

January 24, 2012

Ontario Energy Board P.O. Box 2310 27th Floor 2300 Yonge Street Toronto ON M4P 1E4

Attention: Board Secretary

VIA RESS and COURIER

RE: BRANTFORD POWER INC. 2012 3RD GENERATION IRM DISTRIBUTION RATE APPLICATION EB-2011-0147

Dear Sir or Madam:

Brantford Power Inc. is refiling our SIMPIL models, further to discussion with Board Staff.

Brantford Power Inc. notes that with this submission, the amount claimed for deferred PILs disposition has changed from the original IRM filing. Pending the review of the IRM application and other adjustments that may be required, the rate rider will need to be adjusted accordingly.

If you have any further questions regarding this matter, please call me at 519-751-3522 x 3226.

Thank you,

Original signed by

George Mychailenko CEO, Brantford Power Inc.

cc. Heather Wyatt, Manager, Regulatory Compliance and Governance.

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
2001 Interest Rate	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
G/L Beginning Balance											143,653.66	287,307.33	
	-	-	-	-	-	-	-	-	-		•		
PILS Monthly Accrual	-	-	-	-	-	-	-	-	-	143,653.66	143,653.67	143,653.67	430,961.00
Monthly Variance	-	-	-	-	-	-	-	-	-	143,653.66	143,653.67	143,653.67	430,961.00
G/L Ending Balance	-	-	-	-	-	-	-	•	-	143,653.66	287,307.33	430,961.00	
Interest Improvement Accumulated Interest	-	- -					- -		- -	- -	867.91 867.91	1,735.82 2,603.73	2,603.73
2002													
Interest Rate	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
G/L Beginning Balance	430,961.00	558,862.00	686,763.00	744,073.30	744,951.42	719,006.07	783,008.65	718,480.76	671,263.67	630,377.88	599,407.39	571,321.25	
PILS Monthly Accrual Monthly Billing True up Variance	127,901.00	127,901.00	127,901.00 (70,590.70)	127,901.00 (127,022.88)	127,901.00 (153,846.35)	127,901.00 (63,898.42)	127,901.00 (192,428.89)	127,901.00 (175,118.09)	127,901.00 (168,786.79)	127,901.00 (158,871.49)	127,901.00 (155,987.14)	127,901.00 (155,647.16)	1,534,812.00 (1,422,197.91)
Monthly Variance	127,901.00	127,901.00	57,310.30	878.12	(25,945.35)	64,002.58	(64,527.89)	(47,217.09)	(40,885.79)	(30,970.49)	(28,086.14)	(27,746.16)	112,614.09
G/L Ending Balance	558,862.00	686,763.00	744,073.30	744,951.42	719,006.07	783,008.65	718,480.76	671,263.67	630,377.88	599,407.39	571,321.25	543,575.09	
Interest Improvement Accumulated Interest	2,603.72 5,207.45	3,376.46 8,583.91	4,149.19 12,733.10	4,495.44 17,228.54	4,500.75 21,729.29	4,344.00 26,073.29	4,730.68 30,803.97	4,340.82 35,144.79	4,055.55 39,200.34	3,808.53 43,008.87	3,621.42 46,630.29	3,451.73 50,082.02	47,478.29
2003													
Interest Rate	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
G/L Beginning Balance	543,575.09	507,453.54	467,593.93	434,644.58	404,170.31	376,340.74	149,829.20	117,510.30	77,996.47	41,341.92	10,699.07	(18,255.56)	
PILS Monthly Accrual Monthly Billing True up Variance	127,901.00 (164,022.55)	127,901.00 (167,760.61)	127,901.00 (160,850.35)	127,901.00 (158,375.27)	127,901.00 (155,730.57)	127,901.00 (151,384.54) (203,028.00)	127,901.00 (160,219.90)	127,901.00 (167,414.83)	127,901.00 (164,555.55)	127,901.00 (158,543.85)	127,901.00 (156,855.63)	127,901.00 (156,786.53)	1,534,812.00 (1,922,500.18) (203,028.00)
Monthly Variance	(36,121.55)	(39,859.61)	(32,949.35)	(30,474.27)	(27,829.57)	(226,511.54)	(32,318.90)	(39,513.83)	(36,654.55)	(30,642.85)	(28,954.63)	(28,885.53)	(590,716.18)
G/L Ending Balance	507,453.54	467,593.93	434,644.58	404,170.31	376,340.74	149,829.20	117,510.30	77,996.47	41,341.92	10,699.07	(18,255.56)	(47,141.09)	
Interest Improvement Accumulated Interest	3,284.10 53,366.12	3,065.87 56,431.99	2,825.05 59,257.04	2,625.98 61,883.02	2,441.86 64,324.88	2,273.73 66,598.61	905.22 67,503.83	709.96 68,213.79	471.23 68,685.02	249.77 68,934.79	64.64 68,999.43	(110.29) 68,889.14	18,807.12
2004													
Interest Rate	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
G/L Beginning Balance	(47,141.09)	(94,351.14)	(145,216.60)	(189,412.41)	(195,361.43)	(184,983.43)	(611,998.29)	(609,943.60)	(615,297.39)	(618,553.20)	(616,211.30)	(605,851.41)	
PILS Monthly Accrual Monthly Billing True up Variance	119,600.00 (166,810.05)	119,600.00 (170,465.46)	119,600.00 (163,795.81)	119,600.00 (125,549.02)	119,600.00 (109,222.00)	119,600.00 (108,684.86) (437,930.00)	119,600.00 (117,545.31)	119,600.00 (124,953.79)	119,600.00 (122,855.81)	119,600.00 (117,258.10)	119,600.00 (109,240.11)	119,603.00 (118,211.57)	1,435,203.00 (1,554,591.89) (437,930.00)
Monthly Variance	(47,210.05)	(50,865.46)	(44,195.81)	(5,949.02)	10,378.00	(427,014.86)	2,054.69	(5,353.79)	(3,255.81)	2,341.90	10,359.89	1,391.43	(557,318.89)
G/L Ending Balance	(94,351.14)	(145,216.60)	(189,412.41)	(195,361.43)	(184,983.43)	(611,998.29)	(609,943.60)	(615,297.39)	(618,553.20)	(616,211.30)	(605,851.41)	(604,459.98)	
Interest Improvement	(284.81)	(570.04)	(877.35)	(1,144.37)	(1,180.31)	(1,117.61)	(3,697.49)	(3,685.08)	(3,717.42)	(3,737.09)	(3,722.94)	(3,660.35)	(27,394.86)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
Accumulated Interest	68,604.33	68,034.29	67,156.94	66,012.57	64,832.26	63,714.65	60,017.16	56,332.08	52,614.66	48,877.57	45,154.63	41,494.28	

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
2005 Interest Rate	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
G/L Beginning Balance	(604,459.98)	(608,531.28)	(612,674.56)	(608,335.85)	(605,885.24)	(597,294.82)	(1,050,575.63)	(1,072,237.79)	(1,109,097.81)	(1,132,922.78)	(1,132,887.13)	(1,124,963.07)	
PILS Monthly Accrual Monthly Billing True up Variance	128,624.00 (132,695.30)	128,624.00 (132,767.28)	128,624.00 (124,285.29)	128,624.00 (126,173.39)	128,624.00 (120,033.58)	128,624.00 (119,745.81) (462,159.00)	128,624.00 (150,286.16)	128,624.00 (165,484.02)	128,624.00 (152,448.97)	128,624.00 (128,588.35)	128,624.00 (120,699.94)	128,624.00 (129,767.67)	1,543,488.00 (1,602,975.76) (462,159.00)
Monthly Variance	(4,071.30)	(4,143.28)	4,338.71	2,450.61	8,590.42	(453,280.81)	(21,662.16)	(36,860.02)	(23,824.97)	35.65	7,924.06	(1,143.67)	(521,646.76)
G/L Ending Balance	(608,531.28)	(612,674.56)	(608,335.85)	(605,885.24)	(597,294.82)	(1,050,575.63)	(1,072,237.79)	(1,109,097.81)	(1,132,922.78)	(1,132,887.13)	(1,124,963.07)	(1,126,106.74)	
Interest Improvement Accumulated Interest	(3,651.95) 37,842.33	(3,676.54) 34,165.79	(3,701.58) 30,464.21	(3,675.36) 26,788.85	(3,660.56) 23,128.29	(3,608.66) 19,519.63	(6,347.23) 13,172.40	(6,478.10) 6,694.30	(6,700.80) (6.50)	(6,844.74) (6,851.24)	(6,844.53) (13,695.77)	(6,796.65) (20,492.42)	(61,986.70)
2006	7.050	7.050/	7.050/	7.050/	4.440/	4.440/	4.500/	4.500/	4.500/	4.500/	4.500/	4.500/	
Interest Rate	7.25%	7.25%	7.25%	7.25%	4.14%	4.14%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	
G/L Beginning Balance	(1,126,106.74)	(1,142,216.51)	(1,154,296.70)	(1,161,229.96)	(1,167,843.30)	(1,280,254.95)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	
PILS Monthly Accrual Monthly Billing True up Variance	128,624.00 (144,733.77)	128,624.00 (140,704.19)	128,624.00 (135,557.26)	128,624.00 (135,237.34)	- (112,411.65)	(13,976.23) (74,290.00)	- - -	- - -	- - -	- - -	- - -	- - -	514,496.00 (682,620.44) (74,290.00)
Monthly Variance	(16,109.77)	(12,080.19)	(6,933.26)	(6,613.34)	(112,411.65)	(88,266.23)	-	-	-	-	-	-	(242,414.44)
G/L Ending Balance	(1,142,216.51)	(1,154,296.70)	(1,161,229.96)	(1,167,843.30)	(1,280,254.95)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	
Interest Improvement Accumulated Interest	(6,803.56) (27,295.98)	(6,900.89) (34,196.87)	(6,973.88) (41,170.75)	(7,015.76) (48,186.51)	(4,029.06) (52,215.57)	(4,416.88) (56,632.45)	(5,234.59) (61,867.04)	(5,234.59) (67,101.63)	(5,234.59) (72,336.22)	(5,234.59) (77,570.81)	(5,234.59) (82,805.40)	(5,234.59) (88,039.99)	(67,547.57)
2007													
Interest Rate	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	5.14%	5.14%	5.14%	
G/L Beginning Balance	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	
Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
Monthly Variance	-	-	-	-	-	-	-	-	-	-	-	-	-
G/L Ending Balance	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	
Interest Improvement Accumulated Interest	(5,234.59) (93,274.58)	(5,234.59) (98,509.17)	(5,234.59) (103,743.76)	(5,234.59) (108,978.35)	(5,234.59) (114,212.94)	(5,234.59) (119,447.53)	(5,234.59) (124,682.12)	(5,234.59) (129,916.71)	(5,234.59) (135,151.30)	(5,861.83) (141,013.13)	(5,861.83) (146,874.96)	(5,861.83) (152,736.79)	(64,696.80)
2008		- 4 · · ·	- 4 · · ·	1055	4.0551	1.055	0.0551	0.0551	0.0551	0.0551	0.0521	0.05**	
Interest Rate	5.14%	5.14%	5.14%	4.08%	4.08%	4.08%	3.35%	3.35%	3.35%	3.35%	3.35%	3.35%	
G/L Beginning Balance	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	
Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
Monthly Variance	-	-	-	-	-	-	-	-	-	-	-	-	-
G/L Ending Balance	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	
Interest Improvement Accumulated Interest	(5,861.83) (158,598.62)	(5,861.83) (164,460.45)	(5,861.83) (170,322.28)	(4,652.97) (174,975.25)	(4,652.97) (179,628.22)	(4,652.97) (184,281.19)	(3,820.45) (188,101.64)	(3,820.45) (191,922.09)	(3,820.45) (195,742.54)	(3,820.45) (199,562.99)	(3,820.45) (203,383.44)	(3,820.45) (207,203.89)	(54,467.10)

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2009	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
Interest Rate	2.45%	2.45%	2.45%	1.00%	1.00%	1.00%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	
G/L Beginning Balance	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	
Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
Monthly Variance	-	-	-	-	-	-	-	-	-	-	-	-	-
G/L Ending Balance	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	
Interest Improvement Accumulated Interest	(2,794.06) (209,997.95)	(2,794.06) (212,792.01)	(2,794.06) (215,586.07)	(1,140.43) (216,726.50)	(1,140.43) (217,866.93)	(1,140.43) (219,007.36)	(627.24) (219,634.60)	(627.24) (220,261.84)	(627.24) (220,889.08)	(627.24) (221,516.32)	(627.24) (222,143.56)	(627.24) (222,770.80)	(15,566.91)
2010													
Interest Rate	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.89%	0.89%	0.89%	1.20%	1.20%	1.20%	
G/L Beginning Balance	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	
Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
Monthly Variance	-	-	-	-	-	-	-	-	-	-	-	-	-
G/L Ending Balance	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	
Interest Improvement Accumulated Interest	(627.24) (223,398.04)	(627.24) (224,025.28)	(627.24) (224,652.52)	(627.24) (225,279.76)	(627.24) (225,907.00)	(627.24) (226,534.24)	(1,014.99) (227,549.23)	(1,014.99) (228,564.22)	(1,014.99) (229,579.21)	(1,368.52) (230,947.73)	(1,368.52) (232,316.25)	(1,368.52) (233,684.77)	(10,913.97)
2011													
Interest Rate	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	
G/L Beginning Balance	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	
Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
Monthly Variance	-	-	-	-	-	-	-	-	-	-	-	-	-
G/L Ending Balance	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	
Interest Improvement Accumulated Interest	(1,676.44) (235,361.21)	(1,676.44) (237,037.65)	(1,676.44) (238,714.09)	(1,676.44) (240,390.53)	(1,676.44) (242,066.97)	(1,676.44) (243,743.41)	(1,676.44) (245,419.85)	(1,676.44) (247,096.29)	(1,676.44) (248,772.73)	(1,676.44) (250,449.17)	(1,676.44) (252,125.61)	(1,676.44) (253,802.05)	(20,117.28)
2012													
Interest Rate	1.47%	1.47%	1.47%	1.47%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
G/L Beginning Balance	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	
Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
Monthly Variance	-	-	-	-	-	-	-	-	-	-	-	-	-
G/L Ending Balance	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	(1,368,521.18)	
Interest Improvement Accumulated Interest	(1,676.44) (255,478.49)	(1,676.44) (257,154.93)	(1,676.44) (258,831.37)	(1,676.44) (260,507.81)	- (260,507.81)	(6,705.76)							
Projected Balance to Apri	I 30, 2012 Principle Interest Balance	(1,368,521.18) (260,507.81) (1,629,028.99)	Initial Rate App (1,196,903.18) (248,439.96) (1,445,343.14)	Difference (171,618.00) (12,067.85) (183,685.85)									
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Version 2009.1

REGULATORY INFORMATION (REGINFO)

Utility Name: Brantford Power Inc.

Reporting period: 2001

Days in reporting period:

Colour Code
Input Cell
Formula in Cell

92

days

Total days in the calendar year: 365 days **BACKGROUND** Has the utility reviewed section 149(1) ITA to confirm that it is not subject to regular corporate tax (and therefore subject to PILs)? Y/N Was the utility recently acquired by Hydro One and now subject to s.89 & 90 PILs? Y/N Is the utility a non-profit corporation? Y/N (If it is a non-profit corporation, please contact the Rates Manager at the OEB) Are the Ontario Capital Tax & Large Corporations Tax Exemptions OCT Y/N shared among the corporate group? LCT Y/N Please identify the % used to allocate the OCT and LCT exemptions in OCT 100% Cells C65 & C74 in the TAXCALC spreadsheet. LCT 100% 12-31-2001 Date Accounting Year End MARR NO TAX CALCULATIONS Regulatory SHEET #7 FINAL RUD MODEL DATA Income (FROM 1999 FINANCIAL STATEMENTS) **USE BOARD-APPROVED AMOUNTS** Rate Base (wires-only) 46,980,726 Common Equity Ratio (CER) 50.00% 50.00% 1-CER Target Return On Equity 9.88% Debt rate 7.25% Market Adjusted Revenue Requirement 4,023,899 1999 return from RUD Sheet #7 0 4,023,899 Total Incremental revenue Input: Board-approved dollar amounts phased-in Amount allowed in 2001 1,341,300 1,341,300 Amount allowed in 2002 1,341,300 0 Amount allowed in 2003 and 2004 (will be zero due to Bill 210 0 unless authorized by the Minister and the Board) 0 Amount allowed in 2005 - Third tranche of MARR re: CDM 0 Other Board-approved changes to MARR or incremental revenue 0 0 1,341,300 **Total Regulatory Income** 23,490,363 Equity Return at target ROE 2,320,848 Debt 23,490,363 Deemed interest amount in 100% of MARR 1,703,051 Phase-in of interest - Year 1 (2001) 567.684 ((D43+D47)/D41)*D61 Phase-in of interest - Year 2 (2002) 1,135,368 ((D43+D47+D48)/D41)*D61 Phase-in of interest - Year 3 (2003) and forward 1,135,368 ((D43+D47+D48)/D41)*D61 (due to Bill 210) Phase-in of interest - 2005 1,703,051

DILO TAVES ED 2010	ITC.	1141-1		M -4 F	M -4 F	T	1
PILS TAXES - EB-2010- PILS DEFERRAL AND VARIANCE ACCOUNTS	ITEM	Initial Estimate		M of F Filing	M of F Filing	Tax Returns	
TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC)				Variance G-C	Variance Explanation		
(Wiles-Only Dusiness - see Tab TAXREC))			G-C	Explanation	Version 2009.1	
Utility Name: Brantford Power Inc. Reporting period: 2001							
• • • •						Column	
Days in reporting period: Total days in the calendar year:	92 365	days days				Brought From	
Total days in the calendar year.	303					TAXREC	
		\$		\$		\$	
I) CORPORATE INCOME TAXES							
Regulatory Net Income REGINFO E53	1	335,325		-136,675		198,650	
Regulatory Net Income REGINI O 233	'	333,323		-130,073		190,030	
BOOK TO TAX ADJUSTMENTS Additions:							
Depreciation & Amortization	2	655,457		-195,303		460,154	
Employee Benefit Plans - Accrued, Not Paid Tax reserves - beginning of year	3	0		0		0	
Reserves from financial statements - end of year	4			0		0	
Regulatory Adjustments - increase in income Other Additions (See Tab entitled "TAXREC")	5			0		0	1
"Material" Items from "TAXREC" worksheet	6			0		0	1
Other Additions (not "Material") "TAXREC" "Material Items from "TAXREC 2" worksheet	6			2,408		2,408	
Other Additions (not "Material") "TAXREC 2"	6			0		0	
Items on which true-up does not apply "TAXREC 3"				0		0	-
Deductions: Input positive numbers Capital Cost Allowance and CEC	_	200,400		202.020		050 400	
Employee Benefit Plans - Paid Amounts	7 8	290,498		362,630 0		653,128 0	
Items Capitalized for Regulatory Purposes Regulatory Adjustments - deduction for tax purposes in Item 5	9 10	0		0		0	
Interest Expense Deemed/ Incurred	11	141,921		395,517		537,438	
Tax reserves - end of year	4			0		0	1
Reserves from financial statements - beginning of year Contributions to deferred income plans	3			0		0	1
Contributions to pension plans Interest capitalized for accounting but deducted for tax	3 11			0		0	1
Other Deductions (See Tab entitled "TAXREC")				0		0	1
"Material" Items from "TAXREC" worksheet Other Deductions (not "Material") "TAXREC"	12 12			0		0	1
Material Items from "TAXREC 2" worksheet	12			0		0	į
Other Deductions (not "Material") "TAXREC 2" Items on which true-up does not apply "TAXREC 3"	12			2,913,529		2,913,529	1
							<u> </u>
TAXABLE INCOME/ (LOSS)		558,363		(4,001,246)		(3,442,883)	
BLENDED INCOME TAX RATE]
Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	40.62%		-28.1200%		12.50%	<u>.</u>
REGULATORY INCOME TAX		226,807		-226,807	Actual	0	
Miscellaneous Tax Credits	14			0	Actual	0	1
Total Regulatory Income Tax		226,807		-226,807	Actual	0	i
		-,		-,			
II) CAPITAL TAXES							
Ontario							
Base	15	46,980,726		-4,220,453		42,760,273	
Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 Taxable Capital	16	5,000,000 41,980,726		-242,770		4,757,230 38,003,043	
Тахаріе Сарікаі		41,980,728		-4,463,223		38,003,043	
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	4
Ontario Capital Tax		31,744		-3,008		28,737	
Federal Large Corporations Tax							
Base	18	46,980,726		-1,134,680		45,846,046	
Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 Taxable Capital	19	10,000,000 36,980,726		-2,087,553 -3,222,233		7,912,447 37,933,599	
				5,,			
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	4
Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		20,973		540		21,513	1
Less: Federal Surtax 1.12% x Taxable Income	21	6,254		-6,254		0	1
Net LCT		14,719		6,794		21,513	
III) INCLUSION IN RATES							
		00 50**					
Income Tax Rate used for gross- up (exclude surtax)		39.50%					
Income Tax (proxy tax is grossed-up)	22	374,888			Actual 2001	0	
LCT (proxy tax is grossed-up) Ontario Capital Tax (no gross-up since it is deductible)	23 24	24,329 31,744			Actual 2001 Actual 2001	21,513 28,737	1
·							
Total PILs for Rate Adjustment MUST AGREE WITH 2001	25	430,961			Actual 2001	50,250	i
RAM DECISION							
IVA CUTURE TRUE LIRE							
IV) FUTURE TRUE-UPS IV a) Calculation of the True-up Variance				DR/(CR)			
In Additions:							
Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year	3 4			0			
Reserves from financial statements-end of year	4			0			
Regulatory Adjustments Other additions "Material" Items TAXREC	5 6			0			
Other additions "Material" Items TAXREC 2	6			0			
In Deductions - positive numbers Employee Benefit Plans - Paid Amounts	8			0			
Items Capitalized for Regulatory Purposes Regulatory Adjustments	9			0			
Interest Adjustment for tax purposes (See Below - cell E206)	11			0			
Tax reserves claimed in current year Reserves from F/S beginning of year	4			0			
Contributions to deferred income plans	3			0			
Contributions to pension plans Other deductions "Material" Items TAXREC	3 12			0			
Other deductions "Material" Items TAXREC Other deductions "Material" Item TAXREC 2	12			0			
Total TRUE-UPS before tax effect	26			0			
Total Those of a bollote tax effect	20]	_				

