



January 18, 2012

Ontario Energy Board
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario M4P 1E4
Attention: Kirsten Walli, Board Secretary

Dear Ms. Walli:

**RE: TILLSONBURG HYDRO INC.
2012 Electricity Distribution Rate Application
EB-2011-0198**

Tillsonburg Hydro Inc. ("THI") filed its 2012 Incentive Regulation Mechanism (IRM) application for 2012 Electricity Distribution Rates on December 9, 2011.

On January 16, 2012, THI filed additional PILS evidence at the request of Ontario Energy Board ("Board") staff consisting of the 2001 to 2005 Financial statements as submitted with tax returns. Although the letter indicated that the 2001 T2 Tax return was also attached, that information was omitted in the consolidation process.

On January 18, 2012 Board staff brought the omission of the 2001 T2 Tax return to our attention and we therefore now submit that information.

Board Staff has located the 2004 Rate year Interim Board decision without signature. As the interim rates were subsequently approved as final, we are filing the interim rate decision.

Should you have any questions or require further information, please do not hesitate to contact me.

Yours truly,

A handwritten signature in black ink, appearing to be "S.T. Lund", written over a horizontal line.

S.T. Lund, P.Eng
General Manager

CORPORATE OFFICE

200 Broadway, Tillsonburg, Ontario, N4G 5A7, Telephone # (519) 842-6428, Fax # (519) 842-9431

Web: www.tillsonburg.ca



EB-2011-0198 - PILS Evidence

Georgette Vlahos

to:

'jgott@tillsonburg.ca'

01/18/2012 09:05 AM

Hide Details

From: Georgette Vlahos <Georgette.Vlahos@ontarioenergyboard.ca>

To: "'jgott@tillsonburg.ca'" <jgott@tillsonburg.ca>

2 Attachments



Final 2004 Interim Rate Schedule - Tillsonburg.xls D08-26318 dec_order_tillsonburg_EB-2004-0085_20040518.pdf

Hi John,

Thank you for the additional information filed with respect to Tillsonburg's PILS evidence. As per our conversation this morning, upon reviewing the package, Board staff has been unable to locate the 2001 Federal T2 Tax Return. The covering letter notes that it is there but it seems to have not been included.

With respect to the 2004 Decision, Board staff has located the above two documents. If Tillsonburg could file these through RESS, in order to make sure that they are on record, that would be great!

Thanks again,

Georgette Vlahos
Analyst, Electricity Rates
Tel: 416-544-5169
Email: Georgette.Vlahos@ontarioenergyboard.ca

From: Stephanie Chan
Sent: January 17, 2012 3:03 PM
To: Georgette Vlahos
Subject: Final 2004 Interim Rate Schedule - Tillsonburg.xls

Take note – our website and email addresses have changed to: www.ontarioenergyboard.ca and @ontarioenergyboard.ca. Please update your contact lists and bookmarks.

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T2 CORPORATION INCOME TAX RETURN

"AMENDED"

EXEMPT FROM TAX

JOHN'S COPY

Code 0101

Canada Customs and Revenue Agency Agence des douanes et du revenu du Canada

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, including proposed legislation, see the corresponding items in the 2001 T2 Corporation Income Tax Guide.

Send one completed copy of this return, including schedules, and the *General Index of Financial Information* (GIFI) to your tax services office or to the tax centre that serves the corporation. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, see items 1 in the guide.

Identification

Business Number (BN) 001 863742599RC0001

Corporation's name

002 TILLSONBURG HYDRO INC.

Has the corporation changed its name since the last time we were notified? 003 1 Yes ☐ 2 No ☒If yes, do you have a copy of the articles of amendment? 004 1 Yes ☐ 2 No ☐

Address of head office

Has the address changed since the last time we were notified? 010 1 Yes ☐ 2 No ☒

011 200 BROADWAY

012 2ND FLOOR

City Province, territory, or state

015 TILLSONBURG

016 ON

Country (other than Canada) Postal Code/ZIP code

017 018 N4G-5A7

Mailing address (if different from head office address)

Has the address changed since the last time we were notified?

020 1 Yes ☐ 2 No ☒

021 c/o

022

023

City Province, territory, or state

025 026

Country (other than Canada) Postal code/ZIP code

027 028

Location of books and records

031 10 LISGAR AVE 2ND FLOOR

032 2ND FLOOR

City Province, territory, or state

035 TILLSONBURG

036 ON

Country (other than Canada) Postal Code/ZIP code

037 038 N4G-5A7

040 Type of corporation at the end of the taxation year

1 ☒ Canadian-controlled private corporation (CCPC) 4 ☐ Corporation controlled by a public corporation2 ☐ Other private corporation 5 ☐ Other corporation (please specify, below)3 ☐ Public corporation

If the type of corporation changed during the taxation year, please provide the effective date of the change 043

YYYY/MM/DD

To which taxation year does this return apply?

Taxation year start Taxation year end

060 2001-10-01

061 2001-12-31

YYYY/MM/DD

YYYY/MM/DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? 063 1 Yes ☐ 2 No ☒

If yes, provide the date control was acquired 065

YYYY/MM/DD

Is the corporation a professional corporation that is a member of a partnership? 067 1 Yes ☐ 2 No ☒

Is this the first year of filing after:

Incorporation? 070 1 Yes ☐ 2 No ☒Amalgamation? 071 1 Yes ☐ 2 No ☒

If yes, please provide Schedule 24

Has there been a windup of a subsidiary under section 88 during the current taxation year? 072 1 Yes ☐ 2 No ☒

If yes, please provide Schedule 24

Is this the final taxation year before amalgamation? 076 1 Yes ☐ 2 No ☒Is this the final return up to dissolution? 078 1 Yes ☐ 2 No ☒

Is the corporation a resident of Canada?

