

January 6, 2012

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O Box 2319
2300 Yonge Street
27th Floor
Toronto, ON M4P 1E4

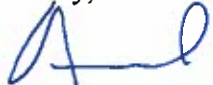
Dear Ms. Walli:

Re: Service Area Amendment – PowerStream Inc. and Hydro One Networks Inc.

PowerStream Inc. is proposing a Service Area Amendment to our service area with the consent of Hydro One Networks Inc. We have reviewed the plans and proposal and have mutually agreed with Hydro One Networks Inc. that this is the best approach to amend both our service areas to accommodate the two current customers and the future customers within this area.

If you require further information, please do not hesitate to call Christine Dade at 905-532-1052 or email, Christine.dade@powerstream.ca.

Yours truly,


Colin Macdonald,
VP, Rates and Regulatory Affairs
PowerStream Inc.

CM/cd
Encl:

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Service Area Amendment Application

PowerStream Inc.

Date: January 6, 2012

7.0 INTRODUCTION

This application for a Service Area Amendment is structured to follow the minimum filing requirement for Service Area Amendments as specified by the Ontario Energy Board. The requirement wording (contained in boxes) and associated section numbering follows that of the filing requirements document.

7.1 BASIC FACTS

This application requests approval for the reassignment of distribution service area from Hydro One Networks Inc. ("Hydro One") to PowerStream Inc. ("PowerStream"). The affected PowerStream and Hydro One service areas are located in the Town of Alliston.

GENERAL

7.1.1 (a)

*Provide the contact information for the applicant
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

The Applicant:

PowerStream Inc.

Christine Dade,
Manager of Regulatory and Government Affairs
161 Cityview Boulevard
Vaughan, Ontario, L4H 0A9
Telephone: 905-532-1052
Fax: 905-532-4557
Email address: Christine.dade@powerstream.ca

7.1.1 (b)

*Provide the contact information for the incumbent distributor
Provide the contact information for the incumbent distributor
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

The Incumbent Distributor:

Hydro One Networks Inc.
Yoon Kim
Applications Analyst – Regulatory Affairs
483 Bay Street, 8th Floor, South Tower, Toronto, ON M5G 2P5
416-345-5228, 416-345-5866, yoon.kim@hydroone.com

7.1.1 (c)

Provide every affected customer, landowner, and developer in the area that is the subject of the SAA Application

1
2 **Developer Information**
3

4 Mr. Lou Biffis, President
5 Cable Bridge Enterprises Inc. (Belterra Estates)
6 1110 Highway 89
7 Alliston, Ontario
8 L9R 1A4

9 **Customer's (2) Information:**

10 The following are currently Hydro One customers. After the SAA, they will be PowerStream's
11 customers.

- 12
13 1. 5742 14th Line, 2. 5780 14th Line
14 New Tecumseth, Ont. New Tecumseth, Ont.
15
16
17

18 **7.1.1 (d) & (e)**

19
20 *Provide any alternate distributor other than the applicant and the incumbent distributor, if there are*
21 *any alternate distributors bordering on the area that is the subject of the SAA application; and*
22 *any representative of the persons listed above including, but not limited to, a legal representative*
23

- 24
 - There are no alternative distributors
25

26 **7.1.2 REASONS FOR APPROVAL OF THIS AMENDMENT**

27
28 *Indicate the reasons why this amendment should occur and identify any load transfers eliminated by the*
29 *proposed SAA.*
30

- 31
 - It has been mutually agreed between PowerStream and Hydro One that the service area
32 territory **Attachment 1 - Map 1** modified to align with subdivision plans (Belterra
33 Estates) for the area. The proposal is entirely in a Greenfield area and involves only two
34 (2) existing Hydro One customers. Upon approval of the SAA, these two customers will
35 be transferred to PowerStream. Currently Hydro One does not have any existing
36 distribution facilities near the proposed subdivision whereas PowerStream does have
37 existing facilities. These facilities include a Municipal Substation (MS) approximately
38 two kilometres west of the development and a 13.8 kV feeder that borders the
39 development to the west. It is proposed to extend the existing feeder by one kilometre as
40 shown in **Attachment 1 – Map 1**
41

42 **DESCRIPTION OF PROPOSED SERVICE AREA**

43
44 **7.1.3**

45
46 *Provide a detailed description of the lands that are the subject of the SAA application. For SAA*
47 *applications dealing with individual customers, the description of the lands should include the lot*
48 *number, the concession number, and the municipal address of the lands. The address should include the*
street number, municipality and/or county, and postal code of the lands.

For SAA applications dealing with general expansion areas, the description of the lands should include
the lot number and the concession number of the lands, if available, as well as a clear description of the
boundaries of the area (including relevant geographical and geophysical features).

- 1 • **Plan of Subdivision** – The plan of subdivision is described as “Part of Lots 12 & 13,
2 Concession 14 & 15 (formerly in the Township of Tecumseth) - See Attachment 1 – Map
3 1
4

5 **Hydro One and PowerStream Licence Amendments**

6
7 **Hydro One Networks Inc. (ED-2003-0043 - excerpt from licence)**
8

9 **Name of Municipality:** **Town of New Tecumseth**

10 **Formerly Known As:** Town of Alliston, the Village of Beeton, the Village of
11 Tottenham and the portion of the Township of Tecumseth,
12 as at December 31, 1991.

