



***PUBLIC INTEREST ADVOCACY CENTRE
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January 13, 2012

VIA MAIL and E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge St.
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Re: Vulnerable Energy Consumers Coalition (VECC)
Submission of VECC Interrogatories EB-2011-0191
Orillia Power Distribution Corporation**

Please find enclosed the interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Thank you.

Yours truly,

Michael Buonaguro
Counsel for VECC
Encl.

cc: Orillia Power Distribution Corporation
Mr. Patrick Hurley

ONTARIO ENERGY BOARD

IN THE MATTER OF

the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B), as amended;

AND IN THE MATTER OF an Application by
Orillia Power Distribution Corporation for an order or orders
approving or fixing just and reasonable
distribution rates to be effective May 1, 2012.

Information Requests of the Vulnerable Energy Consumers Coalition (VECC)

Lost Revenue Adjustment Mechanism (LRAM)

VECC Question # 1

Reference: Manager's Summary, Pages 17 -19

Preamble: Orillia Power seeks an LRAM claim of \$52,650 for impacted revenues in 2010 from 2006 to 2010 OPA CDM programs.

- a) Please provide a summary of past LRAM claims.
- b) Please confirm that the LRAM amounts Orillia Power is seeking to recover in this application are new amounts not included in past LRAM claims.
- c) Please discuss how the impact of CDM savings have been accounted for in Innisfil Hydro's approved load forecast.

VECC Question # 2

Reference: Appendix VII, Lost Revenue Adjustment Workform

- a) Please provide the following details for each CDM Program at the measure level to add to the data shown in the Tables on Pages 2 and 3: # units, unit and total kWh savings, lifetime, and free ridership rate.
- b) List and confirm OPA's input assumptions for Every Kilowatt Counts (EKC) 2006 including the measure life, unit kWh savings and free ridership rate for Compact Fluorescent Lights (CFLs) and Seasonal Light Emitting Diodes (LED). Confirm some of these assumptions were changed in 2007 and again in 2009 and compare the values.

- c) Demonstrate that savings for EKC 2006 Mass Market measures 13-15 W Energy Star CFLs & Seasonal LEDs have been removed from the LRAM claim in 2010.
- d) Adjust the LRAM claim as necessary to reflect the measure lives and unit savings for any/all measures that have expired in 2010.

VECC Question # 3

Reference: Manager's Summary, Page 18

Preamble: Orillia Hydro indicates that the information on the level of achieved savings used in Appendix VII was provided by the OPA (2006-2009 Final OPA CDN Results and 2010 Final CDM Results Summary).

- a) When does Innisfil Hydro expect to receive the 2010 Final CDM Results Detailed report showing the detailed input assumptions?
- b) How will these results impact the LRAM claim?

Retail Transmission Service Rates

VECC Question # 4

Reference: Manager's Summary, Page 17

Preamble: Orillia Hydro proposes that retail transmission network charges be expanded to more than just interval customers, that is, for all customers that are charged a demand rate for retail transmission network charges where the demand can be measured between 7 AM – 7 PM regardless of meter type.

- a) Please discuss specifically how the proposed change impacts the billing determinants for each class (e.g. based on historical experience by what % will the billing determinants for each class be reduced?)
- B) Please discuss how this change has been incorporated into the rate determination for 2012?