080 1 Yes ☒ 2 No ☐ If no, give the country of residence.

081

Is the non-resident corporation claiming an exemption under an income tax treaty?

If yes, please provide Schedule 91 082 1 Yes ☐ 2 No ☒

If the corporation is exempt from tax under section 149, tick one of the following boxes:

085

1 ☐ Exempt under 149(1)(e) or (i)

2 ☐ Exempt under 149(1)(j)

3 ☐ Exempt under 149(1)(t)

4 ☒ Exempt under other paragraphs of section 149

Do not use this area

091	092	093	094	095	096
097					

Date: 7/3/2002

Town Of Tillsonburg

Page: 65

Financial statement information: For taxation years ending in 2000 and later, use GIFI schedules 100, 125, and 141. * We do not print these schedules.
Schedules - Answer the following questions. For each yes response, attach to the T2 return the schedule that applies.

Guide Item	Yes	Schedule
27 Is the corporation related to any other corporations?	<input type="checkbox"/>	9
28 Does the corporation have any non-resident shareholders?	<input type="checkbox"/>	19
29 Is the corporation an associated Canadian-controlled private corporation?	<input type="checkbox"/>	23
30 Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	<input type="checkbox"/>	49
32 Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's-length transactions with non-residents	<input type="checkbox"/>	11
33 If you answered yes to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	<input type="checkbox"/>	44
34 Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	<input type="checkbox"/>	14
35 Is the corporation claiming a deduction for payments to a type of employee benefit plan?	<input type="checkbox"/>	15
37 Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	<input type="checkbox"/>	T5004
38 Is the corporation a member of a partnership for which a partnership identification number has been assigned?	<input type="checkbox"/>	T5013
40 Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	<input type="checkbox"/>	22
41 Did the corporation have any foreign affiliates during the year?	<input type="checkbox"/>	25
42 Has the corporation made any payments to non-residents of Canada under subsections 202(1) and 105(1) of the federal Income Tax Regulations?	<input type="checkbox"/>	29
43 Has the corporation had any non-arm's-length transactions with a non-resident?	<input type="checkbox"/>	T106
47 Has the corporation made payments to, or received amounts from, a retirement compensation arrangement in the year?	<input type="checkbox"/>	
46 Does the corporation (private corporations only) have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	<input checked="" type="checkbox"/>	50
55 Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	<input checked="" type="checkbox"/>	1
78-81 Has the corporation made any charitable donations, gifts to Canada or a province, or gifts of cultural or ecological property?	<input type="checkbox"/>	2
82,104 Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	<input type="checkbox"/>	3
69-76 Is the corporation claiming any type of losses?	<input checked="" type="checkbox"/>	4
131 Is the corporation claiming a provincial tax credit or does it have a permanent establishment in more than one jurisdiction?	<input type="checkbox"/>	5
56 Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	<input type="checkbox"/>	6
102 i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return, b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	<input type="checkbox"/>	7
57 Does the corporation have any property that is eligible for capital cost allowance?	<input checked="" type="checkbox"/>	8
58 Does the corporation have any property that is eligible capital property?	<input type="checkbox"/>	10
59 Does the corporation have any resource-related deductions?	<input type="checkbox"/>	12
60 Is the corporation claiming reserves of any kind?	<input type="checkbox"/>	13
61 Is the corporation claiming a patronage dividend deduction?	<input type="checkbox"/>	16
62 Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	<input type="checkbox"/>	17
149 Is the corporation an investment corporation or a mutual fund corporation?	<input type="checkbox"/>	18
130 Was the corporation carrying on business in Canada while not a Canadian corporation?	<input type="checkbox"/>	20*
117 Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	<input type="checkbox"/>	21
154 Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	<input type="checkbox"/>	26*
110 Does the corporation have any Canadian manufacturing and processing profits?	<input type="checkbox"/>	27
120 Is the corporation claiming an investment tax credit?	<input type="checkbox"/>	31
63 Is the corporation claiming any scientific research and experimental development expenditures?	<input type="checkbox"/>	T661
123 Is the corporation subject to gross Part I.3 tax?	<input type="checkbox"/>	33/34/35
123 Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	<input type="checkbox"/>	36
123 Is the corporation claiming a surtax credit?	<input type="checkbox"/>	37
127 Is the corporation subject to gross Part VI tax on capital of financial institutions?	<input type="checkbox"/>	38
127 Is the corporation claiming a Part I tax credit?	<input type="checkbox"/>	42
128 Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	<input type="checkbox"/>	43
128 Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	<input type="checkbox"/>	45
124 Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	<input type="checkbox"/>	46
127 For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	<input type="checkbox"/>	39
127 For life insurance corporations: Is the corporation a member of a related group of insurance corporations with one or more members subject to the additional gross Part VI tax?	<input type="checkbox"/>	40
127 For deposit-taking institutions: Is the corporation a member of a related group of financial institutions (other than life insurance corporations) with one or more members subject to the additional Part VI tax?	<input type="checkbox"/>	41
151 Is the corporation claiming a Canadian film or video production tax credit refund?	<input type="checkbox"/>	T1131