13 **Area Not Served By Networks:** The area served by PowerStream as particularly set out in
14 Licence No. ED-2004-0420, previously served by Barrie
15 Hydro Distribution Inc. described as the former Town of
16 Alliston, the former Village of Beeton and the former
17 Village of Tottenham (all in the former Township of
18 Tecumseth) as more particularly set out in Licence No. ED-
19 2002-0534.

20 **Networks assets within area**

21 **not served by Networks:** Yes

22 **Customer(s) within area not**

23 **served by Networks:** One Industrial customer located in the former Town of
24 Alliston
25

26 **→ Upon approval of this application, this highlighted area will be added to Hydro One's**
27 **licence.**
28

29 **PowerStream Inc. (ED-2004-0420)**
30

- 31 • **See Attachment 3 – PowerStream licence – the following is to be added to Section 9**
32 **of PowerStream's licence.**
33 • (2011 – to include lands as described in Proposed Draft Plan of Subdivision of Belterra
34 Estates, to include Part of Lots 12 & 13, Concession 14 and Parts of Lots 12 & 13,
35 Concession 15, file number #NT-T03002 under the Corporate Township of Tecumseh. In
36 effect it will includes lands east of the current border to include the new subdivision by
37 Cable Bridge Enterprises Inc. (Belterra Estates)
38
39

40

Provide one or more maps or diagrams of the area that is the subject of the SAA application.

41
42

1 **7.1.4 (a)**

2
3 *Borders of the applicant's service area*

- 4
5 • See section 7.1.2 of this application (See Attachment 1 – Map 1)

6
7 **7.1.4 (b)**

8 *Borders of the incumbent distributor's service area*

- 9
10
11 • See Attachment 1 – Map 1

12
13 **7.1.4 (c)**

14 *Borders of any alternate distributor's service area*

- 15
16
17 • Not Applicable

18
19 **7.1.4 (d)**

20 *Territory surrounding the area for which the applicant is making SAA application*

- 21
22
23 • The proposed subdivision for which the applicant is making the SAA application is
24 described as "Part of Lots 12 & 13, Concession 14 & 15 (formerly in the Township of
25 Tecumseth) - See Attachment 1 – Map 1 . The territory surrounding the area of the SAA
26 application to the East, to the North and to the South is zoned Agricultural.

27
28 **7.1.4 (e)**

29 *Geographical and geophysical features of the area including, but not limited to, rivers and lakes,*
30 *property borders, roads, and major public facilities*

- 31
32 • See Attachment 1 – Map 1

33
34 **7.1.4 (f)**

35 *Existing facilities supplying the area that is the subject of the SAA application, if applicable, as well as*
36 *the proposed facilities which will be utilized by the applicant to supply the area that is the subject of the*
37 *SAA application (Note: if the proposed facilities will be utilized to also provide for expansion of load in*
38 *the area that is the subject of the SAA application, identify that as well)*

- 39
40 • See Attachment 1 – Map 1 for existing and proposed PowerStream's distribution
41 facilities.
42 • There are no existing Hydro One distribution facilities.

43
44
45 **DISTRIBUTION INFRASTRUCTURE IN AND AROUND THE PROPOSED**
46 **AMENDMENT AREA**

47
48 **7.1.5**

49
50 *Provide a description of the proposed type of physical connection (i.e., individual customer; residential*
51 *subdivision, commercial or industrial development, or general service area expansion).*

- Residential subdivision with individual connections to each lot.

7.1.6

Provide a description of the applicant's plans, if any, for similar expansions in lands adjacent to the area that is the subject of the SAA application.

Provide a map or diagram showing the lands where expansions are planned in relation to the area that is the subject of the SAA application.

- Not Applicable

7.2 EFFICIENT RATIONALIZATION OF THE DISTRIBUTION SYSTEM

The proposed SAA will be evaluated in terms of rational and efficient service area realignment. This evaluation will be undertaken from the perspective of economic (cost) efficiency as well as engineering (technical) efficiency.

Applicants must demonstrate how the proposed SAA optimizes the use of existing infrastructure. In addition, applicants must indicate the long term impacts of the proposed SAA on reliability in the area to be served and on the ability of the system to meet growth potential in the area. Even if the proposed SAA does not represent the lowest cost to any particular party, the proposed SAA may promote economic efficiency if it represents the most effective use of existing resources and reflects the lowest long run economic cost of service to all parties.

7.2.1 ECONOMIC AND ENGINEERING EFFICIENCY

In light of the above, provide a comparison of the economic and engineering efficiency for the applicant and the incumbent distributor to serve the area that is the subject of the SAA application.

(NOTE: (a), (b), (c), (d), (e), (f), (g), (h))

7.2.1 (a)

Location of the point of delivery and the point of connection

- The point of delivery will be from PowerStream's Municipal Substation No. 331 (MS 331) which is located on Industrial Parkway (14th Line) approximately 2.5 km west of the proposed development. The point of connection will be from MS 331, F5 feeder which runs along the westerly border of the development (10th Sideroad). The F5 feeder also runs along part of the southern border of the development (14th Line) . It is proposed to extent this 13.8 kV feeder along the southern border of the development by one kilometre

7.2.1 (b)

Proximity of the proposed connection to an existing distribution system

- The proposed electrical connection to the development will be from MS 331, F5 Feeder which abuts the development along the westerly border along 10th Sideroad. See Attachment 1 – Map 1

7.2.1 (c)

*The fully allocated connection costs for supplying the customer (i.e., individual customers or developers) unless the applicant and the incumbent distributor provide a reason why providing the fully allocated connection costs is unnecessary for the proposed SAA
(Note: the Board will determine if the reason provided is acceptable).*

- Connection costs are estimated to be approximately \$2500 - \$3000 per lot.
- For Hydro One to supply part of the development as per current Service Area Boundary, they will need to build a Distributing Station and associated distribution feeders. PowerStream currently has a Substation in the vicinity of the development and has distribution feeders bordering the development, see Attachment 1 – Map 1.