PILS TAXES - EB-2010- PILS DEFERRAL AND VARIANCE ACCOUNTS	ITEM		nitial stimate		M of F Filing	M of F Filing	Tax Returns	
TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC)					Variance G-C	Variance Explanation		
Utility Name: Brantford Power Inc.							Version 2009.1	
Reporting period: 2001							Column	
Days in reporting period: Total days in the calendar year:	92 365	days days					Brought From	
		,-	\$		\$		TAXREC \$	
Income Tax Rate (including surtax) from 2001 Utility's tax return			Ť	v	19.12%		*	
Income Tax Nate (including surfax) non 2001 Others ax return				_	19.1270			
Less: Miscellaneous Tax Credits	14			_	0			
Total Income Tax on True-ups	14				0			
Income Tax Rate used for gross-up (exclude surtax)					39.50%			
TRUE-UP VARIANCE ADJUSTMENT					0			
					U			
IV b) Calculation of the Deferral Account Variance caused by changes in legislation								
REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)				=	558,363			
REVISED CORPORATE INCOME TAX RATE				х	40.62%			
REVISED REGULATORY INCOME TAX				=	226,807			
Less: Revised Miscellaneous Tax Credits				-	0			
Total Revised Regulatory Income Tax				=	226,807			
Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C60)				_	226,807			
Regulatory Income Tax Variance				=	0			
Ontario Capital Tax								
Base Less: Exemption from tab Tax Rates, Table 2, cell C39 Revised deemed taxable capital					46,980,726 5,000,000 41,980,726			
Rate - Tab Tax Rates cell C54				x	0.3000%			
Revised Ontario Capital Tax Less: Ontario Capital Tax reported in the initial estimate column (Cell C72)				=	31,744			
Regulatory Ontario Capital Tax Variance				-	31,744			
Federal LCT								
Base Less: Exemption from tab Tax Rates, Table 2, cell C40				_	46,980,726 10,000,000			
Revised Federal LCT				=	36,980,726			
Rate (as a result of legislative changes) tab 'Tax Rates' cell C51					0.2250%			
Gross Amount Less: Federal surtax Revised Net LCT				-	20,973 6,254 14,719			
Less: Federal LCT reported in the initial estimate column (Cell C84) Regulatory Federal LCT Variance				-	14,719			
Actual Income Tax Rate used for gross-up (exclude surtax)					18.00%			
Income Tax (grossed-up)				+	0			
LCT (grossed-up) Ontario Capital Tax				++	0			
DEFERRAL ACCOUNT VARIANCE ADJUSTMENT				=	0			
TRUE-UP VARIANCE (from cell l132)				+	0			
Total Deferral Account Entry (Positive Entry = Debit)				=	0			
(Deferral Account Variance + True-up Variance)								
V) INTEREST PORTION OF TRUE-UP Variance Caused By Phase-in of Deemed Debt								
Total deemed interest (REGINFO)					1,703,051 141,921			
Interest phased-in (Cell C37) Variance due to phase-in of debt component of MARR in rates according to the Board's decision					1,561,130			
according to the Board's decision Other Interest Variances (i.e. Borrowing Levels								
Above Deemed Debt per Rate Handbook) Interest deducted on MoF filing (Cell G37+G42)					1,296,456			
Total deemed interest (REGINFO CELL D62)					1,703,051			
Variance caused by excess debt					0			
Interest Adjustment for Tax Purposes (carry forward to Cell E112)					0			
Total Interest Variance					1,561,130			

PILs TAXES - EB-2010-LINE M of F Non-wires Wires-only TAX RETURN RECONCILIATION (TAXREC) Corporate Eliminations Tax (for "wires-only" business - see s. 72 OEB Act) Tax Return 0 Return Version 2009.1 Section A: Identification: Utility Name: Brantford Power Inc. Reporting period: 2001 Taxation Year's start date: Taxation Year's end date: Number of days in taxation year: 92 days Please enter the Materiality Level: 14,802 < - enter materiality level (0.25% x Rate Base x CER) Y/N (0.25% x Net Assets) Y/N Or other measure (please provide the basis of the amount) Y/N Does the utility carry on non-wires related operation? Y/N (Please complete the questionnaire in the Background questionnaire worksheet.) Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K Section B: Financial statements data: Input unconsolidated financial statement data submitted with Tax returns. The actual categories of the income statements should be used. If required please change the descriptions except for amortization, interest expense and provision for income tax Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts in the "non-wires elimination column" as negative values in TAXREC and TAXREC2. Income: **Energy Sales** 19,163,063 19.163.063 Distribution Revenue Other Income Miscellaneous income 520,888 Revenue should be entered above this line Costs and Expenses: Cost of energy purchased 18,522,843 18,522,843 Administration 502,304 502.304 Customer billing and collecting 0 Operations and maintenance Amortization 460,154 460,154 Ontario Capital Tax Net Income Before Interest & Income Taxes 198,650 198.650 Less: Interest expense for accounting purposes 537,438 537,438 Provision for payments in lieu of income taxes -338,788 Net Income (loss) -338.788 (The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.) Section C: Reconciliation of accounting income to taxable income From T2 Schedule 1 BOOK TO TAX ADDITIONS: Provision for income tax Federal large corporation tax Depreciation & Amortization 460,154 460,154 Employee benefit plans-accrued, not paid + Tax reserves - beginning of year + Reserves from financial statements- end of year Regulatory adjustments on which true-up may apply (see A66) Items on which true-up does not apply "TAXREC 3" 0 Material addition items from TAXREC 2 0 Other addition items (not Material) from TAXREC 2 Subtotal 460,154 460.154 Other Additions: (Please explain the nature of the additions) Recapture of CCA 2,408 Non-deductible meals and entertainment expense 2,408 Capital items expensed - Software expensed per F/S + + Total Other Additions 2.408 2.408 Total Additions 462,562 0 462,562

0

0

0

Recap Material Additions:

PILS TAXES - EB-2010- "AX RETURN RECONCILIATION (TAXREC) "or "wires-only" business - see s. 72 OEB Act)	LINE	M of F Corporate Tax	Non-wires Eliminations	Wires-only Tax Return
	0	Return		V! 0000 4
				Version 2009.1
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
otal Other additions >materiality level		0	0	0
Other additions (less than materiality level)		2,408	0	2,408
otal Other Additions		2,408	0	2,408
sar otror ridditions		2,100	<u> </u>	2,100
OOK TO TAX DEDUCTIONS:				
apital cost allowance	-	629,949		629,949
umulative eligible capital deduction	-	23,179		23,179
mployee benefit plans-paid amounts	-			0
ems capitalized for regulatory purposes	-			0
egulatory adjustments :	-			0
CCA	-			0
other deductions	-	0		0
ax reserves - end of year	-	0	0	0
eserves from financial statements- beginning of year	-	0	0	0
ontributions to deferred income plans	-			0
ontributions to pension plans	-			0
ems on which true-up does not apply "TAXREC 3"		2,913,529	0	2,913,529
terest capitalized for accounting deducted for tax	_			0
aterial deduction items from TAXREC 2	_	0	0	0
ther deduction items (not Material) from TAXREC 2	-	0	0	0
,				
Subtotal	= [3,566,657	0	3,566,657
ther deductions (Please explain the nature of the deductions)	_		-	-,,
haritable donations - tax basis	-			0
ain on disposal of assets	-			0
	_			0
				0
	_			0
Total Other Deductions	= 1	0	0	0
		-		
Total Deductions	=	3,566,657	0	3,566,657
		•	•	
ecap Material Deductions:				
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0		
otal Other Deductions exceed materiality level			0	0
ther Deductions less than materiality level		0	0	0
•		0	0	0
•			0	0
otal Other Deductions		0	0 0 0	0 0 0
otal Other Deductions AXABLE INCOME	= [0	0	0
AXABLE INCOME EDUCT:	= [0	0 0 0	-3,442,883
AXABLE INCOME EDUCT: Non-capital loss applied positive number	= [0	0 0 0	-3,442,883
AXABLE INCOME EDUCT: Non-capital loss applied positive number	= [0	0 0 0	-3,442,883
AXABLE INCOME EDUCT: Jon-capital loss applied positive number let capital loss applied positive number	= [-3,442,883	0 0 0	-3,442,883
AXABLE INCOME EDUCT: Jon-capital loss applied positive number let capital loss applied positive number	= [0	0 0 0	-3,442,883
AXABLE INCOME EDUCT: Ion-capital loss applied positive number let capital loss applied positive number ET TAXABLE INCOME	= [-3,442,883	0 0 0	-3,442,883
AXABLE INCOME EDUCT: Non-capital loss applied positive number Net capital loss applied positive number ET TAXABLE INCOME ROM ACTUAL TAX RETURNS		-3,442,883 (3,442,883)	0 0 0	0 0 -3,442,883 0 0 0 (3,442,883)
AXABLE INCOME EDUCT: Ion-capital loss applied positive number let capital loss applied positive number ET TAXABLE INCOME ROM ACTUAL TAX RETURNS et Federal Income Tax (Must agree with tax return)	+ [-3,442,883 (3,442,883)	0 0 0	-3,442,883 0 0 0 0 0 (3,442,883)
AXABLE INCOME EDUCT: Jon-capital loss applied positive number positive number Let capital loss applied positive number ET TAXABLE INCOME ROM ACTUAL TAX RETURNS Let Federal Income Tax (Must agree with tax return) Let Ontario Income Tax (Must agree with tax return)	+ [-3,442,883 (3,442,883)	0 0 0	0 0 0 -3,442,883 0 0 0 (3,442,883)
AXABLE INCOME EDUCT: Ion-capital loss applied positive number let capital loss applied positive number ET TAXABLE INCOME ROM ACTUAL TAX RETURNS et Federal Income Tax (Must agree with tax return) et Ontario Income Tax (Must agree with tax return) Subtotal	+ [3,442,883 (3,442,883)	0 0 0	0 0 0 -3,442,883 0 0 0 (3,442,883)
tal Other Deductions AXABLE INCOME EDUCT: lon-capital loss applied positive number let capital loss applied positive number ET TAXABLE INCOME ROM ACTUAL TAX RETURNS Let Federal Income Tax (Must agree with tax return) Let Ontario Income Tax (Must agree with tax return) Subtotal ss: Miscellaneous tax credits (Must agree with tax returns)	+ + = -	(3,442,883) (3,442,883) 0 0 0	0 0 0 0	0 0 0 -3,442,883 0 0 0 (3,442,883)
tal Other Deductions AXABLE INCOME DUCT: lon-capital loss applied positive number let capital loss applied positive number ET TAXABLE INCOME ACOM ACTUAL TAX RETURNS Let Federal Income Tax (Must agree with tax return) Let Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns)	+ + =	3,442,883 (3,442,883)	0 0 0	0 0 0 -3,442,883 0 0 0 (3,442,883)
AXABLE INCOME EDUCT: Ion-capital loss applied positive number let capital loss applied positive number ET TAXABLE INCOME ROM ACTUAL TAX RETURNS et Federal Income Tax (Must agree with tax return) et Ontario Income Tax (Must agree with tax return) Subtotal less: Miscellaneous tax credits (Must agree with tax returns) total Income Tax	+ + = -	(3,442,883) (3,442,883) 0 0 0	0 0 0 0	0 0 0 -3,442,883 0 0 0 (3,442,883)
ACTUAL TAX RETURNS ACABLE INCOME EDUCT: Ion-capital loss applied positive number positive nu	+ + = -	(3,442,883) (3,442,883) 0 0 0 0	0 0 0 0	0 0 0 -3,442,883 0 0 0 (3,442,883)
AXABLE INCOME EDUCT: Ion-capital loss applied positive number let capital loss applied positive number ET TAXABLE INCOME ROM ACTUAL TAX RETURNS Let Federal Income Tax (Must agree with tax return) Let Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Letal Income Tax ROM ACTUAL TAX RETURNS Let Federal Income Tax Rate (Must agree with tax return)	+ + = -	0 0 0 -3,442,883 (3,442,883)	0 0 0 0	0 0 0 -3,442,883 0 0 0 (3,442,883) 0 0 0
AXABLE INCOME EDUCT: Ion-capital loss applied positive number let capital loss applied positive number ET TAXABLE INCOME ROM ACTUAL TAX RETURNS et Federal Income Tax (Must agree with tax return) et Ontario Income Tax (Must agree with tax return) Subtotal iss: Miscellaneous tax credits (Must agree with tax returns) etal Income Tax ROM ACTUAL TAX RETURNS et Federal Income Tax Rate (Must agree with tax return) et Ontario Income Tax Rate (Must agree with tax return) et Ontario Income Tax Rate (Must agree with tax return)	+ + = -	0 0 0 -3,442,883 (3,442,883) 0 0 0 0 0 0.00% 12.50%	0 0 0 0	0 0 0 -3,442,883 0 0 0 (3,442,883) 0 0 0 0 0 0 0
tal Other Deductions AXABLE INCOME EDUCT: Ion-capital loss applied positive number let capital loss applied positive number ET TAXABLE INCOME ROM ACTUAL TAX RETURNS et Federal Income Tax (Must agree with tax return) et Ontario Income Tax (Must agree with tax return) Subtotal ss: Miscellaneous tax credits (Must agree with tax returns) etal Income Tax ROM ACTUAL TAX RETURNS et Federal Income Tax Rate (Must agree with tax return) et Ontario Income Tax Rate (Must agree with tax return) et Ontario Income Tax Rate (Must agree with tax return)	+ + = -	0 0 0 -3,442,883 (3,442,883)	0 0 0 0	0 0 0 -3,442,883 0 0 0 (3,442,883) 0 0 0
AXABLE INCOME EDUCT: Idon-capital loss applied positive number let capital loss applied positive number ET TAXABLE INCOME ROM ACTUAL TAX RETURNS et Federal Income Tax (Must agree with tax return) et Ontario Income Tax (Must agree with tax return) Subtotal less: Miscellaneous tax credits (Must agree with tax returns) otal Income Tax ROM ACTUAL TAX RETURNS et Federal Income Tax Rate (Must agree with tax return) et Ontario Income Tax Rate (Must agree with tax return) et Ontario Income Tax Rate (Must agree with tax return) et Ontario Income Tax Rate (Must agree with tax return) ellended Income Tax Rate	+ + = -	0 0 0 -3,442,883 (3,442,883) 0 0 0 0 0 0.00% 12.50%	0 0 0 0	0 0 0 -3,442,883 0 0 0 (3,442,883) 0 0 0 0 0 0 0
ACABLE INCOME EDUCT: Ion-capital loss applied positive number let capital loss applied positive number ET TAXABLE INCOME ROM ACTUAL TAX RETURNS Let Federal Income Tax (Must agree with tax return) Let Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Letal Income Tax ROM ACTUAL TAX RETURNS Let Federal Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Letal Income Tax Rate (Must agree with tax return) Letal Income Tax Rate (Must agree with tax return) Letal Income Tax Rate (Must agree with tax return) Letal Income Tax Rate (Must agree with tax return) Letal Income Tax Rate (Must agree with tax return) Letal Income Tax Rate (Must agree with tax return) Letal Income Tax Rate (Must agree with tax return) Letal Income Tax Rate (Must agree with tax return) Letal Income Tax Rate (Must agree with tax return) Letal Income Tax Rate (Must agree with tax return) Letal Income Tax Rate (Must agree with tax return) Letal Income Tax Rate (Must agree with tax return) Letal Income Tax Rate (Must agree with tax return) Letal Income Tax Rate (Must agree with tax return) Letal Income Tax Rate (Must agree with tax return)	+ + = -	0 0 0 -3,442,883 (3,442,883) 0 0 0 0 0 0.00% 12.50%	0 0 0 0	0 0 0 -3,442,883 0 0 0 (3,442,883) 0 0 0 0 0 0 0
AXABLE INCOME EDUCT: Non-capital loss applied positive number Net capital loss applied positive number SET TAXABLE INCOME ROM ACTUAL TAX RETURNS Set Federal Income Tax (Must agree with tax return) Set Ontario Income Tax (Must agree with tax return) Subtotal Ses: Miscellaneous tax credits (Must agree with tax returns) Sotal Income Tax ROM ACTUAL TAX RETURNS Set Federal Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Federal Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Federal Income Tax Rate (Must agree with tax return) Set Federal Income Tax Rate (Must agree with tax return) Set Federal Income Tax Rate (Must agree with tax return) Set Federal Income Tax Rate (Must agree with tax return) Set Federal Income Tax Rate (Must agree with tax return) Set Federal Income Tax Rate (Must agree with tax return) Set Federal Income Tax Rate (Must agree with tax return) Set Federal Income Tax Rate (Must agree with tax return) Set Federal Income Tax Rate (Must agree with tax return) Set Federal Income Tax Rate (Must agree with tax return)	+ + = -	0 0 0 3,442,883 (3,442,883) 0 0 0 0 0 0 12.50%	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 -3,442,883 0 0 0 (3,442,883) 0 0 0 0 0 0 0 0 0 12.50%
AXABLE INCOME EDUCT: Jon-capital loss applied positive number let capital loss applied positive number Let TAXABLE INCOME ROM ACTUAL TAX RETURNS Let Federal Income Tax (Must agree with tax return) Let Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Letal Income Tax ROM ACTUAL TAX RETURNS Let Federal Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return)	+ + = -	0 0 0 -3,442,883 (3,442,883) 0 0 0 0 0 0 12.50%	0 0 0 0	0 0 0 -3,442,883 0 0 0 0 (3,442,883) 0 0 0 0 0 0 0 0 0 12.50%
AXABLE INCOME EDUCT: Non-capital loss applied positive number Net capital loss applied positive number SET TAXABLE INCOME ROM ACTUAL TAX RETURNS Set Federal Income Tax (Must agree with tax return) Set Ontario Income Tax (Must agree with tax return) Subtotal Ses: Miscellaneous tax credits (Must agree with tax returns) Statal Income Tax ROM ACTUAL TAX RETURNS Set Federal Income Tax Rate (Must agree with tax returns) Set Federal Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return) Set Ontario Income Tax Rate (Must agree with tax return)	+	0 0 0 3,442,883 (3,442,883) 0 0 0 0 0 0 12.50%	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 -3,442,883 0 0 0 (3,442,883) 0 0 0 0 0 0 0 0 0 12.50%
ACABLE INCOME EDUCT: Ion-capital loss applied positive number let capital loss applied positive number ET TAXABLE INCOME ROM ACTUAL TAX RETURNS LET Federal Income Tax (Must agree with tax return) Let Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Let Federal Income Tax ROM ACTUAL TAX RETURNS LET Federal Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Let Federal Income Tax Rate (Must agree with tax return) Let Contario Income Tax Rate (Must agree with tax return) Let Contario Income Tax Rate Lettion F: Income and Capital Taxes Lettion F: Income and Capital Taxes Lettial Income Taxes	+	0 0 0 -3,442,883 (3,442,883) 0 0 0 0 0 0 12.50%	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 -3,442,883 0 0 0 0 (3,442,883) 0 0 0 0 0 0 0 0 0 12.50%
AXABLE INCOME EDUCT: Non-capital loss applied positive number let capital loss applied positive number ET TAXABLE INCOME ROM ACTUAL TAX RETURNS Let Federal Income Tax (Must agree with tax return) Let Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Letal Income Tax ROM ACTUAL TAX RETURNS Let Federal Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return) Let Ontario Income Tax Rate (Must agree with tax return)	+ + = = = = = = = = = = = = = = = = = =	0 0 0 3,442,883 (3,442,883) 0 0 0 0 0 12.50% 12.50%	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 -3,442,883 0 0 0 0 (3,442,883) 0 0 0 0 0 0 12.50% 12.50%

PILs TAXES - EB-2010-Tax and Accounting Reserves For MoF Column of TAXCALC (for "wires-only" business - see s. 72 OEB Act)

Tax Return

M of F

Corporate

LINE

0

Non-wires Eliminations Wires-only Tax Return

Version 2009.1

Utility Name: Brantford Power Inc.

