



Renfrew Hydro Inc.
29 Bridge Avenue W.
Renfrew, ON
K7V 3K3

January 23, 2012

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Reply Submission EB-2011-0195

Dear Ms. Walli:

Please find enclosed Renfrew Hydro Inc.'s reply submission with respect to Renfrew Hydro's application for new rates under Third Generation Incentive Regulation Mechanism, effective May 1, 2012.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

A handwritten signature in black ink that reads 'J. Thomas Freemark'. The signature is written in a cursive, slightly stylized font.

Tom Freemark
President

Reply Submission

Introduction

Renfrew Hydro Inc. (“Renfrew Hydro”) filed an application (the “Application”) with the Ontario Energy Board (the “Board”) on September 22, 2011, under section 78 of the Ontario Energy Board Act, 1998, seeking approval for changes to the distribution rates that Renfrew Hydro Inc. charges for electricity distribution, to be effective May 1, 2012. The Application is based on the 2011 3rd Generation Incentive Regulation Mechanism.

The purpose of this document is to reply to Board staffs submission dated January 13, 2012.

Board staff made detailed submissions on the following matters:

- Disposition of Account 1521 – SPC Variance;
- Account 1562 – Deferred Payments in Lieu of Taxes (“PILs”);
- Disposition Period of Deferral and Variance Account Balances and;
- Lost Revenue Adjustment Mechanism (“LRAM”).

Disposition of Account 1521 – SPC Variance

In the Board staff submission Board staff requested that Renfrew Hydro clarify three items in order to provide the Board with all information needed to make a decision on the disposition of account 1521. Renfrew Hydro will address these requests.

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First, Board staff requested Renfrew Hydro to distinguish between the amounts recovered in 2010 and those recovered 2011. Renfrew Hydro presents the following table to clarify this issue.

SPC Assessment (Principal balance)	Amount recovered from customers in 2010	Carrying Charges for 2010	December 31, 2010 Year End Principal Balance	December 31, 2010 Year End Carrying Charges Balance	Amount recovered from customers in 2011	Carrying Charges for 2011	Forecasted December 31, 2011 Year End Principal Balance	Forecasted December 31, 2011	Forecasted	Total for Disposition (Principal & Interest)
								Year End Carrying Charges Balance	Carrying Charges for 2012 (Jan. 1 to Apr. 30)	
\$38,812	\$16,838	\$138	\$19,974	\$138	\$20,491	\$69	-\$518	\$207	-\$3	-\$311

Second, Board staff requested that Renfrew Hydro confirm that it did not recover any amounts past April 30, 2011. Renfrew Hydro confirms it did collect amounts past April 30, 2011 which are accounted for in the table above.

Third, Board staff noted that Renfrew Hydro did not enter any amounts for projected interest from January 1, 2012 to April 30, 2012 for account 1521 on the deferral/variance account continuity schedule. Renfrew Hydro hereby confirms that the total balance of 1521 applied for (\$311) includes projected carrying charges to April 30, 2012 which are accounted for in the table above.

Renfrew Hydro is hereby requesting to dispose of the remaining credit balance of \$311 in 1521 which includes carrying charges over a 4 year period consistent with Renfrew Hydro's proposed disposition period for the Group 1 accounts.

Account 1562 – Deferred Payments in Lieu of Taxes (“PILs”)

Board staff made detailed submissions on the following matters with respect to Account 1562:

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1 • *CDM Incremental OM&A Expenses*

2
3 Board staff submitted that Renfrew Hydro adopted an asymmetrical true-up approach
4 with respect to CDM expenses incurred in its 2005 net income and that the treatment
5 was deemed inappropriate. Board staff suggested that Renfrew Hydro select one of two
6 options and file a revised 2005 SIMPIL model and PILs continuity schedule: Renfrew
7 Hydro has reviewed Board staffs concerns and concurs with Board staff on the
8 treatment. Therefore Renfrew Hydro has chosen Board staffs proposed option 1
9 (Record the 2005 actual CDM expense of \$11,685 in 2005 SIMPIL model TAXCALC
10 sheet row 44 cell G44 on the same row as the CDM proxy amount).

11
12 Renfrew Hydro will file a revised 2005 SIMPIL model and PILs continuity schedule with
13 this submission.

14
15 • *Interest Expense*

16
17 Board staff submitted that to be consistent with the Hydro One Brampton decision on
18 disposition of PILS account balances (EB-2011-0174), the interest on customer
19 deposits and on regulatory assets and liabilities should be excluded from the interest
20 expense used for calculation of the excess interest true-up calculations. Board staff
21 submitted that Renfrew Hydro should file revised SIMPIL models with the recalculated
22 interest expense.

23
24 Renfrew Hydro has reviewed Board staffs concerns and concurs with Board staff on the
25 treatment. Renfrew Hydro will file revised SIMPIL models and PILs continuity schedule
26 with this submission. Below Renfrew Hydro has tabled it revised interest calculation.
27 Renfrew Hydro continues to believe it would be appropriate to remove Hydro One
28 prudential letters of credit fees from the calculation of interest expense.

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Interest Ex - total per financial statements	\$98,660	\$210,095	\$254,238	\$240,581	\$248,877
Less: Interest ex - customer deposits	-\$438	-\$3,245	-\$5,252	-\$4,430	-\$5,424
Less: Interest ex - reg assets & liabilities	\$0	\$0	-\$24,225	-\$14,011	-\$22,759
Less: Interest ex - letter of credit hydro one	\$0	-\$4,178	-\$18,553	-\$18,255	-\$17,986
Interest Expense for PIL's	\$98,222	\$202,672	\$206,208	\$203,885	\$202,708

Disposition Period of Deferral and Variance Account Balances

With respect to disposition period Renfrew Hydro requested four years with the view to mitigate and smooth rate impacts when the rate rider ceases. Renfrew Hydro believes that this will stabilize the rate adjustment process in the future.

Renfrew Hydro would point out that Renfrew Hydro currently has a credit deferral variance account rate rider that terminates on April 30, 2013. The termination of this rate rider will have the potential to increase delivery charges by approximately 20% (((\$1,197,028/3) /\$2,017,737) for rates effective May 1, 2013. This is before any other adjustment.

Renfrew would further suggest that the future rate impact of the proposed deferral would have the following potential to increases delivery charges before any other adjustments when the rate rider terminates.

Current Deferral Variance Proposed	\$543,546
2010 Revenue Requirement	\$2,017,737
Delivery Charge Impact	
One year disposition 2013	26.9%
Two year disposition 2014	13.5%
Three year disposition 2015	9.0%
Four year disposition 2016	6.7%

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Board staff has recommended that a two-year disposition period be adopted to strike a balance between reducing intergenerational inequity and mitigating rate volatility. Renfrew would note that this will potentially increase delivery charges by 13.5% in 2014.

While Renfrew Hydro acknowledges the desire to reduce the intergenerational inequity, Renfrew Hydro stands behind its request for four year disposition for all Group 1 account balances including accounts 1521 and 1562 but excluding the 1588 Global Adjustment sub-account which Renfrew Hydro stands behind its request for a one year disposition.

Lost Revenue Adjustment Mechanism ("LRAM")

Board staff's submission on Renfrew Hydro's LRAM claim focused on two issues: whether the 2010 approved cost of service load forecast had already included load reductions to account for subsequent CDM initiatives and lost revenues related to prior to 2010. Renfrew Hydro concurs with Board staff submission with respect to lost revenues prior to 2010. However Renfrew Hydro wishes to address the issue with respect to load reductions included in its 2010 load forecast.

In its submission, Board staff stated:

"In cases in which it was clear in the application or settlement agreement that an adjustment for CDM was not being incorporated into the load forecast specifically because of an expectation that an LRAM application would address the issue, and if this approach was accepted by the Board, then Board staff would agree that an LRAM application is appropriate. Renfrew may want to highlight in its reply whether the issue of an LRAM application was addressed in their cost of service application."

In developing the 2010 load forecast in its cost of service application, Renfrew Hydro used a Normalized Average Consumption (NAC) approach. The Board acknowledged

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1 “that despite an applicant’s best attempt, sometimes because of lack of data or models
2 that do not produce supportable results, the results from the multiple regression
3 approach are not always meaningful and the applicant is forced to use a less
4 sophisticated forecasting technique; such was the case here.”¹

5
6 As noted above NAC was applied to Renfrew Hydro’s consumption for the limited
7 periods 2005 to 2009. While some LDCs in their applications specifically lower their load
8 forecast in the test year and in subsequent years to include expected future reductions
9 due to their adoption of CDM initiatives, Renfrew Hydro did not have the sophistication
10 to take this approach. One could conclude that Renfrew Hydro’s forecast was
11 developed in expectation of making LRAM claims in future years to compensate it for
12 any subsequent CDM initiatives it undertook. Therefore, Renfrew Hydro submits that its
13 LRAM application is indeed appropriate.

14
15 Renfrew Hydro’s LRAM current claim is built on the same premise of persistency as
16 accepted by the Board in earlier decisions. These decisions include Burlington Hydro’s
17 LRAM claims (Decision on EB-2010-0067 dated March 17, 2011; Decision on EB-2009-
18 0259 dated March 1, 2010) as well as decisions on other LDCs’ LRAM claims (Decision
19 on Middlesex Power Distribution’s LRAM claim EB-2010-0098 dated March 17, 2011;
20 Decision on Norfolk Power Distribution’s LRAM claim EB-2011-0046 dated May 6,
21 2011; Decision on Hydro One Brampton’s LRAM claim EB-2010-0132 dated April 4,
22 2011).

23
24 Renfrew Hydro by default did not include CDM programs in its 2010 load forecast and
25 should be fully entitled to claim an LRAM related to these programs. Renfrew Hydro
26 submits that disallowing an LRAM claim for un-forecasted CDM would act as a major
27 disincentive to participation in future CDM initiatives at Renfrew Hydro and other LDCs.

¹ OEB Decision EB-2009-0146 November 25, 2010

1
2 In submitting that its LRAM claim is appropriate and is fully consistent with previous
3 Board decisions, Renfrew Hydro requests that the Board approve the LRAM claim for
4 \$58,310.02 as developed and fully supported in the evidence.

5
6 ~ All of which is respectively submitted ~

Exhibit 5

Tab 2 of 2

Models

File Number:EB-2011-0195

Exhibit: 5

Tab: 2

Schedule: 1

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Attachment 1 of 7

RHI 2001 1562 Disposition PILs Model Reply Submission

Disposition of Balance Recorded in Account 1562 D

Distributor	Renfrew Hydro Inc.
OEB File Number	EB-2011-0195
Filing Year	2001

eferred PILs

	A	B	C	D	E
1	PILs TAXES				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Renfrew Hydro Inc.			Colour Code	
4	Reporting period: 2001			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	Y	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions shared among the corporate group?	OCT	Y/N	N	
20		LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in Cells C65 & C74 in the TAXCALC spreadsheet.	OCT		3%	
22		LCT		0%	
23					
24	Accounting Year End		Date	31-Dec-01	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			4,958,520	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			424,697	
42					
43	1999 return from RUD Sheet #7			213,033	213,033
44					
45	Total Incremental revenue			211,664	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			70,556	70,556
48	Amount allowed in 2002				0
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				283,589
55					
56	Equity			2,479,260	
57					
58	Return at target ROE			244,951	
59					
60	Debt			2,479,260	
61					
62	Deemed interest amount in 100% of MARR			179,746	
63					
64	Phase-in of interest - Year 1 (2001)			120,025	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			120,025	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			120,025	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			179,746	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS	Estimate			Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Renfrew Hydro Inc.							
7	Reporting period: 2001							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	II) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	70,897		-161,814		-90,917	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	81,466		4,160		85,626	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				0		0	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	28,261		329		28,590	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9			0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	30,006		68,216		98,222	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				0		0	
49								
50	TAXABLE INCOME/ (LOSS)		94,096		-226,199	Before loss C/F	-132,103	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%		-34.1200%		0.00%	
54								
55	REGULATORY INCOME TAX		32,106		-32,106	Actual	0	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		32,106		-32,106	Actual	0	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	4,958,520		-4,958,520			
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		0		5,000,000	
68	Taxable Capital		0		-4,958,520		0	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		0		0	Overpaid	0	
73								
74	Federal Large Corporations Tax							
75	Base	18	4,958,520		-4,958,520			
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000	
77	Taxable Capital		0		-4,958,520		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83								
84	Net LCT		0		0		0	
85								

	A	B	C	D	E	F	G	H
1	PILs TAXES	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Renfrew Hydro Inc.							
7	Reporting period: 2001							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		34.12%					
89								
90	Income Tax (proxy tax is grossed-up)	22	48,733			Actual 2001	0	
91	LCT (proxy tax is grossed-up)	23	0			Actual 2001	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	0			Actual 2001	0	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	48,733			Actual 2002	0	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	0			
121								
122	Income Tax Rate (including surtax) from 2001 Utility's tax return			x	32.12%			
123								
124	Income Tax Effect on True-up adjustments			=	0			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				0			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				31.00%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				0			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	94,096			
137								
138	REVISED CORPORATE INCOME TAX RATE (including Surtax)			x	32.12%			
139								
140	REVISED REGULATORY INCOME TAX			=	30,224			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	30,224			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	32,106			
147								
148	Regulatory Income Tax Variance			=	-1,882			
149								

	A	B	C	D	E	F	G	H
1	PILs TAXES	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Renfrew Hydro Inc.							
7	Reporting period: 2001							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
150	Ontario Capital Tax							
151	Base			=	4,958,520			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	-41,480			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	0			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	0			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base				4,958,520			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	-5,041,480			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount			=	0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				31.00%			
176								
177	Income Tax (grossed-up)			+	-2,727			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	-2,727			
182								
183	TRUE-UP VARIANCE (from cell I130)			+	0			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	-2,727			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				179,746			
194	Interest phased-in (Cell C36)				120,025			
195								
196	Variance due to phase-in of debt component of MARR in rates				59,722			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing (Cell K36+K41)				98,222			
202	Total deemed interest (REGINFO CELL D61)				179,746			
203								
204	Variance caused by excess debt				0			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I110)				0			
207								
208	Total Interest Variance				59,722			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Renfrew Hydro Inc.					
8	Reporting period: 2001					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		6,198	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N	Y			
15	(0.25% x Net Assets)	Y/N	N			
16	Or other measure (please provide the basis of the amount)	Y/N	N			
17	Does the utility carry on non-wires related operation?	Y/N	N			
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>					
24	<i>The actual categories of the income statements should be used.</i>					
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>					
26						
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>					
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>					
29						
30	Income:					
31	Energy Sales	+	1,988,542		1,988,542	
32	Distribution Revenue	+			0	
33	Other Income	+	28,007		28,007	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	1,845,647		1,845,647	
40	Administration	-	176,193		176,193	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization	-	85,626		85,626	
44	Ontario Capital Tax	-			0	
45	Reg Assets	-			0	
46	Municipal property taxes	-			0	
47	Federal LCT	-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	-90,917	0	-90,917	
51	Less: Interest expense for accounting purposes	-	98,222		98,222	
52	Provision for payments in lieu of income taxes	-			0	
53	Net Income (loss)	=	-189,139	0	-189,139	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	0	0	0	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	85,626	0	85,626	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		0	0	0	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		85,626	0	85,626	

	A	B	C	D	E	F
1	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
71						
72	<i>Other Additions: (Please explain the nature of the additions)</i>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77		+			0	
78		+			0	
79		+			0	
80	<i>Total Other Additions</i>	=	0	0	0	
81						
82	<i>Total Additions</i>	=	85,626	0	85,626	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	<i>Total Other additions >materiality level</i>		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	<i>Total Other Additions</i>		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	28,552		28,552	
98	Cumulative eligible capital deduction	-	38		38	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	<i>Regulatory adjustments :</i>	-			0	
102	CCA	-			0	
103	<i>other deductions</i>	-			0	
104	<i>Tax reserves - end of year</i>	-	0	0	0	
105	<i>Reserves from financial statements- beginning of year</i>	-	0	0	0	
106	<i>Contributions to deferred income plans</i>	-			0	
107	<i>Contributions to pension plans</i>	-			0	
108	Items on which true-up does not apply "TAXREC 3"		0	0	0	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	<i>Subtotal</i>	=	28,590	0	28,590	
114	<i>Other deductions (Please explain the nature of the deductions)</i>					
115	Charitable donations - tax basis	-			0	
116	<i>Gain on disposal of assets</i>	-			0	
117		-			0	
118					0	
119		-			0	
120	<i>Total Other Deductions</i>	=	0	0	0	
121						
122	<i>Total Deductions</i>	=	28,590	0	28,590	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	<i>Total Other Deductions exceed materiality level</i>		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	<i>Total Other Deductions</i>		0	0	0	
133						
134	TAXABLE INCOME	=	-132,103	0	-132,103	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	

	A	B	C	D	E	F
1	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
138					0	
139	NET TAXABLE INCOME	=	-132,103	0	-132,103	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+			0	
143	Net Ontario Income Tax (Must agree with tax return)	+			0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	0	0	0	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
151	Blended Income Tax Rate		0.00%	*****	0.00%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	0	0	0	
157	Ontario Capital Tax	+			0	
158	Federal Large Corporations Tax	+			0	
159						
160	Total income and capital taxes	=	0	0	0	
161						
162						

	A	B	C	D	E	F
1	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Renfrew Hydro Inc.					
8	Reporting period: 2001					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	OPEB				0	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	OPEB				0	
60	Regulatory Reserves				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						
65						

