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January 4, 2012

RESS and Overnight Courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P. O. Box 2319,
2300 Yonge Street
Suite 2700
Toronto, Ontario M4P 1E4

Dear Ms. Walli:

**Re: Enersource Hydro Mississauga Inc.
2011 Application for Disposition of Deferral and Variance Accounts
Comments on Draft Rate Order
Board File No. EB-2011-0266**

On January 4, 2011, Board Staff provided comments related to the Draft Rate Order submitted by Enersource Hydro Mississauga Inc. (Enersource) in the above proceeding. In its letter, Board Staff addressed two topics, specifically: 1) the omission of the Standby Distribution Service Classification, and 2) revised wording of certain Specific Service Charges in the proposed tariff of rates and charges. Board Staff also noted that changes to specific service charges and removal of the standby distribution service classification are out of the scope of this proceeding.

Enersource wishes to confirm that it is not seeking any changes to its current tariff related to these two areas in this proceeding. Each of the issues identified by Board Staff arises due to certain limitations of the most recent rate generator model. Clarification on each issue is provided below.

1) Standby Distribution Service Classification

Board Staff noted that the submitted tariff of rates and charges does not include any charges for the Standby Distribution Service Classification. Such charges were included in Enersource's last approved tariff of rates and charges (approved in EB-2010-0078).

This particular (Standby Distribution Service Classification) tariff sheet is not included in the rate generator model. Enersource confirms that it proposes to continue this service classification, unchanged from the approved current tariff. Attached to this letter please find a proposed tariff sheet for the Standby Distribution Service Classification effective February 1, 2012.

2) Specific Service Charges in the Proposed Tariff

Board Staff also noted that Enersource had included the following customer administration specific service charges in the proposed tariff of rates and charges:

- 1) Credit reference/credit check (plus credit agency costs – Residential): \$15
- 2) Credit reference/credit check (plus credit agency costs): \$25

The proposed wording (above) differed from Enersource's prior Board approved tariff of rates and charges, in which the following customer administration specific service charges were included:

- 1) Credit reference/credit check (plus credit agency costs): \$15
- 2) Credit reference/credit check (plus credit agency costs – General Service): \$25

The rate generator model provided the service charge categories selected in the proposed tariff sheet. In other words, the categories in Enersource's current tariff no longer exist in the latest rate generator model. Either verbiage would be acceptable to Enersource.

We trust that these explanations are satisfactory to the Board and that the Standby Distribution Service Classification will be added to the tariff sheet in the final Rate Order.

If you have any questions or concerns, please do not hesitate to contact me at (905) 283-4098.

Sincerely,

(Original signed by)

Gia M. DeJulio
Director, Regulatory Affairs

GMD/np
Encl.

- c. Dan Pastoric, Executive Vice-President and Chief Operating Officer
Norman Wolff, Executive Vice-President and Chief Financial Officer

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0266

STANDBY DISTRIBUTION SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

Revised January 4, 2012