Corporation's name TILLSONBURG HYDRO INC.	Business Number 863742599RC0001	Taxation year-end 2001-12-31
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Attachments - continued from page 2

Guide item	Yes	Schedule
129 Is the corporation subject to Part XIII.1 tax?	<input type="checkbox"/>	92 *
152 Is the corporation claiming a film or video production services tax credit refund?	<input type="checkbox"/>	T1177
44 Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	<input type="checkbox"/>	T1134-A
44 Did the corporation have any controlled foreign affiliates?	<input type="checkbox"/>	T1134-B
44 Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	<input type="checkbox"/>	T1135
44 Did the corporation transfer or loan property to a non-resident trust?	<input type="checkbox"/>	T1141
44 Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	<input type="checkbox"/>	T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	<input type="checkbox"/>	T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	<input type="checkbox"/>	T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	<input type="checkbox"/>	T1174
Is the corporation claiming the BC mining exploration tax credit?	<input type="checkbox"/>	421
Is the corporation claiming the BC SR&ED tax credit?	<input type="checkbox"/>	T666

Additional Information

Is the corporation inactive? 280 1 Yes ☐ 2 No ☒

Has the major business activity changed since the last return was filed? (enter yes for first time filers) 281 1 Yes ☐ 2 No ☒

What is the corporation's major business activity? 282 (Only complete if yes was entered at line 281.)

If the major activity involves the resale of goods, indicate whether it is wholesale or retail 283 1 Wholesale ☐ 2 Retail ☒

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284 <u>ELECTRICITY</u>	285 <u>100</u> %
286 _____	287 <u>0</u> %
288 _____	289 <u>0</u> %

Did the corporation immigrate to Canada during the taxation year? 291 1 Yes ☐ 2 No ☒

Did the corporation emigrate from Canada during the taxation year? 292 1 Yes ☐ 2 No ☒

Taxable Income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI	390	<u>-228,466</u> A
Deduct: Charitable donations from Schedule 2	311	<u>0</u>
Gifts to Canada or a province from Schedule 2	312	<u>0</u>
Cultural gifts from Schedule 2	313	<u>0</u>
Ecological gifts from Schedule 2	314	<u>0</u>
Taxable dividends deductible under section 112, 113, or subsection 138(6) from Schedule 3	320	<u>0</u>
Part VI.1 tax deduction from Schedule 43	325	<u>0</u>
Non-capital losses of preceding taxation years from Schedule 4	331	<u>0</u>
Net-capital losses of preceding taxation years from Schedule 4	332	<u>0</u>
Restricted farm losses of preceding taxation years from Schedule 4	333	<u>0</u>
Farm losses of preceding taxation years from Schedule 4	334	<u>0</u>
Limited partnership losses of preceding taxation years from Schedule 4	335	<u>0</u>
Taxable capital gains or taxable dividends allocated from a central credit union	340	<u>0</u>
Prospector's and grubstaker's shares	350	<u>0</u>
Subtotal		<u>0</u> B
Subtotal (amount A minus amount B)		<u>0</u> C
Add: Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions	355	<u>0</u> D
Taxable income (amount C plus amount D)	360	<u>0</u>
Income exempt under paragraph 149(1)(t)	370	<u>0</u>
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370)		<u>0</u> Z

TILLSONBURG HYDRO INC.

863742599RC0001

2001-12-31
Page: 64

Date: 7/3/2002

Town Of Tillsonburg

Small business deduction

Time: 11:03:56 AM

Canadian-controlled private corporations (CCPCs) throughout the taxation year

Income from active business carried on in Canada from Schedule 7	400	0	A
Taxable income from line 360 or amount Z on page 3, whichever applies, minus 10/3 of the amount that would be deductible at line 632*, and 10/4 of line 636** on page 7, and minus any amount that, because of federal law is exempt from Part I tax	405	0	B
Business limit (for associated corporations, enter business limit from Schedule 23)	410	50,411	C
Reduction to business limit:			
Amount C <u>50,411</u> x <u>415***</u>	0	D	
	11,250		
Reduced business limit (amount C minus amount E) (if negative, enter "0")	425	50,411	F
Small business deduction - 16.00% of the least of amounts A, B, C, and F (enter amount G on line 9 of page 7)	430	0	G

* Calculate the amount of foreign non-business income tax credit deductible at line 632 without reference to the refundable tax on CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

*** Large corporation tax for preceding year - Enter the total gross Part I.3 tax for the corporation for its preceding taxation year, before deducting the surtax credits, increased to reflect a full-year tax liability if the previous year is less than 51 weeks. For associated corporations, see Schedule 23 for the special rules that apply.

Accelerated tax reduction

Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction

Reduced business limit (amount from line 425)	50,411 x 3/2 =	75,617	A
Net active business income (amount from line 400) *		0	B
Taxable income from line 360 or amount Z on page 3, whichever applies, minus 10/4 of the maximum deductible amount at line 636** on page 7, and minus any amount that, because of federal law is exempt for Part I Tax		0	C
Deduct:			
Aggregate investment income (amount from line 440 of page 6)		0	D
Amount C minus amount D (if negative, enter "0")		0	E
The least of amounts A, B, or E above		0	F
Amount Z from Part 9 of Schedule 27	0 x 100/7 =	0	G
Amount QQ from Part 13 of Schedule 27		0	H
Resource allowance (amount from line 346 of Schedule 1)	0 x 3 =	0	I
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)		0	J
Least of amounts on lines 400, 405, 410, and 425 of the small business deduction		0	K
Total of amounts G, H, I, J, and K		0	L
Amount F minus amount L (if negative, enter "0")		0	M
Amount M	0 x Number of days in the taxation year after December 31, 2000	92	N
	Number of days in the taxation year	92	
Accelerated tax reduction - 7% of amount N (enter amount O on line 637 of page 7)		0	O