	A	B	C	D	E	F
1						
2	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Renfrew Hydro Inc.					
9	Reporting period: 2001					
10	Number of days in taxation year:		365			
11	Materiality Level:		6,198			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Renfrew Hydro Inc.					
9	Reporting period: 2001					
10	Number of days in taxation year:		365			
11	Materiality Level:		6,198			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	Other deductions: (Please explain in detail the nature of the item)	-			0	
96		-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	<u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u>		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Renfrew Hydro Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2001					
12	Number of days in taxation year:		365			
13						
14						
15						
16	<u>Section C: Reconciliation of accounting income to taxable income</u>					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Ontario capital tax adjustments	+			0	
41	Changes in Regulatory Asset balances	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	0	0	0	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amorization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-			0	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	0	0	0	

	A	B	C	D	E	F
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	<u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u>		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Renfrew Hydro Inc.				Version 2009.1	
74						
75						

	A	B	C	D	E	F	G
1	PILs TAXES						
2	Corporate Tax Rates						Version 2009.1
3	Exemptions, Deductions, or Thresholds						
4	Utility Name: Renfrew Hydro Inc.						
5	Reporting period: 2001						
6							
7							Table 1
8	Rates Used in 2001 RAM PILs Applications for 2002						
9	Income Range		0 to 200,000		200,001 to 700,000	>700,000	
10	RAM 2002						
11		Year					
12	Income Tax Rate						
13	Proxy Tax Year	2002					
14	Federal (Includes surtax)		13.12%		26.12%	26.12%	
15	and Ontario blended		6.00%		6.00%	12.50%	
16	Blended rate		19.12%		34.12%	38.62%	
17							
18	Capital Tax Rate		0.300%				
19	LCT rate		0.225%				
20	Surtax		1.12%				
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000				
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000				
	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing						
23							
24							
25							Table 2
26	Expected Income Tax Rates for 2001 and Capital Tax Exemptions for 2002						
27	Income Range		0 to 200,000		200,001 to 700,000	>700,000	
28	Expected Rates						
29		Year					
30	Income Tax Rate						
31	Current year	2001					
32	Federal (Includes surtax)	2001	13.12%		26.12%	26.12%	
33	Ontario	2001	6.00%		6.00%	12.50%	
34	Blended rate	2001	19.12%		32.12%	38.62%	
35							
36	Capital Tax Rate	2001	0.300%				
37	LCT rate	2001	0.225%				
38	Surtax	2001	1.12%				
39	Ontario Capital Tax Exemption *** 2001	MAX \$5MM	5,000,000				
40	Federal Large Corporations Tax Exemption *** 2001	MAX \$10MM	10,000,000				
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.						
42							
43							Table 3
44	Input Information from Utility's Actual 2001 Tax Returns						
45	Income Range		0 to 200,000		200,001 to 700,000	>700,000	
46							
47		Year					
48	Income Tax Rate						
49	Current year	2001					
50	Federal (Includes surtax)		13.12%		28.12%	28.12%	
51	Ontario		6.00%		6.00%	12.50%	
52	Blended rate		19.12%		34.12%	40.62%	
53							
54	Capital Tax Rate		0.300%				
55	LCT rate		0.225%				
56	Surtax		1.12%				
57	Ontario Capital Tax Exemption *	MAX \$5MM	5,000,000				
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000				
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36						
60							
61							
62							

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	PILs TAXES															
2	Analysis of PILs Tax Account 1562:															
3	Utility Name: Renfrew Hydro Inc.														Version 2009.1	
4	Reporting period: 2001				Sign Convention: + for increase; - for decrease										0	
5																
6																
7																
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006			
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total	
10																
11	Opening balance:	=	0		-2,727		-2,727		-2,727		-2,727		-2,727		0	
12	Board-approved PILs tax proxy from Decisions (1)	+/-													0	
14	True-up Variance Adjustment Q4, 2001 (2)	+/-	0												0	
16	True-up Variance Adjustment (3)	+/-													0	
18	Deferral Account Variance Adjustment Q4, 2001 (4)	+/-	-2,727												-2,727	
20	Deferral Account Variance Adjustment (5)	+/-													0	
22	Adjustments to reported prior years' variances (6)	+/-													0	
23	Carrying charges (7)	+/-													0	
25	PILs billed to (collected from) customers (8)	-	0												0	
26																
27	Ending balance: # 1562		-2,727		-2,727		-2,727		-2,727		-2,727		-2,727		-2,727	
28																
29																
30																
31	Uncollected PILs															
32																
33	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.															
34	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.															
35																
36	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:															
37																
38	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.															
39	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.															
40	If the Board gave more than one decision in the year, calculate a weighted average proxy.															
41	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.															
42	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.															
43	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.															
44	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.															
45	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.															
46																
47	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be															
48	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.															
49																
50	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.															
51	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.															
52																
53	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be															
54	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.															
55																
56	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.															
57	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.															
58																
59	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.															
60																
61	(7) Carrying charges are calculated on a simple interest basis.															
62																
63	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate															
64	components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the															
65	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.															
66	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.															
67																
68	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied															
69	by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;															
70	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.															
71																
72	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,															
73	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.															
74																
75	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,															
76	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used															
77	to calculate the recovery for the period January 1 to March 31, 2005.															
78																
79	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes															
80	will have to include amounts from 1562 and from 1590.															
81																
82																

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File Number:EB-2011-0195

Exhibit: 5

Tab: 2

Schedule: 1

Date Filed:January 23, 2012

Attachment 2 of 7

RHI 2002 1562 Disposition PILs Model Reply Submission

Disposition of Balance Recorded in Account 1562 Deferred F

Distributor	Renfrew Hydro Inc.
OEB File Number	EB-2011-0195
Filing Year	2002

	A	B	C	D	E
1	PILs TAXES				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Renfrew Hydro Inc.			Colour Code	
4	Reporting period: 2002			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	Y	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions shared among the corporate group?	OCT	Y/N	N	
20		LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in Cells C65 & C74 in the TAXCALC spreadsheet.	OCT		3%	
22		LCT		0%	
23					
24	Accounting Year End		Date	12-31-2002	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			4,958,520	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			424,697	
42					
43	1999 return from RUD Sheet #7			213,033	213,033
44					
45	Total Incremental revenue			211,664	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			70,556	70,556
48	Amount allowed in 2002			70,556	70,556
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				354,145
55					
56	Equity			2,479,260	
57					
58	Return at target ROE			244,951	
59					
60	Debt			2,479,260	
61					
62	Deemed interest amount in 100% of MARR			179,746	
63					
64	Phase-in of interest - Year 1 (2001)			120,025	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			149,886	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			149,886	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			179,746	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Renfrew Hydro Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	I) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	354,145		2,474		356,619	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	325,863		23,407		349,270	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5	16,200		-16,200		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				0		0	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	211,710		42,227		253,937	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9			0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	4,860		-4,860		0	
37	Interest Expense Deemed/ Incurred	11	149,886		52,786		202,672	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				0		0	
49								
50	TAXABLE INCOME/ (LOSS)		329,752		-80,472	Before loss C/F	249,280	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%		-11.8370%		22.28%	
54								
55	REGULATORY INCOME TAX		112,511		-90,105	Actual	22,406	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		112,511		-90,105	Actual	22,406	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	4,958,520		811,941		5,770,461	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-1,751,143		3,248,857	
68	Taxable Capital		0		-939,202		2,521,604	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		0		7,565	Overpaid	7,565	
73								
74	Federal Large Corporations Tax							
75	Base	18	4,958,520		-4,958,520			
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000	
77	Taxable Capital		0		-4,958,520		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83								
84	Net LCT		0		0		0	
85								

	A	B	C	D	E	F	G	H
1	PILs TAXES	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Renfrew Hydro Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		34.12%					
89								
90	Income Tax (proxy tax is grossed-up)	22	170,782			Actual 2002	22,406	
91	LCT (proxy tax is grossed-up)	23	0			Actual 2002	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	0			Actual 2002	7,565	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	170,782			Actual 2002	29,971	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			-16,200			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			-4,860			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			22,926			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	-34,266			
121								
122	Income Tax Rate (including surtax) from 2002 Utility's tax return			x	34.12%			
123								
124	Income Tax Effect on True-up adjustments			=	-11,691			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-11,691			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				33.00%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				-17,450			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	329,752			
137								
138	REVISED CORPORATE INCOME TAX RATE (including surtax)			x	34.12%			
139								
140	REVISED REGULATORY INCOME TAX			=	112,511			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	112,511			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	112,511			
147								
148	Regulatory Income Tax Variance			=	0			
149								

	A	B	C	D	E	F	G	H
1	PILs TAXES	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Renfrew Hydro Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
150	Ontario Capital Tax							
151	Base			=	4,958,520			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	-41,480			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	0			
	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	0			
158								
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base				4,958,520			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	-5,041,480			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				34.12%			
176								
177	Income Tax (grossed-up)			+	0			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	0			
182								
183	TRUE-UP VARIANCE (from cell I130)			+	-17,450			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	-17,450			
186	<i>(Deferral Account Variance + True-up Variance)</i>							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				179,746			
194	Interest phased-in (Cell C36)				149,886			
195								
196	Variance due to phase-in of debt component of MARR in rates				29,860			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing (Cell K36+K41)				202,672			
202	Total deemed interest (REGINFO CELL D61)				179,746			
203								
204	Variance caused by excess debt				22,926			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I110)				22,926			
207								
208	Total Interest Variance				6,934			
209								
210								
211								

	A	B	C	D	E
1	PILs TAXES	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
4	0		Return		
5					Version 2009.1
6	Section A: Identification:				
7	Utility Name: Renfrew Hydro Inc.				
8	Reporting period: 2002				
9	Taxation Year's start date:				
10	Taxation Year's end date:				
11	Number of days in taxation year:		365	days	
12					
13	Please enter the Materiality Level :		6,198	< - enter materiality level	
14	(0.25% x Rate Base x CER)	Y/N	Y		
15	(0.25% x Net Assets)	Y/N	N		
16	Or other measure (please provide the basis of the amount)	Y/N	N		
17	Does the utility carry on non-wires related operation?	Y/N	N		
18	(Please complete the questionnaire in the Background questionnaire worksheet.)				
19					
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K				
21					
22	Section B: Financial statements data:				
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>				
24	<i>The actual categories of the income statements should be used.</i>				
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>				
26					
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>				
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>				
29					
30	Income:				
31	Energy Sales	+			0
32	Distribution Revenue	+	1,354,761		1,354,761
33	Other Income	+	96,218		96,218
34	Miscellaneous income	+	35,350		35,350
35		+			0
36	Revenue should be entered above this line				
37					
38	Costs and Expenses:				
39	Cost of energy purchased	-			0
40	Administration	-	780,440		780,440
41	Customer billing and collecting	-			0
42	Operations and maintenance	-			0
43	Amortization	-	349,270		349,270
44	Ontario Capital Tax	-			0
45		-			0
46		-			0
47		-			0
48		-			0
49					
50	Net Income Before Interest & Income Taxes EBIT	=	356,619	0	356,619
51	Less: Interest expense for accounting purposes	-	202,672		202,672
52	Provision for payments in lieu of income taxes	-	22,406		22,406
53	Net Income (loss)	=	131,541	0	131,541
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)				
55					
56	Section C: Reconciliation of accounting income to taxable income				
57	From T2 Schedule 1				
58	BOOK TO TAX ADDITIONS:				
59	Provision for income tax	+	22,406	0	22,406
60	Federal large corporation tax	+			0
61	Depreciation & Amortization	+	349,270	0	349,270
62	Employee benefit plans-accrued, not paid	+		0	0
63	Tax reserves - beginning of year	+	0	0	0
64	Reserves from financial statements- end of year	+	0	0	0
65	Regulatory adjustments on which true-up may apply (see A66)	+			0

	A	B	C	D	E
1	PILs TAXES	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
4	0		Return		
5					Version 2009.1
66	Items on which true-up does not apply "TAXREC 3"		0	0	0
67	Material addition items from TAXREC 2	+	0	0	0
68	Other addition items (not Material) from TAXREC 2	+	0	0	0
69					
70	<i>Subtotal</i>		371,676	0	371,676
71					
72	<i>Other Additions: (Please explain the nature of the additions)</i>				
73	Recapture of CCA	+			0
74	Non-deductible meals and entertainment expense	+			0
75	Capital items expensed	+			0
76		+			0
77		+			0
78		+			0
79		+			0
80	<i>Total Other Additions</i>	=	0	0	0
81					
82	<i>Total Additions</i>	=	371,676	0	371,676
83					
84	Recap Material Additions:				
85			0	0	0
86			0	0	0
87			0	0	0
88			0	0	0
89			0	0	0
90			0	0	0
91			0	0	0
92	<i>Total Other additions >materiality level</i>		0	0	0
93	Other additions (less than materiality level)		0	0	0
94	<i>Total Other Additions</i>		0	0	0
95					
96	BOOK TO TAX DEDUCTIONS:				
97	Capital cost allowance	-	253,790		253,790
98	Cumulative eligible capital deduction	-	147		147
99	Employee benefit plans-paid amounts	-			0
100	Items capitalized for regulatory purposes	-			0
101	<i>Regulatory adjustments :</i>	-			0
102	CCA	-			0
103	<i>other deductions</i>	-			0
104	<i>Tax reserves - end of year</i>	-	0	0	0
105	<i>Reserves from financial statements- beginning of year</i>	-	0	0	0
106	<i>Contributions to deferred income plans</i>	-			0
107	<i>Contributions to pension plans</i>	-			0
108	Items on which true-up does not apply "TAXREC 3"		0	0	0
109	Interest capitalized for accounting deducted for tax	-			0
110	Material deduction items from TAXREC 2	-	0	0	0
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0
112					
113	<i>Subtotal</i>	=	253,937	0	253,937
114	<i>Other deductions (Please explain the nature of the deductions)</i>				
115	Charitable donations - tax basis	-			0
116	<i>Gain on disposal of assets</i>	-			0
117		-			0
118					0
119		-			0
120	<i>Total Other Deductions</i>	=	0	0	0
121					
122	<i>Total Deductions</i>	=	253,937	0	253,937
123					
124	Recap Material Deductions:				
125			0	0	0
126			0	0	0

	A	B	C	D	E
1	PILs TAXES	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
4	0		Return		
5					Version 2009.1
127			0	0	0
128			0	0	0
129			0	0	0
130	<i>Total Other Deductions exceed materiality level</i>		0	0	0
131	Other Deductions less than materiality level		0	0	0
132	Total Other Deductions		0	0	0
133					
134	TAXABLE INCOME	=	249,280	0	249,280
135	DEDUCT:				
136	Non-capital loss applied positive number	-	132,103		132,103
137	Net capital loss applied positive number	-			0
138					0
139	NET TAXABLE INCOME	=	117,177	0	117,177
140					
141	FROM ACTUAL TAX RETURNS				
142	Net Federal Income Tax (Must agree with tax return)	+	15,373		15,373
143	Net Ontario Income Tax (Must agree with tax return)	+	7,033		7,033
144	Subtotal	=	22,406	0	22,406
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0
146	Total Income Tax	=	22,406	0	22,406
147					
148	FROM ACTUAL TAX RETURNS				
149	Net Federal Income Tax Rate (Must agree with tax return)		13.12%		13.12%
150	Net Ontario Income Tax Rate (Must agree with tax return)		6.00%		6.00%
151	Blended Income Tax Rate		19.12%	*****	19.12%
152					
153	Section F: Income and Capital Taxes				
154					
155	RECAP				
156	Total Income Taxes	+	22,406	0	22,406
157	Ontario Capital Tax	+	7,565		7,565
158	Federal Large Corporations Tax	+			0
159					
160	Total income and capital taxes	=	29,971	0	29,971

	A	B	C	D	E	F
1	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Renfrew Hydro Inc.					
8	Reporting period: 2002					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	OPEB				0	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59					0	
60					0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Renfrew Hydro Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		6,198			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Renfrew Hydro Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		6,198			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	Other deductions: (Please explain in detail the nature of the item)	-			0	
96		-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	<u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u>		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Renfrew Hydro Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2002					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Ontario capital tax adjustments	+			0	
41	Changes in Regulatory Asset balances	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	0	0	0	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amorization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-			0	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	

	A	B	C	D	E	F
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	<u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u>		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Renfrew Hydro Inc.				Version 2009.1	
73	<u>Total Deductions on which true-up does not apply</u>	=	0	0	0	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES									
2	Corporate Tax Rates					Version 2009.1				
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Renfrew Hydro Inc.									
5	Reporting period: 2002									
6										
7										
8	Rates Used in 2002 RAM PILs Applications for 2002					Table 1				
9	Income Range		0		200,001					
10	RAM 2002		to		to					
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%			26.12%		
15	and Ontario blended		6.00%		6.00%			12.50%		
16	Blended rate		19.12%		34.12%			38.62%		
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25										
26	Expected Income Tax Rates for 2002 and Capital Tax Exemptions for 2002					Table 2				
27	Income Range		0		200,001					
28	Expected Rates		to		to					
29		Year	200,000		700,000					
30	Income Tax Rate									
31	Current year	2002								
32	Federal (Includes surtax)	2002	13.12%		26.12%			26.12%		
33	Ontario	2002	6.00%		6.00%			12.50%		
34	Blended rate	2002	19.12%		34.12%			38.62%		
35										
36	Capital Tax Rate	2002	0.300%							
37	LCT rate	2002	0.225%							
38	Surtax	2002	1.12%							
39	Ontario Capital Tax Exemption *** 2002	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2002	MAX \$10MM	10,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43										
44	Input Information from Utility's Actual 2002 Tax Returns					Table 3				
45	Income Range		0		200,001					
46			to		to					
47		Year	200,000		700,000					
48	Income Tax Rate									
49	Current year	2002								
50	Federal (Includes surtax)		13.12%		26.12%			26.12%		
51	Ontario		6.00%		6.00%			12.50%		
52	Blended rate		19.12%		34.12%			38.62%		
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.225%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	3,248,857							
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Renfrew Hydro Inc.														Version 2009.1
4	Reporting period: 2002				Sign Convention: + for increase; - for decrease										0
5															
6															
7															
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total
10															
11	Opening balance:	=	0		0		-17,450		-17,450		-17,450		-17,450		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-											0		0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
16	True-up Variance Adjustment (3)	+/-			-17,450										-17,450
18	Deferral Account Variance Adjustment Q4, 2001 (4)	+/-													0
20	Deferral Account Variance Adjustment (5)	+/-			0										0
22	Adjustments to reported prior years' variances (6)	+/-													0
23	Carrying charges (7)	+/-													0
25	PILs billed to (collected from) customers (8)	-	0												0
26															
27	Ending balance: # 1562		0		-17,450		-17,450		-17,450		-17,450		-17,450		-17,450
28															
29															
30															
31	Uncollected PILs														
32															
33	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
34	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
35															
36	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														
37															
38	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
39	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
40	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
41	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
42	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
43	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
44	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
45	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.														
46															
47	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
48	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
49															
50	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
51	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
52															
53	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
54	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
55															
56	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
57	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
58															
59	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
60															
61	(7) Carrying charges are calculated on a simple interest basis.														
62															
63	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
64	components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
65	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
66	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
67															
68	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
69	by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
70	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
71															
72	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
73	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
74															
75	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
76	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
77	to calculate the recovery for the period January 1 to March 31, 2005.														
78															
79	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
80	will have to include amounts from 1562 and from 1590.														
81															
82															

File Number:EB-2011-0195

Exhibit: 5

Tab: 2

Schedule: 1

Date Filed:January 23, 2012

Attachment 3 of 7

RHI 2003 1562 Disposition PILs Model Reply Submission

Disposition of Balance Recorded in Account 1562 Deferred F

Distributor

Renfrew Hydro Inc.

