

Appendix A: Draft Tariff of Rates and Charges

Effective Date January 1, 2012 Implementation Date February 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0054

0.25

RESIDENTIAL SERVICE CLASSIFICATION

Standard Supply Service – Administrative Charge (if applicable)

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0026
MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge Smart Meter Disposition Rider – effective until December 31, 2012 Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012 0.18	\$ \$ \$	9.32 (0.67)
Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Tax Change – effective until April 30, 2012 Lost Revenue Adjustment Mechanism (LRAM) Recovery Rate Rider – effective until December 31, 2012 Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012 Rate Rider for Foregone Revenue – effective until December 31, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0226 0.00006 (0.0004) 0.00032 (0.0028) 0.0003 0.0074 0.0044
MONTHLY RATES AND CHARGES – Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge – effective until April 30, 2012 Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh \$/kWh \$/kWh	0.0052 0.0013 0.0011

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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Sorvice Charge

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MONTHLY RATES AND CHARGES – Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0026
MONTHLY RATES AND CHARGES – Delivery Component		

Service Charge	Ф	10.11
Smart Meter Disposition Rider – effective until December 31, 2012	\$	6.59
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	
0.46		
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012	\$/kWh	(0.0030)
Rate Rider for Foregone Revenue – effective until December 31, 2012	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 to 1,499 kW SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES – Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0026
MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge Smart Meter Disposition Rider – effective until December 31, 2012 Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012 5.68	\$ \$ \$	251.21 35.75
Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Tax Change – effective until April 30, 2012 Lost Revenue Adjustment Mechanism (LRAM) Recovery Rate Rider – effective until December 31, 2012 Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012 Rate Rider for Foregone Revenue – effective until December 31, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	3.4376 0.02354 (0.0533) 0.0213 (1.2575) 0.0370 2.7852 1.6536
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge – effective until April 30, 2012 Rural Rate Protection Charge – effective on and after May 1, 2012 Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0052 0.0013 0.0011 0.25

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GENERAL SERVICE 1,500 to 4,999 kW SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Electricity	v Component
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Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2012	\$/kWh	0.0026
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4,039.33
Smart Meter Disposition Rider – effective until December 31, 2012	\$	40.64
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	
73.25		
Distribution Volumetric Rate	\$/kW	3.3601
Low Voltage Service Rate	\$/kW	0.02516
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0624)
Lost Revenue Adjustment Mechanism (LRAM) Recovery Rate Rider – effective until December 31, 2012	\$/kW	0.0213
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012	\$/kW	(1.4910)
Rate Rider for Foregone Revenue – effective until December 31, 2012	\$/kW	0.0392
Retail Transmission Rate – Network Service Rate	\$/kW	2.8920
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7671

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

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MONTHLY RATES A	AND CHARGES – Electricity	/ Component
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Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2012	\$/kWh	0.0026
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14,669.82
Smart Meter Disposition Rider – effective until December 31, 2012	\$	50.80
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	
212.88		
Distribution Volumetric Rate	\$/kW	3.1907
Low Voltage Service Rate	\$/kW	0.02833
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0539)
Lost Revenue Adjustment Mechanism (LRAM) Recovery Rate Rider – effective until December 31, 2012	\$/kW	0.0213
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012	\$/kW	(1.7416)
Rate Rider for Foregone Revenue – effective until December 31, 2012	\$/kW	0.0350 [^]
Retail Transmission Rate – Network Service Rate	\$/kW	3.2058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9900

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection) Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$ \$	4.26
Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Tax Change – effective until April 30, 2012 Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012 Rate Rider for Foregone Revenue – effective until December 31, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0211 0.00006 (0.0003) (0.0030) 0.0001 0.0067 0.0041
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge – effective until April 30, 2012 Rural Rate Protection Charge – effective on and after May 1, 2012 Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0052 0.0013 0.0011 0.25

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Service Charge	\$	117.90
Standby Charge – for a month where standby power is not provided. The charge is applied to the		
contracted amount (e.g. nameplate rating of generation facility):		
General Service 50 to 1,499 kW customer	\$/kW	1.5734
General Service 1,500 to 4,999 kW customer	\$/kW	1.4433
General Service Large Use customer	\$/kW	1.6016
Rate Rider for Tax Change – effective until April 30, 2012		
General Service 50 to 1,499 kW customer	\$/kW	(0.0207)
General Service 1,500 to 4,999 kW customer	\$/kW	(0.0166)
General Service Large Use customer	\$/kW	(0.0211)
Rate Rider for Foregone Revenue – effective until December 31, 2012		
General Service 1,500 to 4,999 kW customer	\$/kW	0.0112