* If the amount at line 450 of Schedule 7 is positive, specified partnerships need to use Schedule 70 to calculate net active business income.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the taxation year

Taxable income from line 360 or amount Z of page 3					<u>0</u> A
Amount Z from Part 9 of Schedule 27	<u>0</u>	x 100/7		<u>0</u>	B
Amount QQ from Part 13 of Schedule 27				<u>0</u>	C
Resource allowance (amount from line 346 of Schedule 1)	<u>0</u>	x 3	=	<u>0</u>	D
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)				<u>0</u>	E
Least of amounts on lines 400, 405, 410, and 425 of the small business deduction on page 4				<u>0</u>	F
Aggregate investment income from line 440 of page 6				<u>0</u>	G
Amount used to calculate the accelerated tax reduction (amount M of page 4)				<u>0</u>	H
Total of amounts B, C, D, E, F, G, and H				<u>0</u>	I
Amount A minus amount I (if negative, enter "0")				<u>0</u>	J
Amount J	<u>0</u>	x	Number of days in the taxation year in 2001 Number of days in the taxation year	<u>92</u> <u>92</u>	x 1% = <u>0</u> K
Amount J	<u>0</u>	x	Number of days in the taxation year in 2002 Number of days in the taxation year	<u>0</u> <u>92</u>	x 3% = <u>0</u> L
Amount J	<u>0</u>	x	Number of days in the taxation year in 2003 Number of days in the taxation year	<u>0</u> <u>92</u>	x 5% = <u>0</u> M
Amount J	<u>0</u>	x	Number of days in the taxation year after 2003 Number of days in the taxation year	<u>0</u> <u>92</u>	x 7% = <u>0</u> N
General tax reduction for Canadian-controlled private corporations - Total of amounts K, L, M and N (enter amount O on line 638 of page 7)					<u>0</u> O

General tax reduction

Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or a non-resident-owned investment corporation

Taxable income from line 360 or amount Z of page 3					<u>0</u> A
Amount Z from Part 9 of Schedule 27	<u>0</u>	x 100/7		<u>0</u>	B
Amount QQ from Part 13 of Schedule 27				<u>0</u>	C
Resource allowance (amount from line 346 of Schedule 1)	<u>0</u>	x 3	=	<u>0</u>	D
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)				<u>0</u>	E
Total of amounts B, C, D, and E				<u>0</u>	F
Amount A minus amount F (if negative, enter "0")				<u>0</u>	G
Amount G	<u>0</u>	x	Number of days in the taxation year in 2001 Number of days in the taxation year	<u>92</u> <u>92</u>	x 1% = <u>0</u> H
Amount G	<u>0</u>	x	Number of days in the taxation year in 2002 Number of days in the taxation year	<u>0</u> <u>92</u>	x 3% = <u>0</u> I
Amount G	<u>0</u>	x	Number of days in the taxation year in 2003 Number of days in the taxation year	<u>0</u> <u>92</u>	x 5% = <u>0</u> J
Amount G	<u>0</u>	x	Number of days in the taxation year after 2003 Number of days in the taxation year	<u>0</u> <u>92</u>	x 7% = <u>0</u> K
General tax reduction - Total of amounts H, I, J and K (enter amount L on line 639 of page 7)					<u>0</u> L

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the taxation year

Aggregate investment income 440 0 x 26 2/3% = 0 A
(amount P from Part 1 of Schedule 7)

Foreign non-business income tax credit from line 632 on page 7 0

Deduct:
Foreign investment income 445 0 x 9 1/3% = 0
(amount O from Part 1 of Schedule 7) (if negative, enter "0") 0 0 B

Amount A minus amount B (if negative, enter "0") 0 C

Taxable income from line 360 on page 3 0

Deduct:
Least of amounts on lines 400, 405, 410, and 425 on page 4 ... 0
Foreign non-business income tax credit from line 632 of page 7 0 x 25/9 = 0
Foreign business income tax credit from line 636 of page 7 0 x 10/4 = 0
..... 0 0 x 26 2/3% = 0 D

Part I tax payable minus investment tax credit refund (line 700 minus line 780 of page 8) ... 0
Deduct corporate surtax from line 600 of page 7 0
Net amount 0 E

Refundable portion of Part I tax - The least of amounts C, D, and E 450 0 F

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the preceding taxation year 460 0
Deduct dividend refund for the previous taxation year 465 0
..... 0 0 A

Add the total of:
Refundable portion of Part I tax from line 450 above 0
Total Part IV tax payable from line 360 on page 2 of Schedule 3 0
Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation 480 0
..... 0 0 B

Refundable dividend tax on hand at the end of the taxation year - Amount A plus amount B 485 0

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the taxation year

Taxable dividends paid in the taxation year from line 460 on page 2 of Schedule 3 0 x 1/3 0 A

Refundable dividend tax on hand at the end of the taxation year from line 485 above 0 B

Dividend refund - Lesser of amounts A and B (enter this amount on line 784 of page 8) 0

Corporation's name TILLSONBURG HYDRO INC.	Business Number 863742599RC0001	Taxation year-end 2001-12-31
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Part I tax