OEB File Number

EB-2011-0195

Filing Year

2003

	A	B	C	D	E
1	PILs TAXES				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Renfrew Hydro Inc.			Colour Code	
4	Reporting period: 2003			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	Y	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions shared among the corporate group?	OCT	Y/N	N	
20		LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in Cells C65 & C74 in the TAXCALC spreadsheet.	OCT		3%	
22		LCT		0%	
23					
24	Accounting Year End		Date	31-Dec-03	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			4,958,520	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			424,697	
42					
43	1999 return from RUD Sheet #7			213,033	213,033
44					
45	Total Incremental revenue			211,664	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			70,556	70,556
48	Amount allowed in 2002			70,556	70,556
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				354,145
55					
56	Equity			2,479,260	
57					
58	Return at target ROE			244,951	
59					
60	Debt			2,479,260	
61					
62	Deemed interest amount in 100% of MARR			179,746	
63					
64	Phase-in of interest - Year 1 (2001)			120,025	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			149,886	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			149,886	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			179,746	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Renfrew Hydro Inc.							
7	Reporting period: 2003							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	I) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	354,145		-124,744		229,401	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	325,863		20,013		345,876	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5	16,200		-16,200		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				0		0	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	211,710		43,150		254,860	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9			0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	4,860		-4,860		0	
37	Interest Expense Deemed/ Incurred	11	149,886		56,322		206,208	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				0		0	
49								
50	TAXABLE INCOME/ (LOSS)		329,752		-215,543	Before loss C/F	114,209	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%		-15.5006%		18.62%	
54								
55	REGULATORY INCOME TAX		112,511		-91,246	Actual	21,265	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		112,511		-91,246	Actual	21,265	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	4,958,520		882,263		5,840,783	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-466,321		4,533,679	
68	Taxable Capital		0		415,942		1,307,104	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		0		3,921	Overpaid	3,921	
73								
74	Federal Large Corporations Tax							
75	Base	18	4,958,520		-4,958,520			
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000	
77	Taxable Capital		0		-4,958,520		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83								
84	Net LCT		0		0		0	
85								

	A	B	C	D	E	F	G	H
1	PILs TAXES	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Renfrew Hydro Inc.							
7	Reporting period: 2003							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		34.12%					
89								
90	Income Tax (proxy tax is grossed-up)	22	170,782			Actual 2003	21,265	
91	LCT (proxy tax is grossed-up)	23	0			Actual 2003	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	0			Actual 2003	3,921	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	170,782			Actual 2003	25,186	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			-16,200			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			-4,860			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			26,462			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	-37,802			
121								
122	Income Tax Rate (including surtax) from 2003 Utility's tax return			x	23.92%			
123								
124	Income Tax Effect on True-up adjustments			=	-9,043			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-9,043			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				22.80%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				-11,715			
133								
	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
134								
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	329,752			
137								
138	REVISED CORPORATE INCOME TAX RATE (including Surtax)			x	23.92%			
139								
140	REVISED REGULATORY INCOME TAX			=	78,887			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	78,887			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	112,511			
147								
148	Regulatory Income Tax Variance			=	-33,625			
149								

	A	B	C	D	E	F	G	H
1	PILs TAXES	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Renfrew Hydro Inc.							
7	Reporting period: 2003							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
150	Ontario Capital Tax							
151	Base			=	4,958,520			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	-41,480			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	0			
	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)							
158				-	0			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base				4,958,520			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	-5,041,480			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				22.80%			
176								
177	Income Tax (grossed-up)			+	-43,557			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	-43,557			
182								
183	TRUE-UP VARIANCE (from cell I130)			+	-11,715			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	-55,272			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				179,746			
194	Interest phased-in (Cell C36)				149,886			
195								
196	Variance due to phase-in of debt component of MARR in rates				29,860			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing (Cell K36+K41)				206,208			
202	Total deemed interest (REGINFO CELL D61)				179,746			
203								
204	Variance caused by excess debt				26,462			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I110)				26,462			
207								
208	Total Interest Variance				3,398			
209								
210								

	A	B	C	D	E	F
1	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Renfrew Hydro Inc.					
8	Reporting period: 2003					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		6,198	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N	Y			
15	(0.25% x Net Assets)	Y/N	N			
16	Or other measure (please provide the basis of the amount)	Y/N	N			
17	Does the utility carry on non-wires related operation?	Y/N	N			
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>					
24	<i>The actual categories of the income statements should be used.</i>					
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>					
26						
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>					
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>					
29						
30	Income:					
31	Energy Sales	+			0	
32	Distribution Revenue	+	1,330,792		1,330,792	
33	Other Income	+	120,468		120,468	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-			0	
40	Administration	-	875,983		875,983	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization	-	345,876		345,876	
44	Ontario Capital Tax	-			0	
45		-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	229,401	0	229,401	
51	Less: Interest expense for accounting purposes	-	206,208		206,208	
52	Provision for payments in lieu of income taxes	-	21,265		21,265	
53	Net Income (loss)	=	1,928	0	1,928	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	21,265	0	21,265	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	345,876	0	345,876	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		0	0	0	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	<i>Subtotal</i>		367,141	0	367,141	
71						
72	<i>Other Additions: (Please explain the nature of the additions)</i>					

	A	B	C	D	E	F
1	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+			0	
77		+			0	
78		+			0	
79		+			0	
80	<i>Total Other Additions</i>	=	0	0	0	
81						
82	Total Additions	=	367,141	0	367,141	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	<i>Total Other additions >materiality level</i>		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	254,724		254,724	
98	Cumulative eligible capital deduction	-	136		136	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	<i>Regulatory adjustments :</i>	-			0	
102	CCA	-			0	
103	<i>other deductions</i>	-			0	
104	<i>Tax reserves - end of year</i>	-	0	0	0	
105	<i>Reserves from financial statements- beginning of year</i>	-	0	0	0	
106	<i>Contributions to deferred income plans</i>	-			0	
107	<i>Contributions to pension plans</i>	-			0	
108	Items on which true-up does not apply "TAXREC 3"		0	0	0	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	254,860	0	254,860	
114	<i>Other deductions (Please explain the nature of the deductions)</i>					
115	Charitable donations - tax basis	-			0	
116	<i>Gain on disposal of assets</i>	-			0	
117		-			0	
118					0	
119		-			0	
120	<i>Total Other Deductions</i>	=	0	0	0	
121						
122	Total Deductions	=	254,860	0	254,860	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	<i>Total Other Deductions exceed materiality level</i>		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	114,209	0	114,209	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	114,209	0	114,209	
140						

	A	B	C	D	E	F
1	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	14,984		14,984	
143	Net Ontario Income Tax (Must agree with tax return)	+	6,281		6,281	
144	Subtotal	=	21,265	0	21,265	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0	
146	Total Income Tax	=	21,265	0	21,265	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		13.12%		13.12%	Divide federal
150	Net Ontario Income Tax Rate (Must agree with tax return)		5.50%		5.50%	Divide Ontario
151	Blended Income Tax Rate		18.62%	*****	18.62%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	21,265	0	21,265	
157	Ontario Capital Tax	+	3,921		3,921	
158	Federal Large Corporations Tax	+			0	
159						
160	Total income and capital taxes	=	25,186	0	25,186	
161						
162						

	A	B	C	D	E	F
1	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Renfrew Hydro Inc.					
8	Reporting period: 2003					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	OPEB				0	
48	Other - Please describe					
49	Other - Please describe				0	
50					0	
51	Total (carry forward to the TAXREC worksheet)		0	0	0	
52						
53	End of Year:					
54					0	
55					0	
56	Environmental				0	
57	Allowance for doubtful accounts				0	
58	Inventory obsolescence				0	
59	Property taxes				0	
60	OPEB				0	
61					0	
62					0	
63	Insert line above this line					
64	Total (carry forward to the TAXREC worksheet)		0	0	0	
65						
66						

	A	B	C	D	E	F
1						
2	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Renfrew Hydro Inc.					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		6,198			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
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67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Renfrew Hydro Inc.					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		6,198			
12						
13						
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96		-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						
123						
124						

	A	B	C	D	E	F
1						
2	PILs TAXES					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	<u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u>		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Renfrew Hydro Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2003					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books	+			0	
36	Interest and penalties on unpaid taxes	+			0	
37	Management bonuses unpaid after 180 days of year end	+			0	
38	Imputed interest expense on Regulatory Assets	+			0	
39		+			0	
40	Ontario capital tax adjustments	+			0	
41	Changes in Regulatory Asset balances	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	0	0	0	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amorization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-			0	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	

	A	B	C	D	E	F
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	<u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u>		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Renfrew Hydro Inc.				Version 2009.1	
73	<u>Total Deductions on which true-up does not apply</u>	=	0	0	0	
74						

	A	B	C	D	E	F	G
1	PILs TAXES						
2	Corporate Tax Rates			Version 2009.1			
3	Exemptions, Deductions, or Thresholds						
4	Utility Name: Renfrew Hydro Inc.						
5	Reporting period: 2003						
6							
7	Table 1						
8	Rates Used in 2002 RAM PILs Applications for 2002						
9	Income Range		0		200,001		
10	RAM 2002		to		to		>700,000
11		Year	200,000		700,000		
12	Income Tax Rate						
13	Proxy Tax Year	2002					
14	Federal (Includes surtax)		13.12%		26.12%		26.12%
15	and Ontario blended		6.00%		6.00%		12.50%
16	Blended rate		19.12%		34.12%		38.62%
17							
18	Capital Tax Rate		0.300%				
19	LCT rate		0.225%				
20	Surtax		1.12%				
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000				
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000				
	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing						
23							
24							
25	Table 2						
26	Expected Income Tax Rates for 2003 and Capital Tax Exemptions for 2003						
27	Income Range		0	250,001	400,001		
28	Expected Rates		to	to	to		>1128000
29		Year	250,000	400,000	1,128,000		
30	Income Tax Rate						
31	Current year	2003					
32	Federal (Includes surtax)		13.12%	22.12%	22.12%		24.12%
33	Ontario		5.50%	5.50%	9.75%		12.50%
34	Blended rate		18.62%	27.62%	31.87%		36.62%
35							
36	Capital Tax Rate		0.300%				
37	LCT rate		0.225%				
38	Surtax		1.12%				
39	Ontario Capital Tax Exemption *** 2003	MAX \$5MM	5,000,000				
40	Federal Large Corporations Tax Exemption *** 2003	MAX \$10MM	10,000,000				
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.						
42							
43	Table 3						
44	Input Information from Utility's Actual 2003 Tax Returns						
45	Income Range		0	250,001	400,001		
46			to	to	to		>1128000
47		Year	250,000	400,000	1,128,000		
48	Income Tax Rate						
49	Current year	2003					
50	Federal (Includes surtax)		13.12%	22.12%	22.12%		24.12%
51	Ontario		5.50%	5.50%	9.75%		12.50%
52	Blended rate		18.62%	27.62%	31.87%		36.62%
53							
54	Capital Tax Rate		0.300%				
55	LCT rate		0.225%				
56	Surtax		1.12%				
57	Ontario Capital Tax Exemption *	MAX \$5.0MM	4,533,679				
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000				
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23						
60	page 11; federal T2 Schedule 36						

	A	B	C	D	E	F	G	H	I	J	K
1	PILs TAXES										
2	Analysis of PILs Tax Account 1562:										
3	Utility Name: Renfrew Hydro Inc.										
4	Reporting period: 2003				Sign Convention: + for increase; - for decrease						
5											
6											
7											
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005
10											
11	Opening balance:	=	0		0		0		-55,272		-55,272
12	Board-approved PILs tax proxy from Decisions (1)	+/-									
14	True-up Variance Adjustment Q4, 2001 (2)	+/-									
16	True-up Variance Adjustment (3)	+/-					-11,715				
18	Deferral Account Variance Adjustment Q4, 2001 (4)	+/-									
20	Deferral Account Variance Adjustment (5)	+/-					-43,557				
22	Adjustments to reported prior years' variances (6)	+/-									
23	Carrying charges (7)	+/-									
25	PILs billed to (collected from) customers (8)	-									
26			0		0						
27	Ending balance: # 1562		0		0		-55,272		-55,272		-55,272
28											
29											
30											
31	Uncollected PILs										
32											
33	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.										
34	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.										
35											
36	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:										
37											
38	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.										
39	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.										
40	If the Board gave more than one decision in the year, calculate a weighted average proxy.										
41	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.										
42	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.										
43	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.										
44	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.										
45	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.										
46											
47	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be										
48	trueed up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.										
49											
50	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.										
51	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.										
52											
53	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be										
54	trueed up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.										
55											
56	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.										
57	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.										
58											
59	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.										
60											
61	(7) Carrying charges are calculated on a simple interest basis.										
62											
63	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate										
64	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the										
65	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.										
66	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.										
67											
68	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied										
69	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;										
70	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.										
72	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,										
73	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.										
75	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,										
76	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used										
77	to calculate the recovery for the period January 1 to March 31, 2005.										
78											
79	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes										
80	will have to include amounts from 1562 and from 1590.										
81											

	L	M	N	O
1				
2				
3				Version 2009.1
4				0
5				
6				
7				
8		01/01/2006		
9		30/04/2006		Total
10				
11		-55,272		0
12				0
14				0
16				-11,715
18				0
20				-43,557
22				0
23				0
25				0
26				
27		-55,272		-55,272
28				
29				
30				
31				
32				
33				
34				
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81				

File Number:EB-2011-0195

Exhibit: 5

Tab: 2

Schedule: 1

Date Filed:January 23, 2012

Attachment 4 of 7

RHI 2004 1562 Disposition PILs Model Reply Submission

Disposition of Balance Recorded in Account 1562 D

Distributor	Renfrew Hydro Inc.
OEB File Number	EB-2011-0195
Filing Year	2004

eferred PILs

	A	B	C	D	E
1	PILs TAXES - EB-2008-381				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Renfrew Hydro Inc.			Colour Code	
4	Reporting period: 2004			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	Y	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions shared among the corporate group?	OCT	Y/N	N	
20		LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in Cells C65 & C74 in the TAXCALC spreadsheet.	OCT		2.4490%	
22		LCT		2.4490%	
23					
24	Accounting Year End		Date	31-Dec-04	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			4,958,520	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			424,697	
42					
43	1999 return from RUD Sheet #7			213,033	213,033
44					
45	Total Incremental revenue			211,664	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			70,556	70,556
48	Amount allowed in 2002			70,556	70,556
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				354,145
55					
56	Equity			2,479,260	
57					
58	Return at target ROE			244,951	
59					
60	Debt			2,479,260	
61					
62	Deemed interest amount in 100% of MARR			179,746	
63					
64	Phase-in of interest - Year 1 (2001)			120,025	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			149,886	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			149,886	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			179,746	
71					
72					
73					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2008-381	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Renfrew Hydro Inc.							
7	Reporting period: 2004							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	I) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	354,145		-54,356		299,789	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	325,863		26,908		352,771	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5	16,200		-16,200		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				0		0	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	211,710		23,499		235,209	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9			0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	4,860		-4,860		0	
37	Interest Expense Deemed/ Incurred	11	149,886		53,999		203,885	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				0		0	
49								
50	TAXABLE INCOME/ (LOSS)		329,752		-116,286	Before loss C/F	213,466	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%		-15.5006%		18.62%	
54								
55	REGULATORY INCOME TAX		112,511		-72,765	Actual	39,746	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		112,511		-72,765	Actual	39,746	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	4,958,520		1,031,540		5,990,060	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-532,216		4,467,784	
68	Taxable Capital		0		499,324		1,522,276	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		0		4,567	Overpaid	4,567	
73								
74	Federal Large Corporations Tax							
75	Base	18	4,958,520		-4,958,520			
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		40,000,000		50,000,000	
77	Taxable Capital		0		35,041,480		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		-0.0250%		0.2000%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83								
84	Net LCT		0		0		0	
85								

