



Board Secretary
Ontario Energy Board
2300 Yonge St
27th Floor
Toronto, ON M4P 1E4

January 24, 2012

Dear Ms. Walli,

Re: Halton Hills Hydro Inc. Supplemental Interrogatory Responses to OEB Board Staff in proceeding EB-2011-0271

Halton Hills Hydro Inc. ("HHHI") hereby submits its responses to OEB Board Staff Supplemental Interrogatories to the Ontario Energy Board ("the Board").

Please find attached to this cover letter:

- 2 paper copies of the Supplemental Interrogatory Responses to OEB Board Staff in proceeding EB-2011-0271.
- 1 electronic copy of the Supplemental Interrogatory Responses to OEB Board Staff in proceeding EB-2011-0271.

A copy of the Supplemental Interrogatory Responses to OEB Board Staff has also been filed through the Web Portal and electronic copies forwarded to all intervenors in EB-2011-0271.

In the event of any additional information, questions or concerns, please contact David Smelsky, Chief Financial Officer, at dsmelsky@haltonhillshydro.com or (519) 853-3700 extension 225, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257.

Sincerely,

(Original signed)

David J. Smelsky, CMA
Chief Financial Officer
Halton Hills Hydro Inc.

Cc: Arthur Skidmore, President & CEO, HHHI
Richard King, Counsel to HHHI
Intervenors in proceeding EB-2011-0271

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**Halton Hills Hydro Inc. Responses to
Board Staff Supplemental Interrogatories
EB-2011-0271**

Rate Base Assets

62.

Reference: Response to OEB Staff Interrogatories #2 (c) & #3

The *Report of the Board Transition to International Financial Reporting Standards* [EB 2008-0408] states at p. 17:

The Board will continue to publish interest rates for CWIP as it does now. Where incurred debt is acquired on an arm's length basis, the actual borrowing cost should be used for determining the amount of carrying charges to be capitalized to CWIP for rate making during the period, in accordance with IFRS. Where incurred debt is not acquired on an arm's length basis, the actual borrowing cost may be used for rate making, provided that the interest rate is no greater than the Board's published rates. Otherwise, the applicant should use the Board's published rates.

HHHI stated in response to Board Staff IR #2:

Interest rates to be used for capitalization will be limited to OEB's published rate for CWIP for regulatory reporting purposes.

- a) Please confirm that the debt was not acquired on an arm's length basis. If not confirmed, please explain.
 - b) Does HHHI's capitalization policy include the treatment of the arm's length borrowing costs transactions regarding CWIP?
 - i. If yes, does the HHHI's capitalization policy for arm's length borrowing costs transactions for CWIP conform to the Board's Report under EB 2008-0408?
 - ii. If no, please explain.
- a) HHHI did not have qualifying assets in CWIP.
- b) Yes.
- i. Yes. HHHI's capitalization policy for arm's length borrowing costs transactions for CWIP conforms to the Board's Report under EB 2008-0408.
 - ii. Not applicable.

63.

Reference: Response to OEB Staff Interrogatories #4(c)

In Table OEB 1 -1, there has been an overall increase in the burden rates related to the capitalization of costs for equipment rates (compared to labour and material overhead rates) for self constructed assets from September 2010 to April 2011 to April 2012.

Please explain the reasons for these increases.

The increase in equipment burden rate is a result of increase in costs related to equipment.

HHHI's Renewable Generation Initiative

64.

Reference: Response to OEB staff # 14(a)

- a) Please describe the voltage data that the Smart Energy Module will produce (for example whether the data will be a snapshot of voltage as the unit is interrogated, a continuous hourly record, a record of whether voltage has strayed outside a tolerance band, etc.)
 - b) Please describe how HHHI expects to use the new data to help regulate voltage on its secondary lines.
-
- a) The Smart Energy Module will produce an hourly record of 10 parameters that includes secondary voltage and frequency, AC current output, AC Watts, Cumulative Energy generation in kilowatts per hour (kWhrs) DC voltage input, DC current input, temperature, AC VAR output. With the exception of kWhrs, all parameters are a snapshot at the time of reading. The portal has a feature enabling the user to set thresholds for alerts on any of these measurements.
 - b) HHHI will utilize the additional secondary voltage monitoring from the Smart Energy Module to monitor secondary line voltages at utility poles that have a solar unit. Solar units will be installed to optimize existing infrastructure allowing voltage monitoring. Since HHHI does not have substation control systems installed, the voltage monitoring will provide line voltage data to develop a voltage optimization business case to justify future investment in substation controls. In addition to voltage optimization, HHHI will be able to characterize line voltage outages or spikes, especially during peak/summer loading periods.

65.

Reference: Response to OEB staff # 14(b)

Please describe the function of the “communicator” component, including a description of what data it stores, how the data will reach HHHI’s information systems, and any on-going cost of processing data.

The communicator provides two way communications to each panel for individual control and monitoring. The system works by using wireless communication protocols enabling a mesh network for two way communication between the AC Modules and the communicator. The energy produced by the AC module with all the performance attributes are stored on the module itself as well as being accumulated by the communicator and sent to the energy portal to record the amount of energy produced. This data can then be downloaded by HHHI. Please refer to HHHI response to VECC Interrogatory #35 for the ongoing cost of processing the data.

66.

Reference: Response to OEB staff # 14(b)

Given that the Smart Energy Module includes a meter, does HHHI propose to measure the output from the solar panels and make a settlement transaction with the Ontario Power Authority as a FIT or microFIT generator? If so:

- a) Does the meter meet the technical requirements for the settlement?
- b) What revenue does HHHI expect to receive from the OPA on a monthly or annual basis?

HHHI does propose to measure the output of the solar panels. However, HHHI will not be making a settlement transaction with the OPA as a FIT or microFIT generator. Furthermore,

- a) The meter is currently in the Measurement Canada approval process with an anticipated approval in Quarter 3 of 2012.
- b) HHHI does not expect any revenue for the Green Energy initiative from the OPA.

67.

Reference: Response to Energy Probe # 19(h)

- a) Please provide the name or description of the deferral account that would be used to record the revenue benefit described in the interrogatory response, together with HHHI's proposal on when and how the balance would be disposed of to the benefit of HHHI's customers.
 - b) Please provide details on the assumptions that HHHI made in deriving its estimate of \$35,496 per year, for example what is the assumed load reduction at the time of HHHI's billing demand for transmission network and connection charges.
-
- a) HHHI would track revenue benefit and record it in Deferral and Variance accounts 1580, 1584, 1586 and 1588. They would be disposed of as part of these accounts balances.
 - b) Please refer to HHHI response to Energy Probe Interrogatory question #55 a).

Challenges Associated with Distributed Generation

68.

Reference: Response to OEB Staff # 15

- a) Please provide HHHI's expected year by year expenditures for feeder protection upgrades over the period 2012-2016.
 - b) Please clarify/expand on HHHI's rationale for considering the cost of the work to be part of HHHI's main capital plan and not HHHI's Green Energy Plan, even though the need for the work is presented as being related to distributed generation.
-
- a) The feeder protection upgrades are included in Substation Upgrade projects for 2013, 2014 and 2015 and are represented in Tables EP 1-14, EP 1-15 and EP 1-16.
 - b) Many of HHHI's municipal substations are aging and employ older electromechanical relays for feeder protection (state-of-the-art at the time the substation was originally constructed). A typical feeder over-current protection scheme involves a number of electromechanical relays, control switches, interposing devices, etc. all wired together to provide the desired functionality. For a substation constructed today, a single microprocessor-based multi-function over-current relay would provide a multitude of protection functions in a single unit.

The multifunction relays are relatively inexpensive and are straightforward to program and test. For example, the same SEL-351 multi-function relay could be used for a

simple over-current protection scheme and could also be used for a directional over-current scheme to accommodate downstream distributed generation.

HHHI has had a program of upgrading the over-current protection in its substations for some time. It is more cost effective to modernize the feeder over-current protections than to bear the ongoing expense of maintaining aging equipment in working condition.

Irrespective of the Green Energy Plan, distributed or renewable generation, HHHI would continue its modernization project of replacing aging feeder protections with state-of-the-art microprocessor-based multi-function feeder protection relays and for this reason, the feeder protection upgrades are included in capital projects and not specific to HHHI's Green Energy Plan. If a new generation connection requires connection to a feeder where the protection has yet to be modernized, HHHI would adjust the order in which HHHI had planned to update the feeder protections.

Distribution System Enhancements for Smart Grid Development

69.

Reference: Response to OEB staff # 16(b)

Section 5.1 of HHHI's Green Energy Plan indicates that the cost of overcurrent protection is approximately \$15,000 per feeder, and explains in a note that this cost is described in other documents such as the 5-year capital plan.

- a) Please confirm that the cost of the overcurrent protection is a component within Feeder Reconfiguration projects (Silver Creek in 2011, Ballinafad in 2012, others in future). If not confirmed, please explain where the ongoing cost of the overcurrent protection has been included.
 - b) Please provide HHHI's expected year by year expenditures for modernizing the feeder protections in its substations during the period 2012-2016.
 - c) Please confirm that the feeder protection modernization referenced in (a) above would be carried out irrespective of any Green Energy Act initiatives.
-
- a) The Silvercreek and Ballinafad Feeder Reconfiguration projects do not include overcurrent protection costs. The overcurrent protection upgrades are included in Substation Upgrade projects for 2013, 2014 and 2015 and are represented in Tables EP 1-14, EP 1-15 and EP 1-16.
 - b) There are no set expenditures for modernizing the feeder protection at this time. The expenditures are included in the total estimated capital project costs for Substation Upgrades.
 - c) Confirmed.