7.2.1 (d)

The amount of any capital contribution required from the customer

Not applicable

7.2.1 (e)

Costs for stranded equipment (i.e., lines, cables, and transformers) that would need to be de-energized or removed

- Not Applicable

7.2.1 (f)

Information on whether the proposed SAA enhances, or at a minimum does not decrease, the reliability of the infrastructure in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application over the long term

- The reliability of the infrastructure in the area that is subject of the SAA application will remain the same in the short term and improve in the long term when supply to the development will be looped.

7.2.1 (g)

Information on whether the proposed infrastructure will provide for cost-efficient expansion if there is growth potential in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application

- PowerStream's existing Municipal Substation (MS 331) has approximately 7 MVA of spare capacity. The four feeders emanating from this station can easily be extended to service future development adjacent to the area of the SAA application. The adjacent area Lands East of the SAA is currently zoned Agricultural with no development plans. (See 7.1.6)

1
2 **7.2.1 (h)**

3
4 *Information on whether the proposed infrastructure will provide for cost-efficient improvements and*
5 *upgrades in the area that is the subject of the SAA application and in regions adjacent to the area that*
6 *is the subject of the SAA application.*

- 7
8
 - See 7.2.1. (g)

9
10
11 **7.3 IMPACTS ARISING FROM THE PROPOSED AMENDMENT**

12
13 **Description of Impacts**

14
15 **7.3.1**

16
17 *Identify any affected customers or landowners.*

- 18
19
 - See Section 7.1.1 (c) of this application

20
21 **7.3.2**

22
23 *Provide a description of any impacts on costs, rates, service quality, and reliability for customers in the*
24 *area that is the subject of the SAA application that arise as a result of the proposed SAA. If an*
25 *assessment of service quality and reliability impacts cannot be provided, explain why.*

- 26
27
 - New sub-division development. Only two existing Hydro One customers will be

28 transferred to PowerStream and will see rates slightly lower.

29 **7.3.3**

30
31 *Provide a description of any impacts on costs, rates, service quality, and reliability for customers of*
32 *any distributor outside the area that is the subject of the SAA application that arise as a result of the*
33 *proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain*
34 *why.*

- 35
 - There will be no adverse impact as a result of this proposed service area amendment.

36
37 **7.3.4**

38
39
40 *Provide a description of the impacts on each distributor involved in the proposed SAA. If these impacts*
41 *have already been described elsewhere in the application, providing cross-references is acceptable.*

- 42
43
 - See detailed description of the service area amendment in Section 7.1.2 of this

44 application (See Attachment 1 – Map 1)

- 45
 - The only impact is to the service area boundaries

46
47 **7.3.5**

1 *Provide a description of any assets which may be stranded or become redundant if the proposed SAA is*
2 *granted.*

- 3
4 • None

5
6 **7.3.6**

7 *Identify any assets that are proposed to be transferred to or from the applicant. If an asset transfer is*
8 *required, has the relevant application been filed in accordance with section 86 of the Act? If not,*
9 *indicate when the applicant will be filing the relevant section 86 application.*

- 10
11
12 • None

13
14 **7.3.7**

15 *Identify any customers that are proposed to be transferred to or from the applicant.*

- 16
17
18 • Two customers will be transferred from Hydro One to PowerStream. See Section 7.1.1.
19 (c) of this application

20
21 **7.3.8**

22 *Provide a description of any existing load transfers or retail points of supply that will be eliminated.*

- 23
24 • None

25
26 **7.3.9**

27 *Identify any new load transfers or retail points of supply that will be created as a result of the proposed*
28 *SAA. If a new load transfer will be created, has the applicant requested leave of the Board in*
29 *accordance with section 6.5.5 of the Distribution System Code ("DSC")?*
30 *If not, indicate when the applicant will be filing its request for leave under section 6.5.5 of the DSC*
31 *with the Board. If a new retail point of supply will be created, does the host distributor (i.e., the*
32 *distributor who provides electricity to an embedded distributor) have an applicable Board approved*
33 *rate? If not, indicate when the host distributor will be filing an application for the applicable rate.*

- 34
35 • None

36
37 **EVIDENCE OF CONSIDERATION AND MITIGATION OF IMPACTS**

38
39 **7.3.10**

40 *Provide written confirmation by the applicant that all affected persons have been provided with specific*
41 *and factual information about the proposed SAA. As part of the written confirmation, the applicant*
42 *must include details of any communications or consultations that may have occurred between*
43 *distributors regarding the proposed SAA.*

- 44
45 • See Attachment 2 – Hydro One's customer notification letter.

46
47 **7.3.11**

48 *Provide a letter from the incumbent distributor in which the incumbent distributor indicates that it*
49 *consents to the application.*

See Attachment 2 - Hydro One's consent letter.

7.3.12

Provide a written response from all affected customers, developers, and landowners consenting to the application, if applicable.

- See Attachment 2 - Mr. Biffis (developer's) response letter.

7.3.13

Provide evidence of attempts to mitigate impacts where customer and/or asset transfers are involved (i.e., customer rate smoothing or mitigation, and compensation for any stranded assets).

- There will be no adverse impacts on existing customers as this is a new subdivision development. Only two existing Hydro One customers will be transferred to PowerStream and will see slightly lower rates.

7.4 CUSTOMER PREFERENCE

The Board, in the RP-2003-0044 decision, stated that customer preference is an important, not overriding consideration when assessing the merits of an SAA.

7.4.1

An applicant who brings forward an application where customer choice may be a factor must provide a written statement signed by the customer (which includes landowners and developers) indicating the customer's preference.

- Not Applicable

7.5 ADDITIONAL INFORMATION REQUIREMENTS FOR CONTESTED APPLICATIONS

If there is no agreement among affected persons regarding the proposed SAA, the applicant must file the additional information set out below.

7.5.1

If the application was initiated due to an interest in service by a customer, landowner, or developer, evidence that the incumbent distributor was provided an opportunity to make an offer to connect that customer, landowner, or developer.

- Not Applicable – the Parties agree

7.5.2

Evidence that the customer, landowner, or developer had the opportunity to obtain an offer to connect from the applicant and any alternate distributor bordering on the area that is the subject of the SAA application.

- Not Applicable – the Parties agree

7.5.3

Actual copies of, as well as a summary of, the offer(s) to connect documentation (including any associated financial evaluations carried out in accordance with Appendix B of the Distribution System Code). The financial evaluations should indicate costs associated with the connection including, but not limited to, on-site capital, capital required to extend the distribution system to the customer location.

- Not Applicable – the Parties agree

7.5.4

If there are competing offers to connect, a comparison of the competing offers to connect the customer, landowner, or developer.

- Not Applicable – the Parties agree

7.5.5

A detailed comparison of the new or upgraded electrical infrastructure necessary for each distributor to serve the area that is the subject of the SAA application, including any specific proposed connections.

- Not Applicable – the Parties agree

7.5.6

Outage statistics or, if outage statistics are not available, any other information regarding the reliability of the existing line(s) of each distributor that are proposed to supply the area that is the subject of the SAA application.

- Not Applicable – the Parties agree

7.5.7

Quantitative evidence of quality and reliability of service for each distributor for similar customers in comparable locations and densities to the area that is the subject of the SAA application.

- Not Applicable – the Parties agree

7.6 OTHER

It is the sole responsibility of the Applicant to provide all information that is relevant and that would assist the Board in making a determination in this matter. Failure to provide key information may result in a delay in the processing of the application or in the denial of the application.

1
2 **7.7 WRITTEN CONSENT** PowerStream Inc. agrees to all the statements made in this
3 application.
4

5
6 
7
8 **Colin Macdonald**
9 **VP of Rates & Regulatory Affairs**
10 **PowerStream Inc.**

11
12 Dated: JAN. 9/12
13
14
15

16 **7.8 REQUEST FOR NO HEARING**
17


18 **Does the applicant request that the application be determined by the Board without a**
19 **hearing? If yes, please provide:**

20 **(a) an explanation as to how no person, other than the applicant and the proposed**
21 **recipient, will be adversely affected in a material way by the outcome of the proceeding**
22 **AND**

23 **(b) the proposed recipient's written consent to the disposal of the application without a**
24 **hearing.**
25

26 (a) There will be no adverse impacts on existing customers as this is a new subdivision under
27 development. Only two existing Hydro One customers will be transferred to PowerStream and
28 will see slightly lower rates.
29

30
31 (b) See Attachment 2 – Hydro One's consent letter.
32
33
34

35 
36
37 **Colin Macdonald**
38 **VP, Rates and Regulatory Affairs**
39 **PowerStream Inc.**
40

41
42 Dated: JAN. 9/12
43

ATTACHMENT 1 – MAP 1

15TH SIDEROAD

15TH SIDEROAD

PROPOSED SERVICE AREA
BOUNDARY

HYDRO ONE NETWORKS
SERVICE AREA TO BE
TRANSFERRED TO
POWERSTREAM

Part of Lots 12 & 13,
Concession 14 & 15

New Tecumseth

HYDRO ONE
NETWORKS
SERVICE AREA

EXISTING SERVICE AREA
BOUNDARY

2 Hydro One Networks
customers proposed to
be transferred to
PowerStream

13TH LINE

POWERSTREAM
SERVICE AREA

10TH SIDEROAD

PROPOSED 13.8kV
FEEDER EXTENSION

POWERSTREAM
SERVICE AREA

10TH SIDEROAD

Essa

5TH LINE

NOTTAWASAGA INN

MACKENZIE PIONEER RD KINCARDINE

BRIAR HILL

GREEN BRIAR

POWERSTREAM
SERVICE AREA

10TH SIDEROAD

14TH LINE

EXISTING 13.8kV
FEEDER

CW LEACH RD

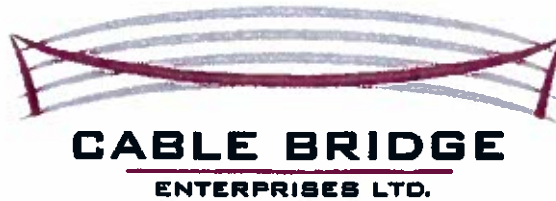
Alliston

331

EXISTING 44 - 13.8kV
MS331 - 2 x 10MVA

ATTACHMENT 2 – LETTERS

- **Developer's letter**
- **Hydro One's Customer Notification Letter**
- **Hydro One's Consent letter**