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2008-381	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Renfrew Hydro Inc.							
7	Reporting period: 2004							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		34.12%					
89								
90	Income Tax (proxy tax is grossed-up)	22	170,782			Actual 2004	39,746	
91	LCT (proxy tax is grossed-up)	23	0			Actual 2004	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	0			Actual 2004	4,567	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	170,782			Actual 2004	44,313	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			-16,200			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			-4,860			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			24,139			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	-35,479			
121								
122	Income Tax Rate (including surtax) from 2004 Utility's tax return			x	22.50%			
123								
124	Income Tax Effect on True-up adjustments			=	-7,982			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-7,982			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				21.38%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				-10,153			
133								
	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
134								
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	329,752			
137								
138	REVISED CORPORATE INCOME TAX RATE (including surtax)			x	22.50%			
139								
140	REVISED REGULATORY INCOME TAX			=	74,190			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	74,190			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	112,511			
147								
148	Regulatory Income Tax Variance			=	-38,321			
149								

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2008-381	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Renfrew Hydro Inc.							
7	Reporting period: 2004							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
150	Ontario Capital Tax							
151	Base			=	4,958,520			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	-41,480			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	0			
	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)							
158				-	0			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base				4,958,520			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
164	Revised Federal LCT			=	-45,041,480			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
167								
168	Gross Amount				0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				21.38%			
176								
177	Income Tax (grossed-up)			+	-48,741			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	-48,741			
182								
183	TRUE-UP VARIANCE (from cell I130)			+	-10,153			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	-58,894			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				179,746			
194	Interest phased-in (Cell C36)				149,886			
195								
196	Variance due to phase-in of debt component of MARR in rates				29,860			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing (Cell K36+K41)				203,885			
202	Total deemed interest (REGINFO CELL D61)				179,746			
203								
204	Variance caused by excess debt				24,139			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I110)				24,139			
207								
208	Total Interest Variance				5,721			
209								
210								

	A	B	C	D	E	F
1	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Renfrew Hydro Inc.					
8	Reporting period: 2004					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		6,198	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N	Y			
15	(0.25% x Net Assets)	Y/N	N			
16	Or other measure (please provide the basis of the amount)	Y/N	N			
17	Does the utility carry on non-wires related operation?	Y/N	N			
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>					
24	<i>The actual categories of the income statements should be used.</i>					
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>					
26						
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>					
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>					
29						
30	Income:					
31	Energy Sales	+			0	
32	Distribution Revenue	+	1,330,885		1,330,885	
33	Other Income	+	131,678		131,678	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-			0	
40	Administration	-	810,003		810,003	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization	-	352,771		352,771	
44	Ontario Capital Tax	-			0	
45		-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	299,789	0	299,789	
51	Less: Interest expense for accounting purposes	-	203,885		203,885	
52	Provision for payments in lieu of income taxes	-	39,746		39,746	
53	Net Income (loss)	=	56,158	0	56,158	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	39,746	0	39,746	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	352,771	0	352,771	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		0	0	0	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	<i>Subtotal</i>		392,517	0	392,517	
71						
72	<i>Other Additions: (Please explain the nature of the additions)</i>					

	A	B	C	D	E	F
1	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+			0	
77		+			0	
78		+			0	
79		+			0	
80	<i>Total Other Additions</i>	=	0	0	0	
81						
82	Total Additions	=	392,517	0	392,517	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	<i>Total Other additions >materiality level</i>		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	235,082		235,082	
98	Cumulative eligible capital deduction	-	127		127	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	<i>Regulatory adjustments :</i>	-			0	
102	CCA	-			0	
103	<i>other deductions</i>	-			0	
104	<i>Tax reserves - end of year</i>	-	0	0	0	
105	<i>Reserves from financial statements- beginning of year</i>	-	0	0	0	
106	<i>Contributions to deferred income plans</i>	-			0	
107	<i>Contributions to pension plans</i>	-			0	
108	Items on which true-up does not apply "TAXREC 3"		0	0	0	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	235,209	0	235,209	
114	<i>Other deductions (Please explain the nature of the deductions)</i>					
115	Charitable donations - tax basis	-			0	
116	<i>Gain on disposal of assets</i>	-			0	
117		-			0	
118					0	
119		-			0	
120	<i>Total Other Deductions</i>	=	0	0	0	
121						
122	Total Deductions	=	235,209	0	235,209	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	<i>Total Other Deductions exceed materiality level</i>		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	213,466	0	213,466	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	213,466	0	213,466	
140						

	A	B	C	D	E	F
1	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	28,006		28,006	
143	Net Ontario Income Tax (Must agree with tax return)	+	11,740		11,740	
144	Subtotal	=	39,746	0	39,746	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0	
146	Total Income Tax	=	39,746	0	39,746	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		13.12%		13.12%	Divide federal
150	Net Ontario Income Tax Rate (Must agree with tax return)		5.50%		5.50%	Divide Ontario
151	Blended Income Tax Rate		18.62%	*****	18.62%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	39,746	0	39,746	
157	Ontario Capital Tax	+	4,567		4,567	
158	Federal Large Corporations Tax	+			0	
159						
160	Total income and capital taxes	=	44,313	0	44,313	
161						
162						

	A	B	C	D	E	F
1	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Renfrew Hydro Inc.					
8	Reporting period: 2004					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	OPEB				0	
48	Other - Please describe					
49	Other - Please describe				0	
50					0	
51	Total (carry forward to the TAXREC worksheet)		0	0	0	
52						
53	End of Year:					
54					0	
55					0	
56	Environmental				0	
57	Allowance for doubtful accounts				0	
58	Inventory obsolescence				0	
59	Property taxes				0	
60	OPEB				0	
61					0	
62					0	
63	Insert line above this line					
64	Total (carry forward to the TAXREC worksheet)		0	0	0	
65						
66						
67						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Renfrew Hydro Inc.					
9	Reporting period: 2004					
10	Number of days in taxation year:		365			
11	Materiality Level:		6,198			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Renfrew Hydro Inc.					
9	Reporting period: 2004					
10	Number of days in taxation year:		365			
11	Materiality Level:		6,198			
12						
13						
77			0	0	0	
78						
79	Total Material additions		0	0	0	
80	Other additions less than materiality level		0	0	0	
81	Total Additions		0	0	0	
82						
83	Deduct:					
84	Gain on disposal of assets per f/s	-			0	
85	Dividends not taxable under section 83	-			0	
86	Terminal loss from Schedule 8	-			0	
87	Depreciation in inventory, end of prior year	-			0	
88	Scientific research expenses claimed in year from Form T661	-			0	
89	Bad debts	-			0	
90	Book income of joint venture or partnership	-			0	
91	Equity in income from subsidiary or affiliates	-			0	
92	Contributions to a qualifying environment trust	-			0	
93	Other income from financial statements	-			0	
94		-				
95		-			0	
96		-			0	
97	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
98		-			0	
99		-			0	
100					0	
101		-			0	
102	Total Deductions	=	0	0	0	
103						
104	Recap of Material Deductions:					
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119			0	0	0	
120			0	0	0	
121			0	0	0	
122	Total Deductions exceed materiality level		0	0	0	
123	Other deductions less than materiality level		0	0	0	
124	Total Deductions		0	0	0	
125						
126						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2008-381					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	<u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u>		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Renfrew Hydro Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2004					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books	+			0	
36	Interest and penalties on unpaid taxes	+			0	
37	Management bonuses unpaid after 180 days of year end	+			0	
38	Imputed interest expense on Regulatory Assets	+			0	
39		+			0	
40	Ontario capital tax adjustments	+			0	
41	Changes in Regulatory Asset balances	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	0	0	0	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amorization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-			0	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	

	A	B	C	D	E	F
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	<u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u>		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Renfrew Hydro Inc.				Version 2009.1	
73	<u>Total Deductions on which true-up does not apply</u>	=	0	0	0	
74						
75						
76						

	A	B	C	D	E	F	G
1	PILs TAXES - EB-2008-381						
2	Corporate Tax Rates						Version 2009.1
3	Exemptions, Deductions, or Thresholds						
4	Utility Name: Renfrew Hydro Inc.						
5	Reporting period: 2004						
6							
7							
8	Rates Used in 2002 RAM PILs Applications for 2002						Table 1
9	Income Range		0		200,001		
10	RAM 2002		to		to		>700,000
11		Year	200,000		700,000		
12	Income Tax Rate						
13	Proxy Tax Year	2002					
14	Federal (Includes surtax)		13.12%		26.12%		26.12%
15	and Ontario blended		6.00%		6.00%		12.50%
16	Blended rate		19.12%		34.12%		38.62%
17							
18	Capital Tax Rate		0.300%				
19	LCT rate		0.225%				
20	Surtax		1.12%				
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000				
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000				
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing						
24							
25							
26	Expected Income Tax Rates for 2004 and Capital Tax Exemptions for 2004						Table 2
27	Income Range		0	250,001	400,001		
28	Expected Rates		to	to	to		>1,128,000
29		Year	250,000	400,000	1,128,000		
30	Income Tax Rate						
31	Current year	2004					
32	Federal (Includes surtax)		13.12%	22.12%	22.12%		22.12%
33	Ontario		5.50%	5.50%	9.75%		14.00%
34	Blended rate		18.62%	27.62%	31.87%		36.12%
35							
36	Capital Tax Rate		0.300%				
37	LCT rate		0.200%				
38	Surtax		1.12%				
39	Ontario Capital Tax Exemption *** 2004	MAX \$5MM	5,000,000				
40	Federal Large Corporations Tax Exemption *** 2004	MAX \$50MM	50,000,000				
41	*** Allocation of exemptions must comply with the Board's instructions regarding regulated activities.						
42							
43							
44	Input Information from Utility's Actual 2004 Tax Returns						Table 3
45	Income Range		0	250,001	400,001		
46			to	to	to		>1,128,000
47		Year	250,000	400,000	1,128,000		
48	Income Tax Rate						
49	Current year	2004					
50	Federal (Includes surtax)		13.12%	22.12%	22.29%		22.12%
51	Ontario		5.50%	5.50%	13.77%		14.00%
52	Blended rate		18.62%	27.62%	36.06%		36.12%
53							
54	Capital Tax Rate		0.300%				
55	LCT rate		0.200%				
56	Surtax		1.12%				
57	Ontario Capital Tax Exemption *	MAX \$5MM	4,467,784				
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	50,000,000				
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36						
60							
61							

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2008-381														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Renfrew Hydro Inc.														Version 2009.1
4	Reporting period: 2004				Sign Convention: + for increase; - for decrease										0
5															
6															
7															
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total
10															
11	Opening balance:	=	0		0		0		0		-58,894		-58,894		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-													0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
16	True-up Variance Adjustment (3)	+/-							-10,153						-10,153
18	Deferral Account Variance Adjustment Q4, 2001 (4)														0
20	Deferral Account Variance Adjustment (5)	+/-							-48,741						-48,741
22	Adjustments to reported prior years' variances (6)	+/-													0
23	Carrying charges (7)	+/-													0
25	PILs billed to (collected from) customers (8)	-	0												0
26															
27	Ending balance: # 1562		0		0		0		-58,894		-58,894		-58,894		-58,894
28															
29															
30															
31	Uncollected PILs														
32															
33	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
34	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
35															
36	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														
37															
38	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
39	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
40	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
41	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
42	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
43	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
44	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
45	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.														
46															
47	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
48	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
49															
50	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
51	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
52															
53	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
54	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
55															
56	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
57	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
58															
59	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
60															
61	(7) Carrying charges are calculated on a simple interest basis.														
62															
63	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
64	components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
65	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
66	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
67															
68	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
69	by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
70	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
71															
72	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
73	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
74															
75	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
76	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
77	to calculate the recovery for the period January 1 to March 31, 2005.														
78															
79	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
80	will have to include amounts from 1562 and from 1590.														

File Number:EB-2011-0195

Exhibit: 5

Tab: 2

Schedule: 1

Date Filed:January 23, 2012

Attachment 5 of 7

RHI 2005 1562 Disposition PILs Model Reply Submission

Disposition of Balance Recorded in Account 1562 Deferred F

Distributor	Renfrew Hydro Inc.
OEB File Number	EB-2011-0195
Filing Year	2005

	A	B	C	D	E
1	PILs TAXES - EB-2008-381				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Renfrew Hydro Inc.			Colour Code	
4	Reporting period: 2005			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	Y	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions shared among the corporate group?	OCT	Y/N	N	
20		LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in Cells C65 & C74 in the TAXCALC spreadsheet.	OCT		3.0000%	
22		LCT			
23					
24	Accounting Year End		Date	31-Dec-05	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			4,958,520	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			424,697	
42					
43	1999 return from RUD Sheet #7			213,033	213,033
44					
45	Total Incremental revenue			211,664	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			70,555	70,555
48	Amount allowed in 2002			70,555	70,555
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			70,555	70,555
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				
52	Other Board-approved changes to MARR or incremental revenue				
53					21,500
54	Total Regulatory Income				446,198
55					
56	Equity			2,479,260	
57					
58	Return at target ROE			244,951	
59					
60	Debt			2,479,260	
61					
62	Deemed interest amount in 100% of MARR			179,746	
63					
64	Phase-in of interest - Year 1 (2001)			120,024	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			149,885	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			149,885	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			179,746	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2008-381	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Renfrew Hydro Inc.							
7	Reporting period: 2005							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	I) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	446,198		-67,291		378,907	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	325,863		28,974		354,837	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				0		0	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	211,710		14,291		226,001	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9			0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	179,746		22,962		202,708	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12	25,000		-13,315		11,685	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				0		0	
49								
50	TAXABLE INCOME/ (LOSS)		355,605		-62,255	Before loss C/F	293,350	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	18.62%		0.1483%		18.77%	
54								
55	REGULATORY INCOME TAX		66,214		-8,964	Actual	57,250	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		66,214		-8,964	Actual	57,250	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	4,958,520		1,254,616		6,213,136	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	7,500,000		-891,276		6,608,724	
68	Taxable Capital		0		363,340		0	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		0		0	Overpaid	0	
73								
74	Federal Large Corporations Tax							
75	Base	18	4,958,520		-4,958,520			
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	50,000,000		0		50,000,000	
77	Taxable Capital		0		-4,958,520		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.1750%		0.0250%		0.2000%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83								
84	Net LCT		0		0		0	
85								

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2008-381	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Renfrew Hydro Inc.							
7	Reporting period: 2005							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		18.62%					
89								
90	Income Tax (proxy tax is grossed-up)	22	81,363			Actual 2005	57,250	
91	LCT (proxy tax is grossed-up)	23	0			Actual 2005	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	0			Actual 2005	0	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	81,363			Actual 2005	57,250	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			22,962			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			-13,315			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	-9,647			
121								
122	Income Tax Rate (including surtax) from 2005 Utility's tax return			x	18.77%			
123								
124	Income Tax Effect on True-up adjustments			=	-1,811			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-1,811			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				0.176483381			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				-2,199			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	355,605			
137								
138	REVISED CORPORATE INCOME TAX RATE (including surtax)			x	18.77%			
139								
140	REVISED REGULATORY INCOME TAX			=	66,741			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	66,741			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	66,214			
147								
148	Regulatory Income Tax Variance			=	527			
149								

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2008-381	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Renfrew Hydro Inc.							
7	Reporting period: 2005							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
150	Ontario Capital Tax							
151	Base			=	4,958,520			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	7,500,000			
153	Revised deemed taxable capital			=	-2,541,480			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	0			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	0			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base				4,958,520			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
164	Revised Federal LCT			=	-45,041,480			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
167								
168	Gross Amount				0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				0.176483381			
176								
177	Income Tax (grossed-up)			+	641			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	641			
182								
183	TRUE-UP VARIANCE (from cell I130)			+	-2,199			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	-1,558			
186	<i>(Deferral Account Variance + True-up Variance)</i>							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				179,746			
194	Interest phased-in (Cell C36)				149,885			
195								
196	Variance due to phase-in of debt component of MARR in rates				29,861			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing (Cell K36+K41)				202,708			
202	Total deemed interest (REGINFO CELL D61)				179,746			
203								
204	Variance caused by excess debt				22,962			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I110)				22,962			
207								
208	Total Interest Variance				6,899			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Renfrew Hydro Inc.					
8	Reporting period: 2005					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		6,198	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N	Y			
15	(0.25% x Net Assets)	Y/N	N			
16	Or other measure (please provide the basis of the amount)	Y/N	N			
17	Does the utility carry on non-wires related operation?	Y/N	N			
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>					
24	<i>The actual categories of the income statements should be used.</i>					
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>					
26						
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>					
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>					
29						
30	Income:					
31	Energy Sales	+			0	
32	Distribution Revenue	+	1,354,295		1,354,295	
33	Other Income	+	158,438		158,438	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-			0	
40	Administration	-	778,989		778,989	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization	-	354,837		354,837	
44	Ontario Capital Tax	-			0	
45	Reg Assets	-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	378,907	0	378,907	
51	Less: Interest expense for accounting purposes	-	202,708		202,708	
52	Provision for payments in lieu of income taxes	-	57,250		57,250	
53	Net Income (loss)	=	118,949	0	118,949	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	57,250	0	57,250	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	354,837	0	354,837	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		0	0	0	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		412,087	0	412,087	
71						
72	Other Additions: (Please explain the nature of the additions)					

