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January 16, 2012

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

RE: Northern Ontario Wires Inc.
2012 IRM3 Distribution Rate Application
Board File: EB-2011-0188
Reply Submission to Board Staff and VECC Interrogatories

Please find attached our reply submission to the Board Staff and VECC Interrogatories. This submission includes the following:

- OEB Interrogatories followed by NOW's responses
- VECC Interrogatories followed by NOW's responses
- Attachment 1-1 Tab 1 Revised IRM Rate Generator (revised for new RTSR Rates)
- Attachment 1-2 Tab 2 Revised RTSR Workform (revised to include Loss Factor)
- Attachment 1-3 Original SPC Invoice
- Attachment 1-4 Revised LRAM Application and Information requested
- Attachment 1-5 OPA Final CDM Results Summary (VECC Q#3)

We have submitted an electronic copy of these documents in PDF format as well as the models in excel format via e-mail to the Board Secretary and web-portal submission.

If you have any questions or concerns regarding this Application, please do not hesitate to contact the undersigned by telephone at 705-272-6669 or via e-mail at monikam@nowinc.ca.

Yours truly,

Monika Malherbe, CA
Chief Financial Officer
Northern Ontario Wires Inc.

**Board Staff
Interrogatories – with
Responses by NOW Inc.
2012 Electricity Distribution Rates
Northern Ontario Wires Inc.
("NOW") EB-2011-0188**

Shared Tax Savings Rate Rider

1. Ref: 2012 IRM3 Shared Tax Savings Workform
Ref: Manager's Summary, page 1
Ref: Chapter 3 of the Filing Requirements for Transmission and Distribution Applications, Section 2.5

Board Staff notes that the Shared Tax Savings as calculated in the 2012 IRM Shared Tax Savings Workform result in volumetric rate riders of \$0.0000 for all three energy-based rate classes. Chapter 3 of the Filing Requirements states that, in these circumstances, the distributor may apply to record the amount to be recovered or refunded in Account 1595 for disposition in a future rate setting.

- a) Is NOW proposing to record the calculated balance of (\$1,441) in Account 1595 for disposition in a future rate setting?

NOW Response

Yes. NOW is proposing to record the calculated balanced of (\$1,441) in Account 1595 for disposition in a future rate setting.

Group 1 Deferral and Variance Accounts

2. Ref: 2012 IRM3 Rate Generator Sheet 9, 2012 Continuity Schedule
Ref: Manager's Summary pgs 2 – 4

Board Staff notes that NOW proposes to include the residual Account 1590 balance of \$166,367, which had been erroneously transferred to Account 1595, with its Group 1 account balances for disposition.

- a) Assuming the described transfer of the balance in Account 1590 to Account 1595 had not taken place, please complete the following table for Account 1590:

NOW Response

**Account 1590
Transactions**

Description	Principle	Interest	Total
Opening Balance Approved for Recovery 2006	\$783,834	\$118,113	\$901,947
Recovery through Rates 2006	0	0	0
Carrying Charges 2006		\$13,410	\$13,410

Year End Balance 2006	\$783,834	\$131,523	\$915,357
Recovery through Rates 2007	(\$322,910)		(\$322,910)
Carrying Charges 2007		\$35,464	\$35,464
Year End Balance 2007	\$460,924	\$166,987	\$627,911
Recovery through Rates 2008	(\$460,924)	(\$5,204)	(\$466,128)
Carrying Charges 2008		\$4,584	\$4,584
Year End Balance 2008	0	\$166,367	\$166,367
Carrying Charges 2009	0	0	0
Year End Balance 2009	0	\$166,367	\$166,367
Carrying Charges 2010	0	0	0
Year End Balance 2010	0	\$166,367	\$166,367
Forecast Carrying Charges 2011	0	0	0
Forecast Year End Balance 2011	0	\$166,367	\$166,367
Total for Disposition (Principle and	0	\$166,367	\$166,367

- b) Please provide a breakdown of individual account balances (principle and interest) included in the "Opening Balance Approved for Recovery" in part a), above.

NOW Response

Description	Principle	Interest	Total
Interim Transition Recoveries (Mar'02 to Mar '04)	(\$77,475)		
Reg. Asset Interim Recoveries (May '04 to Dec '04)	(\$99,740)	(\$2,120)	
Reg. Asset Interim Recoveries (Jan'05 to Dec'05)	(\$197,103)	(\$13,815)	
Reg. Asset Interim Recoveries (Jan'06 to May'06)	<u>(\$116,353)</u>	<u>(\$10,664)</u>	
Total Interim Recoveries as at May '06	(490,670)	(\$26,599)	(\$517,269)
2006 Approved Balances	\$1,274,504	\$144,712	\$1,419,216
Opening Balances 1590	\$783,834	\$118,113	\$901,947

- c) Please explain any material variance in the total amount recovered through rates and the amount approved for recovery.

NOW Response

Re: 2006 and 2007 Recoveries – As reported above there are no recoveries reported in 2006 against 1590 for June 2006 to Dec 2006. It was discovered in the fall of 2007 that the regulatory asset recovery rate rider as approved with the 2006 rates was not implemented in the billing system. A retroactive calculation was performed to determine the amount of under-billing for the period July 2006 to Oct 2007 and charged to customers starting November 2007. Therefore recoveries for the two year period were actually billed from November 2007 to May 2008.

The material residual balance in 1590 is a result of actual recoveries for the two year period being less than expected for the following reasons:

- 1) kWh's reported in the 2006 rate application were overstated resulting in the dilution of the rate rider. It has been determined that the kWh's used to determine rates in the 2006 rate application were overstated (based on an average of 2002 to 2004 stats which were overstated). This has resulted in an under recovery of the regulatory asset balance as well as lower

distribution revenues.

- 2) There was a change in classes for a number of customers (moved from GS<50 to GS>50 whereby billing determinant changes from kWh to demand) which has also contribution to lower recoveries and lower distribution revenues.

3. Ref: Manager's Summary pgs 2-4
Ref: IRM 3 Rate Generator, Sheets 12, 20

- a) Please confirm that NOW is proposing a one-year recovery period for the 2012 Deferral and Variance Account rate rider.

NOW Response

Yes. NOW is proposing a one-year recovery period for the 2012 Deferral and Variance Account rate rider.

Special Purpose Charge Assessment Variance Account Rate Rider

4. Ref: Manager's Summary, page 5

Board Staff notes that recovery of the balance of this account through the Special Purpose Charge Rate Rider will continue until January 2012.

- a) Please provide a copy of the original SPC Assessment invoice.

NOW Response

See Attachment 1-3

- b) Please provide an update to the forecast information for October to December 2011 to include the latest month of actual information available as at January 13, 2012.

NOW Response

Summary	Principle	Interest	TOTAL
Balance December 31, 2010	48,801.00	218.79	49,019.79
2011 Actuals for Jan 1 to September 30, 2011	-29,874.15	396.91	-29,477.24
Actual Balance September 30, 2011	18,926.85	615.70	19,542.55
ACTUAL Recoveries Oct to Dec 2011	-10,530.35	57.55	-10,472.80
ACTUAL BALANCE Dec 31, 2011	8,396.50	673.25	9,069.75
Forecast Recoveries Jan 2012 & 2012 Interest to April 30, 2012	-4,400.00	24.97	-4,375.03
Forecast Balance Apr 30, 2012	3,996.50	698.22	4,694.72

Loss Factors

5. Ref: RTSR Workform, Sheet 4 RRR Data
Ref: Final Tariff Sheets, 2011 and 2012

Board Staff notes that NOW's 2011 and 2012 Tariff Sheets contain loss factors of 1.0448 and 1.0344 for Secondary Metered Customers < 5,000 kW and Primary Metered Customers < 5,000 kW, respectively. Loss factors have not been entered on Sheet 4 of the RTSR Workform

- a) Please make the required adjustments to the RTSR Workform and IRM3 Rate Generator to incorporate loss factors.

NOW Response

NOW has entered the loss factors on Sheet 4 of the RTSR Workform and the new RTSR rates in the IRM Rate Generator. Both revised workforms are attached to this submission. See attachments 1-1 and 1-2.

Smart Meter Funding Adder

6. Ref: Manager's Summary, Page 2
Ref: NOW 2011 IRM Application (EB-2010-0103), Tab 3
Ref: IRM 3 Rate Generator Sheet 13, Proposed Fixed Charges

NOW has requested continuation of its Smart Meter Funding Adder of \$2.50 per customer per month, as approved in its 2011 IRM.

- a) Please confirm that NOW forecasted no further smart meter-related capital costs to be incurred beyond 2010 in its 2011 IRM application.

NOW Response

In its 2011 IRM application (Smart Meter Model) NOW did not forecast smart meter capital costs to be incurred beyond 2010. However NOW has experienced delays in getting certain specialized meters. The delay is a result of a backlog with manufacturing and/or development. In particular one type of meter did not become available until mid 2011 and was received by us in late 2011. NOW has received all the meters it requires to complete its smart meter deployment and plans to complete the balance of the installs, which is approximately 100 meters, in January 2012.

- b) Please provide an update of smart meter capital costs forecast in 2011 and 2012, if applicable.

NOW Response

As indicated in a) above, NOW plans to complete the balance of the installs in January 2012. NOW does not expect to incur any further capital costs related to smart meters installation past January 2012. An update of smart meter capital costs forecast in 2011 and January 2012 is provided in the following table.

Account 1555-0000 Smart Meters Capital and Recovery Offset Variance Account			
	RRR 2.1.1 filing	add back recoveries	SMTOU filing
Balance Sept 30, 2011 as reported	\$ 1,092,118	\$ 260,418	\$ 1,352,536
<u>Q4 2011 Activity (Preliminary)</u>			
Costs	\$ 35,024		\$ 35,024
Accumulated Amortization	\$ (20,955)		\$ (20,955)
Interest	\$ 3,162		\$ 3,162
Recoveries	\$ (45,122)	\$ 45,122	
Preliminary Balance Dec 31, 2011	\$ 1,064,226	\$ 305,540	\$ 1,369,767
<u>Jan 2012 Forecast Activity</u>			
Costs	\$ 7,000		\$ 7,000
Accumulated Amortization	\$ (8,000)		\$ (8,000)
Interest	\$ 1,000		\$ 1,000
Recoveries	\$ (15,000)	\$ 15,000	
Forecast Balance Jan 31, 2012	\$ 1,049,226	\$ 320,540	\$ 1,369,767

- c) If NOW has completed smart meter deployment in its service area, when were audited costs for this program available?

NOW Response

NOW expects audited costs up to December 31, 2011 to be available in May 2012. There will be minimal capital costs incurred in January 2012 to complete the installs. See forecast January 2012 activity above.

- d) When does NOW anticipate filing its application for Smart Meter Cost Recovery?

NOW Response

NOW anticipates filing its application shortly after the audited costs are available. We would like to have the recovery rate rider in place by September 2012.

- e) What expiry date does NOW propose for its continued Smart Meter Funding Adder?

NOW proposes that the continued Smart Meter Funding Adder would expire when the Smart Meter Disposition Rider is approved and in effect.

LRAM Rate Rider

7. Ref: Tab 4, LRAM Support Document, October 17, 2011

NOW has requested approval of an LRAM amount of \$62,021.03 based on lost

revenues from programs delivered from 2006-2011 through a one-year rate rider with a sunset date of April 30, 2013.

- a) Please identify if NOW has filed an LRAM claim in the past and include the details of that claim and any amounts recovered.

NOW Response

No. NOW has not filed an LRAM claim in the past.

- b) Please discuss if NOW has received the final detailed 2010 evaluation results from the OPA that includes updated input assumptions.

NOW Response

Yes. NOW has received the final detailed 2010 evaluation results from the OPA that includes updated input assumptions.

- c) If NOW has received the final detailed 2010 evaluation results from the OPA, please update the LRAM amount accordingly.

NOW Response

Please see the updated file which includes the 2010 finalized CDM result.

Attachment 1-4 Revised LRAM Application and info.xls

- d) If NOW has not received the final detailed 2010 evaluation results from the OPA, please discuss when NOW expects to receive this document and how it proposes to update its LRAM amount.

NOW Response

Please see the updated file which includes the 2010 finalized CDM result.

Attachment 1-4 Revised LRAM Application and info.xls

- e) Please confirm when NOW's last load forecast was approved by the Board.

NOW Response

NOW's last load forecast was approved by the Board as part of the 2009 Cost of Service application.

- f) Please identify the CDM savings that were included in NOW's last Board-approved load forecast for CDM programs deployed from 2006-2010 inclusive.

NOW Response

N/A – NOW's last Board approved load forecast did not include any CDM savings.

With the inclusion of persistent results into 2012, to total LRAM Claim has been updated to:

	LRAM \$
<u>OPA Programs</u>	
RESIDENTIAL	\$56,051.71
GENERAL SERVICE <50KW	\$13,465.82
GENERAL SERVICE >50KW	\$3,308.49
	\$72,826.02

- j) Please discuss if NOW has requested carrying charges on its LRAM amount.

NOW had not requested carrying charges as part of its original LRAM amount. Carrying charges have now been calculated on the updated LRAM figures in the table below and are now included in the revised rate rider calculation, also provided below. Also see attachment 1-4 Revised LRAM Application and info.xls for detailed calculations.

LRAM Carrying Charges		
YEAR	Year End Balance	Carrying Charges
2006	\$ 4,885.88	0
2007	\$ 14,079.82	\$ 230.98
2008	\$ 23,791.12	\$ 560.38
2009	\$ 35,986.62	\$ 270.62
2010	\$ 48,749.08	\$ 286.99
2011	\$ 60,979.12	\$ 716.61
2012 (Jan - April)	\$ 72,826.01	\$ 298.80
		\$ 2,364.38

**NOW Inc.
2012 IRM
LRAM - Rate Rider Determination**

Rate Class	Lost Revenues	Interest to April 30, 2012	Total \$	Metered kWh/kW (2010 RRR 2.1.5 filing stats) = 2010 actual usage	Volume Metric	1 year Rate Rider
RESIDENTIAL	\$ 56,051.71	\$ 1,819.78	\$ 57,871.49	41,793,455	kWh	\$ 0.001385
GENERAL SERVICE <50KW	\$ 13,465.82	\$ 437.18	\$ 13,903.00	19,817,364	kWh	\$ 0.000702
GENERAL SERVICE >50KW	\$ 3,308.49	\$ 107.41	\$ 3,415.91	182,783	kW	\$ 0.018688
TOTAL	\$ 72,826.02	\$ 2,364.38	\$ 75,190.40			

Disposition of the Balance in Account 1562 Deferred PILs

8. Reference: Appendix 32 to 34 PILs Recovery worksheet

Unmetered scattered load (USL) is not listed as one of the components of the billing and recovery in PILs recovery worksheet, although the 2002, 2004, and 2005 Board decisions include USL as one of the rate categories. USL was billed using the GS<50kW rate which included PILs fixed and variable charge slivers.

- a) Please explain why the USL connections and energy (kWhs) and the associated rate slivers classified under GS<50kW rate class were not used in the calculation of PILs recoveries from ratepayers.

NOW Response

In actuality all USL connections and energy was, and is, accounted for in the PILs recoveries from ratepayers. Appendix 32 & 33 identify that the GS < 50 kW class rate slivers includes the USL (accidentally omitted from Appendix 34), we should have also indicated that NOWs GS < 50 kW energy and customer counts also includes the USL class. The rates and rate slivers are identical in all years.

- b) Please explain why consumption from May 2002 to August 2002 for the PILs revenue calculation appears to be inconsistent with other months despite stable customer counts for the same time period.

NOW Response

Consumption numbers from May 2002 to August 2002 represent the billed consumption for these months. When market opened in May 2002 NOW Inc. encountered significant problems and delays in billing. Billing on some accounts, in particular retailer accounts was delayed by as much as 18 months. As a result the numbers reported for these months appear inconsistent. NOW's billing system at the

time was unable to produce consumption statistics therefore the only consumption statistics available are based on billing.

Treatment of Regulatory Assets and Liabilities in the Tax Returns

9. Reference: Appendix 12 to 16 2001 to 2005 SIMPIL models

It appears from the evidence that Northern Ontario Wires retained regulatory assets and liabilities on the balance sheet and did not adjust the tax returns for the annual movements or changes in the balances of regulatory assets and liabilities.

a) Please explain why the Ministry of Finance allowed this tax treatment for Northern Ontario Wires.

NOW Response

NOW has never adjusted the tax returns for the annual movements or changes in the balances of regulatory assets and liabilities and the Ministry of Finance has never questioned this practice.

In addition, this is an academic issue as any adjustments to taxable income related to regulatory assets are excluded from the SIMPILS true-up process as a result of the combined proceeding decision (EB-2008-0381). These items are categorized under the Taxrec3 tab and are not trued up.

Interest Expense

10. Reference: Appendix 12 to 16 2001 to 2005 SIMPIL models

For the tax years 2001 to 2005:

a) Did Northern Ontario Wires have interest expense related to liabilities other than debt that is disclosed as interest expense in its financial statements?

NOW Response

Yes. See table in answer to j) below for breakdown of interest expense

b) Did Northern Ontario Wires net interest income against interest expense in deriving the amount it shows as interest expense in its financial statements and tax returns? If yes, please provide details to what the interest income relates.

NOW Response

No. See breakdown of interest expense and revenue in answer to j) below.

c) Did Northern Ontario Wires include interest expense on customer security

deposits in interest expense for purposes of the interest true-up calculation?

NOW Response

Interest expense on customer security deposits is shown in the table j) below and is included in billing expenses in the audited financial statements. It is not a component of interest expense reported in the audited financial statement and is not included in the interest true-up calculation.

- d) Did Northern Ontario Wires include interest income on customer security deposits in the disclosed amount of interest expense in its financial statements and tax returns?

NOW Response

NOW did not segregate money received as customer deposits in a separate bank account therefore there is no amount labeled as interest income on security deposits. Interest expense on customer security deposits is shown in the table j) below and is included in billing expenses in the audited financial statements.

- e) Did Northern Ontario Wires include interest expense on IESO prudentials in interest expense?

NOW Response

Yes. See breakdown of interest expense and revenue in answer to j) below.

- e) Did Northern Ontario Wires include interest carrying charges on regulatory assets or liabilities in interest expense?

NOW Response

Yes. See breakdown of interest expense and revenue in answer to j) below.

- f) Did Northern Ontario Wires include the amortization of debt issue costs, debt discounts or debt premiums in interest expense? If the answer is yes, did Northern Ontario Wires also include the difference between the accounting and tax amortization amounts in the interest true-up calculations? Please explain.

NOW Response

N/A. NOW did not have debt issue costs, debt discounts or debt premiums.

- h) Did Northern Ontario Wires deduct capitalized interest in deriving the interest expense disclosed in its financial statements? If the answer is

yes, did Northern Ontario Wires add back the capitalized interest to the actual interest expense amount for purposes of the interest true-up calculations? Please explain.

NOW Response

N/A. NOW did not have capitalized interest.

- i) Please provide Northern Ontario Wires' views on which types of interest income and interest expense should be included in the excess interest true-up calculations.

NOW Response

NOW believes that interest expenses related to regulatory assets, IESO line of credit costs, and tax reassessments should be excluded from the excess interest clawback determination

NOW believes it would be unfair to pay the prescribed rate of interest to its customers on variance and deferral accounts, be denied the ability to deduct the interest according to the SIMPILS methodology, and then return to customers the grossed up income tax value of the excess interest as calculated in the models. In effect it is double paying the customers with no offset of tax deductibility.

The variance and deferral accounts are constantly changing values and it is difficult to believe that the debt return included in rates was meant to compensate LDCs for these unpredictable costs. Similarly interest related to tax reassessments are totally unpredictable.

In addition NOW believes it is unfair to treat costs related to IESO lines of credit as excess interest costs for similar reasons articulated above.

Lines of credit are not reflected in the debt portion of capital structure on the balance sheet. As such they attract no debt return when rates are set.

The capital structure and associated debt return were intended to finance normal utility operations such as capital infrastructure and working capital needs.

- j) Please provide a table for the years 2001 to 2005 that shows all of the components of Northern Ontario Wires' interest expense and the amount associated with each type of interest.

NOW Response

	2001	2002	2003	2004	2005
INTEREST EXPENSE					
Interest on Long Term Debt (per Audited FS)	\$ 179,532	\$ 175,686	\$ 169,141	\$ 165,000	\$ 155,312
<i>represents interest on long term bank debt</i>					
Interest and Late Payment Charges (per Audited FS)	N/A	N/A	\$ 68,577	\$ 36,540	\$ 95,553
	no separate line in 2001	see below - described as Financing Charges			
CONSISTS OF:					
Interest on Management Fees (paid late)			\$ 28,362		\$ 13,988
Letter of Guarantee Fees (IESO Prudentials)			\$ 17,020	\$ 11,400	\$ 9,290
Regulatory Asset Interest Improvements			\$ -	\$ 24,606	\$ 72,137
Interest on Line of Credit			\$ 5,175		
Miscellaneous Late Payment Charges & Interest Expense on trade payables	\$ 573		\$ 18,020	\$ 534	\$ 138
TOTAL INTEREST AND LATE PAYMENT CHARGES	\$ 573	\$ -	\$ 68,577	\$ 36,540	\$ 95,553
	Grouped with Admin on Audited FS				
Financing Charges (per Audited FS)		\$ 2,000			
<i>represents Letter of Guarantee costs for IESO prudentials</i>		Prudentials Fees = \$5,000 total in 2002, ie: another \$3,000 is in other lines			
Interest Expense - paid on Customer Deposits - Included in Billing and Collecting Costs in the Audited FS	\$ 123	\$ 155	\$ 895	\$ 4,351	\$ 3,175
INTEREST EARNED					
Interest Improvement revenue (per Audited FS)	N/A	\$ 34,010	\$ 86,157	\$ 13,307	\$ 16,641

ONTARIO ENERGY BOARD

IN THE MATTER OF

the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B), as amended;

AND IN THE MATTER OF an Application by
Northern Ontario Wires Inc. for an order or orders
approving or fixing just and reasonable
distribution rates to be effective May 1, 2012.

**Information Requests of the Vulnerable Energy Consumers Coalition (VECC) –
with Responses by NOW Inc.**

Lost Revenue Adjustment Mechanism (LRAM)

VECC Question # 1

Reference: Tab 4, LRAM Support

Preamble: NOW seeks an LRAM claim of \$62,021.02 for energy savings related to 2006 to 2011 OPA CDM Programs over the claim period 2006 to 2011.

a) Please provide a summary of past LRAM claims.

NOW Response

NOW has not filed an LRAM claim in the past.

b) Please confirm that the LRAM amounts NOW is seeking to recover in this application are new amounts not included in past LRAM claims.

NOW Response

NOW confirms that the LRAM amounts NOW is seeking to recover in this application are new amounts not included in past LRAM claims.

c) The Burman Energy Report indicates that no adjustments were made to incorporate impacts for any kW/kWh reductions assumed in current Board approved load forecasts. When was NOW's load forecast last approved by the Board? Please discuss how any CDM savings have been accounted for in NOW's approved load forecast.

NOW Response

NOW's last load forecast was approved by the Board as part of the 2009 Cost of Service application. NOW's last Board approved load forecast did not include any CDM savings.

- d) Does the LRAM claim include carrying charges?
- i) If no, please explain.
 - ii) If yes, please provide the calculation.

NOW Response

NOW had not requested carrying charges as part of its original LRAM amount. Carrying charges have now been calculated on the updated LRAM figures in the table below and are now included in the revised rate rider calculation, also provided below. Also see Attachment 1-4 Revised LRAM Application and info.xls for detailed calculations.

LRAM Carrying Charges		
YEAR	Year End Balance	Carrying Charges
2006	\$ 4,885.88	0
2007	\$ 14,079.82	\$ 230.98
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2011	\$ 60,979.12	\$ 716.61
2012 (Jan - April)	\$ 72,826.01	\$ 298.80
		\$ 2,364.38

NOW Inc.

2012 IRM

LRAM - Rate Rider Determination

Rate Class	Lost Revenues	Interest to April 30, 2012	Total \$	Metered kWh/kW (2010 RRR 2.1.5 filing stats) = 2010 actual usage	Volume Metric	1 year Rate Rider
RESIDENTIAL	\$ 56,051.71	\$ 1,819.78	\$ 57,871.49	41,793,455	kWh	\$ 0.001385
GENERAL SERVICE <50KW	\$ 13,465.82	\$ 437.18	\$ 13,903.00	19,817,364	kWh	\$ 0.000702
GENERAL SERVICE >50KW	\$ 3,308.49	\$ 107.41	\$ 3,415.91	182,783	kW	\$ 0.018688
TOTAL	\$ 72,826.02	\$ 2,364.38	\$ 75,190.40			

VECC Question # 2

Reference: Tab 4, LRAM Support

- a) List and confirm OPA's input assumptions for Every Kilowatt Counts (EKC) 2006 including the measure life, unit kWh savings and free ridership rate for Compact

Fluorescent Lights (CFLs) and Seasonal Light Emitting Diodes (LED). Confirm some of these assumptions were changed in 2007 and again in 2009 and compare the values.

NOW Response

Please see attached file confirming OPA input assumptions for Every Kilowatt Counts (EKC) 2006 for Compact Fluorescent Lights (CFLs) and Seasonal Light Emitting Diodes (LED). These assumptions were changed in 2007 and again in 2009 and compare the values.

“Attachment 1-4 Revised LRAM Application and info.xls– VECC IR Q2a Tab”

- b) Demonstrate that savings for EKC 2006 Mass Market measures 13-15 W Energy Star CFLs & Seasonal LEDs have been removed from the LRAM claim beginning in 2010.

NOW Response

Please see attached file Demonstrating that savings for EKC 2006 Mass Market measures 13-15 W Energy Star CFLs & Seasonal LEDs were not included in the LRAM claim beginning in 2010

“Attachment 1-4 Revised LRAM Application and info.xls– VECC IR Q2b Tab”

- c) Adjust the LRAM claim as necessary to reflect the measure lives and unit savings for any/all measures that have expired starting in 2009.

NOW Response

No Adjustments are necessary as any measures that would have expired starting in 2009 would not have been included in the original application.

VECC Question # 3

Reference: Tab 4, LRAM Support

Preamble: Burman Energy indicates that input assumptions and free ridership rates for the 2010 program were not provided in the September 16, 2011 OPA 2010 Final CDM Results Summary. These input assumptions will be updated once the 2010 Final CDM Results Detailed report is released.

- a) Please provide a copy of the OPA 2010 Final CDM Results Summary for NOW.

NOW Response

See attachment 1-5.

- b) When does NOW expect to receive the OPA 2010 Final CDM Results Detailed report that provides the input assumptions at the measure level?

NOW Response

The OPA 2010 Final CDM Results Detailed report was received November 15, 2011.

- c) How will these results impact the LRAM claim?

NOW Response

The LRAM Claim has been updated to include any changes as a result of the OPA 2010 Final CDM Detailed results.

Attachment 1-4 Revised LRAM Application and info.xls

VECC Question # 4

Reference: Tab 4, LRAM Support

- a) Please provide the rationale for seeking an LRAM claim for lost revenue in 2011 when OPA verified results are not available for 2011.

NOW Response

Lost Revenue calculations for 2011 are for programs implemented as indicated below. Results from programs implemented in 2011 are not included in this claim.

OPA Programs:

- 2006 – 2010 Program Results
- 2006 - 2010 Program Results persistent into 2011 and 2012

- b) Please provide the input assumptions used to calculate the energy savings for the OPA programs implemented in 2011 as shown on Attachment A.

NOW Response

No results were included for programs implemented in 2011. Revenues calculated are based on 2006-2010 programs only.

c) Please update the LRAM rate riders for lost revenue up to the end of 2010.

NOW Response

Please see attached updated spreadsheet.

Attachment 1-4 Revised LRAM Application and info.xls

V1.4



Ontario Energy Board

3RD Generation Incentive Regulation Model

Choose Your Utility:

Northern Ontario Wires Inc.
Oakville Hydro Electricity Distribution Inc.

Application Type: IRM3

OEB Application #: EB-2011-0188

LDC Licence #: ED-2003-0118

Application Contact Information

Name: Monika Malherbe

Title: Chief Financial Officer

Phone Number: 705-272-2918

Email Address: monikam@nowinc.ca

We are applying for rates effective: May 1, 2012

Please indicate the version of Microsoft
Excel that you are currently using: Excel 2007

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on



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Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.
Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

Rate Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class



3RD Generation Incentive Regulation Model

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

[illegible]



For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01340
General Service Less Than 50 kW	\$/kWh	0.01330
General Service 50 to 4,999 kW	\$/kW	0.68060
Unmetered Scattered Load	\$/kWh	0.01330
Street Lighting	\$/kW	6.14440



Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00530
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	2.14430
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00530
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.61730



Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00270
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00250
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.97000
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00250
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.74990



Northern Ontario Wires Inc. - EB-2011-0188

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05
Group 1 Accounts							
LV Variance Account	1550					\$ -	
RSVA - Wholesale Market Service Charge	1580					\$ -	
RSVA - Retail Transmission Network Charge	1584					\$ -	
RSVA - Retail Transmission Connection Charge	1586					\$ -	
RSVA - Power (excluding Global Adjustment)	1588					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -	
Recovery of Regulatory Asset Balances	1590					\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521						
Deferred Payments in Lieu of Taxes	1562						
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:							
Board-Approved CDM Variance Account	1567						

Account Descriptions	Account Number	2005				
		Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					
Disposition and Recovery of Regulatory Balances ⁷	1595					

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

^{2A} Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

³ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁴ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁵ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁶ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

⁷ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562, and provide supporting notes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Distribution Rates is the date of the received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2005 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts					
LV Variance Account	1550				\$ -
RSVA - Wholesale Market Service Charge	1580				\$ -
RSVA - Retail Transmission Network Charge	1584				\$ -
RSVA - Retail Transmission Connection Charge	1586				\$ -
RSVA - Power (excluding Global Adjustment)	1588				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588				\$ -
Recovery of Regulatory Asset Balances	1590				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521				
Deferred Payments in Lieu of Taxes	1562				
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:					
Board-Approved CDM Variance Account	1567				

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans

If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2

Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua

recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h

support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Northern Ontario Wires Inc. - EB-2011-0188

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. For further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Distribution Rates is the date of the approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2006					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ⁵	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06
Group 1 Accounts							
LV Variance Account	1550	\$ -				\$ -	\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521						
Deferred Payments in Lieu of Taxes	1562					\$ 44,571	\$ 6,291
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ 44,571	\$ 6,291
The following is not included in the total claim but are included on a memo basis:							
Board-Approved CDM Variance Account	1567						

Account Descriptions	Account Number	2006				
		Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ⁵	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans

If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2

Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua

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Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h

support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Northern Ontario Wires Inc. - EB-2011-0188

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562, and provide supporting notes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Distribution Rates is the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2011 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts					
LV Variance Account	1550				\$ -
RSVA - Wholesale Market Service Charge	1580				\$ -
RSVA - Retail Transmission Network Charge	1584				\$ -
RSVA - Retail Transmission Connection Charge	1586				\$ -
RSVA - Power (excluding Global Adjustment)	1588				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588				\$ -
Recovery of Regulatory Asset Balances	1590				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521				
Deferred Payments in Lieu of Taxes	1562	\$ 2,506			\$ 8,797
Group 1 Total + 1521 + 1562		\$ 2,506	\$ -	\$ -	\$ 8,797
The following is not included in the total claim but are included on a memo basis:					
Board-Approved CDM Variance Account	1567				

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans

If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2

Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua

recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h

support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Northern Ontario Wires Inc. - EB-2011-0188

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562, and provide supporting notes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Distribution Rates is the date of the received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2005 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

Account Descriptions	Account Number	2007					
		Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07
Group 1 Accounts							
LV Variance Account	1550	\$ -				\$ -	\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521						
Deferred Payments in Lieu of Taxes	1562	\$ 44,571				\$ 44,571	\$ 8,797
Group 1 Total + 1521 + 1562		\$ 44,571	\$ -	\$ -	\$ -	\$ 44,571	\$ 8,797
The following is not included in the total claim but are included on a memo basis:							
Board-Approved CDM Variance Account	1567						

Account Descriptions	Account Number	2007				
		Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans

If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2

Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua

recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h

support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Northern Ontario Wires Inc. - EB-2011-0188

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562, and provide supporting notes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Distribution Rates is the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts					
LV Variance Account	1550				\$ -
RSVA - Wholesale Market Service Charge	1580				\$ -
RSVA - Retail Transmission Network Charge	1584				\$ -
RSVA - Retail Transmission Connection Charge	1586				\$ -
RSVA - Power (excluding Global Adjustment)	1588				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588				\$ -
Recovery of Regulatory Asset Balances	1590				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521				
Deferred Payments in Lieu of Taxes	1562	\$ 2,107			\$ 10,904
Group 1 Total + 1521 + 1562		\$ 2,107	\$ -	\$ -	\$ 10,904
The following is not included in the total claim but are included on a memo basis:					
Board-Approved CDM Variance Account	1567				

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans

If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2

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Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h

support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Northern Ontario Wires Inc. - EB-2011-0188

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. For more information, see the notes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Distribution Rates is the date of the approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2008					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ⁵	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08
Group 1 Accounts							
LV Variance Account	1550	\$ -				\$ -	\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account							
	1521						
Deferred Payments in Lieu of Taxes							
	1562	\$ 44,571				\$ 44,571	\$ 10,904
Group 1 Total + 1521 + 1562		\$ 44,571	\$ -	\$ -	\$ -	\$ 44,571	\$ 10,904
The following is not included in the total claim but are included on a memo basis:							
Board-Approved CDM Variance Account	1567						

Account Descriptions	Account Number	2008				
		Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ⁵	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

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Northern Ontario Wires Inc. - EB-2011-0188

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Distribution Rates is the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts					
LV Variance Account	1550				\$ -
RSVA - Wholesale Market Service Charge	1580				\$ -
RSVA - Retail Transmission Network Charge	1584				\$ -
RSVA - Retail Transmission Connection Charge	1586				\$ -
RSVA - Power (excluding Global Adjustment)	1588				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588				\$ -
Recovery of Regulatory Asset Balances	1590				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521				
Deferred Payments in Lieu of Taxes	1562	\$ 1,774			\$ 12,678
Group 1 Total + 1521 + 1562		\$ 1,774	\$ -	\$ -	\$ 12,678
The following is not included in the total claim but are included on a memo basis:					
Board-Approved CDM Variance Account	1567				

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v

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Northern Ontario Wires Inc. - EB-2011-0188

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Distribution Rates is the date of the approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09
Group 1 Accounts							
LV Variance Account	1550	\$ -			-\$ 69,768	\$ 69,768	\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 28,370	\$ 28,370	\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -			-\$ 705	\$ 705	\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -			-\$ 268,557	\$ 268,557	\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -			-\$ 54,104	\$ 54,104	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 186,160	\$ 186,160	\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 235,344	\$ 235,344	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 421,504	\$ 421,504	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ 186,160	\$ 186,160	\$ -
Special Purpose Charge Assessment Variance Account	1521						
Deferred Payments in Lieu of Taxes	1562	\$ 44,571				\$ 44,571	\$ 12,678
Group 1 Total + 1521 + 1562		\$ 44,571	\$ -	\$ -	-\$ 235,344	\$ 190,773	\$ 12,678
The following is not included in the total claim but are included on a memo basis:							
Board-Approved CDM Variance Account	1567						

Account Descriptions	Account Number	2009				
		Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -	\$ 90,780		-\$ 715,752	-\$ 624,972

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Northern Ontario Wires Inc. - EB-2011-0188

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Account Descriptions	Account Number	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts					
LV Variance Account	1550			\$ 226	\$ 226
RSVA - Wholesale Market Service Charge	1580			-\$ 414	-\$ 414
RSVA - Retail Transmission Network Charge	1584			-\$ 59	-\$ 59
RSVA - Retail Transmission Connection Charge	1586			-\$ 3,174	-\$ 3,174
RSVA - Power (excluding Global Adjustment)	1588			-\$ 3,319	-\$ 3,319
RSVA - Power - Sub-Account - Global Adjustment	1588			\$ 2,316	\$ 2,316
Recovery of Regulatory Asset Balances	1590				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	-\$ 4,424	-\$ 4,424
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	-\$ 6,740	-\$ 6,740
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ 2,316	\$ 2,316
Special Purpose Charge Assessment Variance Account	1521				
Deferred Payments in Lieu of Taxes	1562	\$ 507			\$ 13,185
Group 1 Total + 1521 + 1562		\$ 507	\$ -	-\$ 4,424	\$ 8,761
The following is not included in the total claim but are included on a memo basis:					
Board-Approved CDM Variance Account	1567				

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	-\$ 2,326			-\$ 2,326

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Northern Ontario Wires Inc. - EB-2011-0188

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Distribution Rates is the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010
Group 1 Accounts							
LV Variance Account	1550	-\$ 69,768	-\$ 22,950				
RSVA - Wholesale Market Service Charge	1580	-\$ 28,370	-\$ 129,105				
RSVA - Retail Transmission Network Charge	1584	-\$ 705	\$ 31,732				
RSVA - Retail Transmission Connection Charge	1586	-\$ 268,557	-\$ 191,035				
RSVA - Power (excluding Global Adjustment)	1588	-\$ 54,104	\$ 1,768				
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 186,160	-\$ 34,265				
Recovery of Regulatory Asset Balances	1590	\$ -					
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -					
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -					
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 235,344	-\$ 343,855	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 421,504	-\$ 309,590	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 186,160	-\$ 34,265	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521		\$ 48,801				
Deferred Payments in Lieu of Taxes	1562	\$ 44,571					
Group 1 Total + 1521 + 1562		-\$ 190,773	-\$ 295,054	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:							
Board-Approved CDM Variance Account	1567						

		2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592						
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		-\$ 23,427				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	\$ 23,427				
Disposition and Recovery of Regulatory Balances ⁷	1595	-\$ 624,972	\$ 186,173				

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Account Descriptions	Account Number	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts								
LV Variance Account	1550	\$ 61,333	-\$ 31,385	\$ 226	-\$ 679			-\$ 453
RSVA - Wholesale Market Service Charge	1580	-\$ 58,734	-\$ 216,209	-\$ 414	-\$ 778			-\$ 1,192
RSVA - Retail Transmission Network Charge	1584	\$ 30,302	\$ 61,329	-\$ 59	\$ 199			\$ 140
RSVA - Retail Transmission Connection Charge	1586	-\$ 207,341	-\$ 666,933	-\$ 3,174	-\$ 2,903			-\$ 6,077
RSVA - Power (excluding Global Adjustment)	1588	\$ 18,899	-\$ 33,437	-\$ 3,319	-\$ 413			-\$ 3,732
RSVA - Power - Sub-Account - Global Adjustment	1588		\$ 151,895	2,316	\$ 904			\$ 3,220
Recovery of Regulatory Asset Balances	1590	\$ 166,367	\$ 166,367					\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595		\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595		\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 10,826	-\$ 568,373	-\$ 4,424	-\$ 3,670	\$ -	\$ -	-\$ 8,094
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 10,826	-\$ 720,268	-\$ 6,740	-\$ 4,574	\$ -	\$ -	-\$ 11,314
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ 151,895	\$ 2,316	\$ 904	\$ -	\$ -	\$ 3,220
Special Purpose Charge Assessment Variance Account	1521	-\$ 45,574	\$ 3,227		\$ 219			\$ 219
Deferred Payments in Lieu of Taxes	1562		\$ 44,571	\$ 13,185	\$ 355			\$ 13,540
Group 1 Total + 1521 + 1562		-\$ 34,748	-\$ 520,575	\$ 8,761	-\$ 3,096	\$ -	\$ -	\$ 5,665
The following is not included in the total claim but are included on a memo basis:								
Board-Approved CDM Variance Account	1567		\$ -	\$ -				\$ -

)							
Account Descriptions	Account Number	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Closing Interest Amounts as of Dec-31-10
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592		\$ -	\$ -			\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		-\$ 23,427	\$ -			\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592		\$ 23,427	\$ -			\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595		-\$ 438,799	-\$ 2,326	-\$ 3,880		-\$ 6,206

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Northern Ontario Wires Inc. - EB-2011-0188

