	\$136,478,587	\$136,293,413	\$136,293,413
7	Utility Income Before Income Taxes	\$19,412,161	\$29,855,255	\$12,783,209	\$32,008,023
8		\$ -	\$ -	(\$6,952,347)	(\$6,952,347)
	Tax Adjustments to Accounting Income per 2009 PILs				
9	Taxable Income	\$19,412,161	\$29,855,255	\$5,830,862	\$25,055,676
10	Income Tax Rate	26.06%	26.06%	26.07%	26.07%
11	Income Tax on Taxable Income	\$5,058,887	\$7,780,399	\$1,520,102	\$6,532,000
12	Income Tax Credits	\$220,000	\$220,000	(\$220,000)	(\$220,000)
13	Utility Net Income	\$14,133,274	\$26,132,725	\$11,483,107	\$25,696,023
14	Utility Rate Base	\$678,400,281	\$678,400,281	\$670,564,303	\$670,564,303
	Deemed Equity Portion of Rate Base	\$271,360,112	\$271,360,112	\$268,225,721	\$268,225,721
15	Income/(Equity Portion of Rate Base)	5.21%	9.63%	4.28%	9.58%
16	Target Return - Equity on Rate Base	9.58%	9.58%	9.58%	9.58%
17	Deficiency/Sufficiency in Return on Equity	-4.37%	0.05%	-5.30%	0.00%
18	Indicated Rate of Return	5.20%	6.97%	4.83%	6.95%
19	Requested Rate of Return on Rate Base	6.95%	6.95%	6.95%	6.95%
20	Deficiency/Sufficiency in Rate of Return	-1.75%	0.02%	-2.12%	0.00%
21	Target Return on Equity	\$25,996,299	\$25,996,299	\$25,696,024	\$25,696,024
22	Revenue Deficiency/(Sufficiency)	\$11,863,025	\$136,426	\$14,212,918	(\$1)
23	Gross Revenue	\$16,044,210 (1)		\$19,224,816 (1)	
	Deficiency/(Sufficiency)				\$11,787,695 (1)

Notes:

(1)

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Hydro Ottawa Limited Revenue Requirement

Line No.	Particulars	Application		Per Board Decision	
1	OM&A Expenses	\$74,181,824		\$74,181,824	\$71,390,393
2	Amortization/Depreciation	\$39,346,274		\$39,405,332	\$38,941,489
3	Property Taxes	\$1,806,109		\$1,806,109	\$1,700,000
5	Income Taxes (Grossed up)	\$3,722,530		\$6,312,000	\$6,003,036
6	Other Expenses	\$ -			
7	Return				
	Deemed Interest Expense	\$21,144,380		\$20,900,148	\$19,627,617
	Return on Deemed Equity	\$25,996,299		\$25,696,024	\$25,210,274
8	Service Revenue Requirement (before Revenues)	<u>\$166,197,416</u>		<u>\$168,301,437</u>	<u>\$162,872,810</u>
9	Revenue Offsets	<u>\$9,025,738</u>		<u>\$9,025,738</u>	<u>\$9,025,738</u>
10	Base Revenue Requirement	<u>\$157,171,678</u>		<u>\$159,275,699</u>	<u>\$153,847,072</u>
11	Distribution revenue	\$157,308,104		\$159,275,698	\$153,847,071
12	Other revenue	\$9,025,738		\$9,025,738	\$9,025,738
13	Total revenue	<u>\$166,333,842</u>		<u>\$168,301,436</u>	<u>\$162,872,809</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$136,426</u>	(1)	<u>(\$1)</u>	(1) <u>(\$1)</u>

Notes (1)

Line 11 - Line 8



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Hydro Ottawa Limited Bill Impacts - Residential