	A	B	C	D	E	F
1	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+			0	
77		+			0	
78		+			0	
79		+			0	
80	<i>Total Other Additions</i>	=	0	0	0	
81						
82	Total Additions	=	412,087	0	412,087	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	<i>Total Other additions >materiality level</i>		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	225,883		225,883	
98	Cumulative eligible capital deduction	-	118		118	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	<i>Regulatory adjustments :</i>	-			0	
102	CCA	-			0	
103	<i>other deductions</i>	-			0	
104	<i>Tax reserves - end of year</i>	-	0	0	0	
105	<i>Reserves from financial statements- beginning of year</i>	-	0	0	0	
106	<i>Contributions to deferred income plans</i>	-			0	
107	<i>Contributions to pension plans</i>	-			0	
108	<i>Items on which true-up does not apply "TAXREC 3"</i>		0	0	0	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	226,001	0	226,001	
114	<i>Other deductions (Please explain the nature of the deductions)</i>					
115	Charitable donations - tax basis	-			0	
116	<i>Gain on disposal of assets</i>	-			0	
117		-			0	
118					0	
119		-			0	
120	<i>Total Other Deductions</i>	=	0	0	0	
121						
122	Total Deductions	=	226,001	0	226,001	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	<i>Total Other Deductions exceed materiality level</i>		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	305,035	0	305,035	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	305,035	0	305,035	
140						

	A	B	C	D	E	F
1	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	40,473		40,473	
143	Net Ontario Income Tax (Must agree with tax return)	+	16,777		16,777	
144	Subtotal	=	57,250	0	57,250	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0	
146	Total Income Tax	=	57,250	0	57,250	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		13.27%		13.27%	Divide federal
150	Net Ontario Income Tax Rate (Must agree with tax return)		5.50%		5.50%	Divide Ontario
151	Blended Income Tax Rate		18.77%	*****	18.77%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	57,250	0	57,250	
157	Ontario Capital Tax	+			0	
158	Federal Large Corporations Tax	+			0	
159						
160	Total income and capital taxes	=	57,250	0	57,250	
161						

	A	B	C	D	E	F
1	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Renfrew Hydro Inc.					
8	Reporting period: 2005					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	OPEB				0	
48	Other - Please describe					
49	Other - Please describe				0	
50					0	
51	Total (carry forward to the TAXREC worksheet)		0	0	0	
52						
53	End of Year:					
54					0	
55					0	
56	Environmental				0	
57	Allowance for doubtful accounts				0	
58	Inventory obsolescence				0	
59	Property taxes				0	
60	OPEB				0	
61					0	
62					0	
63	Insert line above this line					
64	Total (carry forward to the TAXREC worksheet)		0	0	0	
65						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Renfrew Hydro Inc.					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		6,198			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77			0	0	0	
78						
79	Total Material additions		0	0	0	
80	Other additions less than materiality level		0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Renfrew Hydro Inc.					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		6,198			
12						
13						
81	Total Additions		0	0	0	
82						
83	Deduct:					
84	Gain on disposal of assets per f/s	-			0	
85	Dividends not taxable under section 83	-			0	
86	Terminal loss from Schedule 8	-			0	
87	Depreciation in inventory, end of prior year	-			0	
88	Scientific research expenses claimed in year from Form T661	-			0	
89	Bad debts	-			0	
90	Book income of joint venture or partnership	-			0	
91	Equity in income from subsidiary or affiliates	-			0	
92	Contributions to a qualifying environment trust	-			0	
93	Other income from financial statements	-			0	
94		-				
95		-			0	
96		-			0	
97	Other deductions: (Please explain in detail the nature of the item)	-			0	
98		-			0	
99		-			0	
100					0	
101		-			0	
102	Total Deductions	=	0	0	0	
103						
104	Recap of Material Deductions:					
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119			0	0	0	
120			0	0	0	
121			0	0	0	
122	Total Deductions exceed materiality level		0	0	0	
123	Other deductions less than materiality level		0	0	0	
124	Total Deductions		0	0	0	
125						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2008-381					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	<u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u>		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Renfrew Hydro Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2005					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Ontario capital tax adjustments	+			0	
41	Changes in Regulatory Asset balances	+			0	
42		+			0	
43	Other Additions: (please explain in detail the nature of the item)	+			0	
44	Income from joint ventures or partnerships	+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	0	0	0	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amorization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-			0	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67		-			0	
68	Other deductions: (Please explain in detail the nature of the item)	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	0	0	0	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2008-381									
2	Corporate Tax Rates									
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Renfrew Hydro Inc.									
5	Reporting period: 2005									
6										
7										
8	Rates Used in 2005 RAM PILs Applications for 2005									
9	Income Range		0 to 400,000		400,001 to 1,128,000	>1128000				
10	RAM 2002	Year								
11										
12	Income Tax Rate									
13	Proxy Tax Year	2005								
14	Federal (Includes surtax)		13.12%		17.75%	22.12%				
15	and Ontario blended		5.50%		9.75%	14.00%				
16	Blended rate		18.62%		27.50%	36.12%				
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.175%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$7.5MM	7,500,000							
22	Federal Large Corporations Tax Exemption **	MAX \$50MM	50,000,000							
23	**Exemption amounts must agree with the Board-approved 2005 RAM PILs filing									
24										
25										
26	Expected Income Tax Rates for 2005 and Capital Tax Exemptions for 2005									
27	Income Range		0 to 250,000	250,001 to 400,000	400,001 to 1,128,000	>1,128,000				
28	Expected Rates	Year								
29										
30	Income Tax Rate									
31	Current year	2005								
32	Federal (Includes surtax)		13.12%	22.12%	22.12%	22.12%				
33	Ontario		5.50%	5.50%	9.75%	14.00%				
34	Blended rate		18.62%	27.62%	31.87%	36.12%				
35										
36	Capital Tax Rate		0.300%							
37	LCT rate		0.225%							
38	Surtax		1.12%							
39	Ontario Capital Tax Exemption *** 2002	MAX \$7.5MM	7,500,000							
40	Federal Large Corporations Tax Exemption *** 2002	MAX \$50MM	50,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43										
44	Input Information from Utility's Actual 2005 Tax Returns									
45	Income Range		0 to 250,000	250,001 to 400,000	400,001 to 1,128,000	>1,128,000				
46		Year								
47										
48	Income Tax Rate									
49	Current year	2005								
50	Federal (Includes surtax)		13.12%	22.12%	22.12%	22.12%				
51	Ontario		5.50%	5.50%	9.75%	14.00%				
52	Blended rate		18.62%	27.62%	31.87%	36.12%				
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.200%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$7.5MM	6,608,724							
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	50,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2008-381														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Renfrew Hydro Inc.														Version 2009.1
4	Reporting period: 2005				Sign Convention: + for increase; - for decrease										0
5															
6															
7															
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total
10															
11	Opening balance:	=			0		0		0		0		-1,558		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-													0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
16	True-up Variance Adjustment (3)	+/-									-2,199				-2,199
18	Deferral Account Variance Adjustment Q4, 2001 (4)														0
20	Deferral Account Variance Adjustment (5)	+/-									641				641
22	Adjustments to reported prior years' variances (6)	+/-													0
23	Carrying charges (7)	+/-													0
25	PILs billed to (collected from) customers (8)	-	0												0
26															
27	Ending balance: # 1562		0		0		0		0		-1,558		-1,558		-1,558
28															
29															
30															
31	Uncollected PILs														
32															
33	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
34	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
35															
36	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														
37															
38	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
39	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
40	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
41	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
42	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
43	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
44	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
45	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.														
46															
47	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
48	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
49															
50	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
51	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
52															
53	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
54	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
55															
56	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
57	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
58															
59	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
60															
61	(7) Carrying charges are calculated on a simple interest basis.														
62															
63	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
64	components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
65	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
66	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
67															
68	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
69	by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
70	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
71															
72	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
73	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
74															
75	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
76	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
77	to calculate the recovery for the period January 1 to March 31, 2005.														
78															
79	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
80	will have to include amounts from 1562 and from 1590.														
81															
82															

File Number:EB-2011-0195

Exhibit: 5

Tab: 2

Schedule: 1

Date Filed:January 23, 2012

Attachment 6 of 7

RHI ED Disposition 1562 Balance Reply Submission

Distributor Information

Applicant Name	Renfrew Hydro Inc.
OEB Licence Number	ED-2002-0577

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 Distributor Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Prescribed Interest Rates	Prescribed Interest Rates
A3.2 Annual Interest	Annual Interest
A4.1 PILs Tax Proxy	PILs Tax Proxy
B1.1 Rate Classes	Set Up Rate Classes
C1.1 2002 PILs Recovered	2002 PILs Recoverd
C1.2 2003 PILs Recovered	2003 PILs Recovered
C1.3 Jan to Mar 2004 PILs Rec	Jan to Mar 2004 PILs Recovered
C1.4 Apr to Dec 2004 PILs Rec	Apr to Dec 2004 PILs Recovered
C1.5 Jan To Mar 2005 PILs Rec	Jan To Mar 2005 PILs Recovered
C1.6 Apr to Dec 2005 PILs Rec	Apr to Dec 2005 PILs Recovered
C1.7 Jan To Apr 2006 PILs Rec	Jan To Apr 2006 PILs Recovered
D1.1 Total PIL's Recovered	Total PIL's Recovered
D1.2 Total PIL's By Year	Total PIL's By Year
E1.1 Disp of 1562 Balance	Disposition of Balance Recorded in Account 1562 Deferred PILs
F1.1 Calc Carry Cost 2001	Calculate Carrying Cost 2001
F1.2 Calc Carry Cost 2002	Calculate Carrying Cost 2002
F1.3 Calc Carry Cost 2003	Calculate Carrying Cost 2003
F1.4 Calc Carry Cost 2004	Calculate Carrying Cost 2004
F1.5 Calc Carry Cost 2005	Calculate Carrying Cost 2005
F1.6 Calc Carry Cost 2006	Calculate Carrying Cost 2006
F1.7 Calc Carry Cost 2007	Calculate Carrying Cost 2007
F1.8 Calc Carry Cost 2008	Calculate Carrying Cost 2008
F1.9 Calc Carry Cost 2009	Calculate Carrying Cost 2009
F1.10 Calc Carry Cost 2010	Calculate Carrying Cost 2010
F1.11 Calc Carry Cost 2011	Calculate Carrying Cost 2011
F1.12 Calc Carry Cost 2012	Calculate Carrying Cost 2012
G1.1 Request for Disposition	Request for Disposition of 1562 Balance

Name of LDC: Renfrew Hydro Inc.**OEB Licence Number: ED-2002-0577**

Prescribed Interest Rates

Approved Deferral and Variance Accounts Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	
Q3 2001	7.25
Q2 2006	4.14
Q3 2006	4.59
Q4 2006	4.59
Q1 2007	4.59
Q2 2007	4.59
Q3 2007	4.59
Q4 2007	5.14
Q1 2008	5.14
Q2 2008	4.08
Q3 2008	3.35
Q4 2008	3.35
Q1 2009	2.45
Q2 2009	1.00
Q3 2009	0.55
Q4 2009	0.55
Q1 2010	0.55
Q2 2010	0.55
Q3 2010	0.89
Q4 2010	1.20
Q1 2011	1.47
Q2 2011	1.47
Q3 2011	1.47
Q4 2011	1.47
Q1 2012	1.47
Q2 2012	1.47

Name of LDC: Renfrew Hydro Inc.

OEB Licence Number: ED-2002-0577

Annual Interest

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2001	0.00	0.00%	0.00%
February 28, 2001	0.00	0.00%	0.00%
March 31, 2001	0.00	0.00%	0.00%
April 30, 2001	0.00	0.00%	0.00%
May 31, 2001	0.00	0.00%	0.00%
June 30, 2001	0.00	0.00%	0.00%
July 31, 2001	0.00	0.00%	0.00%
August 31, 2001	0.00	0.00%	0.00%
September 30, 2001	0.00	0.00%	0.00%
October 31, 2001	7.25	0.62%	0.62%
November 30, 2001	7.25	0.60%	1.21%
December 31, 2001	7.25	0.62%	1.83%
Effective Annual Interest		1.83%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2002	7.25	0.62%	0.62%
February 28, 2002	7.25	0.56%	1.17%
March 31, 2002	7.25	0.62%	1.79%
April 30, 2002	7.25	0.60%	2.38%
May 31, 2002	7.25	0.62%	3.00%
June 30, 2002	7.25	0.60%	3.60%
July 31, 2002	7.25	0.62%	4.21%
August 31, 2002	7.25	0.62%	4.83%
September 30, 2002	7.25	0.60%	5.42%
October 31, 2002	7.25	0.62%	6.04%
November 30, 2002	7.25	0.60%	6.63%
December 31, 2002	7.25	0.62%	7.25%
Effective Annual Interest		7.25%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2003	7.25	0.62%	0.62%
February 28, 2003	7.25	0.56%	1.17%
March 31, 2003	7.25	0.62%	1.79%
April 30, 2003	7.25	0.60%	2.38%
May 31, 2003	7.25	0.62%	3.00%
June 30, 2003	7.25	0.60%	3.60%
July 31, 2003	7.25	0.62%	4.21%
August 31, 2003	7.25	0.62%	4.83%
September 30, 2003	7.25	0.60%	5.42%
October 31, 2003	7.25	0.62%	6.04%
November 30, 2003	7.25	0.60%	6.63%
December 31, 2003	7.25	0.62%	7.25%
Effective Annual Interest		7.25%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2004	7.25	0.62%	0.62%
February 29, 2004	7.25	0.58%	1.19%
March 31, 2004	7.25	0.62%	1.81%
April 30, 2004	7.25	0.60%	2.40%
May 31, 2004	7.25	0.62%	3.02%
June 30, 2004	7.25	0.60%	3.62%
July 31, 2004	7.25	0.62%	4.23%
August 31, 2004	7.25	0.62%	4.85%
September 30, 2004	7.25	0.60%	5.44%
October 31, 2004	7.25	0.62%	6.06%
November 30, 2004	7.25	0.60%	6.65%
December 31, 2004	7.25	0.62%	7.27%
Effective Annual Interest		7.27%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2005	7.25	0.62%	0.62%
February 28, 2005	7.25	0.56%	1.17%
March 31, 2005	7.25	0.62%	1.79%
April 30, 2005	7.25	0.60%	2.38%
May 31, 2005	7.25	0.62%	3.00%
June 30, 2005	7.25	0.60%	3.60%
July 31, 2005	7.25	0.62%	4.21%
August 31, 2005	7.25	0.62%	4.83%
September 30, 2005	7.25	0.60%	5.42%
October 31, 2005	7.25	0.62%	6.04%
November 30, 2005	7.25	0.60%	6.63%
December 31, 2005	7.25	0.62%	7.25%
Effective Annual Interest		7.25%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2006	7.25	0.62%	0.62%
February 28, 2006	7.25	0.56%	1.17%
March 31, 2006	7.25	0.62%	1.79%
April 30, 2006	4.14	0.34%	2.13%
May 31, 2006	4.14	0.35%	2.48%
June 30, 2006	4.14	0.34%	2.82%
July 31, 2006	4.59	0.39%	3.21%
August 31, 2006	4.59	0.39%	3.60%
September 30, 2006	4.59	0.38%	3.98%
October 31, 2006	4.59	0.39%	4.37%
November 30, 2006	4.59	0.38%	4.74%
December 31, 2006	4.59	0.39%	5.13%
Effective Annual Interest		5.13%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2007	4.59	0.39%	0.39%
February 28, 2007	4.59	0.35%	0.74%
March 31, 2007	4.59	0.39%	1.13%
April 30, 2007	4.59	0.38%	1.51%
May 31, 2007	4.59	0.39%	1.90%
June 30, 2007	4.59	0.38%	2.28%