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		2011				Projected Interest on Dec-31-			
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6,7}		
Group 1 Accounts									
LV Variance Account	1550	-\$ 69,768	-\$ 482	\$ 38,383	\$ 29	-\$ 679	-\$ 112		
RSVA - Wholesale Market Service Charge	1580	-\$ 28,370	-\$ 701	-\$ 187,839	-\$ 491	-\$ 2,037	-\$ 633		
RSVA - Retail Transmission Network Charge	1584	-\$ 705	-\$ 67	\$ 62,034	\$ 207	\$ 463	\$ 155		
RSVA - Retail Transmission Connection Charge	1586	-\$ 268,556	-\$ 5,897	-\$ 398,377	-\$ 180	-\$ 4,124	-\$ 936		
RSVA - Power (excluding Global Adjustment)	1588	-\$ 54,104	-\$ 3,868	\$ 20,667	\$ 136	-\$ 239	\$ 9		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 186,159	\$ 2,112	-\$ 34,264	\$ 1,108	\$ 409	-\$ 168		
Recovery of Regulatory Asset Balances	1590			\$ 166,367	\$ -				
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595			\$ -	\$ -				
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595			\$ -	\$ -				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 235,344	-\$ 8,903	-\$ 333,029	\$ 809	-\$ 6,207	-\$ 1,685		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 421,503	-\$ 11,015	-\$ 298,765	-\$ 299	-\$ 6,616	-\$ 1,517		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 186,159	\$ 2,112	-\$ 34,264	\$ 1,108	\$ 409	-\$ 168		
Special Purpose Charge Assessment Variance Account	1521					\$ 453	\$ 21		
Deferred Payments in Lieu of Taxes	1562			\$ 44,571	\$ 13,540	\$ 655	\$ 218		
Group 1 Total + 1521 + 1562		-\$ 235,344	-\$ 8,903	-\$ 288,458	\$ 14,349	-\$ 5,099	-\$ 1,445		
The following is not included in the total claim but are included on a memo basis:									
Board-Approved CDM Variance Account	1567								

Account Descriptions	Account Number	2011				Projected Interest on Dec-31-	
		Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6, 7}
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592						
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592						
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592						
Disposition and Recovery of Regulatory Balances ⁷	1595						

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans

If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2

Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu

recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h

support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Northern Ontario Wires Inc. - EB-2011-0188

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. For further instructions, please refer to the notes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Distribution Rates is the date of the approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		10 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550	\$ 37,621	-\$ 93,173	-\$ 61,335
RSVA - Wholesale Market Service Charge	1580	-\$ 191,000	-\$ 158,667	\$ 58,734
RSVA - Retail Transmission Network Charge	1584	\$ 62,859	\$ 31,167	-\$ 30,302
RSVA - Retail Transmission Connection Charge	1586	-\$ 403,617	-\$ 465,669	\$ 207,341
RSVA - Power (excluding Global Adjustment)	1588	\$ 20,573	-\$ 56,068	-\$ 18,899
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 32,915	\$ 155,115	\$ -
Recovery of Regulatory Asset Balances	1590	\$ 166,367	-\$ 969	-\$ 167,336
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -		\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -		\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 340,112	-\$ 588,264	-\$ 11,797
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 307,197	-\$ 743,379	-\$ 11,797
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 32,915	\$ 155,115	\$ -
Special Purpose Charge Assessment Variance Account	1521	\$ 3,920	\$ 49,020	\$ 45,574
Deferred Payments in Lieu of Taxes	1562	\$ 58,985	\$ 107,234	\$ 49,123
Group 1 Total + 1521 + 1562		-\$ 277,207	-\$ 432,010	\$ 82,900
The following is not included in the total claim but are included on a memo basis:				
Board-Approved CDM Variance Account	1567	\$ -		\$ -

		10 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ -		\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	-\$ 23,427	-\$ 23,427	\$ 0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ 23,427	\$ 23,427	-\$ 0
Disposition and Recovery of Regulatory Balances ⁷	1595	-\$ 445,005	-\$ 445,107	-\$ 102

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans

If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2

Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua

recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h

support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	41,793,455		8,298,995	-	1,643,616	41%		
General Service Less Than 50 kW	\$/kWh	19,817,364		2,889,649	-	505,791	18%		
General Service 50 to 4,999 kW	\$/kW	60,032,163	182,783	61,442,516	187,077	265,150	40%		
Unmetered Scattered Load	\$/kWh	128,847		21,917	-	6,248	0%		
Street Lighting	\$/kW	1,592,911	4,643	1,325,067	3,862	138,644	1%		
Total		123,364,740	187,426	73,978,144	190,939	2,559,449	100%	0%	0%
Total Claim (including Accounts 1521 and 1562)		-\$	277,207						
Total Claim for Threshold Test (All Group 1 Accounts)		-\$	340,112						
Threshold Test ³ (Total Claim per kWh)		-	0.00276						

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



Northern Ontario Wires Inc. - EB-2011-0188

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590
Residential	\$/kWh	41,793,455	33.88%	12,745	(64,707)	21,295	(136,737)	6,970	67,711
General Service Less Than 50 kW	\$/kWh	19,817,364	16.06%	6,043	(30,682)	10,098	(64,837)	3,305	29,447
General Service 50 to 4,999 kW	\$/kW	60,032,163	48.66%	18,307	(92,945)	30,589	(196,409)	10,011	67,212
Unmetered Scattered Load	\$/kWh	128,847	0.10%	39	(199)	66	(422)	21	499
Street Lighting	\$/kW	1,592,911	1.29%	486	(2,466)	812	(5,212)	266	1,497
Total		123,364,740	100.00%	37,621	(191,000)	62,859	(403,617)	20,573	166,367

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	8,298,995	11.22% -	3,692
General Service Less Than 50 kW	2,889,649	3.91% -	1,286
General Service 50 to 4,999 kW	61,442,516	83.05% -	27,338
Unmetered Scattered Load	21,917	0.03% -	10
Street Lighting	1,325,067	1.79% -	590
Total	73,978,144	100.00%	(32,915)

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	64.2%	37,879
General Service Less Than 50 kW	19.8%	11,656

General Service 50 to 4,999 kW	10.4%	6,111
Unmetered Scattered Load	0.2%	144
Street Lighting	5.4%	3,195
Total	<u>100.0%</u>	<u>58,985</u>

1595 (2008)	1595 (2009)	1521	Total
0	0	1,328	(91,394)
0	0	630	(45,997)
0	0	1,908	(161,327)
0	0	4	9
0	0	51	(4,567)
0	0	3,920	(303,277)



No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	41,793,455	-	-\$ 53,516	(\$0.00128)	\$/kWh	-\$ 3,692	8,298,995	(\$0.00044)
General Service Less Than 50 kW	\$/kWh	19,817,364	-	-\$ 34,340	(\$0.00173)	\$/kWh	-\$ 1,286	2,889,649	(\$0.00044)
General Service 50 to 4,999 kW	\$/kW	60,032,163	182,783	-\$ 155,217	(\$0.84919)	\$/kW	-\$ 27,338	187,077	(\$0.14613)
Unmetered Scattered Load	\$/kWh	128,847	-	\$ 153	\$0.00118	\$/kWh	-\$ 10	21,917	(\$0.00044)
Street Lighting	\$/kW	1,592,911	4,643	-\$ 1,372	(\$0.29542)	\$/kW	-\$ 590	3,862	(\$0.15265)
Total		123,364,740	187,426	-\$ 244,292			-\$ 32,915		



Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	\$	17.64			
Smart Meter Funding Adder	\$			2.50	
	\$				
	\$				
General Service Less Than 50 kW					
Service Charge	\$	23.64			
Smart Meter Funding Adder	\$			2.50	
	\$				
	\$				
General Service 50 to 4,999 kW					
Service Charge	\$	179.67			
Smart Meter Funding Adder	\$			2.50	
	\$				
	\$				
Unmetered Scattered Load					
Service Charge	\$	12.10			
	\$				
	\$				
	\$				
Street Lighting					
Service Charge	\$	5.21			
	\$				
	\$				
	\$				

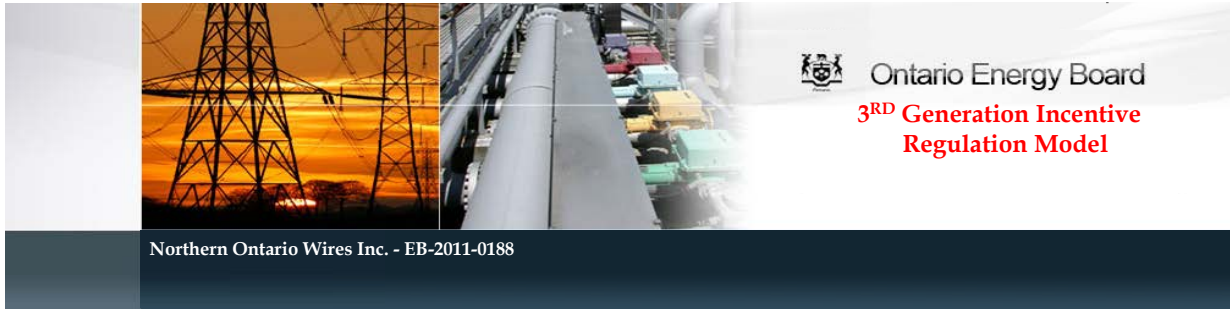
Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Da
Residential					
Low Voltage Service Rate	\$/kWh	0.00110	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	-0.00120			
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until April 30, 2013	\$/kWh			0.00119	April 30,
General Service Less Than 50 kW					
Low Voltage Service Rate	\$/kWh	0.00060	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	-0.00130			
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until April 30, 2013	\$/kWh			0.00045	April 30,
General Service 50 to 4,999 kW					
Low Voltage Service Rate	\$/kW	0.33420	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW	-0.58390			
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until April 30, 2013	\$/kW			0.01810	April 30,
Unmetered Scattered Load					
Low Voltage Service Rate	\$/kWh	0.00060	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	-0.00110			
Street Lighting					
Low Voltage Service Rate	\$/kW	0.24540	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW	-0.29650			

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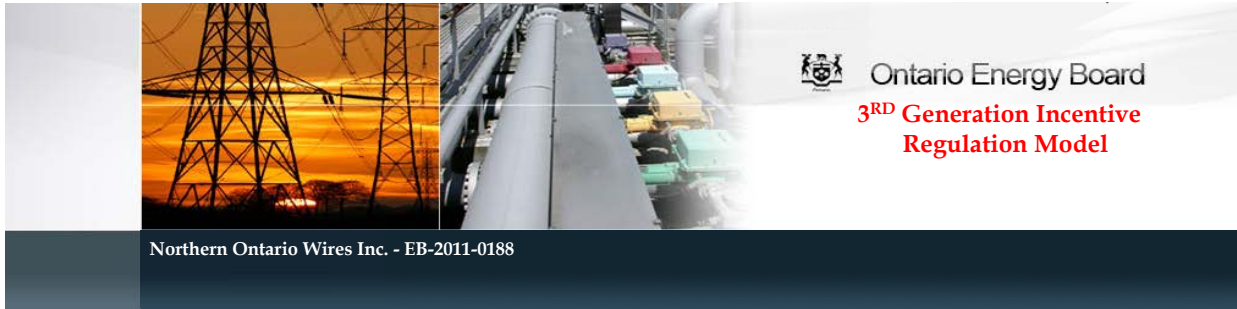
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Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSF Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570	1.754%	0.00580
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00530	1.887%	0.00540
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.14430	2.019%	2.18760
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00530	1.887%	0.00540
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.61730	2.016%	1.64990



Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00270	0.000%	0.00270
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00250	0.000%	0.00250
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.97000	-1.289%	0.95750
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00250	0.000%	0.00250
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.74990	-1.280%	0.74030



Northern Ontario Wires Inc. - EB-2011-0188

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index 0.38%

Choose Stretch Factor Group I Associated Stretch Factor Value 0.2%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential									
General Service Less Than 50 kW	\$	17.64		0.01340	\$/kWh		0.380%	17.71	0.01345
General Service 50 to 4,999 kW	\$	23.64		0.01330	\$/kWh		0.380%	23.73	0.01335
Unmetered Scattered Load	\$	179.67		0.68060	\$/kW		0.380%	180.35	0.68319
Street Lighting	\$	12.10		0.01330	\$/kWh		0.380%	12.15	0.01335
	\$	5.21		6.14440	\$/kW		0.380%	5.23	6.16775





Ontario Energy Board

3RD Generation Incentive
Regulation Model

Northern Ontario Wires Inc. - EB-2011-0188

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors	Current
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0448
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0344

UNIT	CURRENT
------	---------

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

APPLICATION

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

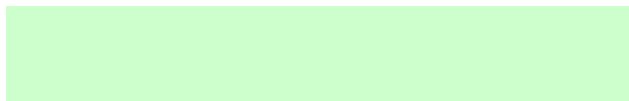
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

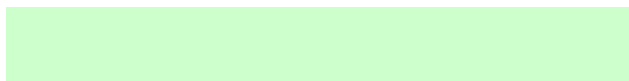
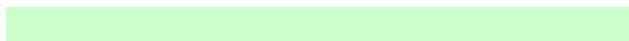
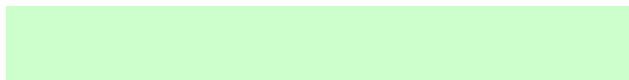
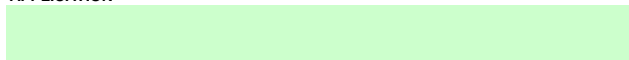
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0188

RESIDENTIAL SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.71
Smart Meter Funding Adder	\$	2.50
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate - Effective Until	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2009) - Effr	\$/kWh	-0.0012
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kWh	0.001189
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0013
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kWh	-0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection : \$/kWh		0.0027

MONTHLY RATES AND CHARGES – Regulatory Component

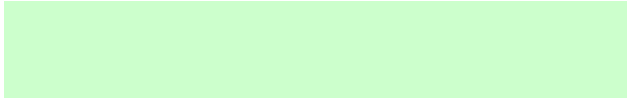
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

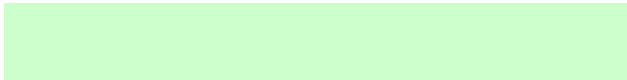
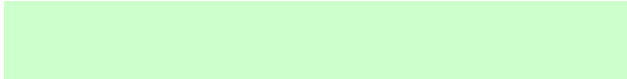
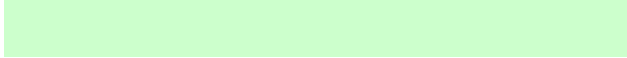
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0188

GENERAL SERVICE LESS THAN 50 KW SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.73
Smart Meter Funding Adder	\$	2.50
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate - Effective Until	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2009) - Eff	\$/kWh	-0.0013
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kWh	0.000454
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0017
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kWh	-0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0025

MONTHLY RATES AND CHARGES – Regulatory Component

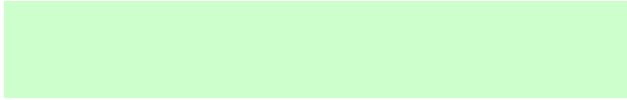
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

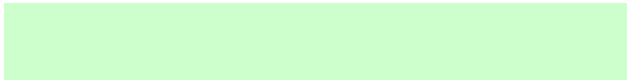
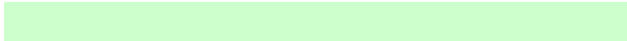
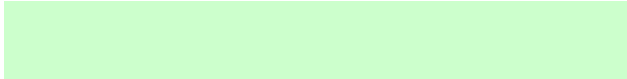
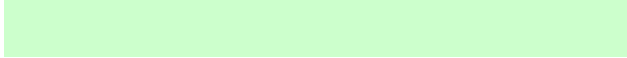
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0188

GENERAL SERVICE 50 TO 4,999 KW SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	180.35
Smart Meter Funding Adder	\$	2.50
Distribution Volumetric Rate	\$/kW	0.6832
Low Voltage Service Rate - Effective Until	\$/kW	0.3342
Rate Rider for Deferral/Variance Account Disposition (2009) - Eff	\$/kW	-0.5839
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kW	0.018101
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.8492
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kW	-0.1461
Retail Transmission Rate – Network Service Rate	\$/kW	2.1876
Retail Transmission Rate – Line and Transformation Connection	\$/kW	0.9575

MONTHLY RATES AND CHARGES – Regulatory Component

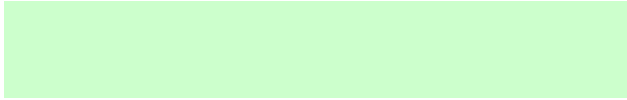
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

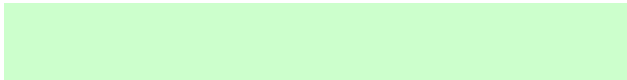
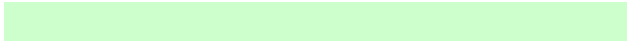
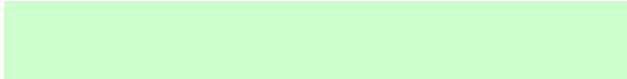
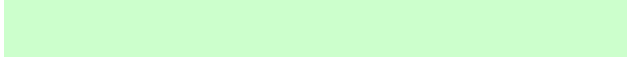
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0188

UNMETERED SCATTERED LOAD SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.15
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate - Effective Until	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2009) - Effr	\$/kWh	-0.0011
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.0012
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kWh	-0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection :	\$/kWh	0.0025

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0188

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.23
Distribution Volumetric Rate	\$/kW	6.1677
Low Voltage Service Rate - Effective Until	\$/kW	0.2454
Rate Rider for Deferral/Variance Account Disposition (2009) - Effr	\$/kW	-0.2965
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2954
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kW	-0.1526
Retail Transmission Rate – Network Service Rate	\$/kW	1.6499
Retail Transmission Rate – Line and Transformation Connection :	\$/kW	0.7403

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0188

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0188

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/ \$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to m %	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distribution System Operator of the Board, and amendments thereto as approved by the Board, which may be applied in the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the Licence shall be made except as permitted by this schedule, unless required by the Distribution System Operator of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Incentive, the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus HST)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter is replaced)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	#####

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distribution Order of the Board, and amendments thereto as approved by the Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any services furnished for the purpose of the distribution of electricity shall be made except as permitted by the Licence required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto, as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Program, the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement	\$	#####
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	#####
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	#####



Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	17.64	17.71
Smart Meter Funding Adder	2.50	2.50
Service Charge Rate Rider(s)	0.22	-
Distribution Volumetric Rate	0.01340	0.01345
Distribution Volumetric Rate Rider(s)	(0.00470)	(0.00129)
Low Voltage Volumetric Rate	0.00110	0.00110
Retail Transmission Rate – Network Service Rate	0.00570	0.00590
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00270	0.00270
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0448	1.0448

Consumption	800	kWh	kW	Current Loss Factor
RPP Tier One	600	kWh	Load Factor	Proposed Loss Factor

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80
Energy Second Tier (kWh)	235.84	0.0790	18.63	235.84	0.0790	18.63
Sub-Total: Energy			59.43			59.43
Service Charge	1	17.64	17.64	1	17.71	17.71
Service Charge Rate Rider(s)	1	2.72	2.72	1	2.50	2.50
Distribution Volumetric Rate	800	0.0134	10.72	800	0.0135	10.76
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0011	0.88
Distribution Volumetric Rate Rider(s)	800	(0.0047)	(3.76)	800	(0.0013)	(1.03)
Total: Distribution			28.20			30.81
Retail Transmission Rate – Network Service Rate	835.84	0.0057	4.76	835.84	0.0059	4.93
Retail Transmission Rate – Line and Transformation Connection Service Rate	835.84	0.0027	2.26	835.84	0.0027	2.26
Total: Retail Transmission			7.02			7.19
Sub-Total: Delivery (Distribution and Retail Transmission)			35.22			38.00
Wholesale Market Service Rate	835.84	0.0052	4.35	835.84	0.0052	4.35
Rural Rate Protection Charge	835.84	0.0013	1.09	835.84	0.0013	1.09
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25
Sub-Total: Regulatory			5.68			5.68
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60
Total Bill before Taxes			105.94			108.72
HST		13%	13.77		13%	14.13
Total Bill			119.71			122.85
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.97		(10%)	-12.29
Total Bill (less OCEB)			107.74			110.57



ctor	1.0448
Factor	1.0448

Change (\$)	Change (%)	% of Total Bill
0.00	0.00%	33.21%
0.00	0.00%	15.17%
0.00	0.00%	48.38%
0.07	0.38%	14.41%
-0.22	(8.09)%	2.03%
0.04	0.38%	8.76%
0.00	0.00%	0.72%
2.73	(72.52)%	(0.84)%
2.61	9.27%	25.08%
0.17	3.51%	4.01%
0.00	0.00%	1.84%
0.17	2.38%	5.85%
2.78	7.90%	30.93%
0.00	0.00%	3.54%
0.00	0.00%	0.88%
0.00	0.00%	0.20%
		4.63%
0.00	0.00%	4.56%
2.78	2.63%	88.50%
0.36	2.63%	11.50%
3.14	2.63%	100.00%
2.83	2.63%	

V2.1



Ontario Energy Board

**RTSR WORK FORM FOR
ELECTRICITY DISTRIBUTORS**

Choose Your Utility:

North Bay Hydro Distribution Limited
Northern Ontario Wires Inc.

Application Type: IRM3

OEB Application #: EB-2011-0188

LDC Licence #: ED-2003-0118

Last COS OEB Application #: EB-2008-0238

Last COS Re-Basing Year: 2009

Application Contact Information

Name:

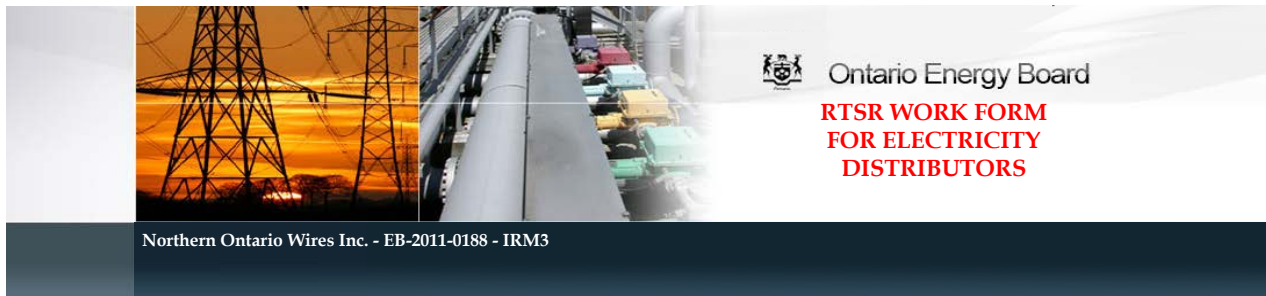
Title:

Phone Number:

Email Address:

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[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

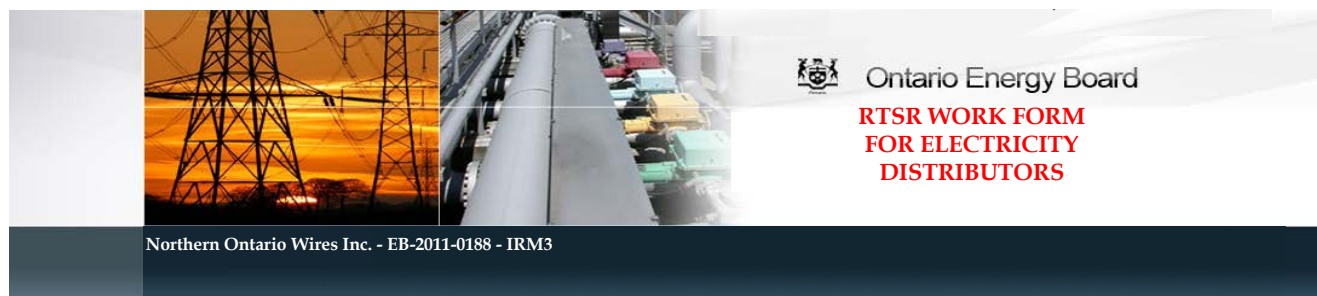
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

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In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	41,793,456		1.0448		43,665,803	-
General Service Less Than 50 kW	kWh	19,817,364		1.0448		20,705,182	-
General Service 50 to 4,999 kW	kW	60,032,163	182,783		45.02%	60,032,163	182,783
Unmetered Scattered Load	kWh	128,847		1.0448		134,619	-
Street Lighting	kW	1,592,911	4,643		47.02%	1,592,911	4,643



Uniform Transmission Rates		Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate		kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate		kW	\$ 1.71	\$ 1.77	\$ 1.77

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate		kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A		Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 1586		kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550		kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590		kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A		kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	17,872	\$2.97	\$ 53,080	18,737	\$0.73	\$ 13,678	8,331	\$1.71	\$ 14,246	\$			\$ 27,924
February	19,002	\$2.97	\$ 56,436	19,563	\$0.73	\$ 14,281	7,813	\$1.71	\$ 13,360	\$			\$ 27,641
March	17,374	\$2.97	\$ 51,601	18,028	\$0.73	\$ 13,160	6,891	\$1.71	\$ 11,784	\$			\$ 24,944
April	14,547	\$2.97	\$ 43,205	16,207	\$0.73	\$ 11,831	6,159	\$1.71	\$ 10,532	\$			\$ 22,363
May	15,674	\$2.97	\$ 46,552	18,439	\$0.73	\$ 13,460	7,329	\$1.71	\$ 12,533	\$			\$ 25,993
June	14,728	\$2.97	\$ 43,742	16,236	\$0.73	\$ 11,852	6,222	\$1.71	\$ 10,640	\$			\$ 22,492
July	14,877	\$2.97	\$ 44,185	15,013	\$0.73	\$ 10,959	6,656	\$1.71	\$ 11,382	\$			\$ 22,341
August	17,745	\$2.97	\$ 52,703	18,267	\$0.73	\$ 13,335	7,076	\$1.71	\$ 12,100	\$			\$ 25,435
September	15,875	\$2.97	\$ 47,149	16,637	\$0.73	\$ 12,145	6,126	\$1.71	\$ 10,475	\$			\$ 22,620
October	15,340	\$2.97	\$ 45,560	15,930	\$0.73	\$ 11,629	5,821	\$1.71	\$ 9,954	\$			\$ 21,583
November	17,218	\$2.97	\$ 51,137	18,375	\$0.73	\$ 13,414	7,406	\$1.71	\$ 12,664	\$			\$ 26,078
December	19,390	\$2.97	\$ 57,588	19,537	\$0.73	\$ 14,262	8,688	\$1.71	\$ 14,856	\$			\$ 29,118
Total	199,642	\$ 2.97	\$ 592,937	210,969	\$ 0.73	\$ 154,007	84,518	\$ 1.71	\$ 144,526	\$			\$ 298,533

