



January 27, 2012

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street  
Suite 2700, P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Draft Rate Order; EB-2011-0152**

Please find accompanying this letter, two copies of the Draft Rate Order compliant with the Board's Decision and Order, dated January 20, 2012 in the matter of the EB-2011-0152.

A PDF version of the Draft Rate Order and accompanying electronic media has been submitted via the Board's Regulatory Electronic Submission System.

Yours truly,

Original Signed by

Douglas Bradbury  
Director Regulatory Affairs

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## ONTARIO ENERGY BOARD

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998, C.*  
S.O. 1998, c.15 (Sched. B);

**AND IN THE MATTER OF** an Application by Algoma Power  
Inc. for an Order approving just and reasonable rates and  
other service charges for the electricity distribution to be  
effective January 1, 2012.

## DRAFT RATE ORDER

### BACKGROUND

Algoma Power Inc. ("API"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on September 15, 2011, and an amended application on October 13, 2011 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that API charges for electricity distribution, to be effective January 1, 2012.

Notice of API's rate application was given through newspaper publication in API's service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. The Board received correspondence from one individual. The Vulnerable Energy Consumers Coalition ("VECC") and the School Energy Coalition ("SEC") applied for and were granted intervenor status in this proceeding. The Board granted VECC and SEC eligibility for cost awards in relation to revenue-to-cost ratio proposals that go beyond implementation of previous Board decisions and the matter of the Rural and Remote Rate Protection ("RRRP"). Board staff also participated in the proceeding. The Board proceeded by way of a written hearing. On December 21, 2011 the Board declared API's existing rates interim, effective January 1, 2012.

Findings in the Board's Decision have changed the distribution rates as originally proposed by API. Accordingly, the Board has instructed API to file this Draft Rate Order which reflects the Board's findings. API is including with this Draft Rate Order the supporting documentation including all relevant calculations showing the impact of this Decision on API's determination of the final rates.

#### **INCENTIVE REGULATION AND RRRP**

The Board has accepted the modifications to the 3rd Generation IRM framework proposed by API, in its Application, as a reasonable and practical way to incorporate the RRRP related rate making requirements, without losing the benefits of IRM. With the exception of particular component details which the Board detailed in its Decision, the Board accepted the proposed incentive regulation approach as the basis for setting the rates for 2012.

The Board also noted that the level of RRRP funding requested by API in its Application is dependent upon the Board's findings regarding the underlying elements of the funding calculation, such as the Price Cap Index and RRRP Adjustment. API has proposed the 2012 RRRP funding amount in this Draft Rate Order on the basis of the Board's findings.

Arising from the Board's Decision, the following Incentive Regulation Price Cap Metrics are being used to update API's proposed 2012 distribution rates and 2012 RRRP funding amount.

RRRP Adjustment Factor: 2.81%

Price Escalator: 1.70%

Stretch Factor: 0.6%

Productivity Factor of 0.72%

Price Cap Index (calculated): 0.38%

1 These metrics are incorporated in API's updated rate design provided in this Draft Rate  
2 Order.

#### 3 4 **RRRP CHARGE**

5  
6 On December 21, 2011, the Board issued a Decision with Reasons and Rate Order (EB-  
7 2011-0405) establishing the RRRP Charge for 2012. The Board amended the RRRP  
8 charge to be collected by the Independent Electricity System Operator from the current  
9 \$0.0013 per kWh to \$0.0011 per kWh effective May 1, 2012. API's draft Tariff of Rates and  
10 Charges contained in this Draft Rate Order will reflect the new RRRP charge effective May  
11 1, 2012.

#### 12 13 **REVENUE-TO-COST RATIO ADJUSTMENTS**

14  
15 The Board did not approve a change in the revenue-to-cost ratios as proposed by API in its  
16 Application on the basis that changes to revenue-to-cost ratios that are not supported by  
17 prior Board decisions are not to be included in an IRM application.

18  
19 API has not employed any form of revenue-to-cost ratio adjustment in the rate design  
20 contained in this Draft Rate Order.

#### 21 22 **SHARED TAX SAVINGS**

23  
24 The Board found that the 2012 shared tax savings are \$47,983 as proposed by API in its  
25 Application. The Board agreed with API that this finding is consistent with the terms of the  
26 Revised Settlement Agreement and is consistent with the assumptions underpinning 2011  
27 base rates.

28  
29 API has used the 2012 shared tax savings amount of \$47,983 as set out in API's  
30 Application in this Draft Rate Order.

1 API wishes to note that on page 10 of the Board's Decision and Order, mid way through the  
2 second paragraph, it reads;

3  
4 "Board staff argued that on a "stand-alone basis" Algoma's combined tax rate would be  
5 28.25%, thereby increasing the amount to be shared to \$107,897."

6  
7 This ought to have read;

8  
9 "Board staff argued that on a "stand-alone basis" Algoma's combined tax rate would be  
10 23.59%, thereby increasing the amount to be shared to \$107,897."

11  
12 Nothing presented in this Draft Rate Order is impacted by this misprint.

13  
14 **SMART METER FUNDING ADDER**

15  
16 The Board has approved a sunset date for API's current Smart Meter Funding Adder  
17 ("SMFA") of \$1.00 to the earlier of December 31, 2012 or the effective date of the Decision  
18 and Order of the Board made pursuant to an application to be filed by API no later than  
19 June 1, 2012, for the final recovery of smart meter costs.

20  
21 API has used a SMFA of \$1.00 with a sunset date of December 31, 2012 in this Draft Rate  
22 Order.

23  
24 **RETAIL TRANSMISSION SERVICE RATES**

25  
26 In its Decision and Order, the Board has directed API to include in its Draft Rate Order, an  
27 updated Retail Transmission Service Rate ("RTSR") filing module which includes the  
28 Uniform Transmission Rates effective January 1, 2012 as specified in the Decision and  
29 Order.

1 API has complied with this direction and an updated RTSR filing module is included with  
2 this Draft Rate Order.

3  
4 **REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES**  
5

6 The Board has found that the threshold test has been met and that the Group 1 Deferral  
7 and Variance Accounts (exclusive of the Global Adjustment sub-account) and the balance  
8 of a credit of \$250,216 will be disposed. This balance is to be declared final as at December  
9 31, 2010, with carrying costs to December 31, 2011 (total credit of \$258,055, including  
10 interest). The Board also found that there are no compelling reasons to deviate from the  
11 default disposition term of one year (January 1, 2012 to December 31, 2012).

12  
13 API has complied with this direction and an updated Regulatory Rate Rider Workform is  
14 included with this Draft Rate Order.

15  
16 In its Decision and Order, the Board has also directed API to file an application with the  
17 Board by no later than June 1, 2012 to dispose of the Global Adjustment sub-account  
18 balance as defined in the Decision and Order. In the event that API has not, at the time of  
19 that application, completed the modifications to its billing system to differentiate between  
20 RPP and non-RPP customers, the application will reflect the disposition of the Global  
21 Adjustment sub-account balance to all customers. API acknowledges the Board's direction.

22  
23 With respect to the existing Rate Rider for Deferral/Variance Account Disposition – effective  
24 until May 31, 2013 (EB-2009-0278 & EB-2010-0400), the Board has found that, as of the  
25 effective date of this Decision and Order, the 2011 rate rider calculation should be corrected  
26 to remove the credit balance \$66,872, which is the amount for the Global Adjustment sub-  
27 account erroneously included in the rate rider calculation.

28  
29 API has complied with this direction and an updated Regulatory Rate Rider Workform from  
30 EB-2009-0278 is included with this Draft Rate Order.

**REVIEW AND DISPOSITION OF ACCOUNT 1521: SPECIAL PURPOSE CHARGE**

In its Decision and Order, the Board has accepted API's proposal to defer the disposition of account 1521 and has directed API to file for the disposition of any balance in the Special Purpose Charge ("SPC") variance account no later than April 15, 2012 which is the date set out in the SPC Regulation.

API acknowledges the Board's direction in this matter.

**REVIEW AND DISPOSITION OF ACCOUNT 1562: DEFERRED PAYMENTS IN LIEU OF TAXES**

In its Decision and Order the Board has accepted API's proposal to defer the disposition of account 1562, Deferred Payment in Lieu of Taxes.

API acknowledges the Board's direction to file an application to dispose of account 1562 by April 1, 2012.

**EFFECTIVE DATE**

In its Decision and Order, the Board has determined that the electricity distribution rates for 2012 will be effective January 1, 2012 and implemented on February 1, 2012. The Board has found that API should recover the forecasted foregone revenue for the month of January 2012 and has directed API to calculate a rate rider with an eleven month term, February 1, 2012 to December 31, 2012, to recover the foregone revenue. The Board also directed API to recalculate the rate riders for the disposition of deferral and variance account balances approved in this decision to reflect a February 1, 2012 implementation.

API has complied with this direction.

## SUPPORTING DOCUMENTATION

### Distribution Rate Design

API has updated its 2012 IR rate design model based on the accepted methodology and Incentive Regulation Price Cap Metrics specified by the Board and shown below:

RRRP Adjustment Factor: 2.81%

Price Escalator: 1.70%

Stretch Factor: 0.6%

Productivity Factor of 0.72%

Price Cap Index (calculated): 0.38%

The revenue to cost ratios have been held at the Board Approved levels of EB-2009-0278.

The rate design model determines the fixed and volumetric electricity distribution rates effective January 1, 2012 and implemented on February 1, 2012, the rate riders required to collect the foregone revenue related to February 1, 2012 implementation and the RRRP Funding for 2012. Shown below is a summary of rates taken from this rate design model.

		Approved EB-2009-0278	2012 IR Draft Rate Order	2012 IR
		Delivery Charges	Delivery Charges	Original Application Delivery Charges
Monthly Rates and Charges	Metric	Eff. December 1, 2010	Proposed January 1, 2012	Proposed January 1, 2012
<b>Residential - R1</b>				
Monthly Service Charge	\$	20.92	21.51	21.29
Distribution Volumetric Rate	\$/kWh	0.0294	0.0302	0.0299
<b>Residential - R2</b>				
Monthly Service Charge	\$	596.12	596.12	596.12
Distribution Volumetric Rate	\$/kW	2.5728	2.7086	2.6574
<b>Seasonal</b>				
Monthly Service Charge	\$	26.07	26.15	25.85
Distribution Volumetric Rate	\$/kWh	0.1001	0.1006	0.0994
<b>Street Lighting</b>				
Monthly Service Charge <sup>1</sup>	\$	0.96	0.96	0.97
Distribution Volumetric Rate	\$/kWh	0.1537	0.1543	0.1815
<b>Rural and Remote Rate Protection</b>	\$	11,411,951	11,314,397	11,486,810



The table below shows the derivation of the foregone revenue rate riders.

**Determination of the Foregone Revenue Rate Rider**

	No. of Customers	Charge Determinant	2012 Monthly Service Charge	2012 Volumetric Distribution Charge	2012 Monthly Revenue at 2012 Rates	2012 Monthly Revenue at 2011 Rates	Foregone Revenue for One Month	Volumetric Rate Rider for 11 Month Recovery	Volumetric Unit
Residential - R1	8,039	106,119,297	21.51	0.0302	440,200	428,168	12,032	0.0001	per kWh
Residential - R2	48	151,952	596.12	2.7086	62,912	61,192	1,720	0.0123	per kW
Seasonal	3,660	12,622,297	26.15	0.1006	201,497	200,707	790	0.0001	per kWh
Street Lighting	1,052	791,996	0.96	0.1543	11,198	11,154	44	0.0001	per kWh
					715,807	701,222	14,585		

The foregone revenue has been determined as the difference in revenue derived from currently approved electricity distribution rates and the revenue that would have been derived on the basis of the rates determined by the Board's Decision and Order. API has determined the foregone rate rider on the basis of volumetric charge determinant using 11/12<sup>ths</sup> of annual consumption or demand depending on the volumetric unit.

The RRRP funding requirement for 2012 is \$11,314,397.

Derivation of rates, foregone rate riders and the RRRP funding is detailed in the rate design model. A print version of the rate design model is provided here as Schedule A to the Draft Rate Order and an electronic version accompanies this Draft Rate Order.

### Shared Tax Savings

The Board found that the 2012 shared tax savings are \$47,983 as proposed by API in its Application. API has used the 2012 shared tax savings amount of \$47,983 as set out in API's Application. In this Draft Rate Order, the rate riders have been calculated on an eleven month disposition, effective from February 1, 2012 until December 31, 2012. The resultant rate riders are shown in the table below.

Rate Rider for Tax Changes – effective until December 31, 2012		
Customer Class	Unit	Rate Rider
Residential R1	kWh	\$(0.0002)
Residential R2	kW	\$(0.0248)
Seasonal	kWh	\$(0.0003)
Street Lighting	kWh	\$(0.0002)

Derivation of the rate riders for tax changes are detailed in the tax savings model. A print version of the tax savings model is provided here as Schedule B to the Draft Rate Order and an electronic version accompanies this Draft Rate Order.

#### Retail Transmission Service Rate Adjustment

To allow API to comply with the Board's direction, Board staff has updated the RTSR Adjustment Workform, submitted by API in the interrogatory phase, with the UTRs approved by the Board for January 1, 2012. This workform had been previously filed in response to a Board staff interrogatory No. 8, filed on November 23, 2011, and is compliant with revision 3.0 of the *Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates*.

The RTSRs arising from the Board's Decision and Order are shown in the following table and are detailed in the RTSR Adjustment Workform. A print version of the workform is provided here as Schedule C to the Draft Rate Order and an electronic version accompanies the Draft Rate Order.

Retail Transmission Service Rates					
	Unit	Current Rates		Proposed Rates	
Customer Class		Network	Connection	Network	Connection
Residential R1	kWh	\$0.0057	\$0.0047	\$0.0071	\$0.0051
Residential R2	kW	\$2.1218	\$1.6634	\$2.6396	\$1.8099
Residential R2 (Interval Metered)	kW	\$2.2508	\$1.8384	\$2.8001	\$2.0003
Seasonal	kWh	\$0.0057	\$0.0047	\$0.0071	\$0.0051
Street Lighting	kW	\$1.6002	\$1.2859	\$1.9907	\$1.3992

#### 2012 Rate Rider for Deferral/Variance Account Disposition

The Board has directed API to dispose of the Group 1 Deferral and Variance Accounts (exclusive of the Global Adjustment sub-account). The balance has been declared final as at December 31, 2010, with carrying costs to December 31, 2011; a total credit of \$258,055. The Board has stated that the balance ought to be disposed of in the twelve month period ending December 31, 2012. With rates effective January 1, 2012 and implemented on February 1, 2012, API has determined the rate riders based on an eleven month disposition. The resultant rate riders are shown in the table below.

Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012		
Customer Class	Unit	Rate Rider
Residential R1	kWh	\$(0.0015)
Residential R2	kW	\$(0.7002)
Seasonal	kWh	\$(0.0015)
Street Lighting	kWh	\$(0.0015)

A print version of the Regulatory Rate Rider workform used to determine the 2012 rate riders is provided here as Schedule D to the Draft Rate Order and an electronic version accompanies the Draft Rate Order.

2011 Rate Rider for Deferral/Variance Account Disposition - Correction

The Board has directed API to adjust the Deferral/Variance Account Disposition – effective until May 31, 2013 (EB-2009-0278 & EB-2010-0400). The Board has found that, as of the effective date of this Decision and Order, the 2011 rate rider calculation should be corrected to remove the credit balance \$66,872, which is the amount for the Global Adjustment sub-account erroneously included in the rate rider calculation.

API has adjusted the Regulatory Rate Rider workform used to determine the Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013 in the matter of EB-2009-0278 and EB-2010-0400. The adjustment is limited to the removal of the credit balance \$66,872 from the disposition. The resultant rate riders are shown in the table below.

Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013			
Customer Class	Unit	Existing Rate Rider	Adjusted Rate Rider
Residential R1	kWh	\$0.0044	\$0.0046
Residential R2	kW	\$2.1951	\$2.2664
Seasonal	kWh	\$0.0045	\$0.0046
Street Lighting	kWh	\$0.0047	\$0.0048

In the matter of EB-2010-0400, the rate rider for the Residential R2 customer class was adjusted to a 28 month recovery period. This allowed the existing rate rider of \$2.1951 to begin on February 1, 2011 as opposed to the rate riders for the remaining classes which were based on thirty months of recovery beginning December 1, 2010. An adjustment to

maintain the 28 month recovery has been made in this determination to comply with EB-2010-0400.

A print version of the Regulatory Rate Rider workform used to adjust the 2010 rate riders is provided here as Schedule E to the Draft Rate Order and an electronic version accompanies the Draft Rate Order.

#### **DRAFT TARIFF OF RATES AND CHARGES**

A print version of API's draft Tariff of Rates and Charges effective January 1, 2012 and implemented on February 1, 2012 is provided here in Schedule F and an electronic version accompanies this Draft Rate Order.

#### **IMPACT OF FINAL RATES**

The table shown below summarizes the bill impacts arising from the Draft Rate Order.

<b>Rate Impacts Summary Arising from the Draft Rate Order</b>								
Customer Class	Usage Profile		Delivery Charges			Total Bill		
	kWh	kW	Current	Proposed	% Chg.	Current	Proposed	% Chg.
Residential R1	800	-	58.00	59.67	2.9%	128.05	129.75	1.3%
Residential R1	2,000	-	112.12	115.42	2.9%	298.89	302.24	1.1%
Residential R2	90,000	225	2,595.15	2,643.77	1.9%	12,573.51	12,628.45	0.4%
Seasonal	287	-	62.23	62.52	0.5%	94.78	95.11	0.3%
Street Lighting	25,000	71	4,594.94	4,611.55	0.4%	7,984.43	8,003.20	0.2%

A print version of API's Bill Impact model is provided here in Schedule G and an electronic version accompanies this Draft Rate Order.

**All of Which is Respectfully Submitted**

# Schedule A



**Algoma Power Inc.  
Distribution Rate Design Module  
2012 IR Electricity Distribution Rate Proposal  
Draft Rate Order**

**January 27, 2012**

			Approved	2012 IR	2012 IR
			EB-2009-0278	Draft Rate Order	Original Application
Delivery Charges			Delivery Charges	Delivery Charges	Delivery Charges
Monthly Rates and Charges	Metric		Eff. December 1, 2010	Proposed January 1, 2012	Proposed January 1, 2012
<b>Residential - R1</b>					
Monthly Service Charge	\$		20.92	21.51	21.29
Distribution Volumetric Rate	\$/kWh		0.0294	0.0302	0.0299
<b>Residential - R2</b>					
Monthly Service Charge	\$		596.12	596.12	596.12
Distribution Volumetric Rate	\$/kW		2.5728	2.7086	2.6574
<b>Seasonal</b>					
Monthly Service Charge	\$		26.07	26.15	25.85
Distribution Volumetric Rate	\$/kWh		0.1001	0.1006	0.0994
<b>Street Lighting</b>					
Monthly Service Charge <sup>1</sup>	\$		0.96	0.96	0.97
Distribution Volumetric Rate	\$/kWh		0.1537	0.1543	0.1815
<b>Rural and Remote Rate Protection</b>	\$		11,411,951	11,314,397	11,486,810



Algoma Load and Customer Forecast Information - Board Approved EB-2009-0278										
	2003	2004	2005	2006	2007 Application	2007	2008	2009	2010 Test Year	2011 Test Year
<b>R1</b>										
Number of Customers	7,837	7,763	7,758	7,740	7,740	7,815	7,923	7,997	8,024	8,049
Change in Customer Count		(74)	(5)	(18)		75	109	74	27	25
Kilowatt-hours	108,693,027	105,879,912	103,661,767	99,478,516	104,428,306	100,674,579	103,691,076	103,761,012		
Weather Normalized Kilowatt-hours								103,317,932	104,754,767	106,119,297
Average per Customer - kWh	13,869	13,639	13,362	12,853	13,492	12,883	13,087	12,975		
Normalized Average per Customer - kWh								12,920	13,055	13,184
<b>Seasonal</b>										
Number of Customers	3,577	3,646	3,652	3,707	3,707	3,718	3,688	3,643	3,654	3,665
Change in Customer Count		69	6	55		11	(30)	(45)	11	11
Kilowatt-hours	11,867,258	11,692,754	11,678,117	11,746,043	11,746,043	11,665,351	11,591,418	12,341,792		
Weather Normalized Kilowatt-hours								12,289,090	12,459,994	12,622,297
Average per Customer - kWh	3,318	3,207	3,198	3,169	3,169	3,138	3,143	3,388		
Normalized Average per Customer - kWh								3,373	3,410	3,444
<b>Residential - R2</b>										
Number of Customers	49	49	47	45	47	47	48	48	48	48
Kilowatt-hours		30,337,868	66,360,103	68,290,099	50,139,889	75,340,938	66,017,652	69,931,763		
Kilowatts		163,453	182,693	180,802	197,392	191,492	159,280	150,499		
Weather Normalized Kilowatt-hours								69,808,980	70,228,773	70,606,900
Weather Normalized Kilowatts								150,235	151,138	151,952
Average per Customer - kWh		619,140	1,411,917	1,517,558	1,066,806	1,602,999	1,375,368	1,456,912		
Average per Customer - kW		3,336	3,887	4,018	4,200	4,074	3,318	3,135		
Normalized Average per Customer - kWh								1,454,354	1,463,099	1,470,977
Normalized Average per Customer - kW								3,130	3,149	3,166
<b>Street Light</b>										
Number of Customers	104	103	100	99	99	32	32	32	32	32
Kilowatt-hours	935,668	1,002,422	1,046,222	1,056,913	1,010,306	816,298	791,996	791,996	791,996	791,996
Kilowatts							2,304	2,304	2,304	2,304
<b>Totals</b>										
Number of Customers	11,567	11,561	11,557	11,591	11,593	11,611	11,691	11,720	11,758	11,794
Kilowatt-hours		148,912,956	182,746,209	180,571,571	167,324,544	188,497,166	182,092,142	186,826,563		
Kilowatts		163,453	182,693	180,802	197,392	191,492	161,584	152,803		
Weather Normal Kilowatt-hours								186,207,998	188,235,530	190,140,490
Weather Normal Kilowatts								152,539	153,442	154,256

## 2006 COST ALLOCATION INFORMATION FILING

## Algoma Power Inc.

EB-2010-0278

Tuesday, June 01, 2010

## Sheet 01 Revenue to Cost Summary Worksheet - First Run

		1	2	7	12
		R1	R2	Street Light	Seasonal
Rate Base					
Assets					
crev	Distribution Revenue (sale)	\$18,585,008	\$13,865,405	\$1,717,567	\$42,237
mi	Miscellaneous Revenue (mi)	\$343,057	\$217,490	\$88,133	\$5,003
	<b>Total Revenue</b>	<b>\$18,928,065</b>	<b>\$14,082,895</b>	<b>\$1,805,700</b>	<b>\$47,240</b>
	<b>Expenses</b>				
di	Distribution Costs (di)	\$4,712,464	\$2,835,059	\$1,290,517	\$87,388
cu	Customer Related Costs (cu)	\$1,693,808	\$1,394,715	\$91,659	\$11,235
ad	General and Administration (ad)	\$2,632,964	\$1,725,449	\$583,912	\$40,420
dep	Depreciation and Amortization (dep)	\$4,056,672	\$2,563,128	\$975,345	\$70,644
INPUT	PILs (INPUT)	\$751,038	\$456,888	\$209,628	\$11,219
INT	Interest	\$2,342,458	\$1,425,014	\$653,821	\$34,991
	<b>Total Expenses</b>	<b>\$16,189,405</b>	<b>\$10,400,253</b>	<b>\$3,804,882</b>	<b>\$255,898</b>
	<b>Direct Allocation</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
NI	Allocated Net Income (NI)	\$2,738,660	\$1,666,040	\$764,408	\$40,910
	<b>Revenue Requirement (includes NI)</b>	<b>\$18,928,065</b>	<b>\$12,066,293</b>	<b>\$4,569,290</b>	<b>\$296,807</b>
	Revenue Requirement Input Does Not Equal Output				\$1,995,675
	<b>Rate Base Calculation</b>				
	<u>Net Assets</u>				
dp	Distribution Plant - Gross	\$101,557,858	\$61,697,989	\$27,444,170	\$1,706,422
gp	General Plant - Gross	\$10,530,382	\$6,406,067	\$2,939,214	\$157,302
accum dep	Accumulated Depreciation	(\$46,509,937)	(\$28,210,059)	(\$12,079,334)	(\$884,122)
co	Capital Contribution	\$0	\$0	\$0	\$0
	<b>Total Net Plant</b>	<b>\$65,578,302</b>	<b>\$39,893,997</b>	<b>\$18,304,050</b>	<b>\$979,602</b>
	<b>Directly Allocated Net Fixed Assets</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
COP	Cost of Power (COP)	\$17,166,389	\$9,553,250	\$6,404,606	\$72,227
	OM&A Expenses	\$9,039,237	\$5,955,223	\$1,966,088	\$139,043
	Directly Allocated Expenses	\$0	\$0	\$0	\$0
	<b>Subtotal</b>	<b>\$26,205,626</b>	<b>\$15,508,473</b>	<b>\$8,370,694</b>	<b>\$211,270</b>
	<b>Working Capital</b>	<b>\$3,930,844</b>	<b>\$2,326,271</b>	<b>\$1,255,604</b>	<b>\$31,691</b>
	<b>Total Rate Base</b>	<b>\$69,509,146</b>	<b>\$42,220,268</b>	<b>\$19,559,654</b>	<b>\$1,011,293</b>
	Rate Base Input equals Output				
	<b>Equity Component of Rate Base</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	<b>Net Income on Allocated Assets</b>	<b>\$2,738,660</b>	<b>\$3,682,642</b>	<b>(\$1,999,182)</b>	<b>(\$208,657)</b>
	<b>Net Income on Direct Allocation Assets</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	<b>Net Income</b>	<b>\$2,738,660</b>	<b>\$3,682,642</b>	<b>(\$1,999,182)</b>	<b>(\$208,657)</b>
	<b>RATIOS ANALYSIS</b>				
	REVENUE TO EXPENSES %	100.00%	116.71%	39.52%	15.92%
	EXISTING REVENUE MINUS ALLOCATED COSTS	\$0	\$2,016,602	(\$2,763,590)	(\$249,567)
	RETURN ON EQUITY COMPONENT OF RATE BASE	0.00%	0.00%	0.00%	0.00%

### Board Approved EB-2009-0278

2011 Cost Allocation Results									
	Cost Allocation Revenue Requirement	Revenue Requirement Allocation Percentage	Cost Allocation Misc.	Cost Allocation Misc. Percentage	2011 Service Revenue Requirement	2011 Misc. Revenue	2011 Base Revenue Requirement		
Residential - R1	12,066,293	63.7%	217,490	63.4%	12,876,372	234,623	12,641,749		
Residential - R2	4,569,290	24.1%	88,133	25.7%	4,876,052	95,075	4,780,977		
Seasonal	1,995,675	10.5%	32,431	9.5%	2,129,655	34,986	2,094,669		
Street Lighting	296,807	1.6%	5,003	1.5%	316,734	5,397	311,336		
	18,928,065	100.0%	343,057	100.0%	20,198,813	370,082	19,828,731		
2011 Base Distribution Rate Cost Allocation Design									
	2011 Approved Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Approved Proportion of Revenue	Base Revenue @ Approved Proportion	Over/(Under) Contributing	Approved Revenue to Cost Ratio	2011 Cost Allocation R/C	Board's Guideline	Target R/C Ratio
Residential - R1	12,641,749	63.8%	72.8%	14,426,980	1,785,231	114.1%	116.71%	85-115%	Beneficiary
Residential - R2	4,780,977	24.1%	14.4%	2,859,067	(1,921,909)	59.8%	39.52%	80-180%	59.8%
Seasonal	2,094,669	10.6%	12.1%	2,408,811	314,142	115.0%	149.94%	85-115%	115.0%
Street Lighting	311,336	1.6%	0.7%	133,872	(177,464)	43.0%	15.92%	70-120%	43.0%
	19,828,731	100.0%	100.0%	19,828,731					

**Board Approved EB-2009-0278**  
**Equivalent Distribution Rates**

<b>2011 Distribution Base Rate Determination</b>											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
<b>Residential - R1</b>	kWh	8039	106,119,297		13.6%	86.4%	20.41	0.1174	1,968,810	12,458,170	14,426,980
<b>Residential - R2</b>	kW	48		151,952	12.0%	88.0%	596.12	16.5559	343,365	2,515,702	2,859,067
<b>Seasonal</b>	kWh	3660	12,622,297		43.8%	56.2%	24.00	0.1073	1,054,008	1,354,803	2,408,811
<b>Street Lighting</b>	kWh	1052	791,996		0.0%	100.0%	-	0.1690	-	133,872	133,872
									<b>3,366,183</b>	<b>16,462,548</b>	<b>19,828,731</b>

<b>Incentive Regulation Price Cap Metrics</b>	
RRRP Adjustment Factor	2.81%
Implicit Price Index	1.70%
Productivity Factor	0.72%
Stretch Factor	0.60%
Price Cap Index (calculated)	0.38%

**Application of Incentive Regulation Price Cap to Equivalent Distribution Rates**  
**Price Cap Index                      0.38%**

<b>2012 Distribution Price Indexed Electricity Distribution Rates</b>											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
<b>Residential - R1</b>	kWh	8039	106,119,297		13.6%	86.4%	20.49	0.1178	1,976,291	12,505,511	14,481,803
<b>Residential - R2</b>	kW	48		151,952	12.0%	88.0%	598.39	16.6188	344,670	2,525,262	2,869,932
<b>Seasonal</b>	kWh	3660	12,622,297		43.8%	56.2%	24.09	0.1077	1,058,013	1,359,951	2,417,965
<b>Street Lighting</b>	kWh	1052	791,996		0.0%	100.0%	-	0.1697	-	134,381	134,381
									<b>3,378,974</b>	<b>16,525,106</b>	<b>19,904,080</b>

## No Adjustment Made to the 2011 Board Approved Revenue to Cost Ratios

2011 Cost Allocation Results									
	Cost Allocation Revenue Requirement	Revenue Requirement Allocation Percentage	Cost Allocation Misc.	Cost Allocation Misc. Percentage	2011 Service Revenue Requirement	2011 Misc. Revenue	2011 Base Revenue Requirement		
Residential - R1	12,066,293	63.7%	217,490	63.4%	12,876,372	234,623	12,641,749		
Residential - R2	4,569,290	24.1%	88,133	25.7%	4,876,052	95,075	4,780,977		
Seasonal	1,995,675	10.5%	32,431	9.5%	2,129,655	34,986	2,094,669		
Street Lighting	296,807	1.6%	5,003	1.5%	316,734	5,397	311,336		
	18,928,065	100.0%	343,057	100.0%	20,198,813	370,082	19,828,731		

Board Approved 2011 Base Distribution Rate Cost Allocation Design									
	2011 Approved Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Approved Proportion of Revenue	Base Revenue @ Approved Proportion	Over/(Under) Contributing	Approved Revenue to Cost Ratio	2011 Cost Allocation R/C	Board's Guideline	Target R/C Ratio
Residential - R1	12,641,749	63.8%	72.8%	14,426,980	1,785,231	114.1%	116.7%	85-115%	Beneficiary
Residential - R2	4,780,977	24.1%	14.4%	2,859,067	(1,921,909)	59.8%	39.5%	80-180%	59.8%
Seasonal	2,094,669	10.6%	12.1%	2,408,811	314,142	115.0%	149.9%	85-115%	115.0%
Street Lighting	311,336	1.6%	0.7%	133,872	(177,464)	43.0%	15.9%	70-120%	43.0%
	19,828,731	100.0%		19,828,731					

Proposed 2012 Base Distribution Rate Cost Allocation Design									
	2012 Forecasted Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Proposed Proportion of Revenue	Base Revenue @ Proposed Proportion	Over/(Under) Contributing	Proposed Revenue to Cost Ratio	2010 Cost Allocation R/C	Board's Guideline	Target R/C Ratio
Residential - R1	12,689,787	63.8%	72.8%	14,481,803	1,792,015	114.1%	116.71%	85-115%	Beneficiary
Residential - R2	4,799,145	24.1%	14.4%	2,869,932	(1,929,213)	59.8%	39.52%	80-180%	64.9%
Seasonal	2,102,629	10.6%	12.1%	2,417,965	315,336	115.0%	149.94%	85-115%	Beneficiary
Street Lighting	312,519	1.6%	0.7%	134,381	(178,138)	43.0%	15.92%	70-120%	49.7%
	19,904,080	100.0%	100.0%	19,904,080					

## Determination of Residential R1 & R2 2012 Distribution Rates and RRRP Funding

2012 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.49	0.1178	1,976,291	12,505,511	14,481,803
Residential - R2	kW	48		151,952	12.0%	88.0%	598.39	16.6188	344,670	2,525,262	2,869,932
									2,320,961	15,030,773	17,351,734
Application of Rate Indexing Methodology											
Delivery Charges Indexed by Simple Average of Other LDC Increases in Current Year											
Simple Average Increase in Delivery Charge for 2012 using the Board Determination										2.81%	
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		39.3%	60.7%	21.51	0.0302	2,074,819	3,207,577	5,282,396
Residential - R2	kW	48		151,952	46.8%	53.2%	612.87	2.6451	353,014	401,928	754,941
Hold Residential - R2 Fixed Charge at \$596.12					45.5%	54.5%	596.12	2.7086	343,365	411,576	754,941
									2,418,185	3,619,153	6,037,337
The Rural and Remote Rate Protection Amount Required for 2012											\$ 11,314,397

### Determination of Seasonal and Street Lighting Distribution Rates

2012 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Seasonal	kWh	3660	12,622,297		47.5%	52.5%	26.15	0.1006	1,148,533	1,269,431	2,417,965
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1697	-	134,381	134,381
Street Lighting					9.1%	90.9%	0.96	0.1543	12,165	122,216	134,381
									<b>1,160,698</b>	<b>1,391,647</b>	<b>2,552,346</b>

### Reconciliation of Proposed Distribution Revenue with Price Cap

	No. of Customers	Charge Determinant	2012 Monthly Service Charge	2012 Volumetric Distribution Charge	2012 Monthly Service Charge Revenue	2012 Volumetric Distribution Revenue	Total Service Revenue	Proposed 2012 RRRP	Total Service Revenue plus RRRP
Residential - R1	8,039	106,119,297	21.51	0.0302	2,074,819	3,207,577	5,282,396		
Residential - R2	48	151,952	596.12	2.7086	343,365	411,576	754,941		
Seasonal	3,660	12,622,297	26.15	0.1006	1,148,533	1,269,431	2,417,965		
Street Lighting	1,052	791,996	0.96	0.1543	12,165	122,216	134,381		
					3,578,883	5,010,800	8,589,683	11,314,397	19,904,080



### Determination of the Foregone Revenue Rate Rider

	No. of Customers	Charge Determinant	2012 Monthly Service Charge	2012 Volumetric Distribution Charge	2012 Monthly Revenue at 2012 Rates	2012 Monthly Revenue at 2011 Rates	Foregone Revenue for One Month	Volumetric Rate Rider for 11 Month Recovery	Volumetric Unit
Residential - R1	8,039	106,119,297	21.51	0.0302	440,200	428,168	12,032	0.0001	per kWh
Residential - R2	48	151,952	596.12	2.7086	62,912	61,192	1,720	0.0123	per kW
Seasonal	3,660	12,622,297	26.15	0.1006	201,497	200,707	790	0.0001	per kWh
Street Lighting	1,052	791,996	0.96	0.1543	11,198	11,154	44	0.0001	per kWh
					715,807	701,222	14,585		

# **Schedule B**



**Algoma Power Inc.  
Tax Savings Module**

**2012 IR Electricity Distribution Rate Proposal**

**EB-2011-0152  
Draft Rate Order  
January 27, 2012**

**Algoma Power Inc.**  
**Revenue From Rates**  
**2011 Board Approved EDR - EB-2009-0278**  
**(Equivalent Rate Structure Prior To Determination of RRRP Funding Amount)**

Rate Class	Billed	Re-based	Re-based	Base	Base	Base	Service Charge Revenue	Distribution	Distribution	Revenue Requirement from Rates	Service Charge % Revenue	Distribution	Distribution	Total % Revenue
	Customers or Connections A	Billed kWh B	Billed kW C	Service Charge D	Volumetric Rate kWh E	Volumetric Rate kW F		Volumetric Rate Revenue kWh H = B * E	Volumetric Rate Revenue kW I = C * F			Volumetric Rate % Revenue kWh L = H / J	Volumetric Rate % Revenue kW M = I / J	
Residential - R1	8,039	106,119,297		20.41	0.1174		1,968,810	12,458,170	0	14,426,980	13.6%	86.4%		72.8%
Residential - R2	48		151,952	596.12		16.5559	343,365	0	2,515,702	2,859,067	12.0%		88.0%	14.4%
Seasonal	3,660	12,622,297		24.00	0.1073		1,054,008	1,354,803	0	2,408,811	43.8%	56.2%		12.1%
Street Lighting	1,052	791,996			0.1690		0	133,872	0	133,872	0.0%	100.0%		0.7%
							3,366,183	13,946,845	2,515,702	19,828,730				100.0%

**Algoma Power Inc.**  
**Summary - Sharing of Tax Change Forecast Amounts**

**2011 Tax Credits from the Cost of Service Tax Calculation**

\$ -

**1. Tax Related Amounts Forecast from Capital Tax Rate Changes**

	2011	2012
Taxable Capital	\$ -	\$ -
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -
Net Taxable Capital	\$ -	\$ -
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

**2. Tax Related Amounts Forecast from Income Tax Rate Changes**

	2011	2012
Regulatory Taxable Income	\$ 1,269,534	\$ 1,269,534
Corporate Tax Rate	28.25%	26.25%
Tax Impact	\$ 358,643	\$ 333,253
<b>Grossed-up Tax Amount</b>	<b>\$ 499,851</b>	<b>\$ 451,868</b>

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 499,851	\$ 451,868
<b>Total Tax Related Amounts</b>	<b>\$ 499,851</b>	<b>\$ 451,868</b>
Incremental Tax Savings		-\$ 47,983
Sharing of Tax Savings (50%)		-\$ 23,992

**Algoma Power Inc.  
Tax Change Volumetric Rate Rider**

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential - R1	\$14,426,980	72.76%	-\$17,456	106,119,297	0	-\$0.0002	
Residential - R2	\$2,859,067	14.42%	-\$3,459	0	151,952		-\$0.0248
Seasonal	\$2,408,811	12.15%	-\$2,915	12,622,297	0	-\$0.0003	
Street Lighting	\$133,872	0.68%	-\$162	791,996	0	-\$0.0002	
	<u>\$19,828,730</u> H	<u>100.00%</u>	<u>-\$23,992</u> I				

This calculation has been modified to share the tax savings over an eleven month period from February 1, 2012 to December 31, 2012.

# Schedule C



Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Choose Your Utility:

Algonia Power Inc.

Atikokan Hydro Inc.

Application Type: IRM3

OEB Application #: EB-2011-0152

LDC Licence #: ED-2009-0072

Last COS OEB Application #: EB-2010-0400

Last COS Re-Basing Year: 2010

### Application Contact Information

Name: Title: Phone Number: Email Address: 

### Copyright

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[12. Adj Conn. to Forecast WS](#)



Algoma Power Inc. - EB-2011-0152 - IRM3

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential – High Density [R1]	kWh	97,990,553		1.0864		106,456,937	-
General Service 50 to 4,999 kW	kW	62,158,926	146,471		58.17%	62,158,926	146,471
General Service 50 to 4,999 kW – Interval Metered	kW	8,779,229	17,099		70.37%	8,779,229	17,099
Seasonal Residential – Normal Density [R4]	kWh	11,655,186		1.0864		12,662,194	-
Street Lighting	kW	721,376	2,304		42.91%	721,376	2,304



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

**Uniform Transmission Rates**

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.57
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.86

**Hydro One Sub-Transmission Rates**

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

**Hydro One Sub-Transmission Rate Rider 6A**

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	37,100	\$2.97	\$ 110,187	18,143	\$0.73	\$ 13,244	41,992	\$1.71	\$ 71,806	\$			\$ 85,051
February	36,012	\$2.97	\$ 106,956	17,219	\$0.73	\$ 12,570	38,491	\$1.71	\$ 65,820	\$			\$ 78,389
March	30,978	\$2.97	\$ 92,005	15,882	\$0.73	\$ 11,594	33,266	\$1.71	\$ 56,885	\$			\$ 68,479
April	33,443	\$2.97	\$ 99,326	23,397	\$0.73	\$ 17,080	38,971	\$1.71	\$ 66,640	\$			\$ 83,720
May	27,600	\$2.97	\$ 81,972	19,651	\$0.73	\$ 14,345	34,158	\$1.71	\$ 58,410	\$			\$ 72,755
June	27,962	\$2.97	\$ 83,047	19,057	\$0.73	\$ 13,912	32,019	\$1.71	\$ 54,752	\$			\$ 68,664
July	23,704	\$2.97	\$ 70,401	12,202	\$0.73	\$ 8,907	26,857	\$1.71	\$ 45,925	\$			\$ 54,833
August	23,194	\$2.97	\$ 68,886	12,566	\$0.73	\$ 9,173	26,695	\$1.71	\$ 45,648	\$			\$ 54,822
September	27,851	\$2.97	\$ 82,717	14,432	\$0.73	\$ 10,535	29,099	\$1.71	\$ 49,759	\$			\$ 60,295
October	22,572	\$2.97	\$ 67,039	13,284	\$0.73	\$ 9,697	27,397	\$1.71	\$ 46,849	\$			\$ 56,546
November	30,658	\$2.97	\$ 91,054	16,178	\$0.73	\$ 11,810	33,959	\$1.71	\$ 58,070	\$			\$ 69,880
December	38,525	\$2.97	\$ 114,419	18,283	\$0.73	\$ 13,347	41,110	\$1.71	\$ 70,298	\$			\$ 83,645
<b>Total</b>	359,599	\$ 2.97	\$ 1,068,009	200,294	\$ 0.73	\$ 146,215	404,014	\$ 1.71	\$ 690,864	\$			\$ 837,079

  

HYDRO ONE				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January		\$0.00			\$0.00			\$0.00		\$			\$ -
February		\$0.00			\$0.00			\$0.00		\$			\$ -
March		\$0.00			\$0.00			\$0.00		\$			\$ -
April		\$0.00			\$0.00			\$0.00		\$			\$ -
May		\$0.00			\$0.00			\$0.00		\$			\$ -
June		\$0.00			\$0.00			\$0.00		\$			\$ -
July		\$0.00			\$0.00			\$0.00		\$			\$ -
August		\$0.00			\$0.00			\$0.00		\$			\$ -
September		\$0.00			\$0.00			\$0.00		\$			\$ -
October		\$0.00			\$0.00			\$0.00		\$			\$ -
November		\$0.00			\$0.00			\$0.00		\$			\$ -
December		\$0.00			\$0.00			\$0.00		\$			\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -		\$ -

  

TOTAL				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	37,100	\$2.97	\$ 110,187	18,143	\$0.73	\$ 13,244	41,992	\$1.71	\$ 71,806	\$			\$ 85,051
February	36,012	\$2.97	\$ 106,956	17,219	\$0.73	\$ 12,570	38,491	\$1.71	\$ 65,820	\$			\$ 78,389
March	30,978	\$2.97	\$ 92,005	15,882	\$0.73	\$ 11,594	33,266	\$1.71	\$ 56,885	\$			\$ 68,479
April	33,443	\$2.97	\$ 99,326	23,397	\$0.73	\$ 17,080	38,971	\$1.71	\$ 66,640	\$			\$ 83,720
May	27,600	\$2.97	\$ 81,972	19,651	\$0.73	\$ 14,345	34,158	\$1.71	\$ 58,410	\$			\$ 72,755
June	27,962	\$2.97	\$ 83,047	19,057	\$0.73	\$ 13,912	32,019	\$1.71	\$ 54,752	\$			\$ 68,664
July	23,704	\$2.97	\$ 70,401	12,202	\$0.73	\$ 8,907	26,857	\$1.71	\$ 45,925	\$			\$ 54,833
August	23,194	\$2.97	\$ 68,886	12,566	\$0.73	\$ 9,173	26,695	\$1.71	\$ 45,648	\$			\$ 54,822
September	27,851	\$2.97	\$ 82,717	14,432	\$0.73	\$ 10,535	29,099	\$1.71	\$ 49,759	\$			\$ 60,295
October	22,572	\$2.97	\$ 67,039	13,284	\$0.73	\$ 9,697	27,397	\$1.71	\$ 46,849	\$			\$ 56,546
November	30,658	\$2.97	\$ 91,054	16,178	\$0.73	\$ 11,810	33,959	\$1.71	\$ 58,070	\$			\$ 69,880
December	38,525	\$2.97	\$ 114,419	18,283	\$0.73	\$ 13,347	41,110	\$1.71	\$ 70,298	\$			\$ 83,645
<b>Total</b>	359,599	\$ 2.97	\$ 1,068,009	200,294	\$ 0.73	\$ 146,215	404,014	\$ 1.71	\$ 690,864	\$			\$ 837,079



Ontario Energy Board

**RTSR WORK FORM  
FOR  
ELECTRICITY DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	37,100	\$ 3.2200	\$ 119,462		18,143	\$ 0.7900	\$ 14,333		41,992	\$ 1.7700	\$ 74,326	\$	88,659
February	36,012	\$ 3.2200	\$ 115,959		17,219	\$ 0.7900	\$ 13,603		38,491	\$ 1.7700	\$ 68,129	\$	81,732
March	30,978	\$ 3.2200	\$ 99,749		15,882	\$ 0.7900	\$ 12,547		33,266	\$ 1.7700	\$ 58,881	\$	71,428
April	33,443	\$ 3.2200	\$ 107,686		23,397	\$ 0.7900	\$ 18,484		38,971	\$ 1.7700	\$ 68,979	\$	87,462
May	27,600	\$ 3.2200	\$ 88,872		19,651	\$ 0.7900	\$ 15,524		34,158	\$ 1.7700	\$ 60,460	\$	75,984
June	27,962	\$ 3.2200	\$ 90,038		19,057	\$ 0.7900	\$ 15,055		32,019	\$ 1.7700	\$ 56,674	\$	71,729
July	23,704	\$ 3.2200	\$ 76,327		12,202	\$ 0.7900	\$ 9,640		26,857	\$ 1.7700	\$ 47,537	\$	57,176
August	23,194	\$ 3.2200	\$ 74,685		12,566	\$ 0.7900	\$ 9,927		26,695	\$ 1.7700	\$ 47,250	\$	57,177
September	27,851	\$ 3.2200	\$ 89,680		14,432	\$ 0.7900	\$ 11,401		29,099	\$ 1.7700	\$ 51,505	\$	62,907
October	22,572	\$ 3.2200	\$ 72,682		13,284	\$ 0.7900	\$ 10,494		27,397	\$ 1.7700	\$ 48,493	\$	58,987
November	30,658	\$ 3.2200	\$ 98,719		16,178	\$ 0.7900	\$ 12,781		33,959	\$ 1.7700	\$ 60,107	\$	72,888
December	38,525	\$ 3.2200	\$ 124,051		18,283	\$ 0.7900	\$ 14,444		41,110	\$ 1.7700	\$ 72,765	\$	87,208
Total	359,599	\$ 3.22	\$ 1,157,909		200,294	\$ 0.79	\$ 158,232		404,014	\$ 1.77	\$ 715,105	\$	873,337

HYDRO ONE	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
February	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
March	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
April	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
May	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
June	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
July	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
August	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
September	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
October	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
November	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
December	-	\$ 2.6970	\$ -		-	\$ 0.6150	\$ -		-	\$ 1.5000	\$ -	\$	-
Total	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -	\$	-

TOTAL	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	37,100	\$ 3.22	\$ 119,462		18,143	\$ 0.79	\$ 14,333		41,992	\$ 1.77	\$ 74,326	\$	88,659
February	36,012	\$ 3.22	\$ 115,959		17,219	\$ 0.79	\$ 13,603		38,491	\$ 1.77	\$ 68,129	\$	81,732
March	30,978	\$ 3.22	\$ 99,749		15,882	\$ 0.79	\$ 12,547		33,266	\$ 1.77	\$ 58,881	\$	71,428
April	33,443	\$ 3.22	\$ 107,686		23,397	\$ 0.79	\$ 18,484		38,971	\$ 1.77	\$ 68,979	\$	87,462
May	27,600	\$ 3.22	\$ 88,872		19,651	\$ 0.79	\$ 15,524		34,158	\$ 1.77	\$ 60,460	\$	75,984
June	27,962	\$ 3.22	\$ 90,038		19,057	\$ 0.79	\$ 15,055		32,019	\$ 1.77	\$ 56,674	\$	71,729
July	23,704	\$ 3.22	\$ 76,327		12,202	\$ 0.79	\$ 9,640		26,857	\$ 1.77	\$ 47,537	\$	57,176
August	23,194	\$ 3.22	\$ 74,685		12,566	\$ 0.79	\$ 9,927		26,695	\$ 1.77	\$ 47,250	\$	57,177
September	27,851	\$ 3.22	\$ 89,680		14,432	\$ 0.79	\$ 11,401		29,099	\$ 1.77	\$ 51,505	\$	62,907
October	22,572	\$ 3.22	\$ 72,682		13,284	\$ 0.79	\$ 10,494		27,397	\$ 1.77	\$ 48,493	\$	58,987
November	30,658	\$ 3.22	\$ 98,719		16,178	\$ 0.79	\$ 12,781		33,959	\$ 1.77	\$ 60,107	\$	72,888
December	38,525	\$ 3.22	\$ 124,051		18,283	\$ 0.79	\$ 14,444		41,110	\$ 1.77	\$ 72,765	\$	87,208
Total	359,599	\$ 3.22	\$ 1,157,909		200,294	\$ 0.79	\$ 158,232		404,014	\$ 1.77	\$ 715,105	\$	873,337



Ontario Energy Board

**RTSR WORK FORM FOR  
ELECTRICITY DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,100	\$ 3.5700	\$ 132,447	18,143	\$ 0.8000	\$ 14,514	41,992	\$ 1.8600	\$ 78,105	\$ 92,620
February	36,012	\$ 3.5700	\$ 128,563	17,219	\$ 0.8000	\$ 13,775	38,491	\$ 1.8600	\$ 71,593	\$ 85,368
March	30,978	\$ 3.5700	\$ 110,591	15,882	\$ 0.8000	\$ 12,706	33,266	\$ 1.8600	\$ 61,875	\$ 74,580
April	33,443	\$ 3.5700	\$ 119,392	23,397	\$ 0.8000	\$ 18,718	38,971	\$ 1.8600	\$ 72,486	\$ 91,204
May	27,600	\$ 3.5700	\$ 98,532	19,651	\$ 0.8000	\$ 15,721	34,158	\$ 1.8600	\$ 63,534	\$ 79,255
June	27,962	\$ 3.5700	\$ 99,824	19,057	\$ 0.8000	\$ 15,246	32,019	\$ 1.8600	\$ 59,555	\$ 74,801
July	23,704	\$ 3.5700	\$ 84,623	12,202	\$ 0.8000	\$ 9,762	26,857	\$ 1.8600	\$ 49,954	\$ 59,716
August	23,194	\$ 3.5700	\$ 82,803	12,566	\$ 0.8000	\$ 10,053	26,695	\$ 1.8600	\$ 49,653	\$ 59,706
September	27,851	\$ 3.5700	\$ 99,428	14,432	\$ 0.8000	\$ 11,546	29,099	\$ 1.8600	\$ 54,124	\$ 65,670
October	22,572	\$ 3.5700	\$ 80,582	13,284	\$ 0.8000	\$ 10,627	27,397	\$ 1.8600	\$ 50,958	\$ 61,586
November	30,658	\$ 3.5700	\$ 109,449	16,178	\$ 0.8000	\$ 12,942	33,959	\$ 1.8600	\$ 63,164	\$ 76,106
December	38,525	\$ 3.5700	\$ 137,534	18,283	\$ 0.8000	\$ 14,626	41,110	\$ 1.8600	\$ 76,465	\$ 91,091
Total	359,599	\$ 3.57	\$ 1,283,768	200,294	\$ 0.80	\$ 160,235	404,014	\$ 1.86	\$ 751,466	\$ 911,701

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,100	\$ 3.57	\$ 132,447	18,143	\$ 0.80	\$ 14,514	41,992	\$ 1.86	\$ 78,105	\$ 92,620
February	36,012	\$ 3.57	\$ 128,563	17,219	\$ 0.80	\$ 13,775	38,491	\$ 1.86	\$ 71,593	\$ 85,368
March	30,978	\$ 3.57	\$ 110,591	15,882	\$ 0.80	\$ 12,706	33,266	\$ 1.86	\$ 61,875	\$ 74,580
April	33,443	\$ 3.57	\$ 119,392	23,397	\$ 0.80	\$ 18,718	38,971	\$ 1.86	\$ 72,486	\$ 91,204
May	27,600	\$ 3.57	\$ 98,532	19,651	\$ 0.80	\$ 15,721	34,158	\$ 1.86	\$ 63,534	\$ 79,255
June	27,962	\$ 3.57	\$ 99,824	19,057	\$ 0.80	\$ 15,246	32,019	\$ 1.86	\$ 59,555	\$ 74,801
July	23,704	\$ 3.57	\$ 84,623	12,202	\$ 0.80	\$ 9,762	26,857	\$ 1.86	\$ 49,954	\$ 59,716
August	23,194	\$ 3.57	\$ 82,803	12,566	\$ 0.80	\$ 10,053	26,695	\$ 1.86	\$ 49,653	\$ 59,706
September	27,851	\$ 3.57	\$ 99,428	14,432	\$ 0.80	\$ 11,546	29,099	\$ 1.86	\$ 54,124	\$ 65,670
October	22,572	\$ 3.57	\$ 80,582	13,284	\$ 0.80	\$ 10,627	27,397	\$ 1.86	\$ 50,958	\$ 61,586
November	30,658	\$ 3.57	\$ 109,449	16,178	\$ 0.80	\$ 12,942	33,959	\$ 1.86	\$ 63,164	\$ 76,106
December	38,525	\$ 3.57	\$ 137,534	18,283	\$ 0.80	\$ 14,626	41,110	\$ 1.86	\$ 76,465	\$ 91,091
Total	359,599	\$ 3.57	\$ 1,283,768	200,294	\$ 0.80	\$ 160,235	404,014	\$ 1.86	\$ 751,466	\$ 911,701



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential – High Density [R1]	kWh	\$ 0.0057	106,456,937	-	\$ 606,805	58.8%	\$ 680,881	\$ 0.0064
General Service 50 to 4,999 kW	kW	\$ 2.1218	62,158,926	146,471	\$ 310,782	30.1%	\$ 348,721	\$ 2.3808
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.2508	8,779,229	17,099	\$ 38,486	3.7%	\$ 43,185	\$ 2.5256
Seasonal Residential – Normal Density [R4]	kWh	\$ 0.0057	12,662,194	-	\$ 72,175	7.0%	\$ 80,985	\$ 0.0064
Street Lighting	kW	\$ 1.6002	721,376	2,304	\$ 3,687	0.4%	\$ 4,137	\$ 1.7955
					<b>\$ 1,031,935</b>			





Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential – High Density [R1]	kWh	\$ 0.0047	106,456,937	-	\$ 500,348	59.7%	\$ 521,510	\$ 0.0049
General Service 50 to 4,999 kW	kW	\$ 1.6634	62,158,926	146,471	\$ 243,640	29.1%	\$ 253,945	\$ 1.7338
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.8384	8,779,229	17,099	\$ 31,435	3.8%	\$ 32,764	\$ 1.9162
Seasonal Residential – Normal Density [R4]	kWh	\$ 0.0047	12,662,194	-	\$ 59,512	7.1%	\$ 62,029	\$ 0.0049
Street Lighting	kW	\$ 1.2859	721,376	2,304	\$ 2,963	0.4%	\$ 3,088	\$ 1.3403
					<b>\$ 837,897</b>			