July 31, 2007	4.59	0.39%	2.67%
August 31, 2007	4.59	0.39%	3.06%
September 30, 2007	4.59	0.38%	3.43%
October 31, 2007	5.14	0.44%	3.87%
November 30, 2007	5.14	0.42%	4.29%
December 31, 2007	5.14	0.44%	4.73%
Effective Annual Interest		4.73%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2008	5.14	0.44%	0.44%
February 29, 2008	5.14	0.41%	0.84%
March 31, 2008	5.14	0.44%	1.28%
April 30, 2008	4.08	0.34%	1.62%
May 31, 2008	4.08	0.35%	1.96%
June 30, 2008	4.08	0.34%	2.30%
July 31, 2008	3.35	0.28%	2.58%
August 31, 2008	3.35	0.28%	2.87%
September 30, 2008	3.35	0.28%	3.14%
October 31, 2008	3.35	0.28%	3.43%
November 30, 2008	3.35	0.28%	3.70%
December 31, 2008	3.35	0.28%	3.99%
Effective Annual Interest		3.99%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2009	2.45	0.21%	0.21%
February 28, 2009	2.45	0.19%	0.40%
March 31, 2009	2.45	0.21%	0.60%
April 30, 2009	1.00	0.08%	0.69%
May 31, 2009	1.00	0.08%	0.77%
June 30, 2009	1.00	0.08%	0.85%
July 31, 2009	0.55	0.05%	0.90%
August 31, 2009	0.55	0.05%	0.95%
September 30, 2009	0.55	0.05%	0.99%
October 31, 2009	0.55	0.05%	1.04%
November 30, 2009	0.55	0.05%	1.08%
December 31, 2009	0.55	0.05%	1.13%
Effective Annual Interest		1.13%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2010	0.55	0.05%	0.05%
February 28, 2010	0.55	0.04%	0.09%
March 31, 2010	0.55	0.05%	0.14%
April 30, 2010	0.55	0.05%	0.18%
May 31, 2010	0.55	0.05%	0.23%
June 30, 2010	0.55	0.05%	0.27%
July 31, 2010	0.89	0.08%	0.35%
August 31, 2010	0.89	0.08%	0.42%
September 30, 2010	0.89	0.07%	0.50%
October 31, 2010	1.20	0.10%	0.60%
November 30, 2010	1.20	0.10%	0.70%
December 31, 2010	1.20	0.10%	0.80%
Effective Annual Interest		0.80%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2011	1.47	0.12%	0.12%
February 28, 2011	1.47	0.11%	0.24%
March 31, 2011	1.47	0.12%	0.36%
April 30, 2011	1.47	0.12%	0.48%
May 31, 2011	1.47	0.12%	0.61%
June 30, 2011	1.47	0.12%	0.73%
July 31, 2011	1.47	0.12%	0.85%
August 31, 2011	1.47	0.12%	0.98%
September 30, 2011	1.47	0.12%	1.10%
October 31, 2011	1.47	0.12%	1.22%
November 30, 2011	1.47	0.12%	1.35%
December 31, 2011	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2012	1.47	0.12%	0.12%
February 29, 2012	1.47	0.12%	0.24%
March 31, 2012	1.47	0.12%	0.37%
April 30, 2012	1.47	0.12%	0.49%
May 31, 2012	0.00	0.00%	0.49%
June 30, 2012	0.00	0.00%	0.49%
July 31, 2012	0.00	0.00%	0.49%
August 31, 2012	0.00	0.00%	0.49%
September 30, 2012	0.00	0.00%	0.49%
October 31, 2012	0.00	0.00%	0.49%
November 30, 2012	0.00	0.00%	0.49%
December 31, 2012	0.00	0.00%	0.49%
Effective Annual Interest		0.49%	

Name of LDC: Renfrew Hydro Inc.

OEB Licence Number: ED-2002-0577

PILs Tax Proxy

	Year	Amount
Board-approved PILs tax proxy from Decisions	2001	48,733
Board-approved PILs tax proxy from Decisions	2002	170,782
Board-approved PILs tax proxy from Decisions	2005	81,363

Name of LDC: Renfrew Hydro Inc.

OEB Licence Number: ED-2002-0577

Rate Class Selection

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer	kWh
GSLT50	General Service Less Than 50 kW	Customer	kWh
GSGT50	General Service 50 to 4,999 kW	Customer	kW
USL	Unmetered Scattered Load	Connection	kWh
SL	Street Lighting	Connection	kW
NA	Rate Class 6	NA	NA
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

PILs Recovered March to December 2002

Rate Class	Fixed Metric	PILs Rate 2001	PILs Rate 2002	Total PILs Rate	Monthly Service Charge	Cust/Conn Billed Mar to Dec 2002	PILs Recovered
		A	B	C = A + B		D	E = C * D * 10
Residential	Customer	0.482339	1.690294	2.172633	14.0100	3,440	74,739
General Service Less Than 50 kW	Customer	1.012605	3.548542	4.561146	29.31	462	21,072
General Service 50 to 4,999 kW	Customer	5.313774	18.621434	23.935208	154.28	54	12,925
Unmetered Scattered Load	Connection	1.012605	3.548542	4.561146	29.31	28	1,277
Street Lighting	Connection	0.032559	0.114098	0.146656	0.94	1,121	1,644
						5,105	111,657

Rate Class	Vol Metric	PILs Rate 2001	PILs Rate 2002	Total PILs Rate	Distribution Charge	kWh/kW Billed Mar to Dec 2002	PILs Recovered
		A	B	C = A + B		D	E = C * D
Residential	kWh	0.000293	0.001027	0.001320	0.0085	26,251,981	34,661
General Service Less Than 50 kW	kWh	0.000183	0.000643	0.000826	0.0054	12,054,000	9,962
General Service 50 to 4,999 kW	kW	0.051780	0.181457	0.233237	1.5062	101,653	23,709
Unmetered Scattered Load	kWh	0.000183	0.000643	0.000826	0.0054	134,477	111
Street Lighting	kW	0.064829	0.227185	0.292014	1.9084	2,490	727
						38,544,601	69,171

							180,828
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Name of LDC: Renfrew Hydro Inc.

OEB Licence Number: ED-2002-0577

PILs Recovered 2003

Rate Class	Fixed Metric	PILs Rate 2001	PILs Rate 2002	Total PILs Rate	Monthly Service Charge	Cust/Conn Billed	PILs Recovered
		A	B	C = A + B		D	E = C * D * 12
Residential	Customer	0.482339	1.690294	2.172633	14.0100	3,471	90,495
General Service Less Than 50 kW	Customer	1.012605	3.548542	4.561146	29.3100	494	27,038
General Service 50 to 4,999 kW	Customer	5.313774	18.621434	23.935208	154.2800	55	15,797
Unmetered Scattered Load	Connection	1.012605	3.548542	4.561146	29.3100	28	1,533
Street Lighting	Connection	0.032559	0.114098	0.146656	0.9400	1,121	1,973
						5,169	136,836

Rate Class	Vol Metric	PILs Rate 2001 A	PILs Rate 2002 B	Total PILs Rate C = A + B	Distribution Charge	kWh/kW Billed 2003 D	PILs Recovered E = C * D
Residential	kWh	0.000293	0.001027	0.001320	0.0085	31,953,378	42,189
General Service Less Than 50 kW	kWh	0.000183	0.000643	0.000826	0.0054	14,546,908	12,023
General Service 50 to 4,999 kW	kW	0.051780	0.181457	0.233237	1.5062	123,406	28,783
Unmetered Scattered Load	kWh	0.000183	0.000643	0.000826	0.0054	160,000	132
Street Lighting	kW	0.064829	0.227185	0.292014	1.9084	3,002	877
						46,786,694	84,003

220,838

Name of LDC: Renfrew Hydro Inc.
OEB Licence Number: ED-2002-0577

PILs Recovered January to March 2004

Rate Class	Fixed Metric	PILs Rate 2001 A	PILs Rate 2002 B	Total PILs Rate C = A + B	Monthly Service Charge	Cust/Conn Billed Jan to Mar 2004 D	PILs Recovered E = C * D * 3
Residential	Customer	0.482339	1.690294	2.172633	14.0100	3,472	22,630
General Service Less Than 50 kW	Customer	1.012605	3.548542	4.561146	29.3100	489	6,691
General Service 50 to 4,999 kW	Customer	5.313774	18.621434	23.935208	154.2800	61	4,380
Unmetered Scattered Load	Connection	1.012605	3.548542	4.561146	29.3100	28	383
Street Lighting	Connection	0.032559	0.114098	0.146656	0.9400	1,067	469
						5,117	34,554

Rate Class	Vol Metric	PILs Rate 2001 A	PILs Rate 2002 B	Total PILs Rate C = A + B	Distribution Charge	kWh/kW Billed Jan To Mar 2004 D	PILs Recovered E = C * D
Residential	kWh	0.000293	0.001027	0.001320	0.0085	16,722,880	22,079
General Service Less Than 50 kW	kWh	0.000183	0.000643	0.000826	0.0054	6,394,968	5,285
General Service 50 to 4,999 kW	kW	0.051780	0.181457	0.233237	1.5062	49,570	11,562
Unmetered Scattered Load	kWh	0.000183	0.000643	0.000826	0.0054	40,000	33
Street Lighting	kW	0.064829	0.227185	0.292014	1.9084	1,004	293
						23,208,422	39,253
							73,807

Name of LDC: Renfrew Hydro Inc.
OEB Licence Number: ED-2002-0577

PILs Recovered April to December 2004

Rate Class	Fixed Metric	PILs Rate Apr to Dec 2004 A	Monthly Service Charge	Cust/Conn Billed Apr to Dec 2004 B	PILs Recovered C = A * B * 9
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 4,999 kW	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				<u>0</u>	<u>0</u>

Rate Class	Vol Metric	PILs Rate Apr to Dec 2004 A	Distribution Charge	kWh/kW Billed Apr To Dec 2004 B	PILs Recovered C = A * B
Residential	kWh	0.003275	0.0074	14,316,747	46,890
General Service Less Than 50 kW	kWh	0.002221	0.0047	7,491,937	16,641
General Service 50 to 4,999 kW	kW	0.247509	1.3688	83,144	20,579
Unmetered Scattered Load	kWh	0.002221	0.0047	120,000	267
Street Lighting	kW	0.747722	1.6224	2,028	1,516
				<u>22,013,856</u>	<u>85,893</u>
					<u>85,893</u>

Name of LDC: Renfrew Hydro Inc.
OEB Licence Number: ED-2002-0577

PILs Recovered January to March 2005

Rate Class	Fixed Metric	PILs Rate Jan To Mar 2005 A	Monthly Service Charge	Cust/Conn Billed Jan to Mar 2005 B	PILs Recovered C = A * B * 3
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 4,999 kW	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				0	0

Rate Class	Vol Metric	PILs Rate Jan To Mar 2005 A	Distribution Charge	kWh/kW Billed Jan To Mar 2005 B	PILs Recovered C = A * B
Residential	kWh	0.003275	0.0074	9,447,708	30,943
General Service Less Than 50 kW	kWh	0.002221	0.0047	3,937,406	8,746
General Service 50 to 4,999 kW	kW	0.247509	1.3688	36,274	8,978
Unmetered Scattered Load	kWh	0.002221	0.0047	42,851	95
Street Lighting	kW	0.747722	1.6224	762	570
				13,465,001	49,332
					49,332

Name of LDC: Renfrew Hydro Inc.
OEB Licence Number: ED-2002-0577

PILs Recovered April to December 2005

Rate Class	Fixed Metric	PILs Rate Apr to Dec 2005 A	Monthly Service Charge	Cust/Conn Billed Apr to Dec 2005 B	PILs Recovered C = A * B * 9
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 4,999 kW	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				<u>0</u>	<u>0</u>

Rate Class	Vol Metric	PILs Rate Apr to Dec 2005 A	Distribution Charge	kWh/kW Billed Apr To Dec 2005 B	PILs Recovered C = A * B
Residential	kWh	0.001600	0.0088	22,684,116	36,295
General Service Less Than 50 kW	kWh	0.001100	0.0049	10,410,520	11,452
General Service 50 to 4,999 kW	kW	0.109600	0.7472	110,953	12,160
Unmetered Scattered Load	kWh	0.001100	0.0049	126,000	139
Street Lighting	kW	0.367400	1.6787	2,289	841
				<u>33,333,878</u>	<u>60,886</u>
					<u>60,886</u>

Name of LDC: Renfrew Hydro Inc.
OEB Licence Number: ED-2002-0577

PILs Recovered January to April 2006

Rate Class	Fixed Metric	PILs Rate Jan To Apr 2006 A	Monthly Service Charge	Cust/Conn Billed Jan To Apr 2006 B	PILs Recovered C = A * B * 4
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 4,999 kW	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				0	0

Rate Class	Vol Metric	PILs Rate Jan To Apr 2006 A	Distribution Charge	kWh/kW Billed Jan To Apr 2006 B	PILs Recovered C = A * B
Residential	kWh	0.001600	0.0088	12,174,489	19,479
General Service Less Than 50 kW	kWh	0.001100	0.0049	5,117,902	5,630
General Service 50 to 4,999 kW	kW	0.109600	0.7472	50,089	5,490
Unmetered Scattered Load	kWh	0.001100	0.0049	55,599	61
Street Lighting	kW	0.367400	1.6787	1,016	373
				17,399,095	31,033
					31,033

Total PIL's Recoverd

Rate Class	Fixed Metric	PILs Recovered	PILs Recovered	PILs Recovered	PILs Recovered				PILs Recovered
		Mar to Dec 2002	Jan to Dec 2003	Jan to Mar 2004	PILs Recovered Apr to Dec 2004	Jan to Mar 2005	PILs Recovered Apr to Dec 2005	PILs Recovered Jan to Apr 2006	
Residential	Customer	74,739	90,495	22,630	0	0	0	0	187,863
General Service Less Than 50 kW	Customer	21,072	27,038	6,691	0	0	0	0	54,802
General Service 50 to 4,999 kW	Customer	12,925	15,797	4,380	0	0	0	0	33,102
Unmetered Scattered Load	Connection	1,277	1,533	383	0	0	0	0	3,193
Street Lighting	Connection	1,644	1,973	469	0	0	0	0	4,086
		111,657	136,836	34,554	0	0	0	0	283,047

Rate Class	Vol Metric	PILs Recovered	PILs Recovered	PILs Recovered	PILs Recovered				PILs Recovered
		Mar to Dec 2002	Jan to Dec 2003	Jan to Mar 2004	PILs Recovered Apr to Dec 2004	Jan to Mar 2005	PILs Recovered Apr to Dec 2005	PILs Recovered Jan to Apr 2006	
Residential	kWh	34,661	42,189	22,079	46,890	30,943	36,295	19,479	232,536
General Service Less Than 50 kW	kWh	9,962	12,023	5,285	16,641	8,746	11,452	5,630	69,738
General Service 50 to 4,999 kW	kW	23,709	28,783	11,562	20,579	8,978	12,160	5,490	111,261
Unmetered Scattered Load	kWh	111	132	33	267	95	139	61	838
Street Lighting	kW	727	877	293	1,516	570	841	373	5,197
		69,171	84,003	39,253	85,893	49,332	60,886	31,033	419,570

Rate Class		PILs Recovered	PILs Recovered	PILs Recovered	PILs Recovered				PILs Recovered
		Mar to Dec 2002	Jan to Dec 2003	Jan to Mar 2004	PILs Recovered Apr to Dec 2004	Jan to Mar 2005	PILs Recovered Apr to Dec 2005	PILs Recovered Jan to Apr 2006	
Residential		109,399	132,683	44,710	46,890	30,943	36,295	19,479	420,400
General Service Less Than 50 kW		31,035	39,061	11,976	16,641	8,746	11,452	5,630	124,540
General Service 50 to 4,999 kW		36,634	44,580	15,942	20,579	8,978	12,160	5,490	144,363
Unmetered Scattered Load		1,388	1,665	416	267	95	139	61	4,031
Street Lighting		2,371	2,849	763	1,516	570	841	373	9,284
		180,828	220,838	73,807	85,893	49,332	60,886	31,033	702,617

Name of LDC: Renfrew Hydro Inc.
OEB Licence Number: ED-2002-0577

Total PIL's Recoverd by Year

Rate Class	Fixed Metric	PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec 2003	PILs Recovered Jan to Dec 2004	PILs Recovered Jan to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	Customer	74,739	90,495	22,630	0	0	187,863
General Service Less Than 50 kW	Customer	21,072	27,038	6,691	0	0	54,802
General Service 50 to 4,999 kW	Customer	12,925	15,797	4,380	0	0	33,102
Unmetered Scattered Load	Connection	1,277	1,533	383	0	0	3,193
Street Lighting	Connection	1,644	1,973	469	0	0	4,086
		111,657	136,836	34,554	0	0	283,047

Rate Class	Vol Metric	PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec 2003	PILs Recovered Jan to Dec 2004	PILs Recovered Jan to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	kWh	34,661	42,189	68,970	67,238	19,479	232,536
General Service Less Than 50 kW	kWh	9,962	12,023	21,926	20,197	5,630	69,738
General Service 50 to 4,999 kW	kW	23,709	28,783	32,140	21,139	5,490	111,261
Unmetered Scattered Load	kWh	111	132	300	234	61	838
Street Lighting	kW	727	877	1,810	1,411	373	5,197
		69,171	84,003	125,146	110,218	31,033	419,570

Rate Class		PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec 2003	PILs Recovered Jan to Mar 2004	PILs Recovered Apr to Dec 2004	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential		109,399	132,683	91,600	67,238	19,479	420,400
General Service Less Than 50 kW		31,035	39,061	28,617	20,197	5,630	124,540
General Service 50 to 4,999 kW		36,634	44,580	36,521	21,139	5,490	144,363
Unmetered Scattered Load		1,388	1,665	683	234	61	4,031
Street Lighting		2,371	2,849	2,279	1,411	373	9,284
		180,828	220,838	159,700	110,218	31,033	702,617

Disposition of Balance Recorded in Account 1562 Deferred PILs

Year start:		01/10/2001	01/01/2002	01/01/2003	01/01/2004	01/01/2005	01/01/2006	01/05/2006	01/01/2007	01/01/2008	01/01/2009	01/01/2010	01/01/2011	01/01/2012
Year end:		31/12/2001	31/12/2002	31/12/2003	31/12/2004	31/12/2005	30/04/2006	31/12/2006	31/12/2007	31/12/2008	31/12/2009	31/12/2010	31/12/2011	30/04/2012
Principal Opening balance: # 1562	=		48,733	35,960	17,186	-14,820	-80,214	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684
Board-approved PILs tax proxy from	+/-	48,733	170,782	219,515	182,965	103,718	27,121							
True-up Variance Adjustment Q4, 2001 ⁽²⁾	+/-		0					0	0	0	0	0	0	0
True-up Variance Adjustment ⁽³⁾	+/-			-17,450	-11,715	-10,153	-2,199	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001 ⁽⁴⁾	+/-		-2,727											
Deferral Account Variance Adjustment ⁽⁵⁾	+/-			0	-43,557	-48,741	641	0	0	0	0	0	0	0
Adjustments to reported prior years [†]	+/-							0	0	0	0	0	0	0
PILs collected from customers - Proxy ⁽⁶⁾	-	0	-180,828	-220,838	-159,700	-110,218	-31,033	0	0	0	0	0	0	0
Principal Ending balance: # 1562		48,733	35,960	17,186	-14,820	-80,214	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684
Principal Opening balance: # 1562		0	297	4,495	6,475	5,425	1,377	-368	-2,944	-6,995	-10,412	-11,381	-12,066	-13,325
Carrying charges ⁽⁷⁾	+/-	297	4,198	1,980	-1,050	-4,047	-1,745	-2,575	-4,052	-3,417	-969	-685	-1,260	-418
Principal Ending balance: # 1562		297	4,495	6,475	5,425	1,377	-368	-2,944	-6,995	-10,412	-11,381	-12,066	-13,325	-13,743

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.
For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. **ANSWER:** Method #3

- (1)

(i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.
Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. Per APH entries began October 1, 2001.