OM&A

70.

Reference: Response to OEB staff # 22(b)

The response to OEB staff # 22(b) shows a recurring cost for bill inserts and TOU brochures at a constant annual level.

Does HHHI expect to refine or design new brochures and inserts as the distributor and consumers gain experience with time-of-use rates and Smart Meter data, such that the assumption of a constant annual expense is reasonable?

HHHI does not expect to refine or design new brochures and inserts as the distributor and consumers gain experience with time-of-use rates and smart meter data. However, HHHI feels that it will take time for the distributors and consumers to gain experience with time-of-use and smart meter data and the continuous communication with customers is necessary. As a result HHHI feels that the cost is reasonable.

Treatment of Pensions and Other Post-Employment Benefits

71.

Reference: Response to OEB staff # 34 (including Appendix OEB 1-D)

- a) Appendix OEB 1-D has two columns, one for 2009 and the other titled "Projected Calendar Year 2010". Are the data in the second column now final (despite the wording of the column heading)? If not final, please provide any update of the actual unamortized actuarial gain and loss for the year 2010 instead of the amount shown which is a gain of \$53,902.
- b) If the data in Appendix OEB 1-D are not final, please provide any update for 2010 of the "Unamortized Past Service (Gain)/Loss", which is shown in section D of the table as a gain of \$51,490.
- c) Does HHHI have projections for 2012 of "Unrecognized Loss/(Gain)" in section B of the table (shown as a gain of \$53,902 in 2010), and of "Unamortized Past Service (Gain)/Loss" in section D of the table (shown as a gain of \$51,490 in 2010).
- d) In its response to #34(b), HHHI stated that its unamortized gains and losses were not recorded at the date of transition to IFRS. Please explain why HHHI did not record the unamortized gains and losses at the date of transition.

- e) In its response to #34(d), HHH stated that it had not early adopted the changes in IAS 19 and so there has been no change in revenue requirement. What regulatory accounting treatment is HHHI proposing regarding:
- i. the unamortized actuarial gain and loss when it adopts the changes in IAS 19?
 - ii. the unamortized past service gains or losses?
- a) Yes, the data in the second column is final.
- b) Please see part a).
- c) No.
- d) Adoption of the amended IAS 19 standard is effective in periods beginning on or after January 1, 2013. HHHI has chosen not to accept early adoption at this time.
- e) (i) & (ii) If a material change is the result of adopting IAS 19, HHHI proposes to allocate any unamortized actuarial gain/loss and any unamortized past service gain/loss to a deferral account.

72.

Reference: Board Staff Interrogatories #44

In its response to the Board staff interrogatory #44(d), HHHI stated the following with respect to the Special Purpose Charge (“SPC”):

The obligation on distributors in section 8 of the SPC Regulation is to make application to the Board by April 2012. If the Board will allow disposition on non-audited balances, HHHI would be willing to include the balance of Account 1521, including projected carrying costs to April 30, 2012 in our DVA disposition request.

Board staff notes that the Filing Requirements (Section 2.12.3) do not require the principal balance of Account 1521 to be audited.

- a) Please complete the following table related to the SPC.

SPC Assessment (Principal balance)	Amount recovered from customers in 2010	Carrying Charges for 2010	December 31, 2010 Year End Principal Balance	December 31, 2010 Year End Carrying Charges Balance	Amount recovered from customers in 2011	Forecasted December 31, 2011 Year End Principal Balance	Forecasted April 30, 2012 Carrying Charges Balance	Total for Disposition (Principal & Carrying Charges)

- b) Please provide an updated version of all proposed schedules (in particular the DVA Work Form and the revised rate riders) related to the principal balance for Account 1521 at the time of completion of HHHI’s SPC program plus the forecast of applicable carrying charges as of April 30, 2012.

a)

SPC Assessment (Principal balance)	Amount recovered from customers in 2010	Carrying Charges for 2010	December 31, 2010 Year End Principal Balance	December 31, 2010 Year End Carrying Charges Balance	Amount recovered from customers in 2011	Forecasted December 31, 2011 Year End Principal Balance	Forecasted April 30, 2012 Carrying Charges Balance	Total for Disposition (Principal & Carrying Charges)
\$ 189,128	\$ 122,989	\$ 715	\$ 66,139	\$ 715	\$ 82,376	(\$ 16,237)	\$ 724	(\$ 15,513)

- b) The revised Deferral and Variance Account Workform and revised rate riders are shown in Appendix OEB 2-A.

73.

Reference: Response to OEB Staff Interrogatory #47(b)

Please explain the nature of the asset management cost item(s) comprising the amount of \$243,685.

The \$243,685 asset management cost is a third party cost for the inventory count of HHHI actual physical assets in HHHI’s distribution system.

Cost Allocation

74.

Reference: Response to OEB staff # 36 (Cost Allocation model)

HHHI changed its weighting factors for Services (Account 1855) from the previous default factors to its own factors, which are now 0 for all classes except the Residential class. The effect is to allocate all costs associated with Account 1855 ‘Services’ to the Residential class.

- a) Please confirm that the revenue requirement for the Street Light class is decreased by approximately \$64,000 as a result of this change, and that other classes other than Residential have similar decreases, compared to a run of the cost allocation study using the default weighting factors.
- b) Please confirm that all assets recorded by HHHI in Account 1855 are for the purpose of distributing electricity to Residential customers only. If this is not the case, please suggest weighting factors that would reflect HHHI’s practice more accurately.

a) Confirmed.

b) Confirmed.

Smart Meters

75.

Reference: Response to OEB Staff Interrogatory #50

The response to #50(a) describes an additional cost of \$80 per meter for 100 remote disconnect smart meters.

Please confirm that this is HHHI's only cost beyond minimum functionality. If not the only such cost, please describe the nature and amount of all other costs beyond minimum functionality, as identified by the following categories:

- | | |
|----|---|
| A: | Costs for technical capabilities in the smart meters or related communication infrastructure that exceed those specified in O, Reg 425/06; |
| B: | Costs for deployment of smart meters to customers other than residential and small general service (i.e. Residential and GS<50 kW customers); |
| C: | Cost for TOU rate implementation, CIS system upgrades, web presentation, integration with the MDM/R, etc. |

HHHI confirms that the 100 remote disconnect smart meters are the only cost beyond minimum functionality.

76.

Reference: Response to OEB staff # 51

Please provide a completed version of the Smart Meter model version 2.17 that has been provided. If necessary, please include references to the OEB Guideline document G-2011-0001 "Smart Meter Funding and Cost Recovery – Final Disposition" issued on December 15, 2011.

A completed version of the Smart Meter model version 2.17 has been submitted in electronic form through RESS and as an attachment to Intervenors in EB-2011-0271.

77.

Reference: Response to OEB staff # 52

Please provide a revised table based on OEB 1-23 in which

- i. the amount of the Smart Meter True-Up is consistent with the response to the previous supplementary interrogatory, and
 - ii. the % allocation is proportional to the installed cost of Smart Meters deployed to the respective customer classes for which smart meter costs have been incurred. (The cost of upgraded interval meters may also be included when calculating the allocation factors.)
-
- i. Please see Table OEB 2-1 for Smart Meter True-Up.
 - ii. Please see Table OEB 2-1 for the percent allocation of installed costs, class-specific, for Smart Meters.

Table OEB 2-1 : Allocation of Smart Meter Costs and True-Up (Class-Specific)

	Amount	Residential	General Service less than 50 kW	General Service 50-999 kW	General Service 1,000-4,999 kW	Street Lighting	Sentinel Lighting	Un-metered Scattered Load
<i>Installed Costs</i>	3,768,873	3,403,529	365,345	-	-	-	-	-
% - Allocation		90%	10%	0%	0%	0%	0%	0%
Deemed Interest	\$ 202,359	\$ 182,743	\$ 19,616	\$ -	\$ -	\$ -	\$ -	\$ -
Return on Equity	\$ 263,946	\$ 238,360	\$ 25,586	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization	\$ 618,806	\$ 558,821	\$ 59,985	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 1,085,111	\$ 979,923	\$ 105,188	\$ -	\$ -	\$ -	\$ -	\$ -
Number of Meter Installed	20,461	19,085	1,376					
% - Allocation	100%	93%	7%					
OM&A	\$ 1,129,107	\$ 1,053,175	\$ 75,932					
Revenue Requirement before Pils	\$ 2,214,218	\$ 2,033,098	\$ 181,120	\$ -	\$ -	\$ -	\$ -	\$ -
Allocation % - Based on Revenue Requirement		92%	8%	0%	0%	0%	0%	0%
Pils	\$ 91,898	\$ 84,381	\$ 7,517	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenue Requirement	\$ 2,306,116	\$ 2,117,479	\$ 188,637	\$ -	\$ -	\$ -	\$ -	\$ -
% Cost Allocated to Customer Class	100%	92%	8%	0%	0%	0%	0%	0%
Funding Adder	\$ 1,122,079							
Smart Meter True-up	\$ 1,184,037							
Allocate Smart Meter True Up	\$ 1,184,037	\$ 1,087,184	\$ 96,853	\$ -	\$ -	\$ -	\$ -	\$ -
Number of Customer in Class	21,542	19,726	1,629	176	12			
Smart Meter Rate Disposition Rider - 4 Year Period		1.15	1.24	-	-			

78.