Base amount of Part I tax - 38.00% of taxable income (line 360 or amount Z, whichever applies) from page 3 550 0 A

Corporate surtax calculation

Base amount from line A above 0 1

Deduct:

10% of taxable income (line 360 or amount Z, whichever applies) from page 3 0 2

Investment corporation deduction from line 620 below 0 3

Federal logging tax credit from line 640 below 0 4

Federal qualifying environmental trust tax credit from line 648 below 0 5

For a mutual fund corporation or an investment corporation throughout the taxation year, enter the least of a, b, and c below on line 6:

28.00 % of taxable income from line 360 of page 3 0 a

28.00 % of taxed capital gains 0 b 0 6

Part I tax otherwise payable 0 c

(line A plus lines C and D minus line F)

Total of lines 2 to 6 0 7

Net amount (line 1 minus line 7) 0 8

Corporate surtax - 4.00% of the amount on line 8 600 0 B

Recapture of investment tax credit from line XX in Part 16 of Schedule 31 602 0 C

Calculation for the refundable tax on Canadian-controlled private corporation's investment income (for a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6 0 i

Taxable income from line 360 on page 3 0

Deduct:

The least of amounts on lines 400, 405, 410, and 425 of page 4 0

Net amount 0 ii

Refundable tax on CCPC's investment income - 6 2/3% of the lesser of amounts i or ii 604 0 D

Deduct: Subtotal (add lines A, B, C, and D) 0 E

Small business deduction from line 430 of page 4 0 9

Federal tax abatement 608 0

Manufacturing and processing profits deduction from amount BB or amount VV of Schedule 27 616 0

Investment corporation deduction 620 0

(taxed capital gains 624 0)

Additional deduction - credit unions from Schedule 17 628 0

Federal foreign non-business income tax credit from Schedule 21 632 0

Federal foreign business income tax credit from Schedule 21 636 0

Accelerated tax reduction from amount O of page 4 637 0

General tax reduction for CCPCs from amount O of page 5 638 0

General tax reduction from amount L of page 5 639 0

Federal logging tax credit from Schedule 21 640 0

Federal political contribution tax credit 644 0

Federal political contributions 646 0

Federal qualifying environmental trust tax credit 648 0

Investment tax credit from Schedule 31 652 0

Subtotal 0 F

Part I tax payable - Line E minus line F (enter amount G on line 700 of page 8) 0 G

Corporation's name

Business Number

Taxation year-end

TILLSONBURG HYDRO INC.

Town Of Tillsonburg

863742599RC0001

2001-12-31

Date: 7/3/2002

Time: 02:56 AM

Summary of tax and credits

Part I tax payable from page 7	700	0
Part I.3 tax payable from Schedule 33, 34, or 35	704	0
Part II surtax payable from Schedule 46	708	0
Part IV tax payable from Schedule 3	712	0
Part IV.1 tax payable from Schedule 43	716	0
Part VI tax payable from Schedule 38	720	0
Part VI.1 tax payable from Schedule 43	724	0
Part XIII.1 tax payable from Schedule 92	727	0
Part XIV tax payable from Schedule 20	728	0
Total federal tax		0

Add provincial and territorial tax:

Provincial or territorial jurisdiction	750	ON
(If more than one jurisdiction, enter "multiple" and complete Schedule 5)		
Net provincial and territorial tax payable (except Quebec, Ontario, and Alberta)	760	0
Provincial tax on large corporations (New Brunswick and Nova Scotia)	765	0
		0
Total tax payable	770	0 A

Deduct other credits:

Investment tax credit refund from Schedule 31	780	0
Dividend refund from page 6	784	0
Federal capital gains refund from Schedule 18	788	0
Federal qualifying environmental trust tax credit refund	792	0
Canadian film or video production tax credit refund from Form T1131	796	0
Film or video production services tax credit refund from Form T1177	797	0
Tax withheld at source	800	0
Total payments on which tax has been withheld	801	0
Allowable refund for non-resident-owned investment corporations from Schedule 26	804	0
Provincial and territorial capital gains refund from Schedule 18	808	0
Provincial and territorial refundable tax credits from Schedule 5	812	0
Royalties deductible under Syncrude Remission Order	815	0
Tax remitted under Syncrude Remission Order	816	0
Tax instalments paid	840	0
Total credits	890	0 B

Refund code 894 0 Overpayment 0 Balance (line A minus line B) 0

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information 910 Branch number
914 Institution number 918 Account number

If the result is negative, you have an overpayment.
If the result is positive, you have a balance unpaid.
Enter the amount on whichever line applies.
We do not charge or refund a difference of less than \$2.

Balance unpaid 0

Enclosed payment 898 0

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one month extension of the date the balance of tax is due?

896 1 Yes ☐ 2 No ☒

Certification

I, 950 BUCHNER 951 LYNN 954 DIRECTOR OF CORPORATE SERVICES
Last name in block letters First name in block letters Position, office or rank

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

955 2002-06-26

Date (yyyy/mm/dd)

Signature of an authorized signing officer of the corporation

956 519-842-6428

Telephone number

Is the contact person the same as the authorized signing officer? If no, complete the information below

957 1 Yes ☒ 2 No ☐

958

Name in block letters

959

Telephone number

Language of correspondence - Langue de correspondance

990

Please indicate the language of your choice.

Indiquer la langue de correspondance de votre choix.

1 English/Anglais



2 Français/French



Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to on this schedule are from the "Income Tax Act."
- For more information, see the "T2 Corporation Income Tax Guide."