July 14, 2011

Mr. Lou Biffis, President
Cable Bridge Enterprises Inc. (Belterra Estates)
6015 Highway 89
Alliston, Ontario
L9R 1A4

PowerStream Inc.
161 Cityview Boulevard,
Vaughan, ON
L4H 0A9

Attention: Joe Bonadie
Engineer, System Planning

Dear Joe,

We are providing PowerStream Inc. with this Letter of Consent to confirm that Cable Bridge Enterprises Inc., wish to receive electricity services to the Belterra Estate Development described as APart of Lots 12 &13, Concession 14 & 15@ (formerly in the Township of Tecumseth).

We also support PowerStrean Inc. to proceed in this service area amendment application without a hearing.

We understand that Hydro One is aware and in agreement of this Service Area Amendment.
If you have any additional questions please feel free to contact me.

Yours truly;

A handwritten signature in black ink, appearing to read "Lou Biffis", is written over a horizontal line.

Lou Biffis
President

Hydro One Networks Inc.
483 Bay Street
North Tower, 14th Floor
Toronto, Ontario M5G 2P5
www.HydroOne.com



January 6, 2012

Mr. & Mrs. Ellison
5742 14th Line, RR5
Cookstown, ON L0L 1L0

Subject: Service Area Amendment between Hydro One Networks Inc. and PowerStream Inc.

Dear Mr. & Mrs. Ellison,

This letter is being sent to inform you that PowerStream Inc. (PowerStream) is submitting a Service Area Amendment application to the Ontario Energy Board (OEB) to amend the licences of both PowerStream and Hydro One Networks Inc. (Hydro One) based on the proposed subdivision plans in which the location is described as *Part of Lots 12 & 13, Concession 14 & 15*. If approved, PowerStream will become your electricity service provider.

Please see the attachment which shows the existing service area boundaries of Hydro One and PowerStream and the proposed boundaries. Under the current service areas defined in the licences of PowerStream and Hydro One, the proposed subdivision would be served by both PowerStream and Hydro One.

This application to amend the service area is due to the close proximity of PowerStream's distribution facilities to the proposed development site. Hydro One has provided consent for PowerStream to proceed with this application.

Currently you are a Hydro One customer. Once the service area amendment is approved by the OEB you will become a PowerStream customer. Upon OEB approval, Hydro One will provide you further details. We expect the OEB will approve this service amendment application in the first quarter of 2012.

If you have any questions or concerns in regards to this proposed service area amendment, please call Stefanie Urbanowicz, Hydro One Account Representative at 647-261-9575 or email stefanie.urbanowicz@hydroone.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Myles D'Arcey".

Myles D'Arcey
Senior Vice-President, Customer Operations
Hydro One Networks Inc

Enc.

Hydro One Networks Inc.
483 Bay Street
North Tower, 14th Floor
Toronto, Ontario M5G 2P5
www.HydroOne.com



January 6, 2012

Mr. & Mrs. Cairns
5780 14th Line, RR5
Cookstown, ON L0L 1L0

Subject: Service Area Amendment between Hydro One Networks Inc. and PowerStream Inc.

Dear Mr. & Mrs. Cairns,

This letter is being sent to inform you that PowerStream Inc. (PowerStream) is submitting a Service Area Amendment application to the Ontario Energy Board (OEB) to amend the licences of both PowerStream and Hydro One Networks Inc. (Hydro One) based on the proposed subdivision plans in which the location is described as *Part of Lots 12 & 13, Concession 14 & 15*. If approved, PowerStream will become your electricity service provider.

Please see the attachment which shows the existing service area boundaries of Hydro One and PowerStream and the proposed boundaries. Under the current service areas defined in the licences of PowerStream and Hydro One, the proposed subdivision would be served by both PowerStream and Hydro One.

This application to amend the service area is due to the close proximity of PowerStream's distribution facilities to the proposed development site. Hydro One has provided consent for PowerStream to proceed with this application.

Currently you are a Hydro One customer. Once the service area amendment is approved by the OEB you will become a PowerStream customer. Upon OEB approval, Hydro One will provide you further details. We expect the OEB will approve this service amendment application in the first quarter of 2012.

If you have any questions or concerns in regards to this proposed service area amendment, please call Stefanie Urbanowicz, Hydro One Account Representative at 647-261-9575 or email stefanie.urbanowicz@hydroone.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Myles D'Arcey".

Myles D'Arcey
Senior Vice-President, Customer Operations
Hydro One Networks Inc

Enc.

Hydro One Networks Inc.

8th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
www.HydroOne.com

Tel: (416) 345-5707
Fax: (416) 345-5866
Andrew.skalski@HydroOne.com

Andrew Skalski

Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

January 6, 2012

Christine Dade,
PowerStream Inc.
Manager of Regulatory and Government Affairs
161 Cityview Boulevard
Vaughan, Ontario, L4H 0A9

Dear Christine Dade:

PowerStream Inc. Application for Licence Amendment

This is to confirm that Hydro One Networks Inc. ("Hydro One") supports your application to amend PowerStream Inc.'s ("PowerStream") Distribution Licence as proposed in PowerStream's service area amendment application - Part of Lots 12 & 13 Concession 14 & 15 in what was formerly known as the Township of Tecumseth, including two customers at 5742 & 5780 14th Line in New Tecumseth, ON. Also Hydro One supports PowerStream's request to proceed with this service area amendment without a hearing.

Sincerely,

A handwritten signature in blue ink, appearing to read "A. Skalski".

Andrew Skalski

Attachment 3

PowerStream's Licence



Electricity Distribution Licence

ED-2004-0420

PowerStream Inc.

Valid Until

August 29, 2024

Schedule 1 & Appendix B

SCHEDULE 1 DEFINITION OF DISTRIBUTION SERVICE AREA

This Schedule, in conjunction with Appendix B specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.

1. The Town of Markham as of January 1, 1979.
2. The service area is co-terminus with the City of Vaughan municipal boundary pursuant to the Regional Municipality of York Act, R.S.O. 1990, R.18, with the exception of an area two lots north of King-Vaughan Rd. abutting 7th Concession of the Town of King, as detailed in the parcel lot descriptions noted in Appendix B.
3. The Town of Richmond Hill as of January 1, 1979, with the exception of the boundary along Bathurst St, two lots north of King-Vaughan Rd. to Bloomington Rd., noted in Appendix B.
4. The Town of Aurora as of January 1, 1979, with the exception of the boundary along Bathurst St, seven lots north of Bloomington Rd. to two lots north of St. John's Sideroad, noted in Appendix B.
5. Lands located 45m south of the center-line of Castlemore Rd and 37.5m west of the center-line of Highway 50 in the City of Brampton.
6. City of Barrie Service Area: Within the municipal boundary of the City of Barrie as detailed firstly in Schedules A and B to the Barrie-Innisfil Annexation Act, 1981, secondly in the Schedule to the Barrie-Vespra Annexation Act, 1984 and thirdly as shown on Reference Map Document Number 4884 included on page 4 of "Schedule 1 Definition of Distribution Service Area" dated March 10, 2004, filed as supplementary material with the Board.
7. Community of Bradford West Gwillimbury Service Area: Within the Community of Bradford West Gwillimbury as detailed firstly as the "Expansion Service Area" in Schedule 'B' and 'C' to the Corporation of the Town of Bradford-West Gwillimbury By-law 95-048 dated September 11, 1995, secondly the portions of the Hydro One letter pertaining to Bradford-West Gwillimbury dated November 27, 2003 and thirdly as shown on Reference Map Document Number 4993 included on page 5 of "Schedule 1 Definition of Distribution Service Area" dated March 10, 2004, filed as supplementary material with the Board.
8. Community of Thornton Service Area:

Within the Community of Thornton as detailed firstly in the Thornton Settlement Area in accordance with Schedule "A" of the Official Plan of the Township of Essa as approved by the County of Simcoe, April 22, 2003 and secondly as shown on Reference Map Document Number 5009 included on page 6 of "Schedule 1 Definition of Distribution Service Area" dated March 10, 2004, filed as supplementary material with the Board, excluding the following municipal addresses:

 - #s 6, 8, 10, 12, 19, 21, 23, 25, 27, 28, 29, 30, 31, 32, 33, 34 and 35 Earl's Court; 8
 - # 4520 Robert Street (or County Road 21 Pt.16 Concession11);
 - all residential lots fronting onto Jamieson Court from Thornton Ave to the cul-de-sac dead end;
 - #s 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, and 232 Thornton Avenue;
 - all residential lots fronting onto Lennox Court from Spence Avenue to the cul-de-sac dead end;
 - all residential lots fronting onto Spencer Avenue except # 221 Spencer Avenue from Thornton Avenue to North Ridge Road;
 - all residential lots fronting onto North Ridge Road except #s 204 and 205 from Camilla Crescent to Spencer Avenue.

9. Community of Alliston Service Area: Within the Community of Alliston as detailed firstly as the "Alliston Urban Area Expansion" in Schedule 'A' to the Corporation of the Town of the Amalgamated Municipalities of Alliston, Beeton, Tecumseth & Tottenham By-law 91-169 dated October 15, 1991 (entitled "H.E.C. Service Area Expansion By-Law") and secondly as shown on Reference Map Document Number 5720 included on page 7 of "Schedule 1 Definition of Distribution Service Area" dated March 10, 2004, filed as supplementary material with the Board, excluding the consumer located at 4700 Tottenham Road. (2011 – to include lands as described in Proposed Draft Plan of Subdivision of Belterra Estates, to include Part of Lots 12 & 13, Concession 14 and Parts of Lots 12 & 13, Concession 15, file number #NT-T03002 under the Corporate Township of Tecumseh. In effect it will includes lands east of the current border to include the new subdivision by Cable Bridge Enterprises Inc. (Belterra Estates)

10. Community of Beeton Service Area: Within the Community of Beeton as detailed firstly as the "Beeton Urban Area Expansion" in Schedule 'A' to the Corporation of the Town of the Amalgamated Municipalities of Alliston, Beeton, Tecumseth & Tottenham By-law 91-169 dated October 15, 1991 (entitled "H.E.C. Service Area Expansion By-Law") and secondly as shown on Reference Map Document Number 4982 included on page 8 of "Schedule 1 Definition of Distribution Service Area" dated March 10, 2004, filed as supplementary material with the Board.