References: Responses to OEB staff # 50(d) and # 52

Please provide a table based on OEB 1-23 showing an allocation of the Stranded Meter balance and class-specific rate riders, similar to the approach described in part ii of Interrogatory #77. (For clarity, stranded meter costs by class should reflect the remaining NBV of stranded conventional meters, in each class.)

Please see Table OEB 2-2 for an allocation of Stranded Meter balances and class-specific rate riders.

Table OEB 2-2 : Allocation of Stranded Meter Balances and Class-Specific Rate Riders

	Amount	Residential	General Service less than 50 kW	General Service 50-999 kW	General Service 1,000-4,999 kW	Street Lighting	Sentinel Lighting	Un-metered Scattered Load
<i>Installed Costs</i>	3,768,873	3,403,529	365,345	-	-	-	-	-
% - Allocation		90%	10%	0%	0%	0%	0%	0%
Stranded Meter Costs	\$ 1,132,006	\$ 1,022,273	\$ 109,734	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Interest	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Return on Equity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 1,132,006	\$ 1,022,273	\$ 109,734	\$ -	\$ -	\$ -	\$ -	\$ -
Number of Meter Installed	20,461	19,085	1,376					
% - Allocation	100%	93%	7%					
OM&A		\$ -	\$ -					
Revenue Requirement before Pils	\$ 1,132,006	\$ 1,022,273	\$ 109,734	\$ -	\$ -	\$ -	\$ -	\$ -
Allocation % - Based on Revenue Requirement		90%	10%	0%	0%	0%	0%	0%
Pils		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenue Requirement	\$ 1,132,006	\$ 1,022,273	\$ 109,734	\$ -	\$ -	\$ -	\$ -	\$ -
% Cost Allocated to Customer Class	100%	90%	10%	0%	0%	0%	0%	0%
Funding Adder								
Smart Meter True-up	\$ 1,132,006							
Allocate Smart Meter True Up	\$ 1,132,006	\$ 1,022,273	\$ 109,734	\$ -	\$ -	\$ -	\$ -	\$ -
Number of Customer in Class	21,542	19,726	1,629	176	12			
Smart Meter Rate Disposition Rider - 4 Year Period		1.08	1.40	-	-			

LRAM / SSM

79.

Reference: Response to OEB staff # 53

Halton Hills Hydro has updated its LRAM amount in receipt of the OPA’s final 2010 evaluation report to a total of \$383,381.

- a) Please provide a table that shows the LRAM amounts requested in this application by the year they are associated with and the year the lost revenues took place. Use the table below as an example and continue for all the years requested (i.e. 2006 - April 30, 2012):

Program Years	Years that lost revenues took place			
	2006	2007	2008	2009
2006	\$xxx	\$xxx	\$xxx	\$xxx
2007	\$xxx	\$xxx	\$xxx	\$xxx
2008	\$xxx	\$xxx	\$xxx	\$xxx
2009		\$xxx	\$xxx	\$xxx
2010			\$xxx	\$xxx

- b) Please confirm that Halton Hills has not recovered any of the amounts associated with this LRAM claim in the past. If Halton Hills has previously recovered amounts included in this application, please provide an updated LRAM amount with these amounts removed.
- c) Please identify the CDM savings that were included in Halton Hills last Board-approved load forecast for CDM programs deployed from 2006 to 2008 inclusive.
- d) Please provide an updated table with an LRAM amount exclusive of any persisting CDM savings that take place after Halton Hills’ last Board-approved load forecast.
- a) [Table OEB 2-3 shows the LRAM amounts requested in this application by the year they are associated with and the year the lost revenues took place.](#)

Table OEB 2-3 : LRAM Amounts By Years that Lost Revenue Took Place

	2006	2007	2008	2009	2010	2011	Jan 1 to Apr 30 2012	Total
2006 OPA programs	\$25,884	\$24,010	\$26,393	\$25,863	\$4,057	\$4,013	\$909	\$111,129
2007 Third tranche and OPA programs		\$22,415	\$17,174	\$15,727	\$13,876	\$13,241	\$3,850	\$86,282
2008 OPA programs			\$18,025	\$15,674	\$14,073	\$13,879	\$3,143	\$64,794
2009 OPA programs				\$28,655	\$25,234	\$24,891	\$6,164	\$84,944
2010 OPA programs					\$16,236	\$16,026	\$3,970	\$36,232
Total	\$25,884	\$46,424	\$61,592	\$85,919	\$73,477	\$72,048	\$18,036	\$383,381

- b) HHHI has not recovered any of the amounts associated with this LRAM claim in the past. HHHI previously filed an LRAM claim for lost revenue in 2005 and 2006 from 2005 and 2006 Third Tranche programs (see OEB file number EB-2007-0696 Exhibit 9). The current LRAM claim did not consider any lost revenue from any programs included in the previous LRAM claim.
- c) The 2008 test year load forecast did not consider any impacts of CDM programs. OPA program results were not available for 2006 or 2007 programs, and therefore could not be incorporated into the forecast.
- d) Lost revenues exclusive of any persisting CDM savings that take place after HHHI's last Board-approved load forecast is provided in Table OEB 2-4.

Table OEB 2-4 : Lost Revenues Exclusive of Persisting CDM Savings

	2006	2007	Jan 1 to Apr 30 2008	May 1 to Dec 31 2008	2009	2010	2011	Jan 1 to Apr 30 2012	Total
2006 OPA programs	\$25,884	\$24,010	\$8,798						\$58,691
2007 Third tranche and OPA programs		\$22,415	\$5,725						\$28,140
2008 OPA programs			\$6,008	\$12,016	\$15,674	\$14,073	\$13,879	\$3,143	\$64,794
2009 OPA programs					\$28,655	\$25,234	\$24,891	\$6,164	\$84,944
2010 OPA programs						\$16,236	\$16,026	\$3,970	\$36,232
Total	\$25,884	\$46,424	\$20,531	\$12,016	\$44,329	\$55,544	\$54,795	\$13,277	\$272,801

Note:

Updated 2012 Revenue Requirement & RRWF

In responding to Energy Probe #72(b), please provide the revised Revenue Requirement Work Form (RRWF) in the following format:

- the first pair of columns are an exact repeat of the RRWF in the Application,
- the second pair of columns (or second set of rows in worksheet # 7) incorporates the result of all revisions that HHHI is now proposing.

In the revisions, include updates and revisions to the Service Revenue Requirement stemming from updated information and any interrogatory responses that HHHI intends to adopt. Be sure to also include updates to the Revenue Offset (i.e. items of Other Revenue in column M, worksheet '3. Data_Input_Sheet') such as the response to VECC IR # 13(g).

A completed version of the update Revenue Requirement and RRWF has been submitted in electronic form through RESS and as an attachment to Intervenor in EB-2011-0271.

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APPENDIX OEB 2-A

Revised Continuity Schedule and Revised Deferral and Variance Account Workform

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Ontario Energy Board

Deferral / Variance Account Work
Form

Continuity Schedule

Halton Hills Hydro Inc.

2005

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ⁶	Board-Approved Disposition during 2005	Adjustments during 2005 - other ⁷	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ⁸	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
RSVA - Wholesale Market Service Charge	1580	\$ 167,204	\$ 772,298	\$ -	\$ -	\$ 939,502	\$ 41,280	\$ 32,138			\$ 73,418
RSVA - Retail Transmission Network Charge	1584	\$ 722,715	\$ 27,643	\$ -	\$ -	\$ 750,358	\$ 50,853	\$ 35,729			\$ 86,582
RSVA - Retail Transmission Connection Charge	1586	\$ 810,867	\$ 52,276	\$ -	\$ -	\$ 758,591	\$ 30,297	\$ 32,681			\$ 62,978
RSVA - Power (excluding Global Adjustment)	1588	\$ 2,135,535	\$ 538,810	\$ -	\$ -	\$ 2,674,345	\$ 147,331	\$ 91,851			\$ 239,182
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ 190,500	\$ -	\$ -	\$ 190,500	\$ -	\$ 6,906			\$ 6,906
Recovery of Regulatory Asset Balances	1590	\$ -	\$ 1,360,039	\$ -	\$ -	\$ 1,360,039	\$ -	\$ 53,008			\$ 53,008
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 3,836,321	\$ -	\$ 264,064	\$ -	\$ 3,572,257	\$ 269,761	\$ 132,485	\$ -	\$ -	\$ 402,246
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 3,836,321	\$ -	\$ 73,564	\$ -	\$ 3,762,757	\$ 269,761	\$ 139,391	\$ -	\$ -	\$ 409,152
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ 190,500	\$ -	\$ 190,500	\$ -	\$ 6,906	\$ -	\$ -	\$ 6,906
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Incremental Capital Charge	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -	\$ 246,068	\$ -	\$ -	\$ 246,068	\$ -	\$ 12,079			\$ 12,079
Retail Cost Variance Account - Retail	1518	\$ 485	\$ 7,291	\$ -	\$ -	\$ 6,806	\$ -	\$ -			\$ -
Misc. Deferred Debits	1525	\$ 20,199	\$ 136,603	\$ -	\$ -	\$ 156,802	\$ -	\$ 17,886			\$ 17,886
Renewable Generation Connection Capital Deferral Account	1531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Renewable Generation Connection OM&A Deferral Account	1532	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Renewable Generation Connection Funding Adder Deferral Account	1533	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Smart Grid Capital Deferral Account	1534	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Smart Grid OM&A Deferral Account	1535	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Smart Grid Funding Adder Deferral Account	1536	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Retail Cost Variance Account - STR	1548	\$ 6,952	\$ 2,464	\$ -	\$ -	\$ 4,488	\$ -	\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Smart Meter OM&A Variance	1556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Conservation and Demand Management (CDM) Expenditures and f	1565	\$ -	\$ 401,399	\$ -	\$ -	\$ 401,399	\$ -	\$ -			\$ -
CDM Contra	1566	\$ -	\$ 456,507	\$ -	\$ -	\$ 456,507	\$ -	\$ -			\$ -
Qualifying Transition Costs ⁵	1570	\$ 311,056	\$ 93,695	\$ -	\$ -	\$ 217,361	\$ 60,137	\$ -			\$ 60,137
Pre-market Opening Energy Variance ⁵	1571	\$ 265,377	\$ 20,483	\$ -	\$ -	\$ 285,860	\$ 51,306	\$ -			\$ 51,306
Extra-Ordinary Event Costs	1572	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
RSVA - One-time	1582	\$ 58,860	\$ 25,975	\$ -	\$ -	\$ 84,835	\$ 3,715	\$ 5,242			\$ 8,957
Other Deferred Credits	2425	\$ -	\$ 233,494	\$ -	\$ -	\$ 233,494	\$ -	\$ -			\$ -
Group 2 Sub-Total		\$ 661,959	\$ 161,875	\$ -	\$ -	\$ 823,834	\$ 115,158	\$ 35,207	\$ -	\$ -	\$ 150,365
Deferred Payments in Lieu of Taxes	1562	\$ 237,690	\$ 373,417	\$ -	\$ -	\$ 611,107	\$ 4,020	\$ 9,100			\$ 13,120
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$ 4,498,280	\$ -	\$ 102,189	\$ -	\$ 4,396,091	\$ 384,919	\$ 167,692	\$ -	\$ -	\$ 552,611
Special Purpose Charge Assessment Variance Account											
1521		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Total including Account 1521 ¹		\$ 4,498,280	\$ -	\$ 102,189	\$ -	\$ 4,396,091	\$ 384,919	\$ 167,692	\$ -	\$ -	\$ 552,611
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account ⁸	1563	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Board-Approved CDM Variance Account	1567	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -



Halton Hills Hydro Inc.

2006

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/(Credit) during 2006 excluding interest and adjustments ⁶	Board-Approved Disposition during 2006 ^{1,2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{1,2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
RSVA - Wholesale Market Service Charge	1580	\$ 939,502	\$ 583,781	\$ -	\$ -	\$ 355,721	\$ 73,418	\$ 34,071			\$ 107,489
RSVA - Retail Transmission Network Charge	1584	\$ 750,358	\$ 146,740	\$ -	\$ -	\$ 603,618	\$ 86,582	\$ 28,391			\$ 114,973
RSVA - Retail Transmission Connection Charge	1586	\$ 758,591	\$ 166,240	\$ -	\$ -	\$ 592,351	\$ 62,978	\$ 8,694			\$ 71,672
RSVA - Power (excluding Global Adjustment)	1588	\$ 2,674,345	\$ 270,868	\$ -	\$ -	\$ 2,945,213	\$ 239,182	\$ 162,033			\$ 401,215
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 190,500	\$ 357,185	\$ -	\$ -	\$ 166,685	\$ 6,906	\$ 5,488			\$ 12,394
Recovery of Regulatory Asset Balances	1590	\$ 1,360,039	\$ 1,561,210	\$ -	\$ -	\$ 2,921,249	\$ 53,008	\$ 100,579			\$ 153,587
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 3,572,257	\$ 1,829,918	\$ -	\$ -	\$ 1,742,339	\$ 402,246	\$ 127,122	\$ -	\$ -	\$ 529,368
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 3,762,757	\$ 2,187,103	\$ -	\$ -	\$ 1,575,654	\$ 409,152	\$ 132,610	\$ -	\$ -	\$ 541,762
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 190,500	\$ 357,185	\$ -	\$ -	\$ 166,685	\$ 6,906	\$ 5,488	\$ -	\$ -	\$ 12,394
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Incremental Capital Charge	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ 246,068	\$ -	\$ -	\$ -	\$ 246,068	\$ 12,079	\$ 11,214			\$ 23,293
Retail Cost Variance Account - Retail	1518	\$ 6,806	\$ 4,244	\$ -	\$ -	\$ 11,050	\$ -	\$ -			\$ -
Misc. Deferred Debits	1525	\$ 156,802	\$ 29,997	\$ -	\$ -	\$ 126,805	\$ 17,886	\$ 4,062			\$ 21,948
Renewable Generation Connection Capital Deferral Account	1531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Renewable Generation Connection O&M&A Deferral Account	1532	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Renewable Generation Connection Funding Adder Deferral Account	1533	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Smart Grid Capital Deferral Account	1534	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Smart Grid O&M&A Deferral Account	1535	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Smart Grid Funding Adder Deferral Account	1536	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Retail Cost Variance Account - STR	1548	\$ 4,488	\$ 174	\$ -	\$ -	\$ 4,662	\$ -	\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ -	\$ 72,750	\$ -	\$ -	\$ 72,750	\$ -	\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Smart Meter O&M&A Variance	1556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Conservation and Demand Management (CDM) Expenditures and	1565	\$ 401,399	\$ 152,360	\$ -	\$ -	\$ 249,039	\$ -	\$ -			\$ -
CDM Contra	1566	\$ 456,507	\$ 207,468	\$ -	\$ -	\$ 249,039	\$ -	\$ -			\$ -
Qualifying Transition Costs ⁵	1570	\$ 217,361	\$ -	\$ 7,662	\$ -	\$ 225,023	\$ 60,137	\$ 10,936			\$ 71,073
Pre-market Opening Energy Variance ⁵	1571	\$ 285,860	\$ -	\$ 27,267	\$ -	\$ 258,593	\$ 51,306	\$ 13,429			\$ 64,735
Extra-Ordinary Event Costs	1572	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
RSVA - One-time	1582	\$ 84,835	\$ -	\$ 22,591	\$ -	\$ 107,426	\$ 8,957	\$ 3,583			\$ 12,540
Other Deferred Credits	2425	\$ 233,494	\$ 142,474	\$ -	\$ -	\$ 91,020	\$ -	\$ -			\$ -
Group 2 Sub-Total		\$ 823,834	\$ 10,963	\$ -	\$ 2,986	\$ 815,857	\$ 150,365	\$ 43,224	\$ -	\$ -	\$ 193,589
Deferred Payments in Lieu of Taxes	1562	\$ 611,107	\$ -	\$ 190,466	\$ -	\$ 420,641	\$ 13,120	\$ 12,708			\$ 25,828
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT	1592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Input Tax Credits (ITCs)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$ 4,396,091	\$ 1,840,881	\$ -	\$ 2,986	\$ 2,558,196	\$ 552,611	\$ 170,346	\$ -	\$ -	\$ 722,957
Special Purpose Charge Assessment Variance Account											
1521		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Total including Account 1521¹		\$ 4,396,091	\$ 1,840,881	\$ -	\$ 2,986	\$ 2,558,196	\$ 552,611	\$ 170,346	\$ -	\$ -	\$ 722,957
The following is not included in the total claim but are included on a memo basis											
Deferred PILs Contra Account ⁸	1563	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Board-Approved CDM Variance Account	1567	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -



Halton Hills Hydro Inc.