HYDRO ONE				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	4,641	\$2.24	\$ 10,396	4,768	\$0.60	\$ 2,861		\$0.00		\$			\$ 2,861
February	4,476	\$2.24	\$ 10,026	4,476	\$0.60	\$ 2,686		\$0.00		\$			\$ 2,686
March	4,124	\$2.24	\$ 9,238	4,124	\$0.60	\$ 2,474		\$0.00		\$			\$ 2,474
April	3,687	\$2.24	\$ 8,259	3,687	\$0.60	\$ 2,212		\$0.00		\$			\$ 2,212
May	3,424	\$2.34	\$ 8,009	3,424	\$0.61	\$ 2,087		\$0.00		\$			\$ 2,087
June	4,393	\$2.65	\$ 11,641	4,393	\$0.64	\$ 2,812		\$0.00		\$			\$ 2,812
July	4,082	\$2.65	\$ 10,817	4,082	\$0.64	\$ 2,612		\$0.00		\$			\$ 2,612
August	3,754	\$2.65	\$ 9,948	3,754	\$0.64	\$ 2,403		\$0.00		\$			\$ 2,403
September	4,390	\$2.65	\$ 11,634	4,390	\$0.64	\$ 2,810		\$0.00		\$			\$ 2,810
October	3,414	\$2.65	\$ 9,047	3,414	\$0.64	\$ 2,185		\$0.00		\$			\$ 2,185
November	3,831	\$2.65	\$ 10,152	3,831	\$0.64	\$ 2,452		\$0.00		\$			\$ 2,452
December	4,455	\$2.65	\$ 11,806	4,455	\$0.64	\$ 2,851		\$0.00		\$			\$ 2,851
Total	48,671	\$ 2.49	\$ 120,973	48,798	\$ 0.62	\$ 30,445	-	\$ -	\$ -	\$			\$ 30,445

TOTAL				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	22,513	\$2.82	\$ 63,476	23,505	\$0.70	\$ 16,539	8,331	\$1.71	\$ 14,246	\$			\$ 30,785
February	23,478	\$2.83	\$ 66,462	24,039	\$0.71	\$ 16,967	7,813	\$1.71	\$ 13,360	\$			\$ 30,327
March	21,498	\$2.83	\$ 60,839	22,152	\$0.71	\$ 15,635	6,891	\$1.71	\$ 11,784	\$			\$ 27,418
April	18,234	\$2.82	\$ 51,463	19,894	\$0.71	\$ 14,043	6,159	\$1.71	\$ 10,532	\$			\$ 24,575
May	19,098	\$2.86	\$ 54,560	21,863	\$0.71	\$ 15,548	7,329	\$1.71	\$ 12,533	\$			\$ 28,081
June	19,121	\$2.90	\$ 55,384	20,629	\$0.71	\$ 14,664	6,222	\$1.71	\$ 10,640	\$			\$ 25,303
July	18,959	\$2.90	\$ 55,002	19,095	\$0.71	\$ 13,572	6,656	\$1.71	\$ 11,382	\$			\$ 24,954
August	21,499	\$2.91	\$ 62,651	22,021	\$0.71	\$ 15,737	7,076	\$1.71	\$ 12,100	\$			\$ 27,837
September	20,265	\$2.90	\$ 58,782	21,027	\$0.71	\$ 14,955	6,126	\$1.71	\$ 10,475	\$			\$ 25,430
October	18,754	\$2.91	\$ 54,607	19,344	\$0.71	\$ 13,814	5,821	\$1.71	\$ 9,954	\$			\$ 23,768
November	21,049	\$2.91	\$ 61,290	22,206	\$0.71	\$ 15,866	7,406	\$1.71	\$ 12,664	\$			\$ 28,530
December	23,845	\$2.91	\$ 69,394	23,992	\$0.71	\$ 17,113	8,688	\$1.71	\$ 14,856	\$			\$ 31,970
Total	248,313	\$ 2.88	\$ 713,909	259,767	\$ 0.71	\$ 184,452	84,518	\$ 1.71	\$ 144,526	\$			\$ 328,978



The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	17,872	\$ 3.2200	\$ 57,548	18,737	\$ 0.7900	\$ 14,802	8,331	\$ 1.7700	\$ 14,746	\$ 29,548	
February	19,002	\$ 3.2200	\$ 61,186	19,563	\$ 0.7900	\$ 15,455	7,813	\$ 1.7700	\$ 13,829	\$ 29,284	
March	17,374	\$ 3.2200	\$ 55,944	18,028	\$ 0.7900	\$ 14,242	6,891	\$ 1.7700	\$ 12,197	\$ 26,439	
April	14,547	\$ 3.2200	\$ 46,841	16,207	\$ 0.7900	\$ 12,804	6,159	\$ 1.7700	\$ 10,901	\$ 23,705	
May	15,674	\$ 3.2200	\$ 50,470	18,439	\$ 0.7900	\$ 14,567	7,329	\$ 1.7700	\$ 12,972	\$ 27,539	
June	14,728	\$ 3.2200	\$ 47,424	16,236	\$ 0.7900	\$ 12,826	6,222	\$ 1.7700	\$ 11,013	\$ 23,839	
July	14,877	\$ 3.2200	\$ 47,904	15,013	\$ 0.7900	\$ 11,860	6,656	\$ 1.7700	\$ 11,781	\$ 23,641	
August	17,745	\$ 3.2200	\$ 57,139	18,267	\$ 0.7900	\$ 14,431	7,076	\$ 1.7700	\$ 12,525	\$ 26,955	
September	15,875	\$ 3.2200	\$ 51,118	16,637	\$ 0.7900	\$ 13,143	6,126	\$ 1.7700	\$ 10,843	\$ 23,986	
October	15,340	\$ 3.2200	\$ 49,395	15,930	\$ 0.7900	\$ 12,585	5,821	\$ 1.7700	\$ 10,303	\$ 22,888	
November	17,218	\$ 3.2200	\$ 55,442	18,375	\$ 0.7900	\$ 14,516	7,406	\$ 1.7700	\$ 13,109	\$ 27,625	
December	19,390	\$ 3.2200	\$ 62,436	19,537	\$ 0.7900	\$ 15,434	8,688	\$ 1.7700	\$ 15,378	\$ 30,812	
Total	199,642	\$ 3.22	\$ 642,847	210,969	\$ 0.79	\$ 166,666	84,518	\$ 1.77	\$ 149,597	\$ 316,262	

HYDRO ONE	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	4,641	\$ 2.6970	\$ 12,517	4,768	\$ 0.6150	\$ 2,932	-	\$ 1.5000	\$ -	\$ 2,932	
February	4,476	\$ 2.6970	\$ 12,072	4,476	\$ 0.6150	\$ 2,753	-	\$ 1.5000	\$ -	\$ 2,753	
March	4,124	\$ 2.6970	\$ 11,122	4,124	\$ 0.6150	\$ 2,536	-	\$ 1.5000	\$ -	\$ 2,536	
April	3,687	\$ 2.6970	\$ 9,944	3,687	\$ 0.6150	\$ 2,268	-	\$ 1.5000	\$ -	\$ 2,268	
May	3,424	\$ 2.6970	\$ 9,235	3,424	\$ 0.6150	\$ 2,106	-	\$ 1.5000	\$ -	\$ 2,106	
June	4,393	\$ 2.6970	\$ 11,848	4,393	\$ 0.6150	\$ 2,702	-	\$ 1.5000	\$ -	\$ 2,702	
July	4,082	\$ 2.6970	\$ 11,009	4,082	\$ 0.6150	\$ 2,510	-	\$ 1.5000	\$ -	\$ 2,510	
August	3,754	\$ 2.6970	\$ 10,125	3,754	\$ 0.6150	\$ 2,309	-	\$ 1.5000	\$ -	\$ 2,309	
September	4,390	\$ 2.6970	\$ 11,840	4,390	\$ 0.6150	\$ 2,700	-	\$ 1.5000	\$ -	\$ 2,700	
October	3,414	\$ 2.6970	\$ 9,208	3,414	\$ 0.6150	\$ 2,100	-	\$ 1.5000	\$ -	\$ 2,100	
November	3,831	\$ 2.6970	\$ 10,332	3,831	\$ 0.6150	\$ 2,356	-	\$ 1.5000	\$ -	\$ 2,356	
December	4,455	\$ 2.6970	\$ 12,015	4,455	\$ 0.6150	\$ 2,740	-	\$ 1.5000	\$ -	\$ 2,740	
Total	48,671	\$ 2.70	\$ 131,266	48,798	\$ 0.62	\$ 30,011	-	\$ -	\$ -	\$ 30,011	

TOTAL	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	22,513	\$ 3.11	\$ 70,065	23,505	\$ 0.75	\$ 17,735	8,331	\$ 1.77	\$ 14,746	\$ 32,480	
February	23,478	\$ 3.12	\$ 73,258	24,039	\$ 0.76	\$ 18,208	7,813	\$ 1.77	\$ 13,829	\$ 32,037	
March	21,498	\$ 3.12	\$ 67,067	22,152	\$ 0.76	\$ 16,778	6,891	\$ 1.77	\$ 12,197	\$ 28,975	
April	18,234	\$ 3.11	\$ 56,785	19,894	\$ 0.76	\$ 15,071	6,159	\$ 1.77	\$ 10,901	\$ 25,972	
May	19,098	\$ 3.13	\$ 59,705	21,863	\$ 0.76	\$ 16,673	7,329	\$ 1.77	\$ 12,972	\$ 29,645	
June	19,121	\$ 3.10	\$ 59,272	20,629	\$ 0.75	\$ 15,528	6,222	\$ 1.77	\$ 11,013	\$ 26,541	
July	18,959	\$ 3.11	\$ 58,913	19,095	\$ 0.75	\$ 14,371	6,656	\$ 1.77	\$ 11,781	\$ 26,152	
August	21,499	\$ 3.13	\$ 67,263	22,021	\$ 0.76	\$ 16,740	7,076	\$ 1.77	\$ 12,525	\$ 29,264	
September	20,265	\$ 3.11	\$ 62,957	21,027	\$ 0.75	\$ 15,843	6,126	\$ 1.77	\$ 10,843	\$ 26,686	
October	18,754	\$ 3.12	\$ 58,602	19,344	\$ 0.76	\$ 14,684	5,821	\$ 1.77	\$ 10,303	\$ 24,987	
November	21,049	\$ 3.12	\$ 65,774	22,206	\$ 0.76	\$ 16,872	7,406	\$ 1.77	\$ 13,109	\$ 29,981	
December	23,845	\$ 3.12	\$ 74,451	23,992	\$ 0.76	\$ 18,174	8,688	\$ 1.77	\$ 15,378	\$ 33,552	
Total	248,313	\$ 3.12	\$ 774,113	259,767	\$ 0.76	\$ 196,676	84,518	\$ 1.77	\$ 149,597	\$ 346,273	



Northern Ontario Wires Inc. - EB-2011-0188 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,872	\$ 3.2200	\$ 57,548	18,737	\$ 0.7900	\$ 14,802	8,331	\$ 1.7700	\$ 14,746	\$ 29,548
February	19,002	\$ 3.2200	\$ 61,186	19,563	\$ 0.7900	\$ 15,455	7,813	\$ 1.7700	\$ 13,829	\$ 29,284
March	17,374	\$ 3.2200	\$ 55,944	18,028	\$ 0.7900	\$ 14,242	6,891	\$ 1.7700	\$ 12,197	\$ 26,439
April	14,547	\$ 3.2200	\$ 46,841	16,207	\$ 0.7900	\$ 12,804	6,159	\$ 1.7700	\$ 10,901	\$ 23,705
May	15,674	\$ 3.2200	\$ 50,470	18,439	\$ 0.7900	\$ 14,567	7,329	\$ 1.7700	\$ 12,972	\$ 27,539
June	14,728	\$ 3.2200	\$ 47,424	16,236	\$ 0.7900	\$ 12,826	6,222	\$ 1.7700	\$ 11,013	\$ 23,839
July	14,877	\$ 3.2200	\$ 47,904	15,013	\$ 0.7900	\$ 11,860	6,656	\$ 1.7700	\$ 11,781	\$ 23,641
August	17,745	\$ 3.2200	\$ 57,139	18,267	\$ 0.7900	\$ 14,431	7,076	\$ 1.7700	\$ 12,525	\$ 26,955
September	15,875	\$ 3.2200	\$ 51,118	16,637	\$ 0.7900	\$ 13,143	6,126	\$ 1.7700	\$ 10,843	\$ 23,986
October	15,340	\$ 3.2200	\$ 49,395	15,930	\$ 0.7900	\$ 12,585	5,821	\$ 1.7700	\$ 10,303	\$ 22,888
November	17,218	\$ 3.2200	\$ 55,442	18,375	\$ 0.7900	\$ 14,516	7,406	\$ 1.7700	\$ 13,109	\$ 27,625
December	19,390	\$ 3.2200	\$ 62,436	19,537	\$ 0.7900	\$ 15,434	8,688	\$ 1.7700	\$ 15,378	\$ 30,812
Total	199,642	\$ 3.22	\$ 642,847	210,969	\$ 0.79	\$ 166,666	84,518	\$ 1.77	\$ 149,597	\$ 316,262

