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January 9, 2012

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board,  
2300 Yonge Street, 27<sup>th</sup> Floor,  
Toronto, Ontario  
M4P 1E4

**Re: EB-2011-0153 Bluewater Power Reply Submission**

Dear Ms. Walli:

Please find attached Bluewater Power's reply submission to the submissions of Board Staff and VECC.

Two hard copies will follow.

Sincerely,

A handwritten signature in blue ink that reads "L. Dugas".

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**2012 RATE APPLICATION  
EB-2011-0153**

**Bluewater Power Distribution Corporation  
Reply Submission  
To**

**ONTARIO ENERGY BOARD  
Board Staff**

**And**

**Vulnerable Energy Consumers Coalition  
("VECC")**

**Bluewater Power Distribution Corporation  
P.O. Box 2140  
855 Confederation Street  
Sarnia, ON N7T 7L6**

**January 9, 2012**

## REPLY SUBMISSION

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Bluewater Power Distribution Corporation (“Bluewater”) makes this submission in reply to the Board Staff Submission dated December 19, 2011, and in reply to VECC submission dated December 20, 2011.

### **Background:**

Board Staff made submission on the following matters:

- Review and Disposition of Deferral and Variance Accounts;
- Lost Revenue Adjustment Mechanism Claim;
- Smart Meter Funding Adder (“SMFA”); and
- Payments in Lieu of Taxes – PILS 1562

VECC made submission on the following matters:

- Revenue to Cost Ratios
- Lost Revenue Adjustment Mechanism Claim

### LRAM

Bluewater has applied for LRAM recovery for the 2010 incremental programs as well as persistence for 2006-2009 programs in 2010, where applicable, and persistence of 2006-2010 programs in 2011, where applicable. Board staff and VECC have raised two issues in their respective submissions:

#### (1) LRAM claims relating to 2006-2009 Programs

Bluewater rebased in 2009 and Board Staff stated that it “*does not support the recovery of the requested persisting lost revenues from 2006-2009 CDM programs in 2010 or 2011 as these amounts should have been built into Bluewater’s last approved load forecast, nullifying the need for LRAM*”. That statement represents the Board Staff position unless “*it was clear in the application or settlement agreement that an adjustment for CDM was not being incorporated into the load forecast specifically because of an expectation that an LRAM application would address the issue, and if this approach was accepted by the Board.*”

In its 2009 rebasing application, Bluewater did not include any reductions in the load forecast for losses attributable to specific CDM programs. Bluewater had full expectations that, by not including a reduction in the load forecast, it would be able to use

actual verifiable results for CDM programs to put forward a LRAM claim in the future. Bluewater's Settlement Agreement dated March 2, 2009, and accepted by the Board in its Decision of March 6, 2009, included Section 3.5 at page 15 which stated as follows:

*3.5 "Is the load forecast and methodology appropriate including the weather normalization methodology?"*

*Status: Complete Settlement*

*The Parties have agreed that rates should be set for the Test year based on the original load forecast proposed by Bluewater Power, subject to two changes. The load forecast has been revised in accordance with the Updated Application filed on February 2, 2009 to remove UBE Automotive and Royal Polymers. In particular, the load forecast has experienced a reduction by one large use customer, one intermediate customer, and reduces total forecast consumption by 57,043,431 kWh and 97,928 kW.*

*In response to Board Staff IR #6.1, Bluewater Power carried out a further revision to the forecast to reflect changing economic conditions. The load forecast methodology employed in the original application was updated to reflect the revised employment outlook based on figures from the Fall of 2008, as well as revised trends in the number of connections. **For the sake of clarity, the revised forecast does not reflect in any way specific electricity conservation programs.**" (emphasis added)*

The last sentence highlighted in the excerpt above could have served no purpose other than to highlight the expectation that Bluewater would seek to recover lost revenues through a future LRAM. The note was not critical to the settlement, but was additional information provided for the benefit of a future application for LRAM. Therefore, Bluewater submits that it has met the test outlined by Board Staff in that an adjustment for CDM was not incorporated in the load forecast on the expectation for recovery through a future LRAM and that approach was accepted by the Board when the Settlement Agreement was approved on March 6, 2009.

The submission of VECC on this issue would suggest they do not agree with the Board Staff view. They submit at paragraph 3.13 that "*As there is no information available to indicate whether the savings implicitly included in the 2009 forecast are more or less than the actual impact of 2006 to 2009 CDM programs in 2009, VECC submits that based on these considerations and the Board's Guidelines, lost revenue for Bluewater's 2006 to 2009 CDM programs that persist into 2010 and 2011 are not accruable in 2010 and 2011.*"

Bluewater submits that VECC has missed the point that, during the 2009 Rebasing Application, Bluewater, Board Staff and Intervenors turned their mind to the issue of load



forecast and agreed that no specific CDM activities were included in the forecast “*in any way*”. That would include directly, or as VECC is now alleging, implicitly through the forecast methodology. VECC was a signatory to that Settlement Agreement. Therefore, Bluewater submits that VECC is precluded by the Settlement Agreement from now asserting that the 2009 forecast included CDM savings from 2008 and 2009 CDM Programs. Furthermore, the language in the Settlement Agreement is strong evidence that VECC’s current assertion in Paragraph 3.13 is incorrect. It would be challenging and of little benefit to reanalyze a three year old load forecast today, but we can rest assured that the load forecast was subject to full scrutiny three years ago. In that light, VECCs agreement to the Settlement Agreement at that time would seem to contradict their statement today that “*Bluewater’s regression model would capture not only historical savings but would carry forward into future years trends in the historical data regarding increased CDM savings over time that would be implicit in the 2009 forecast. As a result, VECC submits that there is already a recognition of lost sales (and therefore revenues) in 2009 from additional 2008 and 2009 CDM programs accounted for in the 2009 load forecast.*” Therefore, apart from the technicality that VECC is now prohibited from re-raising the argument they have raised in its submission, Bluewater submits that VECCs claim with respect to the load forecast is inaccurate. Furthermore, the re-analysis that VECC’s submission seems to expect would impose an unreasonable burden on the regulatory process.

Bluewater further, and more broadly, submits that the approach of utilizing LRAM to compensate an LDC for lost revenue attributed to CDM is the preferred approach over the proposed methods put forward by Board Staff and VECC.

That is true, firstly, because LRAM is based on actual verified savings it is by definition more accurate. Bluewater submits that electricity distributors would be challenged to quantify the impact of CDM programs in a future forecast both in calculating the uptake and quantifying savings to the Board and Intervenor. The current mechanism of LRAM, based on verified results produced by the OPA is a more accurate and efficient process. The Board is interested in Regulatory Streamlining and we would suggest that the current process of relying upon LRAM is both effective and efficient.

Secondly, Bluewater submits that consistency dictates a continued approach to allow LRAM recoveries in the circumstance before the Board with this application. VECC’s submission at Paragraph 3.15 indirectly suggests that Bluewater’s LRAM recovery in the 2011 IRM application was approved in error. To the contrary, the application was correctly approved by the Board and, in fact, that approval points to the need to ensure consistency from year to year. A change in approach to LRAM of the magnitude suggested by VECC (and to a lesser degree by Board Staff) ought not to occur without broad industry consultation or, at least, specific formal notice in advance of a distributor’s rebasing application so that they can adjust the forecast in their application accordingly.

(2) Recovery of LRAM for the period of 2011

Board Staff states at page 6 of its submission that it “*supports the recovery of lost revenues related to the new savings arising from 2010 programs.*” They raised no issue with respect to recovery of LRAM projected as persistence for 2011 based on verified uptake for 2010 programs.

Board Staff requested that “*Bluewater provide an updated LRAM amount for only 2010 program savings that took place in 2010, allocated by rate class, in its reply submission.*” Accordingly, Table 1 includes a summary of the results, and attached as Appendix 1, Schedule 1 is the detailed calculation.

**Table 1 – LRAM without 2006-2009 Persistence**

Program Year	Years that Lost Revenue took place				TOTAL
		2010	2011	2012	
2006		\$ -	\$ -	\$ -	\$0.00
2007		\$ -	\$ -	\$ -	\$0.00
2008		\$ -	\$ -	\$ -	\$0.00
2009		\$ -	\$ -	\$ -	\$0.00
2010		\$ 59,641.29	\$ 44,658.80	\$ 44,454.32	\$148,754.42

Table 1 provides LRAM for 2010 incremental programs and their persistence in 2011, which are both included for recovery in this application. The table also provides LRAM for 2010 persistence into 2012 which was not included for recovery in the original application for the reason stated in response to Board Staff IR#13(h) “*Given that this IRM application relates to the year 2012, we felt it was premature to include lost revenue in a year yet to take place. In any event, we believe it is appropriate to seek recovery for persistence in 2012 and we hereby advise the Board that we do intend to bring an LRAM Application in respect of 2012 persistence at the appropriate time.*”

The Board’s filing Guidelines at page 34 states:

“If a distributor does not file for the recovery of LRAM or SSM amounts in its 2012 rate application, it will forego the opportunity to recover LRAM or SSM for this legacy period of CDM activity.”

Bluewater highlights the fact that such a statement creates a dilemma for distributors, intervenors and the Board. Taken literally, that statement would suggest that this 2012

IRM is the last opportunity for LDCs to recover LRAM for 2006-2010 programs, including persistence in 2011 and 2012 (as well as 2013 for those distributors not rebasing in 2013). VECC appears to argue at Paragraph 3.20 of its submission that the Board did not intend to force distributors to file for LRAM in respect of savings projected to occur in 2011 and beyond. VECC submits that such an interpretation would override the requirement to use the most current OPA Measures and Assumptions lists.

Bluewater submits that its original application to seek recovery for persistence in 2011 based on verified savings from the 2010 OPA Final Results Report represents a compromise and a well balanced approach to LRAM. In making that submission, Bluewater asserts that there is sufficient certainty to file for persistence relating to 2011, as the program results for 2010 are now closed and verified results available from the OPA. The figures provided in Table 1 have been prepared for Bluewater by Burman Energy Consultants Group Inc. and reflect the retirement of persistence, as applicable on a measure by measure basis. The only source of uncertainty (besides fundamental political changes, the risk of which seems less relevant following the provincial election this past Fall) are changes to OPA Measures and Assumptions lists. In that regard, and in response to VECC's submission at Paragraph 3.22, Bluewater takes this opportunity to remind the Board that we have committed to a true-up, if necessary, based on material updates to the OPA Measures and Assumptions list.

Bluewater strived for balance in its original application by not including 2012 persistence. In Bluewater's view it would be too unconventional to seek LRAM for 2012 as that year has not yet occurred. We note, for example, that LRAM has not traditionally included an accounting for carrying charges; therefore, recovery of LRAM for 2012 would necessarily mean that Bluewater would be recovering funds from ratepayers through LRAM in respect of lost revenue which the distributor has not yet incurred. In that regard, Bluewater agrees with VECC, although for different reasons, that the Board's guidelines ought not be interpreted to impose a final deadline for any and all LRAM claims in respect of 2006 to 2010 programs, including persistence.

If the Board is of the view that its guideline should be interpreted to impose a final deadline that requires LRAM for all 2006 to 2010 CDM programs to be filed in 2012 IRM or COS applications, then Bluewater submits that its claims for LRAM ought to be adjusted to recover LRAM set out for 2012 persistence in Table 1 plus persistence in 2012 for 2006 to 2009 CDM programs. Bluewater would support that direction for certainty and we believe such a direction would lead to regulatory efficiency. Accordingly, Bluewater provides the necessary information for the Board to approve its LRAM claim for 2006-2010 programs in the years 2010 to 2012, all as set out in Table 2 below.

**Table 2 – LRAM including 2006-2012 Persistence**

[illegible]

In the event the Board is not prepared to approve of either 2011 or 2012 persistence, then Bluewater submits the Board ought to clarify that distributors have the right to submit for persistence at a later date (in our case, through Bluewater's 2013 Rebasing Application).

Bluewater notes that in preparing this submission, we discovered a calculation error in the response to Board Staff Interrogatory # 13(E) and VECC Interrogatory # 3(c). The update has changed the LRAM claim from \$308,567.16 to \$315,346.79 as detailed in Table 3 below (this revised figure is also reflected in Table 2 above and Table 4 below).

### Table 3 – Updated LRAM Claim

Rate Class	Original LRAM Claim	Revised LRAM Claim based on final OPA results	Revised LRAM Claim #2 Dec 2011
Residential	\$ 202,511.08	\$ 204,086.56	\$ 204,086.56
General Service <50 kW	\$ 86,249.25	\$ 89,850.64	\$ 89,850.64
General Service > 50 kW	\$ 14,633.04	\$ 14,629.96	\$ 21,409.59
Total	\$ 303,393.37	\$ 308,567.16	\$ 315,346.79

Bluewater submits that the LRAM claim as filed (and updated through the Interrogatories and this submission) is appropriate and consistent with Board policy and previous decisions. We request approval of the LRAM claim for our updated amount of \$315,346.79. That amount is reflected in Table 4 below as Option #1. We also note that, although Bluewater has not previously included carrying charges in our LRAM claims, if the Board is of the view that carrying charges are appropriate then that would increase our total claim by \$5,742.46 (see Option #2 set out below). Finally, we have also included in Table 4 for the Board's ease of reference two other options driven by the proposed further inclusion of 2012 persistence. If the Board is of the view that this 2012 IRM is the last opportunity for utilities to claim LRAM for 2006-2010 programs, and accepts the information provided with this submission, then the total LRAM recovery is

reflected in Option 3. Adding carrying charges to that claim would result in the amount set out in Option 4; it includes only \$5,742.46 because the additional claim for 2012 ought not to include carrying charges as the recovery would be approximately contemporaneous with the lost revenue.

**Table 4 – Options under consideration for LRAM Claim**

	Total amount
Option 1 – Original claim as updated	\$315,346.79
Option 2 – Original claim as updated and including carrying charges	\$321,089.25
Option 3 – Original claim as updated and including 2012	\$458,775.14
Option 4 – Original claim as updated and including 2012 and carrying charges	\$464,517.60

Finally, we note that, if the Board is inclined to disallow the claim for either 2011 or 2012 persistence for 2006-2009 programs and/or 2010 programs, then we hereby notify the Board that we intend to submit for recovery of those LRAM amounts with our 2013 Cost of Service Application.

#### Smart Metering

Bluewater has applied for the Smart Meter Funding Adder (“SMFA”) of \$2 per metered customer to be continued with this application in light of delays in implementation of TOU Pricing into 2012 and the lack, therefore, of audited expenditures for 90% of spending. Board Staff have submitted that the Board “*could consider*” continuance of the SMFA with a specific sunset date.

Bluewater reiterates, without repeating, its submission found at pages 5-7 of its Application that continuing the SMFA at \$2 per meter customer allows for smoothed rates and reduced customer confusion, as Bluewater would not be in a position to apply for and receive approval of Smart Meter final disposition in time for the expiry of the current SMFA. We submit that the continuation of the SMFA would be consistent with good rate making and also respects the Board’s expectation that final disposition be sought at the earliest possible opportunity following the availability of audited costs.

The Board Staff further submit that “*Board Staff is of the view that establishing a sunset date of October 31, 2012 would be preferable and suitable.*” Bluewater respects the general intent of the Board Staff submission, but we submit that the proposed sunset date is simply not practical, nor is it the most efficient process given the Boards interest in regulatory streamlining.

A sunset date of October 31, 2012 would require, as noted by Board Staff, that the application for final disposition be submitted by May 31, 2012. The Board is aware that

Bluewater has applied for and received an exemption from the Mandatory TOU Date until January 31, 2012 (EB-2011-0224). We can further advise this panel of the Board that by letter dated December 8, 2011 we updated the Board on delays at the IESO in its implementation of version R7.2, which will impact on Bluewater's ability to meet the mandatory TOU date. As of today's date, we still do not know the impacts of the IESO's delay on Bluewater's timeline. We continue to work toward implementation, but there remains some uncertainty making it difficult to commit to have the application filed by May 31, 2012.

Bluewater submits that the preferable sunset date would be April 30, 2013 so that the full Smart Meter final review can take place in conjunction with our 2013 Rebasing Application. In light of the Board's recent discussions concerning regulatory streamlining, we submit that allowing the Smart Meter final disposition to proceed in parallel (and in fact part of) the 2013 Rebasing application is a practical example of the kinds of efforts the Board should be encouraging. Bluewater is a mid-sized utility and the duplication of effort required to process two applications only 3 months apart creates a significant drain on our resources. Such a process would also create serious challenges in scheduling of our resources; for example, a filing on May 31 would likely result in Interrogatories being received by Bluewater in July, just as we are attempting to finalize our 2013 Rebasing Application.

Finally, we submit that the recently released Guideline G-2011-0001 "Smart Meter Funding and Cost Recovery – Final Disposition", dated December 15, 2011, contemplates Smart Meter final disposition accompanying a utility's rebasing application. Given the release date of December 15, 2011 for that document, the Board obviously specifically contemplated utilities facing 2013 Rebasing Applications, like Bluewater, filing for final disposition of Smart Meter costs as part of Cost of Service application.

Board Staff's submission for an October 31<sup>st</sup> sunset date would deny Bluewater the option to submit for final disposition of Smart Meter costs as part of its 2013 Rebasing Application, despite that mechanism specifically being contemplated by the recent filing guidelines. That position appears to be justified on Board Staff's claim that Bluewater's higher than average costs require review at the earliest opportunity. Bluewater submits that such an effort to rush a review can have no impact on amounts actually spent by Bluewater and, therefore, would be of limited benefit to the Board, Bluewater or its ratepayers. Moreover, the SMFA of \$2 per metered customer has been in place since May 1, 2011 (previously \$1 per metered customer) and the SMFA amount is not tied to our current cost projections. Therefore, there is no reasonable basis to any concern that Bluewater will over-recover in the interim.

Accordingly, we submit that Bluewater has justified the need for a continuation of the SMFA at \$2 per meter customer and we submit that the sunset date of April 30, 2013 achieves the appropriate balance between the need for scrutiny at the earliest opportunity and the desired to achieve some level of regulatory streamlining.

PILS - 1562

With respect to CDM incremental OM&A expenses to be included, Bluewater Power has further investigated the amounts in question in response to the Board Staff submission.

Bluewater Power can confirm the \$362,532 of CDM costs disclosed in Note 3 to the 2005 audited financial statements included \$104,549 of OM&A related expenditures and \$257,983 of capital related expenditures. Both the OM&A and capital expenditures were allocated to various subaccounts of Account 1565.

Bluewater Power can confirm that Contra Account 1566 was used to revert the OM&A and capital expenditures back to their original accounts of entry. Thus, the \$104,549 of OM&A expenditures was included in the \$3,444,784 net income as presented in the 2005 audited financial statements, and not as part of the regulatory assets as indicated in our response to Board Staff Interrogatory #11(a).

Bluewater Power therefore can confirm that the 2005 SIMPIL model should include a true-up of the \$104,549 actual OM&A expenditures against the proxy amount of \$127,600. Therefore, Bluewater proposes to follow Board Staff's recommendation #1 as indicated below:

- 1) Record the 2005 actual CDM expense of \$104,549 (or \$362,532) in 2005 SIMPIL model TAXCALC sheet row 44 cell G44 on the same row as the CDM proxy amount;

The 2005 SIMPIL model has been updated accordingly, and Bluewater Power has filed updated copies of the following in Appendix 1:

- Revised 2005 SIMPIL model
- Revised PILs continuity schedule
- Sheet 9 Rate Generator Model

All of which is respectfully submitted.

# **Appendix 1**

## **Reply Submission**



## **Appendix 1 – Reply Submission**

Schedule 1 – LRAM without 2006-2009 Persistence

Schedule 2 – LRAM with 2006-2012 Persistence

Schedule 3 - 2005 SIMPL Model – Updated December 20, 2011

Schedule 4 – Disposition of Account 1562 – Updated December 20, 2011

Schedule 5 – Rate Generator – Sheet 9 – Updated December 20, 2011

# **Schedule 1**

ATTACHMENT A  
CDM Load Impacts by Class and Program

Class Program	Year Implemented	NET 2010		GROSS 2010		NET 2011		GROSS 2011		NET 2012		GROSS 2012	
		kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW
OPA Programs													
Residential													
Secondary Fridge Retirement Pilot	2006									0	0.00	0	0.00
Cool & Hot Savings Rebate	2006-2007	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
	2006												
	2007												
Cool Savings Rebate Program	2008 - 2010	451,498	297.04	1,050,481	669.92	451,498	297.04	1,050,481	669.92	451,498	297.04	1,050,481	669.92
	2008												
	2009												
	2010	451,498	297.04	1,050,481	669.92	451,498	297.04	1,050,481	669.92	451,498	297.04	1,050,481	669.92
Every Kilowatt Counts	2006-2007	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
	2006												
	2007												
Great Refrigerator Roundup	2007-2010	441,550	68.47	831,867	135.20	441,550	68.47	831,867	135.20	441,550	68.47	831,867	135.20
	2007												
	2008												
	2009												
	2010	441,550	68.47	831,867	135.20	441,550	68.47	831,867	135.20	441,550	68.47	831,867	135.20
Aboriginal peaksaver®	2007					0	0.00	0	0.00	0	0.00	0	0.00
	2007- 2009	447	113.12	496	125.69	446.53	113.12	496.14	125.69	446.53	113.12	496.14	125.69
	2007												
	2008												
	2009												
	2010	447	113.12	496	125.69	447	113.12	496	125.69	447	113.12	496	125.69
Social Housing – Pilot													
Summer Sweepstakes	2007												
Every Kilowatt Counts Power Savings Event	2008-2010	123,539	10.96	266,961	25.68	108,582	10.46	266,243	25.68	105,126	10.21	265,849	25.67
	2008												
	2009												
	2010	123,539	10.96	266,961	25.68	108,582	10.46	266,243	25.68	105,126	10.21	265,849	25.67
General Service<50kW													
High Performance New Construction	2008-2010	292,654	128.36	418,078	183.37	292,654	128.36	418,078	183.37	292,654	128.36	418,078	183.37
	2008												
	2009												
	2010	292,654	128.36	418,078	183.37	292,654	128.36	418,078	183.37	292,654	128.36	418,078	183.37
Power Savings Blitz	2008-2010	977,602	318.57	987,476	321.79	977,602	318.57	987,476	321.79	977,602	318.57	987,476	321.79
	2008												
	2009												
	2010	977,602	318.57	987,476	321.79	977,602	318.57	987,476	321.79	977,602	318.57	987,476	321.79
Multifamily Energy Efficiency Rebates	2010	143,567	12.16	194,898	15.91	143,567	12.16	194,898	15.91	143,567	12.16	194,898	15.91
General Service>50kW to 4,999kW													
Electricity Retrofit Incentive Program	2007-2010	264,497	46.88	521,417	89.51	264,497	46.88	521,417	89.51	264,497	46.88	521,417	89.51
	2007												
	2008												
	2009												
	2010	264,497	46.88	521,417	89.51	264,497	46.88	521,417	89.51	264,497	46.88	521,417	89.51
Demand Response 3	2008-2010	49,019	2502.64	49,019	2502.64	0	0.00	0	0.00	0	0.00	0	0.00
	2008	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
	2009	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
	2010	49,019	2502.64	49,019	2502.64	0	0.00	0	0.00	0	0.00	0	0.00
Loblaw & York Region Demand Response*	2008-2010	0	290.43	0	290.43	0	0.00	0	0.00	0	0.00	0	0.00
	2008	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
	2009	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
	2010	0	290.43	0	290.43	0	0.00	0	0.00	0	0.00	0	0.00
Demand Response 2	2009-2010	1,383,065	1183.21	1,383,065	1183.21	0	0.00	0	0.00	0	0.00	0	0.00

ATTACHMENT B  
Foregone Revenue by Class and Program

		2009		2010				2011				2012						
Class	Year	kWh or	Rate per	Load Unit	kWh or	Rate per	Revenue	Load Unit	kWh or	Rate per	Revenue	Load Unit	kWh or	Rate per	Revenue	TOTAL		
Program	Implemented	kW	Unit		kW	Unit			kW	Unit			kW	Unit				
OPA Programs																		
Residential																		
Secondary Fridge Retirement Pilot	2006	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
Cool & Hot Savings Rebate	2006-2007	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2006	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2007	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
Cool Savings Rebate Program	2008 - 2010	kWh	0.0188	451,498	kWh	0.0186	\$8,427.95	451,498	kWh	0.0186	\$8,397.85	451,498	kWh	0.0186	\$8,397.85	\$25,223.66		
	2008	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2009	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2010	kWh	0.0188	451,498	kWh	0.0186	\$8,427.95	451,498	kWh	0.0186	\$8,397.85	451,498	kWh	0.0186	\$8,397.85	\$25,223.66		
Every Kilowatt Counts	2006-2007	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2006	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2007	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
Great Refrigerator Roundup	2007-2010	kWh	0.0188	441,550	kWh	0.0186	\$8,242.26	441,550	kWh	0.0186	\$8,212.83	441,550	kWh	0.0186	\$8,212.83	\$24,667.92		
	2007	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2008	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2009	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2010	kWh	0.0188	441,550	kWh	0.0186	\$8,242.26	441,550	kWh	0.0186	\$8,212.83	441,550	kWh	0.0186	\$8,212.83	\$24,667.92		
Aboriginal peaksaver®	2007	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2007-2009	kWh	0.0188	447	kWh	0.0186	\$8.34	447	kWh	0.0186	\$8.31	447	kWh	0.0186	\$8.31	\$24.95		
	2007	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2008	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2009	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2010	kWh	0.0188	447	kWh	0.0186	\$8.34	447	kWh	0.0186	\$8.31	447	kWh	0.0186	\$8.31	\$24.95		
Social Housing – Pilot	2007	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
Summer Sweepstakes	2008	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
Every Kilowatt Counts Power Savings Event	2008-2010	kWh	0.0188	123,539	kWh	0.0186	\$2,306.07	108,582	kWh	0.0186	\$2,019.62	105,126	kWh	0.0186	\$1,955.35	\$6,281.04		
	2008	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2009	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2010	kWh	0.0188	123,539	kWh	0.0186	\$2,306.07	108,582	kWh	0.0186	\$2,019.62	105,126	kWh	0.0186	\$1,955.35	\$6,281.04		
							\$18,984.62				\$18,638.61				\$18,574.33	\$56,197.57		
General Service<50kW																		
High Performance New Construction	2008-2010	kWh	0.0179	292,654	kWh	0.0172	\$5,101.94	292,654	kWh	0.0169	\$4,975.13	292,654	kWh	0.0169	\$4,945.86	\$15,022.93		
	2008	kWh	0.0179	0	kWh	0.0172	\$0.00	0	kWh	0.0169	\$0.00	0	kWh	0.0169	\$0.00	\$0.00		
	2009	kWh	0.0179	0	kWh	0.0172	\$0.00	0	kWh	0.0169	\$0.00	0	kWh	0.0169	\$0.00	\$0.00		
	2010	kWh	0.0179	292,654	kWh	0.0172	\$5,101.94	292,654	kWh	0.0169	\$4,975.13	292,654	kWh	0.0169	\$4,945.86	\$15,022.93		
Power Savings Blitz	2008-2010	kWh	0.0179	977,602	kWh	0.0172	\$17,042.85	977,602	kWh	0.0169	\$16,619.23	977,602	kWh	0.0169	\$16,521.47	\$50,183.55		
	2008	kWh	0.0179	0	kWh	0.0172	\$0.00	0	kWh	0.0169	\$0.00	0	kWh	0.0169	\$0.00	\$0.00		
	2009	kWh	0.0179	0	kWh	0.0172	\$0.00	0	kWh	0.0169	\$0.00	0	kWh	0.0169	\$0.00	\$0.00		
	2010	kWh	0.0179	977,602	kWh	0.0172	\$17,042.85	977,602	kWh	0.0169	\$16,619.23	977,602	kWh	0.0169	\$16,521.47	\$50,183.55		
Multifamily Energy Efficiency Rebates	2010	kWh	0.0179	143,567	kWh	0.0172	\$2,502.85	143,567	kWh	0.0169	\$2,440.64	143,567	kWh	0.0169	\$2,426.28	\$7,369.77		
							\$24,647.65				\$24,034.99				\$23,893.61	\$72,576.24		
General Service>50kW to 999kW																		
Electricity Retrofit Incentive Program	2007-2010	kW	3.5913	46.88	kW	3.5243	\$1,995.40	46.88	kW	3.5306	\$1,985.20	46.88	kW	3.5306	\$1,986.38	\$5,966.98		
	2007	kW	3.5913	0.00	kW	3.5243	\$0.00	0.00	kW	3.5306	\$0.00	0.00	kW	3.5306	\$0.00	\$0.00		
	2008	kW	3.5913	0.00	kW	3.5243	\$0.00	0.00	kW	3.5306	\$0.00	0.00	kW	3.5306	\$0.00	\$0.00		
	2009	kW	3.5913	0.00	kW	3.5243	\$0.00	0.00	kW	3.5306	\$0.00	0.00	kW	3.5306	\$0.00	\$0.00		
	2010	kW	3.5913	46.88	kW	3.5243	\$1,995.40	46.88	kW	3.5306	\$1,985.20	46.88	kW	3.5306	\$1,986.38	\$5,966.98		
Demand Response 3	2008-2010	kW	3.5913	2,502.64	kW	3.5243	\$8,820.06	0.00	kW	3.5306	\$0.00	0.00	kW	3.5306	\$0.00	\$8,820.06		
Loblaw & York Region Demand Response*	2008-2010	kW	3.5913	290.43	kW	3.5243	\$1,023.58	0.00	kW	3.5306	\$0.00	0.00	kW	3.5306	\$0.00	\$1,023.58		
Demand Response 2	2009-2010	kW	3.5913	1,183.21	kW	3.5243	\$4,169.99	0.00	kW	3.5306	\$0.00	0.00	kW	3.5306	\$0.00	\$4,169.99		
							\$16,009.03				\$1,985.20				\$1,986.38	\$19,980.61		
Grand Total							\$59,641.29					\$44,658.80					\$44,454.32	\$148,754.42