Reporting period: 2001

TAX RESERVES

Beginning of Year:			
			0
Reserve for doubtful accounts ss. 20(1)(I)			0
Reserve for goods & services ss.20(1)(m)			0
Reserve for unpaid amounts ss.20(1)(n)			0
Debt and share issue expenses ss.20(1)(e)			0
Other - Please describe			0
Other - Please describe			0
			0
			0
Total (same famous of to the TAYDEO conducts of)	0	0	^
I otal (carry forward to the TAXREC worksheet)	0	0	U
Total (carry forward to the TAXREC worksheet)	0	0	0
End of Year:	0	0	
,	0	0	0
,	0	0	0
End of Year:	0	0	000000000000000000000000000000000000000
End of Year: Reserve for doubtful accounts ss. 20(1)(l)	0	0	000000000000000000000000000000000000000
End of Year: Reserve for doubtful accounts ss. 20(1)(l) Reserve for goods & services ss.20(1)(m)			C C C C C C C C C C C C C C C C C C C
Reserve for doubtful accounts ss. 20(1)(I) Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n)			000000000000000000000000000000000000000
Reserve for doubtful accounts ss. 20(1)(I) Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n) Debt and share issue expenses ss.20(1)(e)			
End of Year: Reserve for doubtful accounts ss. 20(1)(I) Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n) Debt and share issue expenses ss.20(1)(e) Other - Please describe			
End of Year: Reserve for doubtful accounts ss. 20(1)(I) Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n) Debt and share issue expenses ss.20(1)(e) Other - Please describe			
End of Year: Reserve for doubtful accounts ss. 20(1)(I) Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n) Debt and share issue expenses ss.20(1)(e) Other - Please describe			

FINANCIAL STATEMENT RESERVES

	1		
Beginning of Year:			
			0
			0
Environmental			0
Allowance for doubtful accounts			0
Inventory obsolescence			0
Property taxes			0
Other - Please describe			0
Other - Please describe			0
			0
Total (carry forward to the TAXREC worksheet)	0	0	0
End of Year:			
			0
			0
Environmental			0
Allowance for doubtful accounts			0
Inventory obsolescence			0
Property taxes			0
Other - Please describe			0
Other - Please describe			0
			0
Insert line above this line			
Total (carry forward to the TAXREC worksheet)	0	0	0

PILs TAXES - EB-2010-TAX RETURN RECONCILIATION (TAXREC 2) (for "wires-only" business - see s. 72 OEB Act) RATEPAYERS ONLY Shareholder-only Items should be shown on TAXREC 3

M of F Corporate Tax Return

LINE

Non-wires Eliminations Wires-only Tax Return

Version 2009.1

Utility Name: Brant	ford Power Inc
Reporting period: 2	2001
Number of days in t	taxation vear-

Number of days in taxation year:

92

Materiality Level:

14,802

Section C: Reconciliation of accounting income to taxable income Add: Gain on sale of eligible capital property Loss on disposal of assets Charitable donations (Only if it benefits ratepayers) Taxable capital gains Scientific research expenditures deducted per financial statements Capitalized interest Soft costs on construction and renovation of buildings Capital items expensed Debt issue expense Financing fees deducted in books Gain on settlement of debt Interest paid on income debentures Recapture of SR&ED expenditures Share issue expense Write down of capital property Amounts received in respect of qualifying environment trust Other Additions: (please explain in detail the nature of the item) **Total Additions** Recap of Material Additions:

PILs TAXES - EB-2010-**TAX RETURN RECONCILIATION (TAXREC 2)**

(for "wires-only" business - see s. 72 OEB Act)

RATEPAYERS ONLY

Shareholder-only Items should be shown on TAXREC 3

M of F Corporate . Tax Return

LINE

Non-wires Eliminations Wires-only Tax Return

Version 2009.1

Utility	Name:	Bran	tford	Power	Inc.
Repor	ting pe	riod:	2001		

92 14,802 Number of days in taxation year: Materiality Level:

materiality Level.		14,002		
		0	0	0
		0	0	0
Total Material additions		0	0	0
Other additions less than materiality level		0	0	0
Total Additions		0	0	0
Total / totallollo		<u> </u>	<u> </u>	
Deduct:				
Gain on disposal of assets per f/s	_	0		C
Dividends not taxable under section 83	-			(
Terminal loss from Schedule 8	-			(
Depreciation in inventory, end of prior year	_			(
Scientific research expenses claimed in year from Form T661	_			(
Bad debts	-			(
Book income of joint venture or partnership	-			(
Equity in income from subsidiary or affiliates	_			(
Contributions to a qualifying environment trust	_			(
Other income from financial statements	_			(
	_			
	_			C
	-			C
Other deductions: (Please explain in detail the nature of the item)	_			C
Care academic (Freder Syptam in actam are rialar of the norm)	-			0
	_			0
	_			0
Total Deductions	=	0	0	O
Recap of Material Deductions:				
		0	0	C
		0	0	C
		0	0	C
		0	0	C
		0	0	C
		0	0	C
		0	0	C
		0	0	(
		0	0	C
		0	0	(
		0	0	C
		0	0	O
		0	0	C
		0	0	C
		0	0	C
		0	0	C
		0	0	C
Total Deductions exceed materiality level		0	0	C
Other deductions less than materiality level		0	0	C
Total Deductions		0	0	C

PILs TAXES - EB-2010-

TAX RETURN RECONCILIATION (TAXREC 3)

Shareholder-only Items should be shown on TAXREC 3 ITEMS ON WHICH TRUE-UP DOES NOT APPLY

(for "wires-only" business - see s. 72 OEB Act)

LINE

0

M of F Non-wires
Corporate Eliminations

Wires-only Tax

Return
Version 2009.1

Utility Name: Brantford Power Inc.

Reporting period: 2001

Number of days in taxation year:

92

Tax

Return

Section C: Reconciliation of accounting income to taxable income Add:

Recapture of capital cost allowance
CCA adjustments
CEC adjustments
Gain on sale of non-utility eligible capital property
Gain on sale of utility eligible capital property
Loss from joint ventures or partnerships
Deemed dividend income
Loss in equity of subsidiaries and affiliates
Loss on disposal of utility assets
Loss on disposal of non-utility assets
Depreciation in inventory -end of year
Depreciation and amortization adjustments
Dividends credited to investment account
Non-deductible meals
Non-deductible club dues
Non-deductible automobile costs
Donations - amount per books
Interest and penalties on unpaid taxes
Management bonuses unpaid after 180 days of year end
Ontario Capital Tax per books

Changes in Regulatory Asset balances

Imputed interest expense on Regulatory Assets

Other Additions: (please explain in detail the nature of the item) Capital contributions - s.12(1)(x)

+			0
+			0
+			0
+			0
+			0
+			0
+			0
+			0
+			0
+			0
+			0
+			0
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+			0
+			0
+			0
+			0
+			0
+			0
+			
=	0	0	0

Total Additions on which true-up does not apply

Deduct:

CCA adjustments
CEC adjustments
Depreciation and amortization adjustments
Gain on disposal of assets per financial statements
Financing fee amorization - considered to be interest expense for PILs
Imputed interest income on Regulatory Assets
Donations - amount deductible for tax purposes
Income from joint ventures or partnerships

Ontario Capital Tax per tax return

Changes in Regulatory Asset balances

Other deductions: (Please explain in detail the nature of the item) Capital contributions s.13(7.4) Election

Total Deductions on which true-up does not apply

-			U
-			0
-			0
-	21,731		21,731
-			0
-			0
-			0
-			0
-			0
-			0
-			0
-	2,891,798		2,891,798
-			0
-			0
-			0
-			0
-			0
-			0
-			0
-			0
-			0
-			0
=	2,913,529	0	2,913,529

Reporting period: 2001

Table 1

Rates Used in 2002 RAM PILs Applications for 2001 Q4

Income Range		0	50,000	
RAM 2002		to	to	>175,000
	Year	50,000	175,000	
Income Tax Rate				
Proxy Tax Year	2002			
Federal (Includes surtax)		13.12%	28.12%	28.12%
and Ontario blended		6.00%	6.00%	12.50%
Blended rate		19.12%	34.12%	40.62%
Capital Tax Rate		0.300%		
LCT rate		0.225%		
Surtax		1.12%		
Ontario Capital Tax	MAX	F 000 000		
Exemption **	\$5MM	5,000,000		
Federal Large	MAX			
Corporations Tax	\$10MM	10,000,000		
Exemption **	A I OIVIIVI			

^{**}Exemption amounts must agree with the Board-approved 2001 RAM PILs filing

Table 2

Expected Income Tax Rates for 2001 and Capital Tax Exemptions for 200

Expected Income Tax Rates for 2001 and Capital Tax Exemptions for 2001								
Income Range Expected Rates		0 to		50,000 to	>175,000			
	Year	50,000		175,000	,,			
Income Tax Rate								
Current year	2001							
Federal (Includes surtax)	2001	13.12%		28.12%	28.12%			
Ontario	2001	6.00%		6.00%	12.50%			
Blended rate	2001	19.12%		34.12%	40.62%			
Capital Tax Rate	2001	0.300%						
LCT rate	2001	0.225%						
Surtax	2001	1.12%						
Ontario Capital Tax	MAX	5,000,000						
Exemption *** 2001	\$5MM	3,000,000						
Federal Large	MAX							
Corporations Tax	\$10MM	10,000,000						
Exemption *** 2001	Ψ I OlVIIVI							

^{***}Allocation of exemptions must comply with the Board's instructions regarding regulated activities.

Table 3

Input Information from Utility's Actual 2001 Tax Returns

input information from Utility's Actual 2001 Tax Returns									
Income Range		0		50,000					
		to		to	>175,000				
	Year	50,000		175,000					
Income Tax Rate									
Current year	2001								
Federal (Includes surtax)		13.12%		22.12%	28.12%				
Ontario		6.00%		9.75%	12.50%				
Blended rate		19.12%		31.87%	40.62%				
Capital Tax Rate		0.300%							
LCT rate		0.225%							
Surtax		1.12%							
Ontario Capital Tax	MAX	4 757 000							
Exemption *	\$5MM	4,757,230							
Federal Large	MAX								
Corporations Tax	\$10MM	7,912,447							
Exemption *	DINIM								

^{*} Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36

Version 2009.1 0

Sign Convention: + for increase; - for decrease

Year start: Year end:		8/1/2001 12/31/2001	1/1/2002 12/31/2002	1/1/2003 12/31/2003	1/1/2004 12/31/2004	1/1/2005 12/31/2005	1/1/2006 4/30/2006	Total
Opening balance:	=							
Board-approved PILs tax	+/-	0	0	0	0	0	0	0
proxy from Decisions (1)	''			0	0	0	0	0
PILs proxy from April 1, 2005 - input 9/12 of amount								0
True-up Variance	+/-							
Adjustment Q4, 2001 (2)								0
True-up Variance	+/-							
Adjustment (3)							0	0
Deferral Account Variance								0
Adjustment Q4, 2001 (4) Deferral Account Variance	+/-							0
	+/-						0	0
Adjustment (5) Adjustments to reported	+/-						U	0
prior years' variances (6)	+/-							0
	+/-							O
Carrying charges (7)	.,							0
PILs billed to (collected from) customers (8)	-	0						0
Ending balance: # 1562		0	0	0	0	0	0	0

Uncollected PILs

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

- (1) (i) From the Board's Decision see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy.
 - (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
 - (iii) Column G In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
 - (iv) Column I The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
 - (v) Column K The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
 - (vi) Column M The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
- (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.
- (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- (7) Carrying charges are calculated on a simple interest basis.
- (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.

 The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
 - (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
 - In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
 - In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

PILs TAXES - EB-2010-Version 2009.1 **REGULATORY INFORMATION (REGINFO)** Colour Code Utility Name: Brantford Power Inc. Reporting period: 2002 Input Cell Formula in Cell Days in reporting period: 365 days Total days in the calendar year: BACKGROUND Has the utility reviewed section 149(1) ITA to confirm that it is not subject to regular corporate tax (and therefore subject to PILs)? Y/N Was the utility recently acquired by Hydro One Y/N and now subject to s.89 & 90 PILs? Is the utility a non-profit corporation? Y/N (If it is a non-profit corporation, please contact the Rates Manager at the OEB) OCT Are the Ontario Capital Tax & Large Corporations Tax Exemptions Y/N N shared among the corporate group? LCT Y/N Ν Please identify the % used to allocate the OCT and LCT exemptions in OCT 100% Cells C65 & C74 in the TAXCALC spreadsheet. LCT 100% 12-31-2002 Accounting Year End Date MARR NO TAX CALCULATIONS Regulatory SHEET #7 FINAL RUD MODEL DATA Income (FROM 1999 FINANCIAL STATEMENTS) **USE BOARD-APPROVED AMOUNTS** Rate Base (wires-only) 46 980 726 Common Equity Ratio (CER) 50.00% 1-CER 50.00% Target Return On Equity 9.88% Debt rate 7.25% 4,023,899 Market Adjusted Revenue Requirement 1999 return from RUD Sheet #7 0 0 Total Incremental revenue 4,023,899 Input: Board-approved dollar amounts phased-in Amount allowed in 2001 1,341,300 1,341,300 Amount allowed in 2002 1,341,300 1,341,300 Amount allowed in 2003 and 2004 (will be zero due to Bill 210 0 unless authorized by the Minister and the Board) 0 Amount allowed in 2005 - Third tranche of MARR re: CDM 0 Other Board-approved changes to MARR or incremental revenue 0 2,682,600 **Total Regulatory Income** 23,490,363 Equity Return at target ROE 2,320,848 Debt 23,490,363 Deemed interest amount in 100% of MARR 1,703,051 Phase-in of interest - Year 1 (2001) 567,684 ((D43+D47)/D41)*D61 Phase-in of interest - Year 2 (2002) 1,135,368

1,135,368

1,703,051

((D43+D47+D48)/D41)*D61

Phase-in of interest - 2005

Phase-in of interest - Year 3 (2003) and forward

((D43+D47+D48)/D41)*D61 (due to Bill 210)

PILs TAXES - EB-2010-	ITEM	Initial	П	M of F	M of F	Tax
PILS TAXES - EB-2010- PILS DEFERRAL AND VARIANCE ACCOUNTS	I I I E IVI	Estimate		Filing	Filing	Returns
TAX CALCULATIONS (TAXCALC)		Lountate		Variance	Variance	Noturila
("Wires-only" business - see Tab TAXREC)				K-C	Explanation	
.,,	0					Version 2009.1
Utility Name: Brantford Power Inc.						
Reporting period: 2002						
In to and and	205	davia				Column
Days in reporting period: Total days in the calendar year:	365 365	days days				Brought From
Total days in the calendar year:	300	days				TAXREC
		\$		\$		\$
		Ť		Ť		Ψ
I) CORPORATE INCOME TAXES						
Regulatory Net Income REGINFO E53	1	2,682,600		2,180,141		4,862,741
BOOK TO TAX ADJUSTMENTS						
Additions:			ļ			
Depreciation & Amortization	2	2,600,455		-675,014		1,925,441
Employee Benefit Plans - Accrued, Not Paid	3		-	0		0
Tax reserves - beginning of year	4		-	0		0
Reserves from financial statements - end of year	4 5	202.200	-	337,623		337,623
Regulatory Adjustments - increase in income	5	363,368	-	-363,368		0
Other Additions (See Tab entitled "TAXREC") "Material" Items from "TAXREC" worksheet	6		-	0		0
Other Additions (not "Material") "TAXREC"	6		ŀ	40.026		40.026
"Material Items from "TAXREC" worksheet	6		ŀ	40,026		40,026
Other Additions (not "Material") "TAXREC 2"	6		ŀ	0		0
Items on which true-up does not apply "TAXREC 3"	"		ŀ	2,361,134		2,361,134
nome on which true up does not apply TAXILLO 3			ŀ	2,001,104		_,,
Deductions: Input positive numbers			Į			
Capital Cost Allowance and CEC	7	2,286,863		-357,448		1,929,415
Employee Benefit Plans - Paid Amounts	8			0		0
Items Capitalized for Regulatory Purposes	9			0		0
Regulatory Adjustments - deduction for tax purposes in Item 5	10	97,960		-97,960		0
Interest Expense Deemed/ Incurred	11	1,135,368	L	1,041,657		2,177,025
Tax reserves - end of year	4		L	0		0
Reserves from financial statements - beginning of year	4			261,905		261,905
Contributions to deferred income plans	3		ŀ	0		0
Contributions to pension plans	3		ŀ	0		0
Interest capitalized for accounting but deducted for tax	11		ļ.	0		0
Other Deductions (See Tab entitled "TAXREC")	4.0		ŀ			
"Material" Items from "TAXREC" worksheet	12		-	0		0
Other Deductions (not "Material") "TAXREC"	12		-	0		0
Material Items from "TAXREC 2" worksheet	12 12		-	0		0
Other Deductions (not "Material") "TAXREC 2" Items on which true-up does not apply "TAXREC 3"	12		ŀ	5,152,832		5,152,832
items on which true-up does not apply TAXNEC 3			-	0,102,002		0,102,002
TAXABLE INCOME/ (LOSS)		2,126,232		(2,120,444)	Before loss C/F	5,788
BLENDED INCOME TAX RATE						
Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		0.0000%		38.62%
Tab Tax Nates - Negulatory from Table 1, Actual from Table 3	13	30.02 /8		0.000078		30.02 /6
REGULATORY INCOME TAX		821,151		-727,274	Actual	93,877
Miscellaneous Tax Credits	14		ļ	0	Actual	0
Total Regulatory Income Tax		821,151		-727,274	Actual	93,877
			T			
II) CAPITAL TAXES						
Ontario						
Base	15	46,980,726		1,688,000		48,668,726
Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000	_	-198,112		4,801,888
Taxable Capital		41,980,726		1,489,888		43,866,838
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%	-	0.0000%		0.3000%
Tak Takes - Negulatory, Table 1, Actual, Table 3	17	0.300076		0.0000%		0.300076
Ontario Capital Tax		125,942		5,658	Overpaid	131,601
Federal Large Corporations Tax						
Base	18	46,980,726		4,535,472		51,516,198
Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		-1,780,648		8,219,352
Taxable Capital		36,980,726	_]	2,754,824		43,296,846
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%	_	0.0000%		0.2250%
Tak Nates - Negulatory, Table 1, Actual, Table 3	20	0.223076	_	0.000%		0.223070
Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		83,207		14,211		97,418
Less: Federal Surtax 1.12% x Taxable Income	21	23,814		-23,814		0
L			[
Net LCT		59,393	_	38,025		97,418
	I	ı l	l			ı I

PILS TAXES - EB-2010- PILS DEFERRAL AND VARIANCE ACCOUNTS TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC)	ITEM	Initial Estimate		M of F Filing Variance K-C	M of F Filing Variance Explanation	Tax Returns Version 2009.1	
0 Utility Name: Brantford Power Inc. Reporting period: 2002							
Days in reporting period: Total days in the calendar year:	365 365	days days \$		\$		Column Brought From TAXREC \$	
III) INCLUSION IN RATES		Ψ		Ψ		Ψ	
Income Tax Rate used for gross- up (exclude surtax)		37.50%					
Income Tax (proxy tax is grossed-up) LCT (proxy tax is grossed-up) Ontario Capital Tax (no gross-up since it is deductible)	22 23 24	1,313,841 95,029 125,942			Actual 2002 Actual 2002 Actual 2002	93,877 97,418 131,601	
Total PILs for Rate Adjustment MUST AGREE WITH 2002 RAM DECISION	25	1,534,812			Actual 2002	322,896	
IV) FUTURE TRUE-UPS							
IV a) Calculation of the True-up Variance In Additions:				DR/(CR)			
Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year	3			0			
Reserves from financial statements-end of year Regulatory Adjustments	4 5			337,623 -363,368			
Other additions "Material" Items TAXREC Other additions "Material" Items TAXREC 2	6 6			0			
In Deductions - positive numbers	О			0			
Employee Benefit Plans - Paid Amounts	8			0			
Items Capitalized for Regulatory Purposes Regulatory Adjustments	9 10			-97,960			
Interest Adjustment for tax purposes (See Below - cell E206)	11			473,974			
Tax reserves claimed in current year Reserves from F/S beginning of year	4			0 261,905			
Contributions to deferred income plans	3			0			
Contributions to pension plans Other deductions "Material" Items TAXREC	3 12			0			
Other deductions "Material" Item TAXREC 2	12			0			
Total TRUE-UPS before tax effect	26		=	-663,664			
Income Tax Rate (including surtax) from 2002 Utility's tax return			х	19.12%			
Income Tax Effect on True-up adjustments			=	-126,892			
Less: Miscellaneous Tax Credits	14			0			
Total Income Tax on True-ups				-126,892			
Income Tax Rate used for gross-up (exclude surtax)				37.50%			
TRUE-UP VARIANCE ADJUSTMENT				(203,028)			
IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	2,126,232			
REVISED CORPORATE INCOME TAX RATE			х	38.62%			
REVISED REGULATORY INCOME TAX			=	821,151			
Less: Revised Miscellaneous Tax Credits			-	0			
Total Revised Regulatory Income Tax			=	821,151			
Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	821,151			
Regulatory Income Tax Variance			=	0		1	

PILS TAXES - EB-2010- PILS DEFERRAL AND VARIANCE ACCOUNTS	ITEM	Initial Estimate		M of F Filing	M of F Filing	Tax Returns
TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC)				Variance K-C	Variance Explanation	
				K-C	Explanation	Version 2009.1
Utility Name: Brantford Power Inc. Reporting period: 2002						
	005					Column
Days in reporting period: Total days in the calendar year:	365 365	days days				Brought From
						TAXREC
		\$		\$		\$
Ontario Capital Tax				40,000,700		
Base Less: Exemption from tab Tax Rates, Table 2, cell C39			=	46,980,726 5,000,000		
Revised deemed taxable capital			=	41,980,726		
Rate - Tab Tax Rates cell C54			х	0.3000%		
Revised Ontario Capital Tax			=	125,942		
Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			_	125,942		
Regulatory Ontario Capital Tax Variance			=	0		
Federal LCT						
Base				46,980,726		
Less: Exemption from tab Tax Rates, Table 2, cell C40 Revised Federal LCT			-	10,000,000 36,980,726		
Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%		
Gross Amount				83,207		
Less: Federal surtax Revised Net LCT			=	23,814 59,393		
Lasa Fadasa II OT asserted in the initial activate activate (Oall COO)						
Less: Federal LCT reported in the initial estimate column (Cell C82) Regulatory Federal LCT Variance			=	59,393		
				40.000/		
Actual Income Tax Rate used for gross-up (exclude surtax)				18.00%		
Income Tax (grossed-up)			++	0		
LCT (grossed-up) Ontario Capital Tax			+	0		
DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			_	0		
				(222.222)		
TRUE-UP VARIANCE (from cell I130)			+	(203,028)		
Total Deferral Account Entry (Positive Entry = Debit)			=	(203,028)		
(Deferral Account Variance + True-up Variance)						
V) INTEREST PORTION OF TRUE-UP						
Variance Caused By Phase-in of Deemed Debt						
Total deemed interest (REGINFO)				1,703,051		
Interest phased-in (Cell C37)				1,135,368		
Variance due to phase-in of debt component of MARR in rates according to the Board's decision				567,684		
·						
Other Interest Variances (i.e. Borrowing Levels Above Deemed Debt per Rate Handbook)						
Interest deducted on MoF filing (Cell G37+G42)				2,177,025		
Total deemed interest (REGINFO CELL D62)				1,703,051		
Variance caused by excess debt				473,974		
Interest Adjustment for Tax Purposes (carry forward to Cell E112)				473,974		
Total Interest Variance	1		1	93,710		

LINE M of F Corporate Tax Return Non-wires Eliminations Wires-only Tax Return

Version 2009.1

Section A: Identification:
Utility Name: Brantford Power Inc.
Reporting period: 2002 Taxation Year's start date: Taxation Year's end date: Number of days in taxation year: 365 days 58,726 < - enter materiality level Please enter the Materiality Level : (0.25% x Rate Base x CER) Y/N (0.25% x Net Assets) Y/N Or other measure (please provide the basis of the amount) Y/N Does the utility carry on non-wires related operation? Y/N (Please complete the questionnaire in the Background questionnaire worksheet.)

0

Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K

Section B: Financial statements data:

Input unconsolidated financial statement data submitted with Tax returns	i.			
The actual categories of the income statements should be used. If required please change the descriptions except for amortization, interest	et avnanca a	nd provision for income to	v	
in required prease change the descriptions except for amortization, interes	ы ехрепъе аг	iu provision for income ta	X	
Please enter the non-wire operation's amount as a positive number, the p		matically treats all amour	nts	
in the "non-wires elimination column" as negative values in TAXREC and	TAXREC2.			
Income:				
Energy Sales	+	78,803,666		78,803,666
Distribution Revenue	+			C
Other Income	+			0
Miscellaneous income	+ -	1,079,652		1,079,652
Revenue should be entered above this line	_ + _			
November should be entered above this line				
Costs and Expenses:				
Cost of energy purchased	-	67,257,926		67,257,926
Administration		2,642,644		2,642,644
Customer billing and collecting Operations and maintenance		3,194,566		3,194,566
Amortization		1,925,441		1,925,441
Ontario Capital Tax	-	1,020,441		0,020,441
Reg Assets	-			C
·	-			C
	-			C
				0
Net Income Before Interest & Income Taxes EBIT		4,862,741	0	4,862,741
Less: Interest expense for accounting purposes	= -	2,177,025	U	2,177,025
Provision for payments in lieu of income taxes		83,550		83,550
Net Income (loss)	= -	2,602,166	0	2,602,166
(The Net Income (loss) on the MoF column should equal to the net income (loss)				
per financial statements on Schedule 1 of the tax return.)				
Section C: Reconciliation of accounting income to taxable income				
From T2 Schedule 1				
BOOK TO TAX ADDITIONS: Provision for income tax		02 550	0	92 550
Federal large corporation tax	+ +	83,550	U	83,550
Depreciation & Amortization	+	1,925,441	0	1,925,441
Employee benefit plans-accrued, not paid	+	.,,,,	0	0
Tax reserves - beginning of year	+	0	0	0
Reserves from financial statements- end of year	+	337,623	0	337,623
Regulatory adjustments on which true-up may apply (see A66)	+			C
Items on which true-up does not apply "TAXREC 3"		2,361,134	0	2,361,134
Material addition items from TAXREC 2	+	0	0	0
Other addition items (not Material) from TAXREC 2	+	0		
Subtotal			0	0
Subiolai		4 707 749		
		4,707,748	0	
Other Additions: (Please explain the nature of the additions)		4,707,748		
Other Additions: (Please explain the nature of the additions) Recapture of CCA	+	4,707,748		4,707,748
	+	4,707,748 3,166		4,707,748
Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed				4,707,748 0 3,166
Recapture of CCA Non-deductible meals and entertainment expense	+	3,166		4,707,748 0 3,166 36,860
Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed	+ + + + + +	3,166		4,707,748 0 3,166 36,860 0
Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed	+ + + + + + + + + + + + + + + + + + + +	3,166		4,707,748 0 3,166 36,860 0 0
Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE	+ + + + + +	3,166 36,860	0	4,707,748 0 3,166 36,860 0 0 0
Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed	+ + + + + + + + + + + + + + + + + + + +	3,166		4,707,748 0 3,166 36,860 0 0
Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions	+ + + + + + + + + + + + + + + + + + + +	3,166 36,860 40,026	0	4,707,748 0 3,166 36,860 0 0 0 40,026
Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE	+ + + + + + + + + + + + + + + + + + + +	3,166 36,860	0	4,707,748 0 3,166 36,860 0 0 0 40,026
Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions	+ + + + + + + + + + + + + + + + + + + +	3,166 36,860 40,026	0	4,707,748 0 3,166 36,860 0 0 0 40,026
Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions Total Additions	+ + + + + + + + + + + + + + + + + + + +	3,166 36,860 40,026 4,747,774	0	4,707,748 0 3,166 36,860 0 0 0 40,026 4,747,774
Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions Total Additions	+ + + + + + + + + + + + + + + + + + + +	3,166 36,860 40,026 4,747,774	0	4,707,748 0 3,166 36,860 0 0 0 40,026 4,747,774
Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions Total Additions	+ + + + + + + + + + + + + + + + + + + +	3,166 36,860 40,026 4,747,774	0	4,707,748 0 3,166 36,860 0 0 0 40,026 4,747,774
Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions Total Additions	+ + + + + + + + + + + + + + + + + + + +	3,166 36,860 40,026 4,747,774	0	4,707,748 0 3,166 36,860 0 0 40,026 4,747,774 0 0 0 0
Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions Total Additions	+ + + + + + + + + + + + + + + + + + + +	3,166 36,860 40,026 4,747,774 0 0 0 0	0	4,707,748 0 3,166 36,860 0 0 40,026 4,747,774 0 0 0 0 0 0
Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions Total Additions	+ + + + + + + + + + + + + + + + + + + +	3,166 36,860 40,026 4,747,774	0	0 4,707,748 0 3,166 36,860 0 0 40,026 4,747,774 0 0 0 0 0

PILs TAXES - EB-2010-TAX RETURN RECONCILIATION (TAXREC) (for "wires-only" business - see s. 72 OEB Act)

LINE M of F Corporate Tax Return

Non-wires Eliminations Wires-only Tax Return

0

•			
			Version 2009.1
Other additions (less than materiality level)	40,026	0	40,026
Total Other Additions	40,026	0	40,026

PILs TAXES - EB-2010- TAX RETURN RECONCILIATION (TAXREC) (for "wires-only" business - see s. 72 OEB Act)	LINE 0	M of F Corporate Tax Return	Non-wires Eliminations	Wires-only Tax Return
BOOK TO TAX DEDUCTIONS:				Version 2009.1
Capital cost allowance	-	1,839,075		1,839,075
Cumulative eligible capital deduction	-	90,340		90,340
Employee benefit plans-paid amounts	-			0
Items capitalized for regulatory purposes	-			0
Regulatory adjustments :	-			0
CCA	-			0
other deductions Tax reserves - end of year	-	0	0	0
Reserves from financial statements- beginning of year	-	261,905	0	261,905
Contributions to deferred income plans	_	201,000	Ü	0
Contributions to pension plans	-			0
Items on which true-up does not apply "TAXREC 3"		5,152,832	0	5,152,832
Interest capitalized for accounting deducted for tax	-			0
Material deduction items from TAXREC 2	-	0	0	0
Other deduction items (not Material) from TAXREC 2	-	0	0	0
Subtotal	=	7,344,152	0	7,344,152
Other deductions (Please explain the nature of the deductions)	i			0
Charitable donations - tax basis	-			0
Gain on disposal of assets	-			0
	_			0
	-			0
Total Other Deductions	=	0	0	0
		•		
Total Deductions	=	7,344,152	0	7,344,152
Recap Material Deductions:		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
Total Other Deductions exceed materiality level		0	0	0
Other Deductions less than materiality level		0	0	0
Total Other Deductions		0	0	0
TAXABLE INCOME	_ 1	5,788	0	5,788
DEDUCT:	- 1	3,700	U	3,700
Non-capital loss applied positive number	-	5,788		5,788
Net capital loss applied positive number	-			0
				0
NET TAXABLE INCOME	=	0	0	0
FROM ACTUAL TAX RETURNS		0		0
Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return)	+	93,877		93,877
Subtotal	=	93,877	0	93,877
Less: Miscellaneous tax credits (Must agree with tax returns)	-	0	Ü	0
Total Income Tax	=	93,877	0	93,877
		•	•	•
FROM ACTUAL TAX RETURNS	1		i	
Net Federal Income Tax Rate (Must agree with tax return)		26.12%		26.12%
Net Ontario Income Tax Rate (Must agree with tax return) Blended Income Tax Rate		12.50% 38.62%	*****	12.50%
Bierided income Tax Rate		38.02%		38.62%
Section F: Income and Capital Taxes				
RECAP				
Total Income Taxes	+	93,877	0	93,877
Ontario Capital Tax	+	131,601		131,601
Federal Large Corporations Tax	+	97,418		97,418
	į			0
Total income and capital taxes	=	322,896	0	322,896

PILs TAXES - EB-2010-Tax and Accounting Reserves For MoF Column of TAXCALC (for "wires-only" business - see s. 72 OEB Act)

M of F Corporate Tax Return

LINE

Non-wires Eliminations

Wires-only Tax Return

Version 2009.1

Utility Name: Brantford Power Inc.

Reporting period: 2002

TAX RESERVES

Beginning of Year:			
			0
Reserve for doubtful accounts ss. 20(1)(I)			0
Reserve for goods & services ss.20(1)(m)			0
Reserve for unpaid amounts ss.20(1)(n)			0
Debt and share issue expenses ss.20(1)(e)			0
Other - Please describe			0
Other - Please describe			0
			0
			0
Total (carry forward to the TAXREC worksheet)	0	0	0
End of Year:			
			0
Reserve for doubtful accounts ss. 20(1)(I)			0
Reserve for goods & services ss.20(1)(m)			0
Reserve for unpaid amounts ss.20(1)(n)			0
Debt and share issue expenses ss.20(1)(e)			0
Other - Please describe			0
Other - Please describe			0
Other - Flease describe			
Other - Flease describe			0
Officer - Friedse describe			0
Insert line above this line			0

FINANCIAL STATEMENT RESERVES

Beginning of Year:			
			(
			C
Environmental			C
Allowance for doubtful accounts			(
Inventory obsolescence			(
Property taxes			C
Other - Employee Future Benefits	261,905		261,905
Other - Please describe			C
			0
Total (carry forward to the TAXREC worksheet)	261,905	0	261,905
	-		
End of Year:			
			0
			0
Environmental			0
Other Liabilities (2405) - Allowance for doubtful accounts			0
			0
Inventory obsolescence			
Inventory obsolescence Property taxes			0
	337,623		
Property taxes	337,623		
Property taxes Other - Employee Future Benefits	337,623		337,623 0
Property taxes Other - Employee Future Benefits	337,623		0 337,623 0

PILs TAXES - EB-2010-TAX RETURN RECONCILIATION (TAXREC 2) (for "wires-only" business - see s. 72 OEB Act) RATEPAYERS ONLY Shareholder-only Items should be shown on TAXREC 3 LINE M of F Corporate Tax Return Non-wires Eliminations Wires-only Tax Return

Version 2009.1

Utility Name: Brantford Power Inc. Reporting period: 2002 Number of days in taxation year: Materiality Level:

365 58,726

Section C: Reconciliation of accounting income to taxable income				
	+			(
Gain on sale of eligible capital property .oss on disposal of assets	+			(
Charitable donations (Only if it benefits ratepayers)	+			(
axable capital gains	+			(
	+			(
Scientific research expenditures deducted	+			(
per financial statements Capitalized interest	+			(
Soft costs on construction and renovation of buildings	+			(
Capital items expensed	+			(
Debt issue expense	+			(
inancing fees deducted in books Sain on settlement of debt	+			(
nterest paid on income debentures	+			(
Recapture of SR&ED expenditures	+			C
Share issue expense	+			0
Vrite down of capital property Amounts received in respect of qualifying environment trust	+			0
Provision for bad debts	+			0
	+			C
	+			C
Other Additions: (please explain in detail the nature of the item)	+			0
orner Additions. (please explain in detail the nature of the item)	+			C
	+			C
	+			C
	+			0
Total Additions	+ =	0	0	0
			<u> </u>	<u> </u>
Recap of Material Additions:		1 0	1 0	
		0		0
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		0		(
otal Material additions		0		(
Other additions less than materiality level		0	0	(
otal Additions		0	0	(

PILs TAXES - EB-2010-TAX RETURN RECONCILIATION (TAXREC 2) (for "wires-only" business - see s. 72 OEB Act) RATEPAYERS ONLY Shareholder-only Items should be shown on TAXREC 3 M of F Corporate Tax Return

> 365 58,726

LINE

Non-wires Eliminations Wires-only Tax Return

Version 2009.1

Utility Name: Brantford Power Inc. Reporting period: 2002 Number of days in taxation year: Materiality Level:

Deduct:				
Gain on disposal of assets per f/s	-			0
Dividends not taxable under section 83	-			0
Terminal loss from Schedule 8	-			0
Depreciation in inventory, end of prior year	-			0
Scientific research expenses claimed in year from Form T661	-			0
Bad debts	-			0
Book income of joint venture or partnership	-			0
Equity in income from subsidiary or affiliates	-			0
Contributions to a qualifying environment trust	-			0
Other income from financial statements	-			0
	-			
OPEB Amounts Capitalized	-			0
	-			0
Other deductions: (Please explain in detail the nature of the item)	-			0
Non-taxable load transfers	-			0
Prospectus & underwriting fees	-			0
	-			0
Total Deductions	=	0	0	0

=	U	U	U				
lecap of Material Deductions:							
	0	0	0				
	0	0	0				
	0	0	0				
	0	0	0				
	0	0	0				
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PILs TAXES - EB-2010-

TAX RETURN RECONCILIATION (TAXREC 3)

Shareholder-only Items should be shown on TAXREC 3

ITEMS ON WHICH TRUE-UP DOES NOT APPLY

(for "wires-only" business - see s. 72 OEB Act)

Corporate Tax

M of F

Return

365

LINE

0

Non-wires Eliminations Wires-only Tax Return

Version 2009.1

Reporting period: 2002

Number of days in taxation year:

Utility Name: Brantford Power Inc.

Section C: Reconciliation of accounting income to taxable income Add:

Recapture of capital cost allowance	+		
CCA adjustments	+		
CEC adjustments	+		
Gain on sale of non-utility eligible capital property	+		
Gain on sale of utility eligible capital property	+		
Loss from joint ventures or partnerships	+		
Deemed dividend income	+		
Loss in equity of subsidiaries and affiliates	+		
Loss on disposal of utility assets	+		
Loss on disposal of non-utility assets	+		
Depreciation in inventory -end of year	+		
Depreciation and amortization adjustments	+		
Dividends credited to investment account	+		
Non-deductible meals	+		
Non-deductible club dues	+		
Non-deductible automobile costs	+		
Donations - amount per books			
Interest and penalties on unpaid taxes			
Management bonuses unpaid after 180 days of year end			
Imputed interest expense on Regulatory Assets			
	+		
Ontario capital tax adjustments	+		
Changes in Regulatory Asset balances	+	2,358,235	2,358,
	+		
Other Additions: (please explain in detail the nature of the item)	+		
Partnership income per T5013 (net of 2001 loss)	+	2,899	2,
, , ,	+		
	+		
Total Additions on which true-up does not apply	=	2,361,134	0 2,361,
		, , -	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

Deduct:

CCA adjustments
CEC adjustments
Depreciation and amortization adjustments
Gain on disposal of assets per financial statements
Financing fee amorization - considered to be interest expense for PILs
Imputed interest income on Regulatory Assets
Donations - amount deductible for tax purposes
Income from joint ventures or partnerships

Ontario capital tax adjustments	to current or prior year
---------------------------------	--------------------------

Changes in Regulatory Asset balances

Other deductions: (Please explain in detail the nature of the item)

-			
-			
-			
-			
-	5,152,832		
-			
-			
-			
-			
-			
-			
=	5,152,832	0	
	·		

5,152,832

Total Deductions on which true-up does not apply

Version 2009.1

Reporting period: 2002

Table 1

Income Range RAM 2002		0 to	200,001 to	>700,000
10 111 2002	Year	200,000	700,000	7100,000
Income Tax Rate				
Proxy Tax Year	2002			
Federal (Includes surtax)		13.12%	26.12%	26.12%
and Ontario blended		6.00%	6.00%	12.50%
Blended rate		19.12%	34.12%	38.62%
Capital Tax Rate		0.300%		
LCT rate		0.225%		
Surtax		1.12%		
Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000		
Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000		

^{**}Exemption amounts must agree with the Board-approved 2002 RAM **PILs filing**

Table 2

Expected Income Tax Rates for 2002 and Capital Tax Exemptions for 2002							
Income Range		0		200,001			
Expected Rates		to		to	>700,000		
	Year	200,000		700,000			
Income Tax Rate							
Current year	2002						
Federal (Includes surtax)	2002	13.12%		26.12%	26.12%		
Ontario	2002	6.00%		6.00%	12.50%		
Blended rate	2002	19.12%		32.12%	38.62%		
Capital Tax Rate	2002	0.300%					
LCT rate	2002	0.225%					
Surtax	2002	1.12%					
Ontario Capital Tax	MAX	E 000 000					
Exemption *** 2002	\$5MM	5,000,000					
Federal Large	MAX						
Corporations Tax	\$10MM	10,000,000					
Exemption *** 2002	Ψ. JIVIIVI						

^{***}Allocation of exemptions must comply with the Board's instructions regarding regulated activities.

Input Information from Utility's Actual 2002 Tax Returns

Table 3

input information from Util	ity S Actual	ZUUZ TAX KEI	ums		
Income Range	Year	0 to 200,000		200,001 to 700,000	>700,000
Income Tax Rate		,		,	
Current year	2002				
Federal (Includes surtax)		13.12%		22.12%	26.12%
Ontario		6.00%		9.75%	12.50%
Blended rate		19.12%		31.87%	38.62%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax Exemption *	MAX \$5MM	4,801,888			
Federal Large Corporations Tax Exemption *	MAX \$10MM	8,219,352			

^{*} Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36

Sign Convention: + for increase: - for decrease

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Year start: Year end:		8/1/2001 12/31/2001	1/1/2002 12/31/2002	1/1/2003 12/31/2003	1/1/2004 12/31/2004	1/1/2005 12/31/2005	1/1/2006 4/30/2006	Total
Opening balance:	=	0	0	0	0	0	0	0
Board-approved PILs tax	+/-							
proxy from Decisions (1)				0	0	0	0	0
PILs proxy from April 1, 2005								
- input 9/12 of amount								0
True-up Variance	+/-							Ü
Adjustment Q4, 2001 (2)	17-							0
True-up Variance	+/-							U
Adjustment (3)	+/-							0
Deferral Account Variance								U
Adjustment Q4, 2001 (4)								0
Deferral Account Variance	+/-							
Adjustment (5)							0	0
Adjustments to reported	+/-							
prior years' variances (6)								0
Carrying charges (7)	+/-							0
PILs billed to (collected	-							o o
from) customers (8)		0						0
Ending balance: # 1562		0	0	0	0	0	0	0

Uncollected PILs

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

- (1) (i) From the Board's Decision see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy.
 - (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
 - (iii) Column G In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
 - (iv) Column I The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
 - (v) Column K The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
 - (vi) Column M The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
- (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.
- (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- (7) Carrying charges are calculated on a simple interest basis.
- (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
 - (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.

 In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

Version 2009.1

REGULATORY INFORMATION (REGINFO)

Utility Name: Brantford Power Inc.

Reporting period: 2003

Phase-in of interest - 2005

Colour Code Input Cell Formula in Cell

1,703,051

Days in reporting period: 365 days Total days in the calendar year: 365 davs **BACKGROUND** Has the utility reviewed section 149(1) ITA to confirm that it is not subject to regular corporate tax (and therefore subject to PILs)? Y/N Was the utility recently acquired by Hydro One and now subject to s.89 & 90 PILs? Y/N Ν Is the utility a non-profit corporation? Y/N (If it is a non-profit corporation, please contact the Rates Manager at the OEB) OCT Ν Are the Ontario Capital Tax & Large Corporations Tax Exemptions Y/N shared among the corporate group? LCT Y/N Ν Please identify the % used to allocate the OCT and LCT exemptions in OCT 100% Cells C65 & C74 in the TAXCALC spreadsheet. LCT 100% Accounting Year End Date 12-31-2003 MARR NO TAX CALCULATIONS Regulatory SHEET #7 FINAL RUD MODEL DATA Income (FROM 1999 FINANCIAL STATEMENTS) **USE BOARD-APPROVED AMOUNTS** Rate Base (wires-only) 46,980,726 Common Equity Ratio (CER) 50.00% 1-CER 50.00% Target Return On Equity 9.88% Debt rate 7.25% 4,023,899 Market Adjusted Revenue Requirement 1999 return from RUD Sheet #7 0 0 Total Incremental revenue 4,023,899 Input: Board-approved dollar amounts phased-in Amount allowed in 2001 1,341,300 1,341,300 Amount allowed in 2002 1,341,300 1,341,300 Amount allowed in 2003 and 2004 (will be zero due to Bill 210 0 unless authorized by the Minister and the Board) 0 Amount allowed in 2005 - Third tranche of MARR re: CDM 0 Other Board-approved changes to MARR or incremental revenue 0 0 **Total Regulatory Income** 2.682.600 Equity 23,490,363 Return at target ROE 2,320,848 Debt 23,490,363 Deemed interest amount in 100% of MARR 1,703,051 Phase-in of interest - Year 1 (2001) 567,684 ((D43+D47)/D41)*D61 Phase-in of interest - Year 2 (2002) 1,135,368 ((D43+D47+D48)/D41)*D61 Phase-in of interest - Year 3 (2003) and forward 1,135,368 ((D43+D47+D48)/D41)*D61 (due to Bill 210)

PILS TAXES - EB-2010- PILS DEFERRAL AND VARIANCE ACCOUNTS TAX CALCULATIONS (TAXCALC)	ITEM	Initial Estimate	M of F Filing Variance	M of F Filing Variance	Tax Returns
	0		K-C	Explanation	Version 2009.1
Utility Name: Brantford Power Inc. Reporting period: 2003					Column
Days in reporting period: Total days in the calendar year:	365 365	days days			Brought From TAXREC
		\$	\$		\$
I) CORPORATE INCOME TAXES					
Regulatory Net Income REGINFO E53	1	2,682,600	414,331		3,096,931
BOOK TO TAX ADJUSTMENTS Additions:					
Depreciation & Amortization Employee Benefit Plans - Accrued, Not Paid	3	2,600,455	-630,485 0		1,969,970 0
Tax reserves - beginning of year	4		0		0
Reserves from financial statements - end of year Regulatory Adjustments - increase in income	5	363,368	421,788 -363.368		421,788
Other Additions (See Tab entitled "TAXREC")		300,000	000,000		
"Material" Items from "TAXREC" worksheet	6		0		0
Other Additions (not "Material") "TAXREC" "Material Items from "TAXREC 2" worksheet	6 6		5,009		5,009
Other Additions (not "Material") "TAXREC 2"	6		0		0
Items on which true-up does not apply "TAXREC 3"			7,340,295		7,340,295
Deductions: Input positive numbers	_				
Capital Cost Allowance and CEC Employee Benefit Plans - Paid Amounts	7 8	2,286,863	-316,987		1,969,876
Items Capitalized for Regulatory Purposes	9		0		0
Regulatory Adjustments - deduction for tax purposes in Item 5	10	97,960	-97,960		0
Interest Expense Deemed/ Incurred	11 4	1,135,368	1,041,657		2,177,025
Tax reserves - end of year Reserves from financial statements - beginning of year	4		337,623		337,623
Contributions to deferred income plans	3		0		0
Contributions to pension plans	3		0		0
Interest capitalized for accounting but deducted for tax Other Deductions (See Tab entitled "TAXREC")	11		0		0
"Material" Items from "TAXREC" worksheet	12		0		0
Other Deductions (not "Material") "TAXREC"	12		0		0
Material Items from "TAXREC 2" worksheet Other Deductions (not "Material") "TAXREC 2"	12 12		0		0
Items on which true-up does not apply "TAXREC 3"			6,494,664		6,494,664
TAXABLE INCOME/ (LOSS)		2,126,232	(271,427)	Before loss C/F	1,854,805
BLENDED INCOME TAX RATE					
Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%	-2.0000%		36.62%
REGULATORY INCOME TAX		821,151	-784,355	Actual	36,796
Miscellaneous Tax Credits	14		0	Actual	0
	14	024 454			
Total Regulatory Income Tax		821,151	-784,355	Actual	36,796
II) CAPITAL TAXES					
Ontario					
Base	15	46,980,726	1,081,361		48,062,087
Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 Taxable Capital	16	5,000,000 41,980,726	-202,764 878,597		4,797,236 43,264,851
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%	0.0000%		0.3000%
Ontario Capital Tax		125,942	3,852		129,795
Federal Large Corporations Tax					
Base	18	46,980,726	5,368,070		52,348,796
Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 Taxable Capital	19	10,000,000 36,980,726	-1,735,128 3,632,942		8,264,872 44,083,924
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%	0.0000%		0.2250%
Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		83,207	15,982		99,189
Less: Federal Surtax 1.12% x Taxable Income	21	23,814	-23,814		0
Net LCT		59,393	39,796		99,189
I	I	ı	I I		ı I I

PILS TAXES - EB-2010- PILS DEFERRAL AND VARIANCE ACCOUNTS TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC) Utility Name: Brantford Power Inc. Reporting period: 2003		Initial Estimate		M of F Filing Variance K-C	M of F Filing Variance Explanation	Tax Returns Version 2009.1
Days in reporting period: Total days in the calendar year:	365 365	days days \$		\$		Brought From TAXREC \$
III) INCLUSION IN RATES						
Income Tax Rate used for gross- up (exclude surtax)		37.50%				
Income Tax (proxy tax is grossed-up)	22	1,313,841			Actual 2003	36,796
LCT (proxy tax is grossed-up) Ontario Capital Tax (no gross-up since it is deductible)	23 24	95,029 125,942		-	Actual 2003 Actual 2003	99,189 129,795
Total PILs for Rate Adjustment MUST AGREE WITH 2002 RAM DECISION	25	1,534,812			Actual 2003	265,780
IV) FUTURE TRUE-UPS IV a) Calculation of the True-up Variance In Additions: Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year Reserves from financial statements-end of year Regulatory Adjustments Other additions "Material" Items TAXREC Other additions "Material" Items TAXREC 2 In Deductions - positive numbers Employee Benefit Plans - Paid Amounts Items Capitalized for Regulatory Purposes Regulatory Adjustments Interest Adjustment for tax purposes (See Below - cell E206) Tax reserves claimed in current year Reserves from F/S beginning of year Contributions to deferred income plans Contributions to pension plans Other deductions "Material" Items TAXREC Other deductions "Material" Item TAXREC 2 Total TRUE-UPS before tax effect Income Tax Rate (including surtax) from 2003 Utility's tax return Income Tax Effect on True-up adjustments Less: Miscellaneous Tax Credits Total Income Tax and True-ups Income Tax Rate used for gross-up (exclude surtax) TRUE-UP VARIANCE ADJUSTMENT IV b) Calculation of the Deferral Account Variance caused by changes in legislation REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column) REVISED CORPORATE INCOME TAX RATE	3 4 4 4 5 6 6 6 8 8 9 100 111 4 4 4 3 3 3 112 112 226		= x = x	DR/(CR) 0 0 421,788 -363,368 0 0 0 0 0 -97,960 473,974 0 337,623 0 0 0 -655,217 36.62% -239,940 0 35.50% (372,001)		
REVISED REGULATORY INCOME TAX			=	778,626		
Less: Revised Miscellaneous Tax Credits			-	0		
Total Revised Regulatory Income Tax			=	778,626		
Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	821,151		
Regulatory Income Tax Variance			=	(42,525)		

PILs TAXES - EB-2010- PILs DEFERRAL AND VARIANCE ACCOUNTS	ITEM	Initial Estimate		M of F Filing	M of F Filing	Tax Returns
TAX CALCULATIONS (TAXCALC)		Estillate		Variance	Variance	Returns
("Wires-only" business - see Tab TAXREC)				K-C	Explanation	
()					Version 2009.1
Utility Name: Brantford Power Inc.						
Reporting period: 2003						
Dave in reporting period.	265	dovo				Column Brought
Days in reporting period: Total days in the calendar year:	365 365	days days				From
Total days in the calendar year.	303	uays				TAXREC
		\$		\$		\$
Ontario Capital Tax						
Base			=	46,980,726		
Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000		
Revised deemed taxable capital			=	41,980,726		
Rate - Tab Tax Rates cell C54			x	0.3000%		
Revised Ontario Capital Tax			=	125,942		
Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)						
5 14 04 10 11 T			-	125,942		
Regulatory Ontario Capital Tax Variance			=	0		
Federal LCT						
Base				46,980,726		
Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000		
Revised Federal LCT			=	36,980,726		
Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%		
Gross Amount				83,207		
Less: Federal surtax			_	23,814		
Revised Net LCT			=	59,393		
Less: Federal LCT reported in the initial estimate column (Cell C82)			-	59,393		
Regulatory Federal LCT Variance			=	0		
Actual Income Tax Rate used for gross-up (exclude surtax)				35.50%		
Actual income Tax Nate used for gloss-up (exclude surtax)				33.3078		
Income Tax (grossed-up)			+	(65,930)		
LCT (grossed-up)			+	0		
Ontario Capital Tax			+	0		
DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	(65,930)		
DEFERRAL ACCOUNT VARIANCE ADJUSTIMENT			=	(05,930)		
TRUE-UP VARIANCE (from cell l132)			+	(372,001)		
Total Deferral Account Entry (Positive Entry = Debit)			=	(437,930)		
(Deferral Account Variance + True-up Variance)						
	 		+	 		
V) INTEREST PORTION OF TRUE-UP						
Variance Caused By Phase-in of Deemed Debt						
Total deemed interest (REGINFO)				1,703,051		
Interest phased-in (Cell C37)				1,135,368		
Variance due to phase in of debt companent of MADD in rates				567,684		
Variance due to phase-in of debt component of MARR in rates according to the Board's decision				307,064		
Other Interest Variances (i.e. Borrowing Levels						
Above Deemed Debt per Rate Handbook)						· •
Interest deducted on MoF filing (Cell G37+G42)				2,177,025		
Total deemed interest (REGINFO CELL D62)				1,703,051		
Variance caused by excess debt				473,974		
Tananas addod by choose dobt				410,014		
Interest Adjustment for Tax Purposes (carry forward to Cell E112)				473,974		
Total Interest Variance				93,710		

PILs TAXES - EB-2010-LINE M of F Non-wires Wires-only TAX RETURN RECONCILIATION (TAXREC) Corporate Eliminations Tax (for "wires-only" business - see s. 72 OEB Act) Return 0 Return Version 2009.1 Section A: Identification: **Utility Name: Brantford Power Inc.** Reporting period: 2003 Taxation Year's start date: Taxation Year's end date: 365 Number of days in taxation year: days Please enter the Materiality Level : 58,726 < - enter materiality level (0.25% x Rate Base x CER) Y/N (0.25% x Net Assets) Y/N Or other measure (please provide the basis of the amount) Y/N Does the utility carry on non-wires related operation? Y/N (Please complete the questionnaire in the Background questionnaire worksheet.) Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K Section B: Financial statements data: Input unconsolidated financial statement data submitted with Tax returns. The actual categories of the income statements should be used. If required please change the descriptions except for amortization, interest expense and provision for income tax Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts in the "non-wires elimination column" as negative values in TAXREC and TAXREC2. **Energy Sales** Distribution Revenue + 73,449,133 73,449,133 Other Income 944,277 Miscellaneous income + Revenue should be entered above this line Costs and Expenses: Cost of energy purchased 62,453,328 62,453,328 Administration 3,837,749 3,837,749 Customer billing and collecting Operations and maintenance 3,035,432 3,035,432 Amortization 1,969,970 1,969,970 Ontario Capital Tax 0 **Reg Asset movement** 0 0 Net Income Before Interest & Income Taxes **EBIT** 3,096,931 0 3,096,931 Less: Interest expense for accounting purposes 2,177,025 2,177,025 Provision for payments in lieu of income taxes 384,845 384,845 Net Income (loss) 535,061 535,061 (The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.) Section C: Reconciliation of accounting income to taxable income From T2 Schedule 1 **BOOK TO TAX ADDITIONS:** Provision for income tax 384.845 0 384,845 Federal large corporation tax + Depreciation & Amortization 1,969,970 0 1,969,970 + Employee benefit plans-accrued, not paid 0 + Tax reserves - beginning of year 0 + Reserves from financial statements- end of year 421,788 + 0 421,788 Regulatory adjustments on which true-up may apply (see A66) + Items on which true-up does not apply "TAXREC 3" 7.340.295 0 7.340.295 Material addition items from TAXREC 2 + Other addition items (not Material) from TAXREC 2 0 Subtotal 10,116,898 0 10,116,898 Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense 5,009 5.009 Capital items expensed + + + 0 + 0 0 Total Other Additions 5.009 0 5,009 **Total Additions** 10,121,907 0 10,121,907 Recap Material Additions:

PILs TAXES - EB-2010- TAX RETURN RECONCILIATION (TAXREC) (for "wires-only" business - see s. 72 OEB Act)	LINE 0	M of F Corporate Tax Return	Non-wires Eliminations	Wires-only Tax Return
				Version 2009.1
		0	0	0
		0	0	0
		0	0	0
Total Other additions >materiality level		0	0	0
Other additions (less than materiality level)		5,009	0	5,009
Total Other Additions		5,009	0	5,009
BOOK TO TAX DEDUCTIONS:				
Capital cost allowance	-	1,885,860		1,885,860
Cumulative eligible capital deduction	-	84,016		84,016
Employee benefit plans-paid amounts Items capitalized for regulatory purposes				0
Regulatory adjustments :	-			0
CCA	-			0
other deductions	-			0
Tax reserves - end of year	-	0	0	0
Reserves from financial statements- beginning of year Contributions to deferred income plans		337,623	0	337,623
Contributions to pension plans	_			0
Items on which true-up does not apply "TAXREC 3"		6,494,664	0	6,494,664
Interest capitalized for accounting deducted for tax	-			0
Material deduction items from TAXREC 2	-	0	0	0
Other deduction items (not Material) from TAXREC 2		0	0	0
Subtotal	_ [8,802,163	0	8,802,163
Other deductions (Please explain the nature of the deductions)	- L	0,002,103	01	0,002,103
Charitable donations - tax basis	-			0
Gain on disposal of assets	-			0
	-			0
				0
Total Other Deductions	=	0	0	0
	-			
Total Deductions	=	8,802,163	0	8,802,163
Recap Material Deductions:				
		0	0	0
		0	0	0
		0	0	0
Total Other Deductions exceed materiality level		0		
		0	0	0
Other Deductions less than materiality level		0	0 0 0	0 0 0
Other Deductions less than materiality level Total Other Deductions		0	0	0
Total Other Deductions		0	0 0 0	0 0 0 0
Total Other Deductions TAXABLE INCOME	= [0	0 0 0	0 0 0
Total Other Deductions	= [0	0 0 0	0 0 0 0
Total Other Deductions TAXABLE INCOME DEDUCT:	= [0 0 0 1,854,805	0 0 0	0 0 0 0 1,854,805 1,854,805
Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number	= [0 0 0 1,854,805	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 1,854,805 1,854,805 0
Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number	= [0 0 0 1,854,805	0 0 0	0 0 0 0 1,854,805 1,854,805
Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number	= [0 0 0 1,854,805	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 1,854,805 1,854,805 0
Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied Net capital loss applied NET TAXABLE INCOME TAXABLE INCOME positive number positive number	= [- [-] = [0 0 0 1,854,805	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 1,854,805 1,854,805 0
Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return)	-	0 0 0 1,854,805 1,854,805 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1,854,805 1,854,805 0 0 0
Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal	+ + + + + + + + + + + + + + + + + + + +	1,854,805 1,854,805	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1,854,805 1,854,805 0 0 0 0 36,796 36,796
Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns)	÷ +	0 0 0 1,854,805 1,854,805 0 0 36,796	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1,854,805 1,854,805 0 0 0 36,796 36,796 0
Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal	+ + = -	0 0 0 1,854,805 1,854,805 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1,854,805 1,854,805 0 0 0 0 36,796 36,796
Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS	+ + = -	0 0 0 1,854,805 1,854,805 0 0 36,796 36,796 36,796	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1,854,805 1,854,805 0 0 0 0 36,796 36,796 36,796
Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return)	+ + = -	0 0 0 1,854,805 1,854,805 0 0 36,796 36,796 36,796	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1,854,805 1,854,805 0 0 0 0 36,796 36,796 0 36,796
Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return)	+ + = -	0 0 0 1,854,805 1,854,805 0 0 36,796 36,796 36,796 24,12% 12,50%	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1,854,805 1,854,805 0 0 0 0 36,796 36,796 36,796 24.12% 12.50%
Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return)	+ + = -	0 0 0 1,854,805 1,854,805 0 0 36,796 36,796 36,796	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1,854,805 1,854,805 0 0 0 0 36,796 36,796 0 36,796
Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return)	+ + = -	0 0 0 1,854,805 1,854,805 0 0 36,796 36,796 36,796 24,12% 12,50%	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1,854,805 1,854,805 0 0 0 0 36,796 36,796 36,796 24.12% 12.50%
Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Blended Income Tax Rate Section F: Income and Capital Taxes	+ + = -	0 0 0 1,854,805 1,854,805 0 0 36,796 36,796 36,796 24,12% 12,50%	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1,854,805 1,854,805 0 0 0 0 36,796 36,796 36,796 24.12% 12.50%
TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Blended Income Tax Rate Section F: Income and Capital Taxes RECAP	+ + = = - = = = = = = = = = = = = = = =	0 0 0 1,854,805 1,854,805 0 0 36,796 36,796 36,796 24.12% 12.50% 36.62%	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1,854,805 1,854,805 0 0 0 36,796 36,796 0 36,796 24,12% 12,50% 36,62%
Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Blended Income Tax Rate Section F: Income and Capital Taxes	+ + = -	0 0 0 1,854,805 1,854,805 0 0 36,796 36,796 36,796 24,12% 12,50%	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1,854,805 1,854,805 0 0 0 0 36,796 36,796 36,796 24.12% 12.50%
TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Blended Income Tax Rate Section F: Income and Capital Taxes RECAP Total Income Taxes	+ = = = = = = = = = = = = = = = = = = =	0 0 0 1,854,805 1,854,805 0 0 36,796 36,796 36,796 12.50% 36.62%	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1,854,805 1,854,805 0 0 0 0 36,796 36,796 36,796 24,12% 12,50% 36,62%
TOTAL Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Blended Income Tax Rate Section F: Income and Capital Taxes RECAP Total Income Taxes Ontario Capital Tax	+ = = = = = = = = = = = = = = = = = = =	0 0 0 1,854,805 1,854,805 0 0 36,796 36,796 36,796 12,50% 36,62%	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1,854,805 1,854,805 0 0 0 0 36,796 36,796 36,796 24.12% 12.50% 36.62%

PILs TAXES - EB-2010-Tax and Accounting Reserves For MoF Column of TAXCALC (for "wires-only" business - see s. 72 OEB Act)

M of F Corporate Tax Return Non-wires Eliminations Wires-only Tax Return

Version 2009.1

Utility Name: Brantford Power Inc.

Reporting period: 2003

TAX RESERVES

Beginning of Year:			
Boginning of Four.			0
Reserve for doubtful accounts ss. 20(1)(l)			0
Reserve for goods & services ss.20(1)(m)			0
Reserve for unpaid amounts ss.20(1)(n)			0
Debt and share issue expenses ss.20(1)(e)			0
Other - Please describe			0
Other - Please describe			0
			0
			0
Total (carry forward to the TAXREC worksheet)	0	0	0
End of Year:			
			0
Reserve for doubtful accounts ss. 20(1)(I)			0
Reserve for goods & services ss.20(1)(m)			0 0
			0 0 0
Reserve for goods & services ss.20(1)(m)			0 0 0 0
Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n)			0 0 0 0 0
Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n) Debt and share issue expenses ss.20(1)(e)			0 0 0 0 0 0
Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n) Debt and share issue expenses ss.20(1)(e) Other - Please describe			0 0 0 0 0 0 0
Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n) Debt and share issue expenses ss.20(1)(e) Other - Please describe			0 0 0 0 0 0 0 0
Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n) Debt and share issue expenses ss.20(1)(e) Other - Please describe			0 0 0 0 0 0 0 0

LINE

0

FINANCIAL STATEMENT RESERVES

Beginning of Year:			
			0
			0
Environmental			0
Other Liabilities (2405) - Allowance for doubtful accounts			0
Inventory obsolescence			0
Property taxes			0
Other - Employee Future Benefits	337,623		337,623
Other - Please describe			0
Total (carry forward to the TAXREC worksheet)	337,623	0	337,623
End of Year:			
			0
Environmental			0
Other Liabilities (2405) - Allowance for doubtful accounts			0
Inventory obsolescence			0
Property taxes			0
Other - Employee Future Benefits	421,788		421,788
Other - Please describe			0
			0
Insert line above this line			
Total (carry forward to the TAXREC worksheet)	421,788	0	421,788

PILs TAXES - EB-2010-TAX RETURN RECONCILIATION (TAXREC 2)

(for "wires-only" business - see s. 72 OEB Act)

RATEPAYERS ONLY

Shareholder-only Items should be shown on TAXREC 3

Utility Name: Brantford Power Inc.

Reporting period: 2003 Number of days in taxation year:

Materiality Level:

M of F Corporate Tax Return

58,726

LINE

Non-wires Eliminations Wires-only Tax Return

Version 2009.1

Section C: Reconciliation of accounting income to taxable income Add:				
	+			0
Gain on sale of eligible capital property	+			0
Loss on disposal of assets	+			0
Charitable donations (Only if it benefits ratepayers)	+			0
Taxable capital gains	+			0
	+			0
Scientific research expenditures deducted	+			0
per financial statements	+			0
Capitalized interest	+			0
Soft costs on construction and renovation of buildings	+			0
Capital items expensed	+			0
Debt issue expense	+			0
Financing fees deducted in books	+			0
Gain on settlement of debt	+			0
Interest paid on income debentures	+			0
Recapture of SR&ED expenditures	+			0
Share issue expense	+			0
Write down of capital property	+			0
Amounts received in respect of qualifying environment trust	+			0
Provision for bad debts	+			0
	+			0
	+			0
	+			0
Other Additions: (please explain in detail the nature of the item)	+			0
	+			0
	+			0
	+			0
	+			0
	+			
Total Additions	=	0	0	0
Recap of Material Additions:				
recap of Material Additions.		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0

PILs TAXES - EB-2010-TAX RETURN RECONCILIATION (TAXREC 2) (for "wires-only" business - see s. 72 OEB Act) RATEPAYERS ONLY

Shareholder-only Items should be shown on TAXREC 3

Utility Name: Brantford Power Inc.

Reporting period: 2003

M of F Corporate Tax Return

LINE

Non-wires Eliminations Wires-only Tax Return

Version 2009.1

Reporting period: 2003				
Number of days in taxation year:		365		
Materiality Level:		58,726		
		0	0	(
		0	0	C
Total Material additions		0	0	C
Other additions less than materiality level		0	0	(
Total Additions		0	0	(
Deduct:				
Gain on disposal of assets per f/s	-			(
Dividends not taxable under section 83	-			(
Ferminal loss from Schedule 8	-			(
Depreciation in inventory, end of prior year	-			(
Scientific research expenses claimed in year from Form T661	-			(
Bad debts	-			(
Book income of joint venture or partnership	-			(
Equity in income from subsidiary or affiliates	-			(
Contributions to a qualifying environment trust	-			(
Other income from financial statements	-			(
	-			
	-			(
	_			(
Other deductions: (Please explain in detail the nature of the item)	_			(
Non-taxable load transfers	_	0		(
Ton-taxable load transfers		0		
Total Deductions	_	0	0	
Total Deductions	=	U	U	(
Pocon of Material Doductions:				
Recap of Material Deductions:		0	0	-
		0	0	(
		0	0	(
		0	0	(
		0	0	C
		0	0	
		0	0	C
		0	0	(
		0	0	(
		0	0	(
		0	0	(
		0	0	(
		0	0	(
		0	0	(
		0	0	(
		0	0	(
		0	0	(
Total Deductions exceed materiality level		0	0	(
Other deductions less than materiality level		0	0	(
Fotal Deductions		0	0	-
		-	-	

PILs TAXES - EB-2010-

TAX RETURN RECONCILIATION (TAXREC 3)

Shareholder-only Items should be shown on TAXREC 3 ITEMS ON WHICH TRUE-UP DOES NOT APPLY

(for "wires-only" business - see s. 72 OEB Act)

Corporate Tax Non-wires Eliminations Wires-only Tax

Return

Utility Name: Brantford Power Inc.

0

LINE

Version 2009.1

Reporting period: 2003

Number of days in taxation year:

365

M of F

Return

Section C: Reconciliation of accounting income to taxable income Add:

Recapture of capital cost allowance	+			0
CCA adjustments	+			0
CEC adjustments	+			0
Gain on sale of non-utility eligible capital property	+			0
Gain on sale of utility eligible capital property	+			0
Loss from joint ventures or partnerships	+			0
Deemed dividend income	+			0
Loss in equity of subsidiaries and affiliates	+			0
Loss on disposal of utility assets	+			0
Loss on disposal of non-utility assets	+			0
Depreciation in inventory -end of year	+			0
Depreciation and amortization adjustments	+			0
Dividends credited to investment account	+			0
Non-deductible meals	+			0
Non-deductible club dues	+			0
Non-deductible automobile costs	+			0
Donations - amount per books		0		0
Interest and penalties on unpaid taxes				0
Management bonuses unpaid after 180 days of year end				0
Imputed interest expense on Regulatory Assets				0
	+			0
Ontario capital tax adjustments	+			0
Changes in Regulatory Asset balances	+	7,329,553		7,329,553
	+			0
Other Additions: (please explain in detail the nature of the item)	+			0
Partnership income per T5013 (net of 2001 loss)	+	10,742		10,742
Amortization of debt discount	+	,		0
Regulayory assets contra	+			
Total Additions on which true-up does not apply	=	7,340,295	0	7,340,295

Deduct:				
CCA adjustments	_			
CEC adjustments	-			
Depreciation and amortization adjustments	-			
Gain on disposal of assets per financial statements	-	15,000		15,0
Financing fee amorization - considered to be interest expense for PILs	-			
Imputed interest income on Regulatory Assets	-			
Donations - amount deductible for tax purposes	-			
Income from joint ventures or partnerships	-			
	-			
	-			
	-			
	-			
Ontario capital tax adjustments to current or prior year	-			
Ontaino capital tax adjustinents to current of prior year				
Changes in Regulatory Asset balances	_	6,479,664		6,479,6
Onungoo iii negulalory neoor balantoo	_	0, 11 0,00 1		0, 0,
Other deductions: (Please explain in detail the nature of the item)	-			
	-			
	-			
	-			
	-			
Total Deductions on which true-up does not apply	=	6,494,664	0	6,494,6

Version 2009.1

Table 1

Rates Used in 2002 RAM PILs Applications for 2002

Rates Used III 2002 RAWI F	L3 Applica		_		
Income Range		0		200,001	
RAM 2002		to		to	>700000
	Year	200,000		700,000	
Income Tax Rate					
Proxy Tax Year	2002				
Federal (Includes surtax)		13.12%		26.12%	26.12%
and Ontario blended		6.00%		6.00%	12.50%
Blended rate		19.12%		34.12%	38.62%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax	MAX	F 000 000			
Exemption **	\$5MM	5,000,000			
Federal Large	MAX				
Corporations Tax	\$10MM	10,000,000			
Exemption **	\$ I OIVIIVI				

^{**}Exemption amounts must agree with the Board-approved 2002 RAM PILs filing

Expected Income Tax Rates for 2003 and Capital Tax Exemptions for 2003

Table 2

Income Range Expected Rates	Vace	0 to	200,001 to	>700000
	Year	200,000	700,000	
Income Tax Rate				
Current year	2003			
Federal (Includes surtax)	2003	13.12%		24.12%
Ontario	2003	6.00%		12.50%
Blended rate	2003	19.12%	34.12%	36.62%
Capital Tax Rate	2003	0.300%		
LCT rate	2003	0.225%		
0	0000	4.400/		

Ontano	2000	0.0070			12.0070		
Blended rate	2003	19.12%		34.12%	36.62%		
Capital Tax Rate	2003	0.300%					
LCT rate	2003	0.225%					
Surtax	2003	1.12%					
Ontario Capital Tax	MAX	5,000,000					
Exemption *** 2003	\$5MM	5,000,000					
Federal Large	MAX						
Corporations Tax	\$10MM	10,000,000					
Exemption *** 2003	φ i Olvilvi						
***Allocation of exemptions must comply with the Board's instructions							

^{***}Allocation of exemptions must comply with the Board's instructions regarding regulated activities.

Table 3

Input Information from Util	ity's Actual	2003 Tax Re	turns		
Income Range		0 to		200,001 to	>700,000
	Year	200,000		700,000	
Income Tax Rate					
Current year	2003				
Federal (Includes surtax)		13.12%		0.00%	24.12%
Ontario		6.00%		0.00%	12.50%
Blended rate		19.12%		0.00%	36.62%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax Exemption *	MAX \$5MM	4,797,236			
Federal Large Corporations Tax	MAX \$10MM	8,264,872			

^{*} Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36

Year start: Year end:		10/1/2001 12/31/2001	1/1/2002 12/31/2002	1/1/2003 12/31/2003	1/1/2004 12/31/2004	1/1/2005 12/31/2005	1/1/2006 4/30/2006	Total
Opening balance:	=	0	0	0	0	0	0	0
Board-approved PILs tax	+/-							
proxy from Decisions (1)				0	0	0	0	0
PILs proxy from April 1, 2005				O	O	O	O	O
								0
- input 9/12 of amount								0
True-up Variance	+/-							
Adjustment Q4, 2001 (2)								0
True-up Variance	+/-							
Adjustment (3)								0
Deferral Account Variance								
Adjustment Q4, 2001 (4)								0
Deferral Account Variance	+/-							· ·
	/-							
Adjustment (5)								0
Adjustments to reported	+/-							
prior years' variances (6)								0
Carrying charges (7)	+/-							0
PILs billed to (collected	-							
from) customers (8)		0						0
, 54515111515 (0)								
Ending balance: # 1562		0	0	0	0	0	0	0

Uncollected PILs

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

- (1) (i) From the Board's Decision see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy.
 - (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
 - (iii) Column G In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
 - (iv) Column I The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
 - (v) Column K The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
 - (vi) Column M The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
- (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.
- (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- (7) Carrying charges are calculated on a simple interest basis.
- (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.

 The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
 - (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
 - In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
 - In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

REGULATORY INFORMATION (REGINFO)

Utility Name: Brantford Power Inc.

Phase-in of interest - Year 2 (2002)

Phase-in of interest - Year 3 (2003) and forward

((D43+D47+D48)/D41)*D61 (due to Bill 210)

((D43+D47+D48)/D41)*D61

Phase-in of interest - 2005

Reporting period: 2004

Colour Code Input Cell

1,135,368

1,135,368

1,703,051

Formula in Cell Days in reporting period: 366 days Total days in the calendar year: 366 days **BACKGROUND** Has the utility reviewed section 149(1) ITA to confirm that it is not subject to regular corporate tax (and therefore subject to PILs)? Y/N Υ Was the utility recently acquired by Hydro One and now subject to s.89 & 90 PILs? Y/N Ν Is the utility a non-profit corporation? Y/N (If it is a non-profit corporation, please contact the Rates Manager at the OEB) Are the Ontario Capital Tax & Large Corporations Tax Exemptions OCT Υ Y/N shared among the corporate group? LCT Y/N Please identify the % used to allocate the OCT and LCT exemptions in OCT 100% Cells C65 & C74 in the TAXCALC spreadsheet. LCT 100% 12-31-2004 Accounting Year End Date MARR NO TAX CALCULATIONS Regulatory SHEET #7 FINAL RUD MODEL DATA Income (FROM 1999 FINANCIAL STATEMENTS) **USE BOARD-APPROVED AMOUNTS** 46,980,726 Rate Base (wires-only) Common Equity Ratio (CER) 50.00% 1-CER 50.00% Target Return On Equity 9.88% Debt rate 7.25% Market Adjusted Revenue Requirement 4,023,899 1999 return from RUD Sheet #7 0 0 Total Incremental revenue 4,023,899 Input: Board-approved dollar amounts phased-in Amount allowed in 2001 1,341,300 1,341,300 Amount allowed in 2002 1,341,300 1,341,300 Amount allowed in 2003 and 2004 (will be zero due to Bill 210 0 unless authorized by the Minister and the Board) 0 Amount allowed in 2005 - Third tranche of MARR re: CDM 0 Other Board-approved changes to MARR or incremental revenue 0 0 2,682,600 **Total Regulatory Income** 23,490,363 Equity Return at target ROE 2,320,848 23,490,363 Debt Deemed interest amount in 100% of MARR 1,703,051 Phase-in of interest - Year 1 (2001) 567,684 ((D43+D47)/D41)*D61

PILs TAXES - EB-2010-	ITEM	Initial		M of F	M of F	Tax	Т
PILS DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing Variance	Returns	
TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC)				Variance K-C	Explanation		
Utility Name: Brantford Power Inc.						Version 2009.1	
Reporting period: 2004						Column	
Days in reporting period:	366	days				Brought	
Total days in the calendar year:	366	days				From TAXREC	
		\$		\$		\$	_
I) CORPORATE INCOME TAXES							
Regulatory Net Income REGINFO E53	1	2,682,600		-72,023		2,610,577	1
BOOK TO TAX ADJUSTMENTS							
Additions:	2	2 600 455		-442,478		2 157 077	=
Depreciation & Amortization Employee Benefit Plans - Accrued, Not Paid	2 3	2,600,455		0		2,157,977 0)
Tax reserves - beginning of year Reserves from financial statements - end of year	4			0 474,521		474,521	
Regulatory Adjustments - increase in income Other Additions (See Tab entitled "TAXREC")	5	197,353		-197,353		0	
"Material" Items from "TAXREC" worksheet	6			0		0	
Other Additions (not "Material") "TAXREC" "Material Items from "TAXREC 2" worksheet	6 6			3,340 0		3,340)
Other Additions (not "Material") "TAXREC 2" Items on which true-up does not apply "TAXREC 3"	6			8,892,055		8,892,055	
				5,552,555		3,002,000	1
Deductions: Input positive numbers Capital Cost Allowance and CEC	7	2,286,863		-309,149		1,977,714	1
Employee Benefit Plans - Paid Amounts Items Capitalized for Regulatory Purposes	8 9			0		0	
Regulatory Adjustments - deduction for tax purposes in Item 5	10	97,960		-97,960 1,041,657		0)
Interest Expense Deemed/ Incurred Tax reserves - end of year	11 4	1,135,368		0		2,177,025)
Reserves from financial statements - beginning of year Contributions to deferred income plans	4 3			421,788		421,788 0)
Contributions to pension plans Interest capitalized for accounting but deducted for tax	3 11			0		0)
Other Deductions (See Tab entitled "TAXREC")							
"Material" Items from "TAXREC" worksheet Other Deductions (not "Material") "TAXREC"	12 12			0		0	
Material Items from "TAXREC 2" worksheet Other Deductions (not "Material") "TAXREC 2"	12 12			0		0	
Items on which true-up does not apply "TAXREC 3"				8,379,187		8,379,187	
TAXABLE INCOME/ (LOSS)		1,960,217		(777,461)	Before loss C/F	1,182,756	\vdash
BLENDED INCOME TAX RATE				,			
Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		-37.1703%		1.45%	<u>.</u>
REGULATORY INCOME TAX		757,036		-739,889	Actual	17,147	-
Miscellaneous Tax Credits	14			0	Actual	0	4
Total Regulatory Income Tax		757,036		-739,889	Actual	17,147	
II) CAPITAL TAXES							
Ontario		40.000.700		0.000.004		40.074.007	
Base Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	15 16	46,980,726 5,000,000		2,290,961 -206,360		49,271,687 4,793,640	1
Taxable Capital		41,980,726		2,084,601		44,478,047	-
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	4
Ontario Capital Tax		125,942		7,492		133,434	
Federal Large Corporations Tax							
Base Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	18 19	46,980,726 10,000,000		5,811,277 38,227,844		52,792,003 48,227,844	
Taxable Capital		36,980,726		44,039,121		4,564,159	
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		-0.0250%		0.2000%	1
Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		83,207		-74,078		9,128	
Less: Federal Surtax 1.12% x Taxable Income	21	21,954		-21,954		0	4
Net LCT		61,252		-52,124		9,128	
III) INCLUSION IN RATES							
Income Tax Rate used for gross- up (exclude surtax)		37.50%					
	-00				A - () 000 /	47417	
Income Tax (proxy tax is grossed-up) LCT (proxy tax is grossed-up)	22 23	1,211,257 98,004			Actual 2004 Actual 2004	17,147 9,128	3
Ontario Capital Tax (no gross-up since it is deductible)	24	125,942			Actual 2004	133,434	
Total Dill s for Pate Adjustment MUST ACRES	25	4 405 000			Actual 2004	450 700	
Total PILs for Rate Adjustment MUST AGREE WITH 2002 RAM DECISION	25	1,435,203			Actual 2004	159,709	1
							\vdash
IV) FUTURE TRUE-UPS IV a) Calculation of the True-up Variance				DR/(CR)			
In Additions:	2			. ,			
Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year	3			0			
Reserves from financial statements-end of year Regulatory Adjustments	4 5			474,521 -197,353			
Other additions "Material" Items TAXREC Other additions "Material" Items TAXREC 2	6			0			
In Deductions - positive numbers							
Employee Benefit Plans - Paid Amounts Items Capitalized for Regulatory Purposes	8 9			0			
Regulatory Adjustments Interest Adjustment for tax purposes (See Below - cell E206)	10 11			-97,960 473,974			
Tax reserves claimed in current year	4			0			
Reserves from F/S beginning of year Contributions to deferred income plans	3			421,788 0			
Contributions to pension plans Other deductions "Material" Items TAXREC	3 12			0			
Other deductions "Material" Item TAXREC 2	12			0			
Total TRUE-UPS before tax effect	26		=	-520,634			
1	I	I		I		ļ	1

PILS TAXES - EB-2010- PILS DEFERRAL AND VARIANCE ACCOUNTS TAX CALCULATIONS (TAXCALC) ("Wires-only business - see Tab TAXREC)	ITEM	Initial Estimate		M of F Filing Variance K-C	M of F Filing Variance Explanation	Tax Returns	
Utility Name: Brantford Power Inc. Reporting period: 2004					,	Version 2009.1	
Days in reporting period: Total days in the calendar year:	366 366	days days		\$		Column Brought From TAXREC \$	
Income Tax Rate (including surtax) from 2004 Utility's tax return			x	36.06%			
Income Tax Effect on True-up adjustments			=	-187,741			
Less: Miscellaneous Tax Credits	14			0			
Total Income Tax on True-ups				-187,741			
Income Tax Rate used for gross-up (exclude surtax)				35.00%			
TRUE-UP VARIANCE ADJUSTMENT				(288,832)			
IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	1,960,217			
REVISED CORPORATE INCOME TAX RATE			×	36.12%			
REVISED REGULATORY INCOME TAX			=	708,030			
Less: Revised Miscellaneous Tax Credits			-	0			
Total Revised Regulatory Income Tax			=	708,030			
Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	757,036			
Regulatory Income Tax Variance			=	(49,005)			
Ontario Capital Tax Base Less: Exemption from tab Tax Rates, Table 2, cell C39 Revised deemed taxable capital			= -	46,980,726 5,000,000 41,980,726			
Rate - Tab Tax Rates cell C54			x	0.3000%			
Revised Ontario Capital Tax Less: Ontario Capital Tax reported in the initial estimate column (Cell			=	125,942			
C70) Regulatory Ontario Capital Tax Variance			=	125,942 0			
Federal LCT				40,000,700			
Base Less: Exemption from tab Tax Rates, Table 2, cell C40 Revised Federal LCT			=	46,980,726 50,000,000 (3,019,274)			
Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
Gross Amount Less: Federal surtax Revised Net LCT			-	0 0 0			
Less: Federal LCT reported in the initial estimate column (Cell C82) Regulatory Federal LCT Variance			- =	61,252 (61,252)			
Actual Income Tax Rate used for gross-up (exclude surtax)				34.94%			
Income Tax (grossed-up) LCT (grossed-up) Ontario Capital Tax			+ + + +	(75,323) (98,004)			
DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	(173,327)			
TRUE-UP VARIANCE (from cell l132)			+	(288,832)			
Total Deferral Account Entry (Positive Entry = Debit) (Deferral Account Variance + True-up Variance)			=	(462,159)			
. ,							
V) INTEREST PORTION OF TRUE-UP Variance Caused By Phase-in of Deemed Debt							
Total deemed interest (REGINFO) Interest phased-in (Cell C37)				1,703,051 1,135,368			
Variance due to phase-in of debt component of MARR in rates according to the Board's decision				567,684			
Other Interest Variances (i.e. Borrowing Levels Above Deemed Debt per Rate Handbook) Interest deducted on MoF filing (Cell G374-G42) Total deemed interest (REGINFO CELL D62)				2,177,025 1,703,051			
Variance caused by excess debt				473,974			
Interest Adjustment for Tax Purposes (carry forward to Cell E112)				473,974			
Total Interest Variance				93,710			

PILs TAXES - EB-2010-LINE M of F Non-wires Wires-only TAX RETURN RECONCILIATION (TAXREC) Eliminations Corporate Tax (for "wires-only" business - see s. 72 OEB Act) Return Tax 0 Return Version 2009.1 Section A: Identification: Utility Name: Brantford Power Inc. Reporting period: 2004 Taxation Year's start date: Taxation Year's end date: Number of days in taxation year: 366 days Please enter the Materiality Level: < - enter materiality level (0.25% x Rate Base x CER) Y/N (0.25% x Net Assets) Y/N Or other measure (please provide the basis of the amount) Y/N Does the utility carry on non-wires related operation? Y/N (Please complete the questionnaire in the Background questionnaire worksheet.) Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K Section B: Financial statements data: Input unconsolidated financial statement data submitted with Tax returns. The actual categories of the income statements should be used. If required please change the descriptions except for amortization, interest expense and provision for income tax Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts in the "non-wires elimination column" as negative values in TAXREC and TAXREC2. Income: **Energy Sales** 75,827,384 75.827.384 Distribution Revenue + 1 016 565 Other Income + 1 016 565 Miscellaneous income Revenue should be entered above this line Costs and Expenses: Cost of energy purchased 64,497,368 64,497,368 Administration 3,680,049 3,680,049 Customer billing and collecting Operations and maintenance 3,897,978 3,897,978 Amortization 2,157,977 2,157,977 Ontario Capital Tax Recovery of regulatory assets - expense 2.610.577 Net Income Before Interest & Income Taxes **EBIT** 2.610.577 Less: Interest expense for accounting purposes 2,177,025 2,177,025 Provision for payments in lieu of income taxes 32,000 32,000 Net Income (loss) 401,552 401,552 (The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.) Section C: Reconciliation of accounting income to taxable income From T2 Schedule 1 **BOOK TO TAX ADDITIONS:** Provision for income tax 32,000 Federal large corporation tax Depreciation & Amortization 2,157,977 0 2.157.977 Employee benefit plans-accrued, not paid Tax reserves - beginning of year Reserves from financial statements- end of year 474,521 474.52 Regulatory adjustments on which true-up may apply (see A66) 8,892,055 Items on which true-up does not apply "TAXREC 3" 8,892,055 Material addition items from TAXREC 2 0 Other addition items (not Material) from TAXREC 2 0 0 11,556,553 11,556,553 Subtotal 0 Other Additions: (Please explain the nature of the additions)

	-			U
	+			0
	+			0
	+			0
Total Other Additions	=	3,340	0	3,340
		· 		
Total Additions	=	11,559,893	0	11,559,893
	_	•		
Recap Material Additions:				
		0	0	0

3.340

3,340

Recapture of CCA

Non-deductible meals and entertainment expense

Capital items expensed - Computer equipment expensed for book

PILs TAXES - EB-2010- TAX RETURN RECONCILIATION (TAXREC) (for "wires-only" business - see s. 72 OEB Act)	LINE	M of F Corporate Tax	Non-wires Eliminations	Wires-only Tax Return
	0	Return		Version 2009.1
		0	0	0
		0	0	0
		0	0	0
		0	0	0
Total Other additions >materiality level		0	0	0
Other additions (less than materiality level)		3,340	0	3,340
Total Other Additions		3,340	0	3,340
BOOK TO TAX DEDUCTIONS:				
Capital cost allowance	- F	1,899,579		1,899,579
Cumulative eligible capital deduction	-	78,135		78,135
Employee benefit plans-paid amounts	-			0
Items capitalized for regulatory purposes	-			0
Regulatory adjustments :	-			0
CCA	-			0
other deductions	-	0	0	0
Tax reserves - end of year Reserves from financial statements- beginning of year	-	0 421,788	0	0 421,788
Contributions to deferred income plans	-	421,700	U	421,700
Contributions to pension plans	_			0
Items on which true-up does not apply "TAXREC 3"		8,379,187	0	8,379,187
Interest capitalized for accounting deducted for tax	-			0
Material deduction items from TAXREC 2	-	0	0	0
Other deduction items (not Material) from TAXREC 2	- [0	0	0
	_			
Subtotal	=	10,778,689	0	10,778,689
Other deductions (Please explain the nature of the deductions)				0
Charitable donations - tax basis Gain on disposal of assets	-			0
Gain on disposal of assets				0
				0
	-			0
Total Other Deductions	=	0	0	0
Total Deductions	=	10,778,689	0	10,778,689
IRecap Material Deductions:				
Recap Material Deductions:		0	0	0
Recap Material Deductions:		0	0	0
Recap Material Deductions:		0	0	0
Recap Material Deductions:		0 0 0	0 0 0	0 0 0
		0 0 0	0 0 0	0 0 0 0
Total Other Deductions exceed materiality level		0 0 0 0	0 0 0 0	0 0 0 0
Total Other Deductions exceed materiality level Other Deductions less than materiality level		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
Total Other Deductions exceed materiality level		0 0 0 0	0 0 0 0	0 0 0 0
Total Other Deductions exceed materiality level Other Deductions less than materiality level	= [0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT:	= [0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 1,182,756
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number	= [0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0 0 1,182,756
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number	= [0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0 0 1,182,756 1,182,756
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number Charitable donations	= [0 0 0 0 0 0 0 1,182,756	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 1,182,756 1,182,756
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number	= [0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0 0 1,182,756 1,182,756
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number Charitable donations NET TAXABLE INCOME	= [0 0 0 0 0 0 0 1,182,756	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 1,182,756 1,182,756
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number Charitable donations NET TAXABLE INCOME FROM ACTUAL TAX RETURNS	= [0 0 0 0 0 0 0 1,182,756	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 1,182,756 1,182,756
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number Charitable donations NET TAXABLE INCOME	_	0 0 0 0 0 0 0 0 1,182,756	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 1,182,756 1,182,756 0 0
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number Charitable donations NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return)	+ [0 0 0 0 0 0 0 1,182,756	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 1,182,756 1,182,756 0 0
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number Charitable donations NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns)	+ + +	0 0 0 0 0 0 0 0 1,182,756 1,182,756 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 1,182,756 1,182,756 0 0 0 17,147
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number Charitable donations NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal	+ + +	0 0 0 0 0 0 0 1,182,756 1,182,756	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 1,182,756 1,182,756 0 0 0 0 17,147 17,147
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number Charitable donations NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return)	+ + = -	0 0 0 0 0 0 0 0 1,182,756 1,182,756 0 0 17,147 17,147 17,147	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 1,182,756 0 0 0 0 17,147 17,147 17,147 0 17,147
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number Charitable donations NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return)	+ + = -	0 0 0 0 0 0 0 0 1,182,756 1,182,756 0 0 17,147 17,147 17,147	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 1,182,756 1,182,756 0 0 0 17,147 17,147 17,147 0 17,147
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number Charitable donations NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return)	+ + = -	0 0 0 0 0 0 0 0 1,182,756 1,182,756 0 0 17,147 17,147 17,147	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 1,182,756 0 0 0 0 17,147 17,147 0 17,147
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number Charitable donations NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Blended Income Tax Rate	+ + = -	0 0 0 0 0 0 0 0 1,182,756 1,182,756 0 0 17,147 17,147 17,147	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 1,182,756 0 0 0 0 17,147 17,147 0 17,147
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number Charitable donations NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Blended Income Tax Rate Section F: Income and Capital Taxes	+ + = -	0 0 0 0 0 0 0 0 1,182,756 1,182,756 0 0 17,147 17,147 17,147	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 1,182,756 0 0 0 0 17,147 17,147 17,147 0 17,147
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number Charitable donations NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Blended Income Tax Rate (Must agree with tax return) Blended Income Tax Rate Section F: Income and Capital Taxes RECAP Total Income Taxes Ontario Capital Tax	+ + +	0 0 0 0 0 0 0 0 1,182,756 1,182,756 0 1,182,756 0 0 17,147 17,147 17,147 17,147 1,145% 1,45%	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 1,182,756 0 0 0 0 17,147 17,147 0 17,147 0.00% 1.45% 1.45%
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number Charitable donations NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Blended Income Tax Rate Section F: Income and Capital Taxes RECAP Total Income Taxes	+ + = = = = = = = = = = = = = = = = = =	0 0 0 0 0 0 0 0 0 1,182,756 1,182,756 0 0 17,147 17,147 17,147 17,147 17,147	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 1,182,756 0 0 0 17,147 17,147 0 17,147 0.00% 1.45% 1.45%
Total Other Deductions exceed materiality level Other Deductions less than materiality level Total Other Deductions TAXABLE INCOME DEDUCT: Non-capital loss applied positive number Net capital loss applied positive number Charitable donations NET TAXABLE INCOME FROM ACTUAL TAX RETURNS Net Federal Income Tax (Must agree with tax return) Net Ontario Income Tax (Must agree with tax return) Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) Blended Income Tax Rate (Must agree with tax return) Blended Income Tax Rate Section F: Income and Capital Taxes RECAP Total Income Taxes Ontario Capital Tax	+ + + + + + +	0 0 0 0 0 0 0 0 1,182,756 1,182,756 0 1,182,756 0 0 17,147 17,147 17,147 17,147 1,145% 1,45%	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 1,182,756 0 0 0 17,147 17,147 0 17,147 0.00% 1.45%

PILs TAXES - EB-2010-Tax and Accounting Reserves For MoF Column of TAXCALC

(for "wires-only" business - see s. 72 OEB Act)

LINE M of F
Corporate
Tax
Return

Non-wires Eliminations Wires-only Tax Return

Version 2009.1

Utility Name: Brantford Power Inc.

Reporting period: 2004

TAX RESERVES

	T T	Ī
Beginning of Year:		
		0
Reserve for doubtful accounts ss. 20(1)(I)		0
Reserve for goods & services ss.20(1)(m)		0
Reserve for unpaid amounts ss.20(1)(n)		0
Debt and share issue expenses ss.20(1)(e)		0
Other - Please describe		0
Other - Please describe		0
		0
		0
Total (carry forward to the TAXREC worksheet)	0	0 0
End of Year:		
Elia di Taai:		
End of Four.		0
Reserve for doubtful accounts ss. 20(1)(I)		0
		0 0
Reserve for doubtful accounts ss. 20(1)(I)		000000000000000000000000000000000000000
Reserve for doubtful accounts ss. 20(1)(I) Reserve for goods & services ss.20(1)(m)		000000000000000000000000000000000000000
Reserve for doubtful accounts ss. 20(1)(I) Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n)		000000000000000000000000000000000000000
Reserve for doubtful accounts ss. 20(1)(I) Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n) Debt and share issue expenses ss.20(1)(e)		000000000000000000000000000000000000000
Reserve for doubtful accounts ss. 20(1)(I) Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n) Debt and share issue expenses ss.20(1)(e) Other - Please describe		000000000000000000000000000000000000000
Reserve for doubtful accounts ss. 20(1)(I) Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n) Debt and share issue expenses ss.20(1)(e) Other - Please describe		000000000000000000000000000000000000000
Reserve for doubtful accounts ss. 20(1)(I) Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n) Debt and share issue expenses ss.20(1)(e) Other - Please describe		000000000000000000000000000000000000000

0

FINANCIAL STATEMENT RESERVES

Total (carry forward to the TAXREC worksheet)

Beginning of Year:			
			C
			(
Environmental			(
Allowance for doubtful accounts			C
Inventory obsolescence			(
Property taxes			C
Other - Employee Future Benefits	421,788		421,788
Other - Please describe			C
			C
Total (carry forward to the TAXREC worksheet)	421,788	0	421,788
End of Year:			
			C
Legal Claim			C
Environmental			C
Allowance for doubtful accounts			C
Inventory obsolescence			C
Property taxes			C
Other - Employee Future Benefits	474,521		474,521
Other - Please describe			C
			C
Insert line above this line			

474,521

474,521

PILs TAXES - EB-2010-TAX RETURN RECONCILIATION (TAXREC 2) (for "wires-only" business - see s. 72 OEB Act) RATEPAYERS ONLY Shareholder-only Items should be shown on TAXREC 3

M of F Corporate Tax Return

LINE

Non-wires Eliminations Wires-only Tax Return

Version 2009.1

Utility Name: Brantford Power Inc.

Reporting period: 2004

Number of days in taxation year:

Materiality Level:

366 58,726

0

Section C: Reconciliation of accounting income to taxable income Gain on sale of eligible capital property Loss on disposal of assets Charitable donations (Only if it benefits ratepayers) Taxable capital gains 0 0 Scientific research expenditures deducted per financial statements Capitalized interest Soft costs on construction and renovation of buildings Capital items expensed Debt issue expense 0 Financing fees deducted in books Gain on settlement of debt Interest paid on income debentures 0 Recapture of SR&ED expenditures Share issue expense Write down of capital property 0 Amounts received in respect of qualifying environment trust Provision for bad debts 0 Other Additions: (please explain in detail the nature of the item) 0 0 **Total Additions** 0 Recap of Material Additions: 0

PILs TAXES - EB-2010-**TAX RETURN RECONCILIATION (TAXREC 2)** (for "wires-only" business - see s. 72 OEB Act) RATEPAYERS ONLY

Shareholder-only Items should be shown on TAXREC 3

M of F Corporate Tax Return

LINE

Non-wires Eliminations Wires-only Tax Return

Version 2009.1

Utility Name: Brantford Power Inc. Reporting period: 2004			1	
Number of days in taxation year:		366		
Materiality Level:		58,726		
		0	0	0
		0		
Total Material additions		0		
Other additions less than materiality level		0		
Total Additions		0	-	
Total Additions		0	0	0
Deduct:				
Gain on disposal of assets per f/s	_			0
Dividends not taxable under section 83	_			0
Terminal loss from Schedule 8	_			0
	-			0
Depreciation in inventory, end of prior year Scientific research expenses claimed in year from Form T661	-			
	-			0
Bad debts	-			0
Book income of joint venture or partnership	-			0
Equity in income from subsidiary or affiliates	-			0
Contributions to a qualifying environment trust	-			0
Other income from financial statements	-			0
	-			_
	-			0
	-			0
Other deductions: (Please explain in detail the nature of the item)	-			0
Non-taxable load transfers	-	0		0
OPEB Amounts Capitalized	-			0
	-			0
Total Deductions	=	0	0	0
Recap of Material Deductions:				
		0	-	
		0	-	
		0		
		0		
		0		
		0		
		0		
		0		
		0		
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0		
		0		
Total Deductions exceed materiality level		0	_	
Other deductions less than materiality level		0		
Total Deductions		0		
	_			

PILs TAXES - EB-2010-

TAX RETURN RECONCILIATION (TAXREC 3)

Shareholder-only Items should be shown on TAXREC 3 ITEMS ON WHICH TRUE-UP DOES NOT APPLY

(for "wires-only" business - see s. 72 OEB Act)

•

LINE M of F
Corporate
Tax

0

Non-wires Eliminations Wires-only Tax Return

Return Version 2009.1

Reporting period: 2004 Number of days in taxation year:

Utility Name: Brantford Power Inc.

366

Section C: Reconciliation of accounting income to taxable income Add:

Recapture of capital cost allowance	+			0
CCA adjustments	+			0
CEC adjustments	+			0
Gain on sale of non-utility eligible capital property	+			0
Gain on sale of utility eligible capital property	+			0
Loss from joint ventures or partnerships	+			0
Deemed dividend income	+			0
Loss in equity of subsidiaries and affiliates	+			0
Loss on disposal of utility assets	+			0
Loss on disposal of non-utility assets	+			0
Depreciation in inventory -end of year	+			0
Depreciation and amortization adjustments	+			0
Dividends credited to investment account	+			0
Non-deductible meals	+			0
Non-deductible club dues	+			0
Non-deductible automobile costs	+			0
Donations - amount per books				0
Interest and penalties on unpaid taxes				0
Management bonuses unpaid after 180 days of year end				0
Ontario capital tax adjustments				0
	+			0
Changes in Regulatory Asset balances	+	8,887,185		8,887,185
Imputed interest expense on Regulatory Assets	+			0
	+			0
Other Additions: (please explain in detail the nature of the item)	+			0
,	+			0
	+			0
Partnership income		4,870		
Ontario specified tax credits	+	, and a second		
Total Additions on which true-up does not apply	=	8,892,055	0	8,887,185

Deduct:

CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes Income from joint ventures or partnerships	-
Ontario capital tax adjustments to current or prior year	-
Changes in Regulatory Asset balances	-
Assessment Notice	-
	-
Other deductions: (Please explain in detail the nature of the item)	-
	-
Total Doductions on which true up does not apply	-
Total Deductions on which true-up does not apply	=

			0
			0
			0
	58,694		58,694
			0
			0
			0
			0
			0
			0
			0
	8,320,493		8,320,493
			0
			0
			0
			0
			0
			0
			0
			0
			0
			0
-	8,379,187	0	8,379,187

PILs TAXES - EB-2010-**Corporate Tax Rates Exemptions, Deductions, or Thresholds Utility Name: Brantford Power Inc.** Reporting period: 2004

Version 2009.1

Table 1

Rates Used in 2002 RAM PI	LS Applicat	ions for 2002	2
		•	

Income Range		0	200,001	700000
RAM 2002	Year	to 200,000	to 700,000	>700000
Income Tax Rate				
Proxy Tax Year	2002			
Federal (Includes surtax)		13.12%	26.12%	26.12%
and Ontario blended		6.00%	6.00%	12.50%
Blended rate		19.12%	34.12%	38.62%
Capital Tax Rate		0.300%		
LCT rate		0.225%		
Surtax		1.12%		
Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000		
Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000		

^{**}Exemption amounts must agree with the Board-approved 2002 RAM **PILs filing**

Table 2

Expected Income Tax Rates for 2004 and Capital Tax Exemptions for 2004

Income Range		0	250,001	400,001	
Expected Rates		to	to	to	>1,128,000
	Year	250,000	400,000	1,128,000	
Income Tax Rate					
Current year	2004				
Federal (Includes surtax)	2004	13.12%	22.12%	22.12%	22.12%
Ontario	2004	5.50%	5.50%	9.75%	14.00%
Blended rate	2004	18.62%	27.62%	31.87%	36.12%
Capital Tax Rate	2004	0.300%			
LCT rate	2004	0.200%			
Surtax	2004	1.12%			
Ontario Capital Tax Exemption *** 2004	MAX \$5MM	5,000,000			
Federal Large Corporations Tax	MAX \$50MM	50,000,000			
Exemption *** 2004	\$30IAIIAI				

^{***}Allocation of exemptions must comply with the Board's instructions regarding regulated activities.

Table 3

Input Information from Utility's Actual 2004 Tax Returns							
Income Range	Year	0 to 250,000	250,001 to 400,000	400,001 to 1,128,000	>1,128,000		
Income Tax Rate							
Current year	2004						
Federal (Includes surtax)		13.12%	22.12%	22.29%	22.12%		
Ontario		5.50%	5.50%	13.77%	14.00%		
Blended rate		18.62%	27.62%	36.06%	36.12%		
Capital Tax Rate		0.300%					
LCT rate		0.200%					
Surtax		1.12%					
Ontario Capital Tax Exemption *	MAX \$5MM	4,793,640					
Federal Large Corporations Tax Exemption *	MAX \$50MM	48,227,844					

^{*} Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36

Version 2009.1 0

Sign Convention: + for increase; - for decrease

Year start: Year end:		10/1/2001 12/31/2001	1/1/2002 12/31/2002	1/1/2003 12/31/2003	1/1/2004 12/31/2004	1/1/2005 12/31/2005	1/1/2006 4/30/2006	Total
Opening balance:	=	0	0	0	0	0	0	0
Board-approved PILs tax proxy from Decisions (1)	+/-			0	0	0	0	0
PILs proxy from April 1, 2005 - input 9/12 of amount								0
True-up Variance	+/-							
Adjustment Q4, 2001 (2) True-up Variance	+/-							0
Adjustment (3)	.,						-288,832	-288,832
Deferral Account Variance Adjustment Q4, 2001 (4)								0
Deferral Account Variance	+/-							
Adjustment (5) Adjustments to reported	+/-						-173,327	-173,327
prior years' variances (6)	"/							0
Carrying charges (7)	+/-							0
PILs billed to (collected	-							
from) customers (8)		0						0
Ending balance: # 1562		0	0	0	0	0	-462,159	-462,159

Uncollected PILs

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

- (1) (i) From the Board's Decision see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy.
 - (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
 - (iii) Column G In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
 - (iv) Column I The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
 - (v) Column K The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
 - (vi) Column M The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
- (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.
- (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- (7) Carrying charges are calculated on a simple interest basis.
- (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.
 The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
 - (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
 - In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
 - In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

PILs TAXES - EB-2010-

REGULATORY INFORMATION (REGINFO)

Utility Name: Brantford Power Inc.

Reporting period: 2005

Colour Code Input Cell Formula in Cell **Version 2009.1**

Days in reporting period:365daysTotal days in the calendar year:365days

Total days in the calendar year:	365	days		
BACKGROUND Has the utility reviewed section 149(1) ITA to confirm that it is not subject to regular corporate tax (and therefore subject to PILs)?		Y/N	Y	
Was the utility recently acquired by Hydro One and now subject to s.89 & 90 PILs?		Y/N	N	
Is the utility a non-profit corporation? (If it is a non-profit corporation, please contact the Rates Manager at the OEB)		Y/N	N	
Are the Ontario Capital Tax & Large Corporations Tax Exemptions shared among the corporate group? Please identify the % used to allocate the OCT and LCT exemptions in Cells C65 & C74 in the TAXCALC spreadsheet.	OCT LCT OCT LCT	Y/N Y/N	N N 100% 100%	
Accounting Year End		Date	12-31-2005	
MARR NO TAX CALCULATIONS SHEET #7 FINAL RUD MODEL DATA (FROM 1999 FINANCIAL STATEMENTS) USE BOARD-APPROVED AMOUNTS			ſ	Regulatory Income
Rate Base (wires-only)			46,980,726	
Common Equity Ratio (CER)			50.00%	
1-CER			50.00%	
Target Return On Equity			9.88%	
Debt rate			7.25%	
Market Adjusted Revenue Requirement			4,023,899	
1999 return from RUD Sheet #7			0	0
Total Incremental revenue Input: Board-approved dollar amounts phased-in Amount allowed in 2001 Amount allowed in 2002 Amount allowed in 2003 and 2004 (will be zero due to Bill 210 unless authorized by the Minister and the Board) Amount allowed in 2005 - Third tranche of MARR re: CDM Other Board-approved changes to MARR or incremental revenue			4,023,899 1,341,300 1,341,300 1,341,300 143,900	1,341,300 1,341,300 0 0 1,341,300 143,900
Total Regulatory Income				4,167,800
Equity			23,490,363	
Return at target ROE			2,320,848	
Debt			23,490,363	
Deemed interest amount in 100% of MARR			1,703,051	
Phase-in of interest - Year 1 (2001) ((D43+D47)/D41)*D61			567,684	
Phase-in of interest - Year 2 (2002) ((D43+D47+D48)/D41)*D61			1,135,368	
((D43+D47+D46)/D41) D61 Phase-in of interest - Year 3 (2003) and forward ((D43+D47+D48)/D41)*D61 (due to Bill 210)			1,135,368	
Phase-in of interest - 2005			1,703,051	

PILs TAXES - EB-2010-	ITEM	Initial	M of F	M of F	Tax
PILS DEFERRAL AND VARIANCE ACCOUNTS	IIEW	Estimate	Filing	Filing	Returns
TAX CALCULATIONS (TAXCALC)		201111410	Variance	Variance	
("Wires-only" business - see Tab TAXREC)			K-C	Explanation	
Utility Name: Brantford Power Inc.)				Version 2009.1
Reporting period: 2005					
					Column
Days in reporting period:	365	days			Brought
Total days in the calendar year:	365	days			From TAXREC
		\$	\$		\$
I) CORPORATE INCOME TAXES					
Regulatory Net Income REGINFO E53	1	4,167,800	47,439		4,215,239
BOOK TO TAX ADJUSTMENTS Additions:					
Depreciation & Amortization	2	2,600,455	-102,755		2,497,700
Employee Benefit Plans - Accrued, Not Paid	3		0		0
Tax reserves - beginning of year Reserves from financial statements - end of year	4		0 821,850		821,850
Regulatory Adjustments - increase in income	5		021,050		021,000
Other Additions (See Tab entitled "TAXREC")			-		
"Material" Items from "TAXREC" worksheet	6		0		0
Other Additions (not "Material") "TAXREC" "Material Items from "TAXREC 2" worksheet	6 6		5,748 0		5,748
Other Additions (not "Material") "TAXREC 2"	6		0		0
Items on which true-up does not apply "TAXREC 3"	1		10,074,133		10,074,133
Deductions: Input positive numbers Capital Cost Allowance and CEC	7	2,286,863	80,153		2,367,016
Employee Benefit Plans - Paid Amounts	8	2,260,863	80,153		2,307,016
Items Capitalized for Regulatory Purposes	9	0	0		0
Regulatory Adjustments - deduction for tax purposes in Item 5	10		0		0
Interest Expense Deemed/ Incurred Tax reserves - end of year	11 4	1,703,051	473,974		2,177,025
Reserves from financial statements - beginning of year	4		474,521		474,521
Contributions to deferred income plans	3		0		0
Contributions to pension plans	3		0		0
Interest capitalized for accounting but deducted for tax Other Deductions (See Tab entitled "TAXREC")	11		0		0
"Material" Items from "TAXREC" worksheet	12		0		0
Other Deductions (not "Material") "TAXREC"	12		0		0
Material Items from "TAXREC 2" worksheet	12		0		0
Other Deductions (not "Material") "TAXREC 2" C&DM 2005 Incremental OM&A expenses per C&DM Plan	12	265,000	0		0
Items on which true-up does not apply "TAXREC 3"		203,000	9,895,189		9,895,189
TAXABLE INCOME/ (LOSS)		2,513,341	(77,422)		2,700,919
BLENDED INCOME TAX RATE					
Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	36.12%	-10.8161%		25.30%
DECLII ATORVINGOME TAV		007.040	004.000	A -4	000,400
REGULATORY INCOME TAX		907,819	-224,380	Actua	683,439
Miscellaneous Tax Credits	14		0	Actua	0
Total Regulatory Income Tax		907,819	-224,380	Actua	683,439
Total regulatory moonie rax		307,013	224,000	Notad	000,400
IN CARITAL TAYER					
II) CAPITAL TAXES					
Ontario		L			
Base	15	46,980,726	8,890,957		55,871,683
Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 Taxable Capital	16	6,195,000 40,785,726	1,004,055 9,895,012		7,199,055 48,672,628
Taxable Supital		40,700,720	3,033,012		70,072,020
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%	0.0000%		0.3000%
Ontario Capital Tax		122,357	23,661		146,018
Ontano Capital Tax		122,337	23,001		140,010
Federal Large Corporations Tax					05.172
Base	18 19	46,980,726 41,300,000	13,472,091 6,799,683		60,452,817 48,099,683
Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 Taxable Capital	19	5,680,726	20,271,774		12,353,134
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.1750%	0.0000%		0.1750%
Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		9,941	11,677		21,618
Less: Federal Surtax 1.12% x Taxable Income	21	28,149	-6,531		21,618
Not OT			10.005		
Net LCT		0	18,208		0
I	I	ı I	ı		1 1

PILS TAXES - EB-2010- PILS DEFERRAL AND VARIANCE ACCOUNTS TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC)	ITEM	Initial Estimate		M of F Filing Variance K-C	M of F Filing Variance Explanation	Tax Returns
Utility Name: Brantford Power Inc. Reporting period: 2005						Version 2009.1
Days in reporting period: Total days in the calendar year:	365 365	days days \$		\$		Column Brought From TAXREC \$
III) INCLUSION IN RATES						
Income Tax Rate used for gross- up (exclude surtax)		36.12%				
Income Tax (proxy tax is grossed-up) LCT (proxy tax is grossed-up) Ontario Capital Tax (no gross-up since it is deductible)	22 23 24	1,421,132 0 122,357			Actual 2005 Actual 2005 Actual 2005	683,439 0 146,018
Total PILs for Rate Adjustment MUST AGREE WITH 2005 RAM DECISION	25	1,543,489			Actual 2005	829,457
IV) FUTURE TRUE-UPS IV a) Calculation of the True-up Variance In Additions:				DR/(CR)		
Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year	3 4			0		
Reserves from financial statements-end of year Regulatory Adjustments	4 5			821,850 0		
Other additions "Material" Items TAXREC Other additions "Material" Items TAXREC 2	6 6			0		
In Deductions - positive numbers Employee Benefit Plans - Paid Amounts	8			0		
Items Capitalized for Regulatory Purposes Regulatory Adjustments	9 10			0		
Interest Adjustment for tax purposes (See Below - cell E207)	11			473,974		
Tax reserves claimed in current year Reserves from F/S beginning of year	4 4			474,521		
Contributions to deferred income plans Contributions to pension plans	3			0		
Other deductions "Material" Items TAXREC Other deductions "Material" Item TAXREC 2	12 12			0		
Total TRUE-UPS before tax effect	26		=	-126,645		
Income Tax Rate (including surtax) from 2005 Utility's tax return			x	36.12%		
Income Tax Effect on True-up adjustments			=	-45,744		
Less: Miscellaneous Tax Credits	14			0		
Total Income Tax on True-ups				-45,744		
Income Tax Rate used for gross-up (exclude surtax)				35.00%		
TRUE-UP VARIANCE ADJUSTMENT				(70,375)		
IV b) Calculation of the Deferral Account Variance caused by changes in legislation						
REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	2,513,341		
REVISED CORPORATE INCOME TAX RATE			x	36.12%		
REVISED REGULATORY INCOME TAX			=	907,819		
Less: Revised Miscellaneous Tax Credits			-	0		
Total Revised Regulatory Income Tax			=	907,819		
Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	907,819		
Regulatory Income Tax Variance			=	0		

PILS TAXES - EB-2010- PILS DEFERRAL AND VARIANCE ACCOUNTS TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC)	ITEM	Initial Estimate		M of F Filing Variance K-C	M of F Filing Variance Explanation	Tax Returns Version 2009.1
Utility Name: Brantford Power Inc. Reporting period: 2005						
Days in reporting period: Total days in the calendar year:	365 365	days days \$		\$		Column Brought From TAXREC \$
Ontario Capital Tax		Ψ		Ψ		ų –
Base			=	46,980,726		
Less: Exemption from tab Tax Rates, Table 2, cell C39 Revised deemed taxable capital			=	7,500,000 39,480,726		
Rate - Tab Tax Rates cell C54			x	0.3000%		
Revised Ontario Capital Tax Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			=	118,442		
Regulatory Ontario Capital Tax Variance			-	122,357 (3,915)		
Federal LCT				46,000,700		
Base Less: Exemption from tab Tax Rates, Table 2, cell C40 Revised Federal LCT			-	46,980,726 50,000,000 (3,019,274)		
Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.1750%		
Gross Amount				0		
Less: Federal surtax Revised Net LCT			=	0		
Less: Federal LCT reported in the initial estimate column (Cell C82) Regulatory Federal LCT Variance			-	0		
Actual Income Tax Rate used for gross-up (exclude surtax)				35.00%		
Income Tax (grossed-up) LCT (grossed-up) Ontario Capital Tax			+ + + +	0 0 (3,915)		
DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	(3,915)		
TRUE-UP VARIANCE (from cell I132)			+	(70,375)		
Total Deferral Account Entry (Positive Entry = Debit) (Deferral Account Variance + True-up Variance)			=	(74,290)		
V) INTEREST PORTION OF TRUE-UP Variance Caused By Phase-in of Deemed Debt						
Total deemed interest (REGINFO) Interest phased-in (Cell C37)				1,703,051 1,703,051		
Variance due to phase-in of debt component of MARR in rates according to the Board's decision				0		
Other Interest Variances (i.e. Borrowing Levels Above Deemed Debt per Rate Handbook) Interest deducted on MoF filing (Cell G37+G42) Total deemed interest (REGINFO CELL D62)				2,177,025 1,703,051		
Variance caused by excess debt				473,974		
Interest Adjustment for Tax Purposes (carry forward to Cell E113)				473,974		
Total Interest Variance				-473,974		

PILs TAXES - EB-2010-LINE M of F Non-wires Wires-only TAX RETURN RECONCILIATION (TAXREC) Eliminations Corporate Tax (for "wires-only" business - see s. 72 OEB Act) Tax Return Return Version 2009.1 Section A: Identification: Utility Name: Brantford Power Inc. Reporting period: 2005 Taxation Year's start date: Taxation Year's end date: Number of days in taxation year: 365 days Please enter the Materiality Level : < - enter materiality level (0.25% x Rate Base x CER) Y/N (0.25% x Net Assets) Y/N Or other measure (please provide the basis of the amount) Y/N Does the utility carry on non-wires related operation? Y/N (Please complete the questionnaire in the Background questionnaire worksheet.) Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K Section B: Financial statements data: Input unconsolidated financial statement data submitted with Tax returns. The actual categories of the income statements should be used. If required please change the descriptions except for amortization, interest expense and provision for income tax Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts in the "non-wires elimination column" as negative values in TAXREC and TAXREC2. Income: **Energy Sales** 91,924,315 91,924,315 Distribution Revenue + Other Income + 868,279 868,279 Miscellaneous income + Revenue should be entered above this line Costs and Expenses: Cost of energy purchased 78,083,275 78,083,275 Administration 2,504,491 2,504,491 Customer billing and collecting Operations and maintenance 5,491,889 5.491.889 Amortization 2,497,700 2,497,700 Ontario Capital Tax Capitalized Recovery of Regulatory Assets Net Income Before Interest & Income Taxes 4.215.239 2,177,025 2,177,025 Less: Interest expense for accounting purposes Provision for payments in lieu of income taxes 650,513 650,513 Net Income (loss) 1.387.701 1.387.70 (The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.) Section C: Reconciliation of accounting income to taxable income From T2 Schedule 1 **BOOK TO TAX ADDITIONS:** Provision for income tax 650.513 650.513 Federal large corporation tax Depreciation & Amortization + 2,497,700 2.497.700 Employee benefit plans-accrued, not paid + Tax reserves - beginning of year Reserves from financial statements- end of year 821.850 + 821,850 Regulatory adjustments on which true-upmay apply (see A66) 10.074.133 10.074.133 Items on which true-up does not apply "TAXREC 3" 0 Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 14,044,196 14.044.196 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense 5,748 5.748 Capital items expensed - Computer equipment expensed for book +

+

5,748

14,049,944

0

0

14,049,944

Total Other Additions

Recap Material Additions:

Total Additions

PILs TAXES - EB-2010- TAX RETURN RECONCILIATION (TAXREC) (for "wires-only" business - see s. 72 OEB Act)	LINE 0	M of F Corporate Tax Return	Non-wires Eliminations	Wires-only Tax Return	
	U	Return		Version 2009.1	
		0	0		
		0	0		
		0	0		
		0	0		
		0	0		
Total Other additions >materiality level		0	0		
Other additions (less than materiality level)		5,748	0		
Total Other Additions		5,748	0		
BOOK TO TAX DEDUCTIONS:		0.004.054		0.004.054	
Capital cost allowance Cumulative eligible capital deduction	-	2,294,351 72,665		2,294,351 72,665	
Employee benefit plans-paid amounts	-	72,003		0	
Items capitalized for regulatory purposes	-			0	
Regulatory adjustments :	-			0	
CCA	-			0	
other deductions	-			0	
Tax reserves - end of year	-	0	0		
Reserves from financial statements- beginning of year	-	474,521	0		
Contributions to deferred income plans	-			0	
Contributions to pension plans Items on which true-up does not apply "TAXREC 3"	-	9,895,189	0		
Interest capitalized for accounting deducted for tax		9,093,109	0	9,693,109	
Material deduction items from TAXREC 2	-	0	0		
Other deduction items (not Material) from TAXREC 2	-	0	0	0	
,		-			
Subtotal	=	12,736,726	0	12,736,726	
Other deductions (Please explain the nature of the deductions)					
Charitable donations - tax basis	-			0	
Gain on disposal of assets	-			0	
	-			0	
	_			0	
Total Other Deductions	=	0	0		
rotal outer poudotone		<u> </u>		<u> </u>	
Total Deductions	=	12,736,726	0	12,736,726	
T=					
Recap Material Deductions:		0	0	0	
		0	0		
		0	0		
		0	0		
		0	0	0	
Total Other Deductions exceed materiality level		0	0		
Other Deductions less than materiality level		0	0		
Total Other Deductions		0	0	0	
TAYADI E INCOME		0.700.040	0	0.700.040	
TAXABLE INCOME DEDUCT:	=	2,700,919	0	2,700,919	
Non-capital loss applied positive number	_	399,534		399,534	
Net capital loss applied positive number	-	399,334		0	
Charitable donations				0	
NET TAXABLE INCOME	-	2,301,385	0	2,301,385	
FROM ACTUAL TAX RETURNS					
Net Federal Income Tax (Must agree with tax return)	+	509,065	0	509,065	
Net Ontario Income Tax (Must agree with tax return)	+	174,374	0	174,374	
Subtotal	=	683,439	0	683,439	
Less: Miscellaneous tax credits (Must agree with tax returns) Total Income Tax	=	683,439	0	683,439	
Total income Tax	_	000,409	<u> </u>	000,439	
FROM ACTUAL TAX RETURNS					
Net Federal Income Tax Rate (Must agree with tax return)		18.85%		18.85%	Divide federal income tax by the taxable
Net Ontario Income Tax Rate (Must agree with tax return)		6.46%		6.46%	Divide Ontario income tax by the taxable
Blended Income Tax Rate		25.30%		25.30%	•
Section F: Income and Capital Taxes					
RECAP					
Total Income Taxes	+	683,439	0	683,439	
Ontario Capital Tax	+	146,018		146,018	
Federal Large Corporations Tax	+	0		0	

= 829,457 0 829,457

Total income and capital taxes

PILs TAXES - EB-2010-Tax and Accounting Reserves For MoF Column of TAXCALC

(for "wires-only" business - see s. 72 OEB Act)

M of F Corporate Tax Return Non-wires Eliminations Wires-only Tax Return

Version 2009.1

Utility Name: Brantford Power Inc.

Reporting period: 2005

TAX RESERVES

Beginning of Year:			
.			0
Reserve for doubtful accounts ss. 20(1)(I)			0
Reserve for goods & services ss.20(1)(m)			0
Reserve for unpaid amounts ss.20(1)(n)			0
Debt and share issue expenses ss.20(1)(e)			0
Other - Please describe			0
Other - Please describe			0
			0
			0
Total (carry forward to the TAXREC worksheet)	0	0	0
End of Year:			
			0
Reserve for doubtful accounts ss. 20(1)(I)	0		0
Reserve for goods & services ss.20(1)(m)			0
Reserve for unpaid amounts ss.20(1)(n)			0
			U
Debt and share issue expenses ss.20(1)(e)			0
			0
Debt and share issue expenses ss.20(1)(e)			0 0
Debt and share issue expenses ss.20(1)(e) Other - Please describe			0 0 0
Debt and share issue expenses ss.20(1)(e) Other - Please describe			0 0 0 0
Debt and share issue expenses ss.20(1)(e) Other - Please describe			0 0 0

LINE

0

FINANCIAL STATEMENT RESERVES

Beginning of Year:		1	
Beginning of Tear.			0
Legal claim provision			0
Environmental			0
Allowance for doubtful accounts			0
Inventory obsolescence			0
Property taxes			0
Other - Employee Future Benefits	474,521		474,521
Other - Please describe			0
			0
Total (carry forward to the TAXREC worksheet)	474,521	0	474,521
End of Year:			
			0
Legal claim provision			0
Environmental			0
Allowance for doubtful accounts	330,000		330,000
Inventory obsolescence			0
Property taxes			0
Other - Employee Future Benefits	491,850		491,850
Other - Please describe			0
			0
Insert line above this line			
Total (carry forward to the TAXREC worksheet)	821,850	0	821,850

PILs TAXES - EB-2010-LINE M of F Wires-only Non-wires **TAX RETURN RECONCILIATION (TAXREC 2)** Corporate Eliminations Tax (for "wires-only" business - see s. 72 OEB Act) Tax Return **RATEPAYERS ONLY** Return Shareholder-only Items should be shown on TAXREC 3 Version 2009.1 **Utility Name: Brantford Power Inc.** Reporting period: 2005 Number of days in taxation year: **Materiality Level:** Section C: Reconciliation of accounting income to taxable income Gain on sale of eligible capital property Loss on disposal of assets Charitable donations (Only if it benefits ratepayers) Taxable capital gains Scientific research expenditures deducted per financial statements Capitalized interest Soft costs on construction and renovation of buildings Capital items expensed Debt issue expense Financing fees deducted in books Gain on settlement of debt Interest paid on income debentures Recapture of SR&ED expenditures Share issue expense Write down of capital property Amounts received in respect of qualifying environment trust Provision for bad debts Other Additions: (please explain in detail the nature of the item) **Total Additions** Recap of Material Additions:

0 0

PILs TAXES - EB-2010-TAX RETURN RECONCILIATION (TAXREC 2) (for "wires-only" business - see s. 72 OEB Act)

RATEPAYERS ONLY

Shareholder-only Items should be shown on TAXREC 3

M of F Corporate Tax Return

LINE

Non-wires Eliminations Wires-only Tax Return

Version 2009.1

Utility Name: Brantford Power Inc.				
Reporting period: 2005	1			
Number of days in taxation year:		365		
Materiality Level:		58,726		
		0	0	C
Total Material additions		0	0	C
Other additions less than materiality level		0	0	C
Total Additions		0	0	0
Dod. at.				
Deduct: Gain on disposal of assets per f/s	-			(
Dividends not taxable under section 83	_			(
Terminal loss from Schedule 8	_			(
Depreciation in inventory, end of prior year	-			C
	-			0
Scientific research expenses claimed in year from Form T661	-			
Bad debts	-			
Book income of joint venture or partnership	-			C
Equity in income from subsidiary or affiliates	-			C
Contributions to a qualifying environment trust	-			C
Other income from financial statements	-			C
	-			
	-			C
	-			C
Other deductions: (Please explain in detail the nature of the item)	-			C
Non-taxable load transfers	-			C
OPEB costs capitalized included in Schedule 13	-			C
'	-			C
Total Deductions	=	0	0	C
Recap of Material Deductions:				
		0	0	C
		0	0	C
		0	0	C
		0	0	C
		0	0	C
		0	0	
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		0	0	C
		0	0	C
		0	0	C
		0	0	(
Total Deductions exceed materiality level		0	0	(
Other deductions less than materiality level		0	0	C
Total Deductions		0	0	(

PILs TAXES - EB-2010-

TAX RETURN RECONCILIATION (TAXREC 3)

Shareholder-only Items should be shown on TAXREC 3 ITEMS ON WHICH TRUE-UP DOES NOT APPLY

(for "wires-only" business - see s. 72 OEB Act)

Corporate Tax

LINE

Non-wires Eliminations Wires-only Tax Return

Return

M of F

Version 2009.1

Reporting period: 2005

Number of days in taxation year:

Utility Name: Brantford Power Inc.

365

Section C: Reconciliation of accounting income to taxable income Add:

Recapture of capital cost allowance	+			0
CCA adjustments	+			0
CEC adjustments	+			0
Gain on sale of non-utility eligible capital property	+			0
Gain on sale of utility eligible capital property	+			0
Loss from joint ventures or partnerships	+			0
Deemed dividend income	+			0
Loss in equity of subsidiaries and affiliates	+			0
Loss on disposal of utility assets	+			0
Loss on disposal of non-utility assets	+			0
Depreciation in inventory -end of year	+			0
Depreciation and amortization adjustments	+			0
Dividends credited to investment account	+			0
Non-deductible meals	+			0
Non-deductible club dues	+			0
Non-deductible automobile costs	+			0
Donations - amount per books				0
Interest and penalties on unpaid taxes				0
Management bonuses unpaid after 180 days of year end				0
Ontario capital tax adjustments				0
	+			0
Changes in Regulatory Asset balances	+	10,074,133		10,074,133
Imputed interest expense on Regulatory Assets	+			0
	+			0
Other Additions: (please explain in detail the nature of the item)	+			0
Amortization of debt discount	+			0
Bill 4 deferred revenue				
Depreciation expensed via OM&A	+			0
Total Additions on which true-up does not apply	=	10,074,133	0	10,074,133

Total Additions on which true-up does not apply	=	10,074,133	0	10,074,133
Deduct:				
CCA adjustments	-			0
CEC adjustments	-			0
Depreciation and amortization adjustments	-			0
Gain on disposal of assets per financial statements	-			0
Financing fee amorization - considered to be interest expense for PILs	-			0
Imputed interest income on Regulatory Assets	-			0
Donations - amount deductible for tax purposes	-			0
Income from joint ventures or partnerships	-	1,342		1,342
	-			0
Ontario capital tax adjustments to current or prior year	-			0
	-			0
Changes in Regulatory Asset balances	-	9,893,847		9,893,847
	-			0
	-			0
	-			0
	-			0
	-			0
Other deductions: (Please explain in detail the nature of the item)	-			0
Prospectus & underwriting fees	-			0
RSVA	-			0
Bill 4 deferred revenue				
Deferred cost deductible (market ready)	-			0
Removal costs for West Drive	-			0
Total Deductions on which true-up does not apply	=	9,895,189	0	9,895,189

PILs TAXES - EB-2010-Corporate Tax Rates Exemptions, Deductions, or Thresholds Utility Name: Brantford Power Inc.

ate Tax Rates Version 2009.1 tions. Deductions. or Thresholds

Reporting period: 2005

Table 1

Rates Used in 2005 RAM P	Ls Applicat	ions for 2005		
Income Range		0	400,001	
RAM 2005		to	to	>1,128,000
	Year	400,000	1,128,000	
Income Tax Rate				
Proxy Tax Year	2005			
Federal (Includes surtax)		13.12%	17.75%	22.12%
and Ontario blended		5.50%	9.75%	14.00%
Blended rate		18.62%	27.50%	36.12%
Capital Tax Rate		0.300%		
LCT rate		0.175%		
Surtax		1.12%		
Ontario Capital Tax	MAX	0.405.000		
Exemption **	\$7.5MM	6,195,000		
Federal Large Corporations Tax Exemption **	MAX \$50MM	41,300,000		

^{**}Exemption amounts must agree with the Board-approved 2005 RAM
PILs filing

Table 2

Expected Income Tax Rates for 2005 and Capital Tax Exemptions for 2005								
Income Range Expected Rates	Year	0 to 250,000	250,001 to 400,000	400,001 to 1,128,000	>1,128,000			
Income Tax Rate	I Gai	230,000	400,000	1,120,000				
Current year	2005							
Federal (Includes surtax)	2005	13.12%	22.12%	22.12%	22.12%			
Ontario	2005	5.50%	5.50%	9.75%	14.00%			
Blended rate	2005	18.62%	27.62%	31.87%	36.12%			
Capital Tax Rate	2005	0.300%						
LCT rate	2005	0.200%						
Surtax	2005	1.12%						
Ontario Capital Tax Exemption *** 2005	MAX \$7.5MM	7,500,000						
Federal Large Corporations Tax Exemption *** 2005	MAX \$50MM	50,000,000						

^{***}Allocation of exemptions must comply with the Board's instructions regarding regulated activities.

Table 3

Input Information from Utili					
Income Range		0	250,001	400,001	
		to	to	to	>1,128,000
	Year	250,000	400,000	1,128,000	
Income Tax Rate					
Current year	2005				
Federal (Includes surtax)		13.12%	22.12%	22.12%	22.12%
Ontario		5.50%	5.50%	14.00%	14.00%
Blended rate		18.62%	27.62%	36.12%	36.12%
Capital Tax Rate		0.300%			
LCT rate		0.175%			
Surtax		1.12%			
Ontario Capital Tax	MAX	7 400 055			
Exemption *	\$7.5MM	7,199,055			
Federal Large	MAX				
Corporations Tax	\$50MM	48,099,683			
Exemption *	430IVIIVI				

^{*} Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36

Version 2009.1 0

Sign Convention: + for increase; - for decrease

Year start: Year end:		8/1/2001 12/31/2001	1/1/2002 12/31/2002	1/1/2003 12/31/2003	1/1/2004 12/31/2004	1/1/2005 12/31/2005	1/1/2006 4/30/2006	Total
Opening balance:	=	0	0	0	0	0	0	0
Board-approved PILs tax proxy from Decisions (1)	+/-			0	0	0		0
PILs proxy from April 1, 2005 - input 9/12 of amount								0
True-up Variance Adjustment Q4, 2001 (2)	+/-			0				0
True-up Variance Adjustment (3)	+/-		0					0
Deferral Account Variance Adjustment Q4, 2001 (4)						0		0
Deferral Account Variance Adjustment (5)	+/-		0					0
Adjustments to reported prior years' variances (6)	+/-							0
Carrying charges (7)	+/-							0
PILs billed to (collected from) customers (8)	-	0						0
Ending balance: # 1562		0	0	0	0	0	0	0

Uncollected PILs

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

- (1) (i) From the Board's Decision see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy.
 - (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
 - (iii) Column G In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
 - (iv) Column I The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
 - (v) Column K The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
 - (vi) Column M The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
- (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.
- (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- (7) Carrying charges are calculated on a simple interest basis.
- (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.
 The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
 - (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
 In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
 In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.