2008

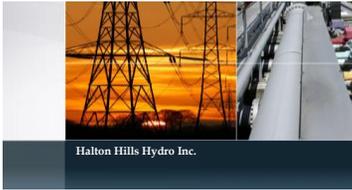
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit/ (Credit) during 2008 excluding interest and adjustments ⁴	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	\$ 136,937	\$ 25,027	\$ 21,076		\$ 140,888	\$ 3,133	\$ 8,874	\$ 88		\$ 11,919
RSVA - Wholesale Market Service Charge	1580	-\$ 341,303	-\$ 147,106			-\$ 488,409	\$ 43,493	-\$ 38,630			\$ 4,863
RSVA - Retail Transmission Network Charge	1584	\$ 21,099	\$ 54,250			\$ 75,349	\$ 291	-\$ 10,188			-\$ 9,897
RSVA - Retail Transmission Connection Charge	1586	-\$ 759,656	\$ 901			-\$ 758,755	-\$ 47,407	-\$ 55,758			-\$ 103,165
RSVA - Power (excluding Global Adjustment)	1588	\$ 1,363,706	\$ 98,055			\$ 1,461,761	\$ 109,469	\$ 152,695			\$ 262,164
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 400,741	\$ 197,018			\$ 597,759	\$ 10,686	\$ 29,660			\$ 18,974
Recovery of Regulatory Asset Balances	1590	\$ 999,454	\$ 556,490			\$ 442,964	\$ 167,445	\$ 28,470			-\$ 138,975
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595	\$ -	-\$ 71,729	\$ 300,120		\$ 228,391	\$ -	\$ 5,798			\$ 5,798
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595	\$ -	\$ -			\$ -	\$ -	\$ -			\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 1,820,978	-\$ 400,074	-\$ 279,044	\$ -	\$ 1,699,948	-\$ 69,152	\$ 120,921	\$ 88	\$ -	\$ 51,681
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 1,420,237	-\$ 597,092	-\$ 279,044	\$ -	\$ 1,102,189	-\$ 58,466	\$ 91,261	\$ 88	\$ -	\$ 32,707
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 400,741	\$ 197,018	\$ -	\$ -	\$ 597,759	\$ 10,686	\$ 29,660	\$ -	\$ -	\$ 18,974
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ -	\$ -			\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -	\$ -			\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition	1508	\$ -	\$ -			\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Incremental Capital Charge	1508	\$ -	\$ -			\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ 232,636	\$ 143,091	\$ 207,889		\$ 167,838	\$ 33,779	\$ 11,872	\$ 33,894		\$ 11,757
Retail Cost Variance Account - Retail	1518	-\$ 1,213	-\$ 10,932			-\$ 12,145	\$ 47	-\$ 106			-\$ 59
Misc. Deferred Debits	1525	\$ 45,982	\$ 57,752	\$ 39,510		\$ 64,224	\$ 13,227	\$ 2,062	\$ 20,304		-\$ 5,015
Renewable Generation Connection Capital Deferral Account	1531					\$ -					\$ -
Renewable Generation Connection O&M Deferral Account	1532					\$ -					\$ -
Renewable Generation Connection Funding Adder Deferral Account	1533					\$ -					\$ -
Smart Grid Capital Deferral Account	1534					\$ -					\$ -
Smart Grid O&M Deferral Account	1535					\$ -					\$ -
Smart Grid Funding Adder Deferral Account	1536					\$ -					\$ -
Retail Cost Variance Account - STR	1548	-\$ 3,406	\$ 275	\$ -		\$ 3,131	-\$ 672	\$ 204			-\$ 876
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ -	\$ 98,298	\$ -		\$ 98,298	\$ -	\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	-\$ 162,239	-\$ 28,164	\$ -		-\$ 190,403	\$ -	-\$ 7,077			\$ 7,077
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -			\$ -
Smart Meter O&M Variance	1556	\$ -	\$ 73,622	\$ -		\$ 73,622	\$ -	\$ -			\$ -
Conservation and Demand Management (CDM) Expenditures and	1565	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -			\$ -
CDM Contra	1566	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -			\$ -
Qualifying Transition Costs ⁵	1570	\$ 12,137	\$ -	\$ 2,038	-\$ 2,038	\$ 12,137	-\$ 12,137	\$ -			-\$ 12,137
Pre-market Opening Energy Variance ⁵	1571	\$ 10,900	\$ -	\$ 20,603	-\$ 20,603	\$ 10,900	\$ 10,900	\$ -			-\$ 10,900
Extra-Ordinary Event Costs	1572	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -			\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -			\$ -
RSVA - One-time	1582	\$ 29,819	\$ -	\$ 14,719		\$ 44,538	\$ 5,479	\$ 1,883			\$ 7,362
Other Deferred Credits	2425	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -			\$ -
Group 2 Sub-Total		\$ 164,616	\$ 333,942	\$ 224,758	-\$ 7,922	\$ 265,878	\$ 28,823	\$ 8,430	\$ 54,198	\$ -	-\$ 16,945
Deferred Payments in Lieu of Taxes	1562	-\$ 420,641				-\$ 420,641	-\$ 45,954	-\$ 16,944			-\$ 62,898
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ -				\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT	1592	\$ -				\$ -	\$ -				\$ -
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$ 1,985,594	-\$ 66,132	-\$ 54,286	-\$ 7,922	\$ 1,965,826	-\$ 40,329	\$ 129,351	\$ 54,286	\$ -	\$ 34,736
Special Purpose Charge Assessment Variance Account	1521										
Total including Account 1521 ¹		\$ 1,985,594	-\$ 66,132	-\$ 54,286	-\$ 7,922	\$ 1,965,826	-\$ 40,329	\$ 129,351	\$ 54,286	\$ -	\$ 34,736
The following is not included in the total claim but are included on a memo basis											
Deferred PILs Contra Account ⁸	1563	\$ -				\$ -	\$ -				\$ -
Board-Approved CDM Variance Account	1567										\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -				\$ -	\$ -				\$ -



Halton Hills Hydro Inc.

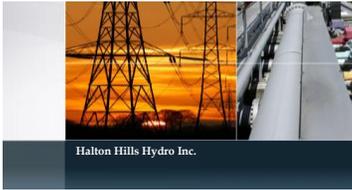
2009

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/(Credit) during 2009 excluding interest and adjustments ⁶	Board-Approved Disposition during 2009	Adjustments during 2009 - other ⁷	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ⁸	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	\$ 140,888	-\$ 271,140		\$ -	\$ 130,252	\$ 11,919	-\$ 3,037			\$ 8,882
RSVA - Wholesale Market Service Charge	1580	-\$ 488,409	-\$ 108,909		\$ -	-\$ 597,318	\$ 4,863	-\$ 37,179			-\$ 32,316
RSVA - Retail Transmission Network Charge	1584	\$ 75,349	\$ 169,371		\$ -	\$ 244,720	-\$ 9,897	-\$ 132,694			-\$ 142,591
RSVA - Retail Transmission Connection Charge	1586	-\$ 758,755	\$ 118,897		\$ -	-\$ 639,858	-\$ 103,165	-\$ 93,540			-\$ 196,705
RSVA - Power (excluding Global Adjustment)	1588	\$ 1,461,761	\$ 259,758		\$ 343,755	\$ 2,065,274	\$ 262,164	-\$ 168,283			\$ 93,881
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 597,759	\$ 1,635,135		-\$ 155,543	\$ 2,077,351	\$ 18,974	\$ 10,465			\$ 29,439
Recovery of Regulatory Asset Balances	1590	\$ 442,964			-\$ 187,137	\$ 255,827	-\$ 138,975	-\$ 190,090			\$ 51,115
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595	\$ 228,391			-\$ 44,165	\$ 184,226	\$ 5,798	-\$ 3,505			\$ 2,293
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 1,699,948	\$ 1,803,112	\$ -	-\$ 43,090	\$ 3,459,970	\$ 51,681	\$ 237,683	\$ -	\$ -	-\$ 186,002
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 1,102,189	\$ 167,977	\$ -	-\$ 112,453	\$ 1,382,619	\$ 32,707	-\$ 248,148	\$ -	\$ -	-\$ 215,441
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 597,759	\$ 1,635,135	\$ -	-\$ 155,543	\$ 2,077,351	\$ 18,974	\$ 10,465	\$ -	\$ -	\$ 29,439
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition	1508	\$ -	\$ -		\$ 180,544	\$ 180,544	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Incremental Capital Charge	1508	\$ -	\$ 131,073		\$ -	\$ 131,073	\$ -	-\$ 75,397			-\$ 75,397
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ 167,838	\$ -		\$ -	\$ 167,838	\$ 11,757	\$ -			\$ 11,757
Retail Cost Variance Account - Retail	1518	-\$ 12,145	-\$ 9,649		\$ -	-\$ 21,794	-\$ 59	\$ 277			\$ 218
Misc. Deferred Debits	1525	\$ 64,224	-\$ 51,209		\$ -	\$ 13,015	-\$ 5,015	\$ -			-\$ 5,015
Renewable Generation Connection Capital Deferral Account	1531	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
Renewable Generation Connection O&M Deferral Account	1532	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
Renewable Generation Connection Funding Adder Deferral Account	1533	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
Smart Grid Capital Deferral Account	1534	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
Smart Grid O&M Deferral Account	1535	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
Smart Grid Funding Adder Deferral Account	1536	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
Retail Cost Variance Account - STR	1548	-\$ 3,131	\$ 7,037		\$ -	\$ 3,906	-\$ 876	-\$ 618			-\$ 1,494
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ 98,298	\$ 1,665,086		\$ 37,161	\$ 1,800,545	\$ -	\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	-\$ 190,403	-\$ 188,873		\$ -	-\$ 379,276	-\$ 7,077	-\$ 1,169		-\$ 6,971	-\$ 15,217
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ -	\$ 743,000		\$ -	\$ 743,000	\$ -	\$ -			\$ -
Smart Meter O&M Variance	1556	\$ 73,622	\$ 437,463		-\$ 217,705	\$ 293,380	\$ -	\$ 1,220			\$ 1,220
Conservation and Demand Management (CDM) Expenditures and	1565	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
CDM Contra	1566	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
Qualifying Transition Costs ⁵	1570	\$ 12,137	\$ -		\$ -	\$ 12,137	-\$ 12,137	\$ -			-\$ 12,137
Pre-market Opening Energy Variance ⁵	1571	\$ 10,900	\$ -		\$ -	\$ 10,900	\$ 10,900	\$ -			\$ 10,900
Extra-Ordinary Event Costs	1572	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
RSVA - One-time	1582	\$ 44,538	\$ -		\$ 33,307	\$ 77,845	\$ 7,362	-\$ 10,127			\$ 2,765
Other Deferred Credits	2425	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
Group 2 Sub-Total		\$ 265,878	\$ 2,733,928	\$ -	\$ 33,307	\$ 3,033,113	\$ 16,945	-\$ 85,814	\$ -	-\$ 6,971	-\$ 109,730
Deferred Payments in Lieu of Taxes	1562	-\$ 420,641	\$ -		\$ -	-\$ 420,641	-\$ 62,898	-\$ 4,843			-\$ 67,741
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT	1592	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$ 1,965,826	\$ 4,537,040	\$ -	-\$ 9,783	\$ 6,493,083	\$ 34,736	-\$ 323,497	\$ -	-\$ 6,971	-\$ 295,732
Special Purpose Charge Assessment Variance Account											
Total including Account 1521¹		\$ 1,965,826	\$ 4,537,040	\$ -	-\$ 9,783	\$ 6,493,083	\$ 34,736	-\$ 323,497	\$ -	-\$ 6,971	-\$ 295,732
The following is not included in the total claim but are included on a memo basis											
Deferred PILs Contra Account ⁸	1563	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
Board-Approved CDM Variance Account	1567	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -



2010

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments ⁴	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	\$ 130,252	\$ 335,611	\$ 147,411					\$ 613,274	\$ 8,882	\$ 3,066	\$ 7,330		\$ 1,514
RSVA - Wholesale Market Service Charge	1580	\$ 597,318	\$ 503,483	\$ 573,648				\$ 23,362	\$ 503,791	\$ 32,316	\$ 5,234	\$ 82,579		\$ 120,129
RSVA - Retail Transmission Network Charge	1584	\$ 244,720	\$ 312,311	\$ 44,308					\$ 601,339	\$ 142,591	\$ 1,490	\$ 109,179		\$ 250,280
RSVA - Retail Transmission Connection Charge	1586	\$ 639,858	\$ 284,567	\$ 873,118					\$ 517,827	\$ 196,705	\$ 617	\$ 253		\$ 197,069
RSVA - Power (excluding Global Adjustment)	1588	\$ 2,065,274	\$ 1,253,848	\$ 1,284,956					\$ 473,530	\$ 93,881	\$ 1,254	\$ 526,164		\$ 431,019
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 2,077,351	\$ 769,804	\$ 597,759					\$ 2,249,396	\$ 29,439	\$ 7,545	\$ 26,814		\$ 10,170
Recovery of Regulatory Asset Balances	1590	\$ 255,827	\$ 266	\$ 303,989					\$ 48,428	\$ 51,115	\$ 267	\$ 66,202		\$ 117,050
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595	\$ 184,226	\$ 109,516	\$ 74,710					\$ 74,710	\$ 2,293	\$ 8,349			\$ 10,642
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595	\$ -	\$ 495,864	\$ 1,528,642					\$ 1,032,778	\$ -	\$ 979			\$ 979
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 3,459,970	\$ 1,331,906	\$ 685,601	\$ -	\$ -	\$ -	\$ 23,362	\$ 2,837,027	\$ 186,002	\$ 10,433	\$ 685,601	\$ -	\$ 861,170
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 1,382,619	\$ 2,101,710	\$ 1,283,360	\$ -	\$ -	\$ -	\$ 23,362	\$ 587,631	\$ 215,441	\$ 2,888	\$ 658,787	\$ -	\$ 871,340
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 2,077,351	\$ 769,804	\$ 597,759	\$ -	\$ -	\$ -	\$ -	\$ 2,249,396	\$ 29,439	\$ 7,545	\$ 26,814	\$ -	\$ 10,170
Group 2 Accounts														
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition	1508	\$ 180,544	\$ 80,127						\$ 260,671	\$ -	\$ 3,674			\$ 3,674
Other Regulatory Assets - Sub-Account - Incremental Capital Charge	1508	\$ 131,073	\$ 16,703						\$ 147,776	\$ 75,397	\$ -			\$ 75,397
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ 167,838	\$ -						\$ 167,838	\$ 11,757				\$ 11,757
Retail Cost Variance Account - Retail	1518	\$ 21,794	\$ 8,952						\$ 30,746	\$ 218	\$ 287			\$ 69
Misc. Deferred Debits	1525	\$ 13,015	\$ -						\$ 13,015	\$ 5,015	\$ 71			\$ 5,086
Renewable Generation Connection Capital Deferral Account	1531	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
Renewable Generation Connection O&M Deferral Account	1532	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
Renewable Generation Connection Funding Adder Deferral Account	1533	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
Smart Grid Capital Deferral Account	1534	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
Smart Grid O&M Deferral Account	1535	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
Smart Grid Funding Adder Deferral Account	1536	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
Retail Cost Variance Account - STR	1548	\$ 3,906	\$ 118						\$ 3,788	\$ 1,494	\$ 20			\$ 1,474
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ 1,800,545	\$ 1,906,242				\$ 65,109		\$ 3,641,678	\$ -	\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ 379,276	\$ 252,259						\$ 631,535	\$ 15,217	\$ 20,465			\$ 5,248
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ 743,000	\$ 367,245						\$ 1,110,245	\$ -	\$ -			\$ -
Smart Meter O&M Variance	1556	\$ 293,380	\$ 409,607				\$ 65,109		\$ 768,096	\$ 1,220	\$ 4,135			\$ 5,355
Conservation and Demand Management (CDM) Expenditures and F	1565	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
CDM Contra	1566	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
Qualifying Transition Costs ⁵	1570	\$ 12,137	\$ -						\$ 12,137	\$ 12,137	\$ -			\$ 12,137
Pre-market Opening Energy Variance ⁵	1571	\$ 10,900	\$ -						\$ 10,900	\$ 10,900	\$ -			\$ 10,900
Extra-Ordinary Event Costs	1572	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
RSVA - One-time	1582	\$ 77,845	\$ -				\$ 77,845		\$ -	\$ 2,765	\$ 547		\$ 2,218	\$ -
Other Deferred Credits	2425	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
Group 2 Sub-Total		\$ 3,033,113	\$ 2,518,595	\$ -	\$ -	\$ -	\$ -	\$ 77,845	\$ 5,473,863	\$ 109,730	\$ 28,483	\$ -	\$ 2,218	\$ 79,030
Deferred Payments in Lieu of Taxes	1562	\$ 420,641	\$ -						\$ 420,641	\$ 67,741	\$ 3,395			\$ 71,136
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$ -	\$ 32,432						\$ 32,432	\$ -	\$ 238			\$ 238
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$ 6,493,083	\$ 1,186,689	\$ 685,601	\$ -	\$ -	\$ -	\$ 54,483	\$ 8,310,890	\$ 295,732	\$ 38,916	\$ 685,601	\$ 2,218	\$ 940,200
Special Purpose Charge Assessment Variance Account	1521	\$ -	\$ 66,139						\$ 66,139	\$ -	\$ 715			\$ 715
Total including Account 1521 ¹		\$ 6,493,083	\$ 1,252,828	\$ 685,601	\$ -	\$ -	\$ -	\$ 54,483	\$ 8,377,029	\$ 295,732	\$ 39,631	\$ 685,601	\$ 2,218	\$ 939,485
The following is not included in the total claim but are included on a memo basis														
Deferred PILs Contra Account ⁸	1563	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
Board-Approved CDM Variance Account	1567	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	\$ 32,432						\$ 32,432	\$ -	\$ 238			\$ 238
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -	\$ -						\$ -	\$ -	\$ -			\$ -