## LRAM

	<b>LRAM \$</b>
<b><u>OPA Programs</u></b>	
<b>RESIDENTIAL</b>	\$56,197.57
<b>GENERAL SERVICE &lt;50KW</b>	\$72,576.24
<b>General Service&gt;50kW to 999kW</b>	\$19,980.61
	<b>\$148,754.42</b>

Program Year	Years that Lost Revenue took place				TOTAL
		2010	2011	2012	
2006		\$ -	\$ -	\$ -	\$0.00
2007		\$ -	\$ -	\$ -	\$0.00
2008		\$ -	\$ -	\$ -	\$0.00
2009		\$ -	\$ -	\$ -	\$0.00
2010		\$ 59,641.29	\$ 44,658.80	\$ 44,454.32	\$148,754.42
		\$59,641.29	\$44,658.80	\$44,454.32	\$148,754.42



OPA Conservation & Demand Management Programs

Measure Results at End-User Level

For: Bluewater Power Distribution Corporation

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status
1	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final
2	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final
3	2	Cool & Hot Savings Rebate	Consumer	2006	Final
4	2	Cool & Hot Savings Rebate	Consumer	2006	Final
5	2	Cool & Hot Savings Rebate	Consumer	2006	Final
6	2	Cool & Hot Savings Rebate	Consumer	2006	Final
7	2	Cool & Hot Savings Rebate	Consumer	2006	Final
8	2	Cool & Hot Savings Rebate	Consumer	2006	Final
9	3	Every Kilowatt Counts	Consumer	2006	Final
10	3	Every Kilowatt Counts	Consumer	2006	Final
11	3	Every Kilowatt Counts	Consumer	2006	Final
12	3	Every Kilowatt Counts	Consumer	2006	Final
13	3	Every Kilowatt Counts	Consumer	2006	Final
14	3	Every Kilowatt Counts	Consumer	2006	Final
15	3	Every Kilowatt Counts	Consumer	2006	Final
16	3	Every Kilowatt Counts	Consumer	2006	Final
17	3	Every Kilowatt Counts	Consumer	2006	Final
18	3	Every Kilowatt Counts	Consumer	2006	Final
19	4	Demand Response 1	Business, Industrial	2006	Final
20	5	Loblav & York Region Demand Response	Business, Industrial	2006	Final
21	5	Loblav & York Region Demand Response	Business, Industrial	2006	Final
22	6	Great Refrigerator Roundup	Consumer	2007	Final
23	6	Great Refrigerator Roundup	Consumer	2007	Final
24	6	Great Refrigerator Roundup	Consumer	2007	Final
25	6	Great Refrigerator Roundup	Consumer	2007	Final
26	6	Great Refrigerator Roundup	Consumer	2007	Final
27	6	Great Refrigerator Roundup	Consumer	2007	Final
28	6	Great Refrigerator Roundup	Consumer	2007	Final
29	6	Great Refrigerator Roundup	Consumer	2007	Final
30	6	Great Refrigerator Roundup	Consumer	2007	Final
31	7	Cool & Hot Savings Rebate	Consumer	2007	Final
32	7	Cool & Hot Savings Rebate	Consumer	2007	Final
33	7	Cool & Hot Savings Rebate	Consumer	2007	Final
34	7	Cool & Hot Savings Rebate	Consumer	2007	Final
35	7	Cool & Hot Savings Rebate	Consumer	2007	Final
36	7	Cool & Hot Savings Rebate	Consumer	2007	Final
37	7	Cool & Hot Savings Rebate	Consumer	2007	Final
38	7	Cool & Hot Savings Rebate	Consumer	2007	Final
39	7	Cool & Hot Savings Rebate	Consumer	2007	Final
40	8	Every Kilowatt Counts	Consumer	2007	Final
41	8	Every Kilowatt Counts	Consumer	2007	Final
42	8	Every Kilowatt Counts	Consumer	2007	Final
43	8	Every Kilowatt Counts	Consumer	2007	Final
44	8	Every Kilowatt Counts	Consumer	2007	Final
45	8	Every Kilowatt Counts	Consumer	2007	Final
46	8	Every Kilowatt Counts	Consumer	2007	Final
47	8	Every Kilowatt Counts	Consumer	2007	Final
48	8	Every Kilowatt Counts	Consumer	2007	Final
49	8	Every Kilowatt Counts	Consumer	2007	Final
50	8	Every Kilowatt Counts	Consumer	2007	Final
51	8	Every Kilowatt Counts	Consumer	2007	Final
52	8	Every Kilowatt Counts	Consumer	2007	Final
53	8	Every Kilowatt Counts	Consumer	2007	Final
54	9	peak saver®	Consumer, Business	2007	Final
55	9	peak saver®	Consumer, Business	2007	Final
56	9	peak saver®	Consumer, Business	2007	Final
57	9	peak saver®	Consumer, Business	2007	Final
58	9	peak saver®	Consumer, Business	2007	Final
59	9	peak saver®	Consumer, Business	2007	Final
60	10	Summer Savings	Consumer	2007	Final
61	10	Summer Savings	Consumer	2007	Final
62	10	Summer Savings	Consumer	2007	Final
63	10	Summer Savings	Consumer	2007	Final
64	10	Summer Savings	Consumer	2007	Final
65	10	Summer Savings	Consumer	2007	Final
66	10	Summer Savings	Consumer	2007	Final
67	10	Summer Savings	Consumer	2007	Final
68	10	Summer Savings	Consumer	2007	Final
69	11	Aboriginal	Consumer	2007	Final
70	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
71	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
72	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
73	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
74	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
75	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
76	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
77	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
78	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
79	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
80	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
81	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
82	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
83	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
84	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
85	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
86	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
87	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
88	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
89	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
90	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final
91	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final

#	Measure Name
1	Refrigerator Retirement
2	Freezer Retirement
1	Energy Star® Central Air Conditioner - Cool Savings
2	Programmable Thermostat - Cool Savings
3	Central Air Conditioner Tune-ups - Cool Savings
4	Energy Star® Central Air Conditioner - Hot Savings
5	Efficient Furnace with ECM - Hot Savings
6	Programmable Thermostat - Hot Savings
1	Energy Star® Compact Fluorescent Light Bulb - Spring Campaign
2	Electric Timers - Spring Campaign
3	Programmable Thermostats - Spring Campaign
4	Energy Star® Ceiling Fans - Spring Campaign
5	Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign
6	Seasonal Light Emitting Diode Light String - Autumn Campaign
7	Programmable Thermostats - Autumn Campaign
8	Dimmers - Autumn Campaign
9	Indoor Motion Sensors - Autumn Campaign
10	Programmable Baseboard Thermostats - Autumn Campaign
1	Voluntary Load Shedding Project
1	Rodan Contract
2	Loblav Contract
1	Bottom Freezer Fridge
2	Chest Freezer
3	Side by Side Fridge-Freezer
4	Single Door Fridge
5	Small Freezer (under 10 cubic feet)
6	Small Fridge (under 10 cubic feet)
7	Top Freezer Fridge
8	Upright Freezer
9	Window Air Conditioner
1	Energy Star® Central Air Conditioner - Hot Savings
2	Efficient Furnace with ECM - Hot Savings
3	Programmable Thermostat - Hot Savings
4	Energy Star® Central Air Conditioner, Tier 2 - Cool Savings
5	Energy Star® Central Air Conditioner, Tier 1 - Cool Savings
6	Medium Efficiency Furnace with ECM - Cool Savings
7	High Efficiency Furnace with ECM - Cool Savings
8	Programmable Thermostat - Cool Savings
9	Central Air Conditioner Tune-ups - Cool Savings
1	15 W CFL
2	20+ W CFL
3	Energy Star® Light Fixture
4	T8 Fluorescent Tube
5	Seasonal LED Light String
6	Project Porchlight CFL
7	Solar Light
8	Energy Star® Ceiling Fan
9	Furnace Filter
10	Power Bar with Timer
11	Lighting Control Device
12	Outdoor Motion Sensor
13	Dimmer Switch
14	Programmable Thermostat
1	Residential Air Conditioner - Switch
2	Residential Air Conditioner - Thermostat
3	Residential Electric Water Heater
4	Commercial Air Conditioner - Switch
5	Commercial Air Conditioner - Thermostat
6	Commercial Electric Water Heater
1	Households, Change in Behaviour Only - Behaviour Related
2	Households, Change in Behaviour Only - Equipment Related
3	Households, Change in Behaviour Only - Compact Fluorescent Light Bulb Related
4	Households, Combination of Change in Behaviour and "Pulled Forward" Equipment
5	Households, Combination of Change in Behaviour and "Pulled Forward" Equipment
6	Households, Combination of Change in Behaviour and "Pulled Forward" Equipment
7	Households, Change in Behaviour and Incremental Equipment (With Full Equipment)
8	Households, Change in Behaviour and Incremental Equipment (With Full Equipment)
9	Households, Change in Behaviour and Incremental Equipment (With Full Equipment)
1	Conservation Kits
1	1 - T8 32W w/EL ballast
2	2 - T8 32W w/EL ballast
3	Air-source Heat Pump - Split
4	Automated Controls for HVAC
5	Boiler
6	Ceiling Fan (common area)
7	Ceiling Fan (in-suite)
8	Central Air Conditioning System - Single
9	Central Air Conditioning System - Split
10	CFL Screw-In 15W - in suite
11	CFL Screw-In 25W - in suite
12	Dimmer Switch
13	Energy Star Clotheswasher
14	Energy Star Dishwasher
15	Energy Star Refrigerator
16	Flood Light, 26W Fluorescent Fixture
17	Front Loading Washing Machine
18	Furnace
19	Furnace with DC Motor
20	Ground-source Heat Pump
21	High Pressure Sodium
22	Motion Detector

Unit Savings Assumptions							
Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)
0.27	1200.00	7200.00	0.24	1080.00	6480.00	90.00	6.00
0.20	900.00	5400.00	0.18	810.00	4860.00	90.00	6.00
0.40	390.00	5460.06	0.36	351.00	4914.06	90.00	14.00
0.18	176.62	3179.21	0.16	158.96	2861.29	90.00	18.00
0.42	409.99	3279.91	0.38	368.99	2951.92	90.00	8.00
0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00
0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00
0.03	53.60	804.00	0.01	14.72	220.79	27.46	15.00
0.00	104.40	417.60	0.00	93.96	375.84	90.00	4.00
0.00	183.00	3660.00	0.00	164.70	3294.00	90.00	20.00
0.05	216.00	3240.00	0.05	194.40	2916.00	90.00	15.00
0.01	141.00	2820.00	0.01	126.90	2538.00	90.00	20.00
0.00	104.40	417.60	0.00	93.96	375.84	90.00	4.00
0.00	30.75	922.50	0.00	27.68	830.25	90.00	30.00
0.12	522.09	9397.70	0.11	469.89	8457.93	90.00	18.00
0.00	139.00	1390.00	0.00	125.10	1251.00	90.00	10.00
0.00	209.00	4180.00	0.00	188.10	3762.00	90.00	20.00
0.00	1466.30	26393.40	0.00	1319.67	23754.06	90.00	18.00
Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00
3000.00	0.00	0.00	3000.00	0.00	0.00	100.00	1.00
10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00
0.12	1064.27	9578.40	0.08	777.96	7001.62	73.10	9.00
0.07	471.46	3771.71	0.03	215.54	1724.28	45.72	8.00
0.10	899.92	8099.28	0.04	352.30	3170.71	39.15	9.00
0.08	721.26	6491.31	0.03	282.36	2541.22	39.15	9.00
0.05	338.51	2708.06	0.01	101.90	815.17	30.10	8.00
0.05	489.95	4409.56	0.02	147.48	1327.35	30.10	9.00
0.08	731.82	6586.38	0.03	286.49	2578.44	39.15	9.00
0.11	742.93	5943.41	0.05	339.64	2717.10	45.72	8.00
0.56	240.17	1080.77	0.24	103.51	465.81	43.10	4.50
0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00
0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00
0.03	53.60	804.00	0.01	14.72	220.79	27.46	15.00
0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00
0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00
0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00
0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00
0.03	53.61	804.18	0.01	14.72	220.84	27.46	15.00
0.26	234.97	1174.86	0.04	36.92	184.60	15.71	5.00
0.00	43.00	344.00	0.00	33.54	268.32	78.00	8.00
0.00	62.10	496.80	0.00	48.44	387.50	78.00	8.00
0.01	122.90	1966.40	0.00	67.60	1081.52	55.00	16.00
0.00	37.20	669.60	0.00	28.64	515.59	77.00	18.00
0.00	13.70	68.50	0.00	6.71	33.57	49.00	5.00
0.00	43.00	344.00	0.00	32.68	261.44	76.00	8.00
0.00	4.81	24.05	0.00	0.63	3.13	13.00	5.00
0.00	89.80	898.00	0.00	49.39	493.90	55.00	10.00
0.01	37.70	37.70	0.01	20.74	20.74	55.00	1.00
0.01	72.40	724.00	0.00	55.75	557.48	77.00	10.00
0.02	72.20	722.00	0.01	39.71	397.10	55.00	10.00
0.00	159.80	1598.00	0.00	87.89	878.90	55.00	10.00
0.00	23.70	237.00	0.00	13.04	130.35	55.00	10.00
0.00	75.10	1126.50	0.00	41.31	619.58	55.00	15.00
0.63	0.00	0.00	0.57	0.00	0.00	90.00	12.00
0.63	0.00	0.00	0.57	0.00	0.00	90.00	12.00
0.30	0.00	0.00	0.27	0.00	0.00	90.00	12.00
4.00	0.00	0.00	3.60	0.00	0.00	90.00	12.00
4.00	0.00	0.00	3.60	0.00	0.00	90.00	12.00
0.30	0.00	0.00	0.27	0.00	0.00	90.00	12.00
2.92	5452.70	5452.70	0.35	654.32	654.32	12.00	1.00
0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00
1.57	2918.81	2918.81	0.19	350.26	350.26	12.00	1.00
1.37	1662.25	3324.50	0.16	199.47	398.94	12.00	2.00
0.01	170.91	1367.30	0.00	20.51	164.08	12.00	8.00
1.74	4822.20	4822.20	0.21	578.66	578.66	12.00	1.00
1.26	642.98	9001.70	0.15	77.16	1080.20	12.00	14.00
0.01	198.51	1588.06	0.00	23.82	190.57	12.00	8.00
0.04	900.00	3600.00	0.04	900.00	3600.00	100.00	4.00
0.01	30.16	422.24	0.01	30.16	422.24	100.00	14.00
0.02	46.40	649.60	0.02	46.40	649.60	100.00	14.00
6.08	4437.00	62118.00	6.08	4437.00	62118.00	100.00	14.00
0.00	18565.00	259910.00	0.00	18565.00	259910.00	100.00	14.00
0.01	17.00	238.00	0.01	17.00	238.00	100.00	14.00
0.00	7.00	98.00	0.00	7.00	98.00	100.00	14.00
0.00	7.00	98.00	0.00	7.00	98.00	100.00	14.00
1.07	807.00	11298.00	1.07	807.00	11298.00	100.00	14.00
1.94	1456.00	20384.00	1.94	1456.00	20384.00	100.00	14.00
0.01	180.00	2520.00	0.01	180.00	2520.00	100.00	14.00
0.01	300.00	4200.00	0.01	300.00	4200.00	100.00	14.00
0.00	139.00	1946.00	0.00	139.00	1946.00	100.00	14.00
0.03	287.00	4018.00	0.03	287.00	4018.00	100.00	14.00
0.01	136.00	1904.00	0.01	136.00	1904.00	100.00	14.00
0.01	69.00	966.00	0.01	69.00	966.00	100.00	14.00
0.01	128.00	1792.00	0.01	128.00	1792.00	100.00	14.00
0.11	1108.00	15512.00	0.11	1108.00	15512.00	100.00	14.00
0.02	25.00	350.00	0.02	25.00	350.00	100.00	14.00
0.03	45.00	630.00	0.03	45.00	630.00	100.00	14.00
4.71	3545.00	49630.00	4.71	3545.00	49630.00	100.00	14.00
0.09	748.98	10485.72	0.09	748.98	10485.72	100.00	14.00
0.00	209.00	2926.00	0.00	209.00	2926.00	100.00	14.00



Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results								
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)		
92	12 Affordable Housing Pilot	Consumer Low-Income	2007	Final	23	Occupancy Sensors	0.00	209.00	2926.00	0.00	209.00	2926.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
93	12 Affordable Housing Pilot	Consumer Low-Income	2007	Final	24	Other CFL Screw-in Light (please specify)	0.01	382.75	5358.50	0.01	382.75	5358.50	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
94	12 Affordable Housing Pilot	Consumer Low-Income	2007	Final	25	Other Exterior Lighting (please specify)	0.01	160.00	2240.00	0.01	160.00	2240.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
95	12 Affordable Housing Pilot	Consumer Low-Income	2007	Final	26	Other Parking Garage Lighting (please specify)	0.05	442.38	6193.32	0.05	442.38	6193.32	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
96	12 Affordable Housing Pilot	Consumer Low-Income	2007	Final	27	Photo Sensors	0.00	292.00	4088.00	0.00	292.00	4088.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
97	12 Affordable Housing Pilot	Consumer Low-Income	2007	Final	28	Programmable Thermostat	0.01	631.00	8834.00	0.01	631.00	8834.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
98	12 Affordable Housing Pilot	Consumer Low-Income	2007	Final	29	Timer - Outdoor Light	0.00	292.00	4088.00	0.00	292.00	4088.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
99	12 Affordable Housing Pilot	Consumer Low-Income	2007	Final	30	Ventilating Fan (in-suite)	0.00	12.00	168.00	0.00	12.00	168.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100	13 Social Housing Pilot	Consumer Low-Income	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.00	10.00	62.33	9.01	76625.94	766259.39	9.01	76625.94	766259.39	9.01	766259.39
101	14 Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.00	19.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
102	15 Electricity Retrofit Incentive	Business	2007	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
103	16 Toronto Comprehensive	Business	2007	Final	1	Toronto Hydro-Electric System Limited Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
104	16 Toronto Comprehensive	Business	2007	Final	2	City of Toronto - Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
105	16 Toronto Comprehensive	Business	2007	Final	3	Building Owners & Managers Association Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
106	17 Demand Response 1	Business, Industrial	2007	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.17	3289.32	0.00	0.00	3289.32	0.00	0.00	0.00	
107	18 Loblaw & York Region Demand Response	Business, Industrial	2007	Final	1	Rodan Contract	16400.00	0.00	0.00	16400.00	0.00	0.00	100.00	1.00	0.01	169.99	0.00	0.00	169.99	0.00	0.00	0.00	
108	18 Loblaw & York Region Demand Response	Business, Industrial	2007	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.01	103.65	0.00	0.00	103.65	0.00	0.00	0.00	
109	19 Renewable Energy Standard Offer	Consumer, Business, Ind	2007	Final	1	Water	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
110	19 Renewable Energy Standard Offer	Consumer, Business, Ind	2007	Final	2	SolarPV	Custom																







Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results							
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
284	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	120	Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
285	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	121	Lighting System Standard Performance T8, Single lamp standard T8 fixture - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
286	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	122	Lighting System Standard Performance T8, Double lamp standard T8 fixture - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
287	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	123	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
288	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	124	Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
289	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	125	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
290	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	126	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
291	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	127	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
292	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	128	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
293	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	129	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
294	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	130	Lighting System T5 Fixtures, High Bay T5, Maximum 6 lamps/fixture - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
295	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	131	Lighting System Metal Halide, 320 W Ceramic pulse start - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
296	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	132	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
297	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	133	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
298	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	134	Motor Open Drip-Proof (ODP), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
299	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	135	Motor Open Drip-Proof (ODP), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
300	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	136	Motor Open Drip-Proof (ODP), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
301	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	137	Motor Open Drip-Proof (ODP), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
302	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	138	Motor Open Drip-Proof (ODP), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
303	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	139	Motor Open Drip-Proof (ODP), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
304	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	140	Motor Open Drip-Proof (ODP), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
305	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	141	Motor Open Drip-Proof (ODP), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
306	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	142	Motor Open Drip-Proof (ODP), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
307	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	143	Motor Open Drip-Proof (ODP), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
308	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	144	Motor Open Drip-Proof (ODP), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
309	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	145	Motor Open Drip-Proof (ODP), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
310	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	146	Motor Open Drip-Proof (ODP), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
311	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	147	Motor Open Drip-Proof (ODP), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
312	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	148	Motor Open Drip-Proof (ODP), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
313	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	149	Motor Open Drip-Proof (ODP), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
314	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	150	Motor Open Drip-Proof (ODP), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
315	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	151	Motor Open Drip-Proof (ODP), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
316	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	152	Motor Open Drip-Proof (ODP), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
317	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	153	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
318	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	154	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
319	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	155	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
320	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	156	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
321	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	157	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
322	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	158	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
323	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	159	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
324	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	160	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
325	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	161	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
326	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	162	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
327	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	163	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
328	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	164	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
329	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	165	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
330	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	166	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
331	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	167	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
332	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	168	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
333	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	169	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
334	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	170	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
335	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	171	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
336	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	172	Transformer Size 15 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
337	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	173	Transformer Size 30 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
338	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	174	Transformer Size 45 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
339	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	175	Transformer Size 75 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
340	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	176	Transformer Size 112.5 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
341	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	177	Transformer Size 150 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
342	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	178	Transformer Size 225 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Qu										



Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results						
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
380	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	216	Lighting System Standard Performance T8, Double lamp standard T8 fixture - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
381	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	217	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
382	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	218	Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
383	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	219	Lighting System High Performance T8 (Consortium for Energy Efficiency qualified)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
384	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	220	Lighting System High Performance T8 (Consortium for Energy Efficiency qualified)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
385	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	221	Lighting System High Performance T8 (Consortium for Energy Efficiency qualified)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
386	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	222	Lighting System High Performance T8 (Consortium for Energy Efficiency qualified)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
387	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	223	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
388	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	224	Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
389	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	225	Lighting System Metal Halide, 320 W Ceramic pulse start - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
390	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	226	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
391	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	227	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
392	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	228	Motor Open Drip-Proof (ODP), 1 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
393	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	229	Motor Open Drip-Proof (ODP), 1.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
394	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	230	Motor Open Drip-Proof (ODP), 2 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
395	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	231	Motor Open Drip-Proof (ODP), 3 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
396	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	232	Motor Open Drip-Proof (ODP), 5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
397	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	233	Motor Open Drip-Proof (ODP), 7.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
398	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	234	Motor Open Drip-Proof (ODP), 10 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
399	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	235	Motor Open Drip-Proof (ODP), 15 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
400	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	236	Motor Open Drip-Proof (ODP), 20 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
401	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	237	Motor Open Drip-Proof (ODP), 25 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
402	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	238	Motor Open Drip-Proof (ODP), 30 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
403	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	239	Motor Open Drip-Proof (ODP), 40 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
404	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	240	Motor Open Drip-Proof (ODP), 50 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
405	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	241	Motor Open Drip-Proof (ODP), 60 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
406	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	242	Motor Open Drip-Proof (ODP), 75 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
407	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	243	Motor Open Drip-Proof (ODP), 100 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
408	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	244	Motor Open Drip-Proof (ODP), 125 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
409	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	245	Motor Open Drip-Proof (ODP), 150 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
410	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	246	Motor Open Drip-Proof (ODP), 200 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
411	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	247	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
412	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	248	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
413	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	249	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
414	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	250	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
415	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	251	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
416	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	252	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
417	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	253	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
418	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	254	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
419	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	255	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
420	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	256	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
421	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	257	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
422	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	258	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
423	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	259	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
424	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	260	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
425	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	261	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
426	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	262	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
427	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	263	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
428	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	264	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
429	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	265	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
430	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	266	Transformer Size 15 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
431	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	267	Transformer Size 30 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
432	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	268	Transformer Size 45 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
433	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	269	Transformer Size 75 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
434	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	270	Transformer Size 112.5 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
435	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	271	Transformer Size 150 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
436	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	272	Transformer Size 225 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
437	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	273	Transformer Size 300 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
438	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	274	Transformer Size 500 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
439	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	275	Transformer Size 750 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
440	25 Electricity Retrofit Incentive	Consumer, Business	2008	Final	276	Transformer Size 1000 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
441	25 Electricity Retrofit Incentive	Consumer																			



#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Unit Savings Assumptions Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
476	35	Great Refrigerator Roundup	Consumer	2009	Final	3	Bottom Freezer Fridge - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.14	0.00	0.00	0.00	0.00	0.00	0.00
477	35	Great Refrigerator Roundup	Consumer	2009	Final	4	Bottom Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.09	673.84	3369.19	0.05	365.25	1826.27	54.21	5.00	0.29	0.03	192.31	961.54	0.01	104.24	521.20
478	35	Great Refrigerator Roundup	Consumer	2009	Final	5	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Time (38% of the time)	0.06	454.43	2272.17	0.03	246.33	1231.63	54.21	5.00	0.11	0.01	48.03	240.17	0.00	26.04	130.18
479	35	Great Refrigerator Roundup	Consumer	2009	Final	6	Bottom Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time)	0.07	498.31	2491.57	0.04	270.11	1350.56	54.21	5.00	0.55	0.04	276.53	1382.65	0.02	149.89	749.46
480	35	Great Refrigerator Roundup	Consumer	2009	Final	7	Bottom Freezer Fridge - Not Replaced - Running All Time (100% of time time)	0.25	1769.38	8846.88	0.13	959.09	4795.46	54.21	5.00	2.06	0.51	3652.20	18260.99	0.28	1979.68	9898.38
481	35	Great Refrigerator Roundup	Consumer	2009	Final	8	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.17	1193.26	5966.30	0.09	646.81	3234.04	54.21	5.00	0.76	0.13	912.23	4561.16	0.07	494.48	2472.38
482	35	Great Refrigerator Roundup	Consumer	2009	Final	9	Bottom Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of time time)	0.18	1308.48	6542.42	0.10	709.26	3546.32	54.21	5.00	4.01	0.73	5251.68	26258.38	0.40	2846.67	14233.37
483	35	Great Refrigerator Roundup	Consumer	2009	Final	10	Chest Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	3.57	0.00	0.00	0.00	0.00	0.00	0.00
484	35	Great Refrigerator Roundup	Consumer	2009	Final	11	Chest Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.99	0.00	0.00	0.00	0.00	0.00	0.00
485	35	Great Refrigerator Roundup	Consumer	2009	Final	12	Chest Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	4.50	0.00	0.00	0.00	0.00	0.00	0.00
486	35	Great Refrigerator Roundup	Consumer	2009	Final	13	Chest Freezer - Not Replaced - Running Part Time (26% of the time)	0.04	282.28	1129.13	0.02	146.18	584.72	51.79	4.00	6.91	0.27	1950.22	7800.88	0.14	1009.93	4039.71
487	35	Great Refrigerator Roundup	Consumer	2009	Final	14	Chest Freezer - Standard Efficiency Unit Replacement - Running Part Time (26% of the time)	0.03	246.99	987.95	0.02	127.90	511.61	51.79	4.00	1.91	0.07	471.98	1887.91	0.03	244.42	977.66
488	35	Great Refrigerator Roundup	Consumer	2009	Final	15	Chest Freezer - Energy Star Unit Replacement - Running Part Time (26% of the time)	0.04	260.62	1042.48	0.02	134.96	539.85	51.79	4.00	8.72	0.32	2273.06	9092.24	0.16	1177.11	4708.44
489	35	Great Refrigerator Roundup	Consumer	2009	Final	16	Chest Freezer - Not Replaced - Running All Time (100% of time time)	0.15	1096.24	4384.97	0.08	567.69	2270.77	51.79	4.00	69.09	10.55	75736.72	302946.87	5.46	39220.46	156881.82
490	35	Great Refrigerator Roundup	Consumer	2009	Final	17	Chest Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.13	959.18	3836.71	0.07	496.71	1986.85	51.79	4.00	19.11	2.55	18329.26	73317.05	1.32	9491.86	37967.43
491	35	Great Refrigerator Roundup	Consumer	2009	Final	18	Chest Freezer - Energy Star Unit Replacement - Running All Time (100% of time time)	0.14	1012.12	4048.48	0.07	524.13	2096.52	51.79	4.00	87.22	12.28	88274.16	353096.66	6.36	45713.00	182852.02
492	35	Great Refrigerator Roundup	Consumer	2009	Final	19	Side by Side Fridge-Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.66	0.00	0.00	0.00	0.00	0.00	0.00
493	35	Great Refrigerator Roundup	Consumer	2009	Final	20	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00
494	35	Great Refrigerator Roundup	Consumer	2009	Final	21	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	1.29	0.00	0.00	0.00	0.00	0.00	0.00
495	35	Great Refrigerator Roundup	Consumer	2009	Final	22	Side by Side Fridge-Freezer - Not Replaced - Running Part Time (38% of the time)	0.07	506.73	2533.67	0.04	274.68	1373.38	54.21	5.00	2.60	0.18	1316.18	6580.92	0.10	713.44	3567.19
496	35	Great Refrigerator Roundup	Consumer	2009	Final	23	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running Part Time (38% of the time)	0.04	259.75	1298.73	0.02	140.80	703.98	54.21	5.00	0.96	0.03	249.87	1249.37	0.02	135.44	677.22
497	35	Great Refrigerator Roundup	Consumer	2009	Final	24	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running Part Time (38% of the time)	0.04	309.14	1545.72	0.02	167.57	837.86	54.21	5.00	5.05	0.22	1561.32	7806.61	0.12	846.31	4231.57
498	35	Great Refrigerator Roundup	Consumer	2009	Final	25	Side by Side Fridge-Freezer - Not Replaced - Running All Time (100% of time time)	0.19	1330.59	6652.95	0.10	721.25	3606.24	54.21	5.00	18.79	3.48	24996.17	124980.87	1.89	13549.19	67745.95
499	35	Great Refrigerator Roundup	Consumer	2009	Final	26	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.10	682.05	3410.23	0.05	369.70	1848.51	54.21	5.00	6.96	0.66	4745.46	23727.31	0.36	2572.28	12861.40
500	35	Great Refrigerator Roundup	Consumer	2009	Final	27	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running All Time (100% of time time)	0.11	811.75	4058.77	0.06	440.01	2200.06	54.21	5.00	36.53	4.14	29651.67	148258.36	2.24	16072.70	80363.52
501	35	Great Refrigerator Roundup	Consumer	2009	Final	28	Single Door Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.91	0.00	0.00	0.00	0.00	0.00	0.00
502	35	Great Refrigerator Roundup	Consumer	2009	Final	29	Single Door Fridge - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.34	0.00	0.00	0.00	0.00	0.00	0.00
503	35	Great Refrigerator Roundup	Consumer	2009	Final	30	Single Door Fridge - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	1.77	0.00	0.00	0.00	0.00	0.00	0.00
504	35	Great Refrigerator Roundup	Consumer	2009	Final	31	Single Door Fridge - Not Replaced - Running Part Time (38% of the time)	0.06	417.95	2089.75	0.03	226.55	1132.75	54.21	5.00	3.57	0.21	1490.00	7450.01	0.11	807.66	4038.28
505	35	Great Refrigerator Roundup	Consumer	2009	Final	32	Single Door Fridge - Standard Efficiency Unit Replacement - Running Part Time (38% of the time)	0.03	237.24	1186.21	0.02	128.60	642.98	54.21	5.00	1.32	0.04	313.25	1566.24	0.02	169.80	848.98
506	35	Great Refrigerator Roundup	Consumer	2009	Final	33	Single Door Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time)	0.04	273.38	1366.92	0.02	148.19	740.94	54.21	5.00	6.93	0.26	1895.09	9475.43	0.14	1027.23	5136.16
507	35	Great Refrigerator Roundup	Consumer	2009	Final	34	Single Door Fridge - Not Replaced - Running All Time (100% of time time)	0.15	1097.46	5487.32	0.08	594.88	2974.40	54.21	5.00	25.78	3.94	28297.22	141486.11	2.14	15338.52	76692.62
508	35	Great Refrigerator Roundup	Consumer	2009	Final	35	Single Door Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.09	622.95	3114.76	0.05	337.67	1688.36	54.21	5.00	9.55	0.83	5949.02	29745.08	0.45	3224.67	16123.34
509	35	Great Refrigerator Roundup	Consumer	2009	Final	36	Single Door Fridge - Energy Star Unit Replacement - Running All Time (100% of time time)	0.10	717.86	3589.28	0.05	389.11	1945.57	54.21	5.00	50.14	5.02	35990.34	179951.72	2.72	19508.58	97542.92
510	35	Great Refrigerator Roundup	Consumer	2009	Final	37	Small Fridge (under 10 cubic feet) - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
511	35	Great Refrigerator Roundup	Consumer	2009	Final	38	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
512	35	Great Refrigerator Roundup	Consumer	2009	Final	39	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
513	35	Great Refrigerator Roundup	Consumer	2009	Final	40	Small Fridge (under 10 cubic feet) - Not Replaced - Running Part Time (38% of the time)	0.06	466.46	2332.29	0.04	252.84	1264.22	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
514	35	Great Refrigerator Roundup	Consumer	2009	Final	41	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Running Part Time (38% of the time)	0.04	252.19	1260.96	0.02	136.70	683.50	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
515	35	Great Refrigerator Roundup	Consumer	2009	Final	42	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Running Part Time (38% of the time)	0.04	295.04	1475.22	0.02	159.93	799.65	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
516	35	Great Refrigerator Roundup	Consumer	2009	Final	43	Small Fridge (under 10 cubic feet) - Not Replaced - Running All Time (100% of time time)	0.17	1224.84	6124.18	0.09	663.92	3319.61	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
517	35	Great Refrigerator Roundup	Consumer	2009	Final	44	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.09	662.21	3311.05	0.05	358.95	1794.75	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
518	35	Great Refrigerator Roundup	Consumer	2009	Final	45	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Running All Time (100% of time time)	0.11	774.73	3873.67	0.06	419.95	2099.73	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
519	35	Great Refrigerator Roundup	Consumer	2009	Final	46	Small Freezer (under 10 cubic feet) - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
520	35	Great Refrigerator Roundup	Consumer	2009	Final	47	Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
521	35	Great Refrigerator Roundup	Consumer	2009	Final	48	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
522	35	Great Refrigerator Roundup	Consumer	2009	Final	49	Small Freezer (under 10 cubic feet) - Not Replaced - Running Part Time (26% of the time)	0.04	295.71	1182.82	0.02	153.13	612.53	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
523	35	Great Refrigerator Roundup	Consumer	2009	Final	50	Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - Running Part Time (26% of the time)	0.03	190.54	762.15	0.01	98.67	394.68	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
524	35	Great Refrigerator Roundup	Consumer	2009	Final	51	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Running Part Time (26% of the time)	0.03	201.05	804.21	0.01	104.12	416.46	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
525	35	Great Refrigerator Roundup	Consumer	2009	Final	52	Small Freezer (under 10 cubic feet) - Not Replaced - Running All Time (100% of time time)	0.16	1148.37	4593.48	0.08	594.69	2378.74	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
526	35	Great Refrigerator Roundup	Consumer	2009	Final	53	Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - Running All Time (100% of time time)	0.10	739.95	2959.79	0.05	383.18	1532.73	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
527	35	Great Refrigerator Roundup	Consumer	2009	Final	54	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Running All Time (100% of time time)	0.11	780.79	3123.16	0.06	404.33	1617.33	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Unit Savings Assumptions Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
572	36	Cool Savings Rebate	Consumer	2009	Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed before 2009	0.21	373.20	7090.80	0.08	148.19	2815.59	39.71	19.00	102.54	21.59	38268.46	727100.66	8.57	15195.52	288714.96
573	36	Cool Savings Rebate	Consumer	2009	Final	10	Furnace with Electronically Commutated Motor (ECM), Home constructed before 2009	0.08	140.08	2661.43	0.03	55.62	1056.79	39.71	19.00	8.14	0.68	1140.35	21666.64	0.27	452.81	8603.33
574	36	Cool Savings Rebate	Consumer	2009	Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed before 2009	0.84	1534.82	29161.62	0.33	609.44	11579.41	39.71	19.00	4.09	3.42	6277.38	119270.21	1.36	2492.60	47359.46
575	36	Cool Savings Rebate	Consumer	2009	Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed before 2009	0.18	324.17	6159.30	0.07	128.72	2445.72	39.71	19.00	16.80	2.97	5446.55	103484.51	1.18	2162.70	41091.32
576	36	Cool Savings Rebate	Consumer	2009	Final	13	Furnace with Electronically Commutated Motor (ECM), Home constructed before 2009	0.10	192.10	3649.96	0.04	76.28	1449.31	39.71	19.00	1.33	0.14	255.66	4857.59	0.06	101.52	1928.84
577	36	Cool Savings Rebate	Consumer	2009	Final	14	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	1.71	2866.54	54464.18	0.68	1138.24	21626.47	39.71	19.00	16.60	28.45	47584.75	904110.33	11.30	18894.81	359001.43
578	36	Cool Savings Rebate	Consumer	2009	Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	0.12	207.11	3935.11	0.05	82.24	1562.54	39.71	19.00	68.20	7.97	14124.69	268369.08	3.16	5608.59	106563.19
579	36	Cool Savings Rebate	Consumer	2009	Final	16	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	-0.03	-49.03	-931.50	-0.01	-19.47	-369.88	39.71	19.00	5.41	-0.16	-265.45	-5043.46	-0.06	-105.40	-2002.64
580	36	Cool Savings Rebate	Consumer	2009	Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	1.75	2926.57	55604.79	0.69	1162.07	22079.38	39.71	19.00	29.30	51.26	85743.99	1629135.77	20.36	34046.97	646892.37
581	36	Cool Savings Rebate	Consumer	2009	Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	0.15	267.14	5075.72	0.06	106.08	2015.45	39.71	19.00	120.38	18.14	32157.35	610989.74	7.20	12768.95	242609.98
582	36	Cool Savings Rebate	Consumer	2009	Final	19	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	0.01	11.01	209.11	0.00	4.37	83.03	39.71	19.00	9.56	0.06	105.18	1998.33	0.02	41.76	793.49
583	36	Cool Savings Rebate	Consumer	2009	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	0.86	1569.84	29826.98	0.34	623.35	11843.61	39.71	19.00	4.80	4.11	7541.66	143291.60	1.63	2994.62	56897.80
584	36	Cool Savings Rebate	Consumer	2009	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	0.11	207.11	3935.11	0.04	82.24	1562.54	39.71	19.00	19.72	2.23	4084.80	77611.16	0.88	1621.98	30817.61
585	36	Cool Savings Rebate	Consumer	2009	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	0.04	76.04	1444.77	0.02	30.19	573.69	39.71	19.00	1.56	0.06	118.97	2260.46	0.03	47.24	897.58
586	36	Cool Savings Rebate	Consumer	2009	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating	0.03	30.10	451.50	0.01	11.80	176.97	39.20	15.00	132.29	3.45	3982.09	59731.39	1.35	1560.78	23411.75
587	36	Cool Savings Rebate	Consumer	2009	Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas heating	0.02	25.65	384.80	0.01	10.05	150.82	39.20	15.00	177.31	3.94	4548.55	68228.26	1.54	1782.81	26742.10
588	36	Cool Savings Rebate	Consumer	2009	Final	25	Programmable Thermostat - Gas Heating only	0.00	9.35	140.25	0.00	3.66	54.97	39.20	15.00	37.80	0.00	353.46	5301.88	0.00	138.54	2078.08
589	36	Cool Savings Rebate	Consumer	2009	Final	26	Participant Spillover - Lighting	0.00	40.02	200.11	0.00	40.02	200.11	100.00	5.00	18.33	0.02	733.75	3668.77	0.02	733.75	3668.77
590	36	Cool Savings Rebate	Consumer	2009	Final	27	Participant Spillover - Cooling or Heating	0.09	100.05	300.16	0.09	100.05	300.16	100.00	3.00	6.63	0.57	663.70	1991.10	0.57	663.70	1991.10
591	36	Cool Savings Rebate	Consumer	2009	Final	28	Participant Spillover - Water heating	0.01	141.08	1410.76	0.01	141.08	1410.76	100.00	10.00	8.97	0.10	1266.09	12660.90	0.10	1266.09	12660.90
592	36	Cool Savings Rebate	Consumer	2009	Final	29	Participant Spillover - Appliances	0.01	75.90	303.61	0.01	75.90	303.61	100.00	4.00	12.57	0.09	954.43	3817.71	0.09	954.43	3817.71
593	36	Cool Savings Rebate	Consumer	2009	Final	30	Participant Spillover - Insulation of other weatherization	0.03	75.04	750.40	0.03	75.04	750.40	100.00	10.00	18.56	0.53	1392.44	13924.37	0.53	1392.44	13924.37
594	36	Cool Savings Rebate	Consumer	2009	Final	31	Participant Spillover - Windows	0.09	100.05	1000.54	0.09	100.05	1000.54	100.00	10.00	14.49	1.24	1449.51	14495.08	1.24	1449.51	14495.08
595	36	Cool Savings Rebate	Consumer	2009	Final	32	Participant Spillover - Roof products	0.00	50.03	750.40	0.00	50.03	750.40	100.00	15.00	7.01	0.03	350.74	5261.12	0.03	350.74	5261.12
596	36	Cool Savings Rebate	Consumer	2009	Final	33	Participant Spillover - Other products	0.00	50.03	250.13	0.00	50.03	250.13	100.00	5.00	7.78	0.03	389.22	1946.10	0.03	389.22	1946.10
597	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	1	Energy Star Qualified Compact Fluorescent - Spring Campaign - Participant Rebated	0.00	23.17	185.33	0.00	15.92	127.38	68.73	8.00	698.02	0.50	16170.90	129367.16	0.35	11114.12	88912.95
598	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	2	ENERGY STAR Decorative CFLs - Spring Campaign - Participant Rebated	0.00	25.84	155.04	0.00	19.91	119.45	77.04	6.00	1655.28	1.33	42771.26	256627.56	1.02	32952.98	197717.87
599	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	3	ENERGY STAR Fixtures - Spring Campaign - Participant Rebated	0.00	115.75	1852.07	0.00	61.46	983.36	53.10	16.00	134.72	0.48	15594.70	249515.12	0.26	8290.04	132480.65
600	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	4	ENERGY STAR Ceiling Fans - Spring Campaign - Participant Rebated	0.00	71.49	714.91	0.00	54.65	546.48	76.44	10.00	57.97	0.13	4144.14	41441.38	0.10	3167.79	31677.91
601	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	5	Heavy Duty Pool and Spa Timers - Spring Campaign - Participant Rebated	0.06	454.07	4540.75	0.05	343.52	3435.18	75.65	10.00	21.92	1.32	9954.93	99549.33	1.00	7531.12	75311.23
602	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	6	Clotheslines - Spring Campaign - Participant Rebated	0.01	77.27	772.71	0.00	42.77	427.75	55.36	10.00	55.99	0.48	4326.17	43261.70	0.27	2394.84	23948.44
603	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	7	Pipe Wrap - Spring Campaign - Participant Rebated	0.00	8.07	48.43	0.00	6.31	37.89	78.23	6.00	46.15	0.03	372.50	2235.01	0.02	291.39	1748.36
604	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	8	Water Blanket - Spring Campaign - Participant Rebated	0.00	52.47	524.72	0.00	42.16	421.55	80.34	10.00	6.10	0.02	319.87	3198.67	0.02	256.98	2569.78
605	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	9	Window Film - Spring Campaign - Participant Rebated	0.00	0.00	0.00	0.00	0.00	0.00	48.95	0.00	15.94	0.00	0.00	0.00	0.00	0.00	0.00
606	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	10	Energy Star Qualified Window Air Conditioner - Spring Campaign - Participant Promoted	0.10	96.40	1156.80	0.07	64.62	775.44	67.03	12.00	57.39	5.60	5532.54	66390.51	3.75	3708.63	44503.53
607	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	11	Energy Star Qualified Dehumidifiers - Spring Campaign - Participant Promoted	0.02	284.00	3408.00	0.02	193.39	2320.69	68.10	12.00	54.42	1.34	15454.05	185448.57	0.91	10523.47	126281.65
608	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	12	Programmable Thermostat - Spring Campaign - Participant Promoted	0.05	137.80	2066.97	0.02	62.41	936.21	45.29	15.00	133.49	6.70	18394.41	275916.12	3.03	8331.58	124973.77
609	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	13	Solar Power Products - Spring Campaign - Participant Promoted	0.00	4.80	24.00	0.00	2.90	14.50	60.40	5.00	348.60	0.00	1673.28	8366.41	0.00	1010.71	5053.53
610	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	14	Control Products - Spring Campaign - Participant Promoted	0.00	72.20	722.00	0.00	38.52	385.25	53.36	10.00	173.45	0.25	12523.08	125230.84	0.13	6682.09	66820.93
611	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	15	Window Blinds and Awnings - Spring Campaign - Participant Promoted	0.00	0.00	0.00	0.00	0.00	0.00	28.54	0.00	180.25	0.00	0.00	0.00	0.00	0.00	0.00
612	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	16	Reduce power to electronics (Behavioural) - Spring Campaign - Participant Spillover	0.00	21.29	21.29	0.00	3.19	3.19	14.98	1.00	72.70	0.13	1547.82	1547.82	0.02	231.88	231.88
613	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	17	Installed CFLs - Spring Campaign - Participant Spillover	0.00	101.42	811.39	0.00	13.30	106.41	13.11	8.00	63.77	0.20	6467.63	51741.04	0.03	848.16	6785.30
614	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	18	Washed in Cold Laundry (Behavioural) - Spring Campaign - Participant Spillover	0.00	30.03	30.03	0.00	4.27	4.27	14.22	1.00	63.34	0.15	1902.20	1902.20	0.02	270.40	270.40
615	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	19	Turned off/Reduced lights (Behavioural) - Spring Campaign - Participant Spillover	0.01	262.80	262.80	0.00	30.88	30.88	11.75	1.00	59.09	0.48	15529.38	15529.38	0.06	1824.59	1824.59
616	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	20	Dried clothes outside or on rack (Behavioural) - Spring Campaign - Participant Spillover	0.01	74.14	74.14	0.00	8.24	8.24	11.12	1.00	51.44	0.43	3813.58	3813.58	0.05	423.89	423.89
617	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	21	Installed a new energy efficient appliance - Refrigerator - Spring Campaign - Participant Spillover	0.01	64.86	908.04	0.00	9.15	128.05	14.10	14.00	46.34	0.31	3005.50	42077.06	0.04	423.83	5933.55
618	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	22	Unplugged devices usually left plugged in (Behavioural) - Spring Campaign - Participant Spillover	0.01	70.19	70.19	0.00	14.26	14.26	20.32	1.00	44.21	0.27	3103.27	3103.27	0.05	630.64	630.64
619	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	23	Installed a new energy efficient appliance - Clothes washing machine - Spring Campaign - Participant Spillover	0.01	122.34	1712.71	0.00	14.29	200.09	11.68	14.00	27.63	0.38	3380.52	47327.22	0.04	394.94	5529.20
620	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	24	Added ceiling/attic/wall/basement insulation - Spring Campaign - Participant Spillover	0.10	394.00	7880.05	0.01	46.03	920.62	11.68	20.00	27.63	2.87	10887.45	217748.97	0.34	1271.97	25439.44
621	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	25	Installed Programmable Thermostat - Spring Campaign - Participant Spillover	0.02	308.36	4625.39	0.00	38.57	578.58	12.51	15.00	27.21	0.59	8389.78	125846.74	0.07	1049.46	15741.89
622	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	26	Energy Star Qualified Compact Fluorescent - Spring Campaign - Non-Participant Promoted	0.00	22.41	179.28	0.00	7.79	62.33	34.77	8.00	531.45	0.37	11910.09	95280.71	0.13	4140.62	33124.93
623	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	27	ENERGY STAR Decorative CFLs - Spring Campaign - Non-Participant Rebated	0.00	26.18	157.08	0.00											











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#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions							LDC Specific Results						
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)
1052	42	Power Savings Blitz	Business	2009	Final	130	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1053	42	Power Savings Blitz	Business	2009	Final	131	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1054	42	Power Savings Blitz	Business	2009	Final	132	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1055	42	Power Savings Blitz	Business	2009	Final	133	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1056	42	Power Savings Blitz	Business	2009	Final	134	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1057	42	Power Savings Blitz	Business	2009	Final	135	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1058	42	Power Savings Blitz	Business	2009	Final	136	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1059	42	Power Savings Blitz	Business	2009	Final	137	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1060	42	Power Savings Blitz	Business	2009	Final	138	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1061	42	Power Savings Blitz	Business	2009	Final	139	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1062	42	Power Savings Blitz	Business	2009	Final	140	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1063	42	Power Savings Blitz	Business	2009	Final	141	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1064	42	Power Savings Blitz	Business	2009	Final	142	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1065	42	Power Savings Blitz	Business	2009	Final	143	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1066	42	Power Savings Blitz	Business	2009	Final	144	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1067	42	Power Savings Blitz	Business	2009	Final	145	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1068	42	Power Savings Blitz	Business	2009	Final	146	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1069	42	Power Savings Blitz	Business	2009	Final	147	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1070	42	Power Savings Blitz	Business	2009	Final	148	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1071	42	Power Savings Blitz	Business	2009	Final	149	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1072	42	Power Savings Blitz	Business	2009	Final	150	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1073	42	Power Savings Blitz	Business	2009	Final	151	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1074	42	Power Savings Blitz	Business	2009	Final	152	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2'	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1075	42	Power Savings Blitz	Business	2009	Final	153	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Reflec	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1076	42	Power Savings Blitz	Business	2009	Final	154	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1077	42	Power Savings Blitz	Business	2009	Final	155	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1078	42	Power Savings Blitz	Business	2009	Final	156	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1079	42	Power Savings Blitz	Business	2009	Final	157	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1080	42	Power Savings Blitz	Business	2009	Final	158	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1081	42	Power Savings Blitz	Business	2009	Final	159	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1082	42	Power Savings Blitz	Business	2009	Final	160	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1083	42	Power Savings Blitz	Business	2009	Final	161	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1084	42	Power Savings Blitz	Business	2009	Final	162	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1085	42	Power Savings Blitz	Business	2009	Final	163	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produc	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1086	42	Power Savings Blitz	Business	2009	Final	164	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1087	42	Power Savings Blitz	Business	2009	Final	165	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1088	42	Power Savings Blitz	Business	2009	Final	166	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1089	42	Power Savings Blitz	Business	2009	Final	167	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1090	42	Power Savings Blitz	Business	2009	Final	168	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1091	42	Power Savings Blitz	Business	2009	Final	169	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1092	42	Power Savings Blitz	Business	2009	Final	170	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1093	42	Power Savings Blitz	Business	2009	Final	171	37) From: No Insulation Jacket (50-119 Gall) to: Insulation Jacket 5/32" barrier	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1094	42	Power Savings Blitz	Business	2009	Final	172	38) From: No Insulation Jacket (12-40 Gall) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1095	42	Power Savings Blitz	Business	2009	Final	173	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene ins	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1096	42	Power Savings Blitz	Business	2009	Final	174	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1097	42	Power Savings Blitz	Business	2009	Final	175	41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1098	42	Power Savings Blitz	Business	2009	Final	176	42) From: Authorized Contractor Program (ACP) to: Work Order cost >\$500 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1099	42	Power Savings Blitz	Business	2009	Final	177	43) From: Authorized Contractor Program (ACP) to: Work Order cost >\$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1100	42	Power Savings Blitz	Business	2009	Final	178	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1101	42	Power Savings Blitz	Business	2009	Final	179	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1102	42	Power Savings Blitz	Business	2009	Final	180	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1103	42	Power Savings Blitz	Business	2009	Final	181	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1104	42	Power Savings Blitz	Business	2009	Final	182	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ball	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1105	42	Power Savings Blitz	Business	2009	Final	183	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1106	42	Power Savings Blitz	Business	2009	Final	184	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1107	42	Power Savings Blitz	Business	2009	Final	185	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1108	42	Power Savings Blitz	Business	2009	Final	186	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1109	42	Power Savings Blitz	Business	2009	Final	187	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1110	42	Power Savings Blitz	Business	2009	Final	188	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1111	42	Power Savings Blitz	Business	2009	Final	189	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1112	42	Power Savings Blitz	Business	2009	Final	190	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1113	42	Power Savings Blitz	Business	2009	Final	191	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 wat	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1114	42	Power Savings Blitz	Business	2009	Final	192	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 wat	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1115	42	Power Savings Blitz	Business	2009	Final	193	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a
1116	42	Power Savings Blitz	Business	2009	Final	194	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a										



















Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions							LDC Specific Results							
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1532	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	409	StandardT8_ Three - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1533	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	410	StandardT8_ Four - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1534	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	411	RWHHighT8Fixtures_ Single - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1535	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	412	RWHHighT8Fixtures_ Two - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1536	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	413	RWHHighT8Fixtures_ Three - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1537	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	414	RWHHighT8Fixtures_ Four - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1538	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	415	StdMedBayT8_ Four - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1539	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	416	MedBayT8_ Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1540	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	417	MedBayT8_ Eight - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1541	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	418	HighMedBayT8_ Four - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1542	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	419	HighMedBayT8_ Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1543	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	420	HighMedBayT8_ Eight - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1544	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	421	TSFixture_ 1Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1545	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	422	TSFixture_ 2Lamps - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1546	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	423	TSFixture_ 3Lamps - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1547	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	424	TSFixture_ HO1Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1548	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	425	TSFixture_ HO2Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1549	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	426	TSMedHighFixture_ 4Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1550	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	427	TSMedHighFixture_ 6Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1551	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	428	TSMedHighFixture_ 8Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1552	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	429	TSMedHighFixture_ 10Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1553	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	430	TSMedHighFixture_ 12Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1554	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	431	PulseStart_MetalHalide - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1555	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	432	InfraredHalogen_ 25W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1556	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	433	InfraredHalogen_ 36-35W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1557	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	434	InfraredHalogen_ 36-48W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1558	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	435	InfraredHalogen_ 49-60W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1559	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	436	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1560	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	437	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1561	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	438	MetalHalide_ 150W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1562	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	439	MetalHalide_ 360W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1563	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	440	HighPressure_ 225W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1564	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	441	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1565	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	442	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1566	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	443	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1567	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	444	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1568	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	445	ElecBallast_HighPress250W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1569	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	446	ElecBallast_HighPress400W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1570	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	447	ElecBallast_HighPress600W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1571	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	448	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1572	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	449	OccSen_SwitchPlate - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1573	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	450	OccSen_CeilingMounted - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1574	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	451	TempControls_InSuiteHeat - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1575	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	452	TempControls_InSuiteCool - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1576	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	453	TempControls_Heat&Cool - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1577	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	454	ECM_AirFurnace - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1578	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	455	GroundSource_LowRise - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1579	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	456	GroundSource_HighRise - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1580	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	457	GroundSource_Average - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1581	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	458	Non-ElectricChillers - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1582	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	459	EnerStarWasher - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1583	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	460	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1584	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	461	NaturalGasDryer_Common - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1585	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	462	EnergyStar_DishWasher - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1586	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	463	EnergyStar_Fridge - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1587	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	464	EnergyStar_CeilingFan - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1588	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	465	Non-ElectricWaterHeater - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1589	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	466	SolarHotWaterCollector - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1590	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	467	Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1591	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	468	DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1592	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	469	DomesticHotWaterRecirc - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1593	43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Lc	2009	Final	470	Custom Project - Custom Project application - Low-Income sector	Custom	Custom	Custom	Custom	Custom	Custom	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	
1594	44 Demand Response 1	Business, Industrial	2009	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.14	1691.13	74303.59	74303.59	1691.13	74303.59	74303.59
1595	45 Demand Response 2	Business, Industrial	2009	Final	1	Contractual Load Shifting Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.03	1148.33	707331.54	707331.54	1148.33	707331.54	707331.54
1596	46 Demand Response 3	Business, Industrial	2009	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	1.18	1640.47	13509.74	13509.74	1640.47	13509.74	13509.74
1597	47 Loblaw & York Region Demand Response	Business, Industrial	2009	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00	0.01	185.37	0.00	0.00	185.37	0.00	0.00
1598	47 Loblaw & York Region Demand Response	Business, Industrial	2009	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.01	96.50	0.00	0.00	96.50	0.00	0.00
1599	48 LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	1																



Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results						
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1628	54 Cool Savings Rebate	Consumer	2010	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	0.34	316.70	5700.60	0.20	188.84	3399.15	0.60	18.00	14.01	11.85	21987.97	417771.47	4.86	9020.91	171397.23
1629	54 Cool Savings Rebate	Consumer	2010	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	0.19	176.70	3180.60	0.11	105.36	1896.53	0.60	18.00	36.88	4.11	7633.83	145042.71	1.69	3131.90	59506.02
1630	54 Cool Savings Rebate	Consumer	2010	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	0.40	366.10	6589.80	0.24	218.30	3929.37	0.60	18.00	3.01	2.76	5112.96	97146.15	1.13	2097.67	39855.72
1631	54 Cool Savings Rebate	Consumer	2010	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating	0.03	30.00	450.00	0.01	12.15	182.29	0.41	15.00	194.41	4.99	5832.20	87483.03	2.02	2362.62	35439.24
1632	54 Cool Savings Rebate	Consumer	2010	Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas heating	0.02	26.00	390.00	0.01	10.53	157.99	0.41	15.00	246.39	5.48	6406.25	96093.74	2.22	2595.16	38927.42
1633	54 Cool Savings Rebate	Consumer	2010	Final	25	Programmable Thermostat - Gas Heating only	0.01	9.00	135.00	0.00	3.65	54.69	0.41	15.00	48.60	0.37	437.42	4651.23	0.15	177.20	2657.94
1634	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	1	ENERGY STAR Specialty CFLs-Spring Campaign (Rebated)	0.00	18.22	109.31	0.00	7.67	46.03	0.42	6.00	454.00	0.26	8270.99	49625.95	0.11	3483.03	20898.17
1635	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	2	ENERGY STAR Fixtures-Spring Campaign (Rebated)	0.00	152.41	2438.61	0.00	60.00	960.00	0.39	16.00	199.79	0.95	30449.99	487199.82	0.37	11987.15	191794.33
1636	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	3	ENERGY STAR Ceiling Fans-Spring Campaign (Rebated)	0.00	51.58	515.80	0.00	19.30	193.04	0.37	10.00	38.90	0.06	2006.52	20065.22	0.02	750.96	7509.56
1637	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	4	Clotheslines-Spring Campaign (Rebated)	0.01	88.53	885.33	0.00	21.34	213.36	0.24	10.00	52.02	0.51	4605.28	46052.82	0.12	1109.87	11098.73
1638	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	5	Smart Power Bars-Spring Campaign (Rebated)	0.00	21.42	428.40	0.00	7.68	153.51	0.36	20.00	8.81	0.00	188.81	3776.19	0.00	67.66	1353.14
1639	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	6	Lighting Controls-Spring Campaign (Rebated)	0.00	20.59	205.92	0.00	6.75	67.54	0.33	10.00	215.52	0.14	4438.16	44381.64	0.05	1455.72	14557.18
1640	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	7	Energy Star Qualified Dehumidifier-Spring Campaign (Promoted)	0.14	140.70	1266.30	0.07	71.33	642.01	0.51	9.00	33.36	4.75	4693.54	42241.88	2.41	2379.63	21416.63
1641	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	8	Energy Star Qualified Dehumidifiers-Spring Campaign (Promoted)	0.02	284.00	3408.00	0.01	113.04	1356.45	0.40	12.00	30.07	0.74	8539.78	102477.34	0.29	3399.00	40788.01
1642	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	9	Programmable Thermostat-Spring Campaign (Promoted)	0.06	121.36	1820.46	0.02	36.41	546.14	0.30	15.00	47.92	2.83	5816.20	87243.02	0.85	1744.86	26172.91
1643	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	10	Solar Power Products-Spring Campaign (Promoted)	0.00	3.16	4.54	0.00	1.49	2.14	0.47	1.44	273.21	0.00	862.44	1241.24	0.00	406.21	584.62
1644	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	11	Window Blinds and Awnings-Spring Campaign (Promoted)	0.04	40.61	406.05	0.01	12.10	120.96	0.30	10.00	200.86	8.86	8155.79	81557.92	2.64	2429.57	24295.67
1645	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	12	Turned off / reduced use of lights-Spillover Actions - Spring	0.00	0.00	0.00	0.00	10.23	10.23	0.00	1.00	n/a	0.00	0.00	0.00	0.03	1066.81	1066.81
1646	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	13	Turned off / reduced use of power to electronics-Spillover Actions - Spring	0.00	0.00	0.00	0.00	1.42	1.42	0.00	1.00	n/a	0.00	0.00	0.00	0.01	115.77	115.77
1647	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	14	Washed laundry with cold water-Spillover Actions - Spring	0.00	0.00	0.00	0.00	1.24	1.24	0.00	1.00	n/a	0.00	0.00	0.00	0.01	94.64	94.64
1648	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	15	Turned down the thermostat setting on my furnace-Spillover Actions - Spring	0.00	0.00	0.00	0.00	9.29	9.29	0.00	1.00	n/a	0.00	0.00	0.00	0.00	554.19	554.19
1649	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	16	Installed compact fluorescents that were not rebated-Spillover Actions - Spring	0.00	0.00	0.00	0.00	5.75	46.00	0.00	8.00	n/a	0.00	0.00	0.00	0.01	318.80	2550.38
1650	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	17	Dried clothes inside on a rack-Spillover Actions - Spring	0.00	0.00	0.00	0.00	3.86	3.86	0.00	1.00	n/a	0.00	0.00	0.00	0.02	181.19	181.19
1651	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	18	Unplugged devices usually plugged into outlet-Spillover Actions - Spring	0.00	0.00	0.00	0.00	6.79	6.79	0.00	1.00	n/a	0.00	0.00	0.00	0.03	310.90	310.90
1652	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	19	Sealed around windows / doors-Spillover Actions - Spring	0.00	0.00	0.00	0.00	2.96	44.33	0.00	15.00	n/a	0.00	0.00	0.00	0.00	110.39	1655.90
1653	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	20	Installed a programmable thermostat-Spillover Actions - Spring	0.00	0.00	0.00	0.00	9.44	141.57	0.00	15.00	n/a	0.00	0.00	0.00	0.02	268.29	4024.30
1654	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	21	Installed LED lights-Spillover Actions - Spring	0.00	0.00	0.00	0.00	1.82	14.58	0.00	8.00	n/a	0.00	0.00	0.00	0.00	48.39	387.16
1655	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	22	Energy Star Specialty CFLs-Fall Campaign (Rebated)	0.00	21.33	127.97	0.00	13.02	78.15	0.61	6.00	612.80	0.41	13069.91	78419.48	0.25	7981.36	47888.16
1656	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	23	Energy Star Fixtures-Fall Campaign (Rebated)	0.00	140.60	2189.42	0.00	62.49	973.07	0.44	15.57	40.44	0.18	5686.50	88546.95	0.08	2527.33	39354.20
1657	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	24	Weatherstripping - adhesive foam or V-strip-Fall Campaign (Rebated)	0.00	9.25	138.75	0.00	3.44	51.58	0.37	15.00	140.53	0.08	1299.91	19498.60	0.03	483.23	7248.39
1658	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	25	Weatherstripping - door frame kits-Fall Campaign (Rebated)	0.00	14.75	221.21	0.00	6.52	97.74	0.44	15.00	91.86	0.09	1354.76	20321.47	0.04	598.56	8978.40
1659	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	26	Baseboard Programmable Thermostat-Fall Campaign (Rebated)	0.00	63.15	947.25	0.00	37.89	568.35	0.60	15.00	30.07	0.00	1898.74	28481.11	0.00	1139.24	17088.67
1660	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	27	Pipe Wrap-Fall Campaign (Rebated)	0.00	6.76	40.56	0.00	2.42	14.51	0.36	6.00	69.41	0.04	469.21	2815.24	0.01	167.87	1007.23
1661	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	28	Water Blanket-Fall Campaign (Rebated)	0.00	55.77	557.75	0.00	32.23	322.25	0.58	10.00	11.63	0.05	648.72	6487.16	0.03	374.81	3748.14
1662	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	29	Lighting Controls-Fall Campaign (Rebated)	0.00	25.98	259.83	0.00	15.20	152.00	0.59	10.00	152.55	0.12	3963.63	39636.28	0.07	2318.72	23187.22
1663	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	30	Power Bar-Fall Campaign (Rebated)	0.00	13.22	264.46	0.00	9.12	182.47	0.69	20.00	19.81	0.01	261.91	5238.22	0.00	180.72	3614.37
1664	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	31	Programmable Thermostat-Fall Campaign (Promoted)	0.06	118.90	1783.56	0.01	26.58	398.68	0.22	15.00	75.85	4.61	9019.33	135289.88	1.03	2016.08	30241.27
1665	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	32	Solar Powered Products-Fall Campaign (Promoted)	0.00	2.01	2.14	0.00	0.51	0.55	0.26	1.06	124.21	0.01	249.64	265.51	0.00	63.80	67.85
1666	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	33	Window Sealing Kits-Fall Campaign (Promoted)	0.00	3.00	30.29	0.00	0.55	5.51	0.18	10.00	139.38	0.00	422.21	4222.12	0.00	76.77	767.66
1667	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	34	Turned off / reduced use of lights-Spillover Actions - Fall	0.00	0.00	0.00	0.00	20.75	20.75	0.00	1.00	n/a	0.00	0.00	0.00	0.12	3895.94	3895.94
1668	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	35	Turned off / reduced use of power to electronics-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.58	5.58	0.00	1.00	n/a	0.00	0.00	0.00	0.07	799.45	799.45
1669	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	36	Washed laundry with cold water-Spillover Actions - Fall	0.00	0.00	0.00	0.00	1.81	1.81	0.00	1.00	n/a	0.00	0.00	0.00	0.02	247.29	247.29
1670	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	37	Turned down the thermostat setting on my furnace-Spillover Actions - Fall	0.00	0.00	0.00	0.00	11.66	11.66	0.00	1.00	n/a	0.00	0.00	0.00	0.00	1437.21	1437.21
1671	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	38	Sealed around windows / doors-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.20	78.04	0.00	15.00	n/a	0.00	0.00	0.00	0.00	503.14	7547.10
1672	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	39	Unplugged devices usually plugged into outlet-Spillover Actions - Fall	0.00	0.00	0.00	0.00	18.67	18.67	0.00	1.00	n/a	0.00	0.00	0.00	0.14	1663.80	1663.80
1673	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	40	Installed compact fluorescent lights that were not those rebated by the Power Saver	0.00	0.00	0.00	0.00	7.95	63.62	0.00	8.00	n/a	0.00	0.00	0.00	0.02	686.16	5489.24
1674	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	41	Dried clothes inside on a rack-Spillover Actions - Fall	0.00	0.00	0.00	0.00	4.67	4.67	0.00	1.00	n/a	0.00	0.00	0.00	0.04	394.35	394.35
1675	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	42	Energy Star Specialty CFLs-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	1.20	7.20	0.00	6.00	n/a	0.00	0.00	0.00	0.04	1156.63	6939.79
1676	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	43	Energy Star Fixtures-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	10.52	163.79	0.00	15.57	n/a	0.00	0.00	0.00	0.06	1511.52	23536.59
1677	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	44	Weatherstripping - adhesive foam or V-strip-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.30	4.43	0.00	15.00	n/a	0.00	0.00	0.00	0.01	120.56	1808.37
1678	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	45	Weatherstripping - door frame kits-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.24	3.56	0.00	15.00	n/a	0.00	0.00	0.00	0.00	70.89	1063.33
1679	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	46	Baseboard Programmable Thermostat-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00
1680	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	47	Pipe Wrap-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.02	0.13	0.00	6.00	n/a	0.00	0.00	0.00	0.00	6.38	38.26
1681	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	48	Water Blanket-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00
1682	55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	49	Lighting Controls-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.85	8.45	0.00	10.00	n/a	0.00	0.00	0.00	0.01	189.49	1894



#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions							LDC Specific Results						
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)
1724	60	Power Savings Blitz	Business	2010	Final	24	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1725	60	Power Savings Blitz	Business	2010	Final	25	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1726	60	Power Savings Blitz	Business	2010	Final	26	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1727	60	Power Savings Blitz	Business	2010	Final	27	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1728	60	Power Savings Blitz	Business	2010	Final	28	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1729	60	Power Savings Blitz	Business	2010	Final	29	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1730	60	Power Savings Blitz	Business	2010	Final	30	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1731	60	Power Savings Blitz	Business	2010	Final	31	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1732	60	Power Savings Blitz	Business	2010	Final	32	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1733	60	Power Savings Blitz	Business	2010	Final	33	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1734	60	Power Savings Blitz	Business	2010	Final	34	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1735	60	Power Savings Blitz	Business	2010	Final	35	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1736	60	Power Savings Blitz	Business	2010	Final	36	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1737	60	Power Savings Blitz	Business	2010	Final	37	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1738	60	Power Savings Blitz	Business	2010	Final	38	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1739	60	Power Savings Blitz	Business	2010	Final	39	37) From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bub	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1740	60	Power Savings Blitz	Business	2010	Final	40	37) From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bub	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1741	60	Power Savings Blitz	Business	2010	Final	41	37) From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bub	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1742	60	Power Savings Blitz	Business	2010	Final	42	37) From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bub	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1743	60	Power Savings Blitz	Business	2010	Final	43	38) From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bub	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1744	60	Power Savings Blitz	Business	2010	Final	44	38) From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bub	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1745	60	Power Savings Blitz	Business	2010	Final	45	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bub	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1746	60	Power Savings Blitz	Business	2010	Final	46	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bub	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1747	60	Power Savings Blitz	Business	2010	Final	47	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene ins	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1748	60	Power Savings Blitz	Business	2010	Final	48	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1749	60	Power Savings Blitz	Business	2010	Final	49	41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1750	60	Power Savings Blitz	Business	2010	Final	50	42) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 - S	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1751	60	Power Savings Blitz	Business	2010	Final	51	43) From: Authorized Contractor Program (ACP) to: Work Order cost >\$2001 - S	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1752	60	Power Savings Blitz	Business	2010	Final	52	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1753	60	Power Savings Blitz	Business	2010	Final	53	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1754	60	Power Savings Blitz	Business	2010	Final	54	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 4' 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1755	60	Power Savings Blitz	Business	2010	Final	55	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1756	60	Power Savings Blitz	Business	2010	Final	56	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 – 8' lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1757	60	Power Savings Blitz	Business	2010	Final	57	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1758	60	Power Savings Blitz	Business	2010	Final	58	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 8' 59wat lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1759	60	Power Savings Blitz	Business	2010	Final	59	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1760	60	Power Savings Blitz	Business	2010	Final	60	52) From: 2 Lamps 4' –T8-32W-Magnetic Ballasts to: 2 – 4' 25 watt lamps with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1761	60	Power Savings Blitz	Business	2010	Final	61	53) From: 2 – 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1762	60	Power Savings Blitz	Business	2010	Final	62	54) From: 2 – 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1763	60	Power Savings Blitz	Business	2010	Final	63	55) From: 175W Metal Halide Metal Halide to: 1 – 150W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1764	60	Power Savings Blitz	Business	2010	Final	64	56) From: 400W Metal Halide Metal Halide to: 1 – 350W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1765	60	Power Savings Blitz	Business	2010	Final	65	57) From: 250W Metal Halide Metal Halide to: 4 – 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1766	60	Power Savings Blitz	Business	2010	Final	66	58) From: 400W Metal Halide Metal Halide to: 6 – 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1767	60	Power Savings Blitz	Business	2010	Final	67	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1768	60	Power Savings Blitz	Business	2010	Final	68	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1769	60	Power Savings Blitz	Business	2010	Final	69	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1770	60	Power Savings Blitz	Business	2010	Final	70	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1771	60	Power Savings Blitz	Business	2010	Final	71	63) From: 65 – 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1772	60	Power Savings Blitz	Business	2010	Final	72	64) From: 100 – 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1773	60	Power Savings Blitz	Business	2010	Final	73	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1774	60	Power Savings Blitz	Business	2010	Final	74	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1775	60	Power Savings Blitz	Business	2010	Final	75	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1776	60	Power Savings Blitz	Business	2010	Final	76	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1777	60	Power Savings Blitz	Business	2010	Final	77	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 – 8' lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1778	60	Power Savings Blitz	Business	2010	Final	78	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1779	60	Power Savings Blitz	Business	2010	Final	79	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 4' end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1780	60	Power Savings Blitz	Business	2010	Final	80	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1781	60	Power Savings Blitz	Business	2010	Final	81	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1782	60	Power Savings Blitz	Business	2010	Final	82	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + Refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1783	60	Power Savings Blitz	Business	2010	Final	83	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 – 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1784	60	Power Savings Blitz	Business	2010	Final	84	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 – 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1785	60	Power Savings Blitz	Business	2010	Final	85	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1786	60	Power Savings Blitz	Business	2010	Final	86	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1787	60	Power Savings Blitz	Business	2010	Final	87	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1788	60	Power Savings Blitz	Business	2010	Final	88	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 – 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1789	60	Power Savings Blitz	Business	2010	Final	89</															



#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions							LDC Specific Results						
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)
1820	60	Power Savings Blitz	Business	2010	Final	120	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1821	60	Power Savings Blitz	Business	2010	Final	121	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1822	60	Power Savings Blitz	Business	2010	Final	122	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene ins	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1823	60	Power Savings Blitz	Business	2010	Final	123	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1824	60	Power Savings Blitz	Business	2010	Final	124	41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1825	60	Power Savings Blitz	Business	2010	Final	125	42) From: Authorized Contractor Program (ACP) to: Work Order cost >\$500 - \$	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1826	60	Power Savings Blitz	Business	2010	Final	126	43) From: Authorized Contractor Program (ACP) to: Work Order cost >\$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1827	60	Power Savings Blitz	Business	2010	Final	127	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1828	60	Power Savings Blitz	Business	2010	Final	128	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1829	60	Power Savings Blitz	Business	2010	Final	129	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1830	60	Power Savings Blitz	Business	2010	Final	130	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1831	60	Power Savings Blitz	Business	2010	Final	131	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 – 8' lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1832	60	Power Savings Blitz	Business	2010	Final	132	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1833	60	Power Savings Blitz	Business	2010	Final	133	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 8' 59wat lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1834	60	Power Savings Blitz	Business	2010	Final	134	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1835	60	Power Savings Blitz	Business	2010	Final	135	52) From: 2 Lamps 4' –T8 32W-Magnetic Ballasts to: 2 – 4' 25 watt lamps with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1836	60	Power Savings Blitz	Business	2010	Final	136	53) From: 2 – 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1837	60	Power Savings Blitz	Business	2010	Final	137	54) From: 2 – 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1838	60	Power Savings Blitz	Business	2010	Final	138	55) From: 175W Metal Halide Metal Halide to: 1 – 150W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1839	60	Power Savings Blitz	Business	2010	Final	139	56) From: 400W Metal Halide Metal Halide to: 1 – 350W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1840	60	Power Savings Blitz	Business	2010	Final	140	57) From: 250W Metal Halide Metal Halide to: 4 – 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1841	60	Power Savings Blitz	Business	2010	Final	141	58) From: 400W Metal Halide Metal Halide to: 6 – 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1842	60	Power Savings Blitz	Business	2010	Final	142	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1843	60	Power Savings Blitz	Business	2010	Final	143	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1844	60	Power Savings Blitz	Business	2010	Final	144	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1845	60	Power Savings Blitz	Business	2010	Final	145	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1846	60	Power Savings Blitz	Business	2010	Final	146	63) From: 65 – 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1847	60	Power Savings Blitz	Business	2010	Final	147	64) From: 100 – 150W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1848	60	Power Savings Blitz	Business	2010	Final	148	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1849	60	Power Savings Blitz	Business	2010	Final	149	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1850	60	Power Savings Blitz	Business	2010	Final	150	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1851	60	Power Savings Blitz	Business	2010	Final	151	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1852	60	Power Savings Blitz	Business	2010	Final	152	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 – 8' lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1853	60	Power Savings Blitz	Business	2010	Final	153	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1854	60	Power Savings Blitz	Business	2010	Final	154	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 4' end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1855	60	Power Savings Blitz	Business	2010	Final	155	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1856	60	Power Savings Blitz	Business	2010	Final	156	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1857	60	Power Savings Blitz	Business	2010	Final	157	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + Refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1858	60	Power Savings Blitz	Business	2010	Final	158	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 – 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1859	60	Power Savings Blitz	Business	2010	Final	159	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 – 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1860	60	Power Savings Blitz	Business	2010	Final	160	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1861	60	Power Savings Blitz	Business	2010	Final	161	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1862	60	Power Savings Blitz	Business	2010	Final	162	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1863	60	Power Savings Blitz	Business	2010	Final	163	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 – 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1864	60	Power Savings Blitz	Business	2010	Final	164	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 – 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1865	60	Power Savings Blitz	Business	2010	Final	165	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1866	60	Power Savings Blitz	Business	2010	Final	166	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1867	60	Power Savings Blitz	Business	2010	Final	167	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1868	60	Power Savings Blitz	Business	2010	Final	168	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1869	60	Power Savings Blitz	Business	2010	Final	169	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1870	60	Power Savings Blitz	Business	2010	Final	170	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflector	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1871	60	Power Savings Blitz	Business	2010	Final	171	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflector	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1872	60	Power Savings Blitz	Business	2010	Final	172	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1873	60	Power Savings Blitz	Business	2010	Final	173	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1874	60	Power Savings Blitz	Business	2010	Final	174	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1875	60	Power Savings Blitz	Business	2010	Final	175	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1876	60	Power Savings Blitz	Business	2010	Final	176	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1877	60	Power Savings Blitz	Business	2010	Final	177	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1878	60	Power Savings Blitz	Business	2010	Final	178	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1879	60	Power Savings Blitz	Business	2010	Final	179	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1880	60	Power Savings Blitz	Business	2010	Final	180	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1881	60	Power Savings Blitz	Business	2010	Final	181	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produc	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1882	60	Power Savings Blitz	Business	2010	Final	182	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1883	60	Power Savings Blitz	Business	2010	Final	183	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a
1884	60	Power Savings Blitz	Business	2010	Final	184	32) From: 75W standard incandescent PAR Lights - Track														























#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status
2396	62	Demand Response 2	Business, Industrial	2010	Final
2397	63	Demand Response 3	Business, Industrial	2010	Final
2398	64	Loblaw & York Region Demand Response	Business, Industrial	2010	Final
2399	64	Loblaw & York Region Demand Response	Business, Industrial	2010	Final
2400	65	LDC Custom - Hydro Ottawa - Small Commercial De	Consumer	2010	Final

#	Measure Name
1	Contractual Load Shifting Project
1	Contractual Load Shedding Project
1	Rodan Contract
2	Loblaw Contract
1	Commercial Air Conditioner - Thermostat

Unit Savings Assumptions							
Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)
Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00
Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00
19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00
10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00
0.94	2777.78	36111.11	0.85	2500.00	32500.00	0.90	13.00