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,641	\$ 2.6970	\$ 12,517	4,768	\$ 0.6150	\$ 2,932	-	\$ 1.5000	\$ -	\$ 2,932
February	4,476	\$ 2.6970	\$ 12,072	4,476	\$ 0.6150	\$ 2,753	-	\$ 1.5000	\$ -	\$ 2,753
March	4,124	\$ 2.6970	\$ 11,122	4,124	\$ 0.6150	\$ 2,536	-	\$ 1.5000	\$ -	\$ 2,536
April	3,687	\$ 2.6970	\$ 9,944	3,687	\$ 0.6150	\$ 2,268	-	\$ 1.5000	\$ -	\$ 2,268
May	3,424	\$ 2.6970	\$ 9,235	3,424	\$ 0.6150	\$ 2,106	-	\$ 1.5000	\$ -	\$ 2,106
June	4,393	\$ 2.6970	\$ 11,848	4,393	\$ 0.6150	\$ 2,702	-	\$ 1.5000	\$ -	\$ 2,702
July	4,082	\$ 2.6970	\$ 11,009	4,082	\$ 0.6150	\$ 2,510	-	\$ 1.5000	\$ -	\$ 2,510
August	3,754	\$ 2.6970	\$ 10,125	3,754	\$ 0.6150	\$ 2,309	-	\$ 1.5000	\$ -	\$ 2,309
September	4,390	\$ 2.6970	\$ 11,840	4,390	\$ 0.6150	\$ 2,700	-	\$ 1.5000	\$ -	\$ 2,700
October	3,414	\$ 2.6970	\$ 9,208	3,414	\$ 0.6150	\$ 2,100	-	\$ 1.5000	\$ -	\$ 2,100
November	3,831	\$ 2.6970	\$ 10,332	3,831	\$ 0.6150	\$ 2,356	-	\$ 1.5000	\$ -	\$ 2,356
December	4,455	\$ 2.6970	\$ 12,015	4,455	\$ 0.6150	\$ 2,740	-	\$ 1.5000	\$ -	\$ 2,740
Total	48,671	\$ 2.70	\$ 131,266	48,798	\$ 0.62	\$ 30,011	-	\$ -	\$ -	\$ 30,011

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,513	\$ 3.11	\$ 70,065	23,505	\$ 0.75	\$ 17,735	8,331	\$ 1.77	\$ 14,746	\$ 32,480
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March	21,498	\$ 3.12	\$ 67,067	22,152	\$ 0.76	\$ 16,778	6,891	\$ 1.77	\$ 12,197	\$ 28,975
April	18,234	\$ 3.11	\$ 56,785	19,894	\$ 0.76	\$ 15,071	6,159	\$ 1.77	\$ 10,901	\$ 25,972
May	19,098	\$ 3.13	\$ 59,705	21,863	\$ 0.76	\$ 16,673	7,329	\$ 1.77	\$ 12,972	\$ 29,645
June	19,121	\$ 3.10	\$ 59,272	20,629	\$ 0.75	\$ 15,528	6,222	\$ 1.77	\$ 11,013	\$ 26,541
July	18,959	\$ 3.11	\$ 58,913	19,095	\$ 0.75	\$ 14,371	6,656	\$ 1.77	\$ 11,781	\$ 26,152
August	21,499	\$ 3.13	\$ 67,263	22,021	\$ 0.76	\$ 16,740	7,076	\$ 1.77	\$ 12,525	\$ 29,264
September	20,265	\$ 3.11	\$ 62,957	21,027	\$ 0.75	\$ 15,843	6,126	\$ 1.77	\$ 10,843	\$ 26,686
October	18,754	\$ 3.12	\$ 58,602	19,344	\$ 0.76	\$ 14,684	5,821	\$ 1.77	\$ 10,303	\$ 24,987
November	21,049	\$ 3.12	\$ 65,774	22,206	\$ 0.76	\$ 16,872	7,406	\$ 1.77	\$ 13,109	\$ 29,981
December	23,845	\$ 3.12	\$ 74,451	23,992	\$ 0.76	\$ 18,174	8,688	\$ 1.77	\$ 15,378	\$ 33,552
Total	248,313	\$ 3.12	\$ 774,113	259,767	\$ 0.76	\$ 196,676	84,518	\$ 1.77	\$ 149,597	\$ 346,273



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0057	43,665,803	-	\$ 248,895	32.8%	\$ 253,919	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0053	20,705,182	-	\$ 109,737	14.5%	\$ 111,952	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 2.1443	60,032,163	182,783	\$ 391,942	51.7%	\$ 399,853	\$ 2.1876
Unmetered Scattered Load	kWh	\$ 0.0053	134,619	-	\$ 713	0.1%	\$ 728	\$ 0.0054
Street Lighting	kW	\$ 1.6173	1,592,911	4,643	\$ 7,509	1.0%	\$ 7,661	\$ 1.6499
					\$ 758,797			



Northern Ontario Wires Inc. - EB-2011-0188 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0027	43,665,803	-	\$ 117,898	33.6%	\$ 116,383	\$ 0.0027
General Service Less Than 50 kW	kWh	\$ 0.0025	20,705,182	-	\$ 51,763	14.8%	\$ 51,098	\$ 0.0025
General Service 50 to 4,999 kW	kW	\$ 0.9700	60,032,163	182,783	\$ 177,300	50.5%	\$ 175,022	\$ 0.9575
Unmetered Scattered Load	kWh	\$ 0.0025	134,619	-	\$ 337	0.1%	\$ 332	\$ 0.0025
Street Lighting	kW	\$ 0.7499	1,592,911	4,643	\$ 3,482	1.0%	\$ 3,437	\$ 0.7403
					\$ 350,778			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Northern Ontario Wires Inc. - EB-2011-0188 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0058	43,665,803	-	\$ 253,919	32.8%	\$ 253,919	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0054	20,705,182	-	\$ 111,952	14.5%	\$ 111,952	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 2.1876	60,032,163	182,783	\$ 399,853	51.7%	\$ 399,853	\$ 2.1876
Unmetered Scattered Load	kWh	\$ 0.0054	134,619	-	\$ 728	0.1%	\$ 728	\$ 0.0054
Street Lighting	kW	\$ 1.6499	1,592,911	4,643	\$ 7,661	1.0%	\$ 7,661	\$ 1.6499
					\$ 774,113			



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0027	43,665,803	-	\$ 116,383	33.6%	\$ 116,383	\$ 0.0027
General Service Less Than 50 kW	kWh	\$ 0.0025	20,705,182	-	\$ 51,098	14.8%	\$ 51,098	\$ 0.0025
General Service 50 to 4,999 kW	kW	\$ 0.9575	60,032,163	182,783	\$ 175,022	50.5%	\$ 175,022	\$ 0.9575
Unmetered Scattered Load	kWh	\$ 0.0025	134,619	-	\$ 332	0.1%	\$ 332	\$ 0.0025
Street Lighting	kW	\$ 0.7403	1,592,911	4,643	\$ 3,437	1.0%	\$ 3,437	\$ 0.7403
					\$ 346,273			





Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Northern Ontario Wires Inc. - EB-2011-0188 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0058	\$	0.0027
General Service Less Than 50 kW	kWh	\$	0.0054	\$	0.0025
General Service 50 to 4,999 kW	kW	\$	2.1876	\$	0.9575
Unmetered Scattered Load	kWh	\$	0.0054	\$	0.0025
Street Lighting	kW	\$	1.6499	\$	0.7403



VENDOR # 13027
 DATE
 ENTERED: July 10
 DATE DUE

EB-2011-0188
 Northern Ontario Wires Inc.
 2012 Distribution Rates
 Responses to Interrogatories
 Attachment 1-3

Revised Invoice

Ministry of Energy and Infrastructure

Conservation and Renewable Energy Program Costs

DATE REC'D	REC'D BY
CHECK # D	APP. BY
OL TNO 1521-000	AMT. 48,801.00

To: Northern Ontario Wires Inc.

153 Sixth Avenue, Pox. Box 640

Cochrane, ON P0L 1C0

Attn: Monika Malherbe, CFO

Item Description:

Assessment for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs.

Quote-part pour les coûts des programme de conservation et d'énergie renouvelable du ministère de l'Énergie et de l'Infrastructure.

Customer No./No du client 3622
Customer Site No./ N° d'emplacement du client 1061063
Invoice Date/Date de la facture April 16, 2010 June 11/10
Invoice No./N° de la facture 50053
Due Date/ Date d'échéance July 30, 2010
Payment Amount/ Montant remis CAD \$ 48,801 ✓

Questions related to the remittance should be directed to the Non-Tax Revenue Management Branch Contact Centre at 1-877-535-0554 or Fax (416) 326-5177. Les questions concernant la remise doivent être posées à l'InfoCentre de la Direction de la gestion des revenus non fiscaux au 1 877 535-0554 ou par télécopieur au 416 326-5177.

This assessment was calculated by the Ontario Energy Board, 2300 Yonge St. 27th Floor, P.O. Box 2319, Toronto, ON M4P 1E4. Questions related to the invoice should be directed to the Market Operations Hotline 416-440-7604. La présente quote-part a été fixée par la Commission de l'énergie de l'Ontario, 2300, rue Yonge, 27^e étage, case postale 2319, Toronto (Ontario) M4P 1E4. Les questions relatives à la facture doivent être posées au service de téléassistance du service Activités du marché : 416 440-7604.

Payments are to be made to the Minister of Finance not the Ontario Energy Board.
 Les paiements doivent être faits au ministre des Finances et non à la Commission de l'énergie de l'Ontario.

Detach here/ Détacher ici



Ministry of Finance/Ministère des Finances
 Payment Processing Centre/Centre de traitement des paiements
 33 King St. West/33 rue King Ouest
 PO Box 647/CP 647
 Oshawa, ON L1H 8X3

Please detach and return this portion with your payment in the enclosed envelope. Make your cheque or money order payable to the Minister of Finance. Veuillez détacher et retourner cette partie avec votre remise dans l'enveloppe ci-jointe. Libellez votre chèque ou votre mandat à l'ordre du ministre des Finances.

Northern Ontario Wires Inc.
 153 Sixth Avenue, Pox. Box 640
 Cochrane, ON P0L 1C0
 Attn: Monika Malherbe, CFO

Customer No. / N° du client 3622
Customer Site No./ N° d'emplacement du client 1061063
Invoice No./ N° de la facture 50053
Payment Amount / Montant remis CAD \$.

NOW Inc.**2012 IRM****LRAM - Rate Rider Determination**

Rate Class	Lost Revenues	Interest to April 30, 2012	Total \$	Metered kWh/kW (2010 RRR 2.1.5 filing stats) = 2010 actual usage	Volume Metric	1 year Rate Rider
RESIDENTIAL	\$ 56,051.71	\$ 1,819.78	\$ 57,871.49	41,793,455	kWh	\$ 0.001385
GENERAL SERVICE <50KW	\$ 13,465.82	\$ 437.18	\$ 13,903.00	19,817,364	kWh	\$ 0.000702
GENERAL SERVICE >50KW	\$ 3,308.49	\$ 107.41	\$ 3,415.91	182,783	kW	\$ 0.018688
TOTAL	\$ 72,826.02	\$ 2,364.38	\$ 75,190.40			

LRAM Carrying Charges							
		PRINCIPLE BALANCE		INTEREST			
		Lost Revenues Amount	Balance at Year End	Balance for Quarterly Interest Calculation	Quarterly InterestRate	Quareterly Interest Amount	Interest Balance
2006	YEAR	\$ 4,885.88	\$ 4,885.88				
2007	Q1			\$ 4,885.88	4.59%	\$ 56.07	\$ 56.07
2007	Q2			\$ 4,885.88	4.59%	\$ 56.07	\$ 112.13
2007	Q3			\$ 4,885.88	4.59%	\$ 56.07	\$ 168.20
2007	Q4			\$ 4,885.88	5.14%	\$ 62.78	\$ 230.98
2007	YEAR	\$ 9,193.94	\$ 14,079.82			\$ 230.98	
2008	Q1			\$ 14,079.82	5.14%	\$ 180.93	\$ 411.91
2008	Q2			\$ 14,079.82	4.08%	\$ 143.61	\$ 555.52
2008	Q3			\$ 14,079.82	3.35%	\$ 117.92	\$ 673.44
2008	Q4			\$ 14,079.82	3.35%	\$ 117.92	\$ 791.36
2008	YEAR	\$ 9,711.30	\$ 23,791.12			\$ 560.38	
2009	Q1			\$ 23,791.12	2.45%	\$ 145.72	\$ 937.08
2009	Q2			\$ 23,791.12	1.00%	\$ 59.48	\$ 996.56
2009	Q3			\$ 23,791.12	0.55%	\$ 32.71	\$ 1,029.27
2009	Q4			\$ 23,791.12	0.55%	\$ 32.71	\$ 1,061.98
2009	YEAR	\$ 12,195.50	\$ 35,986.62			\$ 270.62	
2010	Q1			\$ 35,986.62	0.55%	\$ 49.48	\$ 1,111.46
2010	Q2			\$ 35,986.62	0.55%	\$ 49.48	\$ 1,160.94
2010	Q3			\$ 35,986.62	0.89%	\$ 80.07	\$ 1,241.01
2010	Q4			\$ 35,986.62	1.20%	\$ 107.96	\$ 1,348.97
2010	YEAR	\$ 12,762.46	\$ 48,749.08			\$ 286.99	
2011	Q1			\$ 48,749.08	1.47%	\$ 179.15	\$ 1,528.13
2011	Q2			\$ 48,749.08	1.47%	\$ 179.15	\$ 1,707.28
2011	Q3			\$ 48,749.08	1.47%	\$ 179.15	\$ 1,886.43
2011	Q4			\$ 48,749.08	1.47%	\$ 179.15	\$ 2,065.59
2011	YEAR	\$ 12,230.04	\$ 60,979.12			\$ 716.61	
2012	Q1			\$ 60,979.12	1.47%	\$ 224.10	\$ 2,289.68
2012	Q2 - April 2012 only			\$ 60,979.12	1.47%	\$ 74.70	\$ 2,364.38
2012	Q3			\$ 60,979.12			\$ 2,364.38
2012	Q4			\$ 60,979.12			\$ 2,364.38
2012	YEAR	\$ 11,846.89	\$ 72,826.01			\$ 298.80	
TOTAL		\$ 72,826.01				\$ 2,364.38	

ATTACHMENT C

LRAM Totals

Rate Class

	LRAM \$
<u>OPA Programs</u>	
RESIDENTIAL	\$56,051.71
GENERAL SERVICE <50KW	\$13,465.82
GENERAL SERVICE >50KW	\$3,308.49
	\$72,826.02

OPA Conservation & Demand Management Programs

#	Program Name	Program Year	Facility Name	Measure Name	Green Annual Savings (kW)										Net Annual Savings (kW)										Gross Annual Savings (kW)										Net Annual Savings (kW)										Gross Annual Savings (kW)										Net Annual Savings (kW)										Gross Annual Savings (kW)										Net Annual Savings (kW)										Gross Annual Savings (kW)										Net Annual Savings (kW)										Gross Annual Savings (kW)										Net Annual Savings (kW)										Gross Annual Savings (kW)										Net Annual Savings (kW)										Gross Annual Savings (kW)										Net Annual Savings (kW)										Gross Annual Savings (kW)										Net Annual Savings (kW)										Gross Annual Savings (kW)										Net Annual Savings (kW)										Gross Annual Savings (kW)										Net Annual Savings (kW)										Gross Annual Savings (kW)										Net Annual Savings (kW)										Gross Annual Savings (kW)										Net Annual Savings (kW)										Gross Annual Savings (kW)										Net Annual Savings 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OPA Conservation & Demand Management Programs
Measure Results at End-User Level

For: Northern Ontario Wires Inc.