		2011										2011			
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit/(Credit) during 2011 excluding interest and adjustments ⁶	Board-Approved Disposition during 2011	Other ³ Adjustments during 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition
Group 1 Accounts															
LV Variance Account	1550	\$ 613,274				\$ 613,274	\$ 1,514				\$ 1,514			\$ 613,274	\$ 1,514
RSVA - Wholesale Market Service Charge	1580	\$ 503,791				\$ 503,791	\$ 120,129				\$ 120,129			\$ 503,791	\$ 120,129
RSVA - Retail Transmission Network Charge	1584	\$ 601,339				\$ 601,339	\$ 250,280				\$ 250,280			\$ 601,339	\$ 250,280
RSVA - Retail Transmission Connection Charge	1586	\$ 517,827				\$ 517,827	\$ 197,069				\$ 197,069			\$ 517,827	\$ 197,069
RSVA - Power (excluding Global Adjustment)	1588	\$ 473,530				\$ 473,530	\$ 431,019				\$ 431,019			\$ 473,530	\$ 431,019
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 2,249,396				\$ 2,249,396	\$ 10,170				\$ 10,170			\$ 2,249,396	\$ 10,170
Recovery of Regulatory Asset Balances	1590	\$ 48,428				\$ 48,428	\$ 117,050				\$ 117,050			\$ 48,428	\$ 117,050
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595	\$ 74,710				\$ 74,710	\$ 10,642				\$ 10,642			\$ 74,710	\$ 10,642
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595	\$ 1,032,778				\$ 1,032,778	\$ 979				\$ 979			\$ 1,032,778	\$ 979
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 2,837,027	\$ -	\$ -	\$ -	\$ 2,837,027	\$ 861,170	\$ -	\$ -	\$ -	\$ 861,170	\$ -	\$ -	\$ 2,837,027	\$ 861,170
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 587,631	\$ -	\$ -	\$ -	\$ 587,631	\$ 871,340	\$ -	\$ -	\$ -	\$ 871,340	\$ -	\$ -	\$ 587,631	\$ 871,340
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 2,249,396	\$ -	\$ -	\$ -	\$ 2,249,396	\$ 10,170	\$ -	\$ -	\$ -	\$ 10,170	\$ -	\$ -	\$ 2,249,396	\$ 10,170
Group 2 Accounts															
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition	1508	\$ 260,671				\$ 260,671	\$ 3,674				\$ 3,674			\$ 260,671	\$ 3,674
Other Regulatory Assets - Sub-Account - Incremental Capital Charge	1508	\$ 147,776				\$ 147,776	\$ 75,397				\$ 75,397			\$ 147,776	\$ 75,397
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ 167,838				\$ 167,838	\$ 11,757				\$ 11,757			\$ 167,838	\$ 11,757
Retail Cost Variance Account - Retail	1518	\$ 30,746				\$ 30,746	\$ 69				\$ 69			\$ 30,746	\$ 69
Misc. Deferred Debits	1525	\$ 13,015				\$ 13,015	\$ 5,086				\$ 5,086			\$ 13,015	\$ 5,086
Renewable Generation Connection Capital Deferral Account	1531	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
Renewable Generation Connection O&M Deferral Account	1532	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
Renewable Generation Connection Funding Adder Deferral Account	1533	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
Smart Grid Capital Deferral Account	1534	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
Smart Grid O&M Deferral Account	1535	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
Smart Grid Funding Adder Deferral Account	1536	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
Retail Cost Variance Account - STR	1548	\$ 3,788				\$ 3,788	\$ 1,474				\$ 1,474			\$ 3,788	\$ 1,474
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ 3,641,678				\$ 3,641,678	\$ -				\$ -			\$ 3,641,678	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ 631,535				\$ 631,535	\$ 5,248				\$ 5,248			\$ 631,535	\$ 5,248
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ 1,110,245				\$ 1,110,245	\$ -				\$ -			\$ 1,110,245	\$ -
Smart Meter O&M Variance	1556	\$ 768,096				\$ 768,096	\$ 5,355				\$ 5,355			\$ 768,096	\$ 5,355
Conservation and Demand Management (CDM) Expenditures and F	1565	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
CDM Contra	1566	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
Qualifying Transition Costs ⁵	1570	\$ 12,137				\$ 12,137	\$ 12,137				\$ 12,137			\$ 12,137	\$ 12,137
Pre-market Opening Energy Variance ⁵	1571	\$ 10,900				\$ 10,900	\$ 10,900				\$ 10,900			\$ 10,900	\$ 10,900
Extra-Ordinary Event Costs	1572	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
Deferred Rate Impact Amounts	1574	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
RSVA - One-time	1582	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
Other Deferred Credits	2425	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
Group 2 Sub-Total		\$ 5,473,863	\$ -	\$ -	\$ -	\$ 5,473,863	\$ 79,030	\$ -	\$ -	\$ -	\$ 79,030	\$ -	\$ -	\$ 5,473,863	\$ 79,030
Deferred Payments in Lieu of Taxes	1562	\$ 420,641				\$ 420,641	\$ 71,136				\$ 71,136			\$ 420,641	\$ 71,136
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT	1592	\$ 32,432				\$ 32,432	\$ 238				\$ 238			\$ 32,432	\$ 238
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$ 8,310,890	\$ -	\$ -	\$ -	\$ 8,310,890	\$ 940,200	\$ -	\$ -	\$ -	\$ 940,200	\$ -	\$ -	\$ 8,310,890	\$ 940,200
Special Purpose Charge Assessment Variance Account	1521	\$ 66,139	\$ 82,376			\$ 16,237	\$ 715	\$ 89			\$ 804			\$ -	\$ -
Total including Account 1521¹		\$ 8,377,029	\$ 82,376	\$ -	\$ -	\$ 8,294,653	\$ 939,485	\$ 89	\$ -	\$ -	\$ 939,396	\$ -	\$ -	\$ 8,310,890	\$ 940,200
The following is not included in the total claim but are included on a memo basis															
Deferred PILs Contra Account ⁸	1563	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
Board-Approved CDM Variance Account	1567	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ 32,432	\$ -			\$ 32,432	\$ 238	\$ -			\$ 238			\$ -	\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -				\$ -	\$ -				\$ -			\$ -	\$ -



Halton Hills Hydro Inc.

Account Descriptions	Account Number	Projected Interest on Dec-31-10 Balances			2.1.7 RRR		Variance RRR vs. 2010 Balance (Principal + Interest)
		Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ¹	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{9, 10}	Total Claim	As of Dec 31-10 ⁴		
Group 1 Accounts							
LV Variance Account	1550	\$ 9,015	\$ (3,005.04)	\$ -	\$ 614,788	\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ 7,406	\$ (2,468.58)	\$ -	\$ 623,920	\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ 8,840	\$ 2,946.56	\$ -	\$ 351,059	\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ 7,612	\$ 2,537.35	\$ -	\$ 320,758	\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ 6,961	\$ (2,320.30)	\$ -	\$ 904,549	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 33,066	\$ 11,022.04	\$ -	\$ 2,259,566	\$ -	
Recovery of Regulatory Asset Balances	1590	\$ 712	\$ (237.30)	\$ -	\$ 68,622	\$ -	
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595	\$ 1,098	\$ 366.08	\$ -	\$ 85,352	\$ -	
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595	\$ 15,182	\$ 5,060.61	\$ -	\$ 1,033,757	\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 41,704	\$ 13,901	\$ 2,031,463	\$ 1,975,857	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 8,638	\$ 2,879	\$ 272,191	\$ 283,709	\$ -	0
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 33,066	\$ 11,022	\$ 2,303,654	\$ 2,259,566	\$ -	
Group 2 Accounts							
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition	1508	\$ 3,832	\$ 1,277.29	\$ 269,454	\$ 264,345	\$ -	
Other Regulatory Assets - Sub-Account - Incremental Capital Charge	1508	\$ 2,172	\$ 724.10	\$ 75,275	\$ 72,379	\$ -	
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ 2,467	\$ 822.41	\$ 182,885	\$ 179,595	\$ -	
Retail Cost Variance Account - Retail	1518	\$ 452	\$ (150.66)	\$ 31,418	\$ 30,815	\$ -	
Misc. Deferred Debits	1525	\$ 191	\$ 63.77	\$ 8,184	\$ 7,929	\$ -	
Renewable Generation Connection Capital Deferral Account	1531	\$ -	\$ -	\$ -	\$ -	\$ -	
Renewable Generation Connection O&M Deferral Account	1532	\$ -	\$ -	\$ -	\$ -	\$ -	
Renewable Generation Connection Funding Adder Deferral Account	1533	\$ -	\$ -	\$ -	\$ -	\$ -	
Smart Grid Capital Deferral Account	1534	\$ -	\$ -	\$ -	\$ -	\$ -	
Smart Grid O&M Deferral Account	1535	\$ -	\$ -	\$ -	\$ -	\$ -	
Smart Grid Funding Adder Deferral Account	1536	\$ -	\$ -	\$ -	\$ -	\$ -	
Retail Cost Variance Account - STR	1548	\$ 56	\$ 18.56	\$ 2,388	\$ 2,314	\$ -	
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ 53,533	\$ 17,844.22	\$ 3,713,055	\$ 3,641,678	\$ -	0
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ 9,284	\$ (3,094.52)	\$ 638,665	\$ 626,287	\$ -	
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	\$ 16,321	\$ 5,440.20	\$ 1,132,006	\$ 1,110,245	\$ -	
Smart Meter O&M Variance	1556	\$ 11,291	\$ 3,763.67	\$ 788,506	\$ 773,451	\$ -	
Conservation and Demand Management (CDM) Expenditures and	1565	\$ -	\$ -	\$ -	\$ -	\$ -	
CDM Contra	1566	\$ -	\$ -	\$ -	\$ -	\$ -	
Qualifying Transition Costs ⁵	1570	\$ 178	\$ 59.47	\$ 238	\$ -	\$ -	0
Pre-market Opening Energy Variance ⁵	1571	\$ 160	\$ 53.41	\$ 214	\$ -	\$ -	
Extra-Ordinary Event Costs	1572	\$ -	\$ -	\$ -	\$ -	\$ -	
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - One-time	1582	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Deferred Credits	2425	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 2 Sub-Total		\$ 80,466	\$ 26,822	\$ 5,502,121	\$ 5,394,834	\$ -	1
Deferred Payments in Lieu of Taxes	1562	\$ 6,183	\$ (2,061.14)	\$ 500,022	\$ 435,792	\$ 55,985	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ -	\$ -	\$ -	\$ -	\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$ -	\$ -	\$ 32,670	\$ 32,670	\$ -	0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$ 122,170	\$ 40,723	\$ 7,000,892	\$ 7,370,691	\$ -	
Special Purpose Charge Assessment Variance Account	1521	\$ -	\$ 80	\$ 15,513	\$ 66,854	\$ 82,367	
Total including Account 1521¹		\$ 122,170	\$ 40,644	\$ 6,985,380	\$ 7,437,545	\$ 82,367	
The following is not included in the total claim but are included on a me							
Deferred PILs Contra Account ⁸	1563	\$ -	\$ -	\$ -	\$ -	\$ -	
Board-Approved CDM Variance Account	1567	\$ -	\$ -	\$ -	\$ -	\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	\$ -	\$ 32,670	\$ 32,670	\$ -	0
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	

SHEET 1 - December 31, 2010 Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts as of Dec-31 2010	Interest to Dec 31-10	Interest Jan-1 to Dec 31-11	Interest Jan 1- 11 to Apr 30-12	Total Claim
LV Variance Account	1550	(613,274)	(1,514)	(9,015)	(3,005)	(626,808)
RSVA - Wholesale Market Service Charge	1580	(503,791)	(120,129)	(7,406)	(2,469)	(633,794)
RSVA - Retail Transmission Network Charge	1584	601,339	(250,280)	8,840	2,947	362,845
RSVA - Retail Transmission Connection Charge	1586	517,827	(197,069)	7,612	2,537	330,907
RSVA - Power (excluding Global Adjustment)	1588	(473,530)	(431,019)	(6,961)	(2,320)	(913,830)
RSVA - Power - Sub-Account - Global Adjustment	1588	2,249,396	10,170	33,066	11,022	2,303,654
Recovery of Regulatory Asset Balances	1590	(48,428)	117,050	(712)	(237)	67,673
Disposition and Recovery of Regulatory Balances (2008) ⁰	1595	74,710	10,642	1,098	366	86,817
Disposition and Recovery of Regulatory Balances (2009) ⁰	1595	1,032,778	979	15,182	5,061	1,053,999
Sub-Totals		2,837,027	(861,170)	41,704	13,901	2,031,463
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	260,671	3,674	3,832	1,277	269,454
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	147,776	(75,397)	2,172	724	75,275
Other Regulatory Assets - Sub-Account - Other ⁷	1508	167,838	11,757	2,467	822	182,885
Retail Cost Variance Account - Retail	1518	(30,746)	(69)	(452)	(151)	(31,418)
Special Purpose Charge Assessment Variance Account	1521	(16,237)	715	88	(80)	(15,514)
Misc. Deferred Debits	1525	13,015	(5,086)	191	64	8,184
Renewable Generation Connection Capital Deferral Account	1531	0	0	0	0	0
Renewable Generation Connection OM&A Deferral Account	1532	0	0	0	0	0
Renewable Generation Connection Funding Adder Deferral Account	1533	0	0	0	0	0
Smart Grid Capital Deferral Account	1534	0	0	0	0	0
Smart Grid OM&A Deferral Account	1535	0	0	0	0	0
Smart Grid Funding Adder Deferral Account	1536	0	0	0	0	0
Retail Cost Variance Account - STR	1548	3,788	(1,474)	56	19	2,388
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	3,641,678	0	53,533	17,844	3,713,055
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	(631,535)	5,248	(9,284)	(3,095)	(638,665)
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	1,110,245	0	16,321	5,440	1,132,006
Smart Meter OM&A Variance	1556	768,096	5,355	11,291	3,764	788,506
Deferred Payments in Lieu of Taxes	1562	(420,641)	(71,136)	(6,183)	(2,061)	(500,022)
Conservation and Demand Management (CDM) Expenditures and Recoveries	1565	0	0	0	0	0
CDM Contra	1566	0	0	0	0	0
Qualifying Transition Costs ⁵	1570	0	0	0	0	0
Pre-market Opening Energy Variance ⁵	1571	0	0	0	0	0
Extra-Ordinary Event Costs	1572	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	0	0	0	0
RSVA - One-time	1582	0	0	0	0	0
Other Deferred Credits	2425	0	0	0	0	0
Sub-Totals		5,013,948	(126,413)	74,032	24,568	4,986,134
Totals per column		7,850,975	(987,583)	115,736	38,469	7,017,597
Annual interest rate:		1.47%				

Deferral and Variance Accounts:	Amount	ALLOCATOR	GS >50 to 999							Total
			Residential	GS < 50 kW	kW	GS 999 to 4,999 kW	Sentinel Lights	Street Lighting	USL	
LV Variance Account	1550 \$ (626,808)	kWh	\$ (271,163)	\$ (66,660)	\$ (149,968)	\$ (133,284)	\$ (894)	\$ (3,622)	\$ (1,218)	\$ (626,808)
RSVA - Wholesale Market Service Charge	1580 \$ (633,794)	kWh	\$ (274,185)	\$ (67,403)	\$ (151,639)	\$ (134,769)	\$ (904)	\$ (3,663)	\$ (1,231)	\$ (633,794)
RSVA - Retail Transmission Network Charge	1584 \$ 362,845	kWh	\$ 156,970	\$ 38,588	\$ 86,813	\$ 77,155	\$ 518	\$ 2,097	\$ 705	\$ 362,845
RSVA - Retail Transmission Connection Charge	1586 \$ 330,907	kWh	\$ 143,154	\$ 35,192	\$ 79,172	\$ 70,364	\$ 472	\$ 1,912	\$ 643	\$ 330,907
RSVA - Power (excluding Global Adjustment)	1588 \$ (913,830)	kWh	\$ (395,331)	\$ (97,185)	\$ (218,639)	\$ (194,316)	\$ (1,304)	\$ (5,281)	\$ (1,775)	\$ (913,830)
RSVA - Power - Sub-Account - Global Adjustment	1588 \$ 2,303,654	Non-RPP kWh	\$ 220,317	\$ 45,518	\$ 968,319	\$ 1,025,388	\$ 6,880	\$ 27,866	\$ 9,367	\$ 2,303,654
Recovery of Regulatory Asset Balances	1590 \$ 67,673	kWh	\$ 29,276	\$ 7,197	\$ 16,191	\$ 14,390	\$ 97	\$ 391	\$ 131	\$ 67,673
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595 \$ -	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595 \$ -	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal - RSVA	\$ 890,647		\$ (390,962)	\$ (104,753)	\$ 630,249	\$ 724,928	\$ 4,864	\$ 19,701	\$ 6,622	\$ 890,647
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508 \$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508 \$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508 \$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508 \$ 75,275	Dx Revenue	\$ 46,755	\$ 8,763	\$ 9,650	\$ 6,750	\$ 200	\$ 2,848	\$ 310	\$ 75,275
Other Regulatory Assets - Sub-Account - Other ⁷	1508 \$ 182,885	Dx Revenue	\$ 113,592	\$ 21,290	\$ 23,445	\$ 16,400	\$ 485	\$ 6,920	\$ 753	\$ 182,885
Retail Cost Variance Account - Retail	1518 \$ (31,418)	# of Customers	\$ (28,091)	\$ (2,320)	\$ (250)	\$ (17)	\$ (456)	\$ (1)	\$ (282)	\$ (31,418)
Special Purpose Charge Assessment Variance Account	1521 \$ (15,514)	kWh	\$ (6,711)	\$ (1,650)	\$ (3,712)	\$ (3,299)	\$ (22)	\$ (90)	\$ (30)	\$ (15,514)
Misc. Deferred Debits	1525 \$ 8,184	# of Customers	\$ 7,318	\$ 604	\$ 65	\$ 4	\$ 119	\$ 0	\$ 73	\$ 8,184
Retail Cost Variance Account - STR	1548 \$ 2,388	# of Customers	\$ 2,135	\$ 176	\$ 19	\$ 1	\$ 35	\$ 0	\$ 21	\$ 2,388
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555 \$ -									
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555 \$ -									
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555 \$ -									
Smart Meter OM&A Variance	1556 \$ -									
Deferred Payments in Lieu of Taxes	1562 \$ (500,022)	kWh	\$ (216,314)	\$ (53,177)	\$ (119,633)	\$ (106,324)	\$ (713)	\$ (2,889)	\$ (971)	\$ (500,022)
Conservation and Demand Management (CDM) Expenditures and Recoveries	1565 \$ -									
CDM Contra	1566 \$ -									
Qualifying Transition Costs ⁵	1570 \$ -									
Pre-market Opening Energy Variance ⁵	1571 \$ -									
Extra-Ordinary Event Costs	1572 \$ -									
Deferred Rate Impact Amounts	1574 \$ -									
RSVA - One-time	1582 \$ -									
Subtotal - Non RSVA, Variable	\$ (278,220)		\$ (81,316)	\$ (26,313)	\$ (90,415)	\$ (86,484)	\$ (353)	\$ 6,788	\$ (126)	\$ (278,220)
Total to be Recovered	\$ 612,426		\$ (472,279)	\$ (131,067)	\$ 539,833	\$ 638,443	\$ 4,511	\$ 26,489	\$ 6,496	\$ 612,426

Balance to be collected or refunded, Variable	\$ (1,691,228)	\$ (692,596)	\$ (176,585)	\$ (428,486)	\$ (386,944)	\$ (2,369)	\$ (1,377)	\$ (2,871)	\$ (1,691,228)
Balance to be collected or refunded, Variable - Non RPP Customers (GA)	\$ 2,303,654	\$ 220,317	\$ 45,518	\$ 968,319	\$ 1,025,388	\$ 6,880	\$ 27,866	\$ 9,367	\$ 2,303,654
	\$ 612,426	\$ (472,279)	\$ (131,067)	\$ 539,833	\$ 638,443	\$ 4,511	\$ 26,489	\$ 6,496	\$ 612,426

Number of years for Variable **2**

Balance to be collected or refunded per year, Variable	\$ (845,614)	\$ (346,298)	\$ (88,292)	\$ (214,243)	\$ (193,472)	\$ (1,184)	\$ (689)	\$ (1,435)	\$ (845,614)
Balance to be collected or refunded per year, Variable - Non RPP (GA)	\$ 1,151,827	\$ 110,159	\$ 22,759	\$ 484,159	\$ 512,694	\$ 3,440	\$ 13,933	\$ 4,683	\$ 1,151,827

Class	Residential	GS < 50 kW	GS >50 to 999 kW	GS 999 to 4,999 kW	Sentinel Lights	Street Lighting	USL
Deferral and Variance Account Rate Riders, Variable	\$ (0.0016)	\$ (0.0017)	\$ (0.6565)	\$ (0.6870)	\$ (0.8001)	\$ (0.0869)	\$ (0.0015)
Billing Determinants	kWh	kWh	kW	kW	kW	kW	kWh
Deferral and Variance Account Rate Riders, Variable - Non RPP Customers	\$ 0.0011	\$ 0.0002	\$ 1.4835	\$ 1.8205	\$ 2.3236	\$ 1.7575	\$ 0.0049
Billing Determinants	kWh	kWh	kW	kW	kW	kW	kWh
Rate Rider for all Customer Class	\$ (0.0016)	\$ (0.0017)	\$ (0.6565)	\$ (0.6870)	\$ (0.8001)	\$ (0.0869)	\$ (0.0015)
Rate Rider for for Non-RPP Customers (GA)	\$ 0.0011	\$ 0.0002	\$ 1.4835	\$ 1.8205	\$ 2.3236	\$ 1.7575	\$ 0.0049