LDC Specific Results						
Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
0.03	1183.21	1383064.76	1383064.76	1183.21	1383064.76	1383064.76
2.45	2502.64	49018.76	49018.76	2502.64	49018.76	49018.76
0.01	191.00	0.00	0.00	191.00	0.00	0.00
0.01	99.43	0.00	0.00	99.43	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00

# **Schedule 2**



ATTACHMENT A  
CDM Load Impacts by Class and Program

		NET		GROSS		NET		GROSS		NET		GROSS	
Class	Year	2010		2010		2011		2011		2012		2012	
Program	Implemented	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW
OPA Programs													
Residential													
Secondary Fridge Retirement Pilot	2006	36,288	8.23	40,320	9.14	36,288	8.23	40,320	9.14	0	0.00	0	0.00
Cool & Hot Savings Rebate	2006-2007	230,226	176.86	389,723	297.93	230,226	176.86	389,723	297.93	223,558	169.57	347,286	251.52
	2006	89,581	83.02	113,483	100.95	89,581	83.02	113,483	100.95	89,581	83.02	113,483	100.95
	2007	140,645	93.84	276,240	196.98	140,645	93.84	276,240	196.98	133,977	86.55	233,803	150.58
Cool Savings Rebate Program	2008 - 2010	788,542	515.24	1,749,129	1116.54	788,542	515.24	1,749,129	1116.54	787,878	514.67	1,748,466	1115.96
	2008	150,418	95.28	261,852	165.43	150,418	95.28	261,852	165.43	150,418	95.28	261,852	165.43
	2009	186,626	122.92	436,796	281.19	186,626	122.92	436,796	281.19	185,963	122.34	436,133	280.62
	2010	451,498	297.04	1,050,481	669.92	451,498	297.04	1,050,481	669.92	451,498	297.04	1,050,481	669.92
Every Kilowatt Counts	2006-2007	1,132,466	57.00	1,464,436	72.16	1,132,466	57.00	1,464,436	72.16	1,104,027	57.00	1,399,456	72.16
	2006	299,690	27.41	332,989	30.46	299,690	27.41	332,989	30.46	299,690	27.41	332,989	30.46
	2007	832,777	29.58	1,131,447	41.70	832,777	29.58	1,131,447	41.70	804,338	29.58	1,066,467	41.70
Great Refrigerator Roundup	2007-2010	1,637,855	220.79	3,211,480	442.77	1,637,026	216.92	3,209,559	433.78	1,633,456	213.32	3,199,955	423.72
	2007	249,809	31.82	621,306	78.18	248,981	27.95	619,385	69.19	248,152	27.95	617,463	69.19
	2008	489,294	52.73	901,121	98.59	489,294	52.73	901,121	98.59	488,479	51.08	898,856	94.02
	2009	457,202	67.77	857,186	130.79	457,202	67.77	857,186	130.79	455,275	65.82	851,769	125.31
	2010	441,550	68.47	831,867	135.20	441,550	68.47	831,867	135.20	441,550	68.47	831,867	135.20
Aboriginal peaksaver®	2007	264,600	12.64	264,600	12.64	0	0.00	0	0.00	0	0.00	0	0.00
	2007- 2009	6,897	544.31	7,663	604.79	6897.10	544.31	7663.44	604.79	6897.10	544.31	7663.44	604.79
	2007	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
	2008	6,228	311.40	6,920	346.00	6,228	311.40	6,920	346.00	6,228	311.40	6,920	346.00
	2009	223	119.79	247	133.10	223	119.79	247	133.10	223	119.79	247	133.10
	2010	447	113.12	496	125.69	447	113.12	496	125.69	447	113.12	496	125.69
Social Housing – Pilot	2007	76,626	9.01	76,626	9.01	76,626	9.01	76,626	9.01	76,626	9.01	76,626	9.01
Summer Sweepstakes	2008	248,000	99.71	319,646	128.51	248,000	99.71	319,646	128.51	248,000	99.71	319,646	128.51
Every Kilowatt Counts Power Savings Event	2008-2010	1,194,825	83.07	2,951,132	206.24	1,179,868	82.57	2,950,414	206.24	1,061,420	78.70	2,651,869	196.83
	2008	760,237	39.79	1,884,278	94.46	760,237	39.79	1,884,278	94.46	645,264	36.17	1,586,170	85.06
	2009	311,049	32.32	799,892	86.10	311,049	32.32	799,892	86.10	311,030	32.32	799,851	86.10
	2010	123,539	10.96	266,961	25.68	108,582	10.46	266,243	25.68	105,126	10.21	265,849	25.67
General Service<50kW													
High Performance New Construction	2008-2010	380,963	169.26	544,233	241.81	380,963	169.26	544,233	241.81	380,963	169.26	544,233	241.81
	2008	2,913	3.45	4,162	4.93	2,913	3.45	4,162	4.93	2,913	3.45	4,162	4.93
	2009	85,395	37.46	121,993	53.51	85,395	37.46	121,993	53.51	85,395	37.46	121,993	53.51
	2010	292,654	128.36	418,078	183.37	292,654	128.36	418,078	183.37	292,654	128.36	418,078	183.37
Power Savings Blitz	2008-2010	2,084,879	602.39	2,153,032	620.54	2,084,879	602.39	2,153,032	620.54	2,084,879	602.39	2,153,032	620.54
	2008	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
	2009	1,107,278	283.82	1,165,555	298.76	1,107,278	283.82	1,165,555	298.76	1,107,278	283.82	1,165,555	298.76
	2010	977,602	318.57	987,476	321.79	977,602	318.57	987,476	321.79	977,602	318.57	987,476	321.79
Multifamily Energy Efficiency Rebates	2010	143,567	12.16	194,898	15.91	143,567	12.16	194,898	15.91	143,567	12.16	194,898	15.91
General Service>50kW to 4,999kW													
Electricity Retrofit Incentive Program	2007-2010	535,633	87.11	951,644	153.14	535,633	87.11	951,644	153.14	535,633	87.11	951,644	153.14
	2007	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
	2008	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
	2009	271,136	40.23	430,227	63.64	271,136	40.23	430,227	63.64	271,136	40.23	430,227	63.64
	2010	264,497	46.88	521,417	89.51	264,497	46.88	521,417	89.51	264,497	46.88	521,417	89.51
Demand Response 3	2008-2010	49,019	2502.64	49,019	2502.64	0	0.00	0	0.00	0	0.00	0	0.00
	2008	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
	2009	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
	2010	49,019	2502.64	49,019	2502.64	0	0.00	0	0.00	0	0.00	0	0.00
Loblaw & York Region Demand Response*	2008-2010	0	290.43	0	290.43	0	0.00	0	0.00	0	0.00	0	0.00
	2008	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
	2009	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
	2010	0	290.43	0	290.43	0	0.00	0	0.00	0	0.00	0	0.00
Demand Response 2	2009-2010	1,383,065	1183.21	1,383,065	1183.21	0	0.00	0	0.00	0	0.00	0	0.00

ATTACHMENT B  
Foregone Revenue by Class and Program

		2009		2010				2011				2012						
Class	Year	kWh or	Rate per	Load Unit	kWh or	Rate per	Revenue	Load Unit	kWh or	Rate per	Revenue	Load Unit	kWh or	Rate per	Revenue	TOTAL		
Program	Implemented	kW	Unit		kW	Unit			kW	Unit			kW	Unit				
OPA Programs																		
Residential																		
Secondary Fridge Retirement Pilot	2006	kWh	0.0188	36,288	kWh	0.0186	\$677.38	36,288	kWh	0.0186	\$674.96	0	kWh	0.0186	\$0.00	\$1,352.35		
Cool & Hot Savings Rebate	2006-2007	kWh	0.0188	230,226	kWh	0.0186	\$4,297.55	230,226	kWh	0.0186	\$4,282.20	223,558	kWh	0.0186	\$4,158.18	\$12,737.93		
Cool Savings Rebate Program	2006	kWh	0.0188	89,581	kWh	0.0186	\$1,672.17	89,581	kWh	0.0186	\$1,666.20	89,581	kWh	0.0186	\$1,666.20	\$5,004.58		
	2007	kWh	0.0188	140,645	kWh	0.0186	\$2,625.38	140,645	kWh	0.0186	\$2,616.00	133,977	kWh	0.0186	\$2,491.98	\$7,733.35		
	2008 - 2010	kWh	0.0188	788,542	kWh	0.0186	\$14,719.45	788,542	kWh	0.0186	\$14,666.88	787,878	kWh	0.0186	\$14,654.53	\$44,040.86		
	2008	kWh	0.0188	150,418	kWh	0.0186	\$2,807.80	150,418	kWh	0.0186	\$2,797.77	150,418	kWh	0.0186	\$2,797.77	\$8,403.34		
	2009	kWh	0.0188	186,626	kWh	0.0186	\$3,483.69	186,626	kWh	0.0186	\$3,471.25	185,963	kWh	0.0186	\$3,458.91	\$10,413.85		
Every Kilowatt Counts	2010	kWh	0.0188	451,498	kWh	0.0186	\$8,427.95	451,498	kWh	0.0186	\$8,397.85	451,498	kWh	0.0186	\$8,397.85	\$25,223.66		
	2006-2007	kWh	0.0188	1,132,466	kWh	0.0186	\$21,139.37	1,132,466	kWh	0.0186	\$21,063.87	1,104,027	kWh	0.0186	\$20,534.91	\$62,738.15		
Great Refrigerator Roundup	2006	kWh	0.0188	299,690	kWh	0.0186	\$5,594.21	299,690	kWh	0.0186	\$5,574.23	299,690	kWh	0.0186	\$5,574.23	\$16,742.67		
	2007	kWh	0.0188	832,777	kWh	0.0186	\$15,545.16	832,777	kWh	0.0186	\$15,489.64	804,338	kWh	0.0186	\$14,960.68	\$45,995.48		
	2007-2010	kWh	0.0188	1,637,855	kWh	0.0186	\$30,573.29	1,637,026	kWh	0.0186	\$30,448.69	1,633,456	kWh	0.0186	\$30,382.28	\$91,404.26		
	2007	kWh	0.0188	249,809	kWh	0.0186	\$4,663.09	248,981	kWh	0.0186	\$4,631.04	248,152	kWh	0.0186	\$4,615.63	\$13,909.77		
	2008	kWh	0.0188	489,294	kWh	0.0186	\$9,133.50	489,294	kWh	0.0186	\$9,100.88	488,479	kWh	0.0186	\$9,085.71	\$27,320.08		
	2009	kWh	0.0188	457,202	kWh	0.0186	\$8,534.43	457,202	kWh	0.0186	\$8,503.95	455,275	kWh	0.0186	\$8,468.12	\$25,506.50		
	2010	kWh	0.0188	441,550	kWh	0.0186	\$8,242.26	441,550	kWh	0.0186	\$8,212.83	441,550	kWh	0.0186	\$8,212.83	\$24,667.92		
Aboriginal peaksaver®	2007	kWh	0.0188	264,600	kWh	0.0186	\$4,939.20	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$4,939.20		
	2007-2009	kWh	0.0188	6,897	kWh	0.0186	\$128.75	6,897	kWh	0.0186	\$128.29	6,897	kWh	0.0186	\$128.29	\$385.32		
	2007	kWh	0.0188	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	0	kWh	0.0186	\$0.00	\$0.00		
	2008	kWh	0.0188	6,228	kWh	0.0186	\$116.26	6,228	kWh	0.0186	\$115.84	6,228	kWh	0.0186	\$115.84	\$347.94		
	2009	kWh	0.0188	223	kWh	0.0186	\$4.15	223	kWh	0.0186	\$4.14	223	kWh	0.0186	\$4.14	\$12.43		
	2010	kWh	0.0188	447	kWh	0.0186	\$8.34	447	kWh	0.0186	\$8.31	447	kWh	0.0186	\$8.31	\$24.95		
	Social Housing – Pilot	2007	kWh	0.0188	76,626	kWh	0.0186	\$1,430.35	76,626	kWh	0.0186	\$1,425.24	76,626	kWh	0.0186	\$1,425.24	\$4,280.84	
	Summer Sweepstakes	2008	kWh	0.0188	248,000	kWh	0.0186	\$4,629.34	248,000	kWh	0.0186	\$4,612.81	248,000	kWh	0.0186	\$4,612.81	\$13,854.95	
	Every Kilowatt Counts Power Savings Event	2008-2010	kWh	0.0188	1,194,825	kWh	0.0186	\$22,303.40	1,179,868	kWh	0.0186	\$21,945.54	1,061,420	kWh	0.0186	\$19,742.41	\$63,991.36	
	2008	kWh	0.0188	760,237	kWh	0.0186	\$14,191.09	760,237	kWh	0.0186	\$14,140.41	645,264	kWh	0.0186	\$12,001.91	\$40,333.41		
2009	kWh	0.0188	311,049	kWh	0.0186	\$5,806.25	311,049	kWh	0.0186	\$5,785.51	311,030	kWh	0.0186	\$5,785.16	\$17,376.91			
2010	kWh	0.0188	123,539	kWh	0.0186	\$2,306.07	108,582	kWh	0.0186	\$2,019.62	105,126	kWh	0.0186	\$1,955.35	\$6,281.04			
							\$104,838.08			\$99,248.48			\$95,638.65		\$299,725.21			
General Service<50kW																		
High Performance New Construction	2008-2010	kWh	0.0179	380,963	kWh	0.0172	\$6,641.45	380,963	kWh	0.0169	\$6,476.37	380,963	kWh	0.0169	\$6,438.27	\$19,556.09		
Power Savings Blitz	2008	kWh	0.0179	2,913	kWh	0.0172	\$50.79	2,913	kWh	0.0169	\$49.52	2,913	kWh	0.0169	\$49.23	\$149.55		
	2009	kWh	0.0179	85,395	kWh	0.0172	\$1,488.72	85,395	kWh	0.0169	\$1,451.72	85,395	kWh	0.0169	\$1,443.18	\$4,383.61		
	2010	kWh	0.0179	292,654	kWh	0.0172	\$5,101.94	292,654	kWh	0.0169	\$4,975.13	292,654	kWh	0.0169	\$4,945.86	\$15,022.93		
	2008-2010	kWh	0.0179	2,084,879	kWh	0.0172	\$36,346.39	2,084,879	kWh	0.0169	\$35,442.95	2,084,879	kWh	0.0169	\$35,234.46	\$107,023.79		
	2008	kWh	0.0179	0	kWh	0.0172	\$0.00	0	kWh	0.0169	\$0.00	0	kWh	0.0169	\$0.00	\$0.00		
Multifamily Energy Efficiency Rebates	2009	kWh	0.0179	1,107,278	kWh	0.0172	\$19,303.54	1,107,278	kWh	0.0169	\$18,823.72	1,107,278	kWh	0.0169	\$18,712.99	\$56,840.25		
	2010	kWh	0.0179	977,602	kWh	0.0172	\$17,042.85	977,602	kWh	0.0169	\$16,619.23	977,602	kWh	0.0169	\$16,521.47	\$50,183.55		
	2010	kWh	0.0179	143,567	kWh	0.0172	\$2,502.85	143,567	kWh	0.0169	\$2,440.64	143,567	kWh	0.0169	\$2,426.28	\$7,369.77		
							\$45,490.69			\$44,359.95			\$44,099.01		\$133,949.65			
General Service>50kW to 999kW																		
Electricity Retrofit Incentive Program	2007-2010	kW	3.5913	87.11	kW	3.5243	\$3,707.46	87.11	kW	3.5306	\$3,688.50	87.11	kW	3.5306	\$3,690.70	\$11,086.66		
Demand Response 3	2007	kW	3.5913	0.00	kW	3.5243	\$0.00	0.00	kW	3.5306	\$0.00	0.00	kW	3.5306	\$0.00	\$0.00		
	2008	kW	3.5913	0.00	kW	3.5243	\$0.00	0.00	kW	3.5306	\$0.00	0.00	kW	3.5306	\$0.00	\$0.00		
	2009	kW	3.5913	40.23	kW	3.5243	\$1,712.06	40.23	kW	3.5306	\$1,703.30	40.23	kW	3.5306	\$1,704.32	\$5,119.68		
	2010	kW	3.5913	46.88	kW	3.5243	\$1,995.40	46.88	kW	3.5306	\$1,985.20	46.88	kW	3.5306	\$1,986.38	\$5,966.98		
	2008-2010	kW	3.5913	2,502.64	kW	3.5243	\$8,820.06	0.00	kW	3.5306	\$0.00	0.00	kW	3.5306	\$0.00	\$8,820.06		
Loblaw & York Region Demand Response*	2008-2010	kW	3.5913	290.43	kW	3.5243	\$1,023.58	0.00	kW	3.5306	\$0.00	0.00	kW	3.5306	\$0.00	\$1,023.58		
Demand Response 2	2009-2010	kW	3.5913	1,183.21	kW	3.5243	\$4,169.99	0.00	kW	3.5306	\$0.00	0.00	kW	3.5306	\$0.00	\$4,169.99		
							\$17,721.08			\$3,688.50			\$3,690.70		\$25,100.28			
Grand Total							\$168,049.85					\$147,296.93					\$143,428.36	\$458,775.14

**ATTACHMENT C****LRAM****Rate Class**

	LRAM \$
<b><u>OPA Programs</u></b>	
<b>RESIDENTIAL</b>	\$299,725.21
<b>GENERAL SERVICE &lt;50KW</b>	\$133,949.65
<b>General Service&gt;50kW to 999kW</b>	\$25,100.28
	\$458,775.14

Program Year	Years that Lost Revenue took place				TOTAL
		2010	2011	2012	
2006		\$ 7,943.77	\$ 7,915.39	\$ 7,240.43	\$23,099.59
2007		\$ 29,203.18	\$ 24,161.92	\$ 23,493.53	\$76,858.64
2008		\$ 30,928.77	\$ 30,817.23	\$ 28,663.27	\$90,409.27
2009		\$ 40,332.84	\$ 39,743.59	\$ 39,576.80	\$119,653.23
2010		\$ 59,641.29	\$ 44,658.80	\$ 44,454.32	\$148,754.42
		\$168,049.85	\$147,296.93	\$143,428.36	\$458,775.14

# **Schedule 3**

<b>PILs TAXES - EB-2011-0153</b>				<b>Version 2009.1</b>
<b>REGULATORY INFORMATION (REGINFO)</b>				
<b>Utility Name: Bluewater Power Distribution Corporation</b>			Colour Code	
<b>Reporting period: 2005</b>			Input Cell	
			Formula in Cell	
<b>Days in reporting period:</b>	365	days		
<b>Total days in the calendar year:</b>	365	days		
<b>BACKGROUND</b>				
Has the utility reviewed section 149(1) ITA to confirm that it is not subject to regular corporate tax (and therefore subject to PILs)?		Y/N	Y	
Was the utility recently acquired by Hydro One and now subject to s.89 & 90 PILs?		Y/N	N	
Is the utility a non-profit corporation? (If it is a non-profit corporation, please contact the Rates Manager at the OEB)		Y/N	N	
Are the Ontario Capital Tax & Large Corporations Tax Exemptions shared among the corporate group?	OCT	Y/N	N	
	LCT	Y/N	N	
Please identify the % used to allocate the OCT and LCT exemptions in Cells C65 & C74 in the TAXCALC spreadsheet.	OCT		100%	
	LCT		100%	
Accounting Year End		Date	31-Dec-2005	
<b>MARR NO TAX CALCULATIONS SHEET #7 FINAL RUD MODEL DATA (FROM 1999 FINANCIAL STATEMENTS) USE BOARD-APPROVED AMOUNTS</b>				<b>Regulatory Income</b>
Rate Base (wires-only)			42,469,525	
Common Equity Ratio (CER)			50.00%	
1-CER			50.00%	
Target Return On Equity			9.88%	
Debt rate			7.25%	
Market Adjusted Revenue Requirement			3,637,515	
1999 return from RUD Sheet #7			1,666,235	1,666,235
Total Incremental revenue			1,971,280	
<b>Input: Board-approved dollar amounts phased-in</b>				
Amount allowed in 2001			657,093	657,093
Amount allowed in 2002			657,093	657,093
Amount allowed in 2003 and 2004 (will be zero due to Bill 210 unless authorized by the Minister and the Board)			0	0
Amount allowed in 2005 - Third tranche of MARR re: CDM			657,093	657,093
Other Board-approved changes to MARR or incremental revenue				0
				0
<b>Total Regulatory Income</b>				<b>3,637,514</b>
Equity			21,234,763	
Return at target ROE			2,097,995	
Debt			21,234,763	
Deemed interest amount in 100% of MARR			1,539,520	
Phase-in of interest - Year 1 (2001) ((D43+D47)/D41)*D61			983,312	
Phase-in of interest - Year 2 (2002) ((D43+D47+D48)/D41)*D61			1,261,416	
Phase-in of interest - Year 3 (2003) and forward ((D43+D47+D48)/D41)*D61 (due to Bill 210)			1,261,416	
Phase-in of interest - 2005			1,539,520	



PILs TAXES - EB-2011-0153	ITEM	Initial Estimate	M of F Filing	M of F Filing	Tax Returns		
PILs DEFERRAL AND VARIANCE ACCOUNTS			Variance	Variance			
TAX CALCULATIONS (TAXCALC)			K-C	Explanation			
("Wires-only" business - see Tab TAXREC)							
0					Version 2009.1		
Utility Name: Bluewater Power Distribution Corporation							
Reporting period: 2005							
					Column Brought From TAXREC		
Days in reporting period:	365	days					
Total days in the calendar year:	365	days					
		\$	\$		\$		
I) CORPORATE INCOME TAXES							
Regulatory Net Income REGINFO E53	1	3,637,514	821,543		4,459,057		
BOOK TO TAX ADJUSTMENTS							
Additions:							
Depreciation & Amortization	2	2,390,859	1,006,517		3,397,376		
Employee Benefit Plans - Accrued, Not Paid	3	167,376	503,746		671,122		
Tax reserves - beginning of year	4		0		0		
Reserves from financial statements - end of year	4		0		0		
Regulatory Adjustments - increase in income	5		0		0		
Other Additions (See Tab entitled "TAXREC")							
"Material" Items from "TAXREC" worksheet	6		0		0		
Other Additions (not "Material") "TAXREC"	6		0		0		
"Material Items from "TAXREC 2" worksheet	6		0		0		
Other Additions (not "Material") "TAXREC 2"	6		0		0		
Items on which true-up does not apply "TAXREC 3"			4,875,855		4,875,855		
Deductions: Input positive numbers							
Capital Cost Allowance and CEC	7	2,405,881	1,500,236		3,906,117		
Employee Benefit Plans - Paid Amounts	8		190,182		190,182		
Items Capitalized for Regulatory Purposes	9		0		0		
Regulatory Adjustments - deduction for tax purposes in Item 5	10		0		0		
Interest Expense Deemed/ Incurred	11	1,539,520	-105,247		1,434,273		
Tax reserves - end of year	4		0		0		
Reserves from financial statements - beginning of year	4		0		0		
Contributions to deferred income plans	3		0		0		
Contributions to pension plans	3		0		0		
Interest capitalized for accounting but deducted for tax	11		0		0		
Other Deductions (See Tab entitled "TAXREC")							
"Material" Items from "TAXREC" worksheet - CDM re 2005 PILS model	12	127,600	-23,051		104,549		
Other Deductions (not "Material") "TAXREC"	12		0		0		
Material Items from "TAXREC 2" worksheet	12		0		0		
Other Deductions (not "Material") "TAXREC 2"	12		0		0		
Items on which true-up does not apply "TAXREC 3"			5,943,900		5,943,900		
TAXABLE INCOME/ (LOSS)		2,122,748	(298,359)		1,824,389		
BLENDED INCOME TAX RATE							
Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	36.12%	-8.2498%		27.87%		
REGULATORY INCOME TAX		766,736	-232,612		534,124		
Miscellaneous Tax Credits	14		0		0		
Total Regulatory Income Tax		766,736	-232,612		534,124		
II) CAPITAL TAXES							
Ontario							
Base	15	42,469,525	10,079,584		52,549,109		Enter from tax return
Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	7,500,000	-61,667		7,438,333		Enter from tax return
Taxable Capital		34,969,525	10,017,917		45,110,776		
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%	0.0000%		0.3000%		
Ontario Capital Tax		104,909	30,424		135,332		
Federal Large Corporations Tax							
Base	18	42,469,525	8,226,076		50,695,601		Enter from tax return
Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	50,000,000	-2,205,000		47,795,000		Enter from tax return
Taxable Capital		0	6,021,076		2,900,601		
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.1750%	0.0000%		0.1750%		
Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0	5,076		5,076		
Less: Federal Surtax 1.12% x Taxable Income	21	0	0		0		
Net LCT		0	5,076		5,076		
III) INCLUSION IN RATES							
Income Tax Rate used for gross- up (exclude surtax)		36.12%					
Income Tax (proxy tax is grossed-up)	22	1,200,276			534,124		
LCT (proxy tax is grossed-up)	23	0			0		
Ontario Capital Tax (no gross-up since it is deductible)	24	104,909			135,332		
Total PILs for Rate Adjustment -- MUST AGREE WITH 2002 RAM DECISION	25	1,305,185			669,456		

PILs TAXES - EB-2011-0153				M of F	M of F	Tax			
PILs DEFERRAL AND VARIANCE ACCOUNTS		Initial		Filing	Filing	Returns			
TAX CALCULATIONS (TAXCALC)		Estimate		Variance	Variance				
("Wires-only" business - see Tab TAXREC)				K-C	Explanation				
0						Version 2009.1			
Utility Name: Bluewater Power Distribution Corporation									
Reporting period: 2005									
						Column			
Days in reporting period:	365	days				Brought			
Total days in the calendar year:	365	days				From			
						TAXREC			
		\$		\$		\$			
IV) FUTURE TRUE-UPS									
IV a) Calculation of the True-up Variance				DR/(CR)					
In Additions:									
Employee Benefit Plans - Accrued, Not Paid	3			503,746					
Tax reserves deducted in prior year	4			0					
Reserves from financial statements-end of year	4			0					
Regulatory Adjustments	5			0					
Other additions "Material" Items TAXREC	6			0					
Other additions "Material" Items TAXREC 2	6			0					
In Deductions - positive numbers									
Employee Benefit Plans - Paid Amounts	8			190,182					
Items Capitalized for Regulatory Purposes	9			0					
Regulatory Adjustments	10			0					
Interest Adjustment for tax purposes (See Below - cell I204)	11			0					
Tax reserves claimed in current year	4			0					
Reserves from F/S beginning of year	4			0					
Contributions to deferred income plans	3			0					
Contributions to pension plans	3			0					
Other deductions "Material" Items TAXREC	12			-23,051					
Other deductions "Material" Item TAXREC 2	12			0					
Total TRUE-UPS before tax effect	26		=	336,615					
Income Tax Rate (excluding surtax) from 2002 Utility's tax return			x	36.12%					
Income Tax Effect on True-up adjustments			=	121,585					
Less: Miscellaneous Tax Credits	14			0					
Total Income Tax on True-ups				121,585					
Income Tax Rate used for gross-up (exclude surtax)				35.00%					
TRUE-UP VARIANCE ADJUSTMENT				187,054					
IV b) Calculation of the Deferral Account Variance caused by changes in legislation									
REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	2,122,748					
CORPORATE INCOME TAX RATE			x	36.12%					
REGULATORY INCOME TAX			=	766,736					
Less: Miscellaneous Tax Credits			-	0					
Total Regulatory Income Tax			=	766,736					
Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	766,736					
Regulatory Income Tax Variance			=	0					
Ontario Capital Tax									
Base			=	42,469,525					
Less: Exemption from tab Tax Rates, Table 2, cell C39			-	7,500,000					
Revised deemed taxable capital			=	34,969,525					
Rate - Tab Tax Rates cell C54			x	0.3000%					
Revised Ontario Capital Tax			=	104,909					
Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	104,909					
Regulatory Ontario Capital Tax Variance			=	0					
Federal LCT									
Base				42,469,525					
Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000					
Revised Federal LCT			=	(7,530,475)					
Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.1750%					
Gross Amount				0					
Less: Federal surtax			-	0					
Revised Net LCT			=	0					
Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0					
Regulatory Federal LCT Variance			=	0					
Actual Income Tax Rate used for gross-up (exclude surtax)				35.00%					
Income Tax (grossed-up)			+	0					