(ii) If the Board approved different amounts, input the Board-approved amounts in cells C12 and E12.

(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.

(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.

(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.

(vi) Column M - In 2006, the prorated 2005 PILs tax proxy will used for the period from January 1, 2006 to April 30, 2006.
- (2)

From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I133, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.
- (3)

From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I133, of the TAXCALC spreadsheet.
The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (4)

From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I182, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- (5)

From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I182, of the TAXCALC spreadsheet.
The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (6)

The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- (7)

Carrying charges are calculated on a simple interest basis.
- (8)

(i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.
The 2005 PILs tax proxy is being recovered on a volumetric basis by class. Input negative number for collections.

(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW's, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.

In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.

In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.

In 2006, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period January 1 to April 30, 2006.

Name of LDC: Renfrew Hydro Inc.

OEB Licence Number: ED-2002-0577

Calculate Carrying Cost 2001

Month		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total
Prescribed Rate		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.25%	7.25%	7.25%	
Monthly Interest		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	0	0	0	0	0	0	0	0	0	0	16,244	32,489	0
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	16,244	16,244	16,244	48,733
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		0	0	0	0	0	0	0	0	0	16,244	32,489	48,733	48,733
Interest on Opening Balance		0	0	0	0	0	0	0	0	0	0	97	200	297
Cummulative Interest This Year		0	0	0	0	0	0	0	0	0	0	97	297	
Cummulative Interest Life to Date		0	0	0	0	0	0	0	0	0	0	97	297	

Name of LDC: Renfrew Hydro Inc.
OEB Licence Number: ED-2002-0577

Calculate Carrying Cost 2002

Month		Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
Prescribed Rate		7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest		0.62%	0.56%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	48,733	62,738	76,742	72,664	68,586	64,507	60,429	56,351	52,273	48,194	44,116	40,038	48,733
Board-approved PILs tax proxy from Decisions(1)	+/-	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	170,782
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	-227	-227	-227	-227	-227	-227	-227	-227	-227	-227	-227	-227	-2,727
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	-18,083	-18,083	-18,083	-18,083	-18,083	-18,083	-18,083	-18,083	-18,083	-18,083	-180,828
Principal Ending balance: # 1562		62,738	76,742	72,664	68,586	64,507	60,429	56,351	52,273	48,194	44,116	40,038	35,960	35,960
Interest on Opening Balance		300	349	473	433	422	384	372	347	311	297	263	247	4,198
Cummulative Interest This Year		300	649	1,122	1,555	1,977	2,361	2,733	3,080	3,392	3,689	3,951	4,198	
Cummulative Interest Life to Date		597	946	1,418	1,851	2,274	2,658	3,030	3,377	3,689	3,985	4,248	4,495	

Name of LDC: Renfrew Hydro Inc.
OEB Licence Number: ED-2002-0577

Calculate Carrying Cost 2003

Month		Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total
Prescribed Rate		7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest		0.62%	0.56%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	35,960	34,395	32,831	31,266	29,702	28,137	26,573	25,009	23,444	21,880	20,315	18,751	35,960
Board-approved PILs tax proxy from Decisions(1)	+/-	18,293	18,293	18,293	18,293	18,293	18,293	18,293	18,293	18,293	18,293	18,293	18,293	219,515
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	-1,454	-1,454	-1,454	-1,454	-1,454	-1,454	-1,454	-1,454	-1,454	-1,454	-1,454	-1,454	-17,450
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	-18,403	-18,403	-18,403	-18,403	-18,403	-18,403	-18,403	-18,403	-18,403	-18,403	-18,403	-18,403	-220,838
Principal Ending balance: # 1562		34,395	32,831	31,266	29,702	28,137	26,573	25,009	23,444	21,880	20,315	18,751	17,186	17,186
Interest on Opening Balance		221	191	202	186	183	168	164	154	140	135	121	115	1,980
Cummulative Interest This Year		221	413	615	801	984	1,152	1,315	1,469	1,609	1,744	1,865	1,980	
Cummulative Interest Life to Date		4,716	4,908	5,110	5,296	5,479	5,647	5,810	5,964	6,104	6,239	6,360	6,475	

Name of LDC: Renfrew Hydro Inc.
OEB Licence Number: ED-2002-0577

Calculate Carrying Cost 2004

Month		Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Total
Prescribed Rate		7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest		0.62%	0.58%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	17,186	3,225	-10,736	-24,697	-23,599	-22,502	-21,404	-20,307	-19,209	-18,112	-17,015	-15,917	17,186
Board-approved PILs tax proxy from Decisions(1)	+/-	15,247	15,247	15,247	15,247	15,247	15,247	15,247	15,247	15,247	15,247	15,247	15,247	182,965
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	-976	-976	-976	-976	-976	-976	-976	-976	-976	-976	-976	-976	-11,715
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	-3,630	-3,630	-3,630	-3,630	-3,630	-3,630	-3,630	-3,630	-3,630	-3,630	-3,630	-3,630	-43,557
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	-24,602	-24,602	-24,602	-9,544	-9,544	-9,544	-9,544	-9,544	-9,544	-9,544	-9,544	-9,544	-159,700
Principal Ending balance: # 1562		3,225	-10,736	-24,697	-23,599	-22,502	-21,404	-20,307	-19,209	-18,112	-17,015	-15,917	-14,820	-14,820
Interest on Opening Balance		106	19	-66	-147	-145	-134	-132	-125	-114	-112	-101	-98	-1,050
Cummulative Interest This Year		106	124	58	-89	-234	-368	-500	-625	-740	-851	-952	-1,050	
Cummulative Interest Life to Date		6,581	6,600	6,533	6,386	6,241	6,107	5,975	5,850	5,736	5,624	5,523	5,425	

Name of LDC: Renfrew Hydro Inc.
OEB Licence Number: ED-2002-0577

Calculate Carrying Cost 2005

Month		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
Prescribed Rate		7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest		0.62%	0.56%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	-14,820	-27,528	-40,237	-52,946	-55,976	-59,005	-62,035	-65,065	-68,095	-71,125	-74,155	-77,184	-14,820
Board-approved PILs tax proxy from Decisions(1)	+/-	8,643	8,643	8,643	8,643	8,643	8,643	8,643	8,643	8,643	8,643	8,643	8,643	103,718
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	-846	-846	-846	-846	-846	-846	-846	-846	-846	-846	-846	-846	-10,153
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	-4,062	-4,062	-4,062	-4,062	-4,062	-4,062	-4,062	-4,062	-4,062	-4,062	-4,062	-4,062	-48,741
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	-16,444	-16,444	-16,444	-6,765	-6,765	-6,765	-6,765	-6,765	-6,765	-6,765	-6,765	-6,765	-110,218
Principal Ending balance: # 1562		-27,528	-40,237	-52,946	-55,976	-59,005	-62,035	-65,065	-68,095	-71,125	-74,155	-77,184	-80,214	-80,214
Interest on Opening Balance		-91	-153	-248	-315	-345	-352	-382	-401	-406	-438	-442	-475	-4,047
Cummulative Interest This Year		-91	-244	-492	-808	-1,152	-1,504	-1,886	-2,287	-2,692	-3,130	-3,572	-4,047	
Cummulative Interest Life to Date		5,333	5,180	4,933	4,617	4,272	3,921	3,539	3,138	2,732	2,294	1,853	1,377	

Name of LDC: Renfrew Hydro Inc.
OEB Licence Number: ED-2002-0577

Calculate Carrying Cost 2006

Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
Prescribed Rate	7.25%	7.25%	7.25%	4.14%	4.14%	4.14%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	
Monthly Interest	0.62%	0.56%	0.62%	0.34%	0.35%	0.34%	0.39%	0.39%	0.38%	0.39%	0.38%	0.39%	
Principal Opening balance: # 1562	=	-80,214	-81,582	-82,949	-84,317	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-80,214
Board-approved PILs tax proxy from Decisions(1)	+/-	6,780	6,780	6,780	6,780	0	0	0	0	0	0	0	27,121
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	-550	-550	-550	-550	0	0	0	0	0	0	0	-2,199
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	160	160	160	160	0	0	0	0	0	0	0	641
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	-7,758	-7,758	-7,758	-7,758	0	0	0	0	0	0	0	-31,033
Principal Ending balance: # 1562		-81,582	-82,949	-84,317	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684
Interest on Opening Balance		-494	-454	-511	-287	-301	-292	-334	-334	-323	-334	-323	-334
Cummulative Interest This Year		-494	-948	-1,458	-1,745	-2,047	-2,338	-2,672	-3,006	-3,329	-3,664	-3,987	-4,321
Cummulative Interest Life to Date		883	430	-81	-368	-669	-961	-1,295	-1,629	-1,952	-2,286	-2,609	-2,944

Name of LDC:

OEB Licence Number:

Renfrew Hydro Inc.

ED-2002-0577

Calculate Carrying Cost 2007

Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total
Prescribed Rate	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	5.14%	5.14%	5.14%	
Monthly Interest	0.39%	0.35%	0.39%	0.38%	0.39%	0.38%	0.39%	0.39%	0.38%	0.44%	0.42%	0.44%	
Principal Opening balance: # 1562	=	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684
Interest on Opening Balance		-334	-302	-334	-323	-334	-323	-334	-334	-323	-374	-362	-374
Cummulative Interest This Year		-334	-636	-970	-1,293	-1,627	-1,950	-2,284	-2,618	-2,942	-3,316	-3,678	-4,052
Cummulative Interest Life to Date		-3,278	-3,579	-3,913	-4,237	-4,571	-4,894	-5,228	-5,562	-5,885	-6,259	-6,621	-6,995

Name of LDC: Renfrew Hydro Inc.
OEB Licence Number: ED-2002-0577

Calculate Carrying Cost 2008

Month	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
Prescribed Rate	5.14%	5.14%	5.14%	4.08%	4.08%	4.08%	3.35%	3.35%	3.35%	3.35%	3.35%	3.35%	
Monthly Interest	0.44%	0.41%	0.44%	0.34%	0.35%	0.34%	0.28%	0.28%	0.28%	0.28%	0.28%	0.28%	
Principal Opening balance: # 1562	=	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684
Interest on Opening Balance		-374	-350	-374	-287	-297	-287	-244	-244	-236	-244	-236	-244
Cummulative Interest This Year		-374	-724	-1,098	-1,385	-1,682	-1,970	-2,213	-2,457	-2,693	-2,937	-3,173	-3,417
Cummulative Interest Life to Date		-7,369	-7,719	-8,093	-8,381	-8,677	-8,965	-9,209	-9,452	-9,688	-9,932	-10,168	-10,412

Name of LDC: Renfrew Hydro Inc.
OEB Licence Number: ED-2002-0577

Calculate Carrying Cost 2009

Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Prescribed Rate	2.45%	2.45%	2.45%	1.00%	1.00%	1.00%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	
Monthly Interest	0.21%	0.19%	0.21%	0.08%	0.08%	0.08%	0.05%	0.05%	0.05%	0.05%	0.05%	0.05%	
Principal Opening balance: # 1562	=	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684
Interest on Opening Balance		-178	-161	-178	-70	-73	-70	-40	-40	-39	-40	-39	-40
Cummulative Interest This Year		-178	-339	-518	-588	-661	-731	-771	-811	-850	-890	-929	-969
Cummulative Interest Life to Date		-10,590	-10,751	-10,929	-11,000	-11,073	-11,143	-11,183	-11,223	-11,262	-11,302	-11,341	-11,381

Name of LDC: Renfrew Hydro Inc.
OEB Licence Number: ED-2002-0577

Calculate Carrying Cost 2010

Month	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
Prescribed Rate	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.89%	0.89%	0.89%	1.20%	1.20%	1.20%	
Monthly Interest	0.05%	0.04%	0.05%	0.05%	0.05%	0.05%	0.08%	0.08%	0.07%	0.10%	0.10%	0.10%	
Principal Opening balance: # 1562	=	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684
Interest on Opening Balance		-40	-36	-40	-39	-40	-39	-65	-65	-63	-87	-85	-87
Cummulative Interest This Year		-40	-76	-116	-155	-195	-234	-298	-363	-426	-513	-598	-685
Cummulative Interest Life to Date		-11,421	-11,457	-11,497	-11,536	-11,576	-11,614	-11,679	-11,744	-11,807	-11,894	-11,978	-12,066

Name of LDC: Renfrew Hydro Inc.
OEB Licence Number: ED-2002-0577

Calculate Carrying Cost 2011

Month	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
Prescribed Rate	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	
Monthly Interest	0.12%	0.11%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	
Principal Opening balance: # 1562	=	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684	-85,684
Interest on Opening Balance		-107	-97	-107	-104	-107	-104	-107	-107	-104	-107	-104	-1,260
Cummulative Interest This Year		-107	-204	-311	-414	-521	-625	-732	-839	-942	-1,049	-1,153	-1,260
Cummulative Interest Life to Date		-12,173	-12,269	-12,376	-12,480	-12,587	-12,690	-12,797	-12,904	-13,008	-13,115	-13,218	-13,325

Name of LDC: Renfrew Hydro Inc.

OEB Licence Number: ED-2002-0577

Calculate Carrying Cost 2012

[illegible]



ED Disposition 1562 Balance release 1.0 © Elenchus Research Associates

Name of LDC: Renfrew Hydro Inc.

OEB Licence Number: ED-2002-0577

Request for Disposition of 1562 Balance

Principal as of April 30, 2012

-85,684

Interest as of April 30, 2012

-13,743

Amount Requested for Disposition of 1562 Balance

-99,427

File Number:EB-2011-0195

Exhibit: 5

Tab: 2

Schedule: 1

Date Filed:January 23, 2012

Attachment 7 of 7

RHI 2012 IRM Rate Generator Reply Submission



Ontario Energy Board

3RD Generation Incentive
Regulation Model

Choose Your Utility:

PUC Distribution Inc.
Renfrew Hydro Inc.

Application Type: IRM3
OEB Application #: EB-2011-0195
LDC Licence #: ED-2002-0577

Application Contact Information

Name: Tom Freemark
Title: President
Phone Number: 613-432-4884
Email Address: jtfreemark@renfrewhydro.com

We are applying for rates effective: May 1, 2012

Please indicate the version of Microsoft Excel that you are currently using: Excel 2007

Legend

DROP-DOWN MENU
INPUT FIELD
CALCULATION FIELD

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on



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Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

[illegible]



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[illegible]





Ontario Energy Board

3RD Generation Incentive
Regulation Model

Renfrew Hydro Inc. - EB-2011-0195

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01460
General Service Less Than 50 kW	\$/kWh	0.01330
General Service 50 to 4,999 kW	\$/kW	2.28410
Unmetered Scattered Load	\$/kWh	0.00810
Street Lighting	\$/kW	4.88780



3RD Generation Incentive Regulation Model

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Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. ****Note:** Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

[illegible]

[illegible]



Ontario Energy Board

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Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00510
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00470
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	1.90810
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00470
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.43900



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Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00290
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00270
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.03930
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00270
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.80340



Ontario Energy Board

3RD Generation Incentive Regulation Model

Renfrew Hydro Inc. - EB-2011-0195

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05	
Group 1 Accounts												
LV Variance Account	1550					\$ -					\$ -	
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -	
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -	
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -	
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -	
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account		1521										
Deferred Payments in Lieu of Taxes		1562										
Group 1 Total + 1521 + 1562			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

^{2A} Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

³ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁴ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁵ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁶ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

⁷ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



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lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1527
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decem
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for
quiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2006											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ⁵	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06		
Group 1 Accounts													
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -		
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -		
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -		
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Special Purpose Charge Assessment Variance Account	1521												
Deferred Payments in Lieu of Taxes	1562										\$ -		
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567												
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were not recorded in the 2006 EDR process. If the adjustment relates to previously Board Approved dispositions, please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide explanations for the nature of the adjustments.