Net income (loss) after taxes and extraordinary items per financial statements			-299,612	A
Additions:				
Amortization of tangible assets	104	71,146		
Subtotal of additions		71,146	71,146	
Other Additions:				
Miscellaneous Other Additions:				
Subtotal of Other Additions	199	0	0	
Total Additions	500	71,146	71,146	
Deductions:				
Subtotal of Deductions		0	0	
Other Deductions:				
Miscellaneous Other Deductions:				
Subtotal of Other Deductions	499	0	0	
Total Deductions	510	0	0	
Net income (loss) for income tax purposes			-228,466	
(enter on line 300 on the T2 return)			=====	

Time: 11:03:56 AM

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

CORPORATION LOSS CONTINUITY AND APPLICATION
(2000 and later taxation years)

- For use by a corporation to determine the continuity and use of available losses; to determine the current-year non-capital loss, farm loss, restricted farm loss, and limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that may be applied in a year; and to request a loss carryback to prior years.
- The corporation can choose whether or not to deduct an available loss from income in a taxation year. It can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- For a detailed description and calculation of these losses, see Interpretation Bulletin IT-232, "Losses - Their Deductibility in the Loss Year or in Other Years." For information on these losses, see the "T2 Corporation Income Tax Guide."
- File one completed copy of this schedule with the T2 return, or forward it by itself to the tax centre where the return is filed.
- Parts, sections, subsections, and paragraphs, referred to on this schedule are from the federal "Income Tax Act."

Part 1 - Non-capital losses**Determination of current-year non-capital loss**

Net income (loss) for income tax purposes		-228,466
Deduct: (increase a loss)		
Net capital losses deducted in the year		
(enter as a positive amount)	0	
Taxable dividends deductible under sections 112, 113, or subsection 138(6)	0	
Amount of Part VI.1 tax deductible	0	
Amount deductible as prospector's and grubstaker's shares		
- Paragraph 110(1)(d.2)	0	0

Subtotal (if positive, enter "0")		-228,466
Deduct: (increase a loss)		
Section 110.5 - Addition for foreign tax deductions		0

Subtotal		-228,466
Add: (decrease a loss)		
Current-year farm loss		0

Current-year non-capital loss (if positive, enter "0")		-228,466
		=====

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of preceding taxation year		0	
Deduct: Non-capital loss expired after seven taxation years	100	0	
Non-capital losses at beginning of			
taxation year	102	0	
Add: Non-capital losses transferred on amalgamation or			
wind-up of subsidiary corporation	105	0	
Current-year non-capital loss (from calculation above)	110	228,466	228,466

Continuity of non-capital losses and request for a carryback (cont'd)

Deduct:		
Amount applied against taxable income (enter on line 331 of the T2 return).....	130	0
Amount applied against taxable dividends subject to Part IV tax.....	135	0
Section 80 - Adjustments for forgiven amounts.....	140	0
Subsection 111(10) - Adjustments for fuel tax rebate.....		0
Other adjustments.....	150	0
		0
	Subtotal	228,466
Deduct - Request to carry back non-capital loss to:		
First preceding taxation year to reduce taxable income.....	901	0
Second preceding taxation year to reduce taxable income.....	902	0
Third preceding taxation year to reduce taxable income.....	903	0
First preceding taxation year to reduce taxable dividends subject to Part IV tax.....	911	0
Second preceding taxation year to reduce taxable dividends subject to Part IV tax.....	912	0
Third preceding taxation year to reduce taxable dividends subject to Part IV tax.....	913	0
		0
	Subtotal	0
Non-capital losses - Closing balance.....	180	228,466

Election under paragraph 88(1.1)(f)

Paragraph 88(1.1)(f) election indicator.....	190 Yes []
Loss from a wholly owned subsidiary deemed to be a loss of the parent from its immediately preceding taxation year.	

Part 2 - Capital losses

Continuity of capital losses and request for a carryback

Capital losses at end of preceding taxation year.....	200	0
Capital losses transferred on amalgamation or wind-up of subsidiary corporation.....	205	0
Current-year capital loss (from Schedule 6 calculation).....	210	0
		0
Add:		
Allowable business investment loss expired as non-capital loss.....	0x 4/3..... 220	0
		0
	Subtotal	0
Deduct:		
Amount applied against current-year capital gain (see note 1).....	225	0
Section 80 - Adjustments for forgiven amounts.....	240	0
Other adjustments.....	250	0
		0
	Subtotal	0
Deduct - Request to carry back capital loss to: (see note 2)		
	Capital gain (100%)	Inclusion Rate
First preceding taxation year.....	0.....	.0000..... 951
Second preceding taxation year.....	0.....	.0000..... 952
Third preceding taxation year.....	0.....	.0000..... 953
		0
		0
		0
Capital losses - Closing balance.....		260

Time: 11:03:56 AM

Part 2 - Capital losses**Continuity of capital losses and request for a carryback (cont'd)**

Capital losses carried back to taxation years ending before February 28, 2000, the inclusion rate is 3/4.

Capital losses carried back to taxation years starting after October 17, 2000, the inclusion rate is 2/3.

For taxation years that straddle February 28, 2000 or October 18, 2000, the inclusion rate will be determined by dividing the total taxable capital gain by the total capital gain.

Note 1

On line 332 of the T2 return, enter the amount from line 225 multiplied by the current year inclusion rate (see Schedule 6.)