#	Initiative Name	Program Name	Res. Item	Stat	Use	Measure Name												
						Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Aggregate Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Savings (kWh)	
9	3 Every KiloWatt Counts	Consumer	2006	Final		0.00	104.40	0.00	93.96	90.00	4.00	1428.73	0.00	149158.96	59635.85	0.00	134243.07	536972.27
13	3 Every KiloWatt Counts	Consumer	2006	Final		0.00	104.40	0.00	93.96	90.00	4.00	2118.38	0.00	221158.64	84643.54	0.00	199042.77	796171.09
14	3 Every KiloWatt Counts	Consumer	2006	Final		0.00	30.75	0.00	27.68	90.00	30.00	509.89	0.00	15679.19	47075.71	0.00	14311.27	423338.14
40	8 Every KiloWatt Counts	Consumer	2007	Final		0.00	43.00	0.00	33.54	78.00	8.00	2497.22	3.25	107380.54	59504.33	2.53	83756.82	670054.58
41	8 Every KiloWatt Counts	Consumer	2007	Final		0.00	62.10	0.00	48.44	78.00	8.00	406.52	0.77	25245.15	20161.20	0.60	19691.22	157292.73
44	8 Every KiloWatt Counts	Consumer	2007	Final		0.00	13.70	0.00	6.71	49.00	5.00	661.60	0.00	9063.92	45319.59	0.00	4441.32	22206.60
45	8 Every KiloWatt Counts	Consumer	2007	Final		0.00	43.00	0.00	32.68	76.00	8.00	525.50	0.68	22596.41	14871.29	0.52	17173.27	137866.18
131	22 Every KiloWatt Counts Power Savings Event	Consumer	2008	Final		0.00	13.96	0.00	27.67	52.36	8.00	933.29	2.05	49427.19	395417.49	0.17	25828.48	206627.81
132	22 Every KiloWatt Counts Power Savings Event	Consumer	2008	Final		0.00	97.80	0.00	101.65	37.67	6.00	101.65	0.31	9940.77	19153.59	0.58	3744.81	22468.87
133	22 Every KiloWatt Counts Power Savings Event	Consumer	2008	Final		0.00	30.38	0.00	11.72	38.57	7.00	1576.68	1.21	38354.90	19153.59	0.45	18472.25	73885.99
134	22 Every KiloWatt Counts Power Savings Event	Consumer	2008	Final		0.00	87.62	0.00	32.83	37.47	7.00	437.74	1.21	38354.90	26847.62	0.58	14370.64	100594.51
597	37 Every KiloWatt Counts Power Savings Event	Consumer	2009	Final		0.00	23.17	0.00	19.91	68.73	6.00	117.26	0.06	2716.62	21732.94	0.06	1867.11	14936.86
598	37 Every KiloWatt Counts Power Savings Event	Consumer	2009	Final		0.00	25.84	0.00	15.92	77.04	6.00	278.68	0.22	7185.33	43111.95	0.17	5535.91	33215.16
613	37 Every KiloWatt Counts Power Savings Event	Consumer	2009	Final		0.00	101.42	0.00	13.30	13.11	8.00	10.71	0.03	1086.52	8692.70	0.00	142.49	1139.89
623	37 Every KiloWatt Counts Power Savings Event	Consumer	2009	Final		0.00	26.18	0.00	10.42	39.81	8.00	44.32	0.04	1160.79	6961.24	0.01	461.97	2771.80
637	37 Every KiloWatt Counts Power Savings Event	Consumer	2009	Final		0.00	25.50	0.00	17.69	69.39	8.00	530.67	0.42	13530.43	108743.40	0.29	9385.17	75133.33
638	37 Every KiloWatt Counts Power Savings Event	Consumer	2009	Final		0.00	20.81	0.00	14.87	71.48	6.00	214.60	0.14	4465.31	26791.46	0.10	3191.77	19150.63
639	37 Every KiloWatt Counts Power Savings Event	Consumer	2009	Final		0.00	119.07	0.00	83.35	15.06	15.58	151.53	0.09	47527.27	32469.60	0.07	2147.72	33269.09
660	37 Every KiloWatt Counts Power Savings Event	Consumer	2009	Final		0.00	29.97	0.00	4.35	15.06	6.00	151.53	0.09	47527.27	32469.60	0.07	2147.72	33269.09
661	37 Every KiloWatt Counts Power Savings Event	Consumer	2009	Final		0.00	38.46	0.00	8.81	24.15	15.58	42.80	0.05	1560.54	24320.67	0.01	376.85	587.16
1634	55 Every KiloWatt Counts Power Savings Event	Consumer	2010	Final		0.00	19.22	0.00	7.67	0.62	6.00	72.15	0.04	1314.51	7887.05	0.02	533.56	3121.35
1655	55 Every KiloWatt Counts Power Savings Event	Consumer	2010	Final		0.00	21.33	0.00	6.00	0.61	6.00	97.39	0.06	2077.20	12463.21	0.04	1268.48	7610.86
1656	55 Every KiloWatt Counts Power Savings Event	Consumer	2010	Final		0.00	140.60	0.00	32.69	0.44	15.57	6.43	0.03	963.16	14072.76	0.01	401.67	624.36

OPA Conservation & Demand Management Programs

Measure Results at End-User Level

For: Northern Ontario Wires Inc.

Initiative Name	Program Name	Program Year	Results Status
Every Kilowatt Counts	Consumer	2006	Final
Every Kilowatt Counts	Consumer	2006	Final
Every Kilowatt Counts	Consumer	2006	Final
Every Kilowatt Counts	Consumer	2006	Final
Every Kilowatt Counts	Consumer	2006	Final
Every Kilowatt Counts	Consumer	2006	Final
Every Kilowatt Counts	Consumer	2006	Final
Every Kilowatt Counts	Consumer	2006	Final
Every Kilowatt Counts	Consumer	2006	Final
Every Kilowatt Counts	Consumer	2006	Final

#	Measure Name	Unit Effective Useful Life (EUL)
1	Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	4.00
2	Electric Timers - Spring Campaign	20.00
3	Programmable Thermostats - Spring Campaign	15.00
4	Energy Star® Ceiling Fans - Spring Campaign	20.00
5	Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	4.00
6	Seasonal Light Emitting Diode Light String - Autumn Campaign	30.00
7	Programmable Thermostats - Autumn Campaign	18.00
8	Dimmers - Autumn Campaign	10.00
9	Indoor Motion Sensors - Autumn Campaign	20.00
10	Programmable Basebaord Thermostats - Autumn Campaign	18.00

Activity Results (#)	LDC Specific Results				Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)
	Gross Annual Energy Savings (kWh)	Gross Summer Peak Demand Savings (kW)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)		
1428.73	149158.96	0.00	596635.85	0.00	0.00	134,243
40.05	7329.83	0.00	146596.65	0.00	0.00	6,597
17.42	3763.37	0.87	56450.59	0.78	0.78	3,387
13.25	1868.83	0.19	37376.54	0.17	0.17	1,682
2118.38	221158.64	0.00	884634.54	0.00	0.00	199,043
509.89	15679.19	0.00	470375.71	0.00	0.00	14,111
33.61	17548.55	3.96	315873.98	3.56	3.56	15,794
26.58	3694.28	0.00	36942.83	0.00	0.00	3,325
9.54	1993.18	0.00	39863.64	0.00	0.00	1,794
2.00	2935.52	0.00	52839.39	0.00	0.00	2,642

2009 Total
2010 Total
(minus red)

382,617
49,331

Net Energy Savings (MWh)

Initiative Name	Program Name	Program Year	Results Status
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Every Kilowatt Counts	Consumer	2006	Final
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2006	2007	2008	2009	2010	2011
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382,617	382,617	382,617	382,617	49,331	49,331
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2010 Final CDM Results: Summary

LDC: Northern Ontario Wires Inc.

This report provides an estimated allocation of 2010 OPA-funded conservation and demand management (CDM) program results for each LDC’s service territory. A full, detailed report will be available in late September/early October.

The results provided in this report are in accordance with OPA practices and policies for reporting. Demand Response initiatives, for example, have been reported based on the total DR resources that were available (based on contracted nameplate capacity) rather than the actual demand reduction which occurred at the one-hour system peak in a given year.

The OPA welcomes inquiries regarding the determination of these province-wide CDM program results and/or allocation of these results to individual LDC territories. Please direct any questions to ldc.support@powerauthority.on.ca. The OPA is unable to provide any technical or regulatory advice to LDCs regarding specific treatment of these OPA-funded CDM program savings for the purposes of Lost Revenue Adjustment Mechanism or other filings by LDCs to the OEB. Such inquiries should be directed to the OEB.

All results are incremental savings in 2010 presented at the end-user level

Program	Initiative	Activity Unit	Northern Ontario Wires Inc.				Province-Wide					
			Activity Level	Net Summer Peak Demand Savings (MW)	Net Energy Savings (MWh)	Gross Summer Peak Demand Savings (MW)	Gross Energy Savings (MWh)	Activity Level	Net Summer Peak Demand Savings (MW)	Net Energy Savings (MWh)	Gross Summer Peak Demand Savings (MW)	Gross Energy Savings (MWh)
Consumer	Cool Savings Rebate	Rebates	0	0.00	0	0.00	0	136,626	20.22	31,117	46.01	72,821
Consumer	Every Kilowatt Counts Power Savings Event	Products purchased	630	0.00	20	0.00	42	613,248	1.70	19,100	4.00	41,300
Consumer	Great Refrigerator Roundup	Appliances	40	0.00	23	0.01	43	67,822	5.96	39,290	11.64	73,912
Consumer	peaksaver®	Devices installed	0	0.00	0	0.00	0	36,507	20.44	81	22.49	89
Business	Toronto Comprehensive	Projects	0	0.00	0	0.00	0	730	17.70	114,600	37.50	281,200
Business	Electricity Retrofit Incentive Program	Projects	0	0.00	0	0.00	0	1,532	19.80	111,740	37.82	220,230
Business	High Performance New Construction*	Projects	0	0.01	30	0.02	43	288	12.91	29,433	18.44	42,048
Business	Hydro Ottawa peaksaver® Small Commercial Pilot	Devices installed	0	0.00	0	0.00	0	939	0.80	2,500	0.88	2,750
Business	Multifamily Energy Efficiency Rebates	Projects	0	0.00	3	0.00	4	970	4.55	53,700	5.95	72,900
Business	peaksaver®	Devices installed	0	0.00	0	0.00	0	243	0.09	2	0.17	2
Business	Power Savings Blitz	Projects	109	0.09	290	0.10	291	48,274	42.20	129,200	42.60	129,500
Business, Industrial	Demand Response 3	Facilities	0	0.26	5	0.26	5	246	251.70	4,932	251.70	4,932
Business, Industrial	Loblaw & York Region Demand Response*	Facilities	0	0.03	0	0.03	0	2	29.21	0	29.21	0
Industrial	Demand Response 2	Facilities	0	0.12	144	0.12	144	3	119.00	139,100	119.00	139,100
Total				0.5	516	0.5	573		546.3	674,795	627.4	1,080,783

Program	Initiative	Allocation Methodology	Notes
Consumer	Cool Savings Rebate	Actual LDC specific results	
Consumer	Every Kilowatt Counts Power Savings Event	Measure level allocation based on 2010 Residential Energy Throughput	
Consumer	Great Refrigerator Roundup	Actual LDC specific results	
Consumer	peaksaver®	Actual LDC specific results	
Business	Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Ltd. service territory	
Business	Electricity Retrofit Incentive Program	LDC’s respective proportion of province-wide reported gross demand savings.	
Business	High Performance New Construction	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	
Business	Hydro Ottawa peaksaver® Small Commercial Pilot	Program run exclusively in Hydro Ottawa service territory	Evaluation not yet complete; Updates expected in October/November
Business	Multifamily Energy Efficiency Rebates	LDC’s respective proportion of province-wide reported gross demand savings.	
Business	peaksaver®	Actual LDC specific results	
Business	Power Savings Blitz	LDC’s respective proportion of province-wide reported gross demand savings.	
Industrial	Demand Response 2	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population can lead to participant confidentiality issues if disclosed on an actual LDC share basis.
Business, Industrial	Demand Response 3	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
Business, Industrial	Loblaw & York Region Demand Response*	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	

* Initiative is not evaluated