[illegible]

PILs TAXES - EB-2011-0153	LINE	M of F	Non-wires	Wires-only
TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax
(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
0		Return		Version 2009.1
<b>Section A: Identification:</b>				
Utility Name: Bluewater Power Distribution Corporation				
Reporting period: 2005				
Taxation Year's start date:				
Taxation Year's end date:				
Number of days in taxation year:		365	days	
Please enter the Materiality Level :		53,087	< - enter materiality level	
(0.25% x Rate Base x CER)	Y/N	Y		
(0.25% x Net Assets)	Y/N			
Or other measure (please provide the basis of the amount)	Y/N			
Does the utility carry on non-wires related operation?	Y/N			
(Please complete the questionnaire in the Background questionnaire worksheet.)				
Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K				
<b>Section B: Financial statements data:</b>				
<i>Input unconsolidated financial statement data submitted with Tax returns.</i>				
<i>The actual categories of the income statements should be used.</i>				
<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>				
<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>				
<b>Income:</b>				
Energy Sales	+	94,639,063		94,639,063
Distribution Revenue	+			0
Other Income	+	4,180,946		4,180,946
Miscellaneous income	+			0
	+			0
Revenue should be entered above this line				
<b>Costs and Expenses:</b>				
Cost of energy purchased	-	81,291,542		81,291,542
Administration	-	9,672,034		9,672,034
Customer billing and collecting	-			0
Operations and maintenance	-			0
Amortization	-	3,397,376		3,397,376
Ontario Capital Tax	-			0
Reg Assets	-			0
	-			0
	-			0
	-			0
<b>Net Income Before Interest &amp; Income Taxes EBIT</b>	=	4,459,057	0	4,459,057
Less: Interest expense for accounting purposes	-	1,434,273		1,434,273
Provision for payments in lieu of income taxes	-	-420,000		-420,000
<b>Net Income (loss)</b>	=	3,444,784	0	3,444,784
(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )				
<b>Section C: Reconciliation of accounting income to taxable income</b>				
<b>From T2 Schedule 1</b>				
<b>BOOK TO TAX ADDITIONS:</b>				
Provision for income tax	+	-420,000	0	-420,000
Federal large corporation tax	+			0
Depreciation & Amortization	+	3,397,376	0	3,397,376
Employee benefit plans-accrued, not paid	+	671,122	0	671,122
Tax reserves - beginning of year	+	0	0	0
Reserves from financial statements- end of year	+	0	0	0
Regulatory adjustments on which true-up may apply (see A66)	+			0
<b>Items on which true-up does not apply "TAXREC 3"</b>		4,875,855	0	4,875,855
Material addition items from TAXREC 2	+	0	0	0
Other addition items (not Material) from TAXREC 2	+	0	0	0
<b>Subtotal</b>		8,524,353	0	8,524,353
<b>Other Additions: (Please explain the nature of the additions)</b>				
Recapture of CCA	+			0

PILs TAXES - EB-2011-0153	LINE	M of F	Non-wires	Wires-only	
TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
0		Return		Version 2009.1	
	+			0	
	+			0	
	+			0	
	+			0	
	+			0	
	+			0	
<i>Total Other Additions</i>	=	0	0	0	
Total Additions	=	8,524,353	0	8,524,353	
Recap Material Additions:					
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
<i>Total Other additions &gt;materiality level</i>		0	0	0	
Other additions (less than materiality level)		0	0	0	
Total Other Additions		0	0	0	
BOOK TO TAX DEDUCTIONS:					
Capital cost allowance	-	3,731,609		3,731,609	
Cumulative eligible capital deduction (per reassessed 2002 return)	-	174,508		174,508	
Employee benefit plans-paid amounts	-	190,182		190,182	
Items capitalized for regulatory purposes	-			0	
Regulatory adjustments :	-			0	
CCA	-			0	
other deductions	-			0	
Tax reserves - end of year	-	0	0	0	
Reserves from financial statements- beginning of year	-	0	0	0	
Contributions to deferred income plans	-			0	
Contributions to pension plans	-			0	
<b>Items on which true-up does not apply "TAXREC 3"</b>		5,943,900	0	5,943,900	
Interest capitalized for accounting deducted for tax	-			0	
Material deduction items from TAXREC 2	-	0	0	0	
Other deduction items (not Material) from TAXREC 2	-	0	0	0	
Subtotal	=	10,040,199	0	10,040,199	
Other deductions (Please explain the nature of the deductions)					
"Material" Items from "TAXREC" worksheet - CDM re 2005 PILS model	-	0		0	
	-			0	
	-			0	
	-			0	
	-			0	
<i>Total Other Deductions</i>	=	0	0	0	
Total Deductions	=	10,040,199	0	10,040,199	
Recap Material Deductions:					
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
<i>Total Other Deductions exceed materiality level</i>		0	0	0	
Other Deductions less than materiality level		0	0	0	
Total Other Deductions		0	0	0	
TAXABLE INCOME	=	1,928,938	0	1,928,938	
DEDUCT:					
Non-capital loss applied positive number	-		0	0	
Net capital loss applied positive number	-			0	
Charitable donations		12,470		12,470	
NET TAXABLE INCOME	=	1,916,468	0	1,916,468	
FROM ACTUAL TAX RETURNS					
Net Federal Income Tax (Must agree with tax return)	+	423,922		423,922	



PILs TAXES - EB-2011-0153	LINE	M of F	Non-wires	Wires-only	
<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	Eliminations	<b>Tax</b>	
(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
<b>0</b>		<b>Return</b>		<b>Version 2009.1</b>	
Net Ontario Income Tax (Must agree with tax return)	+	110,202		110,202	
Subtotal	=	534,124	0	534,124	
Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
<b>Total Income Tax</b>	=	534,124	0	534,124	
<b>FROM ACTUAL TAX RETURNS</b>					
Net Federal Income Tax Rate (Must agree with tax return)		22.12%		22.12%	
Net Ontario Income Tax Rate (Must agree with tax return)		5.75%		5.75%	
Blended Income Tax Rate		27.87%		27.87%	
<b>Section F: Income and Capital Taxes</b>					
<b>RECAP</b>					
Total Income Taxes	+	534,124	0	534,124	
Ontario Capital Tax	+	135,332		135,332	
Federal Large Corporations Tax	+	0		0	
<b>Total income and capital taxes</b>	=	669,456	0	669,456	

PILs TAXES - EB-2011-0153	LINE	M of F	Non-wires	Wires-only
Tax and Accounting Reserves		Corporate	Eliminations	Tax
For MoF Column of TAXCALC		Tax		Return
(for "wires-only" business - see s. 72 OEB Act)		Return		
0				Version 2009.1
<b>Utility Name: Bluewater Power Distribution Corporation</b>				
<b>Reporting period: 2005</b>				
<b>TAX RESERVES</b>				
<b>Beginning of Year:</b>				
				0
Reserve for doubtful accounts ss. 20(1)(l)				0
Reserve for goods & services ss.20(1)(m)				0
Reserve for unpaid amounts ss.20(1)(n)				0
Debt and share issue expenses ss.20(1)(e)				0
Other - Please describe				0
Other - Please describe				0
				0
				0
<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0
<b>End of Year:</b>				
				0
Reserve for doubtful accounts ss. 20(1)(l)				0
Reserve for goods & services ss.20(1)(m)				0
Reserve for unpaid amounts ss.20(1)(n)				0
Debt and share issue expenses ss.20(1)(e)				0
Other - Please describe				0
Other - Please describe				0
				0
				0
Insert line above this line				
<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0
<b>FINANCIAL STATEMENT RESERVES</b>				
<b>Beginning of Year:</b>				
				0
				0
Environmental				0
Allowance for doubtful accounts				0
Inventory obsolescence				0
Property taxes				0
Other - Please describe				0
Other - Please describe				0
				0
<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0
<b>End of Year:</b>				
				0
				0
Environmental				0
Allowance for doubtful accounts				0
Inventory obsolescence				0
Property taxes				0
Other - Please describe				0
Other - Please describe				0
				0
Insert line above this line				
<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0

[illegible]

PILs TAXES - EB-2011-0153	LINE	M of F	Non-wires	Wires-only
TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax
(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
RATEPAYERS ONLY		Return		
Shareholder-only Items should be shown on TAXREC 3				Version 2009.1
Utility Name: Bluewater Power Distribution Corporation				
Reporting period: 2005				
Number of days in taxation year:		365		
Materiality Level:		53,087		
		0	0	0
		0	0	0
Total Material additions		0	0	0
Other additions less than materiality level		0	0	0
Total Additions		0	0	0
Deduct:				
Gain on disposal of assets per f/s	-			0
Dividends not taxable under section 83	-			0
Terminal loss from Schedule 8	-			0
Depreciation in inventory, end of prior year	-			0
Scientific research expenses claimed in year from Form T661	-			0
Bad debts	-			0
Book income of joint venture or partnership	-			0
Equity in income from subsidiary or affiliates	-			0
Contributions to a qualifying environment trust	-			0
Other income from financial statements	-			0
	-			
	-			0
	-			0
Other deductions: (Please explain in detail the nature of the item)	-			0
				0
				0
				0
Total Deductions	=	0	0	0
Recap of Material Deductions:				
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
Total Deductions exceed materiality level		0	0	0
Other deductions less than materiality level		0	0	0
Total Deductions		0	0	0

<b>PILs TAXES - EB-2011-0153</b>				
<b>TAX RETURN RECONCILIATION (TAXREC 3)</b>				
<b>Shareholder-only Items should be shown on TAXREC 3</b>	LINE	M of F	Non-wires	<b>Wires-only</b>
<b><u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u></b>		Corporate	Eliminations	<b>Tax</b>
(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>
<b>0</b>		Return		
<b>Utility Name: Bluewater Power Distribution Corporation</b>				<b>Version 2009.1</b>
<b>Reporting period: 2005</b>				
<b>Number of days in taxation year:</b>		365		
<b>Section C: Reconciliation of accounting income to taxable income</b>				
<b>Add:</b>				
Recapture of capital cost allowance	+			0
CCA adjustments	+			0
CEC adjustments	+			0
Gain on sale of non-utility eligible capital property	+			0
Gain on sale of utility eligible capital property	+			0
Loss from joint ventures or partnerships	+			0
Deemed dividend income	+			0
Loss in equity of subsidiaries and affiliates	+			0
Loss on disposal of utility assets	+			0
Loss on disposal of non-utility assets	+			0
Depreciation in inventory -end of year	+			0
Depreciation and amortization adjustments	+			0
Dividends credited to investment account	+			0
Non-deductible meals	+	32,452		32,452
Non-deductible club dues	+			0
Non-deductible automobile costs	+			0
<b>Donations - amount per books</b>		12,470		12,470
Interest and penalties on unpaid taxes		3,087		3,087
Management bonuses unpaid after 180 days of year end				0
Imputed interest expense on Regulatory Assets				0
Small tools expensed for accounting	+	17,030		17,030
<b>Ontario capital tax adjustments</b>	+	141,814		141,814
<b>Changes in Regulatory Asset balances</b>	+			0
	+			0
<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0
Taxable portion of regulatory assets	+	1,632,024		1,632,024
Amortization of regulatory assets	+	3,022,266		3,022,266
Ontario specified tax credits	+	14,712		
<b>Total Additions on which true-up does not apply</b>	=	4,875,855	0	4,861,143
<b>Deduct:</b>				
CCA adjustments	-			0
CEC adjustments	-			0
Depreciation and amortization adjustments	-			0
Gain on disposal of assets per financial statements	-	40,000		40,000
Financing fee amortization - considered to be interest expense for PILs	-			0
Imputed interest income on Regulatory Assets	-			0
<b>Donations - amount deductible for tax purposes</b>	-			0
Income from joint ventures or partnerships	-			0
	-			0
	-			0
	-			0
	-			0
<b>Ontario capital tax adjustments to current or prior year</b>	-	135,332		135,332
	-			0
<b>Changes in Regulatory Asset balances</b>	-			0
	-			0
<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0
Carrying charges revenue	-	1,397,335		1,397,335
Regulatory assets recovered	-	3,022,266		3,022,266
Additional pre-market deduction	-	1,348,967		1,348,967
	-			0
<b>Total Deductions on which true-up does not apply</b>	=	5,943,900	0	5,943,900



## PILs TAXES - EB-2011-0153

## Corporate Tax Rates

Version 2009.1

## Exemptions, Deductions, or Thresholds

Utility Name: Bluewater Power Distribution Corporation

Reporting period: 2005

Table 1

## Rates Used in 2005 RAM PILs Applications for 2005

Income Range		0 to		400,001 to	
RAM 2002		400,000		1,128,000	>700,000
	Year				
Income Tax Rate					
Proxy Tax Year	2005				
Federal (Includes surtax)		13.12%		17.75%	22.12%
and Ontario blended		5.50%		9.75%	14.00%
Blended rate		18.62%		27.50%	36.12%
Capital Tax Rate		0.300%			
LCT rate		0.175%			
Surtax		1.12%			
Ontario Capital Tax Exemption **	MAX \$7.5MM	7,500,000			
Federal Large Corporations Tax Exemption **	MAX \$50MM	50,000,000			

\*\*Exemption amounts must agree with the Board-approved 2005 RAM PILs filing

Table 2

## Expected Income Tax Rates for 2005 and Capital Tax Exemptions for 2005

Income Range		0 to	250,001 to	400,001 to	>1,128,000
Expected Rates		250,000	400,000	1,128,000	
	Year				
Income Tax Rate					
Current year	2005				
Federal (Includes surtax)	2005	13.12%	22.12%	22.12%	22.12%
Ontario	2005	5.50%	5.50%	9.75%	14.00%
Blended rate	2005	18.62%	27.62%	31.87%	36.12%
Capital Tax Rate	2005	0.300%			
LCT rate	2005	0.200%			
Surtax	2005	1.12%			
Ontario Capital Tax Exemption *** 2005	MAX \$7.5MM	7,500,000			
Federal Large Corporations Tax Exemption *** 2005	MAX \$50MM	50,000,000			

\*\*\* Allocation of exemptions must comply with the Board's instructions regarding regulated activities.

Table 3

## Input Information from Utility's Actual 2005 Tax Returns

Income Range		0 to	250,001 to	400,001 to	>1,128,000
		250,000	400,000	1,128,000	
	Year				
Income Tax Rate					
Current year	2005				
Federal (Includes surtax)		13.12%	22.12%	22.12%	22.12%
Ontario		5.50%	5.50%	9.75%	14.00%
Blended rate		18.62%	27.62%	31.87%	36.12%
Capital Tax Rate		0.300%			
LCT rate		0.175%			
Surtax		1.12%			
Ontario Capital Tax Exemption *	MAX \$7.5MM	7,438,333			
Federal Large Corporations Tax Exemption *	MAX \$50MM	47,795,000			

\* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36

<b>PILs TAXES - EB-2011-0153</b>								
<b>Analysis of PILs Tax Account 1562:</b>								
<b>Utility Name: Bluewater Power Distribution Corporation</b>								<b>Version 2009.1</b>
<b>Reporting period: 2005</b>								<b>0</b>
<b>Sign Convention: + for increase; - for decrease</b>								
<b>Year start:</b>		10/1/2001	1/1/2002	1/1/2003	1/1/2004	1/1/2005	1/1/2006	
<b>Year end:</b>		12/31/2001	12/31/2002	12/31/2003	12/31/2004	12/31/2005	4/30/2006	Total
<b>Opening balance:</b>	=	0	484,257	294,384	82,362	-217,742	-600,080	0
<b>Board-approved PILs tax proxy from Decisions (1)</b>	+/-	484,257	1,460,209	1,944,466	1,581,273	365,052	435,062	6,270,319
<b>PILs proxy from April 1, 2005 - input 9/12 of amount</b>						978,889		978,889
<b>True-up Variance Adjustment Q4, 2001 (2)</b>	+/-							0
<b>True-up Variance Adjustment (3)</b>	+/-		-17,095	-181,271	-190,882	-118,664	187,054	-320,858
<b>Deferral Account Variance Adjustment Q4, 2001 (4)</b>								0
<b>Deferral Account Variance Adjustment (5)</b>	+/-		-51,303	0	-63,613	-155,806	0	-270,722
<b>Adjustments to reported prior years' variances (6)</b>	+/-							0
<b>Carrying charges (7)</b>	+/-							0
<b>PILs billed to (collected from) customers (8)</b>	-	0	-1,581,684	-1,975,217	-1,626,882	-1,451,809	-636,075	-7,271,667
<b>Ending balance: # 1562</b>		484,257	294,384	82,362	-217,742	-600,080	-614,039	-614,039

**Uncollected PILs**


**NOTE:** The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

**Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER: Method 1**

- (1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy.
- (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
- (iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
- (iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
- (v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
- (vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.
- (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trueed up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.
- (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trueed up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- (7) Carrying charges are calculated on a simple interest basis.
- (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
- (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
- In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
- In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

# **Schedule 4**





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Name of LDC: Bluewater Power Distribution Corporation

OEB Licence Number: ED-2002-0517

Distributor Information

Applicant Name	Bluewater Power Distribution Corporation
OEB Licence Number	ED-2002-0517



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**Name of LDC:      Bluewater Power Distribution Corporation**

**OEB Licence Number:      ED-2002-0517**

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**Name of LDC: Bluewater Power Distribution Corporation**

**OEB Licence Number: ED-2002-0517**

## Prescribed Interest Rates

Approved Deferral and Variance Accounts Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	
Q3 2001	7.25
Q2 2006	4.14
Q3 2006	4.59
Q4 2006	4.59
Q1 2007	4.59
Q2 2007	4.59
Q3 2007	4.59
Q4 2007	5.14
Q1 2008	5.14
Q2 2008	4.08
Q3 2008	3.35
Q4 2008	3.35
Q1 2009	2.45
Q2 2009	1.00
Q3 2009	0.55
Q4 2009	0.55
Q1 2010	0.55
Q2 2010	0.55
Q3 2010	0.89
Q4 2010	1.20
Q1 2011	1.47
Q2 2011	1.47
Q3 2011	1.47
Q4 2011	1.47
Q1 2012	1.47
Q2 2012	1.47





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Name of LDC: Bluewater Power Distribution Corporation

OEB Licence Number: ED-2002-0517

## Annual Interest

Month	Prescribed Interest	Monthly Interest	Cummulative
Wednesday, January 31, 2001	0.00	0.00%	0.00%
#####	0.00	0.00%	0.00%
Saturday, March 31, 2001	0.00	0.00%	0.00%
Monday, April 30, 2001	0.00	0.00%	0.00%
Thursday, May 31, 2001	0.00	0.00%	0.00%
Saturday, June 30, 2001	0.00	0.00%	0.00%
Tuesday, July 31, 2001	0.00	0.00%	0.00%
Friday, August 31, 2001	0.00	0.00%	0.00%
Sunday, September 30, 2001	0.00	0.00%	0.00%
Wednesday, October 31, 2001	7.25	0.62%	0.62%
Friday, November 30, 2001	7.25	0.60%	1.21%
Monday, December 31, 2001	7.25	0.62%	1.83%
<b>Effective Annual Interest</b>		<b>1.83%</b>	

Month	Prescribed Interest	Monthly Interest	Cummulative
Thursday, January 31, 2002	7.25	0.62%	0.62%
Thursday, February 28, 2002	7.25	0.56%	1.17%
Sunday, March 31, 2002	7.25	0.62%	1.79%
Tuesday, April 30, 2002	7.25	0.60%	2.38%
Friday, May 31, 2002	7.25	0.62%	3.00%
Sunday, June 30, 2002	7.25	0.60%	3.60%
Wednesday, July 31, 2002	7.25	0.62%	4.21%
Saturday, August 31, 2002	7.25	0.62%	4.83%
Monday, September 30, 2002	7.25	0.60%	5.42%
Thursday, October 31, 2002	7.25	0.62%	6.04%
Saturday, November 30, 2002	7.25	0.60%	6.63%
Tuesday, December 31, 2002	7.25	0.62%	7.25%
<b>Effective Annual Interest</b>		<b>7.25%</b>	

Month	Prescribed Interest	Monthly Interest	Cummulative
Friday, January 31, 2003	7.25	0.62%	0.62%
Friday, February 28, 2003	7.25	0.56%	1.17%
Monday, March 31, 2003	7.25	0.62%	1.79%
Wednesday, April 30, 2003	7.25	0.60%	2.38%
Saturday, May 31, 2003	7.25	0.62%	3.00%
Monday, June 30, 2003	7.25	0.60%	3.60%
Thursday, July 31, 2003	7.25	0.62%	4.21%
Sunday, August 31, 2003	7.25	0.62%	4.83%
Tuesday, September 30, 2003	7.25	0.60%	5.42%
Friday, October 31, 2003	7.25	0.62%	6.04%
Sunday, November 30, 2003	7.25	0.60%	6.63%
#####	7.25	0.62%	7.25%
<b>Effective Annual Interest</b>		<b>7.25%</b>	

Month	Prescribed Interest	Monthly Interest	Cummulative
Saturday, January 31, 2004	7.25	0.62%	0.62%
Sunday, February 29, 2004	7.25	0.58%	1.19%
Wednesday, March 31, 2004	7.25	0.62%	1.81%
Friday, April 30, 2004	7.25	0.60%	2.40%
Monday, May 31, 2004	7.25	0.62%	3.02%
Wednesday, June 30, 2004	7.25	0.60%	3.62%
Saturday, July 31, 2004	7.25	0.62%	4.23%
Tuesday, August 31, 2004	7.25	0.62%	4.85%
Thursday, September 30, 2004	7.25	0.60%	5.44%
Sunday, October 31, 2004	7.25	0.62%	6.06%
Tuesday, November 30, 2004	7.25	0.60%	6.65%
Friday, December 31, 2004	7.25	0.62%	7.27%
<b>Effective Annual Interest</b>		<b>7.27%</b>	

Month	Prescribed Interest	Monthly Interest	Cummulative
Monday, January 31, 2005	7.25	0.62%	0.62%
Monday, February 28, 2005	7.25	0.56%	1.17%
Thursday, March 31, 2005	7.25	0.62%	1.79%
Saturday, April 30, 2005	7.25	0.60%	2.38%
Tuesday, May 31, 2005	7.25	0.62%	3.00%
Thursday, June 30, 2005	7.25	0.60%	3.60%
Sunday, July 31, 2005	7.25	0.62%	4.21%
Wednesday, August 31, 2005	7.25	0.62%	4.83%
Friday, September 30, 2005	7.25	0.60%	5.42%
Monday, October 31, 2005	7.25	0.62%	6.04%
#####	7.25	0.60%	6.63%
Saturday, December 31, 2005	7.25	0.62%	7.25%
<b>Effective Annual Interest</b>		<b>7.25%</b>	

Month	Prescribed Interest	Monthly Interest	Cummulative
Tuesday, January 31, 2006	7.25	0.62%	0.62%
Tuesday, February 28, 2006	7.25	0.56%	1.17%
Friday, March 31, 2006	7.25	0.62%	1.79%
Sunday, April 30, 2006	4.14	0.34%	2.13%
Wednesday, May 31, 2006	4.14	0.35%	2.48%
Friday, June 30, 2006	4.14	0.34%	2.82%
Monday, July 31, 2006	4.59	0.39%	3.21%
Thursday, August 31, 2006	4.59	0.39%	3.60%
Saturday, September 30, 2006	4.59	0.38%	3.98%
Tuesday, October 31, 2006	4.59	0.39%	4.37%
Thursday, November 30, 2006	4.59	0.38%	4.74%
Sunday, December 31, 2006	4.59	0.39%	5.13%
<b>Effective Annual Interest</b>		<b>5.13%</b>	

Month	Prescribed Interest	Monthly Interest	Cummulative
Wednesday, January 31, 2007	4.59	0.39%	0.39%
#####	4.59	0.35%	0.74%
Saturday, March 31, 2007	4.59	0.39%	1.13%
Monday, April 30, 2007	4.59	0.38%	1.51%
Thursday, May 31, 2007	4.59	0.39%	1.90%
Saturday, June 30, 2007	4.59	0.38%	2.28%



Tuesday, July 31, 2007	4.59	0.39%	2.67%
Friday, August 31, 2007	4.59	0.39%	3.06%
Sunday, September 30, 2007	4.59	0.38%	3.43%
Wednesday, October 31, 2007	5.14	0.44%	3.87%
Friday, November 30, 2007	5.14	0.42%	4.29%
Monday, December 31, 2007	5.14	0.44%	4.73%
<b>Effective Annual Interest</b>		<b>4.73%</b>	

Month	Prescribed Interest	Monthly Interest	Cummulative
Thursday, January 31, 2008	5.14	0.44%	0.44%
Friday, February 29, 2008	5.14	0.41%	0.84%
Monday, March 31, 2008	5.14	0.44%	1.28%
Wednesday, April 30, 2008	4.08	0.34%	1.62%
Saturday, May 31, 2008	4.08	0.35%	1.96%
Monday, June 30, 2008	4.08	0.34%	2.30%
Thursday, July 31, 2008	3.35	0.28%	2.58%
Sunday, August 31, 2008	3.35	0.28%	2.87%
Tuesday, September 30, 2008	3.35	0.28%	3.14%
Friday, October 31, 2008	3.35	0.28%	3.43%
Sunday, November 30, 2008	3.35	0.28%	3.70%
#####	3.35	0.28%	3.99%
<b>Effective Annual Interest</b>		<b>3.99%</b>	

Month	Prescribed Interest	Monthly Interest	Cummulative
Saturday, January 31, 2009	2.45	0.21%	0.21%
Saturday, February 28, 2009	2.45	0.19%	0.40%
Tuesday, March 31, 2009	2.45	0.21%	0.60%
Thursday, April 30, 2009	1.00	0.08%	0.69%
Sunday, May 31, 2009	1.00	0.08%	0.77%
Tuesday, June 30, 2009	1.00	0.08%	0.85%
Friday, July 31, 2009	0.55	0.05%	0.90%
Monday, August 31, 2009	0.55	0.05%	0.95%
#####	0.55	0.05%	0.99%
Saturday, October 31, 2009	0.55	0.05%	1.04%
Monday, November 30, 2009	0.55	0.05%	1.08%
Thursday, December 31, 2009	0.55	0.05%	1.13%
<b>Effective Annual Interest</b>		<b>1.13%</b>	