☐ Application of New Loss Factor to all applicable items

☐ Application of new Loss Factor to Delivery Items Only

Consumption **800** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	monthly	\$ 8.5400	1	\$ 8.54	\$ 9.3200	1	\$ 9.32	\$ 0.78	9.13%
2 Smart Meter Rate Adder	monthly	\$ 1.4200	1	\$ 1.42	\$ 0.6700	1	\$ 0.67	\$ -2.09	-147.18%
3 Service Charge Rate Adder(s)	monthly	\$ 0.1800	1	\$ 0.18	\$ 0.1800	1	\$ 0.18	\$ -	0.00%
4 Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -	
5 Distribution Volumetric Rate	per kWh	\$ 0.0207	800	\$ 16.56	\$ 0.0226	800	\$ 18.08	\$ 1.52	9.18%
6 Low Voltage Rate Adder	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0001	800	\$ 0.05	\$ -0.11	-70.00%
7 Volumetric Rate Adder(s)	per kWh	\$ 0.0004	800	\$ 0.32	\$ 0.0004	800	\$ 0.32	\$ -	0.00%
8 Volumetric Rate Rider(s)	per kWh		800	\$ -		800	\$ -	\$ -	
9 Smart Meter Disposition Rider			800	\$ -		800	\$ -	\$ -	
10 LRAM & SSM Rate Rider			800	\$ -	\$ 0.0003	800	\$ 0.26	\$ 0.26	
11 Deferral/Variance Account Disposition Rate Rider			800	\$ -	\$ 0.0028	800	\$ 2.24	\$ 2.24	
12				\$ -			\$ -	\$ -	
13				\$ -			\$ -	\$ -	
14				\$ -			\$ -	\$ -	
15				\$ -			\$ -	\$ -	
16 Sub-Total A - Distribution				\$ 26.54			\$ 24.65	\$ -1.89	-7.11%
17 RTSR - Network	per kWh	\$ 0.0066	827.52	\$ 5.46	\$ 0.0074	828.64	\$ 6.13	\$ 0.67	12.27%
18 RTSR - Line and Transformation Connection	per kWh	\$ 0.0042	827.52	\$ 3.48	\$ 0.0044	828.64	\$ 3.65	\$ 0.17	4.90%
19 Sub-Total B - Delivery (including Sub-Total A)				\$ 35.48			\$ 34.43	\$ -1.05	-2.95%
20 Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	827.52	\$ 4.30	\$ 0.0052	828.64	\$ 4.31	\$ 0.01	0.14%
21 Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	827.52	\$ 1.08	\$ 0.0013	828.64	\$ 1.08	\$ 0.00	0.14%
22 Special Purpose Charge			827.52	\$ -		828.64	\$ -	\$ -	
23 Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	per kWh	\$ 0.0069	800	\$ 5.55	\$ 0.0069	800	\$ 5.55	\$ -	0.00%
25 Energy	per kWh	\$ 0.0680	827.52	\$ 56.27	\$ 0.0680	828.64	\$ 56.35	\$ 0.08	0.14%
26				\$ -			\$ -	\$ -	
27				\$ -			\$ -	\$ -	
28 Total Bill (before Taxes)				\$ 102.93			\$ 101.97	\$ -0.96	-0.93%
29 HST		13%		\$ 13.38	13%		\$ 13.26	\$ -0.13	-0.93%
30 Total Bill (including Sub-total B)				\$ 116.31			\$ 115.22	\$ -1.09	-0.94%
31 Ontario Clean Energy Benefit (OCEB)		-10%		\$ -11.63	-10%		\$ -11.52	\$ 0.11	-0.95%
32 Total Bill (including OCEB)				\$ 104.68			\$ 103.70	\$ -0.98	-0.94%
33 Loss Factor (%)	Note 1		3.44%			3.58%			

Notes:

(1): Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

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Hydro Ottawa Limited

Bill Impacts - General Service < 50 kW

☒ Application of New Loss Factor to all applicable items

☐ Application of new Loss Factor to Delivery Items Only

Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	monthly	\$ 14.7600	1	\$ 14.76	\$ 16.1100	1	\$ 16.11	\$ 1.35	9.15%
2 Smart Meter Rate Adder	monthly	\$ 1.4200	1	\$ 1.42	\$ 6.5900	1	\$ 6.59	\$ 5.17	364.08%
3 Service Charge Rate Adder(s)	monthly	\$ 0.4600	1	\$ 0.46	\$ 0.4600	1	\$ 0.46	\$ -	0.00%
4 Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -	
5 Distribution Volumetric Rate	per kWh	\$ 0.0185	2000	\$ 37.00	\$ 0.0202	2000	\$ 40.40	\$ 3.40	9.19%
6 Low Voltage Rate Adder	per kWh	\$ 0.0002	2068.8	\$ 0.41	\$ 0.0001	2071.6	\$ 0.12	-\$ 0.29	-69.96%
7 Volumetric Rate Adder(s)	per kWh	-\$ 0.0003	2000	-\$ 0.60	-\$ 0.0003	2000	-\$ 0.60	\$ -	0.00%
8 Volumetric Rate Rider(s)			2000	\$ -		2000	\$ -	\$ -	
9 Smart Meter Disposition Rider			2000	\$ -		2000	\$ -	\$ -	
10 LRAM & SSM Rider			2000	\$ -		2000	\$ -	\$ -	
11 Deferral/Variance Account Disposition Rate Rider	per kWh		2000	\$ -	-\$ 0.0030	2000	-\$ 6.00	-\$ 6.00	
12				\$ -			\$ -	\$ -	
13				\$ -			\$ -	\$ -	
14				\$ -			\$ -	\$ -	
15				\$ -			\$ -	\$ -	
16 Sub-Total A - Distribution				\$ 53.45			\$ 57.08	\$ 3.63	6.79%
17 RTSR - Network	per kWh	\$ 0.0060	2068.8	\$ 12.41	\$ 0.0067	2071.6	\$ 13.88	\$ 1.47	11.82%
18 RTSR - Line and Transformation Connection	per kWh	\$ 0.0039	2068.8	\$ 8.07	\$ 0.0041	2071.6	\$ 8.49	\$ 0.43	5.27%
19 Sub-Total B - Delivery (including Sub-Total A)				\$ 73.93			\$ 79.46	\$ 5.52	7.47%
20 Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2068.8	\$ 10.76	\$ 0.0052	2071.6	\$ 10.77	\$ 0.01	0.14%
21 Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2068.8	\$ 2.69	\$ 0.0013	2071.6	\$ 2.69	\$ 0.00	0.14%
22 Special Purpose Charge			2068.8	\$ -		2071.6	\$ -	\$ -	
23 Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	per kWh	\$ 0.0069	2000	\$ 13.88	\$ 0.0069	2000	\$ 13.88	\$ -	0.00%
25 Energy	per kWh	\$ 0.0680	2068.8	\$ 140.68	\$ 0.0680	2071.6	\$ 140.87	\$ 0.19	0.14%
26				\$ -			\$ -	\$ -	
27				\$ -			\$ -	\$ -	
28 Total Bill (before Taxes)				\$ 242.19			\$ 247.92	\$ 5.73	2.37%
29 HST		13%		\$ 31.48	13%		\$ 32.23	\$ 0.75	2.37%
30 Total Bill (including Sub-total B)				\$ 273.68			\$ 280.15	\$ 6.47	2.36%
31 Ontario Clean Energy Benefit (OCEB)		-10%		-\$ 27.37	-10%		-\$ 28.02	-\$ 0.65	2.37%
32 Total Bill (including OCEB)				\$ 246.31			\$ 252.13	\$ 5.82	2.36%
33 Loss Factor	(1)		<input type="text" value="3.44%"/>			<input type="text" value="3.58%"/>			

Notes:

(1): See Note (1) from Sheet 10A, Bill Impacts - Residential