11. Community of Tottenham Service Area:

Within the Community of Tottenham as detailed firstly as the "Tottenham Urban Area Expansion" in Schedule 'A' to the Corporation of the Town of the Amalgamated Municipalities of Alliston, Beeton, Tecumseth & Tottenham By-law 91-169 dated October 15, 1991 (entitled "H.E.C. Service Area Expansion By-Law") and secondly as shown on Reference Map Document Number 5013 included on page 9 of "Schedule 1 Definition of Distribution Service Area" dated March 10, 2004, filed as supplementary material with the Board. It is noted that the "Beeton Creek" referenced in this schedule is technically a tributary to the actual Beeton Creek. The location of this tributary creek is shown on the Reference Map and it is to the east of the former Village of Tottenham.

12. Community of Penetanguishene Service Area:

Within the Community of Penetanguishene as detailed firstly as the "Boundary Expansion Agreement" or "Annexation Transfer Agreement" dated December 31, 1998 between the former Ontario Hydro and the Penetanguishene Hydro-Electric Commission and secondly as shown on Reference Map Document Number 5001 included on page 10 of "Schedule 1 Definition of Distribution Service Area" dated March 10, 2004, filed as supplementary material with the Board.

APPENDIX B LAND DESCRIPTIONS

Jo.	Area	Legal Description	No.	Area	Legal Description
	Vaughan	PT LOT 2, CON 7, PTS 6 & 8, 65R24532; KING ; T/W R216549; S/T EASE OVER PT 6, 65R24532 AS IN A24558A AND RENEWED BY R610943.	17	Richmond Hill	PT LT 5 CON 2 KING PT 22 65R531 ; KING
2	Vaughan	PT E 1/2 LT 2 CON 7 KING; PT LT 3 CON 7 KING AS IN R707971; S/T & T/W B35507B ; S/T A24558A KING	18	Richmond Hill	PT LT 5 CON 2 KING PT 22 65R531 ; KING
3	Vaughan	PT LT 2 CON 6 KING AS IN A55205A EXCEPT PTS 1 & 2 65R18259 ; KING	19	Richmond Hill	PT LT 2 CON 2 KING; PT LT 3 CON 2 KING AS IN B16975B, B19261B & A29730A EXCEPT PTS 4 & 5 65R14738 & PTS 8 & 9 65R531 ; KING
4	Vaughan	PT LT 2 CON 6 KING AS IN A55205A EXCEPT PTS 1 & 2 65R18259 ; KING	20	Richmond Hill	LOT 5, CONCESSION 2, KING
5	Vaughan	PT E 1/2 LT 2 CON 7 KING; PT LT 3 CON 7 KING AS IN R707971; S/T & T/W B35507B ; S/T A24558A KING	21	Richmond Hill	PT LT 3 CON 2 KING PT 2 65R5820 ; KING
6	Vaughan	PT E 1/2 LT 2 CON 7 KING; PT LT 3 CON 7 KING AS IN R707971; S/T & T/W B35507B ; S/T A24558A KING	22	Richmond Hill	PT LT 5 CON 2 KING PT 2 65R599 ; KING
7	Vaughan	PT LT 3 CON 6 KING AS IN R184760 ; KING	23	Richmond Hill	PT LT 5 CON 2 KING PT 2 65R599 ; KING
8	Vaughan	PT LT 3 CON 6 KING AS IN R184760 ; KING	24	Vaughan	LOT 2, CONCESSION 2, KING TWSHP
9	Richmond Hill	PT LT 5 CON 2 KING PT 2 65R599 ; KING	25	Vaughan	PT LT 5 CON 2 KING PT 2 65R599 ; KING
0	Richmond Hill	PT LT 3 CON 2 KING PT 2 65R5820 ; KING	26	Richmond Hill	PT LT 5 CON 2 KING PT 2 65R599 ; KING
1	Richmond Hill	LOT 7, CONCESSION 2, KING	27	Vaughan	PT LT 5 CON 2 KING PT 2 65R599 ; KING
2	Richmond Hill	PT LT 5 CON 2 KING PT 22 65R531 ; KING	28	Aurora	PT LT 14 CON 2 KING AS IN R180958 EXCEPT PT 13 EXPROP PL R233113 ; KING ; SUBJECT TO EXECUTION 95-05877, IF ENFORCEABLE. ; SUBJECT TO EXECUTION 95-06771, IF ENFORCEABLE. ; SUBJECT TO EXECUTION 96-02878, IF ENFORCEABLE. ;
3	Richmond Hill	PT LT 5 CON 2 KING PT 22 65R531 ; KING	29	Aurora	PT LT 14 CON 2 KING AS IN K125920 EXCEPT PT 11 EXPROP PL R233113 ; KING ; SUBJECT TO EXECUTION 96-06008, IF ENFORCEABLE. ;
4	Richmond Hill	PT LT 5 CON 2 KING PT 2 65R599 ; KING	30	Aurora	PT LT 14 CON 2 KING PT 1 65R2712 ; KING
5	Richmond Hill	PT LT 2 CON 2 KING; PT LT 3 CON 2 KING AS IN B16975B, B19261B & A29730A EXCEPT PTS 4 & 5 65R14738 & PTS 8 & 9 65R531 ; KING	31	Aurora	PT LT 14 CON 2 KING PT 1 65R2712 ; KING
6	Richmond Hill	PT LT 5 CON 2 KING PT 2 65R599 ; KING	32	Aurora	PT LT 15 CON 2 KING PT 2 65R8504 ; KING