Month	Prescribed Interest	Monthly Interest	Cummulative
Sunday, January 31, 2010	0.55	0.05%	0.05%
Sunday, February 28, 2010	0.55	0.04%	0.09%
Wednesday, March 31, 2010	0.55	0.05%	0.14%
Friday, April 30, 2010	0.55	0.05%	0.18%
Monday, May 31, 2010	0.55	0.05%	0.23%
Wednesday, June 30, 2010	0.55	0.05%	0.27%
Saturday, July 31, 2010	0.89	0.08%	0.35%
Tuesday, August 31, 2010	0.89	0.08%	0.42%
Thursday, September 30, 2010	0.89	0.07%	0.50%
Sunday, October 31, 2010	1.20	0.10%	0.60%
Tuesday, November 30, 2010	1.20	0.10%	0.70%
Friday, December 31, 2010	1.20	0.10%	0.80%
<b>Effective Annual Interest</b>		<b>0.80%</b>	

Month	Prescribed Interest	Monthly Interest	Cummulative
Monday, January 31, 2011	1.47	0.12%	0.12%
Monday, February 28, 2011	1.47	0.11%	0.24%
Thursday, March 31, 2011	1.47	0.12%	0.36%
Saturday, April 30, 2011	1.47	0.12%	0.48%
Tuesday, May 31, 2011	1.47	0.12%	0.61%
Thursday, June 30, 2011	1.47	0.12%	0.73%
Sunday, July 31, 2011	1.47	0.12%	0.85%
Wednesday, August 31, 2011	1.47	0.12%	0.98%
Friday, September 30, 2011	1.47	0.12%	1.10%
Monday, October 31, 2011	1.47	0.12%	1.22%
#####	1.47	0.12%	1.35%
Saturday, December 31, 2011	1.47	0.12%	1.47%
<b>Effective Annual Interest</b>		<b>1.47%</b>	

Month	Prescribed Interest	Monthly Interest	Cummulative
Tuesday, January 31, 2012	1.47	0.12%	0.12%
#####	1.47	0.12%	0.24%
Saturday, March 31, 2012	1.47	0.12%	0.37%
Monday, April 30, 2012	1.47	0.12%	0.49%
Thursday, May 31, 2012	0.00	0.00%	0.49%
Saturday, June 30, 2012	0.00	0.00%	0.49%
Tuesday, July 31, 2012	0.00	0.00%	0.49%
Friday, August 31, 2012	0.00	0.00%	0.49%
Sunday, September 30, 2012	0.00	0.00%	0.49%
Wednesday, October 31, 2012	0.00	0.00%	0.49%
Friday, November 30, 2012	0.00	0.00%	0.49%
Monday, December 31, 2012	0.00	0.00%	0.49%
<b>Effective Annual Interest</b>		<b>0.49%</b>	



**Name of LDC: Bluewater Power Distribution Corporation**

**OEB Licence Number: ED-2002-0517**

## **PILs Tax Proxy**

	Year	Amount
Board-approved PILs tax proxy from Decisions	2001	484,257
Board-approved PILs tax proxy from Decisions	2002	1,460,209
Board-approved PILs tax proxy from Decisions	2005	1,305,185

**Name of LDC: Bluewater Power Distribution Corporation**

**OEB Licence Number: ED-2002-0517**

## Rate Class Selection

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer	kWh
GSLT50	General Service Less Than 50 kW	Customer	kWh
GSGT50	General Service 50 to 999 kW	Customer	kW
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW
LU	Large Use	Customer	kW
USL	Unmetered Scattered Load	Connection	kWh
Sen	Sentinel Lighting	Connection	kW
SL	Street Lighting	Connection	kW
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Name of LDC: Bluewater Power Distribution Corporation  
OEB Licence Number: ED-2002-0517

## PILs Recovered March to December 2002

Rate Class	Fixed Metric	PILs Rate 2001 <b>A</b>	PILs Rate 2002 <b>B</b>	Total PILs Rate <b>C = A + B</b>	Monthly Service Charge	Cust/Conn Billed <b>D</b>	PILs Recovered <b>E = C * D * 10</b>
Residential	Customer	0.472000	1.423300	1.895300	13.3100	30,200	572,381
General Service Less Than 50 kW	Customer	1.183300	3.568200	4.751500	26.08	3,692	175,425
General Service 50 to 999 kW	Customer	11.004100	33.181200	44.185300	321.77	233	102,952
General Service 1,000 to 4,999 kW	Customer	119.722000	361.004900	480.726900	3,035.75	25	120,182
Large Use	Customer	620.428500	1,870.815000	2,491.243500	17,240.22	5	124,562
Unmetered Scattered Load	Connection	1.183300	3.568200	4.751500	26.08	254	12,069
Sentinel Lighting	Connection	0.067000	0.202100	0.269100	1.84	320	861
Street Lighting	Connection	0.046300	0.139700	0.186000	1.32	9,067	16,865
						<b>43,796</b>	<b>1,125,296</b>

Rate Class	Vol Metric	PILs Rate 2001 <b>A</b>	PILs Rate 2002 <b>B</b>	Total PILs Rate <b>C = A + B</b>	Distribution Charge	kWh/kW Billed Mar to Dec 2002 <b>D</b>	PILs Recovered <b>E = C * D</b>
Residential	kWh	0.000285	0.000858	0.001143	0.0083	208,933,403	238,811
General Service Less Than 50 kW	kWh	0.000281	0.000847	0.001128	0.0098	97,382,970	109,848
General Service 50 to 999 kW	kW	0.039584	0.119359	0.158943	1.0566	138,874	22,073
General Service 1,000 to 4,999 kW	kW	0.030971	0.093388	0.124359	1.0939	277,827	34,550
Large Use	kW	0.026020	0.078458	0.104478	0.7789	410,373	42,875
Unmetered Scattered Load	kWh	0.000281	0.000847	0.001128	0.0098	2,211,493	2,495
Sentinel Lighting	kW	0.116886	0.352453	0.469339	3.5398	1,057	496
Street Lighting	kW	0.093477	0.281868	0.375345	2.6452	13,962	5,241
						<b>309,369,958</b>	<b>456,388</b>

**1,581,684**

Name of LDC: Bluewater Power Distribution Corporation  
OEB Licence Number: ED-2002-0517

## PILs Recovered 2003

Rate Class	Fixed Metric	PILs Rate 2001 <b>A</b>	PILs Rate 2002 <b>B</b>	Total PILs Rate <b>C = A + B</b>	Monthly Service Charge	Cust/Conn Billed <b>D</b>	PILs Recovered <b>E = C * D * 12</b>
Residential	Customer	0.472000	1.423300	1.895300	13.3100	30,451	692,565
General Service Less Than 50 kW	Customer	1.183300	3.568200	4.751500	26.0800	3,667	209,085
General Service 50 to 999 kW	Customer	11.004100	33.181200	44.185300	321.7700	342	181,336
General Service 1,000 to 4,999 kW	Customer	119.722000	361.004900	480.726900	3,035.7500	17	98,068
Large Use	Customer	620.428500	1,870.815000	2,491.243500	17,240.2200	5	149,475
Unmetered Scattered Load	Connection	1.183300	3.568200	4.751500	26.0800	254	14,483
Sentinel Lighting	Connection	0.067000	0.202100	0.269100	1.8400	320	1,033
Street Lighting	Connection	0.046300	0.139700	0.186000	1.3200	9,020	20,133
						<b>44,076</b>	<b>1,366,178</b>

Rate Class	Vol Metric	PILs Rate 2001 <b>A</b>	PILs Rate 2002 <b>B</b>	Total PILs Rate <b>C = A + B</b>	Distribution Charge	kWh/kW Billed 2003 <b>D</b>	PILs Recovered <b>E = C * D</b>
Residential	kWh	0.000285	0.000858	0.001143	0.0083	254,632,965	291,045
General Service Less Than 50 kW	kWh	0.000281	0.000847	0.001128	0.0098	120,536,586	135,965
General Service 50 to 999 kW	kW	0.039584	0.119359	0.158943	1.0566	439,403	69,840
General Service 1,000 to 4,999 kW	kW	0.030971	0.093388	0.124359	1.0939	331,818	41,265
Large Use	kW	0.026020	0.078458	0.104478	0.7789	554,175	57,899
Unmetered Scattered Load	kWh	0.000281	0.000847	0.001128	0.0098	2,837,606	3,201
Sentinel Lighting	kW	0.116886	0.352453	0.469339	3.5398	1,632	766
Street Lighting	kW	0.093477	0.281868	0.375345	2.6452	24,132	9,058
						<b>379,358,317</b>	<b>609,039</b>

**1,975,217**



Name of LDC: Bluewater Power Distribution Corporation  
OEB Licence Number: ED-2002-0517

## PILs Recovered January to March 2004

Rate Class	Fixed Metric	PILs Rate 2001 A	PILs Rate 2002 B	Total PILs Rate C = A + B	Monthly Service Charge	Cust/Conn Billed Jan to Mar 2004 D	PILs Recovered E = C * D * 3
Residential	Customer	0.472000	1.423300	1.895300	13.3100	30,648	174,261
General Service Less Than 50 kW	Customer	1.183300	3.568200	4.751500	26.0800	3,705	52,813
General Service 50 to 999 kW	Customer	11.004100	33.181200	44.185300	321.7700	344	45,599
General Service 1,000 to 4,999 kW	Customer	119.722000	361.004900	480.726900	3,035.7500	28	40,381
Large Use	Customer	620.428500	1,870.815000	2,491.243500	17,240.2200	5	37,369
Unmetered Scattered Load	Connection	1.183300	3.568200	4.751500	26.0800	254	3,621
Sentinel Lighting	Connection	0.067000	0.202100	0.269100	1.8400	320	258
Street Lighting	Connection	0.046300	0.139700	0.186000	1.3200	9,345	5,215
						44,649	359,517

Rate Class	Vol Metric	PILs Rate 2001 A	PILs Rate 2002 B	Total PILs Rate C = A + B	Distribution Charge	kWh/kW Billed Jan To Mar 2004 D	PILs Recovered E = C * D
Residential	kWh	0.000285	0.000858	0.001143	0.0083	78,887,248	90,168
General Service Less Than 50 kW	kWh	0.000281	0.000847	0.001128	0.0098	34,863,065	39,326
General Service 50 to 999 kW	kW	0.039584	0.119359	0.158943	1.0566	97,870	15,556
General Service 1,000 to 4,999 kW	kW	0.030971	0.093388	0.124359	1.0939	101,337	12,602
Large Use	kW	0.026020	0.078458	0.104478	0.7789	136,146	14,224
Unmetered Scattered Load	kWh	0.000281	0.000847	0.001128	0.0098	730,713	824
Sentinel Lighting	kW	0.116886	0.352453	0.469339	3.5398	443	208
Street Lighting	kW	0.093477	0.281868	0.375345	2.6452	6,047	2,270
						114,822,869	175,178

534,695

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OEB Licence Number: **ED-2002-0517**

## PILs Recovered April to December 2004

Rate Class	Fixed Metric	PILs Rate Apr to Dec 2004 <b>A</b>	Monthly Service Charge	Cust/Conn Billed Apr to Dec 2004 <b>B</b>	PILs Recovered <b>C = A * B * 9</b>
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 999 kW	Customer	0.000000	0.0000	0	0
General Service 1,000 to 4,999 kW	Customer	0.000000	0.0000	0	0
Large Use	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Sentinel Lighting	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				<b>0</b>	<b>0</b>

Rate Class	Vol Metric	PILs Rate Apr to Dec 2004 <b>A</b>	Distribution Charge	kWh/kW Billed Apr To Dec 2004 <b>B</b>	PILs Recovered <b>C = A * B</b>
Residential	kWh	0.002672	0.0095	181,878,074	485,978
General Service Less Than 50 kW	kWh	0.002121	0.0113	86,258,357	182,954
General Service 50 to 999 kW	kW	0.341975	2.3569	392,747	134,310
General Service 1,000 to 4,999 kW	kW	0.486134	2.4903	330,855	160,840
Large Use	kW	0.248325	2.0298	416,833	103,510
Unmetered Scattered Load	kWh	0.002121	0.0113	2,183,837	4,632
Sentinel Lighting	kW	0.914560	4.0088	1,211	1,108
Street Lighting	kW	1.042266	3.2210	18,092	18,857
				<b>271,480,006</b>	<b>1,092,188</b>

**1,092,188**



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## PILs Recovered January to March 2005

Rate Class	Fixed Metric	PILs Rate Jan To Mar <b>A</b>	Monthly Service Charge	Cust/Conn Billed Jan to Mar 2005 <b>B</b>	PILs Recovered <b>C = A * B * 3</b>
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 999 kW	Customer	0.000000	0.0000	0	0
General Service 1,000 to 4,999 kW	Customer	0.000000	0.0000	0	0
Large Use	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Sentinel Lighting	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				<u>0</u>	<u>0</u>

Rate Class	Vol Metric	PILs Rate Jan To Mar <b>A</b>	Distribution Charge	kWh/kW Billed Jan To Mar <b>B</b>	PILs Recovered <b>C = A * B</b>
Residential	kWh	0.002672	0.0095	75,465,206	201,643
General Service Less Than 50 kW	kWh	0.002121	0.0113	32,937,587	69,861
General Service 50 to 999 kW	kW	0.341975	2.3569	140,163	47,932
General Service 1,000 to 4,999 kW	kW	0.486134	2.4903	101,025	49,112
Large Use	kW	0.248325	2.0298	139,797	34,715
Unmetered Scattered Load	kWh	0.002121	0.0113	734,107	1,557
Sentinel Lighting	kW	0.914560	4.0088	430	393
Street Lighting	kW	1.042266	3.2210	6,178	6,439
				<u>109,524,493</u>	<u>411,652</u>

411,652

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## PILs Recovered April to December 2005

Rate Class	Fixed Metric	PILs Rate Apr to Dec 2005 <b>A</b>	Monthly Service Charge	Cust/Conn Billed Apr to Dec 2005 <b>B</b>	PILs Recovered <b>C = A * B * 9</b>
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 999 kW	Customer	0.000000	0.0000	0	0
General Service 1,000 to 4,999 kW	Customer	0.000000	0.0000	0	0
Large Use	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Sentinel Lighting	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				<b>0</b>	<b>0</b>

Rate Class	Vol Metric	PILs Rate Apr to Dec 2005 <b>A</b>	Distribution Charge	kWh/kW Billed Apr To Dec 2005 <b>B</b>	PILs Recovered <b>C = A * B</b>
Residential	kWh	0.002600	0.0156	197,898,962	514,537
General Service Less Than 50 kW	kWh	0.002000	0.0153	88,125,434	176,251
General Service 50 to 999 kW	kW	0.419600	2.2106	421,825	176,998
General Service 1,000 to 4,999 kW	kW	0.226500	1.6641	298,517	67,614
Large Use	kW	0.202400	1.2716	414,101	83,814
Unmetered Scattered Load	kWh	0.002000	0.0153	2,188,369	4,377
Sentinel Lighting	kW	1.120600	6.7021	1,421	1,592
Street Lighting	kW	0.818900	4.9172	18,285	14,974
				<b>289,366,914</b>	<b>1,040,157</b>

**1,040,157**



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## PILs Recovered January to April 2006

Rate Class	Fixed Metric	PILs Rate Jan To Apr 2006 <b>A</b>	Monthly Service Charge	Cust/Conn Billed <b>B</b>	PILs Recovered <b>C = A * B * 4</b>
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 999 kW	Customer	0.000000	0.0000	0	0
General Service 1,000 to 4,999 kW	Customer	0.000000	0.0000	0	0
Large Use	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Sentinel Lighting	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				<u>0</u>	<u>0</u>

Rate Class	Vol Metric	PILs Rate Jan To Apr 2006 <b>A</b>	Distribution Charge	kWh/kW Billed Jan To Apr 2006 <b>B</b>	PILs Recovered <b>C = A * B</b>
Residential	kWh	0.002600	0.0156	124,317,023	323,224
General Service Less Than 50 kW	kWh	0.002000	0.0153	57,492,732	114,985
General Service 50 to 999 kW	kW	0.419600	2.2106	250,139	104,958
General Service 1,000 to 4,999 kW	kW	0.226500	1.6641	158,091	35,808
Large Use	kW	0.202400	1.2716	223,483	45,233
Unmetered Scattered Load	kWh	0.002000	0.0153	1,330,359	2,661
Sentinel Lighting	kW	1.120600	6.7021	786	881
Street Lighting	kW	0.818900	4.9172	10,166	8,325
				<u>183,782,779</u>	<u>636,075</u>

636,075

**Name of LDC: Bluewater Power Distribution Corporation**  
**OEB Licence Number: ED-2002-0517**

## Total PIL's Recoverd

Rate Class	Fixed Metric	PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec	PILs Recovered Jan to Mar	PILs Recovered Apr to Dec 2004	PILs Recovered Jan to Mar	PILs Recovered Apr to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	Customer	572,381	692,565	174,261	0	0	0	0	1,439,207
General Service Less Than 50 kW	Customer	175,425	209,085	52,813	0	0	0	0	437,323
General Service 50 to 999 kW	Customer	102,952	181,336	45,599	0	0	0	0	329,887
General Service 1,000 to 4,999 kW	Customer	120,182	98,068	40,381	0	0	0	0	258,631
Large Use	Customer	124,562	149,475	37,369	0	0	0	0	311,405
Unmetered Scattered Load	Connection	12,069	14,483	3,621	0	0	0	0	30,172
Sentinel Lighting	Connection	861	1,033	258	0	0	0	0	2,153
Street Lighting	Connection	16,865	20,133	5,215	0	0	0	0	42,212
		1,125,296	1,366,178	359,517	0	0	0	0	2,850,991

Rate Class	Vol Metric	PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec	PILs Recovered Jan to Mar	PILs Recovered Apr to Dec 2004	PILs Recovered Jan to Mar	PILs Recovered Apr to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	kWh	238,811	291,045	90,168	485,978	201,643	514,537	323,224	2,145,407
General Service Less Than 50 kW	kWh	109,848	135,965	39,326	182,954	69,861	176,251	114,985	829,190
General Service 50 to 999 kW	kW	22,073	69,840	15,556	134,310	47,932	176,998	104,958	571,667
General Service 1,000 to 4,999 kW	kW	34,550	41,265	12,602	160,840	49,112	67,614	35,808	401,790
Large Use	kW	42,875	57,899	14,224	103,510	34,715	83,814	45,233	382,270
Unmetered Scattered Load	kWh	2,495	3,201	824	4,632	1,557	4,377	2,661	19,746
Sentinel Lighting	kW	496	766	208	1,108	393	1,592	881	5,444
Street Lighting	kW	5,241	9,058	2,270	18,857	6,439	14,974	8,325	65,162
		456,388	609,039	175,178	1,092,188	411,652	1,040,157	636,075	4,420,677

Rate Class	PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec	PILs Recovered Jan to Mar	PILs Recovered Apr to Dec 2004	PILs Recovered Jan to Mar	PILs Recovered Apr to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	811,191	983,611	264,430	485,978	201,643	514,537	323,224	3,584,615
General Service Less Than 50 kW	285,273	345,050	92,138	182,954	69,861	176,251	114,985	1,266,513
General Service 50 to 999 kW	125,025	251,177	61,155	134,310	47,932	176,998	104,958	901,554
General Service 1,000 to 4,999 kW	154,732	139,333	52,983	160,840	49,112	67,614	35,808	660,421
Large Use	167,437	207,374	51,593	103,510	34,715	83,814	45,233	693,676
Unmetered Scattered Load	14,563	17,683	4,445	4,632	1,557	4,377	2,661	49,918
Sentinel Lighting	1,357	1,799	466	1,108	393	1,592	881	7,597
Street Lighting	22,105	29,190	7,484	18,857	6,439	14,974	8,325	107,374
		1,581,684	1,975,217	534,695	1,092,188	411,652	1,040,157	7,271,668



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**Name of LDC: Bluewater Power Distribution Corporation**  
**OEB Licence Number: ED-2002-0517**

## Total PIL's Recoverd by Year

Rate Class	Fixed Metric	PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec	PILs Recovered Jan to Dec	PILs Recovered Jan to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	Customer	572,381	692,565	174,261	0	0	1,439,207
General Service Less Than 50 kW	Customer	175,425	209,085	52,813	0	0	437,323
General Service 50 to 999 kW	Customer	102,952	181,336	45,599	0	0	329,887
General Service 1,000 to 4,999 kW	Customer	120,182	98,068	40,381	0	0	258,631
Large Use	Customer	124,562	149,475	37,369	0	0	311,405
Unmetered Scattered Load	Connection	12,069	14,483	3,621	0	0	30,172
Sentinel Lighting	Connection	861	1,033	258	0	0	2,153
Street Lighting	Connection	16,865	20,133	5,215	0	0	42,212
		1,125,296	1,366,178	359,517	0	0	2,850,991

Rate Class	Vol Metric	PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec	PILs Recovered Jan to Dec	PILs Recovered Jan to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	kWh	238,811	291,045	576,146	716,180	323,224	2,145,407
General Service Less Than 50 kW	kWh	109,848	135,965	222,280	246,111	114,985	829,190
General Service 50 to 999 kW	kW	22,073	69,840	149,865	224,930	104,958	571,667
General Service 1,000 to 4,999 kW	kW	34,550	41,265	173,442	116,726	35,808	401,790
Large Use	kW	42,875	57,899	117,734	118,529	45,233	382,270
Unmetered Scattered Load	kWh	2,495	3,201	5,456	5,934	2,661	19,746
Sentinel Lighting	kW	496	766	1,315	1,986	881	5,444
Street Lighting	kW	5,241	9,058	21,126	21,413	8,325	65,162
		456,388	609,039	1,267,366	1,451,809	636,075	4,420,677

Rate Class	PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec	PILs Recovered Jan to Mar	PILs Recovered Apr to Dec 2004	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	811,191	983,611	750,408	716,180	323,224	3,584,615
General Service Less Than 50 kW	285,273	345,050	275,092	246,111	114,985	1,266,513
General Service 50 to 999 kW	125,025	251,177	195,465	224,930	104,958	901,554
General Service 1,000 to 4,999 kW	154,732	139,333	213,823	116,726	35,808	660,421
Large Use	167,437	207,374	155,103	118,529	45,233	693,676
Unmetered Scattered Load	14,563	17,683	9,077	5,934	2,661	49,918
Sentinel Lighting	1,357	1,799	1,574	1,986	881	7,597
Street Lighting	22,105	29,190	26,341	21,413	8,325	107,374
	1,581,684	1,975,217	1,626,882	1,451,809	636,075	7,271,668



Name of LDC: Bluewater Power Distribution Corporation  
OEB Licence Number: ED-2002-0517

Disposition of Balance Recorded in Account 1562 Deferred PILs

Year start:		10/1/2001	1/1/2002	1/1/2003	1/1/2004	1/1/2005	1/1/2006	5/1/2006	1/1/2007	1/1/2008	1/1/2009	1/1/2010	1/1/2011	1/1/2012
Year end:		12/31/2001	12/31/2002	12/31/2003	12/31/2004	12/31/2005	4/30/2006	12/31/2006	12/31/2007	12/31/2008	12/31/2009	12/31/2010	12/31/2011	4/30/2012
Principal Opening balance: # 1562	=		484,257	294,384	82,361	-217,743	-600,081	-614,040	-614,040	-614,040	-614,040	-614,040	-614,040	-614,040
Board-approved PILs tax proxy from	+/-	484,257	1,460,209	1,944,466	1,581,273	1,343,941	435,062							
True-up Variance Adjustment Q4, 2001 <sup>(2)</sup>	+/-							0	0	0	0	0	0	0
True-up Variance Adjustment <sup>(3)</sup>	+/-		-17,095	-181,271	-190,882	-118,664	187,054	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001 <sup>(4)</sup>	+/-							0	0	0	0	0	0	0
Deferral Account Variance Adjustment <sup>(5)</sup>	+/-		-51,303	0	-63,613	-155,806	0	0	0	0	0	0	0	0
Adjustments to reported prior years <sup>†</sup>	+/-							0	0	0	0	0	0	0
PILs collected from customers - Proxy <sup>(6)</sup>	-	0	-1,581,684	-1,975,217	-1,626,882	-1,451,809	-636,075	0	0	0	0	0	0	0
Principal Ending balance: # 1562		484,257	294,384	82,361	-217,743	-600,081	-614,040	-614,040	-614,040	-614,040	-614,040	-614,040	-614,040	-614,040
Principal Opening balance: # 1562		0	2,950	41,265	55,529	46,843	16,526	3,659	-14,798	-43,834	-68,318	-75,261	-80,171	-89,197
Carrying charges <sup>(7)</sup>	+/-	2,950	38,315	14,264	-8,686	-30,317	-12,867	-18,457	-29,036	-24,485	-6,943	-4,909	-9,026	-2,992
Principal Ending balance: # 1562		2,950	41,265	55,529	46,843	16,526	3,659	-14,798	-43,834	-68,318	-75,261	-80,171	-89,197	-92,189

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.  
For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER: Method #1

- (1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.  
Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. Per APH entries began October 1, 2001.  
(ii) If the Board approved different amounts, input the Board-approved amounts in cells C12 and E12.  
(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.  
(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.  
(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.  
(vi) Column M - In 2006, the prorated 2005 PILs tax proxy will used for the period from January 1, 2006 to April 30, 2006.
- (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I133, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.
- (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I133, of the TAXCALC spreadsheet.  
The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I182, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I182, of the TAXCALC spreadsheet.  
The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- (7) Carrying charges are calculated on a simple interest basis.
- (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.  
The 2005 PILs tax proxy is being recovered on a volumetric basis by class. Input negative number for collections.
- (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW's, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
- In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
- In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- In 2006, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period January 1 to April 30, 2006.