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\$/kWh

0.0011

0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Rural Rate Protection Charge – effective on and after May 1, 2012

Standard Supply Service – Administrative Charge (if applicable)

Service Charge (per connection) Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$ \$	2.52
0.01 Distribution Volumetric Rate	\$/kW	9.6661
Low Voltage Service Rate	\$/kW	0.01785
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.1900)
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012	\$/kW	(1.0640)
Rate Rider for Foregone Revenue – effective until December 31, 2012	\$/kW	0.4400
Retail Transmission Rate – Network Service Rate	\$/kW	2.0560
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2284
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Electricity Component Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0026
MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge (per connection) Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012 0.01	\$ \$	0.54
Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Tax Change – effective until April 30, 2012 Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012 Rate Rider for Foregone Revenue – effective until December 31, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	3.8523 0.01749 (0.0735) (1.0094) 0.0602 2.0665 1.2540
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge – effective until April 30, 2012 Rural Rate Protection Charge – effective on and after May 1, 2012 Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0052 0.0013 0.0011 0.25

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component - effective September 21, 2009

Service Charge \$ 5.25

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Arrears Certificate	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole – during regular hours	\$	185.00
Disconnect/Reconnect at Pole – after regular hours	\$	415.00
Temporary Service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Dry core transformer distribution charge	As per	Attached Table

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0358
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0254
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0069

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Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$4.4386	\$0.0874		\$2.8491	
25 KVA 1 PH	150	900	\$0.71	\$7.95	\$8.66	\$0.46	\$9.12
37.5 KVA 1 PH	200	1200	\$0.95	\$10.60	\$11.55	\$0.61	\$12.16
50 KVA 1 PH	250	1600	\$1.21	\$13.33	\$14.54	\$0.78	\$15.32
75 KVA 1 PH	350	1900	\$1.62	\$18.37	\$19.99	\$1.04	\$21.03
100 KVA 1 PH	400	2600	\$1.95	\$21.36	\$23.31	\$1.25	\$24.56
150 KVA 1 PH	525	3500	\$2.58	\$28.11	\$30.69	\$1.66	\$32.35
167 KVA 1 PH	650	4400	\$3.21	\$34.86	\$38.07	\$2.06	\$40.13
200 KVA 1 PH	696	4700	\$3.43	\$37.32	\$40.75	\$2.20	\$42.96
225 KVA 1 PH	748	5050	\$3.69	\$40.11	\$43.80	\$2.37	\$46.16
250 KVA 1 PH	800	5400	\$3.95	\$42.89	\$46.84	\$2.53	\$49.37
*15 KVA 3 PH	125	650	\$0.57	\$6.54	\$7.11	\$0.37	\$7.47
*45 KVA 3 PH	300	1800	\$1.43	\$15.89	\$17.32	\$0.92	\$18.24
*75 KVA 3 PH	400	2400	\$1.90	\$21.19	\$23.09	\$1.22	\$24.31
*112.5 KVA 3 PH	600	3400	\$2.81	\$31.62	\$34.42	\$1.80	\$36.22
*150 KVA 3 PH	700	4500	\$3.40	\$37.34	\$40.74	\$2.18	\$42.92
*225 KVA 3 PH	900	5300	\$4.26	\$47.60	\$51.85	\$2.73	\$54.58
*300 KVA 3 PH	1100	6300	\$5.16	\$58.02	\$63.18	\$3.31	\$66.49
*500 KVA 3 PH	1500	9700	\$7.30	\$80.06	\$87.36	\$4.69	\$92.05
*750 KVA 3 PH	2100	12000	\$9.84	\$110.74	\$120.59	\$6.32	\$126.90
*1000 KVA 3 PH	2600	15000	\$12.22	\$137.23	\$149.45	\$7.84	\$157.30
*1500 KVA 3 PH	4000	22000	\$18.54	\$210.21	\$228.76	\$11.90	\$240.66
*2000 KVA 3 PH	4800	24000	\$21.68	\$250.21	\$271.89	\$13.92	\$285.81
*2500 KVA 3 PH	5700	26000	\$25.15	\$295.00	\$320.15	\$16.15	\$336.30

No Load and Load Losses from CSA standard C802-94 Maximum losses for distribution power and dry-type transformers commercial use

Average load factor = 0.46 average loss factor = 0.2489

^{*} For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard