Cochrane Office: (70) 272-6669 Iroquois Falls Office: (800) 619-6722 Kapuskasing Office: (800) 619-6722 customercare@puc.net



153 Sixth Avenue – 153 Sixième avenue P.O. Box 640 – C.P. 640 Cochrane, Ontario POL 1C0

January 16, 2012

Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

RE: Northern Ontario Wires Inc. 2012 IRM3 Distribution Rate Application Board File: EB-2011-0188 Reply Submission to Board Staff and VECC Interrogatories

Please find attached our reply submission to the Board Staff and VECC Interrogatories. This submission includes the following:

- OEB Interrogatories followed by NOW's responses
- VECC Interrogatories followed by NOW's responses
- Attachment 1-1 Tab 1 Revised IRM Rate Generator (revised for new RTSR Rates)
- Attachment 1-2 Tab 2 Revised RTSR Workform (revised to include Loss Factor)
- Attachment 1-3 Original SPC Invoice
- Attachment 1-4 Revised LRAM Application and Information requested
- Attachment 1-5 OPA Final CDM Results Summary (VECC Q#3)

We have submitted an electronic copy of these documents in PDF format as well as the models in excel format via e-mail to the Board Secretary and web-portal submission.

If you have any questions or concerns regarding this Application, please do not hesitate to contact the undersigned by telephone at 705-272-6669 or via e-mail at <u>monikam@nowinc.ca</u>.

Yours truly,

Monika Malherbe, CA Chief Financial Officer Northern Ontario Wires Inc.

Board Staff Interrogatories – <u>with</u> <u>Responses by NOW Inc.</u> 2012 Electricity Distribution Rates Northern Ontario Wires Inc. ("NOW") EB-2011-0188

Shared Tax Savings Rate Rider

 Ref: 2012 IRM3 Shared Tax Savings Workform Ref: Manager's Summary, page 1 Ref: Chapter 3 of the Filing Requirements for Transmission and Distribution Applications, Section 2.5

Board Staff notes that the Shared Tax Savings as calculated in the 2012 IRM Shared Tax Savings Workform result in volumetric rate riders of \$0.0000 for all three energy-based rate classes. Chapter 3 of the Filing Requirements states that, in these circumstances, the distributor may apply to record the amount to be recovered or refunded in Account 1595 for disposition in a future rate setting.

a) Is NOW proposing to record the calculated balance of (\$1,441) in Account 1595 for disposition in a future rate setting?

NOW Response

Yes. NOW is proposing to record the calculated balanced of (\$1,441) in Account 1595 for disposition in a future rate setting.

Group 1 Deferral and Variance Accounts

 Ref: 2012 IRM3 Rate Generator Sheet 9, 2012 Continuity Schedule Ref: Manager's Summary pgs 2 – 4

Board Staff notes that NOW proposes to include the residual Account 1590 balance of \$166,367, which had been erroneously transferred to Account 1595, with its Group 1 account balances for disposition.

 Assuming the described transfer of the balance in Account 1590 to Account 1595 had not taken place, please complete the following table for Account 1590:

NOW Response

Account 1590 Transactions

Description	Principle	Interest	Total
Opening Balance Approved for Recovery 2006	\$783 <i>,</i> 834	\$118,113	\$901,947
Recovery through Rates 2006	0	0	0
Carrying Charges 2006		\$13,410	\$13,410

- 2 -		Energy Board		
Year End Balance 2006	\$783,834	\$131,523	\$915,357	
Recovery through Rates 2007	(\$322,910)		(\$322,910)	
Carrying Charges 2007		\$35,464	\$35,464	
Year End Balance 2007	\$460,924	\$166,987	\$627,911	
Recovery through Rates 2008	(\$460,924)	(\$5 <i>,</i> 204)	(\$466,128)	
Carrying Charges 2008		\$4,584	\$4,584	
Year End Balance 2008	0	\$166,367	\$166,367	
Carrying Charges 2009	0	0	0	
Year End Balance 2009	0	\$166,367	\$166,367	
Carrying Charges 2010	0	0	0	
Year End Balance 2010	0	\$166,367	\$166,367	
Forecast Carrying Charges 2011	0	0	0	
Forecast Year End Balance 2011	0	\$166,367	\$166,367	
Total for Disposition (Principle and	0	\$166,367	\$166,367	

 b) Please provide a breakdown of individual account balances (principle and interest) included in the "Opening Balance Approved for Recovery" in part a), above.

NOW Response

Description	Principle	Interest	Total
Interim Transition Recoveries (Mar'02 to Mar '04)	(\$77,475)		
Reg. Asset Interim Recoveries (May '04 to Dec '04)	(\$99,740)	(\$2,120)	
Reg. Asset Interim Recoveries (Jan'05 to Dec'05)	(\$197,103)	(\$13,815)	
Reg. Asset Interim Recoveries (Jan'06 to May'06)	<u>(\$116,353)</u>	<u>(\$10,664)</u>	
Total Interim Recoveries as at May '06	(490,670)	(\$26,599)	(\$517,269)
2006 Approved Balances	\$1,274,504	\$144,712	\$1,419,216
Opening Balances 1590	\$783,834	\$118,113	\$901,947

c) Please explain any material variance in the total amount recovered through rates and the amount approved for recovery.

NOW Response

Re: 2006 and 2007 Recoveries – As reported above there are no recoveries reported in 2006 against 1590 for June 2006 to Dec 2006. It was discovered in the fall of 2007 that the regulatory asset recovery rate rider as approved with the 2006 rates was not implemented in the billing system. A retroactive calculation was performed to determine the amount of under-billing for the period July 2006 to Oct 2007 and charged to customers starting November 2007. Therefore recoveries for the two year period were actually billed from November 2007 to May 2008.

The material residual balance in 1590 is a result of actual recoveries for the two year period being less than expected for the following reasons:

1) kWh's reported in the 2006 rate application were overstated resulting in the dilution of the rate rider. It has been determined that the kWh's used to determine rates in the 2006 rate application were overstated (based on an average of 2002 to 2004 stats which were overstated). This has resulted in an under recovery of the regulatory asset balance as well as lower

distribution revenues.

- There was a change in classes for a number of customers (moved from GS<50 to GS>50 whereby billing determinant changes from kWh to demand) which has also contribution to lower recoveries and lower distribution revenues.
 - 3. Ref: Manager's Summary pgs 2-4 Ref: IRM 3 Rate Generator, Sheets 12, 20
 - a) Please confirm that NOW is proposing a one-year recovery period for the 2012 Deferral and Variance Account rate rider.

NOW Response

Yes. NOW is proposing a one-year recovery period for the 2012 Deferral and Variance Account rate rider.

Special Purpose Charge Assessment Variance Account Rate Rider

4. Ref: Manager's Summary, page 5

Board Staff notes that recovery of the balance of this account through the Special Purpose Charge Rate Rider will continue until January 2012.

a) Please provide a copy of the original SPC Assessment invoice.

NOW Response

See Attachment 1-3

b) Please provide an update to the forecast information for October to December 2011 to include the latest month of actual information available as at January 13, 2012.

NOW Response

Summary	Principle	Interest	TOTAL
Balance December 31, 2010	48,801.00	218.79	49,019.79
2011 Actuals for Jan 1 to September 30, 2011	-29,874.15	396.91	-29,477.24
Actual Balance September 30, 2011	18,926.85	615.70	19,542.55
ACTUAL Recoveries Oct to Dec 2011	-10,530.35	57.55	-10,472.80
ACTUAL BALANCE Dec 31, 2011	8,396.50	673.25	9,069.75
Forecast Recoveries Jan 2012 & 2012 Interest to			
April 30, 2012	-4,400.00	24.97	-4,375.03
Forecast Balance Apr 30, 2012	3,996.50	698.22	4,694.72

Loss Factors

5. Ref: RTSR Workform, Sheet 4 RRR Data Ref: Final Tariff Sheets, 2011 and 2012

Board Staff notes that NOW's 2011 and 2012 Tariff Sheets contain loss factors of 1.0448 and 1.0344 for Secondary Metered Customers < 5,000 kW and Primary Metered Customers < 5,000 kW, respectively. Loss factors have not been entered on Sheet 4 of the RTSR Workform

a) Please make the required adjustments to the RTSR Workform and IRM3 Rate Generator to incorporate loss factors.

NOW Response

NOW has entered the loss factors on Sheet 4 of the RTSR Workform and the new RTSR rates in the IRM Rate Generator. Both revised worforms are attached to this submission. See attachments 1-1 and 1-2.

Smart Meter Funding Adder

 Ref: Manager's Summary, Page 2 Ref: NOW 2011 IRM Application (EB-2010-0103), Tab 3 Ref: IRM 3 Rate Generator Sheet 13, Proposed Fixed Charges

NOW has requested continuation of its Smart Meter Funding Adder of \$2.50 per customer per month, as approved in its 2011 IRM.

a) Please confirm that NOW forecasted no further smart meter-related capital costs to be incurred beyond 2010 in its 2011 IRM application.

NOW Response

In its 2011 IRM application (Smart Meter Model) NOW did not forecast smart meter capital costs to be incurred beyond 2010. However NOW has experienced delays in getting certain specialized meters. The delay is a result of a backlog with manufacturing and/or development. In particular one type of meter did not become available until mid 2011 and was received by us in late 2011. NOW has received all the meters it requires to complete its smart meter deployment and plans to complete the balance of the installs, which is approximately 100 meters, in January 2012.

b) Please provide an update of smart meter capital costs forecast in 2011 and 2012, if applicable.

NOW Response

As indicated in a) above, NOW plans to complete the balance of the installs in January 2012. NOW does not expect to incur any further capital costs related to smart meters installation past January 2012. An update of smart meter capital costs forecast in 2011 and January 2012 is provided in the following table.

apital and	Recovery O	ffse	t Variance	e Ac	count
		а	dd back		
RRR	2.1.1 filing	re	coveries	S№	/ITOU filing
Ş	1,092,118	Ş	260,418	Ş	1,352,536
\$	35,024			\$	35,024
\$	(20,955)			\$	(20,955)
\$	3,162			\$	3,162
\$	(45,122)	\$	45,122		
\$	1,064,226	\$	305,540	\$	1,369,767
\$	7,000			\$	7,000
\$	(8,000)			\$	(8,000)
\$	1,000			\$	1,000
\$	(15,000)	\$	15,000		
\$	1,049,226	\$	320,540	\$	1,369,767
	RRR \$	RRR 2.1.1 filing \$ 1,092,118 \$ 35,024 \$ (20,955) \$ 3,162 \$ (45,122) \$ 1,064,226 \$ 1,064,226 \$ 1,000 \$ 1,000 \$ (15,000)	RRR 2.1.1 filing a RRR 2.1.1 filing re \$ 1,092,118 \$ 1,092,118 \$ 35,024 \$ 35,024 \$ 31,062 \$ 3,162 \$ 1,064,226 \$ 1,064,226 \$ 7,000 \$ 1,000 \$ 1,000	add back recoveries \$ 1,092,118 \$ 260,418 \$ 1,092,118 \$ 260,418 \$ 35,024 \$ 260,418 \$ 35,024 \$ 260,418 \$ 35,024 \$ 260,418 \$ 35,024 \$ 260,418 \$ 35,024 \$ 260,418 \$ 35,024 \$ 260,418 \$ 35,024 \$ 260,418 \$ 305,502 \$ 305,540 \$ 1,064,226 \$ 305,540 \$ 7,000 \$ (8,000) \$ (8,000) \$ 15,000 \$ 1,000 \$ 15,000	RRR 2.1.1 filing recoveries SN \$ 1,092,118 \$ 260,418 \$ \$ 1,092,118 \$ 260,418 \$ \$ 35,024 \$ 260,418 \$ \$ 35,024 \$ \$ \$ \$ 35,024 \$ \$ \$ \$ 305,024 \$ \$ \$ 31,022 \$ \$ \$ \$ (20,955) \$ \$ \$ \$ (45,122) \$ 45,122 \$ \$ 1,064,226 \$ 305,540 \$ \$ 7,000 \$ \$ \$ 7,000 \$ \$ \$ \$ 7,000 \$ \$ \$ \$ 1,000 \$ \$ \$ \$ 15,000 \$ 15,000 \$

Account 1555 0000 Smort Motors Capital and Pacovary Offsot Variance Account

c) If NOW has completed smart meter deployment in its service area, when were audited costs for this program available?

NOW Response

NOW expects audited costs up to December 31, 2011 to be available in May 2012. There will be minimal capital costs incurred in January 2012 to complete the installs. See forecast January 2012 activity above.

d) When does NOW anticipate filing its application for Smart Meter Cost **Recovery**?

NOW Response

NOW anticipates filing its application shortly after the audited costs are available. We would like to have the recovery rate rider in place by September 2012.

e) What expiry date does NOW propose for its continued Smart Meter Funding Adder?

NOW proposes that the continued Smart Meter Funding Adder would expire when the Smart Meter Disposition Rider is approved and in effect.

LRAM Rate Rider

7. Ref: Tab 4, LRAM Support Document, October 17, 2011

NOW has requested approval of an LRAM amount of \$62,021.03 based on lost

revenues from programs delivered from 2006-2011 through a one-year rate rider with a sunset date of April 30, 2013.

a) Please identify if NOW has filed an LRAM claim in the past and include the details of that claim and any amounts recovered.

NOW Response

No. NOW has not filed an LRAM claim in the past.

b) Please discuss if NOW has received the final detailed 2010 evaluation results from the OPA that includes updated input assumptions.

NOW Response

Yes. NOW has received the final detailed 2010 evaluation results from the OPA that includes updated input assumptions.

c) If NOW has received the final detailed 2010 evaluation results from the OPA, please update the LRAM amount accordingly.

NOW Response

Please see the updated file which includes the 2010 finalized CDM result.

Attachment 1-4 Revised LRAM Application and info.xls

d) If NOW has not received the final detailed 2010 evaluation results from the OPA, please discuss when NOW expects to receive this document and how it proposes to update its LRAM amount.

NOW Response

Please see the updated file which includes the 2010 finalized CDM result.

Attachment 1-4 Revised LRAM Application and info.xls

e) Please confirm when NOW's last load forecast was approved by the Board.

NOW Response

NOW's last load forecast was approved by the Board as part of the 2009 Cost of Service application.

f) Please identify the CDM savings that were included in NOW's last Boardapproved load forecast for CDM programs deployed from 2006-2010 inclusive.

NOW Response

N/A – NOW's last Board approved load forecast did not include any CDM savings.

g) Please confirm that NOW has not received any of the lost revenues requested in this application in the past. If NOW has collected lost revenues related to programs applied for in this application, please discuss the appropriateness of this request.

NOW Response

NOW confirms that we have not received any of the lost revenues requested in this application in the past.

 Please show in a table, sorted by program year, the lost revenues that are being requested that have persisted past NOW's last Board-approved load forecast.

NOW Response

The following table shows values from the 2006-2008 programs that have persisted past NOW's last Board-approved load forecast in 2009.

Program			Years Los	st Revenue took	place		
Year	2006	2007	2008	2009	2010	2011	Total
2006				\$ 5,324.04	\$ 957.36	\$ 936.34	\$ 7,217.74
2007				\$ 2,510.38	\$ 2,599.13	\$ 2,542.08	\$ 7,651.60
2008				\$ 2,390.58	\$ 2,475.19	\$ 2,420.91	\$ 7,286.68
2009							\$ -
2010							\$ -
						·	
	\$ -	\$ -	\$	\$ 10,225.00	\$ 6,031.69	\$ 5,899.33	\$ 22,156.02

 Please provide an updated LRAM table that includes persisting lost revenues from 2010 CDM programs up until the date that NOW has new rates approved by the Board through a cost of service proceeding. In your response, please clearly show the amount of lost revenues that persist from 2010 CDM programs until NOW's next rebasing period.

NOW Response

The following table indicates the revenues from the 2010 program as well as 2010 persistent results into 2012. NOWs next rebasing period is 2013.

Program										
Year	n Years Lost Revenue took place									
	2006	2007	2008	2009	2010	2011	2012		Total	
2006										

			- 8 -		С	ntario Energy	Bo	ard	
2007									
2008									
2009									
2010			\$ 5,244.13	\$ 4,875.25	\$	4,880.13		\$ 14,999.52	
							_		
			\$ 5,244.13	\$ 4,875.25	\$	4,880.13	_	\$ 14,999.5 <mark>2</mark>	
							-		

With the inclusion of persistent results into 2012, to total LRAM Claim has been updated to:

Rate	Class
	0.000

	LRAM \$
OPA Programs	
RESIDENTIAL	\$56,051.71
GENERAL SERVICE <50KW	\$13,465.82
GENERAL SERVICE >50KW	\$3,308.49
	\$72,826.02

j) Please discuss if NOW has requested carrying charges on its LRAM amount.

NOW Response

NOW had not requested carrying charges as part of its original LRAM amount. Carrying charges have now been calculated on the updated LRAM figures in the table below and are now included in the revised rate rider calculation, also provided below. Also see attachment 1-4 Revised LRAM Application and info.xls for detailed calculations.

LRAM Carrying Charges										
	Year End	Carrying								
YEAR	Balance	Charges								
2006	\$ 4,885.88	0								
2007	\$ 14,079.82	\$ 230.98								
2008	\$ 23,791.12	\$ 560.38								
2009	\$ 35,986.62	\$ 270.62								
2010	\$ 48,749.08	\$ 286.99								
2011	\$ 60,979.12	\$ 716.61								
2012 (Jan - April)	\$ 72,826.01	\$ 298.80								
		\$ 2,364.38								

Rate Class	Lost Revenues	In	terest to April 30, 2012	Total \$	Metered kWh/kW (2010 RRR 2.1.5 filing stats) = 2010 actual usage	Volume Metric	1 yea	ar Rate Rider
RESIDENTIAL	\$ 56,051.71	\$	1,819.78	\$ 57,871.49	41,793,455	kWh	\$	0.001385
GENERAL SERVICE < 50KW	\$ 13,465.82	\$	437.18	\$ 13,903.00	19,817,364	kWh	\$	0.000702
GENERAL SERVICE >50KW	\$ 3,308.49	\$	107.41	\$ 3,415.91	182,783	kW	\$	0.018688
TOTAL	\$ 72,826.02	\$	2,364.38	\$ 75,190.40				

Disposition of the Balance in Account 1562 Deferred PILs

8. Reference: Appendix 32 to 34 PILs Recovery worksheet

Unmetered scattered load (USL) is not listed as one of the components of the billing and recovery in PILs recovery worksheet, although the 2002, 2004, and 2005 Board decisions include USL as one of the rate categories. USL was billed using the GS<50kW rate which included PILs fixed and variable charge slivers.

a) Please explain why the USL connections and energy (kWhs) and the associated rate slivers classified under GS<50kW rate class were not used in the calculation of PILs recoveries from ratepayers.

NOW Response

In actuality all USL connections and energy was, and is, accounted for in the PILS recoveries from ratepayers. Appendix 32 & 33 identify that the GS < 50 kW class rate slivers includes the USL (accidently omitted from Appendix 34), we should have also indicated that NOWs GS < 50 kW energy and customer counts also includes the USL class. The rates and rate slivers are identical in all years.

b) Please explain why consumption from May 2002 to August 2002 for the PILs revenue calculation appears to be inconsistent with other months despite stable customer counts for the same time period.

NOW Response

Consumption numbers from May 2002 to August 2002 represent the billed consumption for these months. When market opened in May 2002 NOW Inc. encountered significant problems and delays in billing. Billing on some accounts, in particular retailer accounts was delayed by as much as 18 months. As a result the numbers reported for these months appear inconsistent. NOW's billing system at the

Treatment of Regulatory Assets and Liabilities in the Tax Returns

9. Reference: Appendix 12 to 16 2001 to 2005 SIMPIL models

It appears from the evidence that Northern Ontario Wires retained regulatory assets and liabilities on the balance sheet and did not adjust the tax returns for the annual movements or changes in the balances of regulatory assets and liabilities.

a) Please explain why the Ministry of Finance allowed this tax treatment for Northern Ontario Wires.

NOW Response

NOW has never adjusted the tax returns for the annual movements or changes in the balances of regulatory assets and liabilities and the Ministry of Finance has never questioned this practice.

In addition, this is an academic issue as any adjustments to taxable income related to regulatory assets are excluded from the SIMPILS true-up process as a result of the combined proceeding decision (EB-2008-0381). These items are categorized under the Taxrec3 tab and are not trued up.

Interest Expense

10. Reference: Appendix 12 to 16 2001 to 2005 SIMPIL models

For the tax years 2001 to 2005:

a) Did Northern Ontario Wires have interest expense related to liabilities other than debt that is disclosed as interest expense in its financial statements?

NOW Response

Yes. See table in answer to j) below for breakdown of interest expense

b) Did Northern Ontario Wires net interest income against interest expense in deriving the amount it shows as interest expense in its financial statements and tax returns? If yes, please provide details to what the interest income relates.

NOW Response

No. See breakdown of interest expense and revenue in answer to j) below.

c) Did Northern Ontario Wires include interest expense on customer security

deposits in interest expense for purposes of the interest true-up calculation?

NOW Response

Interest expense on customer security deposits is shown in the table j) below and is included in billing expenses in the audited financial statements. It is not a component of interest expense reported in the audited financial statement and is not included in the interest true-up calculation.

d) Did Northern Ontario Wires include interest income on customer security deposits in the disclosed amount of interest expense in its financial statements and tax returns?

NOW Response

NOW did not segregate money received as customer deposits in a separate bank account therefore there is no amount labeled as interest income on security deposits. Interest expense on customer security deposits is shown in the table j) below and is included in billing expenses in the audited financial statements.

e) Did Northern Ontario Wires include interest expense on IESO prudentials in interest expense?

NOW Response

Yes. See breakdown of interest expense and revenue in answer to j) below.

e) Did Northern Ontario Wires include interest carrying charges on regulatory assets or liabilities in interest expense?

NOW Response

Yes. See breakdown of interest expense and revenue in answer to j) below.

f) Did Northern Ontario Wires include the amortization of debt issue costs, debt discounts or debt premiums in interest expense? If the answer is yes, did Northern Ontario Wires also include the difference between the accounting and tax amortization amounts in the interest true-up calculations? Please explain.

NOW Response

N/A. NOW did not have debt issue costs, debt discounts or debt premiums.

h) Did Northern Ontario Wires deduct capitalized interest in deriving the interest expense disclosed in its financial statements? If the answer is

yes, did Northern Ontario Wires add back the capitalized interest to the actual interest expense amount for purposes of the interest true-up calculations? Please explain.

NOW Response

N/A. NOW did not have capitalized interest.

 Please provide Northern Ontario Wires' views on which types of interest income and interest expense should be included in the excess interest true-up calculations.

NOW Response

NOW believes that interest expenses related to regulatory assets, IESO line of credit costs, and tax reassessments should be excluded from the excess interest clawback determination

NOW believes it would be unfair to pay the prescribed rate of interest to its customers on variance and deferral accounts, be denied the ability to deduct the interest according to the SIMPILS methodology, and then return to customers the grossed up income tax value of the excess interest as calculated in the models. In effect it is double paying the customers with no offset of tax deductibility.

The variance and deferral accounts are constantly changing values and it is difficult to believe that the debt return included in rates was meant to compensate LDCs for these unpredictable costs. Similarly interest related to tax reassessments are totally unpredictable.

In addition NOW believes it is unfair to treat costs related to IESO lines of credit as excess interest costs for similar reasons articulated above.

Lines of credit are not reflected in the debt portion of capital structure on the balance sheet. As such they attract no debt return when rates are set.

The capital structure and associated debt return were intended to finance normal utility operations such as capital infrastructure and working capital needs.

j) Please provide a table for the years 2001 to 2005 that shows all of the components of Northern Ontario Wires' interest expense and the amount associated with each type of interest.

NOW Response

	2001	2002	2003	2004	2005
INTEREST EXPENSE					
Interest on Long Term Debt (per Audited FS)	\$ 179,532	\$ 175,686	\$ 169,141	\$ 165,000	\$ 155,312
represents interest on long term bank debt					
Interest and Late Payment Charges (per Audited FS)	N/A	N/A	\$ 68,577	7 \$ 36,540	\$ 95,553
	no separate line in 2001	see below - described as Financing Charges			
CONSISTS OF:					
Interest on Management Fees (paid late)			\$ 28,362	2	\$ 13,988
Letter of Guarantee Fees (IESO Prudentials)			\$ 17,020	\$ 11,400	\$ 9,290
Reglulatory Asset Interest Improvements			\$-	\$ 24,606	\$ 72,137
Interest on Line of Credit			\$ 5,175	5	
Miscellaneous Late Payment Charges &					
Interest Expense on trade payables	\$ 573		\$ 18,020	\$ 534	\$ 138
TOTAL INTEREST AND LATE PAYMENT CHARGES	\$ 573 Grouped with Admin on Audited FS	\$ -	\$ 68,577	\$ 36,540	\$ 95,553
Financing Charges (per Audited FS)		\$ 2,000			
represents Letter of Guarantee costs for IESO prudentials		Prudentials Fees = \$5,000 total in 2002, ie: another \$3,000 is in other lines			
Interest Expense - paid on Customer Deposits - Included in Billing and Collecting Costs in the Audited FS	\$ 123	\$ 155	\$ 895	5 \$ 4,351	\$ 3,175
INTEREST EARNED					
Interest Improvement revenue (per Audited FS)	N/A	\$ 34,010	\$ 86,157	y \$ 13,307	\$ 16,641

ONTARIO ENERGY BOARD

IN THE MATTER OF

the Ontario Energy Board Act, 1998, S.O. 1998, c. 15 (Schedule B), as amended;

AND IN THE MATTER OF an Application by

Northern Ontario Wires Inc. for an order or orders approving or fixing just and reasonable distribution rates to be effective May 1, 2012.

Information Requests of the Vulnerable Energy Consumers Coalition (VECC) – with Responses by NOW Inc.

Lost Revenue Adjustment Mechanism (LRAM)

VECC Question # 1

Reference: Tab 4, LRAM Support

<u>Preamble</u>: NOW seeks an LRAM claim of \$62,021.02 for energy savings related to 2006 to 2011 OPA CDM Programs over the claim period 2006 to 2011.

a) Please provide a summary of past LRAM claims.

NOW Response

NOW has not filed an LRAM claim in the past.

b) Please confirm that the LRAM amounts NOW is seeking to recover in this application are new amounts not included in past LRAM claims.

NOW Response

NOW confirms that the LRAM amounts NOW is seeking to recover in this application are new amounts not included in past LRAM claims.

c) The Burman Energy Repot indicates that no adjustments were made to incorporate impacts for any kW/kWh reductions assumed in current Board approved load forecasts. When was NOW's load forecast last approved by the Board? Please discuss how any CDM savings have been accounted for in NOW's approved load forecast.

NOW Response

NOW's last load forecast was approved by the Board as part of the 2009 Cost of Service application. NOW's last Board approved load forecast did not include any CDM savings.

- d) Does the LRAM claim include carrying charges?i) If no, please explain.
 - ii) If yes, please provide the calculation.

NOW Response

NOW had not requested carrying charges as part of its original LRAM amount. Carrying charges have now been calculated on the updated LRAM figures in the table below and are now included in the revised rate rider calculation, also provided below. Also see Attachment 1-4 Revised LRAM Application and info.xls for detailed calculations.

LRAM Carrying Charges									
		Year End	(Carrying					
YEAR		Balance	(Charges					
2006	\$	4,885.88		0					
2007	\$	14,079.82	\$	230.98					
2008	\$	23,791.12	\$	560.38					
2009	\$	35,986.62	\$	270.62					
2010	\$	48,749.08	\$	286.99					
2011	\$	60,979.12	\$	716.61					
2012 (Jan - April)	\$	72,826.01	\$	298.80					
			\$	2,364.38					

NOW Inc.

2012 IRM LRAM - Rate Rider Determination

Rate Class	Lost Revenues	In	terest to April 30, 2012	Total \$	Metered kWh/kW (2010 RRR 2.1.5 filing stats) = 2010 actual usage	Volume Metric	1 ye	ar Rate Rider
RESIDENTIAL	\$ 56,051.71	\$	1,819.78	\$ 57,871.49	41,793,455	kWh	\$	0.001385
GENERAL SERVICE <50KW	\$ 13,465.82	\$	437.18	\$ 13,903.00	19,817,364	kWh	\$	0.000702
GENERAL SERVICE >50KW	\$ 3,308.49	\$	107.41	\$ 3,415.91	182,783	kW	\$	0.018688
TOTAL	\$ 72,826.02	\$	2,364.38	\$ 75,190.40				

VECC Question # 2

Reference: Tab 4, LRAM Support

a) List and confirm OPA's input assumptions for Every Kilowatt Counts (EKC) 2006 including the measure life, unit kWh savings and free ridership rate for Compact

Fluorescent Lights (CFLs) and Seasonal Light Emitting Diodes (LED). Confirm some of these assumptions were changed in 2007 and again in 2009 and compare the values.

NOW Response

Please see attached file confirming OPA input assumptions for Every Kilowatt Counts (EKC) 2006 for Compact Fluorescent Lights (CFLs) and Seasonal Light Emitting Diodes (LED). These assumptions were changed in 2007 and again in 2009 and compare the values.

"Attachment 1-4 Revised LRAM Application and info.xls- VECC IR Q2a Tab"

 b) Demonstrate that savings for EKC 2006 Mass Market measures 13-15 W Energy Star CFLs & Seasonal LEDs have been removed from the LRAM claim beginning in 2010.

NOW Response

Please see attached file Demonstrating that savings for EKC 2006 Mass Market measures 13-15 W Energy Star CFLs & Seasonal LEDs were not included in the LRAM claim beginning in 2010

"Attachment 1-4 Revised LRAM Application and info.xls- VECC IR Q2b Tab"

c) Adjust the LRAM claim as necessary to reflect the measure lives and unit savings for any/all measures that have expired starting in 2009.

NOW Response

No Adjustments are necessary as any measures that would have expired starting in 2009 would not have been included in the original application.

VECC Question # 3

Reference: Tab 4, LRAM Support

<u>Preamble</u>: Burman Energy indicates that input assumptions and free ridership rates for the 2010 program were not provided in the September 16, 2011 OPA 2010 Final CDM Results Summary. These input assumptions will be updated once the 2010 Final CDM Results Detailed report is released.

a) Please provide a copy of the OPA 2010 Final CDM Results Summary for NOW.

NOW Response

See attachment 1-5.

b) When does NOW expect to receive the OPA 2010 Final CDM Results Detailed report that provides the input assumptions at the measure level?

NOW Response

The OPA 201 Final CDM Results Detailed report was received November 15, 2011.

c) How will these results impact the LRAM claim?

NOW Response

The LRAM Claim has been updated to include any changes as a result of the OPA 2010 Final CDM Detailed results.

Attachment 1-4 Revised LRAM Application and info.xls

VECC Question # 4

Reference: Tab 4, LRAM Support

a) Please provide the rationale for seeking an LRAM claim for lost revenue in 2011 when OPA verified results are not available for 2011.

NOW Response

Lost Revenue calculations for 2011 are for programs implemented as indicated below. Results from programs implemented in 2011 are not included in this claim.

OPA Programs:

- 2006 2010 Program Results
- 2006 2010 Program Results persistent into 2011 and 2012
- b) Please provide the input assumptions used to calculate the energy savings for the OPA programs implemented in 2011 as shown on Attachment A.

NOW Response

No results were included for programs implemented in 2011. Revenues calculated are based on 2006-2010 programs only.

c) Please update the LRAM rate riders for lost revenue up to the end of 2010.

NOW Response

Please see attached updated spreadsheet.

Attachment 1-4 Revised LRAM Application and info.xls

Legend



Application Contact Information

Name:	Monika Malherbe	
Title:	Chief Financial Officer	
Phone Number:	705-272-2918	
Email Address:	monikam@nowinc.ca	
We are applying	for rates effective:	May 1, 2012
	he version of Microsoft re currently using:	Excel 2007

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on



Northern Ontario Wires Inc. - EB-2011-0188

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Northern Ontario Wires Inc. - EB-2011-0188

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges. Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

Rate Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting
Choose Rate Class



Northern Ontario Wires Inc. - EB-2011-0188

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential			
Service Charge Smart Meter Funding Adder Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$ \$ \$	17.64 2.50 0.22	April 30, 2012 April 30, 2012
General Service Less Than 50 kW	Ι.		
Service Charge Smart Meter Funding Adder Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$ \$ \$	23.64 2.50 0.40	April 30, 2012 April 30, 2012
General Service 50 to 4,999 kW			
Service Charge Smart Meter Funding Adder	\$ \$	179.67 2.50	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	3.35	April 30, 2012
Unmetered Scattered Load Service Charge	\$	12.10	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.16	April 30, 2012
Street Lighting			
Service Charge Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$ \$	5.21 0.04	April 30, 2012



For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01340
General Service Less Than 50 kW	\$/kWh	0.01330
General Service 50 to 4,999 kW	\$/kW	0.68060
Unmetered Scattered Load	\$/kWh	0.01330
Street Lighting	\$/kW	6.14440

Re Northern Ontario Wires Inc EB-2011-0188 Please enter the descriptions of all other current Variable Rates, including any applicable low voltage char recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the colu not found in the drop-down menu, please enter the description of the associated rate in the green cells, de selected or entered into the green cells, de input cells for the "Unit", "Anount", and "Effective Date" will a	ges, rate riders, ra	centive odel ate adders, etc. fr	the description is
below. These rates will appear automatically on the final Tariff of Rates and Charges. Rate Description	Unit	Amount	Effective Until Date
Residential Low Voltage Service Rate	\$/kWh	0.00110	
Rate Rider for Deferral/Variance Account Disposition (2009) Rate Rider for Deferral/Variance Account Disposition (2011)	\$/kWh \$/kWh	(0.00120) (0.00350)	April 30. 2013 April 30, 2012
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers	\$/kWh	0.00300	April 30, 2012
Conserved Provides Lana Thom 50 MM			
General Service Less Than 50 kW Low Voltage Service Rate Valk Ride for DeteralVariance Account Disposition (2009)	\$/kWh \$/kWh	0.00060 (0.00130)	April 30, 2013
aale nider for Dieter af vanaanse Account Disposition (2005) Rate Rider for Global Adjustment Sub-Account Disposition (2011) Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers	\$/kWh \$/kWh	(0.00130) (0.00350) 0.00300	April 30, 2012 April 30, 2012
General Service 50 to 4,999 kW	S/kW	0.33420	
Tate Rider for Deferral/Variance Account Disposition (2009) Tate Rider for Deferral/Variance Account Disposition (2011) Tate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers	SrkW SrkW SrkW	(0.58390) (1.22290) 1.05310	April 30, 2013 April 30, 2012 April 30, 2012
Unmetered Scattered Load	\$/kWh \$/kWh	0.00060 (0.00110)	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2009) Rate Rider for Deferral/Variance Account Disposition (2011)	SkWh	(0.00350)	April 30, 2012
Street Lighting Low Voltage Service Rate	\$/kW	0.24540	
Rate Rildr for Deferral/Variance Account Disposition (2009) Rate Rildr for Deferral/Variance Account Disposition (2011) Rate Rildr for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers	S/kW S/kW S/kW	(0.29650) (1.42880) 1.23020	April 30, 2013 April 30, 2012 April 30, 2012



Northern Ontario Wires Inc. - EB-2011-0188

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00530
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	2.14430
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00530
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.61730



Northern Ontario Wires Inc. - EB-2011-0188

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00270
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00250
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.97000
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00250
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.74990



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule is Jan 1, 2005.

						2005	
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05
Group 1 Accounts							
LV Variance Account	1550					\$-	
RSVA - Wholesale Market Service Charge	1580					\$-	
RSVA - Retail Transmission Network Charge	1584					\$-	
RSVA - Retail Transmission Connection Charge	1586					\$-	
RSVA - Power (excluding Global Adjustment)	1588					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -	
Recovery of Regulatory Asset Balances	1590					\$-	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$-	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$-	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$-	\$ -	\$ -	\$-	\$-	\$-
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$-	\$-	\$-	\$ -	\$-	\$-
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$-	\$-
Special Purpose Charge Assessment Variance Account	1521						
Deferred Payments in Lieu of Taxes	1562						
Group 1 Total + 1521 + 1562		\$-	\$-	\$-	\$-	\$-	\$-
The following is not included in the total claim but are included on a memo basis:							
Board-Approved CDM Variance Account	1567						

						2005	
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592						
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592						
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$-	
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

2A Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

³ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁴ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁵ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁶ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interested is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

⁷ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a potnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D aceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe djustment column AV for principal and column BA for interest. This will allow for the correct starting point for the ntries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts					
LV Variance Account	1550				\$-
RSVA - Wholesale Market Service Charge	1580				\$-
RSVA - Retail Transmission Network Charge	1584				\$-
RSVA - Retail Transmission Connection Charge	1586				\$-
RSVA - Power (excluding Global Adjustment)	1588				\$-
RSVA - Power - Sub-Account - Global Adjustment	1588				\$-
Recovery of Regulatory Asset Balances	1590				\$-
Disposition and Recovery of Regulatory Balances (2008)7	1595				\$-
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595				\$-
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$-	\$ -	\$-	\$-
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$-	\$-	\$-	\$-
RSVA - Power - Sub-Account - Global Adjustment	1588	\$-	\$-	\$-	\$-
Special Purpose Charge Assessment Variance Account	1521				
Deferred Payments in Lieu of Taxes	1562				
Group 1 Total + 1521 + 1562		\$-	\$-	\$-	\$-
The following is not included in the total claim but are included on a memo basis:					
Board-Approved CDM Variance Account	1567				I [

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Intere Amounts as o Dec-31-05
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592				\$-
Disposition and Recovery of Regulatory Balances ⁷	1595				\$-

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transi if the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a potnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D\ ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe djustment column AV for principal and column BA for interest. This will allow for the correct starting point for ti ntries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

						2006	
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ⁵	Board-Approved Disposition during 2006 ^{2,2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06
Group 1 Accounts							
LV Variance Account	1550	\$ -				\$-	\$-
RSVA - Wholesale Market Service Charge	1580	\$-				\$-	\$-
RSVA - Retail Transmission Network Charge	1584	\$-				\$-	\$-
RSVA - Retail Transmission Connection Charge	1586	\$-				\$-	\$-
RSVA - Power (excluding Global Adjustment)	1588	\$-				\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$-				\$-	\$-
Recovery of Regulatory Asset Balances	1590	\$-				\$-	\$-
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$-				\$-	\$-
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$-	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$-	\$-	\$-
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$-	\$-	\$-	\$-	\$-	\$-
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$-	\$ -
Special Purpose Charge Assessment Variance Account	1521						
Deferred Payments in Lieu of Taxes	1562					\$ 44,571	\$ 6,291
Group 1 Total + 1521 + 1562		\$-	\$ -	\$-	\$-	\$ 44,571	\$ 6,291
The following is not included in the total claim but are included on a memo basis:							
Board-Approved CDM Variance Account	1567						

						2006		
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ⁵	Board-Approved Disposition during 2006 ^{2,2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Inte Amoun	ening erest nts as of -1-06
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$-	\$	-
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$-	\$	-

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transi if the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a potnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D\ ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe djustment column AV for principal and column BA for interest. This will allow for the correct starting point for ti ntries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Amour	Interest hts as of 31-06
Group 1 Accounts						
LV Variance Account	1550				\$	-
RSVA - Wholesale Market Service Charge	1580				\$	-
RSVA - Retail Transmission Network Charge	1584				\$	-
RSVA - Retail Transmission Connection Charge	1586				\$	-
RSVA - Power (excluding Global Adjustment)	1588				\$	-
RSVA - Power - Sub-Account - Global Adjustment	1588				\$	-
Recovery of Regulatory Asset Balances	1590				\$	-
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595				\$	-
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595				\$	-
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$-	\$-	\$-	\$	-
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$-	\$-	\$-	\$	-
RSVA - Power - Sub-Account - Global Adjustment	1588	\$-	\$ -	\$-	\$	-
Special Purpose Charge Assessment Variance Account	1521					
Deferred Payments in Lieu of Taxes	1562	\$ 2,506			\$	8,797
Group 1 Total + 1521 + 1562		\$ 2,506	\$-	\$-	\$	8,797
The following is not included in the total claim but are included on a memo basis: Board-Approved CDM Variance Account	1567					

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2,2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592				\$-
Disposition and Recovery of Regulatory Balances ⁷	1595				\$-

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transi if the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a potnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D\ ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe djustment column AV for principal and column BA for interest. This will allow for the correct starting point for ti ntries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

						2007	
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07
Group 1 Accounts							
LV Variance Account	1550	\$-				\$-	\$-
RSVA - Wholesale Market Service Charge	1580	\$-				\$-	\$-
RSVA - Retail Transmission Network Charge	1584	\$-				\$-	\$-
RSVA - Retail Transmission Connection Charge	1586	\$-				\$-	\$-
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$-
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$-
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$-				\$-	\$-
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$-	\$-	\$-	\$-	\$-	\$-
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$-	\$-	\$-	\$-	\$-	\$-
RSVA - Power - Sub-Account - Global Adjustment	1588	\$-	\$ -	\$-	\$ -	\$-	\$-
Special Purpose Charge Assessment Variance Account	1521						
Deferred Payments in Lieu of Taxes	1562	\$ 44,571				\$ 44,571	\$ 8,797
Group 1 Total + 1521 + 1562		\$ 44,571	\$-	\$ -	\$-	\$ 44,571	\$ 8,797
The following is not included in the total claim but are included on a memo basis:							
Board-Approved CDM Variance Account	1567						

						2007	
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-07	Transactions Debit/ (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592						
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592						
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$-				\$-	\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$-				\$-	\$-

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a potnotes and further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts					
LV Variance Account	1550				\$-
RSVA - Wholesale Market Service Charge	1580				\$-
RSVA - Retail Transmission Network Charge	1584				\$-
RSVA - Retail Transmission Connection Charge	1586				\$-
RSVA - Power (excluding Global Adjustment)	1588				\$-
RSVA - Power - Sub-Account - Global Adjustment	1588				\$-
Recovery of Regulatory Asset Balances	1590				\$-
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595				\$-
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595				\$-
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$-	\$-	\$-	\$-
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$-	\$-	\$-	\$-
RSVA - Power - Sub-Account - Global Adjustment	1588	\$-	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521				
Deferred Payments in Lieu of Taxes	1562	\$ 2,107			\$ 10,904
Group 1 Total + 1521 + 1562		\$ 2,107	\$-	\$-	\$ 10,904
The following is not included in the total claim but are included on a memo basis:					
Board-Approved CDM Variance Account	1567				

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interes Amounts as of Dec-31-07
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592				
PLs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592				\$-
Disposition and Recovery of Regulatory Balances ⁷	1595				\$-

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a potnotes and further instructions.

						2008	
Account Descriptions A		Opening Principa Amounts as of Ja 1-08		Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08
Group 1 Accounts							
LV Variance Account	1550	\$-				\$-	\$-
RSVA - Wholesale Market Service Charge	1580	\$-				\$-	\$-
RSVA - Retail Transmission Network Charge	1584	\$-				\$-	\$-
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$-				\$-	\$-
RSVA - Power - Sub-Account - Global Adjustment	1588	\$-				\$ -	\$-
Recovery of Regulatory Asset Balances	1590	\$-				\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$-				\$-	\$-
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$-	\$-	s -	\$-	\$-	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$-	\$ -	\$-	\$ -	\$-	\$-
RSVA - Power - Sub-Account - Global Adjustment	1588	\$-	\$ -	\$ -	\$ -	\$-	\$-
Special Purpose Charge Assessment Variance Account	1521						
Deferred Payments in Lieu of Taxes	1562	\$ 44,571				\$ 44,571	\$ 10,904
Group 1 Total + 1521 + 1562		\$ 44,571	\$ -	\$-	\$-	\$ 44,571	\$ 10,904
The following is not included in the total claim but are included on a memo basis:							
Board-Approved CDM Variance Account	1567						

						2008	
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-08	Transactions Debit/ (Credit) during 2008 excluding interest and adjustments ⁵	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592						
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592						
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$-				\$-	\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$-				\$-	\$-

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a potnotes and further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts					
LV Variance Account	1550				\$-
RSVA - Wholesale Market Service Charge	1580				\$-
RSVA - Retail Transmission Network Charge	1584				\$-
RSVA - Retail Transmission Connection Charge	1586				\$-
RSVA - Power (excluding Global Adjustment)	1588				\$-
RSVA - Power - Sub-Account - Global Adjustment	1588				\$-
Recovery of Regulatory Asset Balances	1590				\$-
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595				\$-
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595				\$-
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$-	\$-	\$-	\$-
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$-	\$-	\$-	\$-
RSVA - Power - Sub-Account - Global Adjustment	1588	\$-	\$-	\$-	\$-
Special Purpose Charge Assessment Variance Account	1521				
Deferred Payments in Lieu of Taxes	1562	\$ 1,774			\$ 12,678
					. ,
Group 1 Total + 1521 + 1562		\$ 1,774	\$-	\$-	\$ 12,678
The following is not included in the total claim but are included on a memo basis:					
Board-Approved CDM Variance Account	1567				

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Intere Amounts as o Dec-31-08
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592				\$-
Disposition and Recovery of Regulatory Balances ⁷	1595				\$-

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a potnotes and further instructions.

						2009	
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09
Group 1 Accounts							
LV Variance Account	1550	\$-			-\$ 69,768	-\$ 69,768	\$-
RSVA - Wholesale Market Service Charge	1580	\$-			-\$ 28,370	-\$ 28,370	\$-
RSVA - Retail Transmission Network Charge	1584	\$-			-\$ 705	-\$ 705	\$-
RSVA - Retail Transmission Connection Charge	1586	\$-			-\$ 268,557	•,	
RSVA - Power (excluding Global Adjustment)	1588	\$-			-\$ 54,104		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 186,160	\$ 186,160	\$ -
Recovery of Regulatory Asset Balances	1590	\$-				\$-	\$-
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$-				\$-	\$-
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$-				\$-	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$-	\$-	\$-	-\$ 235,344	-\$ 235,344	\$-
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$-	\$-	\$-	-\$ 421,504	-\$ 421,504	\$-
RSVA - Power - Sub-Account - Global Adjustment	1588	\$-	\$ -	\$ -	\$ 186,160	\$ 186,160	\$-
Special Purpose Charge Assessment Variance Account	1521						
Deferred Payments in Lieu of Taxes	1562	\$ 44,571				\$ 44,571	\$ 12,678
Group 1 Total + 1521 + 1562		\$ 44,571	\$-	\$-	-\$ 235,344	-\$ 190,773	\$ 12,678
The following is not included in the total claim but are included on a memo basis: Board-Approved CDM Variance Account	1567		_				

						2009	
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592						
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592						
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$-				\$-	\$-
Disposition and Recovery of Regulatory Balances ⁷	1595	\$-	\$ 90,780		-\$ 715,752	-\$ 624,972	\$-

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a potnotes and further instructions.

Account Number	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09
1550			\$ 226	\$ 226
1580			-\$ 414	-\$ 414
1584			-\$ 59	-\$ 59
1586			-\$ 3,174	-\$ 3,174
1588			-\$ 3,319	-\$ 3,319
1588			\$ 2,316	\$ 2,316
1590				\$-
1595				\$-
1595				\$-
	\$-	\$-	-\$ 4,424	-\$ 4,424
	\$-	\$-	-\$ 6,740	-\$ 6,740
1588	\$-	\$-	\$ 2,316	\$ 2,316
1521				
1562	\$ 507			\$ 13,185
	\$ 507	\$-	-\$ 4,424	\$ 8,761
1567				
	Number 1550 1580 1584 1586 1588 1590 1595 1595 1588 1588 1521	Number Dec-31-09 1550 - 1580 - 1584 - 1585 - 1586 - 1587 - 1588 - 1595 - 1595 - 1588 - 1588 - 1588 - 1521 - 1562 507 \$ 507	Account Number Interest Jan-1 to Dec-31-09 Disposition during 2009 1550	Account Number Interest Jan-1 to Dec-31-09 Disposition during 2009 during 2009- other 3 1550 \$ 226 1580 -\$ 414 1584 -\$ 59 1586 -\$ 3,174 1588 -\$ 3,319 1588 -\$ \$ 1595 - -\$ 1595 - -\$ 1595 - -\$ 1588 - \$ -\$ \$ - \$ 2,316 1595 - - \$ 1588 - \$ - \$ - \$ 2,316 1595 - - \$ 2,316 1521 - \$ 2,316 1521 - \$ 2,316 1521 - \$ 4,424 \$ 507 - \$ \$ 507 - \$ 4,424

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Amou	g Interest ints as of 2-31-09
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592				\$	-
Disposition and Recovery of Regulatory Balances ⁷	1595	-\$ 2,326			-\$	2,326

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a potnotes and further instructions.

								201(
Account Descriptions	Account Number	Opening Princ Amounts as of 1-10		Transactions Debit/ (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010
Group 1 Accounts								
LV Variance Account	1550	-\$ 69,7	68 -	\$ 22,950				
RSVA - Wholesale Market Service Charge	1580	-\$ 28,3	370 -	\$ 129,105				
RSVA - Retail Transmission Network Charge	1584	-\$ 7	05	\$ 31,732				
RSVA - Retail Transmission Connection Charge	1586		57 -					
RSVA - Power (excluding Global Adjustment)	1588		04					
RSVA - Power - Sub-Account - Global Adjustment	1588		60 -	\$ 34,265				
Recovery of Regulatory Asset Balances	1590	\$	•					
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$						
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$						
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 235,3	344 -:	\$ 343,855	\$-	\$-	\$-	\$-
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 421,5	604 -	\$ 309,590	\$-	\$-	\$-	\$-
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 186,1	60 -	\$ 34,265	\$-	\$ -	\$ -	\$-
Special Purpose Charge Assessment Variance Account	1521		:	\$ 48,801				
Deferred Payments in Lieu of Taxes	1562	\$ 44,5	71					
		÷ +1,0						
Group 1 Total + 1521 + 1562		-\$ 190,7	73 -	\$ 295,054	\$-	\$-	\$-	\$ -
The following is not included in the total claim but are included on a memo basis:								
Board-Approved CDM Variance Account	1567							

								2010
Account Descriptions		Opening Princ Amounts as of 1-10	Inn-	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		-\$	23,427				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$	- \$	23,427				
Disposition and Recovery of Regulatory Balances ⁷	1595	-\$ 624,9	972 \$	186,173				

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a potnotes and further instructions.

)												
Account Descriptions	Account Number		er ³ Adjustments uring Q4 2010	Ва	Closing Principal Ilance as of Dec-31-10	An	Opening Interest nounts as of Jan-1-10		rest Jan-1 to Pec-31-10	D	rd-Approved isposition uring 2010	ljustments ring 2010 - other ³	Am	ing Interest ounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	\$	61,333	-\$	31,385	\$	226	-\$	679				-\$	453
RSVA - Wholesale Market Service Charge	1580	-\$	58,734	-\$	216,209	-\$	414	-\$	778				-\$	1,192
RSVA - Retail Transmission Network Charge	1584	\$	30,302	\$	61,329	-\$	59	\$	199				\$	140
RSVA - Retail Transmission Connection Charge	1586	-\$	207,341	-\$	666,933	-\$	3,174		2,903				-\$	6,077
RSVA - Power (excluding Global Adjustment)	1588	\$	18,899	-\$	33,437		3,319		413				-\$	3,732
RSVA - Power - Sub-Account - Global Adjustment	1588			\$	151,895	\$	2,316	\$	904				\$	3,220
Recovery of Regulatory Asset Balances	1590	\$	166,367	\$	166,367	\$	-						\$	-
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595			\$	-	\$	-						\$	-
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595			\$	-	\$	-						\$	-
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$	10,826	-\$	568,373	-\$	4,424	-\$	3,670	\$	-	\$ -	-\$	8,094
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$	10,826	-\$	720,268	-\$	6,740	-\$	4,574	\$	-	\$ -	-\$	11,314
RSVA - Power - Sub-Account - Global Adjustment	1588	\$	-	\$	151,895	\$	2,316	\$	904	\$	-	\$ -	\$	3,220
Special Purpose Charge Assessment Variance Account	1521	-\$	45,574	\$	3,227			\$	219				\$	219
Deferred Payments in Lieu of Taxes	1562			\$	44,571	\$	13,185	\$	355				\$	13,540
Group 1 Total + 1521 + 1562		-\$	34,748	-\$	520,575	\$	8,761	-\$	3,096	\$	-	\$ -	\$	5,665
The following is not included in the total claim but are included on a memo basis: Board-Approved CDM Variance Account	1567			\$		¢							¢	_

)									
Account Descriptions	Account Number	Other ³ Adjustments during Q4 2010	P Bal	Closing rincipal ance as of ec-31-10	Opening Interest Amounts as of Jan-1-10		erest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Amour	g Interest nts as of -31-10
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592		\$	-	\$-					\$	_
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		-\$	23,427	\$ -					\$	-
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592		\$	23,427	\$-					\$	-
Disposition and Recovery of Regulatory Balances ⁷	1595		-\$	438,799	-\$ 2,326	-\$	3,880			-\$	6,206

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a potnotes and further instructions.

					2	201	11]	Projected Inte	rest on Dec-3	1-
Account Descriptions	Account Number	Dispo during instrue	ncipal osition g 2011 - ucted by pard	Di: dur inst	nterest sposition ing 2011 - ructed by Board	Bala	Closing Principal nces as of Dec 31-10 Adjusted for ispositions during 2011	Closing Interest Balances as of Dec 31-1(Adjusted during 2011 Disposition	20 De	ojected Interest from Jan 1, 11 to December 31, 2011 on c 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from Janu 1, 2012 to April 30, 2012 on I 31 -10 balance adjusted fo disposition during 2011 ⁶ ,	Dec or
Group 1 Accounts												
LV Variance Account	1550	-\$	69,768	-\$	482	\$	38,383	\$ 29	-\$	679	-\$ 1	12
RSVA - Wholesale Market Service Charge	1580		28,370	-\$	701	-\$	187,839	-\$ 491	-\$	2,037	-\$ 6	33
RSVA - Retail Transmission Network Charge	1584	-\$	705	-\$	67	\$	62,034	\$ 207	\$	463	\$ 1	55
RSVA - Retail Transmission Connection Charge	1586	-\$ 2	268,556	-\$	5,897	-\$	398,377			4,124	-\$ 93	36
RSVA - Power (excluding Global Adjustment)	1588	•	54,104		3,868		20,667				\$	9
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 1	186,159	\$	2,112		34,264	\$ 1,108	\$	409	-\$ 10	68
Recovery of Regulatory Asset Balances	1590					\$	166,367	\$-				
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$	-	\$-				
Disposition and Recovery of Regulatory Balances $(2009)^{7}$	1595					\$	-	\$ -				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 2	235,344	-\$	8,903	-\$	333,029	\$ 809	-\$	6,207	-\$ 1,6	85
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 4	421,503	-\$	11,015	-\$	298,765	-\$ 299	-\$	6,616	-\$ 1,5	17
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 1	186,159	\$	2,112	-\$	34,264	\$ 1,108	\$	409	-\$ 1	68
Special Purpose Charge Assessment Variance Account	1521								\$	453	\$	21
Deferred Payments in Lieu of Taxes	1562					\$	44,571	\$ 13,540	\$	655	\$ 2	218
Group 1 Total - 1521 - 1522		¢ í	235.344	¢	8,903	¢	288,458	\$ 14,349	¢	5,099	-\$ 1.4	45
Group 1 Total + 1521 + 1562		-\$ 2	230,344	-Ð	0,903	-Ф	268,458	ф 14,349	-⊅	5,099	- ə 1,4	40
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											

			r 4	2011		Projected Interest on Dec-3				
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Balances as of Dec 31-10		Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6,7}			
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592									
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592									
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592									
Disposition and Recovery of Regulatory Balances ⁷	1595									

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a potnotes and further instructions.

		10) Balances	2	2.1.7 RRR		
Account Descriptions	Account Number		Total Claim		As of Dec 31-10 ⁴	Variance RRR vs. 2010 Bala (Principal + Interd	
Group 1 Accounts							
LV Variance Account	1550	\$	37,621	-\$	93,173	-\$ 61,	,335
RSVA - Wholesale Market Service Charge	1580	-\$	191,000	-\$	158,667	\$ 58,	,734
RSVA - Retail Transmission Network Charge	1584	\$	62,859	\$	31,167	-\$ 30,	,302
RSVA - Retail Transmission Connection Charge	1586	-\$	403,617	-\$	465,669	\$ 207,	,341
RSVA - Power (excluding Global Adjustment)	1588	\$	20,573	-\$	56,068	-\$ 18,	,899
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$	32,915	\$	155,115	\$	-
Recovery of Regulatory Asset Balances	1590	\$	166,367	-\$	969	-\$ 167,	,336
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$	-			\$	-
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$	-			\$	-
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$	340,112	-\$	588,264	-\$ 11,	,797
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$	307,197	-\$	743,379	-\$ 11,	,797
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$	32,915	\$	155,115	\$	-
Special Purpose Charge Assessment Variance Account	1521	\$	3,920	\$	49,020	\$ 45,	,574
Deferred Payments in Lieu of Taxes	1562	\$	58,985	\$	107,234	\$ 49,	,123
Group 1 Total + 1521 + 1562		-\$	277,207	-\$	432,010	\$ 82,	,900
The following is not included in the total claim but are included on a memo basis: Board-Approved CDM Variance Account	1567	\$	-			\$	_

		10 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$-		s -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	-\$ 23,427	-\$ 23,427	\$ 0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ 23,427	\$ 23,427	-\$ 0
Disposition and Recovery of Regulatory Balances ⁷	1595	-\$ 445,005	-\$ 445,107	-\$ 102

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the

Rate Class	Unit	Met	tered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh		41,793,455		8,298,995	-	1,643,616	41%		
General Service Less Than 50 kW	\$/kWh		19,817,364		2,889,649	-	505,791	18%		
General Service 50 to 4,999 kW	\$/kW		60,032,163	182,783	61,442,516	187,077	265,150	40%		
Unmetered Scattered Load	\$/kWh		128,847		21,917	-	6,248	0%		
Street Lighting	\$/kW		1,592,911	4,643	1,325,067	3,862	138,644	1%		
Total			123,364,740	187,426	73,978,144	190,939	2,559,449	100%	0%	0%
Total Claim (including Accounts 1521 and 1562)		-\$	277,207							
Total Claim for Threshold Test (All Group 1 Accounts)		-\$	340,112							
Threshold Test ³ (Total Claim per kWh)		-	0.00276							

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590
Residential	\$/kWh	41,793,455	33.88%	12,745	(64,707)	21,295	(136,737)	6,970	67,711
General Service Less Than 50 kW	\$/kWh	19,817,364	16.06%	6,043	(30,682)	10,098	(64,837)	3,305	29,447
General Service 50 to 4.999 kW	\$/kW	60,032,163	48.66%	18,307	(92,945)	30,589	(196,409)	10,011	67,212
Unmetered Scattered Load	\$/kWh	128,847	0.10%	39	(199)	66	(100,400)	21	499
Street Lighting	\$/kW	1,592,911	1.29%	486	(2,466)	812	(5,212)	266	1,497
Sueer Lighting	\$/KVV	1,392,911	1.2376	400	(2,400)	012	(3,212)	200	1,497
Total		123,364,740	100.00%	37,621	(191,000)	62,859	(403,617)	20,573	166,367

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	8,298,995	11.22% -	3,692
General Service Less Than 50 kW	2,889,649	3.91% -	1,286
General Service 50 to 4,999 kW	61,442,516	83.05% -	27,338
Unmetered Scattered Load	21,917	0.03% -	10
Street Lighting	1,325,067	1.79% -	590
Total	73,978,144	100.00%	(32,915)

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	64.2%	37,879
General Service Less Than 50 kW	19.8%	11,656

Total	100.0%	58,985
Street Lighting	5.4%	3,195
Unmetered Scattered Load	0.2%	144
General Service 50 to 4,999 kW	10.4%	6,111

1595 (2008)	1595 (2009)	1521	Total
0	0	1,328	(91,394)
0	0	630	(45,997)
0	0	1,908	(161,327)
0	0	4	9
0	0	51	(4,567)
0	0	3,920	(303,277)



Ontario Energy Board

Deferral / Variance Account Work Form

Northern Ontario Wires Inc. - EB-2011-0188

No input required. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period 1 (in years)

Rate Class	Unit	Billed kWh	Billed kW	Allo kWh or Di	ccounts ocated by /kW (RPP) istribution evenue	Deferral/Variance Account Rate Rider			ount 1588 Global justment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	41,793,455	-	-\$	53,516	(\$0.00128)	\$/kWh	-\$	3,692	8,298,995	(\$0.00044)
General Service Less Than 50 kW	\$/kWh	19,817,364	-	-\$	34,340	(\$0.00173)	\$/kWh	-\$	1,286	2,889,649	(\$0.00044)
General Service 50 to 4,999 kW Unmetered Scattered Load Street Lighting	\$/kW \$/kWh \$/kW	60,032,163 128,847 1,592,911	182,783 - 4,643	\$	155,217 153 1,372	(\$0.84919) \$0.00118 (\$0.29542)	\$/kW \$/kWh \$/kW	-\$ -\$ -\$	27,338 10 590	187,077 21,917 3,862	(\$0.14613) (\$0.00044) (\$0.15265)
Total		123,364,740	187,426	-\$	244,292			-\$	32,915		



Ontario Energy Board 3RD Generation Incentive Regulation Model

Northern Ontario Wires Inc. - EB-2011-0188

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Uni	it Amou	Effective Until nt Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	\$	17.64			
Smart Meter Funding Adder	\$			2.50	
	\$				
	\$				
General Service Less Than 50 kW					
Service Charge	\$	23.64			
Smart Meter Funding Adder	\$			2.50	
	\$				
General Service 50 to 4,999 kW	\$				
Service Charge	\$	179.67	•		
Smart Meter Funding Adder	\$			2.50	
	\$				
	\$				
Unmetered Scattered Load					
Service Charge	\$	12.10			
	\$				
	\$				
Street Lighting	\$				
Service Charge	2	5.21			
Service Gharge	¢	5.21			
	3				
	s s				
	Ψ				



Ontario Energy Board 3RD Generation Incentive Regulation Model

Northern Ontario Wires Inc. - EB-2011-0188

Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effectiv Da
Residential					
Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2009) Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until April 30, 2013	\$/kWh \$/kWh \$/kWh	0.00110 -0.00120	0.00110 -0.00120 April 30. 2013	0.00119	April 30
General Service Less Than 50 kW					
Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2009) Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until April 30, 2013	\$/kWh \$/kWh \$/kWh	0.00060 -0.00130	April 30, 2013	0.00045	April 30
General Service 50 to 4,999 kW					
Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW \$/kW	0.33420 -0.58390	A=-120, 2012		
Rate Rider for Deferral/Vanance Account Disposition (2009) Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until April 30, 2013	\$/KW \$/kW	-0.58390	April 30, 2013	0.01810	April 3(
Unmetered Scattered Load					
Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh \$/kWh	0.00060 -0.00110	April 30, 2013		
Street Lighting					
Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW \$/kW	0.24540 -0.29650	April 30, 2013		

/e Until ite















Sheet name 14. Proposed Rate_Riders



Ontario Energy Board 3RD Generation Incentive Regulation Model

Northern Ontario Wires Inc. - EB-2011-0188

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSF Workform.

Unit	Current Amount	% Adjustment	Proposed Amount
\$/kWh	0.00570	1.754%	0.00580
\$/kWh	0.00530	1.887%	0.00540
\$/kW	2.14430	2.019%	2.18760
\$/kWh	0.00530	1.887%	0.00540
¢/\	4 04700	0.0409/	1,64990
\$/KVV	1.61730	2.016%	1.64990
	\$/kWh	Unit Amount \$/kWh 0.00570 \$/kWh 0.00530 \$/kWh 0.00530 \$/kWh 0.00530	Unit Amount Adjustment \$/kWh 0.00570 1.754% \$/kWh 0.00530 1.887% \$/kWh 2.14430 2.019% \$/kWh 0.00530 1.887%

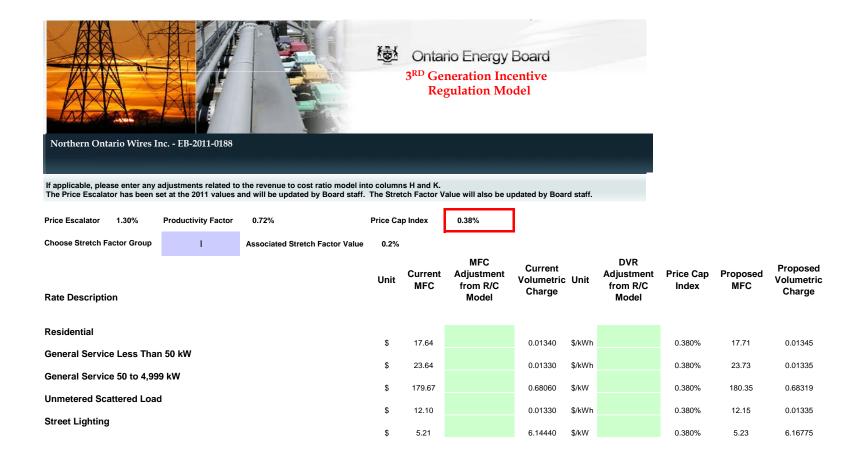


Ontario Energy Board 3RD Generation Incentive Regulation Model

Northern Ontario Wires Inc. - EB-2011-0188

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00270	0.000%	0.00270
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00250	0.000%	0.00250
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.97000	-1.289%	0.95750
Unmetered Scattered Load	6 /114/1	0.00050	0.0000/	0.00050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00250	0.000%	0.00250
Oferent Linkdow				
Street Lighting Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.74990	-1.280%	0.74030
Retail Transmission Rate - Line and Transformation Connection Service Rate	Φ/Κ νν	0.74990	-1.280%	0.74030





Ontario Energy Board 3RD Generation Incentive Regulation Model

Northern Ontario Wires Inc. - EB-2011-0188

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the dropdown menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors

Current

Total Loss Factor – Secondary Metered Customer < 5,000 kW Distribution Loss Factor - Primary Metered Customer < 5,000 kW





The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

CURRENT

UNIT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

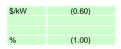
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	
Returned cheque charge (plus bank charges)	
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	
Neter dispute charge plus Measurement Canada fees (if meter found correct)	



15.00 15.00 30.00 30.00 Non-Payment of Account

Late Payment - per month
Late Payment - per annum
Collection of account charge - no disconnection
Disconnect/Reconnect at meter - during regular hours
Disconnect/Reconnect at meter - after regular hours

Other

Specific Charge for Access to the Power Poles \$/pole/year

%	1.50
%	19.56
\$	30.00
\$	65.00
\$	185.00



RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing charge, per customer, per retailer Retailer-consolidated billing credit, per customer, per retailer Service Transaction Requests (STR) Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party	\$ \$ \$/cust. \$/cust. \$/cust. \$	100.00 20.00 0.50 0.30 (0.30) 0.25 0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$	no charge 2.00

Northern Ontario Wires Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2012 Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0188

RESIDENTIAL SERVICE CLASSIFICATION



MONTHLY RATES AND CHARGES - Delivery Component Service Charge

MONTHET RATES AND CHARGES - Delivery Component		
Service Charge	\$	17.71
Smart Meter Funding Adder	\$	2.50
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate - Effective Until	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2009) - Effe	\$/kWh	-0.0012
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Rev	\$/kWh	0.001189
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0013
Rate Rider for Global Adjustment Sub-Account (2012) - Applicab	\$/kWh	-0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0027
MONTHLY RATES AND CHARGES – Regulatory Component		

 A B B B B B B B B B B

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0188

-0.0004 0.0054 0.0025

GENERAL SERVICE LESS THAN 50 KW SERVICE

APPLICATION

 MONTHLY RATES AND CHARGES - Delivery Component

 Service Charge
 \$ 23.73

 Smart Meter Funding Adder
 \$ 2.50

 Distribution Volumetric Rate
 \$/kWh

 Low Voltage Service Rate - Effective Until
 \$/kWh

 Rate Rider for Deferral/Variance Account Disposition (2009) - Effr \$/kWh
 0.000454

 Rate Rider for Deferral/Variance Account Disposition (2012)
 \$/kWh
 0.000454

Rate Rider for Global Adjustment Sub-Account (2012) – Applicab \$/kWh Retail Transmission Rate – Network Service Rate \$/kWh Retail Transmission Rate – Line and Transformation Connection : \$/kWh

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0188

GENERAL SERVICE 50 TO 4,999 KW SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	180.35
Smart Meter Funding Adder	\$	2.50
Distribution Volumetric Rate	\$/kW	0.6832
Low Voltage Service Rate - Effective Until	\$/kW	0.3342
Rate Rider for Deferral/Variance Account Disposition (2009) - Effe	\$/kW	-0.5839
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Rev	\$/kW	0.018101
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.8492
Rate Rider for Global Adjustment Sub-Account (2012) - Applicab	\$/kW	-0.1461
Retail Transmission Rate – Network Service Rate	\$/kW	2.1876
Retail Transmission Rate – Line and Transformation Connection	\$/kW	0.9575

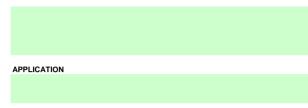
MONTHLY RATES AND CHARGES – Regulatory Component		
Retail Transmission Rate – Line and Transformation Connection : \$/kW		
Retail Transmission Rate – Network Service Rate \$/kW	2.1	
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab \$/kW	-0.1	

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0188

UNMETERED SCATTERED LOAD SERVICE



MONTHLY RATES AND CHARGES - Delivery Component Service Charge 12.15 \$ Distribution Volumetric Rate Low Voltage Service Rate - Effective Until \$/kWh \$/kWh 0.0134 Rate Rider for Deferral/Variance Account Disposition (2009) - Efft \$/kWh -0.0011 Rate Rider for Deferral/Variance Account Disposition (2012) \$/kWh 0.0012 Rate Rider for Global Adjustment Sub-Account (2012) – Applicab \$/kWh Retail Transmission Rate – Network Service Rate \$/kWh -0.0004 0.0054 Retail Transmission Rate – Line and Transformation Connection \$/kWh 0.0025 MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0188

5.23

-0.1526 1.6499

0.7403

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge \$ Distribution Volumetric Rate Low Voltage Service Rate - Effective Until \$/kW \$/kW 6.1677 0.2454 Rate Rider for Deferral/Variance Account Disposition (2009) - Efft \$/kW -0.2965 Rate Rider for Deferral/Variance Account Disposition (2012) \$/kW -0.2954

MONTHLY RATES AND CHARGES – Regulatory Component

Rate Rider for Global Adjustment Sub-Account (2012) – Applicab \$/kW Retail Transmission Rate – Network Service Rate \$/kW

Retail Transmission Rate - Line and Transformation Connection \$/kW

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0188

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, beit under the Regulated Price Plan, a contract with a retailer or the wholesale

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
----------------	----	------

This schedule supersedes and replaces all previously approved schedules of Rates,

ALLOWANCES

EB-2011-0188

ALLOWANCES	
Transformer Allowance for Ownership - per kW of billing demand/ \$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to m %	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Di Order of the Board, and amendments thereto as approved by the Board, which may be appl administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the shall be made except as permitted by this schedule, unless required by the Distributor's Lice of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire! the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustmen Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge	(plus (\$	30.00
Meter dispute charge plus Measurement Canada fee	es (if m \$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	##########

This schedule supersedes and replaces all previously approved schedules of Rates, RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Di Order of the Board, and amendments thereto as approved by the Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any v furnished for the purpose of the distribution of electricity shall be made except as permitted t required by the Distributor's Licence or a Code or Order of the Board, and amendments ther Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity comr Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirer the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustmen Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers $\ensuremath{\mathsf{re}}$ to the supply of competitive electricity

One-time charge, per retailer, to establish the service agree	\$	#########
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per re	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retaile	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting p	\$	0.25
Processing fee, per request, applied to the requestin	\$	0.50
Request for customer information as outlined in Section 10.6	6.3 and Ch	apter 11 of the
Settlement Code directly to retailers and customers, if not delivered electronically thro		
Electronic Business Transaction (EBT) system, applied to th	e requestir	ig party
Up to twice a year	\$	no cha
More than twice a year, per request (plus incrementa	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	##########
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	##########



Northern Ontario Wires Inc. - EB-2011-0188

Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	17.64	17.71
Smart Meter Funding Adder	2.50	2.50
Service Charge Rate Rider(s)	0.22	-
Distribution Volumetric Rate	0.01340	0.01345
Distribution Volumetric Rate Rider(s)	(0.00470)	(0.00129)
Low Voltage Volumetric Rate	0.00110	0.00110
Retail Transmission Rate – Network Service Rate	0.00570	0.00590
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00270	0.00270
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0448	1.0448

Consumption	800	kWh		kW		Current Loss Fa
RPP Tier One	600 kWh Load Factor]	Proposed Loss
Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80
Energy Second Tier (kWh)	235.84	0.0790	18.63	235.84	0.0790	18.63
Sub-Total: Energy			59.43			59.43
Service Charge	1	17.64	17.64	1	17.71	17.71
Service Charge Rate Rider(s)	1	2.72	2.72	1	2.50	2.50
Distribution Volumetric Rate	800	0.0134	10.72	800	0.0135	10.76
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0011	0.88
Distribution Volumetric Rate Rider(s)	800	(0.0047)	(3.76)	800	(0.0013)	(1.03)
Total: Distribution			28.20			30.81
Retail Transmission Rate – Network Service Rate	835.84	0.0057	4.76	835.84	0.0059	4.93
Retail Transmission Rate – Line and Transformation Connection Service Rate	835.84	0.0027	2.26	835.84	0.0027	2.26
Total: Retail Transmission			7.02			7.19
Sub-Total: Delivery (Distribution and Retail Transmission)			35.22			38.00
Wholesale Market Service Rate	835.84	0.0052	4.35	835.84	0.0052	4.35
Rural Rate Protection Charge	835.84	0.0013	1.09	835.84	0.0013	1.09
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25
Sub-Total: Regulatory			5.68			5.68
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60
Total Bill before Taxes			105.94			108.72
HST		13%	13.77		13%	14.13
Total Bill			119.71			122.85
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.97		(10%)	-12.29
Total Bill (less OCEB)			107.74			110.57

oard



ctor	1.0448
Factor	1.0448

Change (\$)	Change (%)	% of Total Bill
0.00	0.00%	33.21%
0.00	0.00%	15.17%
0.00	0.00%	48.38%
0.07	0.38%	14.41%
-0.22	(8.09)%	2.03%
0.04	0.38%	8.76%
0.00	0.00%	0.72%
2.73	(72.52)%	(0.84)%
2.61	9.27%	25.08%
0.17	3.51%	4.01%
0.00	0.00%	1.84%
0.17	2.38%	5.85%
2.78	7.90%	30.93%
0.00	0.00%	3.54%
0.00	0.00%	0.88%
0.00	0.00%	0.20%
		4.63%
0.00	0.00%	4.56%
2.78	2.63%	88.50%
0.36	2.63%	11.50%
3.14	2.63%	100.00%
2.83	2.63%	

V2.1



Contario Energy Board RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Choose Your Utility:	Application Type:	IRM3	Last COS OEB Application #:	EB-2008-0238
North Bay Hydro Distribution Limited	OEB Application #:	EB-2011-0188	Last COS Re-Basing Year:	2009
Northern Ontario Wires Inc.	LDC Licence #:	ED-2003-0118		

Application Contact Information

Name:

Title:

Phone Number: 705-272-2918

Email Address:	monikam@nowinc.ca

Monika Malherbe

Chief Financial Officer

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Northern Ontario Wires Inc. - EB-2011-0188 - IRM3

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- 8. Forecast Wholesale
- 9. Adj Network to Current WS
- 10. Adj Conn. to Current WS
- 11. Adj Network to Forecast WS
- 12. Adj Conn. to Forecast WS



Northern Ontario Wires Inc. - EB-2011-0188 - IRM3

Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

	-				
Rate Class	Unit	RTSR - Network	RTSR - Connection		
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Street Lighting Choose Rate Class Choose Rate Class Choose Rate Class Choose Rate Class	kWh kWh kW kWh kW	\$ 0.0057 \$ 0.0053 \$ 2.1443 \$ 0.0053 \$ 1.6173	\$ 0.0027 \$ 0.0025 \$ 0.9700 \$ 0.0025 \$ 0.7499		
Choose Rate Class Choose Rate Class Choose Rate Class Choose Rate Class Choose Rate Class Choose Rate Class					
Choose Rate Class Choose Rate Class Choose Rate Class Choose Rate Class Choose Rate Class Choose Rate Class Choose Rate Class					



Northern Ontario Wires Inc. - EB-2011-0188 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	41,793,456		1.0448		43,665,803	
General Service Less Than 50 kW	kWh	19,817,364		1.0448		20,705,182	-
General Service 50 to 4,999 kW	kW	60,032,163	182,783		45.02%	60,032,163	182,783
Unmetered Scattered Load	kWh	128,847		1.0448		134,619	-
Street Lighting	kW	1,592,911	4,643		47.02%	1,592,911	4,643



Ontario Energy Board RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Northern Ontario Wires Inc. - EB-2011-0188 - IRM3

Uniform Transmission Rates Rate Description	Unit	Effective January 1, 2010 Rate		Janua	ective ry 1, 2011 Rate	Janua	fective ry 1, 2012 Rate
Network Service Rate	kW	\$	2.97	\$	3.22	\$	3.22
Line Connection Service Rate	kW	\$	0.73	\$	0.79	\$	0.79
Transformation Connection Service Rate	kW	\$ 1.71		\$	1.77	\$	1.77

Hydro One Sub-Transmission Rates	Unit Effective January 1, 20 Rate			Effective January 1, 2011		Effective January 1, 2012	
Rate Description		ŀ	Rate	I	Rate	I	Rate
Network Service Rate	kW	\$	2.65	\$	2.65	\$	2.65
Line Connection Service Rate	kW	\$	0.64	\$	0.64	\$	0.64
Transformation Connection Service Rate	kW	\$	1.50	\$	1.50	\$	1.50
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.14	\$	2.14

Hydro One Sub-Transmission Rate Rider 6A	Unit	Effective January 1, 2010			ffective ary 1, 2011		ffective ary 1, 2012	
Rate Description			Rate		Rate		Rate	
RSVA Transmission network - 4714 - which affects 1584	kW	\$	0.0470	\$	0.0470	\$	0.0470	
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$	0.0250	-\$	0.0250	-\$	0.0250	
RSVA LV - 4750 - which affects 1550	kW	\$	0.0580	\$	0.0580	\$	0.0580	
RARA 1 - 2252 - which affects 1590	kW	-\$	0.0750	-\$	0.0750	-\$	0.0750	
Hydro One Sub-Transmission Rate Rider 6A	kW	\$	0.0050	\$	0.0050	\$	0.0050	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

SO	Network Line Connection						Transform	Total	Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	17,872	\$2.97	\$ 53,080	18,737	\$0.73	\$ 13,678	8,331	\$1.71	\$ 14,246	\$	27,92
February	19,002	\$2.97	\$ 56,436	19,563	\$0.73	\$ 14,281	7,813	\$1.71	\$ 13,360	\$	27,64
March	17,374	\$2.97	\$ 51,601	18,028	\$0.73	\$ 13,160	6,891	\$1.71	\$ 11,784	\$	24,9
April	14,547	\$2.97	\$ 43,205	16,207	\$0.73	\$ 11,831	6,159	\$1.71	\$ 10,532	\$	22,3
May	15,674	\$2.97	\$ 46,552	18,439	\$0.73	\$ 13,460	7,329	\$1.71	\$ 12,533	\$	25,9
June	14,728	\$2.97	\$ 43,742	16,236	\$0.73	\$ 11,852	6,222	\$1.71	\$ 10,640	\$	22,4
July	14,877	\$2.97	\$ 44,185	15,013	\$0.73	\$ 10,959	6,656	\$1.71	\$ 11,382	\$	22,3
August	17,745	\$2.97	\$ 52,703	18,267	\$0.73	\$ 13,335	7,076	\$1.71	\$ 12,100	\$	25,4
September	15,875	\$2.97	\$ 47,149	16,637	\$0.73	\$ 12,145	6,126	\$1.71	\$ 10,475	\$	22,6
October	15,340	\$2.97	\$ 45,560	15,930	\$0.73	\$ 11,629	5,821	\$1.71	\$ 9,954	\$	21,5
November	17,218	\$2.97	\$ 51,137	18,375	\$0.73	\$ 13,414	7,406	\$1.71	\$ 12,664	\$	26,0
December	19,390	\$2.97	\$ 57,588	19,537	\$0.73	\$ 14,262	8,688	\$1.71	\$ 14,856	\$	29,1
Total	199,642	\$ 2.97	\$ 592,937	210,969	\$ 0.73	\$ 154,007	84,518	\$ 1.71	\$ 144,526	\$ 2	298,5
YDRO ONE		Network		Line	Connectio	n	Transform	ation Co	onnection	Total	Lin
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	oun
January	4,641	\$2.24	\$ 10,396	4,768	\$0.60	\$ 2,861		\$0.00		\$	2,8
February	4,476	\$2.24	\$ 10,026	4,476	\$0.60	\$ 2,686		\$0.00		\$	2,6
March	4,124	\$2.24	\$ 9,238	4,124	\$0.60	\$ 2,474		\$0.00		\$	2,4
April	3,687	\$2.24	\$ 8,259	3,687	\$0.60	\$ 2,212		\$0.00		\$	2,2
May	3,424	\$2.34	\$ 8,009	3,424	\$0.61	\$ 2,087		\$0.00		\$	2,0
June	4,393	\$2.65	\$ 11,641	4,393	\$0.64	\$ 2,812		\$0.00		\$	2,8
July	4,082	\$2.65	\$ 10,817	4,082	\$0.64	\$ 2,612		\$0.00		\$	2,6
August	3,754	\$2.65	\$ 9,948	3,754	\$0.64	\$ 2,403		\$0.00		\$	2,4
September	4,390	\$2.65	\$ 11,634	4,390	\$0.64	\$ 2,810		\$0.00		\$	2,8
October	3,414	\$2.65	\$ 9,047	3,414	\$0.64	\$ 2,185		\$0.00		\$	2,1
November	3,831	\$2.65	\$ 10,152	3,831	\$0.64	\$ 2,452		\$0.00		\$	2,4
December	4,455	\$2.65	\$ 11,806	4,455	\$0.64	\$ 2,851		\$0.00		\$	2,8
Total	48,671	\$ 2.49	\$ 120,973	48,798	\$ 0.62	\$ 30,445	-	\$-	\$ -	\$	30,4
OTAL		Network		Line	Connectio	n	Transform	ation Co	onnection	Total	Lin
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	oun
January	22,513	\$2.82	\$ 63,476	23,505	\$0.70	\$ 16,539	8,331	\$1.71	\$ 14,246		30,7
February	23,478	\$2.83	\$ 66,462	24,039	\$0.71	\$ 16,967	7,813	\$1.71	\$ 13,360		30,3
March	21,498	\$2.83	\$ 60,839	22,152	\$0.71	\$ 15,635	6,891	\$1.71	\$ 11,784		27,4
April	18,234	\$2.82	\$ 51,463	19,894	\$0.71	\$ 14,043	6,159	\$1.71	\$ 10,532		24,5
May	19,098	\$2.86	\$ 54,560	21,863	\$0.71	\$ 15,548	7,329	\$1.71	\$ 12,533		28,0
June	19,121	\$2.90	\$ 55,384	20,629	\$0.71	\$ 14,664	6,222	\$1.71	\$ 10,640		25,3
July	18,959	\$2.90	\$ 55,002	19,095	\$0.71	\$ 13,572	6,656	\$1.71	\$ 11,382		24,9
August	21,499	\$2.91	\$ 62,651	22,021	\$0.71	\$ 15,737	7,076	\$1.71	\$ 12,100		27,8
September	20,265	\$2.90	\$ 58,782	21,027	\$0.71	\$ 14,955	6,126	\$1.71	\$ 10,475		25,4
October	18,754	\$2.91	\$ 54,607	19,344	\$0.71	\$ 13,814	5,821	\$1.71	\$ 9,954		23,
November	21,049	\$2.91	\$ 61,290	22,206	\$0.71	\$ 15,866	7,406	\$1.71	\$ 12,664		28,
December	23,845	\$2.91	\$ 69,394	23,992	\$0.71	\$ 17,113	8,688	\$1.71	\$ 14,856	\$	31,9



Northern Ontario Wires Inc. - EB-2011-0188 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO		N	etwork			Line	Co	nnectio	ı		Transform	nati	on Co	nnec	tion	To	tal Lin
Month	Units Billed		Rate	1	Amount	Units Billed		Rate	A	mount	Units Billed]	Rate	A	mount	А	mount
January	17,872	\$	3.2200	\$	57,548	18,737	\$	0.7900	\$	14,802	8,331	\$	1.7700	\$	14,746	\$	29,5
February	19,002	\$	3.2200	\$	61,186	19,563	\$	0.7900	\$	15,455	7,813	\$	1.7700	\$	13,829	\$	29,2
March	17,374	\$	3.2200	\$	55,944	18,028	\$	0.7900	\$	14,242	6,891	\$	1.7700	\$	12,197	\$	26,4
April	14,547	\$	3.2200	\$	46,841	16,207	\$	0.7900	\$	12,804	6,159	\$	1.7700	\$	10,901	\$	23,7
May	15,674	\$	3.2200	\$	50,470	18,439	\$	0.7900	\$	14,567	7,329	\$	1.7700	\$	12,972	\$	27,5
June	14,728	\$	3.2200	\$	47,424	16,236	\$	0.7900	\$	12,826	6,222	\$	1.7700	\$	11,013	\$	23,
July	14,877	\$	3.2200	\$	47,904	15,013	\$	0.7900	\$	11,860	6,656	\$	1.7700	\$	11,781	\$	23,
August	17,745	\$	3.2200	\$	57,139	18,267		0.7900	\$	14,431	7,076		1.7700	\$	12,525	\$	26,
September	15,875	\$	3.2200	\$	51,118	16,637		0.7900	\$	13,143	6,126		1.7700	\$	10,843	\$	23
October	15,340	\$	3.2200	\$	49,395	15,930		0.7900	\$	12,585	5,821		1.7700	\$	10,303	\$	22
November	17,218	\$	3.2200	\$	55,442	18,375			\$	14,516			1.7700	\$	13,109	\$	27
December	19,390	\$	3.2200	\$	62,436	19,537			\$	15,434	8,688		1.7700	\$	15,378	\$	30
Total	199,642	\$	3.22	\$	642,847	210,969	\$	0.79	\$	166,666	84,518	\$	1.77	\$	149,597	\$	316,
YDRO ONE		N	letwork			Line	Co	nnectio	n		Transform	nati	on Co	nnec	tion	То	tal Lir
Month	Units Billed		Rate	1	Amount	Units Billed		Rate	Α	mount	Units Billed]	Rate	A	mount	А	mour
January	4,641	\$	2.6970	\$	12,517	4,768	\$	0.6150	\$	2,932	-	\$	1.5000	\$	-	\$	2,
February	4,476	\$	2.6970	\$	12,072	4,476	\$	0.6150	\$	2,753	-	\$	1.5000	\$	-	\$	2
March	4,124	\$	2.6970	\$	11,122	4,124		0.6150	\$	2,536	-		1.5000	\$	-	\$	2
April	3,687	\$	2.6970	\$	9,944	3,687		0.6150	\$	2,268	-		1.5000	ŝ	-	\$	2
May	3,424		2.6970	\$	9,235	3,424			\$	2,106			1.5000	ŝ		\$	2
June	4,393	\$	2.6970	\$	11,848	4,393			\$	2,702			1.5000	ŝ		\$	2
July	4,082	\$	2.6970	\$	11,009	4,082			\$	2,510	_		1.5000	ŝ		\$	2
August	3,754	\$	2.6970	\$	10,125	3,754			\$	2,309			1.5000	s		\$	2
September	4,390	\$	2.6970	\$	11,840	4,390			\$	2,303	-		1.5000	\$	-	\$	
•											-				-		2
October	3,414	\$	2.6970	\$	9,208	3,414			\$	2,100	-		1.5000	\$	-	\$	2
November	3,831	\$	2.6970	\$	10,332	3,831			\$	2,356	-		1.5000	\$	-	\$	2
December	4,455	\$	2.6970	\$	12,015	4,455	\$	0.6150	\$	2,740	-	\$	1.5000	\$	-	\$	2
Total	48,671	\$	2.70	\$	131,266	48,798	\$	0.62	\$	30,011	-	\$	-	\$	-	\$	30
DTAL		N	letwork			Line	Co	nnectio	n		Transform	nati	on Co	nnec	tion	То	tal Li
Month	Units Billed		Rate	1	Amount	Units Billed		Rate	Α	mount	Units Billed]	Rate	A	mount	А	mou
January	22,513		3.11	\$	70,065	23,505	\$	0.75	\$	17,735	8,331	\$	1.77	\$	14,746	\$	32
February	23,478	\$	3.12	\$	73,258	24,039	\$	0.76	\$	18,208	7,813	\$	1.77	\$	13,829	\$	32
March	21,498	\$	3.12	\$	67,067	22,152	\$	0.76	\$	16,778	6,891	\$	1.77	\$	12,197	\$	28
April	18,234	\$	3.11	\$	56,785	19,894	\$	0.76	\$	15,071	6,159	\$	1.77	\$	10,901	\$	25
May	19,098	\$	3.13	\$	59,705	21,863	\$	0.76	\$	16,673	7,329	\$	1.77	\$	12,972	\$	29
June	19,121	\$	3.10	\$	59,272	20,629	\$		\$	15,528	6,222	\$	1.77	ŝ	11,013	\$	26
July	18,959	\$	3.11	\$	58,913	19,095	\$		\$	14,371	6,656	\$	1.77	\$	11,781	\$	26
August	21,499	\$	3.13	\$	67,263	22,021	\$		\$	16,740	7,076	\$	1.77	\$	12,525	\$	29
September	20,265	\$	3.13	\$	62,957	21,027	\$		\$	15,843	6,126	\$	1.77	\$	10,843	\$	26
October	18,754	\$	3.12	\$	58,602	19,344	\$		\$	14,684	5,821	\$		φ \$	10,303	\$	24
November	21,049	ъ \$	3.12	Դ Տ	58,602 65,774	22,206	э \$				5,821		1.77	э \$	13,109	э \$	24
December	21,049 23,845			ծ \$	65,774 74,451	22,206 23,992	\$ \$		\$ \$	16,872 18,174	7,406 8,688	\$ \$	1.77		13,109 15,378	\$ \$	33
Total	248,313	¢	3.12	\$	774,113	259,767	\$	0.76	\$	196,676	84,518	\$	1.77	\$	149,597	\$	346
1 Otal	246,313	φ	3.1Z	φ	114,113	209,767	ą	0.70	φ	190,070	04,518	ą	1.77	ą	149,097	Ŷ	541



Northern Ontario Wires Inc. - EB-2011-0188 - IRM3

ESO													
100]	Network		Line	Connecti	on		Transform	nation (Conne	ection	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount	А	Amount
January	17,872	\$ 3.2200	\$ 57,548	18,737	\$ 0.7900	\$	14,802	8,331	\$ 1.770	00 \$	14,746	\$	29,54
February	19,002	\$ 3.2200	\$ 61,186	19,563	\$ 0.7900	\$	15,455	7,813	\$ 1.770	00 \$	13,829	\$	29,28
March	17,374	\$ 3.2200	\$ 55,944	18,028	\$ 0.7900	\$	14,242	6,891	\$ 1.770	00 \$	12,197	\$	26,43
April	14,547	\$ 3.2200	\$ 46,841	16,207	\$ 0.7900	\$	12,804	6,159	\$ 1.770	00 \$	10,901	\$	23,70
May	15,674	\$ 3.2200	\$ 50,470	18,439	\$ 0.7900	\$	14,567	7,329	\$ 1.770	00 \$	12,972	\$	27,5
June	14,728	\$ 3.2200	\$ 47,424	16,236	\$ 0.7900	\$	12,826	6,222	\$ 1.770	00 \$	11,013	\$	23,8
July	14,877	\$ 3.2200	\$ 47,904	15,013	\$ 0.7900	\$	11,860	6,656	\$ 1.770	00 \$	11,781	\$	23,6
August	17,745	\$ 3.2200	\$ 57,139	18,267	\$ 0.7900	\$	14,431	7,076	\$ 1.770	00 \$	12,525	\$	26,9
September	15,875	\$ 3.2200	\$ 51,118	16,637	\$ 0.7900	\$	13,143	6,126	\$ 1.770	00 \$	10,843	\$	23,9
October	15,340	\$ 3.2200	\$ 49,395	15,930	\$ 0.7900	\$	12,585	5,821	\$ 1.770	0 \$	10,303	\$	22,8
November	17,218	\$ 3.2200	\$ 55,442	18,375	\$ 0.7900	\$	14,516	7,406	\$ 1.770	00 \$	13,109	\$	27,6
December	19,390	\$ 3.2200	\$ 62,436	19,537	\$ 0.7900	\$	15,434	8,688	\$ 1.770	00 \$	15,378	\$	30,8
Total	199,642	\$ 3.22	\$ 642,847	210,969	\$ 0.79	\$	166,666	84,518	\$ 1.7	77 \$	149,597	\$	316,2
IYDRO ONE		Network		Line	Connecti	on		Transform	nation (Conn	ection	То	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount	А	Amount
January	4,641	\$ 2.6970	\$ 12,517	4,768	\$ 0.6150	\$	2,932	-	\$ 1.500	00 \$	-	\$	2,9
February	4,476	\$ 2.6970	\$ 12,072	4,476	\$ 0.6150	\$	2,753	-	\$ 1.500	00 \$	-	\$	2,
March	4,124	\$ 2.6970	\$ 11,122	4,124	\$ 0.6150	\$	2,536	-	\$ 1.500	00 \$	-	\$	2,
April	3,687	\$ 2.6970	\$ 9,944	3,687	\$ 0.6150	\$	2,268	-	\$ 1.500	00 \$	-	\$	2,2
May	3.424	\$ 2.6970	\$ 9,235	3,424	\$ 0.6150	\$	2,106	-	\$ 1.500	00 \$	-	\$	2,1
June		\$ 2.6970	\$ 11,848	4,393	\$ 0.6150		2,702	-	\$ 1.500		-	\$	2,7
July	4,082	\$ 2.6970	\$ 11,009	4,082	\$ 0.6150	\$	2,510	-	\$ 1.500	00 \$	-	\$	2,5
August	3,754	\$ 2.6970	\$ 10,125	3,754	\$ 0.6150	\$	2,309	-	\$ 1.500	00 \$	-	\$	2,3
September	4,390	\$ 2.6970	\$ 11,840	4,390	\$ 0.6150		2,700	-	\$ 1.500			\$	2,7
October		\$ 2.6970	\$ 9,208	3,414	\$ 0.6150		2,100	-	\$ 1.500			\$	2,
November	3,831	\$ 2.6970	\$ 10,332	3,831	\$ 0.6150		2,356	-	\$ 1.500			\$	2,3
December		\$ 2.6970	\$ 12,015	4,455	\$ 0.6150		2,740	-	\$ 1.500			\$	2,7
Total	48,671	\$ 2.70	\$ 131,266	48,798	\$ 0.62	\$	30,011		\$ -	\$	-	\$	30,0
OTAL		Network		Line	Connecti	on		Transform	nation (Conn	ection	То	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount	А	Amount
January	22,513	\$ 3.11	\$ 70,065	23,505	\$ 0.75	\$	17,735	8,331	\$ 1.7	77 \$	14,746	\$	32,4
February	23,478	\$ 3.12	\$ 73,258	24,039	\$ 0.76	\$	18,208	7,813	\$ 1.7	77 \$	13,829	\$	32,0
March	21,498	\$ 3.12	\$ 67,067	22,152	\$ 0.76		16,778	6,891	\$ 1.7	77 \$	12,197	\$	28,9
April	18,234	\$ 3.11	\$ 56,785	19,894	\$ 0.76		15,071	6,159	\$ 1.7			\$	25,9
May	19,098	\$ 3.13	\$ 59,705	21,863	\$ 0.76		16,673	7,329	\$ 1.7			\$	29,
June	19,121	\$ 3.10	\$ 59,272	20,629	\$ 0.75		15,528	6,222	\$ 1.7			\$	26,
July	18,959	\$ 3.11	\$ 58,913	19,095	\$ 0.75		14,371	6,656	\$ 1.7			\$	26,
August	21,499		\$ 67,263	22,021	\$ 0.76		16,740	7,076	\$ 1.7			\$	29,
September	20,265	\$ 3.11	\$ 62,957	21,027	\$ 0.75		15,843	6,126	\$ 1.7			\$	26,
October	18,754		\$ 58,602	19,344	\$ 0.76		14,684	5,821	\$ 1.7			\$	20,
November	21,049	\$ 3.12	\$ 55,002 \$ 65,774	22,206	\$ 0.76		16,872	7,406	\$ 1.7			\$	24,
December	23,845	\$ 3.12 \$ 3.12			\$ 0.76		18,174	8,688		77 \$		\$	29, 33,



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	 ent RTSR - etwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed mount	Billed Amount %	W	Current 'holesale Billing	djusted RTSR letwork
Residential	kWh	\$ 0.0057	43,665,803	-	\$ 248,895	32.8%	\$	253,919	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0053	20,705,182	-	\$ 109,737	14.5%	\$	111,952	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 2.1443	60,032,163	182,783	\$ 391,942	51.7%	\$	399,853	\$ 2.1876
Unmetered Scattered Load	kWh	\$ 0.0053	134,619	-	\$ 713	0.1%	\$	728	\$ 0.0054
Street Lighting	kW	\$ 1.6173	1,592,911	4,643	\$ 7,509	1.0%	\$	7,661	\$ 1.6499
					\$ 758,797				



Northern Ontario Wires Inc. - EB-2011-0188 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	 ent RTSR - nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed mount	Billed Amount %	W	Current Tholesale Billing	djusted RTSR nnection
Residential	kWh	\$ 0.0027	43,665,803	-	\$ 117,898	33.6%	\$	116,383	\$ 0.0027
General Service Less Than 50 kW	kWh	\$ 0.0025	20,705,182	-	\$ 51,763	14.8%	\$	51,098	\$ 0.0025
General Service 50 to 4,999 kW	kW	\$ 0.9700	60,032,163	182,783	\$ 177,300	50.5%	\$	175,022	\$ 0.9575
Unmetered Scattered Load	kWh	\$ 0.0025	134,619	-	\$ 337	0.1%	\$	332	\$ 0.0025
Street Lighting	kW	\$ 0.7499	1,592,911	4,643	\$ 3,482	1.0%	\$	3,437	\$ 0.7403
					\$ 350,778				



Northern Ontario Wires Inc. - EB-2011-0188 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	,	ted RTSR - etwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed mount	Billed Amount %	W	Forecast Tholesale Billing	roposed RTSR Jetwork
Residential	kWh	\$	0.0058	43,665,803	-	\$ 253,919	32.8%	\$	253,919	\$ 0.0058
General Service Less Than 50 kW	kWh	\$	0.0054	20,705,182	-	\$ 111,952	14.5%	\$	111,952	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$	2.1876	60,032,163	182,783	\$ 399,853	51.7%	\$	399,853	\$ 2.1876
Unmetered Scattered Load	kWh	\$	0.0054	134,619	-	\$ 728	0.1%	\$	728	\$ 0.0054
Street Lighting	kW	\$	1.6499	1,592,911	4,643	\$ 7,661	1.0%	\$	7,661	\$ 1.6499
						\$ 774,113				



Northern Ontario Wires Inc. - EB-2011-0188 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	 ted RTSR - nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed mount	Billed Amount %	W	Forecast /holesale Billing	roposed RTSR onnection
Residential	kWh	\$ 0.0027	43,665,803	-	\$ 116,383	33.6%	\$	116,383	\$ 0.0027
General Service Less Than 50 kW	kWh	\$ 0.0025	20,705,182	-	\$ 51,098	14.8%	\$	51,098	\$ 0.0025
General Service 50 to 4,999 kW	kW	\$ 0.9575	60,032,163	182,783	\$ 175,022	50.5%	\$	175,022	\$ 0.9575
Unmetered Scattered Load	kWh	\$ 0.0025	134,619	-	\$ 332	0.1%	\$	332	\$ 0.0025
Street Lighting	kW	\$ 0.7403	1,592,911	4,643	\$ 3,437	1.0%	\$	3,437	\$ 0.7403
					\$ 346,273				



Residentia	kWh	\$ 0.0058	\$ 0.0027
General Service Less Than 50 kW	kWh	\$ 0.0054	\$ 0.0025
General Service 50 to 4,999 kW	kW	\$ 2.1876	\$ 0.9575
Unmetered Scattered Load	kWh	\$ 0.0054	\$ 0.0025
Street Lighting	kW	\$ 1.6499	\$ 0.7403

	EB-2011-0188 Northern Ontario Wires Inc. Northern Ontario Wires Inc. ENTERED: Responses to Interogatories Attachment 1-3
DATE R EC'	
To: Northern Ontario Wires Inc.	Customer No./No du client 3622
153 Sixth Avenue, Pox. Box 640	Customer Site No./ N° d'emplacement du client
Attn: Monika Malherbe, CFO	1061063 Invoice Date/Date de la facture
Item Description:	April 16, 2010 Invoice No./ N° de la facture()
Assessment for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs.	50053 Due Date/ Date d'échéance
Quote-part pour les coûts des programme de conservation et d'énergie renouvelable	July 30, 2010
du ministère de l'Énergie et de l'Infrastructure.	Payment Amount/ Montant remis
	CAD \$ 48,801

Questions related to the remittance should be directed to the Non-Tax Revenue Management Branch Contact Centre at 1-877-535-0554 or Fax (416) 326-5177. Les questions concernant la remise doivent être posées à l'InfoCentre de la Direction de la gestion des revenus non fiscaux au 1 877 535-0554 ou par télécopieur au 416 326-5177.

This assessment was calculated by the Ontario Energy Board, 2300 Yonge St. 27th Floor, P.O. Box 2319, Toronto, ON M4P 1E4.Questions related to the invoice should be directed to the Market Operations Hotline 416-440 -7604. La présente quote-part a été fixée par la Commission de l'énergie de l'Ontario, 2300, rue Yonge, 27^e étage, case postale 2319, Toronto (Ontario) M4P 1E4. Les questions relatives à la facture doivent être posées au service de téléassistance du service Activités du marché : 416 440-7604.

Payments are to be made to the Minister of Finance not the Ontario Energy Board. Les paiements doivent être faits au ministre des Finances et non à la Commission de l'énergie de l'Ontario.

Detach here/ Détacher ici

. Ontario

Ministry of Finance/Ministère des Finances Payment Processing Centre/Centre de traitement des paiements 33 King St. West/33 rue King Ouest PO Box 647/CP 647

Please detach and return this portion with your payment in the enclosed envelope. Make your cheque or money order payable to the Minister of Finance. Veuillez détacher et retourner cette partie avec votre remise dans l'enveloppe ci-jointe. Libellez votre chèque ou votre mandat à l'ordre du ministre des Finances.

Oshawa, ON L1H 8X3

Northern Ontario Wires Inc. 153 Sixth Avenue, Pox. Box 640 Cochrane, ON POL 1C0 Attn: Monika Malherbe, CFO Customer No. / Nº du client 3622 Customer Site No./ Nº d'emplacement du client 1061063 Invoice No./ Nº de la facture 50053 Payment Amount / Montant remis CAD \$ •

45 AR 50053

NOW Inc.

2012 IRM

LRAM - Rate Rider Determination

Rate Class	Lost Revenues	In	terest to April 30, 2012	Total \$	Metered kWh/kW (2010 RRR 2.1.5 filing stats) = 2010 actual usage		1	. year Rate Rider
RESIDENTIAL	\$ 56,051.71	\$	1,819.78	\$ 57,871.49	41,793,455	kWh	\$	0.001385
GENERAL SERVICE < 50KW	\$ 13,465.82	\$	437.18	\$ 13,903.00	19,817,364	kWh	\$	0.000702
GENERAL SERVICE >50KW	\$ 3,308.49	\$	107.41	\$ 3,415.91	182,783	kW	\$	0.018688
TOTAL	\$ 72,826.02	\$	2,364.38	\$ 75,190.40				

Attachment	1 1
Attachment	1-4

AM	Carry	ing C	harges									
		PRIN	CIPLE BALANC	E		INTE	REST					
		Lost R	evenues Amount	Balaı	nce at Year End		ce for Quarterly est Calculation	Quarterly InterestRate		terly Interest Amount	Inte	erest Balance
2006	YFAR	\$	4,885.88	\$	4,885.88							
2000	12/11	Ŷ	1,005.00	Ŷ	4,000.00			-				
2007	Q1					\$	4,885.88	4.59%	Ś	56.07	\$	56
2007						\$	4,885.88	4.59%	and the second se	56.07	\$	112
2007						\$	4,885.88	4.59%	-	56.07	\$	168
2007						\$	4,885.88	5.14%		62.78	\$	230
	YEAR	\$	9,193.94	\$	14,079.82		.,	0.2170	\$	230.98	Ŷ	230
2008	01					\$	14,079.82	5.14%	Ś	180.93	\$	411
2008						\$	14,079.82	4.08%		143.61	\$	555
2008						\$	14,079.82	3.35%	and the second se	117.92	\$	673
2008						\$	14,079.82	3.35%		117.92	\$	791
	YEAR	\$	9,711.30	\$	23,791.12				\$	560.38	Ŷ	151
2009	01					\$	23,791.12	2.45%	Ś	145.72	\$	937
2009						\$	23,791.12	1.00%		59.48	\$	996
2009						\$	23,791.12	0.55%		32.71	\$	1,029
2009						\$	23,791.12	0.55%		32.71	\$	1,023
2009	YEAR	\$	12,195.50	\$	35,986.62				\$	270.62	Ŧ	2,002
2010	Q1					\$	35,986.62	0.55%	Ś	49.48	\$	1,111
2010						\$	35,986.62	0.55%	-	49.48	\$	1,160
2010						\$	35,986.62	0.89%	-	80.07	\$	1,241
2010						\$	35,986.62	1.20%		107.96	\$	1,348
2010	YEAR	\$	12,762.46	\$	48,749.08				\$	286.99	Ŧ	2,010
2011	Q1					\$	48,749.08	1.47%	Ś	179.15	\$	1,528
2011						\$	48,749.08	1.47%		179.15	\$	1,707
2011						\$	48,749.08	1.47%		179.15	\$	1,886
2011						\$	48,749.08	1.47%		179.15	\$	2,065
2011	YEAR	\$	12,230.04	\$	60,979.12				\$	716.61		
2012	Q1					\$	60,979.12	1.47%	\$	224.10	\$	2,289
2012	Q2 - Apr	il 2012 c	only			\$	60,979.12	1.47%		74.70	\$	2,364
2012						\$	60,979.12		-		\$	2,364
2012						\$	60,979.12				\$	2,364
	YEAR	\$	11,846.89	\$	72,826.01				\$	298.80		_,001
AL		\$	72,826.01						\$	2,364.38		

	New Main Prese Main Prese 2006 Prese 2005 Prese 2005 <th>NET</th> <th>GROSS</th> <th></th> <th>NET</th> <th>Street Street Street</th> <th>GROSS</th> <th>and the second</th> <th>NET</th> <th>1</th> <th>GROSS</th> <th>STATES IN COMPANY OF THE OWNER.</th> <th></th> <th>GRU</th> <th>2</th> <th>NEI</th> <th>-</th> <th>GROSS</th> <th></th> <th>NET</th> <th></th> <th>*HUSS</th> <th>-</th> <th>NET</th> <th>5</th> <th>CCU100</th> <th></th> <th></th> <th></th> <th>11</th>	NET	GROSS		NET	Street Street Street	GROSS	and the second	NET	1	GROSS	STATES IN COMPANY OF THE OWNER.		GRU	2	NEI	-	GROSS		NET		*HUSS	-	NET	5	CCU100				11
	Files Fi			kW	2002 KWh		2002		2008	KWh	2008					2010 KWh	kW	2010 kWh		1102	kwh						Total kWh	Total kw	Total kWh	Total kW
	(104. 2006 - 2007 2006 - 2007 2006 - 2007 2006 - 2007 2006 - 2007 2006 - 2007 2006 - 2007 2006 - 2007 2008 2009 2009 2009 2009 2009 2009 2009	The second second	The state of the s	Second and	and the second se	State State State	THE OWNER WATCHING	The second second	North Contraction	No. of Concession, Name	and the second second			Contraction of the local division of the loc	and the second se	Contraction of the	ALC: NOT THE REAL PROPERTY OF	Constantion of the	and some	and the second	Contrast of		Contraction of the second	Contraction of the local division of the loc	and the second second	A COLORADOR	Contraction of the local division of the loc	and the second	100000	
	2003-2007 2006 2007 2006 2007 2008 2007 2009 2007 2008 2007 2008 2009 2009 2008 2008 2008 2008 2008	-	-						-				1.35	6,637	1.50	-	_	-			-		•	0.00	0	0.00	35,840		39,822	_
	2006 2007 2009 2007 2009 2007 2007 2007 2007	-		-	-								28.98	63,768	48.77	-	-	-		-	-	2	36,613	27.79	56,841	41.19	239,868	186	394,362	
	2007 2006 2006 2006 2006 2007 2007 2007	_	_			-	-	_	_				13.67	18,680	16.62	_	_	-					14,746	13.67	18,680	16.62	103,220	96	130,761	_
	2004/2010 2007/2010 2007/2010 2007/2010 2007/2010 2007/2010 2007/2010 2007/2010 2007/2010 2007/2010 2009/2000 20000 2009/2000 2009/2000 2009/2000 2009/2000 2009/2000 2009/2000 2000/20000				-			_			-		15.32	45,088	32.15	-			2	-	10	-	21,868	14.13	38,161	24.58	136,648	16	263,600	-
	2005 2007 2007 2009 2009 2009 2009 2009 2008 2008 2008	-	425,130	-	10	1	1	_	_				9.34	609,805	11.82	-	-	-					180,615	9.34	228,881	11.82	2,491,057	61	2,965,459	
	2007 2007 2007 2008 2009 2009 2009 2009 2009 2009 2009	-	425.130		-			_					4.51	425.130	5.01	-		-					49,331	4.51	54,813	5.01	1,678,464	32	1,864,960	
	saving Event Saving Event Traction	-		22				_	_		-		4.83	184,674	6.81				-		-		131,284	4.83	174,068	6.81	\$12,594	29	1,100,500	-
	Saving Event Saving Event				1		-		-				6.60	108.439	12.67	_				1	-	-	81.580	10.32	155,218	19.91	347,896	8	15,285,838	
	ogram Power Saving, Event Vonstruction								_				0.67	14 634	1.65	-		-			-		5.897	0.67	14,634	1.65	35,385	4	14,706,807	
	ogram Power Saving: Event V V Contruction				-								3.66	61 177	6.77	-		-					34.491	3.58	63.229	6.57	172.595	16	316.537	
	ogram Power Savings Event V V Construction					and an and		- Alter	_				2 78	30.478	4.75	-		-		1	-		16 341	2.28	30.478	4.25	65.362	6	121.912	-
	regram Power Savings Event V Construction						ALL DATES	14.7				Theorem	0000	art on		-		-	21	-			138.61	97.6	46.878	7 44	74 554		140 633	_
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	regram Power Savingt Event V v Construction	_			2			_		-				202 22					-	-	-		12 507	1.47	12 507	1.47	75 041		75 041	-
								_		-				100'71				-			-						and and		the sea	
		-				and a survey	No. of Concession, No.	24	_	-			35.96	115,450	73.82		_	-			-		55,821	36.12	110,310	1433	241,512	160	500,693	-
					1000000	CON SUCCESSION	A DESCRIPTION OF THE PARTY OF T	24					15.31	42,071	26.58			-			-		24,167	15.31	42,071	26.58	120,835	11	210,353	-
				00	Con and a	The second ship						31,352	20.65	73,379	47.24				-		-		31,241	20.55	73,268	47.14	125,297	82	293,406	-
		-			Service St	Contraction of the second	No. of Street, or Stre	1000						COLORED IN COLORED		_		-		-			413	0.26	978	0.61	1,240	1	2,934	-
1000 1000					1	Chine of the	ALL CARES	12.		-			11.92	451,319	30.25	-	_				-	10	172,631	12.86	431,465	32.21	857,658	59	2,146,019	
					100000	ALCONDUCT DATE		12.	_	-			6.39	302,739	15.18	-		-			-		103,672	5.81	254,843	13.67	592,782	32	1,467,321	
						STAND OF						82	5.52	148,580	15.08	_					-		52,251	5.43	134,370	14.46	211,277	22	551,705	-
	-			-		A STATE OF		a la vene						No. States of the		-	_	-		-			16.708	1.62	42.251	4.08	53,599	s	126,993	
						Contract Inc.	and the second	Children of Childr					ALL STATISTICS		and and	-	_	-									•	0	0	
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					Children and	ALL DAY AND ALL DAY		. •		_	-	Vac	0 33	000	200	-	_	-		-		147	780	0 33	400	0.47	1 400		2 001	
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					and the state	Contraction of the second	Contraction of the			_		100'6	CE.E	12,000	*0*E				-				ino's		000'74	Loot				
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	5005				ALL LOSS	SUPPORT NO.	Contraction of the second	and and				CONSULTING STATES		The second second							-	35.82	111,162	34.50	750'967	72.56	455,578	C87	041,186	
Mutual Control Mutual Contro Mutual Control Mutual C					ALC: NO	State State	CITATION COLUMN	The second	-	_			100000	No. Contraction		-	-	-							10100	or no				-
1000 13/41 13/41 13/41 13/41 13/41 14/41 1000 13/41 13/41 13/41 13/41 13/41 14/41 14/41 1000 13/41 13/41 13/41 13/41 13/41 14/41<					ALC: NOT STATE	CHOICE SHIT	CHARTER PLAN	701						Contraction of the second				-				-	111,162	19.60	700'667	79.65	PCC,C/6	ce7 -	007 700	
306-01 300-01 300-00 1144 0 0 0 0 0 0 0 0 0					CONTRACTOR OF						_					_		-			2		+60'C	07.0	102%	****	107%	4 0	500'71	-
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2007 2004 0 11/14 0 11/14 0	2006	310.49	-	110.49				_		_						-			3								0	310	•	
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2003 2009 2009 2009 2009 2009 2009 2009					- ANSING		ALC: NOT ALC: NOT	1112			82.95		173.03	1475	173.03	_	_		50.25								6.523	516	6.523	
1,413 171,01 1,413 171,01 1,413 171,01 5,008 26,013 1,413 171,01 5,008 26,013 1,413 171,01 5,008 26,013 1,413 171,01 5,008 26,013 1,413 1,		-					COSCI IN				82.95			1				-			out the state of the	and the state					0	100	•	-
5,098 260.25 5,098 260.25 5,098 260.25	2009				112.0.2								173.03	1,425	173.03					121 221	Contraction of the						1,425	173	1,425	-
	2010	-	_		ALL SAL	ALC: NOT THE REAL	COMPANY COM			_		STATE OF STATE	Contraction of the local division of the loc	and the second second	lieven	5,098 21	_	5,098 21	60.25	Constant of the local division of the local	No. of Street,	Constant of the second				_	5,098	260	5,098	-

(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Class	Year		Muh or	Rate ner			kWh or	Rate per	-		kwh or	Rate per	-			ate per	+	F		te per		F		L			F	Rate and Italy	F	Barrente
	Class Programs OPA Programs Basistensist	Implemented	Load Unit		Unit	Revenue	Load Unk	kw	Unk	Revenue	Load Unit		Curk	Revenue	Load Unit	M	Curk	Revenue	Load Unit	3		Revenue	Load Unik	kw				KWh or KW R	ate per Unit		Revenue
	Secondary Fridge Retirement Pilot	2006		kWh	0.0107	\$62.57	5,973	kwh	0.0105	\$64.31	5,973	kwh	0.0108	\$64.51	5,973	kwh	-	\$78.85	5,973			181.64	5,973	-	-		0	kwh	0.0134		\$0.00
	Cool & Hot Savings Rebate	2006 - 2007		KWh HWH	0.0107	\$154.46	37,702	KWh	0.0108	\$405.92	37,702	kwh wwh	0.0105	\$407.18	37,702	kwh wwh		\$497.66 1194.64	37,702			515.26	37,702				36,613	kwh kwh	0.0134	~ ~	490.62
		2007		kWh	0.0107	20.00	22,956	kWh	0.0108	\$247.16	22,956	kwh	0.0108	\$247.93	22,956	kwh	_	\$303.02	22,956			313.73	22,956				21,868	kwh	0.0134	- 55	293.03
	Every Kilowatt Counts	2006-2007		kWh	0.0107	\$4,007.92	520,226	kwh	0.0105	\$5,601.10	518,543	kWh	0.0108	\$5,600.26	518,543	kwh		6,844.76	185,257	-	-	,531.64	185,257	-			180,615	kwh	0.0134	\$2.	420.24
		2006	001	kWh	0.0107	\$4,007.92	382,617	kwh	0.0108	\$4,119.51	382,617	kwh	0.0108	\$4,132.27	382,617	kwh		2,050.55	49,331		-	674.20	49,331	-	_		49,331	4Mh	0.0134	Se	P1.04
		2007 2007	• •	KWh HWH	0.0107	\$0.00	137,608	kwh	0.0108	\$1,481.58	135,925	4Wh	0.0108	\$1,467.99	135,925	KWh		1,794.22	135,925	_		115.41	226,251		_		11,580	kwh	0.0134	51.0	93.27
	Great Refrigerator Roundup	2002-1002		-	0.0107	So.00	160'0	-	0.0108	563.50	100 Y	-	0.010M	69'L'95	168.5	WW	_	587725	2.897	-		80.60	5.897		_		5.897	kwh	0.0134	\$75	103
		2008	• •	kWh	0.0107	\$0.00	•	kwh	0.0108	\$0.00	34,526	kWh	0.0108	\$372.88	34,526	kwh	_	\$455.74	34,526			171.86	34,526	-	_		34,491	kwh	0.0134	\$46	2.17
		2009	0	kWh	0.0107	\$0.00	0	kwh	0.0108	\$0.00	•	kWh	0.0108	\$0.00	16,341	kWh	_	\$215.69	16,341	-		223.32	16,341		_		16,341	kwh	0.0134	\$211	96'
		2010	0	kWh	0.0107	\$0.00	0	kwh	0.0108	\$0.00	•	kwh	0.0108	\$0.00	0	kWh	_	\$0.00	24,851	-	1	339.64	24,851		_		24,851	kwh	0.0134	EEES	10
	Summer Savings	2007	•	kWh	0.0107	\$0.00	202,113	kwh	0.0108	\$2,176.08	34,067	kwh	0.0108	\$367.92	12,895	kwh		\$170.21	12,895			176.23	12,895		_		12, 895	una una	0.0134	2116	
	Social Housing - Pilot	2007	•	KWh	0.0107	\$0.00	12,507	KWh	0.0108	\$134.66	12,507	www.	0.0108	\$135.07	12,507	www.	_	\$165.09	12,507			170.93	105'21		_		105,21	una	0.0134	2140	AC. 00
	Cool Savings Rebate Program	2008-2010		KWh	0.0107	50.00		KWh	0.0108	20.00	24,167	HWH	0.0108	2201.00	FIC.CC	www.	_	\$132.85	756,65	-		104.41	766,00	-	-		179'55		actorn		3 :
		8002		-	0,0107	to on		NAM .	00100	on or	101.01	- TANK	90100	001076	101'67	turk.	_	0015155	C38 18			178.48	235 15		-		31.241	www.	0.0134	5418	62
		0102		the state	10102	0000		- ANA	00100	co us		tanh i	o otore	0000		-		en on	EIN			16.65	413		-		413	kwh	0.0134	5.52	4
	Sector Sector Sector Sector Sector	2005-2010		- MAN	00102	0000		-	0,010	un u	122 628	-unit	auton	C0 72 63	176 661	-	_	CB 182 C	194 033	-		641.78	191.655		_		172.631	kwh	0.0134	\$2.31	3.25
	EVERY KNOWATT COUNTS FOWER SAVINGS EVENT	2008		NW4	0.0107	20.00		W/P	0.0108	50.00	122.678	WW I	0.0108	51.324.92	122.144	wh.	_	1.612.30	122.144	-		02.899	122.144		-		103.672	ww	0.0134	\$1,31	19.20
		2000		- MAR	0.0107	00.00	c	CUT.	0 0108	So on		PAN'H	0.0108	80.00	54 517	KMA.		C3.9173	42.754			714.14	52.254		_		52.251	kwh	0.0134	\$70	2.17
		2010	• •	kWh	0.0107	\$0.00		kwh	0.0108	\$0.00		WW	0.0108	\$0.00	0	kWh		\$0.00	19,634	-	-	268.33	17,257	-	_		16,708	kwh	0.0134	\$223	1.88
				1000										Sault Strange					and the second second	and the second	Contraction of the second	10000									
	GENERAL SERVICE Leve Than 50kW	States and	No. of Concession, Name		and the second second		Support of	a blanch	and the second second	and the second	Constant of the second	A State of	a standar					and the second second	S. Lawrence	and all	Color (Gal	and the second	State of the second	State and	and a line	All and a set	and the second second	Sectors 12	and the second second		
	High Performance New Construction	2008-2010		KWh	0.0101						280	ww	0.0102	\$2.86	9.287	kwh		2117.02	39.721		21	16E	127,95	-	_		39,721	kwh	0.0133	\$528.3	
		2008							0.0102		280	kwh	0.0102	\$2.86	280	kwh		\$3.53	280	_		14	280	-	_		280	kWh	0.0133	\$3.73	15
		2009							0.0102		•	kWh	0.0102	\$0.00	6,007	kwh		9113.49	9,007	-	2		9,007	-	_		9,007	kWh	0.0133	\$119.8	0
		2010		Contraction of the					0.0102			kwh	0.0102	\$0.00	0	kwh	-	\$0.00	30,433	-		23	30,433	-			30,433	kwh	0.0133	\$404.7	
	Power Savings Blitz	2009-2010		kwh	0.0101						•	kWh	0.0102	\$0.00	0	kWh		\$0.00	291,111	-			291,111		_		111,111	kwh	0.0133	\$3,871.	78
200 201 <td></td> <td>2009</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td>WW</td> <td>0.0102</td> <td>\$0.00</td> <td>•</td> <td>kwh</td> <td></td> <td>\$0.00</td> <td>0</td> <td>-</td> <td>1</td> <td></td> <td>•</td> <td>-</td> <td></td> <td>20</td> <td>0</td> <td>kwh</td> <td>0.0133</td> <td>\$0.0</td> <td></td>		2009									•	WW	0.0102	\$0.00	•	kwh		\$0.00	0	-	1		•	-		20	0	kwh	0.0133	\$0.0	
		2010									• •	-	0.0102	20.00		w.	_	20.00	291,111				111/162		_		111,110	una	0,0133	19,86	
Not-300 Note	Multifamily Energy Efficiency Rebates	2010									•	uma	0.0102	20.04	•	KWN		00.04	3,034			1	3,034	-	_		3,004		serion		
Wet 300 Hole	General Service>60kW to a,999kW		Statutes of	ISOTATO I	In the second	and a second	Contraction of	and a state of the		All South Day	Charles of the	and the second se	Children and		ALCONT NO.		No. of Lot of Lo		Non-	CONTRACTOR OF		States and	and the second se	Contraction of the local division of the loc	STATE STATE		STREET STORES		Surger and	STATES -	Contraction of the local division of the loc
2000 10.04 10.03 50.00 10.04 10.01 50.00 10.01 10.01 50.00 10.01	Demand Response 1	2006 -2009	310.49	MN	2.0293	\$630.09	337.42	kw	2.0476	\$690.90	428.96	kw	2.0558	\$881.86	178.35	kw		3130.36	0.00			\$0.00	0.00			001					
No. No. <td></td> <td>2006</td> <td>310.49</td> <td>*w</td> <td>2.0293</td> <td>\$630.09</td> <td>0.00</td> <td>kw</td> <td>2.0476</td> <td>\$0.00</td> <td>000</td> <td>kw</td> <td>2.0558</td> <td>\$0.00</td> <td>0.00</td> <td>kW</td> <td></td> <td>\$0.00</td> <td>0.0</td> <td></td> <td></td> <td>\$0.00</td> <td>0.00</td> <td></td> <td></td> <td>8</td> <td></td> <td></td> <td></td> <td></td> <td></td>		2006	310.49	*w	2.0293	\$630.09	0.00	kw	2.0476	\$0.00	000	kw	2.0558	\$0.00	0.00	kW		\$0.00	0.0			\$0.00	0.00			8					
3000 000 W 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 <		2007	8.0	kw k	2.0293	\$0.00	0.00	k k	2.0476	\$690.90	428.96	**	2.0558	50.00	0.00	N N		\$0.00 \$0.00	8.0			80.05	0.00			8 8					22
7000 000 W 2001 000 W 0001 0001 000 W 0001 <th< td=""><td></td><td>2009</td><td>0.00</td><td>kw</td><td>2.0293</td><td>\$0.00</td><td>8.0</td><td>kw</td><td>2.0476</td><td>\$0.00</td><td>0.00</td><td>kW</td><td>2.0558</td><td>\$0.00</td><td>178.38</td><td>kW</td><td></td><td>\$180.36</td><td>0.00</td><td>-</td><td>-</td><td>20.00</td><td>0.00</td><td></td><td></td><td>001</td><td>and a start of</td><td></td><td></td><td></td><td></td></th<>		2009	0.00	kw	2.0293	\$0.00	8.0	kw	2.0476	\$0.00	0.00	kW	2.0558	\$0.00	178.38	kW		\$180.36	0.00	-	-	20.00	0.00			001	and a start of				
200 000 W 2009 0000 W 2009 000 W 2009 000 W 2009 000 W 2009 000 W 0000 W 0000 W 0000 W 0000 000 W 0000 000 <	Demand Response 2	2009-2010	0.00	WW.	2.0293	\$0.00	0.00	kw.	2.0476	\$0.00	0.00	NN I	2.0558	\$0.00	121.12	kw		\$122.47	123.04			583.42	0.00			8	Cancel and				
3003 000 WW 2004 <td></td> <td>2010</td> <td>800</td> <td>kw</td> <td>2.0293</td> <td>\$0.00</td> <td>8 8</td> <td>× ×</td> <td>2.0476</td> <td>00.02</td> <td>000</td> <td></td> <td>2.0558</td> <td>50.00</td> <td>0.00</td> <td>3</td> <td></td> <td>20.00</td> <td>123.04</td> <td></td> <td></td> <td>83.42</td> <td>0.00</td> <td></td> <td></td> <td>3 8</td> <td></td> <td></td> <td></td> <td></td> <td></td>		2010	800	kw	2.0293	\$0.00	8 8	× ×	2.0476	00.02	000		2.0558	50.00	0.00	3		20.00	123.04			83.42	0.00			3 8					
30 00 11 200 000 100 200	Demand Response 3	2008-2010	0.00	kw	2.0293	\$0.00	0.0	kw	2.0476	\$0.00	\$2.95	kw	2.0558	\$170.53	173.03	kw		\$174.96	260.25			176.45	0.00			80		New York	Sec. Sec.		
2010 0.00 kW 2.039 9.00 0.00 kW 2.045 9.00 0.00 kW 2.056 9.00 0.00 kW 2.1558 9.00 0.00 kW 2.056 9.00 kW 1.0111 9.00 190.26 kW 0.6710 9.174.45 0.00 kW 0.6666 2054 kW 2.0519 9.144 1.011 9.00 190.2 kW 0.6710 9.174.5 0.00 kW 0.6666 2054 2054 2054 2056 2056 2056 2056 2056 2056 2056 2056		2009	800	*w	2.0293	80.05	8 8	* *	2.0476	\$0.00	82.95	kw.	2.0558	\$170.53	0.00	k v		\$0.00	8 000	-		50.00 10.00	0.00			8 8					
200-2010 15.20 W 2.079 50.44 21.07 W 2.045 557.45 21.51 W 2.0553 556.60 29.73 W 1.0111 530.05 30.20 W 0.6710 520.47 0.00 W 0.6105		2010	0.00	kw	2.0293	\$0.00	0.00	kw	2.0476	\$0.00	00.00	kw	2.0558	\$0.00	0.00	kw		\$0.00	260.25	-		176.45	0.00	-		001					
	Electricity Resources Demand Response	2006-2010	15.20	NN.	2.0293	\$30.84	28.07	kW	2.0476	\$57.48	28.51	kw	2.0558	\$58.60	29.73	kw		\$30.06	30.20	-		120.43	0.00	-	_	001					

ATTACHMENT C

LRAM Totals

Rate Class

	LRAM \$
OPA Programs	
RESIDENTIAL	\$56,051.71
GENERAL SERVICE <50KW	\$13,465.82
GENERAL SERVICE >50KW	\$3,308.49
	\$72,826.02

Net Literime Energy Servinge (XWh)	34,714	75,508	30,934	48,866	7/5/955	31639	423.338	33,249	47,355		1.017	5,608	8,462	101.16	1,708	4.915	1.324	236.050	0	5,442	157.530	508.6	127,346	1.002	1.683	4.946	28,188	12.133	00	0	0 0	69,430	37.76	42,344	61.420	20.227	0	0 0	00	00	0 0	0	0 0	0 0	00	0	0 0	0 0	0 0	0 0	00	0 0	125,069	00	0 0	0 0	00	0 0		22.008 22.008 42.729
Net Annuel Energy Eavinge (XMh)	5.786	ESE'S	3,867	3,258	0.597	1.682	111.AL	STER.	2.642		616	10/	340	339	214	3.207	2.125	18737	0	1,083	19,691	545	171,71	2002	1.681	4079	2,819	808	00	0	0	69,450	37.176	272.12	61.420	1,516	0	00	00	0 0	00	0	0 0	00	000	0	0 0	0 0	00	00	0 0	0 0	12.507	0 0	0 0	00	00	00	262	2,445
ulte Net Burener Peak Denard Goringe (NV)	1.31	191	3.96	153	000	110	000	000	000	3.51	100	010	00.0	10.0	0.03	1.90	2.32	00.0	00.0	1.19	0970	0.02	0.00	000	050	105	000	0.00	000	000	000	37.25	19.94	17.50	22.22	0.04	000	000	000	0.00	0.00	000	800	800	800	00.0	800	00.0	00.0	00.00	0000	000	1.47	000	800	137.42	10.63	800	000	0.45
Specific Real Gross Litera Litera Energy Savings (AWh)	38.671	843,58	34,372	82,683	146,597	116.16	470,376	36,943	52,639		246.1	12,267	21,616	1,152		81,396	4,819	199.407	0	34,633	201,961	12,721	45,320	7.711	3,040	74,368	51,251	22,040	0 0	0	0 0	0 0			118,112		0	00	0 0	0	00	0	0 0	0 0	000	0	00	0 0	00	0 0	00	0 0	125,069	00	00	00	00	00		56.631 40,014 77,689
LDC Growe Annual Envirope Sevings	6,429	5,993	4,296	5,512	149,159	1.869	15,679	3,694	2.916	00	155	1,533	2,402	8,827	467	\$,427	321	26.627	0	6,927	25,245	101	9,064	1,542	3,060	7,417	5,125	1,471	00	0	0 0	578,752	309.804	376,432	1(0)115	21.070	0.0	00	0 0	0	0 0	0	0 0	0 0	000	0	0 0	0 0	0 0	0 0	0 0	0 0	12,507	0 0	00	00	00	00	476	2,034
Gross Surrese Peak Demand Demand My	1.46	6.13	4.40	3.27 0.17	000	0.19	000	0.00	000	3.51	0.02	0.12	0.01	0.01	0.07	5.22	4.06	0.00	0.00	7.57	0.77	0.05	0.00	00'0	0.91	1.90	0.00	0.00	0.00	0.00	0000	310.42	0.00	145.61	245.25	0.65	000	000	0.00	0.00	0.00	0.00	000	000	000	800	800	0.00	0.00	0.00	00.0	0000	1.47	0.00	000	337.42	10.00	000	000	0.46
Activity Results (#)	196.8	15.366	10.479	6.588	40.054	13.254	268 405	26.576	2002	1000	0145	3.252	1330	12 062	0.000	3.041	23.978	0.000	0000	29.478	406.524	19.010	661.600 525.498	320.604	81.164	102.726	32.072	19.583	0000	0000	0000	106.140	106.140	106.140	106.140	106.140	0000	0.000	0.000	0.000	0.000	0000	0 000	0000	0.000	0.000	0000	00000	0.000	0.000	0.000	0000	10.174	00000	0.000	0.017	0.000	00000	0 000	11130
Effective Deekul Life (RUL)	0.9	14.0	8.0	15.0	20.0	20.0	906	10.0	16.0	10	8.0	9.0	0.6	0.6	4.5	15.0	15.0	18.0	15.0	50	80	140	5.0	50	1.0	10.0	10.0	150	12.0	12.0	12.0	1.0	00	20	ort	80	14.0	14.0	14.0	14.0	14.0	14.0	14.0	140	14.0	140	14.0	14.0	14.0	14.0	14.0	14.0	10.0	5.0	5.0	10	20.0	20.0	20.0	9.0 9.0
Aggregate Net-to-Gross Adjustment (%)	0.08	0.09 0.09	0.05	275	0.04	0.06	0.06	0.06	0.06	1000	111	191	39.1	39.1	45.7	57.2	37.5	57.2	1.62	15.7	78.0	77.0	76.0	13.0	55.0	55.0	55.0	55.0	90.0	50.0	0.04	12.0	12.0	12.0	12.0	12.0	1000	100.0	100.0	100.0	100.0	1000	100.0	100.0	1000	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	0.04	0.04	100.0	100.0	100.0	1000	520
Hel Lifetime Energy Savinge (AWh)	6.480	4,914	2,952	7,417	3,294	1,516	Same	1251		Custom	1,002	1,174	2,541	1,327	2,717	1,595	221	1,595	7,417	185	344	1,042	261	1	n	155	110	620	00	0	0 0	151	0 957	666	615	141	412	Survey State	259,910	98	11,298	2,520	1,946	1,904	1,792	350	49,630	2,926	2,926	2,240	4,088	4,048	Custom	Custom	Custom	Çustom o	Custem	Custom	Cuttom 3.634	3,075
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Unit davings A Net Summer Pask Demand Savinge (NV)	0.246	0.159	0.378	0203	0000	(100	0000	0.106		3,000 000	10,000 000	0.036	0.030	0.016	0.049	0.097	0.008	0.097	62.0	0.040	100'0	10010	0000	00000	100.0	0.010	0000	0000	147 0 141 0	3 600	3 400	191.0	STO MA		0309		0.043	0.020	0.000	0.005	1073	0.005	0004	0100	1000 1000	0017	4715	0.000	0.000	0.013	0.000	0000	Custom	Custom	Custom	Custom 16,400.000	10.000.000 Custom	Custom	Cestom 0.044	0.044
Green Lifetime Energy Sevings (MMs)	7 200	5,460 5,460	3,280	12,550	3.040	2,820	418	Del.e	16,35	Custern	9.574	3,777,8	6,491	4,410	5,943	2,789	2,789	2,789	12,550	1,175	497	1.966 670	344	24	36	724	1,598	1.127	00	0	0	5.453	2 919	5201	4822	1.588	3,600	650	259,910	98	11,298	2,520	4.200	4,018	1,792	1000	49,630	10,446	3.926	2.240 6,193	4,086	4,088	Custom	Custom	Custom	Cuitom	Custom	Custom	Custom 6,975	3940
Gross Annual Energy Savings (xwn)	-	390			104	141	10	128		Custom	1,064	471	721	490	743	155	155	155	837	235	13	37	14	5	8 22	22	34	75	00	0	0	5,453	0 2.919	1,662	4,822	199	30	4,437	18,565	7	807	180	300	136	128	25	3,545	209	383	160	292 631	292	Custom	Custern	Custom	Cvittern	Custom	Custom	Custom 775	110
Groes Burener Peak Demand Savings (XW)	0.272	0.204	0.420	0.496	00000	0.030	00000	0000	00000	1,000.000	10,000 000	0.067	0.078	0.052	0.106	0.169	0.028	0.169	0.496	0.257	0.002	0.000	0000	00000	110.0	0.019	0.000	0.000	063.0	4.000	4.000	2.925	0,000	1.174	1.744	0.006	0.043	6.079	0.000	0.005	FTO.T	0.005	0000	0100	E100	0.017	0,010	0.000	0.000	150.0	0.000	00000	Custom	Custom	Custom	Custom 16,400,000	10.000 000 Custom	Custom	Custom 0.079	0.035



Burman Energy Consultants Group Inc. - Northern Ontario Wires 2006-2013 LRA

EB-2011-01A8 Northern Ontario Wires Inc. 2013 Distribution Rates Response to Interregateries Attachment 1-4

152	200 161	7,429	71,766	1,666	0010106	206,625	73,840	24,165	1,583	15,408	0	0 91,945	570	21,528	14,864	00	0	0	0 0	0	N/a N/a	n/a n/a	N/a	N4 N/4	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a N/a	n/a 1/a	n/a n/a	N/a N/a	nie nie	n/a n/a	n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/e	n/a n/a	n/a n/a	n/a n/a	Na
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20	55.0 55.0	36.0	1.62	15.7	57.2 59.1	6.02	34.6	15.4	40.7	333 46.5 10.1	0.0	0.0	35.0	410	41.0	0.04	90.06	30.0	377.6	77.6	54.0	0.85	0.85	0.55	58.0	58.0	54.0	58.0	58.0	58.0	58.0	54.0	58.0	015	58.0	54.0	54.0	54.0	58.0	54.0	54.0	085	240	200	58.0	58.0	54.0	54.0	54.0	54.0	54.0	58.0	Contraction of the local division of the loc
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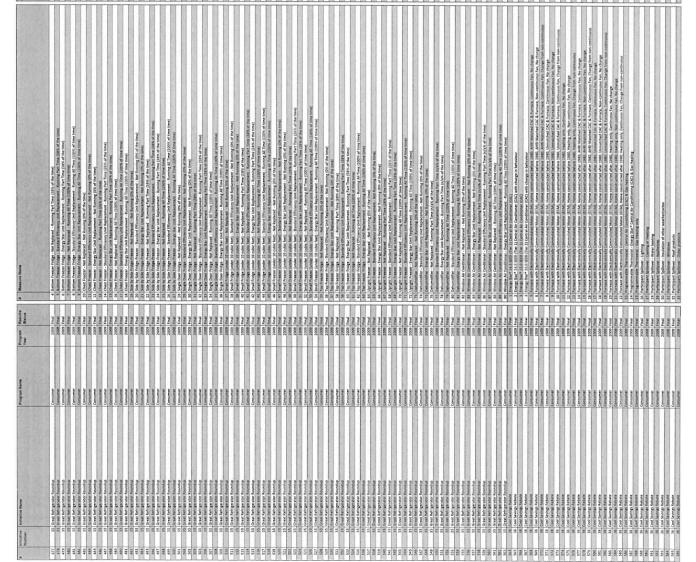
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25 Electricity Retrofit Incentive	Consumer, Business	2008 Final	229 Motor Open Drip-Proof (DDP), 1.5 HP - Multirial Sector	QualiPrescriptive QualiPrescriptive QualiPrescriptive QualiPrescriptive QualiPrescriptive 58.0 153 n/a n	n/a N/a N/	n/a n/a
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32 Renewable Energy Standard Offer	Consumer, Business	2006 Firm	1. Under Annuelle 1. Under Annuelle 2. Under Annuelle 2. Under Annuelle 2. Under Annuelle 3. Under Annu	Custom	0.00 0.00	0 000 0
32 Renewable Energy Standard Offer 32 Renewable Energy Standard Offer	Consumer, Business Consumer, Business	2008 Final 2006 Final	2 StateV 3 Wed	Custom Custom Custom Custom Custom 20.0 20.0 0.000 Custom Custom Custom Custom 20.0 20.0 0.000	0 000	0 000 0
32 Renewable Energy Standard Offer	Consumer, Business	2008 Final	4 1924	Cuttom Cuttom Cuttom Cuttom Cuttom Cuttom 2000 200 0000	0 000	0000 000
13 Other Customer Based Generation 34 LDC Custom - Mydro One Networks Inc Double Return	Business, Industrial	2008 Finel	1 Combined Heat & Power 1 Controm Project	Custom.	0 00 0	0 000
35 Great Refrigerator Roundsp	Consumer	Street Direct	3. State Research Elization Management State Stat State State S	A DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER		
and the Definition for the second sec	Constitues	2006 East		0000 0 M1 M2 M2 000	0 00 0	0 000 0

Net Lifetime Energy (kwn)	65	94 745.1 206	1.779	0 0	39	6,244	7,278	00	19	1.4%	2,202		0.	51	10/	0	00	0	0 0	0	0 0	0	0	0 0	0 0	00	1 040	334	115.02	15,062	0 0	0 0	00	0 0	0 0	0	0	0 0	0 0	00	0 0	0.0	00	11.473	51.414	49.703	332	48,502	7,956	124	17,902	104.074	101 102.5	121	3,933	616	2,127	2,339	2,435
Net Annual Energy Bavinge (kieh)	2	142	136		9.6	1,561	1419	0.0		1/2	440			10	20			0.0	00	00	0.0		0	0 0	00	00	216	4)	4,102	5,016	0 0	0 0	00	00	0 0	00	00	000	00	00	00	00	00	100	2.856	2.616	12	1353	419	Lt	242	5720	F EOS	575	362	111	111	234	244
Not Summer Peak Demand Savinge (XW)	0 00	000	0.00	000	000	0.22	0.00	000	000	100	900	000	000	000	000	000	000	000	0.00	0.00	000	0.00	000	000	000	0.00	000	100	150	010	0.00	000	000	000	000	000	000	000	000	800	800	000	800	0.76	110	101	200	141	120	100	650	3 42	0.00	015	0.21	800	010	600	120
Grows Lifediane Erverge (AVM)	120	2.260	3,242	0 0	11	12,054	14.054	00	140	3,424	4.062	000	18	45	162	0	0	0 0	0 0	0	0	0	0 0	0 0	0 0	00	0	396	37,840	46,272	00	0 0	00	0 0	0 0	0 0	0 0	00	0 0	00	0 0	00	000	21,591	89,001	125,175	1,340	122.149	20.037	918	45.084	173,665	336 24,072	340	10,035	691	2,127	2,339	3,435
Gross Annual Energy Eavings (XMN)	24	35	9,9	00	19	3,014	tts't	00	7	645	612	000	15	19	55 CON	0	00	0 0	0 0	00	00	0	00	0 0	00	0.0	0 398	79	7,568	9.254	0 0	00	00	00	0 0	0 0	0 0	0 0		0 0	00	0 0	00	1,200	4,945	6,588	11	6,429	1.055	410	2,373	14,404	14 1.267	646 20	669 764	123	213	234	244
	000	800	0.00	000	000	0.42	0.49	000	000	0'10	0.11	00'0	00'0	00'0	100	000	0000	0.00	0.00	00.0	0.00	000	0000	000	000	0,00	000	0.01	1.05	1.29	0.00	0.00	0.00	0.00	0.00	0.00	000	000	000	000	0.00	0.00	000	16.1	5.41	100	0.04	3.63	0.57	0.02	1.14	8.61	0.01	0.37	0.54	0.00	0.02	60.0	0.21
Activity Results (9)	0.016	0.256	0.502	0.039	1000	2.750	3.471	0.007	0.026	0.815	1001	100.0	960.0	0.069	5000	0000	0.000	0.000	0.000	0.000	0.000	0.000	0 000	0000	0.000	0.080	0.422	6314	6.135	11.928	0.000	0000	0.000	0.000	0.000	0.000	0.000	00000	00000	0000	0000	0.000	0000	10.644	1961	1275	0.774	17.226	0.647	0.224	11.457	4922	108.0	1111	22.225	3 080	1.508	3.117	2.434
Effective Useful Life (EUL)	5.0	\$0 \$0	50 40 40	40	3 9 9	40	40	5.0	5.0	20	04	05	50	3.0	20	50	5.0	50	5.0	5.0	4.0	40	9.9	40	40	5.0	50	10	20	80	40	40	40	40	40	40	40	40	40	3.0	10	3.0	01	18.0	180	19.0	0.61	041	19.0	19.0	041	19.0	19.0	19.0	15.0	15.0	10.01	10.0	10.01
Aggregate Net-to-Orose Adjustment (%)	54.2	7K 75	142	51.4	51.4	51.4	51.2	542	542	141	2.45	285	242	242	24	22	542	542	542 342	542	51.8	51.8	51.4	818	51.8	142	141	33	1H	23	51.6	51.8	51.8	51.6	51.8 14.0	36.0	36.0	36.0	36.0	35.6	35.6	35.6	114	57.6 57.8	N.V.	1.60	39.7	39.7	39.7	7.45	39.7	39.7	39.7	39.7	39.2	39.2	100.0	100.0	100.0
Not Lifetime Energy Bavinge (XMN)	1,826	2647.9 2647.9	31-5-6	00	112	172.5	2,097	00	HOL	90976	2,200	000	1.00.1	747	1,648	0	0 0	1,764	3,320	2,100	0	0	395	2,379	1,533	0 0	0 1271		HCC	1,103	0 0	755	392	1,414	1,524	0 0	0 0	o o	646	0 0	00	0 0	821	1.172	1,618	20,924	100	2,816	11.579	1,449	1.96.1	22.079	11,844	1,963	111	200	1.411	750	1.001
Net Annual Energy Savinga (XWh)	365	359	109	00	811	144	\$24 0	00	141	111	440	000	III	144	910	0	0 0	253	160	159	0 0	0	100 00	104	104	0 0	0	101	649	10	0 0	149	93	101	185	00	00	340	191	0 0	0 0	0 0	1751 28	89	101	1.101	90	144	8 609	94	100	1.161	623	10	12	4 04	141	75	100
Net Summer Peak Demand Bavinge (NW)	0.034	1000 0 000 0	0000	0000	0.014	0.079	0.000	00000	0.038	0100	1900	0000	0.012	0.021	0.047	0.000	0.000	0.019	0.022	050'0	0.000	0.000	0.014	0.01A	9500	0.000	0000	6000	6600	650'0	0000	0.000	0.013	0.102	0000	0,000	0.000	0.150	0.197	0000	00000	0 000 0	9042	1/00	0.112	0.658	0.022	1000	2000	0.042	9000	0.050	0.001	0.045	60010	0.001	1100	0.029	0.0851
Gross Lifetime N Energy Savinge P (kWh)	3,369	2,492 8,847 5,065	6,542	00	944	4,345	4,048	00	2,534	6.653	4,039	000	2,090	1,100	3.115	0	0 0	1,332	1,475	3,311	0	0	762	4,503	3,123	0 0	0 2 2 4 9	1.259	6.168	8/4/9	0 0	1,458	754	2,789	2,943	0 0	00	3.442	1.461	00	0 0	0 0	353	3,028	1.182	90975	1.730	140'2	291,62	3,650	1.035	35,605	29,827	1,445	452	200	1,411	750	1.001
Gross Annual G Enargy Savings E. (Avm) (A	674	1,769	1,308	00	247	1,096	1,012	0 0	140	1011	219	000	11	an an	1001	0	00	112	295	662	0 6	0	191	201	740	0 0	0	151	1234	116	0 0	365	180	1,416	736	00	00	960 0	R 1	00	0 0	0 0	118	11	111	1111	16	111	140	192	207	2,927	1,570	207	30	• 9	141	75	1001
Grose Burnered Gr Paak Demand Er Savinge (AW) (P	0.094	0.070	0.000	00000	0.034	0153	0.141	00000	0.036	0.185	6110 0000	0000	800	0.034	0.067	0.000	0 000 0	0.045	0.041	0.108	0.000	0000	0.627	0.160	0.101	00000	0,000	0.015	0.172	0100	0.000	0.051	0.026	0.197	0.102	0.000	0000	0.972	0.468	0.000	0.000	0 000	0110	0.125	0103	1.656	0.054	0.211	1100	501.0	0.117	1210	0.007	0.041	0.028	100.0	1100	62010	NAME



| P. Pask Denied Gung Brane (Legit Paring) (edit-of-line) (26 (0.1)) | 115 0.000 13 117 4.1 4.1 4.0 117.150 0.08 7.17 2.17.131 0.06 115 0.001 20 117 4.0 4.0 117.150 0.08 7.17 2.17.131 0.06 115 0.001 20 1.17 1.0 7.10 4.01 0.01< | 0.001 01 94 9.01 9. | 0.005 41 4.3 53.4 10.0 74.40 0.01 72.2 7.244 0.000 6 38 74.2 10.3 7.03 7.04 7.04 0.000 6 38 74.2 17.32 0.00 61 215 0.000 6 38 74.2 17.32 0.00 61 215 | 0000 0 0 449 0.0 2479 0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 0.017 193 2,331 64.1 13.0 9.142 0.23 2,966 11,156 ANNI 61 94 13.0 13.4 0.00 46.35 | 0000 3 14 60.4 50 81.41 0.00 211 1.408 0.00 211 1.408 0.00 0.01 0.01 0.408 0.00 | 0.000 0 0 0 24.5 0.0 30.341 0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 8.0 10713 0.03 1,087 6,692
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| | Intergr Start Qualified Compart Distriction - Spring Comparison - Participant Rehated Distributi Stark Dissource OS + Spring Comparison - Participant Rehated Distributi Stark Dissource OS + Spring Comparison - Participant Rehated | I. RINGOY STAR FRUING - SPIRE Comparing Material
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B (HINGOY STAR Colling for a "particular fractional fracti | Clothealinea - Spring Campaign - Participant Natural | Were traven - spring campage - introduced meaned Window Film - Storig Campaign - Participant Relations Storage and an anti-optimization - Scinic Francesca. | 11 Energy Sar Qualified Dehumidifiers - Spring Campaign - Participant Premoted | Solar Power Products - Spring Campaign - Participant Premorted Control Products - Spring Campaign - Participant Premorted | 13 Window Blocks and Awrineg Spring Campaign - Participant Premoted
In Resonance to electronics (Reheatering), Consistor, Branistor, Bratisman Collinear) | Initiated City. Spring Comparison Statistical Springer. Mutual of City. Spring Comparison. Science Springers Conference Conferen | as invasos in con Learning (senandora) - Sping Learninge - Participent Spinover
28 Turnel of/Meduced Ights [Behavioural] - Sping Campaign - Participent Spillover | 20 [Oried clothes autuate or on rack (Rehavioural) : Suring Campaign - Participant Spilloner
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23 Installed a new network filsient assistance - Cichese washing maching - Sociar Campaign - Participant Solifone | 2 | 23 Instance Programmenter Internesser - Spring Lampaign - Participant Spinovel
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37 Programmebie Thermostat - Spring Campaign - Non-Participant Promoted | 34 Suler Power Products - Spring Campaign - Non-Participant Promoted | 40 Window Blinds and Awhites Served Campaign - Non-Participant Promoted | 41 Energy Star Qualified Compact Fluorescent - Arthmin Campaign - Participant Rebated | 43 ENERGY STAR Finances care demonstration comparian - Participant Rebated | 44 Weatherstripping - adhesive foam or V-strip - Automin Campaign - Participant Rebated | 45 Weatherstripping - door frame kits - Autumn Campaign - Participant Rebated | 46 Programmater Thermostat - Aufwinn Gampaign - Participant Rebaited
47 Plos Wran - Autumo Campaian - Participant Rebated | 46 / Water Blanket - Antumn Campage - Participant Rebated | 49 [Lighting/Appliance Controls - Autumn Campaign - Participant Rebated | 20 Energy Star Qualified Holdsy LED Lights - Autyms Campaign - Participant Pronoted | 51 Dimmer Switches - Autumn Campaign - Participant Promoted | ss pour reverse reconcts : enterne campaign : rancepant rionagam
51 Washed laundry with cold water - Autumn Campaign - Participant Spillover | 24 Turned off / reduced use of power to electionits - Autumn Campaign - Participant Soflover | 55 Turned off / reduced use of lights - Ariumn Campaign - Participant Spillover | 56 Drived clothes outside or leade on a rack - Autuma Campaign - Participant Spillover
17 Tructured down tha teammarks carries as medicurees - Autumn Campaign - Bestichaet Collines | ovi i univer opean me merementar verime on my rumare - Adrium Lampares - Participant Spillover
Se l'Universed devices veualty plugged into outlat - Adrium Campares - Participant Spillover | 59 Installed a new energy efficient appliance – Refrigerator - Aviumn Campaign - Participant Spillover | 60 Added caling/athc/wait/basement insulation - Autumn Campaign - Participant Spillover | 61 Replaced my old formace with a high efficiency fornace - Autumn Campaign - Participant Spillover | 52 Installed a new energy efficient appliance - Clothes washing machine - Auturn Campaign - Participant Spillover
53 Traves that Constitued Command Businessions - Auturns Comparison Machinelli Behated | od (DHERGY STAR Spectraty Citys - Autumn Campaign - Non-Participant Repared | 65 [NESGY STAR Fixtures - Antumn Campaign - Non-Participant Rebated | 66 Weatherströping - adhesive foam or Vistrip - Autumn Campaign - Non-Participant Rebuild | 64 Programmable Thermostat - Autumn Campaign - Non-Perticipant Rebated | 69 Pipe Wrap - Autumn Campaign - Non-Participant Rebated | 70 Water Blanter - Autumn Campaign - Non-Participant Rebeted | 7.1. LLENTING APPRIARCE LENTING - AVITUME COMPANY - NON-PERTICIPANY REBAILED
35.1 Traview for a Distribution Mathematical P.D. Landson / Antonio Antonio Mathematical Resonance of | 73 Dimmer Switches - Autumn Campaign - Non-Participant Promoted | 74 Soler Powered Products - Autumn Campaign - New Participant Promoted | 7 Working Room Mr Conditionet Retrictment - Newards for Recycling Comparison - Incented
36 Working Boom Detunishing Retrievents. Research for Recycling Commission - Incented | 27 Working Halogen Torchlere Retirement - Rewards for Recycling Campaign - Incented | 78 Non-Working Room Air Conditioner Ratinament - Rewards for Recycling Comparison - Incarted
To Non-Working Boom Partmentation Environment - Rewards for Recycling Comparison - Incarted | an more more a normal company and a new control of the more company company. Incompany | 03 Recycled Second Refrigerator - Rewards for Recycling Campaign - Spillover | 42. Recreted Additional Room Air Conditioner - Rewards for Recycling Campaign - Spillover
Discrete Additional Air Conditional For Security Computer Control of Collinsia | au neck au verna i ku kuransanet - menarta ta neckonik, kampagn - spinover
14 . Racyed Antifuma Risom Dehumiditer - Rewards for Neckoling Campagn - Sollover | 85 Installed Energy Star* Windows - Rewards for Resycling Campaign - Spillower | Anteries Director Net * CAL Burlth - Rewards for Recycling Campaign - Mollover Residential Air Conditioner - Switch | 2 Residential Air Conditioner - Thermotial | 3 Residential Electric Water Heater | 4 Commercial Air Conditioner - Switch
5 Commercial Air Conditioner - Thermastat | Commercial Dectric Water Nexter | 3 Lighting System INERGY STAR* Rated Exit Signs - Cammercial Sector | 4. Ny Mining Postern Retriger Artes Coupley Cale LLD 2019. Lights - Gommercial Sector
3. Lightline Soltem Screwin & GU-24 base Cits - Commercial Sector | 4 Lighling Spotem PAR CHLs. c= 11W - Commercial Sector | 5 Uphing System PAR CELs, 12 / OW - Commercial Sector | ILENting System PAR CFLs, 20-39W - Commercial Sector | 7 Lyphing System 2 Pris CPLs, 614W - Commercial Sector
all Listence function 3 Pris CPLs. 14, 2600, 2500, 152040. | 9 Lüchtine Seitem 2 Pin Cfla. 29-39W - Commercial Sector | 0 Lighting Spitem 4 Pin Chi, s14W - Commercial Sector | 13 Ughting System 4 Pin CFLs, 14-26W - Commercial Sector | [2] Luphting Rystem A Pin CHL, 2P. 39W - Commercial Sector
2. Interior Sectors Diamethia CB - antituli forwarearch Sector | us lugaring apaten (minimuste chu), nu mu commercial accor
di fuattina fortam Dinimustia CB14, 17-30W - Commercial factor | us jugining system binnaum trial, at 2004 - Commercial Sector | 6 Lighting System Standard Performance TB. Single Lamp - Commercial Sector | 27 Urghring System Standard Performance Ta, Double Lamp - Commercial Sector | III Itahing System Standard Performance TB. Triple Lamp - Commercial Sector | 22. Lugning option at merion perionnance. I.A. quain oper Lamp - Commercial Sactor
O Trephine Soutem High Reviewance TB. Strain Lamp - Commercial Sactor | 11 Lighting System High Performance T3, Double Lamo - Commercial Sector | 22 Lighting System High Partormance TB, Tripie Lamp - Commercial Sector | 3 Lighting System High Parformance T8, Quadruphe Lamp. Commercial Sector | 14 Lughling Shotem Standard Performance Medium Bay TB, 4 Lamp - Commercial Sector | 5 Lichting System Standard Performance Medium Bay TB, 6 Lamp - Commercial Sector | 6 Lighting Sectem Standard Performance Medium Bay TA, 8 Lamp - Commercial Sector |
| | | 2009 Hinau J. HURGET STAR HERER - Size Concepto - antropol M eached
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Note Note <th< td=""><td></td><td>Lights - Track lighting</td><td>Lights - Track lighting</td><td>on lacket 5/82" barri</td><td>Flexible polyethytene</td><td>ierk Order cost <\$ 500</td><td>lork Order cost >5200 lork Order cost >5200</td><td>rst 10 devices or fract</td><td>4 - 4' 32 walt lamps -</td><td>2 - 8' lamps with 90%</td><td>4 - S' lamps with 2 el</td><td> 8' Stewal lamps + 1 4 - 5' lamps with 2 els </td><td>- 4' 25 welt lamps wi</td><td>2 Manual Salasts</td><td>OW Menal Halide Dire</td><td>DW Metal Halide Dire Lamps with either 32</td><td>amps with either 32</td><td>W ENERGY STAN® rat</td><td>3W ENERGY STAR* 11 BW ENERGY STAR* 12</td><td>R Lamp on Dimmers</td><td>ch lighting or product</td><td>Tube Guards 18-Elec Tube Guards T8-Elec</td><td>4' Lamps, and to and at lamo with sont ha</td><td>4' and to and 25 well</td><td>- 4' end to end 32 wa - 4' 32 watt lamps + 1</td><td>- 4' lamps with either</td><td>4' lamp with either 3</td><td>- 4' 32 watt lamp + r</td><td>2 - 4' 32 walt lamps +</td><td>4 - 4' lamps with eith</td><td>- 4, 37 well lamp +</td><td>2 - 4' lamps with eithe</td><td>4 - 4' lamps with eithe</td><td>s to: 2 U-Tube Lamps s to: 2 Linear 2 - Rei</td><td>V LED Evergy Star rate</td><td>W ENERGY STAR⁴ rat</td><td>W ENERGY STAR® 141 3W ENERGY STAR® 13</td><td>INV ENERGY STAR® ra</td><td>ecessed down lightin</td><td>Track lighting or pro-</td><td>A lighting or product</td><td>a lighting or preduct</td><td>er product highlightin</td><td>Lights - Track lighting Lights - Track lighting</td><td>ion lacket 5/32" barrie on Jacket 5/32" barrie</td><td>fiexible polyethylene</td><td>ork Order cost <5 500</td><td>ork Order cost >\$500 ork Order cost >\$200</td><td>st 10 devices or fract ch additional 10 devic</td><td>- 4'32 watt lamps +</td><td>- 5' lamps with 90%</td><td>- 8' Sawat lamps + n</td><td>1 - 8' lamps with 2 ele - 4' 25 wart lamps wit</td><td>2 Magnetic Ballasts 1 2 Magnetic Ballasts 1</td><td>W Metal Halide Direc</td><td>ampt with either 32 y</td><td>W ENLINGY STAR® rate</td><td>W ENERGY STAR® ra</td><td>W ENERGY STAR® 18</td><td>at R Lamo on Dimme</td><td>I lighting or product</td><td>Tube Guards TB-Clect</td><td>8' lamp with BON bal</td><td>4" end to end 25 weth 4" end to end 32 wal</td><td>4' 32 walt lamps + n a' lamps with either</td><td>4' 32 wall lamps + R</td><td>4' Jamp with arther J. 4' 32 walt lamp + re</td><td>- 4" lamps with eithe</td><td>- 4' lamps with eithe</td><td>4' lamp with either]</td><td>- 4' lamps with eithe</td><td>- 4' 32 wall lamps -</td><td>to: 2 U-Tube Lamps</td><td>to: 2 Linear 2' + Refi</td></th<>		Lights - Track lighting	Lights - Track lighting	on lacket 5/82" barri	Flexible polyethytene	ierk Order cost <\$ 500	lork Order cost >5200 lork Order cost >5200	rst 10 devices or fract	4 - 4' 32 walt lamps -	2 - 8' lamps with 90%	4 - S' lamps with 2 el	 8' Stewal lamps + 1 4 - 5' lamps with 2 els 	- 4' 25 welt lamps wi	2 Manual Salasts	OW Menal Halide Dire	DW Metal Halide Dire Lamps with either 32	amps with either 32	W ENERGY STAN® rat	3W ENERGY STAR* 11 BW ENERGY STAR* 12	R Lamp on Dimmers	ch lighting or product	Tube Guards 18-Elec Tube Guards T8-Elec	4' Lamps, and to and at lamo with sont ha	4' and to and 25 well	- 4' end to end 32 wa - 4' 32 watt lamps + 1	- 4' lamps with either	4' lamp with either 3	- 4' 32 watt lamp + r	2 - 4' 32 walt lamps +	4 - 4' lamps with eith	- 4, 37 well lamp +	2 - 4' lamps with eithe	4 - 4' lamps with eithe	s to: 2 U-Tube Lamps s to: 2 Linear 2 - Rei	V LED Evergy Star rate	W ENERGY STAR ⁴ rat	W ENERGY STAR® 141 3W ENERGY STAR® 13	INV ENERGY STAR® ra	ecessed down lightin	Track lighting or pro-	A lighting or product	a lighting or preduct	er product highlightin	Lights - Track lighting Lights - Track lighting	ion lacket 5/32" barrie on Jacket 5/32" barrie	fiexible polyethylene	ork Order cost <5 500	ork Order cost >\$500 ork Order cost >\$200	st 10 devices or fract ch additional 10 devic	- 4'32 watt lamps +	- 5' lamps with 90%	- 8' Sawat lamps + n	1 - 8' lamps with 2 ele - 4' 25 wart lamps wit	2 Magnetic Ballasts 1 2 Magnetic Ballasts 1	W Metal Halide Direc	ampt with either 32 y	W ENLINGY STAR® rate	W ENERGY STAR® ra	W ENERGY STAR® 18	at R Lamo on Dimme	I lighting or product	Tube Guards TB-Clect	8' lamp with BON bal	4" end to end 25 weth 4" end to end 32 wal	4' 32 walt lamps + n a' lamps with either	4' 32 wall lamps + R	4' Jamp with arther J. 4' 32 walt lamp + re	- 4" lamps with eithe	- 4' lamps with eithe	4' lamp with either]	- 4' lamps with eithe	- 4' 32 wall lamps -	to: 2 U-Tube Lamps	to: 2 Linear 2' + Refi
Note Note <th< td=""><td></td><td>escent or greater PAR</td><td>escent or greater PAB</td><td>2-40 Gal) to: Insulat</td><td>Pipe insulation (10 ft</td><td>Program (ACP) to: V</td><td>Program (ACP) to: V</td><td>fied Locations) to: Fi</td><td>Magnetic Ballasta to:</td><td>fied Locations) - Mini Magnetic Ballasts to:</td><td>Vegnetic Ballasts to:</td><td>Magnetic Ballasts to: Magnetic Ballasts to:</td><td>agnotic Ballasts to: 2</td><td>Lamos High Output T</td><td>etal Halide to: 1 - 15</td><td>stal Halide to: 1 - 13 stal Halide to: 4 - 4'</td><td>stal Helide to: 6 - 4'</td><td>scent (A Lamp] to: 11</td><td>escent (A Lamp) to:</td><td>R Lamp Incandescen</td><td>gen PAR Lights - Tra</td><td>Tube Guard to: 4'Ta Tube Guard to: 8'TA</td><td>gnetic Ballasts to: 2</td><td>gnetic Ballasts to: 2</td><td>agnetic Sallasts to: 4 agnetic Ballasts to: 2</td><td>agnetic Sallasta to: 4</td><td>gnetic Ballasts to: 1-</td><td>agnetic Ballasts to: 3</td><td>dagnetic Ballasts to:</td><td>degratic Sallests to:</td><td>Angretic Sollants to:</td><td>flagmetic Ballasts to: flagmetic Ballasts to:</td><td>Aspretic Ballasts (o)</td><td>IOW-Magnetic Ballast</td><td>-incandescent to: 31</td><td>cent (A Lamp) to: 11</td><td>icent (A Lemp) to: 11 escent (A Lemp) to: 2</td><td>techni (A Lamu) to: 2 hts - Hood or Soot - r</td><td>Ms - Flood or Scot - I</td><td>whits - Flood or Spot - meascent PAR Lights</td><td>gen PAR Lights - Tra</td><td>cent PAR Lights - Tra-</td><td>ghts - Track lighting</td><td>Mcant or greater PAR scent or greater PAR</td><td>-40 Gall to: Insulate</td><td>Pipe insulation (10 ft</td><td>Program (ACP) to: W</td><td>Program (ACP) to: W</td><td>ed Locations) to: Fi</td><td>lagnetic Ballists to:</td><td>regnetic Ballasts to:</td><td>fagnetic Ballasts (0)</td><td>Gnetic Ballasts to: 2</td><td>amos High Output TJ amos High Output TJ</td><td>tal Halide to: 1 - 1% tal Halide to: 1 - 3%</td><td>tal Halide to: 4 - 4' I</td><td>cent (A Lamp) for 11</td><td>cent (A Lamp) to: 11 scent (A Lamp) to: 2</td><td>It amo incandecred</td><td>nt R Lamp Incandesce</td><td>gan PAR Lights - Trac Tube Guard to: 4' T8</td><td>Tube Guard to: 8' TB</td><td>pretic Ballants to: 1 -</td><td>gratic Balants to: 2</td><td>gnetic Ballasts to: 2 anetic Ballasts to: 4</td><td>gnetic Ballasts to: 2</td><td>pretic Ballasts to: 1 -</td><td>agnetic Ballasts to: 2</td><td>lagnetic Ballasts too.</td><td>gnetic Ballasts to: 3</td><td>agnetic Ballasts to: 2</td><td>agnetic Ballasts to: 2 senetic Ballasts to: 4</td><td>OW-Magnetic Ballayis</td><td>OW-Magnetic Ballasts</td></th<>		escent or greater PAR	escent or greater PAB	2-40 Gal) to: Insulat	Pipe insulation (10 ft	Program (ACP) to: V	Program (ACP) to: V	fied Locations) to: Fi	Magnetic Ballasta to:	fied Locations) - Mini Magnetic Ballasts to:	Vegnetic Ballasts to:	Magnetic Ballasts to: Magnetic Ballasts to:	agnotic Ballasts to: 2	Lamos High Output T	etal Halide to: 1 - 15	stal Halide to: 1 - 13 stal Halide to: 4 - 4'	stal Helide to: 6 - 4'	scent (A Lamp] to: 11	escent (A Lamp) to:	R Lamp Incandescen	gen PAR Lights - Tra	Tube Guard to: 4'Ta Tube Guard to: 8'TA	gnetic Ballasts to: 2	gnetic Ballasts to: 2	agnetic Sallasts to: 4 agnetic Ballasts to: 2	agnetic Sallasta to: 4	gnetic Ballasts to: 1-	agnetic Ballasts to: 3	dagnetic Ballasts to:	degratic Sallests to:	Angretic Sollants to:	flagmetic Ballasts to: flagmetic Ballasts to:	Aspretic Ballasts (o)	IOW-Magnetic Ballast	-incandescent to: 31	cent (A Lamp) to: 11	icent (A Lemp) to: 11 escent (A Lemp) to: 2	techni (A Lamu) to: 2 hts - Hood or Soot - r	Ms - Flood or Scot - I	whits - Flood or Spot - meascent PAR Lights	gen PAR Lights - Tra	cent PAR Lights - Tra-	ghts - Track lighting	Mcant or greater PAR scent or greater PAR	-40 Gall to: Insulate	Pipe insulation (10 ft	Program (ACP) to: W	Program (ACP) to: W	ed Locations) to: Fi	lagnetic Ballists to:	regnetic Ballasts to:	fagnetic Ballasts (0)	Gnetic Ballasts to: 2	amos High Output TJ amos High Output TJ	tal Halide to: 1 - 1% tal Halide to: 1 - 3%	tal Halide to: 4 - 4' I	cent (A Lamp) for 11	cent (A Lamp) to: 11 scent (A Lamp) to: 2	It amo incandecred	nt R Lamp Incandesce	gan PAR Lights - Trac Tube Guard to: 4' T8	Tube Guard to: 8' TB	pretic Ballants to: 1 -	gratic Balants to: 2	gnetic Ballasts to: 2 anetic Ballasts to: 4	gnetic Ballasts to: 2	pretic Ballasts to: 1 -	agnetic Ballasts to: 2	lagnetic Ballasts too.	gnetic Ballasts to: 3	agnetic Ballasts to: 2	agnetic Ballasts to: 2 senetic Ballasts to: 4	OW-Magnetic Ballayis	OW-Magnetic Ballasts
Note Note <th< th=""><th></th><th>OW standard incands</th><th>OW standard incand</th><th>o Insulation Jacket (1)</th><th>Pipe insulation to:</th><th>thorized Contractor</th><th>ithorized Contractor</th><th>intractor (Non-Class)</th><th>-W2-112-15W-4</th><th>Intractor (Non-Classif Lamps 8" -112-75W-4</th><th>amps 8" -712 -75W-a</th><th>amps 8' -112-60W-8 amps 8' -712-60W-8</th><th>Amps 4' -78 32W-M</th><th>a' T12 High Output</th><th>SW Metal Halide Me</th><th>OW Metal Halide Mi</th><th>OW Metal Hallde Me</th><th>W Standard Incander</th><th>OW Standard Incandi OW Standard Incandi</th><th>- 75W Incandescent</th><th>- 60W standard hale</th><th>T12 Tube Guard T12 T12 Tube Guard T12</th><th>min 81 - 73.2 - 75W-Ma</th><th>mp.8'-712-75W-Ma</th><th>mps 8' -112-75W-M</th><th>mps 8" -112-60W-M</th><th>mp 4' -T12-40W-Ma</th><th>mpa 4' -712-40W-M</th><th>amps 4" -712-40W/A</th><th>amps 4" - T12 - 40W-h</th><th>A-WhE-217- '4 ngme.</th><th>amps 4" -T12-34W-A</th><th>amps 4" -T12-34W-A</th><th>amps U-Shaped 34-4 amps U-Shaped 34-4</th><th>1 SW Lamps Exit Sign</th><th>W Standard Incandes</th><th>W Standard Incander OW Standard Incande</th><th>ON' Standard Incande W PASIA/30 PAS Lie</th><th>W PARSA/30 PAR Lie</th><th>- 60W standard Inca</th><th>- 60W standard halo</th><th>W standard incandes</th><th>Watt Halogen PAR L</th><th>OW standard incande DW standard incande</th><th>Insulation Jacket (30 Insulation Jacket (12</th><th>Pipe insulation to:</th><th>thorized Contractor P</th><th>thorized Contractor P</th><th>Intractor (Non-Classif)</th><th>amps &' -712 -75W-h</th><th>amps 8" -112-75W-W</th><th>amps 8' -112-75W-M</th><th>amps 4' -TA 12W-Ma</th><th>4" T32 High Output I 6" T32 High Output I</th><th>SW Metal Halida Me 3W Metal Halide Me</th><th>WW Metal Halide Me</th><th>W Standard Incandes</th><th>W Standard Incandes 2W Standard Incande</th><th>W Standard Incande</th><th>0 - 150W Incandesce</th><th>- 60W standard halos 112 Tube Guard 712 1</th><th>112 Tube Guerd T12 T mp # - T12 - 75W-Max</th><th>mp.8' -712-75W-Mag</th><th>mp 8' -112 -75W-Ma</th><th>mpi 8' -712-75W-Ma</th><th>mps 8" -T12-60W-Ma</th><th>mp. 4" -712-40W-Mag</th><th>amps 4" -T12-40W-M</th><th>amps 4" -T12-40W-M</th><th>amp 4" -T12-34W-Ma</th><th>mps 4' -T12-34W-M</th><th>emps 4" -T12-34W-M</th><th>amps U-Shaped 34-6</th><th>amps U-Shaped 34-60</th></th<>		OW standard incands	OW standard incand	o Insulation Jacket (1)	Pipe insulation to:	thorized Contractor	ithorized Contractor	intractor (Non-Class)	-W2-112-15W-4	Intractor (Non-Classif Lamps 8" -112-75W-4	amps 8" -712 -75W-a	amps 8' -112-60W-8 amps 8' -712-60W-8	Amps 4' -78 32W-M	a' T12 High Output	SW Metal Halide Me	OW Metal Halide Mi	OW Metal Hallde Me	W Standard Incander	OW Standard Incandi OW Standard Incandi	- 75W Incandescent	- 60W standard hale	T12 Tube Guard T12 T12 Tube Guard T12	min 81 - 73.2 - 75W-Ma	mp.8'-712-75W-Ma	mps 8' -112-75W-M	mps 8" -112-60W-M	mp 4' -T12-40W-Ma	mpa 4' -712-40W-M	amps 4" -712-40W/A	amps 4" - T12 - 40W-h	A-WhE-217- '4 ngme.	amps 4" -T12-34W-A	amps 4" -T12-34W-A	amps U-Shaped 34-4 amps U-Shaped 34-4	1 SW Lamps Exit Sign	W Standard Incandes	W Standard Incander OW Standard Incande	ON' Standard Incande W PASIA/30 PAS Lie	W PARSA/30 PAR Lie	- 60W standard Inca	- 60W standard halo	W standard incandes	Watt Halogen PAR L	OW standard incande DW standard incande	Insulation Jacket (30 Insulation Jacket (12	Pipe insulation to:	thorized Contractor P	thorized Contractor P	Intractor (Non-Classif)	amps &' -712 -75W-h	amps 8" -112-75W-W	amps 8' -112-75W-M	amps 4' -TA 12W-Ma	4" T32 High Output I 6" T32 High Output I	SW Metal Halida Me 3W Metal Halide Me	WW Metal Halide Me	W Standard Incandes	W Standard Incandes 2W Standard Incande	W Standard Incande	0 - 150W Incandesce	- 60W standard halos 112 Tube Guard 712 1	112 Tube Guerd T12 T mp # - T12 - 75W-Max	mp.8' -712-75W-Mag	mp 8' -112 -75W-Ma	mpi 8' -712-75W-Ma	mps 8" -T12-60W-Ma	mp. 4" -712-40W-Mag	amps 4" -T12-40W-M	amps 4" -T12-40W-M	amp 4" -T12-34W-Ma	mps 4' -T12-34W-M	emps 4" -T12-34W-M	amps U-Shaped 34-6	amps U-Shaped 34-60
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E8-2011-018 Northern Ontario Wires Inc. 2012 Distribution Rates Response to Interogatories Attachment 1-4

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E3-2011-0128 Northern Ontario Wires Inc. 2012 Distribution Rates Respuese to Interngatories Attachment 1-4 Net Lifetin Energy Bavinge (AMh)

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Assumptions	Outscheren Onstational Onstational	Quali-Prescriptive 100.0 12.1 n/a n/a	Quart Prescription Quart Prescription Quart Prescription Quart Prescription Quart Prescription 100.0 121 Na Na	Quast-Prescriptive Quast-Prescriptive Quast-Prescriptive Quast-Prescriptive Quast-Prescriptive 100.0 112.1 1/2 1/2	Quest Prescriptione Quest-Prescriptione Quest-	Quasi-Prescriptive Quani-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive 100.0 121 N/a N/a	Grath-Prescriptive Guash-Prescriptive Guash-Prescriptive Guash-Prescriptive 100.0 12.1 We Ne	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive 100.0 12.1 N/a N/a	Geau-Prescriptive Guati-Prescriptive Guati-Prescriptive Guati-Prescriptive 100,0 12.1 N/a N/a	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive 100.0 12.1 n/a n/a	Quali-Prescriptive Quali-Prescriptive Quali-Prescriptive Quali-Prescriptive 100.0 12.1 N/a N/a	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive 100.0 12.1 n/a n/a	Quari-Prescriptive 100.0 12.1 N/a N/a	Quari-Prescriptive Quari-Prescriptive Quari-Prescriptive Quari-Prescriptive 100.0 12.1 n/a n/a	Guati-Prescriptive Quati-Prescriptive Quati-Prescriptive Quati-Prescriptive 100.0 12.1 N/a N/a	Quari-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive 100.0 12.1 n/a n/a	Quark Prescriptine Quasi-Prescriptine Quasi-Prescriptine Quasi-Prescriptine Quasi-Prescriptine 100.0 12.1 N/a N/a	Guail-Prescriptive Quail-Prescriptive Quail-Prescriptive Quail-Prescriptive 100.0 12.1 n/a n/a	Quark Prescriptive Quark Prescriptive Quark Prescriptive Quark Prescriptive Quark Prescriptive 100.0 12.1 N/A N/A	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive 100.0 12.1 n/a n/a	Quali-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive 200.0 12.1 N/s N/s	Guast-Prescriptive Quast-Prescriptive Quast-Prescriptive Quast-Prescriptive 2000 121 n/a n/a	Duest Presentation Occurs France (present present and construction of the construction	Dual-Prescription Durat-Prescription Dual-Prescription Dual-Prescription 2000 121 Na Ala	Quast-Prescriptive Quast-Prescriptive Quast-Prescriptive Quast-Prescriptive 100.0 12.1 n/a n/a n/a	Quali-Prescriptive Quari-Prescriptive Quasi-Prescriptive Quasi-Prescriptive 200.0 12.1	12.1 N/a N/a	Constructioned Description durate Prescription Quark Prescription Quar	Constitution Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive 100.0 12.1 n/a Na	Quast-Prescriptive Quast-Prescriptive Quast-Prescriptive Quast-Prescriptive Quast-Prescriptive and a 2000 32.1 N/a N/a	Quart-Prescriptive Quart-Prescriptive Quart-Prescriptive Quart-Prescriptive Quart-Prescriptive 2000 121 N/s N/s	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive 200.0 12.1 N/a N/a	Guart-Prescription Guart-Prescription Guart-Prescription Guart-Prescription 2000 1221 N/a N/a	•/• •/•		Lution Lution Lution Lucian I Lution I Lution I Lution I Lution Lution Lucian Lution L	Custom Custom Custom Lustom 1000 10 202 126.06	Custom Custom Custom Custom Custom 100.0 1.0 0.001 121.12	Custom Custom Custom Custom 190.0 10 9.124 173.03	000 0 10000 0 10000 0 0 10000 0 000 0 000 0 0000 0 0000 0 0 0000 0	0 10,000,000 0 0 100,00 10 0.001	86 347 347 0.000 326 316 34.0 1.0 0.000 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Cutiam Cutiam Cutiam Cutiam Cutiam 100.0 20.0 0.000	Custom Custom Custom Custom Castom Custom Custom
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Measure Nama		InfraredHalogen_36-48W - Retail / Common Area Savings application - Low-Income	35 Intrareditatiogen_49-60W - Retail / Common Area Savings application - Low-Income sector	36 Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Low-Incom	37 Salf-BallastedMetalHalideSOW - Retail / Common Area Savings application - Low-Income	38 MetalHalde 150W - Retail / Common Area Savings application - Low-Income sector	39 MetalHalide_360W - Retail / Common Area Savings application - Low-Income sector	40 HighPressure_225W - Retail / Common Area Savings application - Low-Income secto	41 [VecSallast_Metablide200 W - Retail / Common Area Savings application - Low Incom	42 [HecBallast_Metablide250-360W - Retail / Common Area Savings application - Low-In-	42 [Pechallay]_Metablide400+W - Retail / Common Area Savings application - Low-Income	44 ElecSallast_HighPress200-W - Retail / Common Area Savings application - Low-Inciente se	45 ElectBallett NighPress250W - Retail / Common Area Savings application - Low-Income sector	46 [tiechallast_HighPress400W - Retail / Common Area Savings application - Low-Income sector	47 [Declaliast_HighPresidoOW - Retail / Common Area Savings application - Low-Income sector	48 [lectallast_HighPress1000W - Retail / Common Area Savings application - Low-Income sector	49 Occien_SwitchPlate - Retail / Common Area Savings application - Low-Income sector	50 Occ5en_CelingMounted - Retail / Common Area Savings application - Low-Income sector	31 TempControls InSuiteHeat - Retail / Common Area Savings application - Low Income sector	52 TempControls_InSuiteCool - Retail / Common Area Savings application - Low-Income sector	9	54 FCM_MrFurnace - Retail / Common Area Savings application - Low-Income sector	35 GroundSource, LowKae. Retail / Common Area Saving: application. Low-Income sector consideration. University. Pressness Area Subsectoralized and Interface action.	TT Groundfource Average - Retail / Common Area Savines and Latin - Low Income sector	58 Non-ElectricChillers - Retail / Common Area Savings application - Low-Income sector	59 [therStarWashar - Retail / Common Area Savings application - Low-Income sector	60 NaturalGasDryer_InSuite - Retail / Common Area Savings application - Low-Income sector	52 [Everydan DishWasher - Retail / Common Area Swings application - Low-Inc.	63 Energritar Fridge - Retail / Common Area Savings application - Low-Income sec	64 EnergyStar_CellingFan - Retail / Common Area Savings application - Low-Income se	65 Non-StechricWaterHeater - Rotall / Common Area Savings application - Low-Income sector	66 SolarHotWaterCollector - Retail / Common Area Savings application - Low-Income sector	Non-Electric TankHorwater - Recall / Common Area Savings application - Low Income	DrainWaterHeatRecovery - Retail / Con	ION - LOW-Income to	/U L VITIOM PTOJECT - LUSTOM PTOJECT APPLICATION - LOW-INCOME SECTOR	1 YOUNTERY LOAD (Medding Proper)	1 Contractual Load Shifting Project	1 Contractual Load Shedding Project	1 Rodan Contract	2 Lobiew Contract	1 Power Bar with Integrated Timer	1 Households	1 Data Centers	1 Toronto Basha Bashir Saran (anted - Builant Indention Bashar to (2011 - Panto
Residen	and a second	Final 414 InfraredHologen_36-48W - Retail / Common Area Savings application - Low-Income	Final	Final 436	437	Final	2000 Final 439 MetalHalide 360W - Ketall / Common Area Savines application - Low-Income sector	2009 Final 440 HighPressure 225W - Retail / Common Area Savings application - Low-Income sector		2008 Final 442 ElecBallast Metalinida250.360W - Retall / Common Area Savings application - Low-Income sector	2000 Final 443 Electraliat, Metablete400-W - Retail / Common Area Savings application - Low-Income sector	2009 Final 444 Electraliast_HighPress200-W - Retail / Common Area Savings application - Low-Income su	2008 Final 445 Electaltat JitchPress250W - Retail / Common Area Sevings application - Low-Income sector	2009 Final 446 Electralist HighPress400W - Retail / Common Area Savings application - Low-Income sector	2009 Final 447 Electatiast HighPress600W - Retail / Common Area Savings application - Low-Income sector	Final	Final		Hinal	2009 Final 452 TempContrels_InSulteCool - Retall / Common Area Savings application - Low-Income sector	Hinal 451 TempControls_Heat&Cool - Retail / Common Area Savings application - Low-Income y	Hnal 454	2008 Phase 455 GroundSource Jownae Retail / Common Area Javvig: application - Low-Income sector	Final AVT	Final 458	Final 459	2009 Final 460 Natural/JasOryet InSulte - Retail / Common Area Savings application - Low-In	Final	Final	Final		Final 466 SolarHofWeterCollector - Retail / Common Area Savings application - Low-Income ser	Final 467 Non-ElectricTankHorWater - Retail / Common Area Savings application - Low-Income	2009 Final 466 DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Income sector	APP UNDERHUNDERAREINEUR, ANDER FUNDER / GOMMEN APPENDER APPENDER APPENDER	2009 FIRM AV. U. U.M. M. M. MORECL. CLUDING FLORECLARM LOW-INCOME SECTOR	1	Final 1	2000 Finel 1 Contractual Load Seedding Project	2008 Final 1 Rodan Contract	2	-		-	final 1
Results	Year Bhunn	2009 Final 43.4 [InfraredHalogen_36-48W - Retail / Common Area Savings application - Low-Income	2009 Final	2009 Final	Tinal 437	e 2009 Final	Final	Final	Final	Final		2009 Final 444 Electional AlghPress200-W - Retail / Common Area Savings application - Low-Incom	10.		Final	2009 Final	Final	2009 Final	2008 Hinal	Final 452 TempControls InSulteCool - Retail / Common Area Savings application - Low-Income	2009 Plnai 453 TempControls Heat&Cool - Retail / Common Area Sevings application - Low-Income y	2009 Final 454	Clast 433	2000 Final	e 2009 Final 458	2000 Final 459	Final 460	2009 Final	2009 Final	2009 Final	2009 Final	2009 Final 466 SolarHotWaterCollector - Retail / Common Area Savings application - Low-Income ser	2009 Final 467 Non-ElectricTankHorWater - Retail / Common Area Savings application - Low-Income	Hinal 466 DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Income s	ADD FILE AT A COLORED THE RECEIPTION AND A DEFINED A DECIDENT AND A DECIDENT A DECI	1000 HUS	Kon Phen A	Final 1	Final 1	-	2008 Final 2	2005 Final 1	2000 Final 1	2009 Final 1	r. Bustinesa 2008. Final 1

n Energy Consultants Group Inc. - Northern Ontario Wires 2006-2011 LRAM

		1						Attachment
			Vears	Lost Revenue 1	took place			
Program Year	2006	2007	2008	2009	2010	2011	2012	Total
2006		\$ 4,342.59	\$ 4,356.03	\$ 5,324.04	\$ 957.36		\$ 858.63	\$ 21,660.8
2007	÷ +,005.00	\$ 4,851.35	\$ 2,282.61	\$ 2,510.38	\$ 2,599.13		\$ 2,471.64	\$ 17,257.1
2008		Ş 4 ,051.55	\$ 3,072.66	\$ 2,390.58	\$ 2,475.19	\$ 2,420.91	\$ 2,178.94	\$ 12,538.2
2009			\$ 5,072.00	\$ 1,970.50	\$ 1,486.64	\$ 1,455.46	\$ 1,457.55	\$ 6,370.1
2010				\$ 1,570.50	\$ 5,244.13	\$ 4,875.25	\$ 4,880.13	\$ 14,999.5
2010					\$ 5,244.15	Ş 4,075.25	\$ 4,000.15	\$ 14,555.5
	\$ 4,885.88	\$ 9,193.94	\$ 9,711.30	\$ 12,195.50	\$ 12,762.46	\$ 12,230.04	\$ 11,846.89	\$ 72,826.0
h) Please show			· · · · · · · · · · · · · · · · · · ·		nat are being i	equested that		
have persisted p	ast NOW's la	st Board-appi	roved load for	recast.				
			Years Lost Re	evenue took pla				
Program Year	2006		2008	· · · · ·	1	2011		Total
2006	2000	2007	2000	\$ 5,324.04	\$ 957.36			\$ 7,217.7
2007				\$ 2,510.38	\$ 2,599.13			\$ 7,651.6
2008				\$ 2,390.58	\$ 2,475.19	\$ 2,420.91		\$ 7,286.6
2009				\$ 2,350.50	\$ 2,475.15	\$ 2,420.51		\$ 7,280.0
2010								\$ -
								Ş -
	\$ -	\$-	\$-	\$ 10,225.00	\$ 6,031.69	\$ 5,899.33		\$ 22,156.0
	Ý	Ŷ	Ŷ	\$ 10,223.00	\$ 0,031.05	\$ 3,633.33		\$ 22,150.0
i) Please provide the date that NC please clearly sh period.)W has new r	ates approve	d by the Boar	d through a co	st of service p	roceeding. In y	our response,	
Program Year			Years	Lost Revenue	took place			
	2006	2007	2008	2009	2010	2011	2012	Total
2006								
2007								
2008								
2009								
2010					\$ 5,244.13	\$ 4,875.25	\$ 4,880.13	\$ 14,999.5
2010					7 5,244.15	Ŷ 1,075.25	+ 1,000110	9 1,000.0
2010					Ş 3,244.13	φ 1 <u></u> <u></u>	+ 1/000120	<i>\(\)</i>

S:\Louise\2012 NOW\2012 Rate Application - started Fall 2011\1st Interogs received Dec 15, 2011\Items to assemble and file to OEB Jan 16, 17/01/201211:10 AM 2012\NorthernOntWires_Attachment 1-4 Revised LRAM Application and info_ submission_20120116.xlsBoard Staff IR Q7

OPA Conservation & Demand Management Programs Measure Results at End-User Level For: Northern Ontario Wires Inc.

For: N	Northern Ontario Wires Inc.	Program	Program Nal Prog. Resu	Massure Name			Unit Savings Assumptions	seumptions	The second second second	and the second se		at a constant	rpo	DC Specific Results	its	and a start and	
2			ram Its Year Stat Us		Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (KWh)	Net Summer Peak Net Annual Demand Savings Energy Sav (kWh) (kWh)	Net Annual Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross A Gross A Summer Peak Energy Demand Savings (kWh)	nu	2.1	s Summer ak Demand vings (kW)	la "	Net Lifetime Energy Savings (KWh)
6	3 Every Kilowatt Counts	Consumer	- 2006 Final	1 Energy Star [®] Compact Fluorescent Light Bulb - Spring Campaign	0.00	104.40	0.00	93.96	90.06	4.00	1428.73	0.00	149158.96	596635.85	0:00	134243.07	536972.27
13	3 Every Kilowatt Counts	Consumer	2006 Final	5 Energy Star [®] Compact Fluorescent Light Bulb - Autumn Campaign	0.00	104.40	00:0	93.96	90.06	4.00	2118.38	0.00	221158.64	884634.54	00'0	199042.77	796171.09
14	3 Every Kilowatt Counts	Consumer	2006 Final	6 Seasonal Light Emitting Diode Light String - Autumn Campaign	0000	30.75	0.00	27.68	90.00	30,00	509.89	00.00	15679.19	470375.71	0,00	14111.27	423338.14
40	8 Every Kilowatt Counts	Consumer	2007 Final	1 15 W CFL	0.00	43.00	0:00	33.54	78.00	8.00	2497.22	3.25	10/380.54	859044.33	2.53	83756.82	670054,58
41	8 Every Kilowatt Counts	Consumer	2007 Final	2 20+ W CFL	0.00	62.10	00.00	48.44	78.00	8.00	406.52	0.77	25245.15	201961.20	0.60	19691.22	157529.73
44	8 Every Kilowatt Counts	Consumer	2007 Final	5 Seasonal LED Light String	0.00	13.70	00:00	6.71	49.00	5.00	661.60	0.00	9063.92	45319.59	00:00	4441.32	22206.60
45	8 Every Kilowatt Counts	Consumer		6 Project Porchlight CFL	0.00	43.00	0.00	32.68	76.00	8.00	525.50	0.68	22596.41	180771.29	0.52	17173.27	137386.18
132	22 Every Kilowatt Counts Power Savings Event	Consumer	2008 Final	1 Energy Star® Qualified Compact Fluorescent Light Bulbs	0.00	52.96	0.00	27.67	52.26	8.00	933.29	2.05	49427.19	395417.49	1.07	25828,48	206627.81
133	22 Every Kilowatt Counts Power Savings Event	Consumer	2008 Final	2 Energy Star* Qualified Dimmable CFLs	0.00	97.80	0.00	36.84	37.67	6.00	101.65	0.31	9940.77	59644.62	0.12	3744.81	22468.87
134	22 Every Kilowatt Counts Power Savings Event	Consumer	2008 Final	3 Energy Star* Qualified Decorative CFLs	0000	30.38	0.00	11.72	38.57	4.00	1576.68	1.51	47895.90	191583.59	0.58	18472.25	73888,99
135	22 Every Kilowatt Counts Power Savings Event	Consumer	2008 Final	4 Energy Star* Qualified Compact Fluorescent Floods (Indoor & Outdoor)	0.00	87.62	0.00	32.83	37.47	7.00	437.74	1.21	38354.66	268482.65	0.45	14370.64	100594.51
265	37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Final	1 Energy Star Qualified Compact Fluorescent • Spring Campaign - Participant Rebated	00'0	23.17	0.00	15.92	68.73	8.00	117.26	0.08	2716.62	21732.94	0.06	1867.11	14936.86
598	37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Final	2 ENERGY STAR Decorative CFLs - Spring Campaign - Participant Rebated	0000	25.84	0.00	19.91	77.04	6.00	278.08	0.22	7185.33	43111.95	0.17	5535.91	33215.46
613	37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Final	17 Installed CFLs - Spring Campaign - Participant Spillover	0.00	101.42	00.0	13.30	13.11	8.00	10.71	0.03	1086.52	8692.20	0.00	142.49	1139.89
623	37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Final	27 ENERGY STAR Decorative CFLs - Spring Campaign - Non-Participant Rebated	00'0	26.18	00'0	10.42	39.81	6.00	44.32	0.04	1160.29	6961.74	0.01	461.97	2771.80
637	37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Final	41 Energy Star Qualified Compact Fluorescent - Autumn Campaign - Participant Rebated	0.00	25.50	0.00	17.69	66'39	8.00	530.67	0.42	13530.43	108243.40	0.29	9389.17	75113.33
638	37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Final	42 ENERGY STAR Specialty CFLs - Autumn Campaign - Participant Rebated	0.00	20.81	0.00	14.87	71.48	6.00	214.60	0.14	4465.31	26791.86	0.10	3191.77	19150.63
639	37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Final	43 ENERGY STAR Fixtures - Autumn Campaign - Participant Rebated	00.00	119.07	00.00	83.35	70.00	15.58	25.61	60.0	3049.60	47527.27	0.07	2134.72	33269.09
660	37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Final	64 ENERGY STAR Specialty CFLs - Autumn Campaign - Non-Participant Rebated	0.00	29.97	00.00	4.51	15.06	6.00	153.53	0.14	4601.01	27606.07	0.02	693.14	4158.84
661	37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Final	65 ENERGY STAR Fixtures - Autumn Campaign - Non-Participant Rebated	0.00	36.46	0.00	8.81	24.15	15.58	42.80	0.05	1560.54	24320.57	0.01	376.85	5873.16
682	37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Final	86 Installed Energy Star* CFL Bulbs - Rewards for Recycling Campaign - Spillover	00.00	44.57	00.00	8.22	18.44	8.00	4.86	0.01	216.63	1733.05	00.00	39.96	319.66
1634	55 Every Kilowatt Counts Power Savings Event	Consumer	2010 Final	1 ENERGY STAR Specialty CFLs-Spring Campaign (Rebated)	0.00	18.22	00.00	7.67	0.42	6.00	72.15	0.04	1314.51	7887.05	0.02	553,56	3321.35
1655	55 Every Kilowatt Counts Power Savings Event	Consumer	2010 Final	22 Energy Star Specialty CFLs-Fall Campaign (Rebated)	0.00	21.33	00:00	13.02	0.61	6.00	97.39	0.06	2077.20	12463.21	0.04	1268.48	7610.86
1656	55 Every Kilowatt Counts Power Savings Event	Consumer	Consumer 2010 Final	23 Energy Star Fixtures-Fall Campaign (Rebated)	00.00	140.60	0.00	62.49	0.44	15.57	6.43	0.03	903.76	14072.76	0.01	401.67	6254.56

OPA Conservation & Demand Management Programs Measure Results at End-User Level

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Initiative Name	Program Nai	Program Nar Program Results	# Measure Name	Unit	ので、後小の日本の日	のないのないのないのないので	LDC Spe	LDC Specific Results		
		Year Status		Effective	Activity Gross		Gross	Gross	Net	Net
				Useful	Results	Results Summer	Annual	Lifetime	Summer Annual	Annual
				Life	(#)	Peak	Energy	Energy	Peak	Energy
				(EUL)	「「「「「「「」」」」	Demand	Savings	Savings	Demand	Savings
						Savings (kW)	(kWh)	(kWh)	Savings (kW)	(kWh)
Every Kilowatt Counts	Consumer	2006 Final	1 Energy Star [®] Compact Fluorescent Light Bulb - Spring Campaign	4.00	1428.73	0.00	149158.96	149158.96 596635.85	0.00	134,243
Every Kilowatt Counts	Consumer	2006 Final	2 Electric Timers - Spring Campaign	20.00	40.05	0.00	7329.83	146596.65	0.00	6,597
Every Kilowatt Counts	Consumer	2006 Final	3 Programmable Thermostats - Spring Campaign	15.00	17.42	0.87	3763.37	56450.59	0.78	3,387
Every Kilowatt Counts	Consumer	2006 Final	4 Energy Star® Ceiling Fans - Spring Campaign	20.00	13.25	0.19	1868.83	37376.54	0.17	1,682
Every Kilowatt Counts	Consumer	2006 Final	5 Energy Star [®] Compact Fluorescent Light Bulb - Autumn Campaign	4.00	2118.38	0.00	221158.64	884634.54	0.00	199,043
Every Kilowatt Counts	Consumer	2006 Final	6 Seasonal Light Emitting Diode Light String - Autumn Campaign	30.00	509.89	0.00	15679.19	470375.71	0.00	14,111
Every Kilowatt Counts	Consumer	2006 Final	7 Programmable Thermostats - Autumn Campaign	18.00	33.61	3.96	17548.55	315873.98	3.56	15,794
Every Kilowatt Counts	Consumer	2006 Final	8 Dimmers - Autumn Campaign	10.00	26.58	0.00	3694.28	36942.83	0.00	3,325
Every Kilowatt Counts	Consumer	2006 Final	9 Indoor Motion Sensors - Autumn Campaign	20.00	9.54	0.00	1993.18	39863.64	0.00	1,794
Every Kilowatt Counts	Consumer	2006 Final	10 Programmable Basebaord Thermostats - Autumn Campaign	18.00	2.00	0.00	2935.52	52839.39	0.00	2,642

(minus red)

382,617 49,331

2009 Total 2010 Total

2009 2010 2011	382,617 49,331 49,331
2008	382,617
2007	382,617
2006	382,617

Net Energy Savings (MWh	(HWh)		
Initiative Name	Program Nar Program Year	Program Year	Results Status
Every Kilowatt Counts	Consumer	2006	2006 Final

The results provided in this report are in accordance with OPA practices and policies for reporting. Demand Response initiatives, for example, have been reported based on the total DR resources that were available (based on contracted nameplate capacity) rather than the This report provides an estimated allocation of 2010 OPA-funded conservation and demand management (CDM) program results for each LDC's service territory. A full, detailed report will be available in late September/early October. actual demand reduction which occurred at the one-hour system peak in a given year. The OPA welcomes inquiries regarding the determination of these province-wide CDM program results and/or allocation of these results to individual LDC territories. Please direct any questions to Idc.support@powerauthority.on.ca. The OPA is unable to provide any technical or regulatory advice to LDCs regarding specific treatment of these OPA-funded CDM program savings for the purposes of Lost Revenue Adjustment Mechanism or other filings by LDCs to the OEB. Such inquiries should be directed to the OEB.

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				Noi	Northern Ontario Wires Inc.	Wires Inc.				Province-Wide	ide	
Program	Initiative	Activity Unit	Activity Level	Net Summer Peak Demand Savings	Net Energy Savings	Gross Summer Peak Demand	Gross Energy Savings (MWh)	Activity Level	Net Summer Peak Demand Savings	Net Energy Savings	Gross Summer Peak Demand	Gross Energy Savings (MWh)
Consumer	Cool Savings Rebate	Rebates	0	0.00	(WWW)	Savings (MW) 0.00	0	136.626	(MW) 20.22	(MWh) 31.117	5avings (MW) 46.01	72.821
Consumer	Every Kilowatt Counts Power Savings Event	Products purchased	630	0.00	20	0.00	42	613,248	1.70	19,100	4.00	41,300
Consumer	Great Refrigerator Roundup	Appliances	40	0.00	23	0.01	43	67,822	5.96	39,290	11.64	73,912
Consumer	peaksaver®	Devices installed	0	0.00	0	0.00	0	36,507	20.44	81	22.49	89
Business	Toronto Comprehensive	Projects	0	0.00	0	0.00	0	730	17.70	114,600	37.50	281,200
Business	Electricity Retrofit Incentive Program	Projects	0	0.00	0	0.00	0	1,532	19.80	111,740	37.82	220,230
Business	High Performance New Construction*	Projects	0	0.01	30	0.02	43	288	12.91	29,433	18.44	42,048
Business	Hydro Ottawa <i>peaksaver</i> [®] Small Commercial Pilot	Devices installed	0	0.00	0	0.00	0	939	0.80	2,500	0.88	2,750
Business	Multifamily Energy Efficiency Rebates	Projects	0	0.00	ε	0.00	4	970	4.55	53,700	5.95	72,900
Business	peaksaver®	Devices installed	0	00.0	0	0.00	0	243	0.09	2	0.17	2
Business	Power Savings Blitz	Projects	109	0.0	290	0.10	291	48,274	42.20	129,200	42.60	129,500
Business, Industrial	Demand Response 3	Facilities	0	0.26	ъ	0.26	ъ	246	251.70	4,932	251.70	4,932
Business, Industrial	Loblaw & York Region Demand Response*	Facilities	0	0.03	0	0.03	0	2	29.21	0	29.21	0
Industrial	Demand Response 2	Facilities	0	0.12	144	0.12	144	3	119.00	139,100	119.00	139,100
Total			_	0.5	516	0.5	573		546.3	674,795	627.4	1,080,783

Program	Initiative	Allocation Methodology	Notes
Consumer	Cool Savings Rebate	Actual LDC specific results	
Consumer	Every Kilowatt Counts Power Savings Event	Measure level allocation based on 2010 Residential Energy Throughput	
Consumer	Great Refrigerator Roundup	Actual LDC specific results	
Consumer	peaksaver®	Actual LDC specific results	
Business	Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Ltd. service territory	
Business	Electricity Retrofit Incentive Program	LDC's respective proportion of province-wide reported gross demand savings.	
Business	High Performance New Construction	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	Evaluation not yet complete; Updates expected in October/November
Business	Hydro Ottawa <i>peaksaver</i> ® Small Commercial Pilot	Program run exclusively in Hydro Ottawa service territory	
Business	Multifamily Energy Efficiency Rebates	LDC's respective proportion of province-wide reported gross demand savings.	
Business	peaksaver®	Actual LDC specific results	
Business	Power Savings Blitz	LDC's respective proportion of province-wide reported gross demand savings.	
Industrial	Demand Response 2	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	 Although the program is managed internally and actual participant data is available, the small participant population can lead to participant confidentiality issues if disclosed on an actual LDC share basis.
Business, Industrial	Demand Response 3	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	2) Program results are based on contracted namenlate capacity at the end of the calendar year and not actual
Business, Industrial	Loblaw & York Region Demand Response*	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	summer coincident peak demand reduction.

2010 Final CDM Results: Summary

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Northern Ontario Wires Inc.

* Initiative is not evaluated