No.	Area	Legal Description	No.	Area	Legal Description
33	Aurora	PT LT 15 CON 2 KING PT 1 65R8504 ; KING	51	Aurora	PT LT 22 CON 2 KING; PT LT 23 CON 2 KING PT 1, 65R6742 ; KING
34	Aurora	PT LT 15 CON 2 KING AS IN B47985B EXCEPT PT 8 EXPROP PL R233113 ; KING	52	Aurora	PT LT 22 CON 2 KING; PT LT 23 CON 2 KING PT 1, 65R6742 ; KING
35	Aurora	PT SE1/4 LT 16 CON 2 KING PTS 2 & 3 65R10629; T/W R439940 ; KING	53	Aurora	PT LT 24 CON 2 KING AS IN R629682 T/W R137178 ; KING
36	Aurora	PT SE1/4 LT 16 CON 2 KING PTS 2 & 3 65R10629; T/W R439940 ; KING	54	Aurora	PT LT 24 CON 2 KING AS IN R629682 T/W R137178 ; KING
37	Aurora	PT NE1/4 LT 16 CON 2 KING PT 2 65R15552 ; KING	55	Aurora	PT LT 24, CON 2, (KING) IN R662420 EXCEPT PTS 1 & 2, PL 65R29165, KING
38	Aurora	PT NE1/4 LT 16 CON 2 KING; PT LT 17 CON 2 KING; PT LT 18 CON 2 KING PTS 1, 3 65R15552 ; KING	56	Aurora	LOT 16, CONCESSION 2, KING
39	Aurora	PT NE1/4 LT 16 CON 2 KING; PT LT 17 CON 2 KING; PT LT 18 CON 2 KING PTS 1, 3 65R15552 ; KING	57	Aurora	PT LT 15 CON 2 KING AS IN R166067 EXCEPT R242869 ; KING
40	Aurora	PT LT 18 CON 2 KING PT 1 65R5395 ; KING	58	Aurora	PT LT 15 CON 2 KING AS IN R400615 ; KING
41	Aurora	PT LT 18 CON 2 KING AS IN R602840 ; KING	59	Aurora	PT SE1/4 LT 16 CON 2 KING PT 1 65R3379; T/W R145038 ; KING
42	Aurora	LOT 18, CONCESION 2, KING TWSHP	60	Aurora	PT LT 14 CON 2 KING AS IN B50839B EXCEPT PTS 10 & 12 EXPROP PL R233113; PT LT 15 CON 2 KING AS IN B27240B EXCEPT PT 2 65R9307; T/W R406638 ; KING
43	Aurora	PT LT 18 CON 2 KING PT 1 65R13476 ; KING	61	Aurora	PT LT 14 CON 2 KING AS IN B50839B EXCEPT PTS 10 & 12 EXPROP PL R233113; PT LT 15 CON 2 KING AS IN B27240B EXCEPT PT 2 65R9307; T/W R406638 ; KING
44	Aurora	PT LT 18 CON 2 KING PT 1 65R13476 ; KING	62	Aurora	PT LT 15 CON 2 KING PTS 2, 3 & 4 65R17617; S/T R660937; T/W R660070. ; KING
45	Aurora	PT LT 18 CON 2 KING PT 1 65R609 EXCEPT PT 8 EXPROP PL R233114 ; KING	63	Aurora	PT LT 15 CON 2 KING PT 5 65R17617; T/W R660938 ; KING
46	Aurora	LOT 19, KING TWSHP	64	Aurora	NE1/4 LT 16 CON 2 KING PTS 1,2 65R3343; SE1/4 LT 16 CON 2 KING PTS 3,4 65R3343 ; KING
47	Aurora	LOT 19, KING TWSHP	65	Aurora	PT LT 13 CON 2 KING AS IN R306307 S/T INTEREST IN KI22671, S/T DEBTS IN R306307 ; KING
48	Aurora	PT LT 20 CON 2 KING PT 1 65R1245 EXCEPT PT 11, EXPROP PL R233114 ; KING	66	Aurora	PT SE1/4 LT 16 CON 2 KING PT 1, 65R20034; KING
49	Aurora	PT LT 21 CON 2 KING; PT LT 22 CON 2 KING AS IN B2661B EXCEPT PT 4 B33711B; DESCRIPTION MAY NOT BE ACCEPTABLE IN THE FUTURE AS IN B2661B ; KING	67	Aurora	PT SE1/4 LT 16 CON 2 KING PT 3, 65R20034; T/W R720871 ; KING ; SUBJECT TO EXECUTION 96-00974, IF ENFORCEABLE
50	Aurora	PT LT 22 CON 2 KING; PT LT 23 CON 2 KING PT 1, 65R6742 ; KING	68	Aurora	LOT 21, CONCESSION 2, KING TWNSHP