**Name of LDC: Bluewater Power Distribution Corporation**

**OEB Licence Number: ED-2002-0517**

## Calculate Carrying Cost 2001

Month		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total
Prescribed Rate		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.25%	7.25%	7.25%	
Monthly Interest		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	0	0	0	0	0	0	0	0	0	0	161,419	322,838	0
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	161,419	161,419	161,419	484,257
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		0	0	0	0	0	0	0	0	0	161,419	322,838	484,257	484,257
Interest on Opening Balance		0	0	0	0	0	0	0	0	0	0	962	1,988	2,950
Cummulative Interest This Year		0	0	0	0	0	0	0	0	0	0	962	2,950	
Cummulative Interest Life to Date		0	0	0	0	0	0	0	0	0	0	962	2,950	

**Name of LDC:** Bluewater Power Distribution Corporation  
**OEB Licence Number:** ED-2002-0517

## Calculate Carrying Cost 2002

Month		Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
Prescribed Rate		7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest		0.62%	0.56%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	484,257	600,241	716,226	674,041	631,857	589,673	547,489	505,305	463,120	420,936	378,752	336,568	484,257
Board-approved PILs tax proxy from Decisions(1)	+/-	121,684	121,684	121,684	121,684	121,684	121,684	121,684	121,684	121,684	121,684	121,684	121,684	1,460,209
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	(1,425)	(1,425)	(1,425)	(1,425)	(1,425)	(1,425)	(1,425)	(1,425)	(1,425)	(1,425)	(1,425)	(1,425)	(17,095)
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	(4,275)	(4,275)	(4,275)	(4,275)	(4,275)	(4,275)	(4,275)	(4,275)	(4,275)	(4,275)	(4,275)	(4,275)	(51,303)
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	(158,168)	(158,168)	(158,168)	(158,168)	(158,168)	(158,168)	(158,168)	(158,168)	(158,168)	(158,168)	(1,581,684)
Principal Ending balance: # 1562		600,241	716,226	674,041	631,857	589,673	547,489	505,305	463,120	420,936	378,752	336,568	294,384	294,384
Interest on Opening Balance		2,982	3,338	4,410	4,017	3,891	3,514	3,371	3,111	2,760	2,592	2,257	2,072	38,315
Cummulative Interest This Year		2,982	6,320	10,730	14,747	18,638	22,151	25,523	28,634	31,394	33,986	36,243	38,315	
Cummulative Interest Life to Date		5,932	9,270	13,680	17,697	21,587	25,101	28,472	31,584	34,343	36,935	39,192	41,265	



**Name of LDC:**      **Bluewater Power Distribution Corporation**  
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**Calculate Carrying Cost 2003**

Month		Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total
Prescribed Rate		7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest		0.62%	0.56%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	294,384	276,715	259,047	241,378	223,710	206,041	188,372	170,704	153,035	135,367	117,698	100,030	294,384
Board-approved PILs tax proxy from Decisions(1)	+/-	162,039	162,039	162,039	162,039	162,039	162,039	162,039	162,039	162,039	162,039	162,039	162,039	1,944,466
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	(15,106)	(15,106)	(15,106)	(15,106)	(15,106)	(15,106)	(15,106)	(15,106)	(15,106)	(15,106)	(15,106)	(15,106)	(181,271)
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	(164,601)	(164,601)	(164,601)	(164,601)	(164,601)	(164,601)	(164,601)	(164,601)	(164,601)	(164,601)	(164,601)	(164,601)	(1,975,217)
Principal Ending balance: # 1562		276,715	259,047	241,378	223,710	206,041	188,372	170,704	153,035	135,367	117,698	100,030	82,361	82,361
Interest on Opening Balance		1,813	1,539	1,595	1,438	1,377	1,228	1,160	1,051	912	834	701	616	14,264
Cummulative Interest This Year		1,813	3,352	4,947	6,385	7,763	8,990	10,150	11,201	12,113	12,947	13,648	14,264	
Cummulative Interest Life to Date		43,077	44,616	46,212	47,650	49,027	50,255	51,415	52,466	53,378	54,212	54,913	55,529	

Name of LDC:     **Bluewater Power Distribution Corporation**  
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**Calculate Carrying Cost 2004**

Month		Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Total
Prescribed Rate		7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest		0.62%	0.58%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	82,361	14,695	(52,972)	(120,639)	(131,428)	(142,217)	(153,007)	(163,796)	(174,585)	(185,375)	(196,164)	(206,954)	82,361
Board-approved PILs tax proxy from Decisions(1)	+/-	131,773	131,773	131,773	131,773	131,773	131,773	131,773	131,773	131,773	131,773	131,773	131,773	1,581,273
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	(15,907)	(15,907)	(15,907)	(15,907)	(15,907)	(15,907)	(15,907)	(15,907)	(15,907)	(15,907)	(15,907)	(15,907)	(190,882)
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	(5,301)	(5,301)	(5,301)	(5,301)	(5,301)	(5,301)	(5,301)	(5,301)	(5,301)	(5,301)	(5,301)	(5,301)	(63,613)
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	(178,232)	(178,232)	(178,232)	(121,354)	(121,354)	(121,354)	(121,354)	(121,354)	(121,354)	(121,354)	(121,354)	(121,354)	(1,626,882)
Principal Ending balance: # 1562		14,695	(52,972)	(120,639)	(131,428)	(142,217)	(153,007)	(163,796)	(174,585)	(185,375)	(196,164)	(206,954)	(217,743)	(217,743)
Interest on Opening Balance		507	85	(326)	(719)	(809)	(847)	(942)	(1,009)	(1,040)	(1,141)	(1,169)	(1,274)	(8,686)
Cummulative Interest This Year		507	592	266	(453)	(1,263)	(2,110)	(3,052)	(4,061)	(5,101)	(6,243)	(7,411)	(8,686)	
Cummulative Interest Life to Date		56,036	56,121	55,795	55,076	54,266	53,419	52,477	51,468	50,428	49,286	48,117	46,843	



**Name of LDC:      Bluewater Power Distribution Corporation**  
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**Calculate Carrying Cost 2005**

Month		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
Prescribed Rate		7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest		0.62%	0.56%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	(217,743)	(265,838)	(313,932)	(362,027)	(388,478)	(414,928)	(441,378)	(467,829)	(494,279)	(520,730)	(547,180)	(573,630)	(217,743)
Board-approved PILs tax proxy from Decisions(1)	+/-	111,995	111,995	111,995	111,995	111,995	111,995	111,995	111,995	111,995	111,995	111,995	111,995	1,343,941
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	(9,889)	(9,889)	(9,889)	(9,889)	(9,889)	(9,889)	(9,889)	(9,889)	(9,889)	(9,889)	(9,889)	(9,889)	(118,664)
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	(12,984)	(12,984)	(12,984)	(12,984)	(12,984)	(12,984)	(12,984)	(12,984)	(12,984)	(12,984)	(12,984)	(12,984)	(155,806)
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	(137,217)	(137,217)	(137,217)	(115,573)	(115,573)	(115,573)	(115,573)	(115,573)	(115,573)	(115,573)	(115,573)	(115,573)	(1,451,809)
Principal Ending balance: # 1562		(265,838)	(313,932)	(362,027)	(388,478)	(414,928)	(441,378)	(467,829)	(494,279)	(520,730)	(547,180)	(573,630)	(600,081)	(600,081)
Interest on Opening Balance		(1,341)	(1,478)	(1,933)	(2,157)	(2,392)	(2,473)	(2,718)	(2,881)	(2,945)	(3,206)	(3,261)	(3,532)	(30,317)
Cummulative Interest This Year		(1,341)	(2,819)	(4,752)	(6,910)	(9,302)	(11,774)	(14,492)	(17,373)	(20,318)	(23,524)	(26,785)	(30,317)	
Cummulative Interest Life to Date		45,502	44,024	42,091	39,934	37,541	35,069	32,351	29,470	26,525	23,319	20,058	16,526	

**Name of LDC: Bluewater Power Distribution Corporation**  
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## Calculate Carrying Cost 2006

Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
Prescribed Rate	7.25%	7.25%	7.25%	4.14%	4.14%	4.14%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	
Monthly Interest	0.62%	0.56%	0.62%	0.34%	0.35%	0.34%	0.39%	0.39%	0.38%	0.39%	0.38%	0.39%	
Principal Opening balance: # 1562	=	(600,081)	(603,571)	(607,060)	(610,550)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(600,081)
Board-approved PILs tax proxy from Decisions(1)	+/-	108,765	108,765	108,765	108,765	0	0	0	0	0	0	0	435,062
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	46,764	46,764	46,764	46,764	0	0	0	0	0	0	0	187,054
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	(159,019)	(159,019)	(159,019)	(159,019)	0	0	0	0	0	0	0	(636,075)
Principal Ending balance: # 1562		(603,571)	(607,060)	(610,550)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)
Interest on Opening Balance		(3,695)	(3,357)	(3,738)	(2,078)	(2,159)	(2,089)	(2,394)	(2,394)	(2,317)	(2,394)	(2,317)	(31,324)
Cummulative Interest This Year		(3,695)	(7,052)	(10,790)	(12,867)	(15,026)	(17,116)	(19,510)	(21,903)	(24,220)	(26,614)	(28,930)	(31,324)
Cummulative Interest Life to Date		12,831	9,474	5,736	3,659	1,500	(590)	(2,984)	(5,377)	(7,694)	(10,088)	(12,404)	(14,798)



**Name of LDC:** Bluewater Power Distribution Corporation  
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## Calculate Carrying Cost 2007

Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total
Prescribed Rate	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	5.14%	5.14%	5.14%	
Monthly Interest	0.39%	0.35%	0.39%	0.38%	0.39%	0.38%	0.39%	0.39%	0.38%	0.44%	0.42%	0.44%	
Principal Opening balance: # 1562	=	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)
Interest on Opening Balance		(2,394)	(2,162)	(2,394)	(2,317)	(2,394)	(2,317)	(2,394)	(2,317)	(2,681)	(2,594)	(2,681)	(29,036)
Cummulative Interest This Year		(2,394)	(4,556)	(6,950)	(9,266)	(11,660)	(13,976)	(16,370)	(18,764)	(21,080)	(23,761)	(26,355)	(29,036)
Cummulative Interest Life to Date		(17,192)	(19,354)	(21,748)	(24,064)	(26,458)	(28,774)	(31,168)	(33,562)	(35,878)	(38,559)	(41,153)	(43,834)

**Name of LDC:** Bluewater Power Distribution Corporation  
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## Calculate Carrying Cost 2008

Month	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
Prescribed Rate	5.14%	5.14%	5.14%	4.08%	4.08%	4.08%	3.35%	3.35%	3.35%	3.35%	3.35%	3.35%	
Monthly Interest	0.44%	0.41%	0.44%	0.34%	0.35%	0.34%	0.28%	0.28%	0.28%	0.28%	0.28%	0.28%	
Principal Opening balance: # 1562	=	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)
Interest on Opening Balance		(2,681)	(2,508)	(2,681)	(2,059)	(2,128)	(2,059)	(1,747)	(1,747)	(1,691)	(1,747)	(1,691)	(1,747)
Cummulative Interest This Year		(2,681)	(5,188)	(7,869)	(9,928)	(12,056)	(14,115)	(15,862)	(17,609)	(19,300)	(21,047)	(22,737)	(24,485)
Cummulative Interest Life to Date		(46,514)	(49,022)	(51,702)	(53,762)	(55,889)	(57,948)	(59,696)	(61,443)	(63,133)	(64,880)	(66,571)	(68,318)



**Name of LDC: Bluewater Power Distribution Corporation**  
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## Calculate Carrying Cost 2009

Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Prescribed Rate	2.45%	2.45%	2.45%	1.00%	1.00%	1.00%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	
Monthly Interest	0.21%	0.19%	0.21%	0.08%	0.08%	0.08%	0.05%	0.05%	0.05%	0.05%	0.05%	0.05%	
Principal Opening balance: # 1562	=	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)
Interest on Opening Balance		(1,278)	(1,154)	(1,278)	(505)	(522)	(505)	(287)	(287)	(278)	(287)	(278)	(6,943)
Cummulative Interest This Year		(1,278)	(2,432)	(3,709)	(4,214)	(4,736)	(5,240)	(5,527)	(5,814)	(6,092)	(6,378)	(6,656)	(6,943)
Cummulative Interest Life to Date		(69,596)	(70,750)	(72,028)	(72,532)	(73,054)	(73,559)	(73,845)	(74,132)	(74,410)	(74,697)	(74,974)	(75,261)

**Name of LDC:** Bluewater Power Distribution Corporation  
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## Calculate Carrying Cost 2010

Month	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
Prescribed Rate	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.89%	0.89%	0.89%	1.20%	1.20%	1.20%	
Monthly Interest	0.05%	0.04%	0.05%	0.05%	0.05%	0.05%	0.08%	0.08%	0.07%	0.10%	0.10%	0.10%	
Principal Opening balance: # 1562	=	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)
Interest on Opening Balance		(287)	(259)	(287)	(278)	(287)	(278)	(464)	(464)	(449)	(626)	(606)	(626)
Cummulative Interest This Year		(287)	(546)	(833)	(1,110)	(1,397)	(1,675)	(2,139)	(2,603)	(3,052)	(3,678)	(4,284)	(4,909)
Cummulative Interest Life to Date		(75,548)	(75,807)	(76,094)	(76,371)	(76,658)	(76,936)	(77,400)	(77,864)	(78,313)	(78,939)	(79,545)	(80,171)



**Name of LDC: Bluewater Power Distribution Corporation**  
**OEB Licence Number: ED-2002-0517**

## Calculate Carrying Cost 2011

Month	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
Prescribed Rate	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	
Monthly Interest	0.12%	0.11%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	
Principal Opening balance: # 1562	=	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)	(614,040)
Interest on Opening Balance		(767)	(692)	(767)	(742)	(767)	(742)	(767)	(767)	(742)	(767)	(742)	(767)
Cummulative Interest This Year		(767)	(1,459)	(2,226)	(2,968)	(3,734)	(4,476)	(5,243)	(6,009)	(6,751)	(7,518)	(8,260)	(9,026)
Cummulative Interest Life to Date		(80,937)	(81,630)	(82,396)	(83,138)	(83,905)	(84,647)	(85,413)	(86,180)	(86,922)	(87,688)	(88,430)	(89,197)

### Calculate Carrying Cost 2012

[illegible]





*ED Disposition 1562 Balance release 1.0 © Elenchus Research Associates*

**Name of LDC: Bluewater Power Distribution Corporation**

**OEB Licence Number: ED-2002-0517**

## **Request for Disposition of 1562 Balance**

Principal as of April 30, 2012

(614,040)

Interest as of April 30, 2012

(92,189)

Amount Requested for Disposition of 1562 Balance

(706,229)

# **Schedule 5**



Ontario Energy Board

3<sup>RD</sup> Generation Incentive Regulation Model

Bluewater Power Distribution Corporation - EB-2011-0153

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-05	
Group 1 Accounts												
LV Variance Account	1550					\$ -					\$ -	
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -	
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -	
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -	
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -	
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595					\$ -					\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account		1521										
Deferred Payments in Lieu of Taxes		1562										
Group 1 Total + 1521 + 1562			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595					\$ -					\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

<sup>1</sup> Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

<sup>2A</sup> Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

<sup>3</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>4</sup> Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

<sup>5</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>6</sup> If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

<sup>7</sup> Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).





Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562. For further instructions, please refer to the 2012 Cont. Sched. Def\_Var. If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Cont. Sched. Def\_Var is the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2006											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-06		
Group 1 Accounts													
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -		
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -		
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -		
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Special Purpose Charge Assessment Variance Account	1521												
Deferred Payments in Lieu of Taxes	1562										\$ -		
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567												
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (e.g., if the opening principal amount is positive, the disposition amount must have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in 2006. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the 2011 rate year. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the recovery (or refund) period in the 2012 Cont. Sched. Def\_Var.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562. For further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Continuity Schedule is the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2011 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for recording entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2007										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-07	
Group 1 Accounts												
LV Variance Account	1550	\$ -	-\$ 33,141			-\$ 33,141	\$ -	-\$ 1,578			-\$ 1,578	
RSVA - Wholesale Market Service Charge	1580	\$ -	-\$ 1,717,946			-\$ 1,717,946	\$ -	-\$ 112,489			-\$ 112,489	
RSVA - Retail Transmission Network Charge	1584	\$ -	\$ 111,692			\$ 111,692	\$ -	\$ 5,299			\$ 5,299	
RSVA - Retail Transmission Connection Charge	1586	\$ -	-\$ 327,908			-\$ 327,908	\$ -	-\$ 68,761			-\$ 68,761	
RSVA - Power (excluding Global Adjustment)	1588	\$ -	-\$ 2,526,543			-\$ 2,526,543	\$ -	-\$ 328,131			-\$ 328,131	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ 199,595			\$ 199,595	\$ -	\$ 12,552			\$ 12,552	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	-\$ 4,294,251	\$ -	\$ -	-\$ 4,294,251	\$ -	-\$ 493,108	\$ -	\$ -	-\$ 493,108	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	-\$ 4,493,846	\$ -	\$ -	-\$ 4,493,846	\$ -	-\$ 505,660	\$ -	\$ -	-\$ 505,660	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ 199,595	\$ -	\$ -	\$ 199,595	\$ -	\$ 12,552	\$ -	\$ -	\$ 12,552	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ -	-\$ 4,294,251	\$ -	\$ -	-\$ 4,294,251	\$ -	-\$ 493,108	\$ -	\$ -	-\$ 493,108	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the 2011 rate year. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.





Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562. For further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Continuity Schedule is the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2011 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for recording entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2008										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-08	
Group 1 Accounts												
LV Variance Account	1550	-\$ 33,141	\$ 9,408			-\$ 23,733	-\$ 1,578	-\$ 929			-\$ 2,507	
RSVA - Wholesale Market Service Charge	1580	-\$ 1,717,946	-\$ 490,745			-\$ 2,208,691	-\$ 112,489	-\$ 17,576			-\$ 130,065	
RSVA - Retail Transmission Network Charge	1584	-\$ 111,692	-\$ 463,877			-\$ 352,185	\$ 5,299	-\$ 22,542			-\$ 17,243	
RSVA - Retail Transmission Connection Charge	1586	-\$ 327,908	-\$ 316,248			-\$ 644,156	-\$ 68,761	-\$ 13,670			-\$ 82,431	
RSVA - Power (excluding Global Adjustment)	1588	-\$ 2,526,543	-\$ 1,318,895			-\$ 3,845,438	-\$ 328,131	-\$ 53,218			-\$ 381,349	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 199,595	\$ 204,254			\$ 403,849	\$ 12,552	\$ 12,442			\$ 24,994	
Recovery of Regulatory Asset Balances	1590	\$ -	-\$ 2,026,712			-\$ 2,026,712	\$ -	\$ 1,772,391			\$ 1,772,391	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 4,294,251	-\$ 4,402,815	\$ -	\$ -	-\$ 8,697,066	-\$ 493,108	\$ 1,676,898	\$ -	\$ -	\$ 1,183,790	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 4,493,846	-\$ 4,607,069	\$ -	\$ -	-\$ 9,100,915	-\$ 505,660	\$ 1,664,456	\$ -	\$ -	\$ 1,158,796	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 199,595	\$ 204,254	\$ -	\$ -	\$ 403,849	\$ 12,552	\$ 12,442	\$ -	\$ -	\$ 24,994	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		-\$ 4,294,251	-\$ 4,402,815	\$ -	\$ -	-\$ 8,697,066	-\$ 493,108	\$ 1,676,898	\$ -	\$ -	\$ 1,183,790	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition period from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.





Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562. For more information, see the instructions on page 3 of the 2012 Cont. Sched. Def\_Var form.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Cont. Sched. Def\_Var form is the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 balance adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	-\$ 23,733	-\$ 76,148	-\$ 33,141		-\$ 66,740	-\$ 2,507	-\$ 18	-\$ 1,578		-\$ 947
RSVA - Wholesale Market Service Charge	1580	-\$ 2,208,691	-\$ 401,955	-\$ 1,717,946		-\$ 892,700	-\$ 130,065	-\$ 1,293	-\$ 112,489		-\$ 18,869
RSVA - Retail Transmission Network Charge	1584	-\$ 352,185	\$ 76,220	\$ 111,692		-\$ 387,657	-\$ 17,243	\$ 5,158	\$ 5,299		-\$ 17,384
RSVA - Retail Transmission Connection Charge	1586	-\$ 644,156	-\$ 175,853	-\$ 327,908		-\$ 492,101	-\$ 82,431	\$ 243	-\$ 68,761		-\$ 13,427
RSVA - Power (excluding Global Adjustment)	1588	-\$ 3,845,438	\$ 2,547,648	-\$ 2,526,543		\$ 1,228,753	-\$ 381,349	\$ 38,848	-\$ 328,131		-\$ 14,370
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 403,849	\$ 2,571,723	\$ 199,595		\$ 2,775,977	\$ 24,994	\$ 34,367	\$ 12,552		\$ 46,809
Recovery of Regulatory Asset Balances	1590	-\$ 2,026,712				-\$ 2,026,712	\$ 1,772,391	\$ 17,629			\$ 1,790,020
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 8,697,066	\$ 4,541,635	-\$ 4,294,251	\$ -	\$ 138,820	\$ 1,183,790	\$ 94,934	-\$ 493,108	\$ -	\$ 1,771,832
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 9,100,915	\$ 1,969,912	-\$ 4,493,846	\$ -	-\$ 2,637,157	\$ 1,158,796	\$ 60,567	-\$ 505,660	\$ -	\$ 1,725,023
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 403,849	\$ 2,571,723	\$ 199,595	\$ -	\$ 2,775,977	\$ 24,994	\$ 34,367	\$ 12,552	\$ -	\$ 46,809
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -
Group 1 Total + 1521 + 1562		-\$ 8,697,066	\$ 4,541,635	-\$ 4,294,251	\$ -	\$ 138,820	\$ 1,183,790	\$ 94,934	-\$ 493,108	\$ -	\$ 1,771,832
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -	\$ 1,071,157	\$ 3,570,951		-\$ 2,499,794	\$ -	-\$ 11,367	\$ 403,393		-\$ 414,760

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision (e.g., if the Board decision is a credit, the disposition amount must be a credit; if the Board decision is a debit, the disposition amount must be a debit).

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were allocated to the account. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-30. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the 2011 rate year. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521, and provide supporting documentation and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Continuity Schedule is the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2011 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

2010														
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2010	Other <sup>3</sup> Adjustments during Q1 2010	Other <sup>3</sup> Adjustments during Q2 2010	Other <sup>3</sup> Adjustments during Q3 2010	Other <sup>3</sup> Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>														
LV Variance Account	1550	-\$ 66,740	-\$ 66,902	\$ 9,408					-\$ 143,050	-\$ 947	-\$ 1,342	-\$ 929		-\$ 1,360
RSVA - Wholesale Market Service Charge	1580	-\$ 892,700	-\$ 1,369,743	-\$ 490,745					-\$ 1,771,698	-\$ 18,869	-\$ 9,985	-\$ 17,576		-\$ 11,278
RSVA - Retail Transmission Network Charge	1584	-\$ 387,657	-\$ 57,194	-\$ 463,877					\$ 19,026	-\$ 17,384	-\$ 37	-\$ 22,542		\$ 5,121
RSVA - Retail Transmission Connection Charge	1586	-\$ 492,101	-\$ 112,481	-\$ 316,248					-\$ 288,334	-\$ 13,427	-\$ 2,395	-\$ 13,670		-\$ 2,152
RSVA - Power (excluding Global Adjustment)	1588	\$ 1,228,753	-\$ 213,825	-\$ 1,318,895					\$ 2,333,823	-\$ 14,370	\$ 15,550	-\$ 53,218		\$ 54,398
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 2,775,977	-\$ 275,380	\$ 204,254					\$ 2,296,343	\$ 46,809	\$ 22,345	\$ 12,442		\$ 56,712
Recovery of Regulatory Asset Balances	1590	-\$ 2,026,712		-\$ 2,026,712					\$ -	\$ 1,790,020		\$ 1,772,391		\$ 17,629
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ 138,820	-\$ 2,095,525	-\$ 4,402,815	\$ -	\$ -	\$ -	\$ -	\$ 2,446,110	\$ 1,771,832	\$ 24,136	\$ 1,676,898	\$ -	\$ 119,070
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 2,637,157	-\$ 1,820,145	-\$ 4,607,069	\$ -	\$ -	\$ -	\$ -	\$ 149,767	\$ 1,725,023	\$ 1,791	\$ 1,664,456	\$ -	\$ 62,358
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ 2,775,977	-\$ 275,380	\$ 204,254	\$ -	\$ -	\$ -	\$ -	\$ 2,296,343	\$ 46,809	\$ 22,345	\$ 12,442	\$ -	\$ 56,712
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>	\$ 416,987	-\$ 419,251						-\$ 2,264	\$ -	\$ 1,869			\$ 1,869
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -							\$ -	\$ -			-\$ 614,040	-\$ 614,040
<b>Group 1 Total + 1521 + 1562</b>		\$ 555,807	-\$ 2,514,776	-\$ 4,402,815	\$ -	\$ -	\$ -	\$ -	\$ 2,443,846	\$ 1,771,832	\$ 26,005	\$ 1,676,898	-\$ 614,040	-\$ 493,101
<b>The following is not included in the total claim but are included on a memo basis:</b>														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	-\$ 2,499,794	\$ 2,791,346	\$ 2,686,128					-\$ 2,394,576	-\$ 414,760	-\$ 24,299	\$ 95,493		-\$ 534,552

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision (e.g., if the Board decision is a credit, the disposition amount should be a negative figure).

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were allocated to the account. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-30. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the 2011 rate year. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.





Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562, and provide supporting documentation and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Continuity Schedule should be the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2011 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances				2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>5</sup>	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>6, 7</sup>	Total Claim	As of Dec 31-10 <sup>4</sup>	Variance RRR vs. 2010 Balance (Principal + Interest)		
Group 1 Accounts												
LV Variance Account	1550	-\$ 76,148	-\$ 18	-\$ 66,902	-\$ 1,342	-\$ 983	-\$ 328	-\$ 69,555	-\$ 143,184	\$ 1,226		
RSVA - Wholesale Market Service Charge	1580	-\$ 401,955	-\$ 1,293	-\$ 1,369,743	-\$ 9,985	-\$ 20,135	-\$ 6,712	-\$ 1,406,575	-\$ 1,778,900	\$ 4,076		
RSVA - Retail Transmission Network Charge	1584	\$ 76,220	\$ 5,158	-\$ 57,194	-\$ 37	-\$ 841	-\$ 280	-\$ 58,352	-\$ 23,374	-\$ 773		
RSVA - Retail Transmission Connection Charge	1586	-\$ 175,853	\$ 243	-\$ 112,481	-\$ 2,395	-\$ 1,653	-\$ 551	-\$ 117,081	-\$ 288,703	\$ 1,783		
RSVA - Power (excluding Global Adjustment)	1588	\$ 2,547,648	\$ 38,848	-\$ 213,825	\$ 15,550	-\$ 3,143	-\$ 1,048	-\$ 202,466	\$ 2,362,388	-\$ 25,833		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 2,571,723	\$ 34,367	-\$ 275,380	\$ 22,345	-\$ 4,048	-\$ 1,349	-\$ 258,432	\$ 2,326,978	-\$ 26,077		
Recovery of Regulatory Asset Balances	1590		\$ 17,629	\$ -	\$ -			\$ -		-\$ 17,629		
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595			\$ -	\$ -			\$ -		\$ -		
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595			\$ -	\$ -			\$ -		\$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 4,541,635	\$ 94,934	-\$ 2,095,525	\$ 24,136	-\$ 30,804	-\$ 10,268	-\$ 2,112,461	\$ 2,501,953	-\$ 63,227		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 1,969,912	\$ 60,567	-\$ 1,820,145	\$ 1,791	-\$ 26,756	-\$ 8,919	-\$ 1,854,029	\$ 174,975	-\$ 37,150		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 2,571,723	\$ 34,367	-\$ 275,380	\$ 22,345	-\$ 4,048	-\$ 1,349	-\$ 258,432	\$ 2,326,978	-\$ 26,077		
Special Purpose Charge Assessment Variance Account	1521					\$ 3,108	-\$ 4	\$ 2,709	\$ 396,094	\$ 396,489		
Deferred Payments in Lieu of Taxes	1562			\$ -	-\$ 614,040		-\$ 92,189	-\$ 706,229	-\$ 277,433	\$ 336,607		
Group 1 Total + 1521 + 1562		\$ 4,541,635	\$ 94,934	-\$ 2,095,525	-\$ 589,904	-\$ 27,696	-\$ 102,461	-\$ 2,815,981	\$ 2,620,614	\$ 669,869		
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567							\$ -		\$ -		
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							\$ -		\$ -		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							\$ -		\$ -		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ -		\$ -		
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595							-\$ 2,929,128	-\$ 2,929,129	-\$ 1		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were allocated to the account. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition period from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.