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs as a separate line item. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012.

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



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lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1527
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decem
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for
quiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2007											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07		
Group 1 Accounts													
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -		
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -		
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -		
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Special Purpose Charge Assessment Variance Account	1521												
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -		
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567												
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (or have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of tl
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, .
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



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lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521. For further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 EDR process is the year you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2008											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ⁵	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08		
Group 1 Accounts													
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -		
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -		
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -		
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Special Purpose Charge Assessment Variance Account	1521												
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -		
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567												
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (e.g., if the opening principal is positive, the disposition amount must have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in the 2006 EDR process. If the Board instructed the applicant to record the 10% transition costs in the 2006 EDR process, the applicant must provide a supporting statement indicating whether the Board instructed the applicant to record the 10% transition costs in the 2006 EDR process. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 through 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 through 31.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the 2006 EDR process. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012.

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



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lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1527
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decem
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for
quiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2009										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09	
Group 1 Accounts												
LV Variance Account	1550	\$ -			\$ 46,710	\$ 46,710	\$ -			\$ 2,235	\$ 2,235	
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 438,663	-\$ 438,663	\$ -			-\$ 15,513	-\$ 15,513	
RSVA - Retail Transmission Network Charge	1584	\$ -			-\$ 288,519	-\$ 288,519	\$ -			-\$ 41,572	-\$ 41,572	
RSVA - Retail Transmission Connection Charge	1586	\$ -			-\$ 429,617	-\$ 429,617	\$ -			-\$ 59,852	-\$ 59,852	
RSVA - Power (excluding Global Adjustment)	1588	\$ -			-\$ 118,201	-\$ 118,201	\$ -			-\$ 46,175	-\$ 46,175	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 88,985	\$ 88,985	\$ -			\$ 18,926	\$ 18,926	
Recovery of Regulatory Asset Balances	1590	\$ -			\$ 85,366	\$ 85,366	\$ -			\$ 3,292	\$ 3,292	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 1,053,939	-\$ 1,053,939	\$ -	\$ -	\$ -	-\$ 138,659	-\$ 138,659	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 1,142,924	-\$ 1,142,924	\$ -	\$ -	\$ -	-\$ 157,585	-\$ 157,585	
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ -	\$ -	\$ -	\$ 88,985	\$ 88,985	\$ -	\$ -	\$ -	\$ 18,926	
Special Purpose Charge Assessment Variance Account		1521										
Deferred Payments in Lieu of Taxes		1562	\$ -			\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562			\$ -	\$ -	\$ -	-\$ 1,053,939	-\$ 1,053,939	\$ -	\$ -	\$ -	-\$ 138,659	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were not recorded in the 2006 EDR process. If the adjustment relates to previously Board Approved dispositions, please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide explanations for the nature of the adjustments.

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs as a separate line item. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period.

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152⁷ otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decem⁷ djustment column AV for principal and column BA for interest. This will allow for the correct starting point for equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2010														
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	\$ 46,710	-\$ 20,712	\$ 46,710					-\$ 20,712	\$ 2,235	\$ 219	\$ 2,320		\$ 134
RSVA - Wholesale Market Service Charge	1580	-\$ 438,663	-\$ 227,413	-\$ 438,663					-\$ 227,413	-\$ 15,513	-\$ 4,065	-\$ 16,316		-\$ 3,262
RSVA - Retail Transmission Network Charge	1584	-\$ 288,519	\$ 28,004	-\$ 288,519					\$ 28,004	-\$ 41,572	-\$ 1,881	-\$ 42,102		-\$ 1,351
RSVA - Retail Transmission Connection Charge	1586	-\$ 429,617	\$ 23,161	-\$ 429,617					\$ 23,161	-\$ 59,852	-\$ 2,861	-\$ 60,639		-\$ 2,074
RSVA - Power (excluding Global Adjustment)	1588	-\$ 118,201	-\$ 231,332	-\$ 118,201					-\$ 231,332	-\$ 46,175	-\$ 786	-\$ 46,392		-\$ 569
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 88,985	\$ 70,728	\$ 88,985					\$ 70,728	\$ 18,926	\$ 1,455	\$ 19,089		\$ 1,292
Recovery of Regulatory Asset Balances	1590	\$ 85,366		\$ 85,366					\$ -	\$ 3,292	\$ 157	\$ 3,449		\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 1,053,939	-\$ 357,564	-\$ 1,053,939	\$ -	\$ -	\$ -	\$ -	-\$ 357,564	-\$ 138,659	-\$ 7,762	-\$ 140,591	\$ -	-\$ 5,830
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 1,142,924	-\$ 428,292	-\$ 1,142,924	\$ -	\$ -	\$ -	\$ -	-\$ 428,292	-\$ 157,585	-\$ 9,217	-\$ 159,680	\$ -	-\$ 7,122
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 88,985	\$ 70,728	\$ 88,985	\$ -	\$ -	\$ -	\$ -	\$ 70,728	\$ 18,926	\$ 1,455	\$ 19,089	\$ -	\$ 1,292
Special Purpose Charge Assessment Variance Account	1521		\$ 19,974					-\$ 20,491	-\$ 517		\$ 138			\$ 138
Deferred Payments in Lieu of Taxes	1562	\$ -							\$ -	\$ -				\$ -
Group 1 Total + 1521 + 1562		-\$ 1,053,939	-\$ 337,590	-\$ 1,053,939	\$ -	\$ -	\$ -	-\$ 20,491	-\$ 358,081	-\$ 138,659	-\$ 7,624	-\$ 140,591	\$ -	-\$ 5,692
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -							\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of tl

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans

If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, .

Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu

recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h

support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Renfrew Hydro Inc. - EB-2011-0195

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562. For further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 continuity schedule is the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6, 7}	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)	
Group 1 Accounts											
LV Variance Account	1550			-\$ 20,712	\$ 134	-\$ 304	-\$ 100	-\$ 20,982	-\$ 20,578	\$ 0	
RSVA - Wholesale Market Service Charge	1580			-\$ 227,413	-\$ 3,262	-\$ 3,343	-\$ 1,108	235,125	-\$ 230,674	\$ 0	
RSVA - Retail Transmission Network Charge	1584			\$ 28,004	1,351	\$ 412	\$ 137	27,202	\$ 26,653	\$ -	
RSVA - Retail Transmission Connection Charge	1586			\$ 23,161	2,074	\$ 340	\$ 113	21,540	\$ 21,087	\$ -	
RSVA - Power (excluding Global Adjustment)	1588			-\$ 231,332	569	-\$ 3,401	-\$ 1,128	236,431	-\$ 231,902	-\$ 0	
RSVA - Power - Sub-Account - Global Adjustment	1588			\$ 70,728	1,292	\$ 1,040	\$ 345	73,405	\$ 72,020	\$ -	
Recovery of Regulatory Asset Balances	1590			\$ -	\$ -			-		\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595			\$ -	\$ -			-		\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595			\$ -	\$ -			-		\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	-\$ 357,564	-\$ 5,830	-\$ 5,256	-\$ 1,741	370,391	-\$ 363,394	\$ 0	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	-\$ 428,292	-\$ 7,122	-\$ 6,296	-\$ 2,086	443,796	-\$ 435,414	\$ 0	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ 70,728	\$ 1,292	\$ 1,040	\$ 345	73,405	\$ 72,020	\$ -	
Special Purpose Charge Assessment Variance Account	1521					\$ 69	-\$ 3	313	\$ 20,112	\$ 20,491	
Deferred Payments in Lieu of Taxes	1562	\$ 85,684	\$ 13,743	-\$ 85,684	-\$ 13,743			99,427		\$ -	
Group 1 Total + 1521 + 1562		\$ 85,684	\$ 13,743	-\$ 443,248	-\$ 19,573	-\$ 5,187	-\$ 1,744	470,131	-\$ 343,282	\$ 20,491	
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ -		\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595							\$ -		\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision (e.g., if the Board decision is a credit, the disposition amount should have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were allocated to the account. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition period in the 2011 rate year. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	30,305,144	-	2,378,006	-	1,080,948			
General Service Less Than 50 kW	\$/kWh	12,427,065	-	2,031,209	-	343,389			
General Service 50 to 4,999 kW	\$/kW	51,703,213	141,997	55,058,612	-	457,194			
Unmetered Scattered Load	\$/kWh	150,176	-	-	-	14,070			
Street Lighting	\$/kW	116,726	3,098	1,211,953	-	43,212			
Total		94,702,324	145,095	60,679,780	-	1,938,812	0%	0%	0%

Total Claim (including Accounts 1521 and 1562)	-\$	470,131
--	-----	---------

Total Claim for Threshold Test (All Group 1 Accounts)	-\$	370,391
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Threshold Test ³ (Total Claim per kWh)	-	0.00391
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¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



Ontario Energy Board

Deferral / Variance Account
Work Form

Renfrew Hydro Inc. - EB-2011-0195

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	30,305,144	32.00%	(6,714)	(75,241)	8,705	6,893	(75,659)	0	0	0	(100)	(142,117)
General Service Less Than 50 kW	\$/kWh	12,427,065	13.12%	(2,753)	(30,854)	3,570	2,827	(31,025)	0	0	0	(41)	(58,277)
General Service 50 to 4,999 kW	\$/kW	51,703,213	54.60%	(11,455)	(128,368)	14,851	11,760	(129,080)	0	0	0	(171)	(242,464)
Unmetered Scattered Load	\$/kWh	150,176	0.16%	(33)	(373)	43	34	(375)	0	0	0	(0)	(704)
Street Lighting	\$/kW	116,726	0.12%	(26)	(290)	34	27	(291)	0	0	0	(0)	(547)
Total		94,702,324	100.00%	(20,982)	(235,125)	27,202	21,540	(236,431)	0	0	0	(313)	(444,109)

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	2,378,006	3.92%	2,877
General Service Less Than 50 kW	2,031,209	3.35%	2,457
General Service 50 to 4,999 kW	55,058,612	90.74%	66,605
Unmetered Scattered Load	-	0.00%	-
Street Lighting	1,211,953	2.00%	1,466
Total	60,679,780	100.00%	73,405

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	55.8%	- 55,434
General Service Less Than 50 kW	17.7%	- 17,610
General Service 50 to 4,999 kW	23.6%	- 23,446
Unmetered Scattered Load	0.7%	- 722
Street Lighting	2.2%	- 2,216
Total	100.0%	- 99,427



Renfrew Hydro Inc. - EB-2011-0195

No input required. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue		Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	30,305,144	-	-\$	197,550	(\$0.00163)	\$/kWh	\$ 2,877	2,378,006	\$0.00030
General Service Less Than 50 kW	\$/kWh	12,427,065	-	-\$	75,887	(\$0.00153)	\$/kWh	\$ 2,457	2,031,209	\$0.00030
General Service 50 to 4,999 kW	\$/kW	51,703,213	141,997	-\$	265,910	(\$0.46816)	\$/kW	\$ 66,605	-	\$0.00000
Unmetered Scattered Load	\$/kWh	150,176	-	-\$	1,426	(\$0.00237)	\$/kWh	\$ -	-	\$0.00000
Street Lighting	\$/kW	116,726	3,098	-\$	2,763	(\$0.22300)	\$/kW	\$ 1,466	-	\$0.00000
Total		94,702,324	145,095	-\$	543,536			\$ 73,405		



Ontario Energy Board

3RD Generation Incentive Regulation Model

Renfrew Hydro Inc. - EB-2011-0195

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	\$	14.11			
	\$				
	\$				
	\$				
General Service Less Than 50 kW					
Service Charge	\$	30.07			
	\$				
	\$				
	\$				
General Service 50 to 4,999 kW					
Service Charge	\$	170.67			
	\$				
	\$				
	\$				
Unmetered Scattered Load					
Service Charge	\$	35.87			
	\$				
	\$				
	\$				
Street Lighting					
Service Charge	\$	1.99			
	\$				
	\$				
	\$				



Renfrew Hydro Inc. - EB-2011-0195

Rate Description

Amount

**Proposed
Amount**

Residential

\$/kWh

April 30, 2013

April 30, 2013

\$/kWh

\$/kWh

April 30, 2013

April 30, 2013

\$/kWh

\$/kW

April 30, 2013

April 30, 2013

\$/kW

\$/kWh

April 30, 2013



Ontario Energy Board

3RD Generation Incentive Regulation Model



Renfrew Hydro Inc. - EB-2011-0195

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTS Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00510	0.000%	0.00510
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00470	0.000%	0.00470
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	1.90810	-0.042%	1.90730
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00470	0.000%	0.00470
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.43900	-0.042%	1.43840



Renfrew Hydro Inc. - EB-2011-0195

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00290	0.000%	0.00290
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00270	0.000%	0.00270
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.03930	0.115%	1.04050
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00270	0.000%	0.00270
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.80340	0.112%	0.80430



Renfrew Hydro Inc. - EB-2011-0195

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index 0.18%

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	\$	14.11	(0.32)	0.01460	\$/kWh	(0.00033)	0.180%	13.82	0.01430
General Service Less Than 50 kW	\$	30.07	0.00	0.01330	\$/kWh	0.00000	0.180%	30.12	0.01332
General Service 50 to 4,999 kW	\$	170.67	5.42	2.28410	\$/kW	0.07248	0.180%	176.40	2.36082
Unmetered Scattered Load	\$	35.87	3.12	0.00810	\$/kWh	0.00070	0.180%	39.06	0.00882
Street Lighting	\$	1.99	0.40	4.88780	\$/kW	0.97756	0.180%	2.39	5.87592





Ontario Energy Board

3RD Generation Incentive
Regulation Model

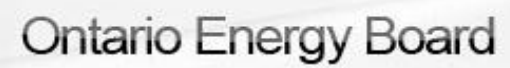
Renfrew Hydro Inc. - EB-2011-0195

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors

Current

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0802
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



Renfrew Hydro Inc. - EB-2011-0195

UNIT	CURRENT
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Transformer Allowance for Ownership - per kW of billing demand/month

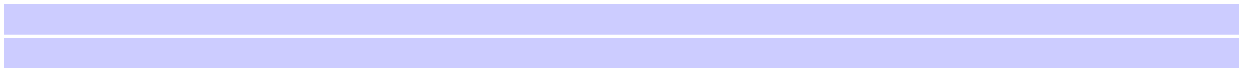
Primary Metering Allowance for transformer losses – applied to measured demand and energy

APPLICATION

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration



Non-Payment of Account

[illegible]

Other

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0195

RESIDENTIAL SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component



Ontario Energy Board

3RD Generation Incentive
Regulation Model

Renfrew Hydro Inc. - EB-2011-0195

Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	14.11	13.82
Smart Meter Funding Adder	2.05	-
Service Charge Rate Rider(s)	0.20	-
Distribution Volumetric Rate	0.01460	0.01430
Distribution Volumetric Rate Rider(s)	(0.00510)	(0.00533)
Low Voltage Volumetric Rate	0.00110	0.00000
Retail Transmission Rate – Network Service Rate	0.00510	0.00510
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00290	0.00290
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0061	0.0061
Loss Factor	1.0810	1.0810

Consumption	800	kWh			Current Loss Factor	1.0810
RPP Tier One	600	kWh	Load Factor		Proposed Loss Factor	1.0810

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	35.97%
Energy Second Tier (kWh)	264.80	0.0790	20.92	264.80	0.0790	20.92	0.00	0.00%	18.44%
Sub-Total: Energy			61.72			61.72	0.00	0.00%	54.41%
Service Charge	1	14.11	14.11	1	13.82	13.82	-0.29	(2.08)%	12.18%
Service Charge Rate Rider(s)	1	2.25	2.25	1	0.00	0.00	-2.25	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0146	11.68	800	0.0143	11.44	-0.24	(2.08)%	10.08%
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0000	0.00	-0.88	(100.00)%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0051)	(4.08)	800	(0.0053)	(4.26)	-0.18	4.50%	(3.76)%
Total: Distribution			24.84			20.99	-3.85	(15.50)%	18.51%
Retail Transmission Rate – Network Service Rate	864.80	0.0051	4.41	864.80	0.0051	4.41	0.00	0.00%	3.89%
Retail Transmission Rate – Line and Transformation Connection Service Rate	864.80	0.0029	2.51	864.80	0.0029	2.51	0.00	0.00%	2.21%
Total: Retail Transmission			6.92			6.92	0.00	0.00%	6.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.76			27.91	-3.85	(12.12)%	24.60%
Wholesale Market Service Rate	864.80	0.0052	4.50	864.80	0.0052	4.50	0.00	0.00%	3.96%
Rural Rate Protection Charge	864.80	0.0013	1.12	864.80	0.0013	1.12	0.00	0.00%	0.99%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%
Sub-Total: Regulatory			5.87			5.87			5.18%
Debt Retirement Charge (DRC)	800.00	0.00610	4.88	800	0.0061	4.88	0.00	0.00%	4.30%
Total Bill before Taxes			104.23			100.38	-3.85	(3.69)%	88.50%
HST		13%	13.55		13%	13.05	-0.50	(3.69)%	11.50%
Total Bill			117.78			113.43	-4.35	(3.69)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.78		(10%)	-11.34			
Total Bill (less OCEB)			106.00			102.09	(3.92)	(3.69)%	