Note 2

Enter on lines 225, 951, 952, or 953, whichever is applicable, the actual amount of the loss. At the time of the application of the loss carryback, the net capital loss amount will be calculated at the inclusion rate of the year to which the net capital loss is applied.

Part 3 - Farm losses**Continuity of farm losses and request for a carryback**

Farm losses at end of preceding taxation year	0	
Deduct: Farm loss expired after 10 taxation years	300	0
Farm losses at beginning of taxation year	302	0
Add: Farm losses transferred on amalgamation or wind-up of subsidiary corporation	305	0
Current-year farm loss	310	0
Deduct:		
Amount applied against taxable income (enter on line 334 of the T2 return)	330	0
Amount applied against taxable dividends subject to Part IV tax	335	0
Section 80 - Adjustment forgiven amount	340	0
Other adjustments	350	0
		0

	Subtotal	0
Deduct - Request to carry back farm loss to:		
First preceding taxation year to reduce taxable income	921	0
Second preceding taxation year to reduce taxable income	922	0
Third preceding taxation year to reduce taxable income	923	0
First preceding taxation year to reduce taxable dividends subject to Part IV tax	931	0
Second preceding taxation year to reduce taxable dividends subject to Part IV tax	932	0
Third preceding taxation year to reduce taxable dividends subject to Part IV tax	933	0
		0

Farm losses - Closing balance	380	0
		=====

Restricted Farm Loss Determination:

Is the corporation exempt from the restricted farm loss rules?

(A reply of "NO" triggers the restricted farm loss rules.) [Y/N] [Y]

Part 4 - Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business	485	0	A
Minus the deductible farm loss:			
\$2,500 plus B or C, whichever is less	2,500		
(Amount A above 0 - \$2,500) divided by 2	0	B	
	6,250	C	2,500
Current-year restricted farm loss (enter this amount on line 410)			0

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at end of preceding taxation year		0	
Deduct: Restricted farm loss expired after 10 taxation years	400	0	
Restricted farm losses at beginning of taxation year	402	0	
Add: Restricted farm losses transferred on amalgamation or wind-up of subsidiary corporation	405	0	
Current-year restricted farm loss (enter on line 233 of Schedule 1)	410	0	0
Deduct:			
Amount applied against farming income (enter on line 333 of the T2 return)	430	0	
Section 80 - Adjustments for forgiven amounts	440	0	
Other adjustments	450	0	0
		Subtotal	0
Deduct - Request to carry back restricted farm loss to:			
First preceding taxation year to reduce farming income	941	0	
Second preceding taxation year to reduce farming income	942	0	
Third preceding taxation year to reduce farming income	943	0	0
Restricted farm losses - Closing balance	480		0

Note

The total losses for the year from all farming businesses are computed without including any scientific research expenses.

Part 5 - Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at end of preceding taxation year		0	
Deduct: Listed personal property loss expired after seven taxation years	500	0	
Listed personal property losses at beginning of taxation year	502	0	
Add: Current-year listed personal property loss (from Schedule 6)	510	0	
		Subtotal	0
Deduct:			
Amount applied against listed personal property gains (enter on line 655 of Schedule 6)	530	0	
Other adjustments	550	0	0
		Subtotal	0
Deduct - Request to carry back listed personal property loss to:			
First preceding taxation year to reduce listed personal property gains	961	0	
Second preceding taxation year to reduce listed personal property gains	962	0	
Third preceding taxation year to reduce listed personal property gains	963	0	0
Listed personal property losses - Closing balance	580		0

TIME : 11:03:56 AM

Part 6 - Analysis of balance of losses by year of origin

Non-capital losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back Parts I & 4	Applied to Reduce		Balance at End of Year
					Taxable Income	Part IV Tax	
Current	N/A	228,466	0	0	N/A	0	228,466
2001	0	N/A	0	N/A	0	0	0
2000	0	N/A	0	N/A	0	0	0
1999	0	N/A	0	N/A	0	0	0
1998	0	N/A	0	N/A	0	0	0
1997	0	N/A	0	N/A	0	0	0
1996	0	N/A	0	N/A	0	0	0
1995	0	N/A	0	N/A	0	0	0
Total	0	228,466	0	0	0	0	228,466

Farm losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back Parts I & 4	Applied to Reduce		Balance at End of Year
					Taxable Income	Part IV Tax	
Current	N/A	0	0	0	N/A	0	0
2001	0	N/A	0	N/A	0	0	0
2000	0	N/A	0	N/A	0	0	0
1999	0	N/A	0	N/A	0	0	0
1998	0	N/A	0	N/A	0	0	0
1997	0	N/A	0	N/A	0	0	0
1996	0	N/A	0	N/A	0	0	0
1995	0	N/A	0	N/A	0	0	0
1994	0	N/A	0	N/A	0	0	0
1993	0	N/A	0	N/A	0	0	0
1992	0	N/A	0	N/A	0	0	0 *
Total	0	0	0	0	0	0	0

Restricted farm losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back	Applied to Reduce		Balance at End of Year
					Taxable Income	Part IV Tax	
Current	N/A	0	0	0	N/A	N/A	0
2001	0	N/A	0	N/A	0	N/A	0
2000	0	N/A	0	N/A	0	N/A	0
1999	0	N/A	0	N/A	0	N/A	0
1998	0	N/A	0	N/A	0	N/A	0
1997	0	N/A	0	N/A	0	N/A	0
1996	0	N/A	0	N/A	0	N/A	0
1995	0	N/A	0	N/A	0	N/A	0
1994	0	N/A	0	N/A	0	N/A	0
1993	0	N/A	0	N/A	0	N/A	0
1992	0	N/A	0	N/A	0	N/A	0 *
Total	0	0	0	0	0	N/A	0

* This balance expires this year and will not be available next year

TILLSONBURG HYDRO INC.

Sch. 008

Account/Business No.: 863742599RC0001 Year Ended: 2001-12-31

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [101] N

Class No.	UCC at Beginning of Year	Cost of Additions During Year	Adjustments	Lesser of Cost or Proceeds	1/2 of [203] - [207]	Rate %	Recapture of Capital Cost Allowance	Terminal Loss	Capital Cost Allowance	Undepreciated Capital Cost end of year
[200]	[201]	[203]	[205]	[207]	[211]	[212]	[213]	[215]	[217]	[220]
8	5,189,345	472,893	0	0	236,446	20	0	0	0	5,662,238
Total	5,189,345	472,893	0	0	236,446		0	0	0	5,662,238

Time : 11:03:56 AM

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

SHAREHOLDER INFORMATION

(1998 and later taxation years)

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

Name of shareholder	Business Number (note 1)	Social Insurance Number (note 2)	Percentage common shares	Percentage preferred shares
<input type="checkbox"/> 100 CORPORATION OF THE TOWN OF TILLSONBURG	<input type="checkbox"/> 200	<input type="checkbox"/> 300	<input type="checkbox"/> 400	<input type="checkbox"/> 500
			100.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00

Note 1: If a corporate shareholder does not have a business number, NR must be entered to indicate the corporation is not registered.

Note 2: If an individual shareholder does not have a social insurance number, NA must be entered to indicate the SIN is not available.

Note 3: If a trust holds 10% or more of the corporation's common or preferred shares, enter "SB" for the business number and, if space permits, enter the trust's name and account number. Do not enter anything in the "SIN" column.



RP-2004-0099

EB-2004-0085

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O.1998, c.15, Schedule B;

AND IN THE MATTER OF an Application by Tillsonburg
Hydro Inc. for an order or orders approving or fixing just and
reasonable rates.

BEFORE:

Bob Betts
Presiding Member

Paul Vlahos
Member

DECISION AND ORDER

On January 15, 2004 the Ontario Energy Board (“the Board”) issued filing guidelines to all electricity distribution utilities for distribution rate adjustments related to the recovery of Regulatory Assets, to be effective March 1, 2004 and implemented on April 1, 2004.

The Applicant filed an application for such adjustment. Notice of the proceeding was published on February 5, 2004 in major newspapers in the province.

While the Board had originally intended to approve the disposal of RSVA amounts on a final basis, on analysis of the applications by distributors and the reporting of RSVA amounts in these applications, the Board has now determined that all rate changes should be interim. In the Board’s view, it would be premature to set these rates final based on the quality of the data contained in many of the applications and the fact that the audit sampling process by the Board has not been completed.

The Board received some interventions in these proceedings, mainly concerned with Phase Two of the process. The only intervenor to make specific submissions on Phase One of the proceeding was the School Energy Coalition, ("SEC") who objected to any interim increase in rates over and above

the RSVA amounts on the basis that appropriate evidence had not been filed on these amounts. The Board is not convinced by SEC's arguments and sees no reason that Phase One cannot proceed. Phase One only contemplates partial recovery on an interim basis at this time. In Phase Two, the Board will review all applications to ensure that only prudent and reasonably incurred costs are recovered over the four year period mandated by the Minister.

In light of the above, the Board finds that it is in the public interest to order as follows.

THE BOARD ORDERS THAT:

1 The rate schedule attached is approved on an interim basis, effective March 1, 2004, to be implemented on April 1, 2004. All other rates currently in effect that are not shown on the attached schedule remain in force. If the Applicant's billing system is not capable of prorating to accommodate the April 1, 2004 implementation date, the new rates shall be implemented with the first billing cycle for electricity taken or considered to have been taken from April 1, 2004.

2 The Applicant shall notify its customers of the rate changes by including the brochure provided by the Board through a different process, no later than with the first customer bill reflecting the new rates, and provide to the Board samples of any other notices sent by the Applicant to its customers with respect to the rate changes. The Board expects the Applicant to provide notice to all customers about the rate changes, no later than with the first bill reflecting the new rates.

DATED at Toronto, March 15, 2004.

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Secretary

Interim Rates
Tillsonburg Hydro Inc.
Schedule of Changed Distribution Rates and Charges
Effective Date: March 1, 2004
Implementation Date: April 1, 2004

RP 2004-0099
EB 2004-0085

RESIDENTIAL

Monthly Service Charge	(per month)	\$	8.75
Distribution Volumetric Rate	(per kWh)	\$	0.0107

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$	18.75
Distribution Volumetric Rate	(per kWh)	\$	0.0069

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	\$	75.70
Distribution Volumetric Rate	(per kW)	\$	0.6227

GENERAL SERVICE > 50 KW (Time of Use)

Monthly Service Charge	(per month)	\$	639.95
Distribution Volumetric Rate	(per kW)	\$	0.4078

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per connection)	\$	0.91
Distribution Volumetric Rate	(per kW)	\$	5.2240

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per connection)	\$	1,019.66
Distribution Volumetric Rate	(per kW)	\$	3.0257

UNMETERED SCATTERED LOAD

Billed as General Service <50 kW