



***PUBLIC INTEREST ADVOCACY CENTRE
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January 09, 2012

VIA MAIL and E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge St.
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Re: Vulnerable Energy Consumers Coalition (VECC)
Submission of VECC Interrogatories EB-2011-0156
Cambridge and North Dumfries Hydro Inc.**

Please find enclosed the interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Thank you.

Yours truly,

Michael Buonaguro
Counsel for VECC
Encl.

cc: Cambridge and North Dumfries Hydro Inc.
Mr. John Grotheer

ONTARIO ENERGY BOARD

IN THE MATTER OF

the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B), as amended;

AND IN THE MATTER OF an Application by
Cambridge-North Dumfries Hydro Inc. for an order or orders
approving or fixing just and reasonable
distribution rates to be effective May 1, 2012.

Information Requests of the Vulnerable Energy Consumers Coalition (VECC)

Lost Revenue Adjustment Mechanism (LRAM)

VECC Question # 1

Reference: Application Summary, Lost Revenue Adjustment Mechanism, Page 12

Preamble: Cambridge and North Dumfries Hydro seeks an LRAM claim of \$190,487.92 including carrying charges. Cambridge and North Dumfries Hydro indicates that it has applied for LRAM recovery for 2009 only.

- a) Please confirm the scope of the LRAM claim.
- b) Please confirm that the LRAM amounts Cambridge and North Dumfries Hydro is seeking to recover in this application are new amounts not included in past LRAM claims.
- c) Please discuss how any CDM savings have been accounted for in Cambridge and North Dumfries Hydro's approved load forecast.
- d) Please provide the calculation for the carrying charges noted on Page 12.

VECC Question # 2

Reference: Exhibit 1, Report – LRAM Support, Burman Energy Consultant Group Inc.

- a) Please provide the following details by year for each CDM Program at the measure level to add to the data shown in Attachment A: # units, unit and total kWh savings, lifetime, and free ridership rate. Reconcile to the load impacts and lost revenues shown in Attachments A and B.
- b) List and confirm OPA's input assumptions for Every Kilowatt Counts (EKC) 2006 including the measure life, unit kWh savings and free ridership rate for Compact

Fluorescent Lights (CFLs) and Seasonal Light Emitting Diodes (LED). Confirm some of these assumptions were changed in 2007 and again in 2009 and compare the values.

- c) Adjust the LRAM claim as necessary to reflect the measure lives and unit savings for any/all measures that have expired in 2009.
- d) Attachment A shows OPA CDM programs implemented in 2010. Please explain how this impacts the LRAM claim.