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential – High Density [R1]	kWh	\$ 0.0064	106,456,937	-	\$ 680,881	58.8%	\$ 754,889	\$ 0.0071
General Service 50 to 4,999 kW	kW	\$ 2.3808	62,158,926	146,471	\$ 348,721	30.1%	\$ 386,626	\$ 2.6396
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.5256	8,779,229	17,099	\$ 43,185	3.7%	\$ 47,879	\$ 2.8001
Seasonal Residential – Normal Density [R4]	kWh	\$ 0.0064	12,662,194	-	\$ 80,985	7.0%	\$ 89,788	\$ 0.0071
Street Lighting	kW	\$ 1.7955	721,376	2,304	\$ 4,137	0.4%	\$ 4,587	\$ 1.9907
					<b>\$ 1,157,909</b>			



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential – High Density [R1]	kWh	\$ 0.0049	106,456,937	-	\$ 521,510	59.7%	\$ 544,419	\$ 0.0051
General Service 50 to 4,999 kW	kW	\$ 1.7338	62,158,926	146,471	\$ 253,945	29.1%	\$ 265,100	\$ 1.8099
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.9162	8,779,229	17,099	\$ 32,764	3.8%	\$ 34,204	\$ 2.0003
Seasonal Residential – Normal Density [R4]	kWh	\$ 0.0049	12,662,194	-	\$ 62,029	7.1%	\$ 64,754	\$ 0.0051
Street Lighting	kW	\$ 1.3403	721,376	2,304	\$ 3,088	0.4%	\$ 3,224	\$ 1.3992
					<b>\$ 873,337</b>			



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential – High Density [R1]	kWh	\$	0.0071	\$	0.0051
General Service 50 to 4,999 kW	kW	\$	2.6396	\$	1.8099
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.8001	\$	2.0003
Seasonal Residential – Normal Density [R4]	kWh	\$	0.0071	\$	0.0051
Street Lighting	kW	\$	1.9907	\$	1.3992

# Schedule D

# SHEET 1 - December 31, 2010 Regulatory Assets

NAME OF UTILITY	Algoma Power Inc.	LICENCE NUMBER	ED-2009-0072
NAME OF CONTACT	Doug Bradbury	DOCID NUMBER	EB-2010-0152
E-mail Address	doug.bradbury@cnpower.com		
VERSION NUMBER	V1.0	PHONE NUMBER	905 994 3634
Date	13-Oct-11	(extension)	

Account Description	Account Number	Principal Amounts as of Dec-31 2010	Interest to Dec31-10	Interest to Dec31-11					Total Claim
RSVA - Wholesale Market Service Charge	1580	\$ (205,889)	\$ (979)	\$ (3,027)					\$ (209,895)
RSVA - One-time Wholesale Market Service	1582	\$ -							\$ -
RSVA - Retail Transmission Network Charge	1584	\$ (27,302)	\$ (218)	\$ (401)					\$ (27,921)
RSVA - Retail Transmission Connection Charge	1586	\$ (111,180)	\$ (601)	\$ (1,634)					\$ (113,415)
RSVA - Power excluding Global Adjustment	1588	\$ 94,155	\$ (2,363)	\$ 1,384					\$ 93,176
RSVA - Power Global Adjustment	1588	\$ (800,854)	\$ (4,030)	\$ (11,773)					\$ (816,657)
Sub-Totals		\$ (1,051,070)	\$ (8,191)	\$ (15,451)	\$ -	\$ -	\$ -	\$ -	\$ (1,074,712)
Other Regulatory Assets	1508		\$ -						\$ -
Retail Cost Variance Account - Retail	1518								\$ -
Retail Cost Variance Account - STR	1548								\$ -
Misc. Deferred Debits (Section 71)	1525	\$ -	\$ -	\$ -					\$ -
Pre-Market Opening Energy Variances Total	1571								\$ -
Extra-Ordinary Event Losses	1572								\$ -
Deferred Rate Impact Amounts	1574	\$ 760,467	\$ -	\$ -	\$ -				\$ 760,467
Other Deferred Credits	2425								\$ -
Sub-Totals		\$ 760,467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 760,467
Qualifying Transition Costs	1570	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Totals per column		\$ (290,603)	\$ (8,191)	\$ (15,451)	\$ -	\$ -	\$ -	\$ -	\$ (314,245)

Enter the appropriate 2004 data in the cells below.

Once the data in the yellow fields on Sheet 1 has been entered, the relevant allocations will appear on Sheet 2.

Go to Sheets 3, 4 and 5 and enter the appropriate data in the yellow cells.

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# SHEET 1 - December 31, 2010 Regulatory Assets

NAME OF UTILITY  
NAME OF CONTACT  
E-mail Address  
VERSION NUMBER  
Date

Algoma Power Inc.  
Doug Bradbury  
doug.bradbury@cnpower.com  
V1.0  
13-Oct-11

LICENCE NUMBER  
DOCID NUMBER

PHONE NUMBER  
(extension)

ED-2009-0072

EB-2010-0152

905 994 3634

2009 Data By Class	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. Num.'s
RESIDENTIAL - R1		103,761,012	7,997	\$ 5,054,329	7,997
SEASONAL		12,341,792	3,643	\$ 1,862,280	3,643
RESIDENTIAL - R2	150,499	69,931,763	48	\$ 891,879	48
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$ -	0
INTERMEDIATE USE	0	0	0	\$ -	0
LARGE USE	0	0	1		1
SMALL SCATTERED LOADS	0	0	0	\$ -	0
SENTINEL LIGHTS	0	0	0	\$ -	0
STREET LIGHTING		791,996	1,052	\$ 39,204	1,052
<b>Totals</b>	150,499	186,826,563	12,741	\$ 7,847,692	12,741

Allocators	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. #'s w/ Rebate Cheques	kWhs for Non TOU Customers
RESIDENTIAL - R1	0.0%	55.5%	62.8%	64.4%	62.8%	55.78%
SEASONAL	0.0%	6.6%	28.6%	23.7%	28.6%	6.63%
RESIDENTIAL - R2	100.0%	37.4%	0.4%	11.4%	0.4%	37.59%
GENERAL SERVICE >50 KW TIME OF USE	0.0%	0.0%	0.0%	0.0%	0.0%	
INTERMEDIATE USE	0.0%	0.0%	0.0%	0.0%	0.0%	
LARGE USE	0.0%	0.0%	0.0%	0.0%	0.0%	
SMALL SCATTERED LOADS	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
SENTINEL LIGHTS	0.0%	0.0%	0.0%	0.0%	0.0%	
STREET LIGHTING		0.4%	8.3%	0.5%	8.3%	
<b>Totals</b>	100%	100%	100%	100%	100%	100%

Sheet 2 - Rate Riders Calculation

NAME OF UTILITY	Algoma Power Inc.	LICENCE NUMBER	ED-2009-0072
NAME OF CONTACT	Doug Bradbury	DOCID NUMBER	EB-2010-0152
E-mail Address	doug.bradbury@cnpower.com		
VERSION NUMBER	V1.0	PHONE NUMBER	905 994 3634
Date	13-Oct-11	(extension)	

Regulatory Asset Accounts:	Decision Ref.#	Amount	ALLOCATOR	Residential -R1	Seasonal	Residential -R2	GS > 50 TOU	Intermediate Use	Large Use	Small Scattered Load	Sentinel Lighting	Street Lighting	Total
WMSC - Account 1580	2.0.35	\$ (209,895)	kWh	\$ (116,573)	\$ (13,866)	\$ (78,567)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (890)	\$ (209,895)
One-Time WMSC - Account 1582	2.0.35	\$ -	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Network - Account 1584	2.0.35	\$ (27,921)	kWh	\$ (15,507)	\$ (1,844)	\$ (10,451)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (118)	\$ (27,921)
Connection - Account 1586	2.0.35	\$ (113,415)	kWh	\$ (62,989)	\$ (7,492)	\$ (42,453)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (481)	\$ (113,415)
Power - Account 1588 excluding GA	2.0.35	\$ 93,176	kWh	\$ 51,749	\$ 6,155	\$ 34,877	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 395	\$ 93,176
Power - Account 1588 GA	2.0.35		kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Subtotal - RSVA</b>		<b>\$ (258,055)</b>		<b>\$ (143,320)</b>	<b>\$ (17,047)</b>	<b>\$ (96,594)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (1,094)</b>	<b>\$ (258,055)</b>
Other Regulatory Assets - Account 1508		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account - Acct 1518		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account (STR) Acct 1548		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc debits - Acct 1525 (Section 71)	5.0.19	\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro One's Environmental Costs - Acct 1525	5.0.25	\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre Market Opening Energy - Acct 1571	3.0.27	\$ -	kWh for Non TOU Cust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Extraordinary Event Losses - Acct 1572		\$ -											\$ -
Deferred Rate Impact Amounts - Acct 1574		\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Deferred Credits - Acct 2425		\$ -											\$ -
Transition Costs - Acct 1570	7.0.67		# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Subtotal - Non RSVA</b>		<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total to be Recovered</b>		<b>\$ (258,055)</b>		<b>\$ (143,320)</b>	<b>\$ (17,047)</b>	<b>\$ (96,594)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (1,094)</b>	<b>\$ (258,055)</b>
Balance to be collected or refunded (# years below)		<b>\$ (258,055)</b>		<b>\$ (143,320)</b>	<b>\$ (17,047)</b>	<b>\$ (96,594)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (1,094)</b>	<b>\$ (258,055)</b>
Balance to be collected or refunded per year		<b>\$ (281,515)</b>		<b>\$ (156,349)</b>	<b>\$ (18,597)</b>	<b>\$ (105,375)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (1,193)</b>	<b>\$ (281,515)</b>

Class	# years	Residential -R1	Seasonal	Residential -R2	GS > 50 TOU	Intermediate Use	Large Use	Scattered Load	Sentinel Lighting	Street Lighting
Regulatory Asset Rate Riders	0.916666667	\$ (0.0015)	\$ (0.0015)	\$ (0.7002)						\$ (0.0015)
Billing Determinants		kWh	kWh	kW	kW	kW	kW	kWh	kW	kWh



# Schedule E

## SHEET 1 - December 31, 2009 Regulatory Assets

NAME OF UTILITY	Algoma Power Inc.	LICENCE NUMBER	ED-2009-0072
NAME OF CONTACT	Mark Faught	DOCID NUMBER	EB-2009-0278
E-mail Address	mfaught@alp.on.ca		
VERSION NUMBER	v2.0	PHONE NUMBER	705-941-5602
Date	1-Jun-10	(extension)	

Enter appropriate data in cells which are highlighted in yellow only.

Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:

(These amounts should correspond to your December 31, 2004 Regulatory Asset filings with the OEB.)

Account Description	Account Number	Principal Amounts as of Dec-31 2009	Interest to Dec31-09	Interest Jan1-10 to June30-10						Total Claim
RSVA - Wholesale Market Service Charge	1580	\$ (429,311)	\$ (17,985)	\$ (1,181)						\$ (448,477)
RSVA - One-time Wholesale Market Service	1582	\$ -								\$ -
RSVA - Retail Transmission Network Charge	1584	\$ (131,681)	\$ 7,538	\$ (362)						\$ (124,505)
RSVA - Retail Transmission Connection Charge	1586	\$ (388,944)	\$ (35,748)	\$ (1,070)						\$ (425,762)
RSVA - Power excluding Global Adjustment	1588	\$ 2,940,434	\$ 176,667	\$ 8,086						\$ 3,125,187
RSVA - Power Global Adjustment	1588	\$ -	\$ -	\$ -						\$ -
Sub-Totals		\$ 1,990,497	\$ 130,472	\$ 5,473	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,126,442
Other Regulatory Assets	1508	\$ 6,602	\$ -	\$ 18						\$ 6,620
Retail Cost Variance Account - Retail	1518									\$ -
Retail Cost Variance Account - STR	1548									\$ -
Misc. Deferred Debits (Section 71)	1525	\$ -	\$ -	\$ -						\$ -
Pre-Market Opening Energy Variances Total	1571									\$ -
Extra-Ordinary Event Losses	1572									\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -	\$ -					\$ -
Other Deferred Credits	2425									\$ -
Sub-Totals		\$ 6,602	\$ -	\$ 18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,620
Qualifying Transition Costs	1570	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Totals per column		\$ 1,997,099	\$ 130,472	\$ 5,491	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,133,062

Enter the appropriate 2004 data in the cells below.

Once the data in the yellow fields on Sheet 1 has been entered, the relevant allocations will appear on Sheet 2.

Go to Sheets 3, 4 and 5 and enter the appropriate data in the yellow cells.

# SHEET 1 - December 31, 2009 Regulatory Assets

NAME OF UTILITY  
NAME OF CONTACT  
E-mail Address  
VERSION NUMBER  
Date

LICENCE NUMBER  
DOCID NUMBER  
PHONE NUMBER  
(extension)

ED-2009-0072  
EB-2009-0278  
  
705-941-5602

2009 Data By Class	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. Num.'s
RESIDENTIAL - R1		103,761,012	7,997	\$ 5,054,329	7,997
SEASONAL		12,341,792	3,643	\$ 1,862,280	3,643
RESIDENTIAL - R2	150,499	69,931,763	48	\$ 891,879	48
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$ -	0
INTERMEDIATE USE	0	0	0	\$ -	0
LARGE USE	0	0	1		1
SMALL SCATTERED LOADS	0	0	0	\$ -	0
SENTINEL LIGHTS	0	0	0	\$ -	0
STREET LIGHTING		791,996	1,052	\$ 39,204	1,052
<b>Totals</b>	150,499	186,826,563	12,741	\$ 7,847,692	12,741

Allocators	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. #'s w/ Rebate Cheques	kWhs for Non TOU Customers
RESIDENTIAL - R1	0.0%	55.5%	62.8%	64.4%	62.8%	55.78%
SEASONAL	0.0%	6.6%	28.6%	23.7%	28.6%	6.63%
RESIDENTIAL - R2	100.0%	37.4%	0.4%	11.4%	0.4%	37.59%
GENERAL SERVICE >50 KW TIME OF USE	0.0%	0.0%	0.0%	0.0%	0.0%	
INTERMEDIATE USE	0.0%	0.0%	0.0%	0.0%	0.0%	
LARGE USE	0.0%	0.0%	0.0%	0.0%	0.0%	
SMALL SCATTERED LOADS	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
SENTINEL LIGHTS	0.0%	0.0%	0.0%	0.0%	0.0%	
STREET LIGHTING		0.4%	8.3%	0.5%	8.3%	
<b>Totals</b>	100%	100%	100%	100%	100%	100%

Sheet 2 - Rate Riders Calculation

NAME OF UTILITY	Algoma Power Inc.	LICENCE NUMBER	ED-2009-0072
NAME OF CONTACT	Mark Faught	DOCID NUMBER	EB-2009-0278
E-mail Address	mfaught@glp.on.ca		
VERSION NUMBER	v2.0	PHONE NUMBER	705-941-5602
Date	1-Jun-10	(extension)	

Regulatory Asset Accounts:	Decision Ref.#	Amount	ALLOCATOR	Residential -R1	Seasonal	Residential -R2	GS > 50 TOU	Intermediate Use	Large Use	Small Scattered Load	Sentinel Lighting	Street Lighting	Total
WMSC - Account 1580	2.0.35	\$ (448,477)	kWh	\$ (249,078)	\$ (29,626)	\$ (167,871)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,901)	\$ (448,477)
One-Time WMSC - Account 1582	2.0.35	\$ -	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Network - Account 1584	2.0.35	\$ (124,505)	kWh	\$ (69,149)	\$ (8,225)	\$ (46,604)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (528)	\$ (124,505)
Connection - Account 1586	2.0.35	\$ (425,762)	kWh	\$ (236,462)	\$ (28,126)	\$ (159,368)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,805)	\$ (425,762)
Power - Account 1588 excluding GA	2.0.35	\$ 3,125,187	kWh	\$ 1,735,687	\$ 206,450	\$ 1,169,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,248	\$ 3,125,187
Power - Account 1588 GA	2.0.35	\$ -	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Subtotal - RSVA</b>		<b>\$ 2,126,442</b>		<b>\$ 1,180,998</b>	<b>\$ 140,473</b>	<b>\$ 795,957</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 9,014</b>	<b>\$ 2,126,442</b>
Other Regulatory Assets - Account 1508		\$ 6,620	# of Customers	\$ 4,155	\$ 1,893	\$ 25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 547	\$ 6,619
Retail Cost Variance Account - Acct 1518		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account (STR) Acct 1548		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc debits - Acct 1525 (Section 71)	5.0.19	\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro One's Environmental Costs - Acct 1525	5.0.25	\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre Market Opening Energy - Acct 1571	3.0.27	\$ -	kWh for Non TOU Cust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Extraordinary Event Losses - Acct 1572		\$ -											\$ -
Deferred Rate Impact Amounts - Acct 1574		\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Deferred Credits - Acct 2425		\$ -											\$ -
Transition Costs - Acct 1570	7.0.67	\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Subtotal - Non RSVA</b>		<b>\$ 6,620</b>		<b>\$ 4,155</b>	<b>\$ 1,893</b>	<b>\$ 25</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 547</b>	<b>\$ 6,619</b>
<b>Total to be Recovered</b>		<b>\$ 2,133,062</b>		<b>\$ 1,185,153</b>	<b>\$ 142,366</b>	<b>\$ 795,982</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 9,561</b>	<b>\$ 2,133,062</b>
Balance to be collected or refunded (# years below)		<b>\$ 2,133,062</b>		<b>\$ 1,185,153</b>	<b>\$ 142,366</b>	<b>\$ 795,982</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 9,561</b>	<b>\$ 2,133,062</b>
Balance to be collected or refunded per year		<b>\$ 853,225</b>		<b>\$ 474,061</b>	<b>\$ 56,946</b>	<b>\$ 318,393</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,824</b>	<b>\$ 853,225</b>

Class	# years	Residential -R1	Seasonal	Residential -R2	GS > 50 TOU	Intermediate Use	Large Use	Scattered Load	Sentinel Lighting	Street Lighting
Regulatory Asset Rate Riders	2.5	\$ 0.0046	\$ 0.0046	\$ 2.1156						\$ 0.0048
Billing Determinants		kWh	kWh	kW	kW	kW	kW	kWh	kW	kWh

Amount recovered over 28 months per EB-2010-04002.2664

# Schedule F

# Algoma Power Inc.

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2012**  
**Implementation Date February 1, 2012**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0152

## RESIDENTIAL SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the *Ontario Energy Board Act, 1998*) made under the *Ontario Energy Board Act, 1998*.

### RESIDENTIAL – R1

This classification refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	21.51
Smart Meter Funding Adder – effective until December 31, 2012	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0302
Rate Rider for Foregone Revenue Recovery – effective until December 31, 2012	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until May 31, 2013	\$/kWh	0.0046
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0015)
Rate Rider for Tax Changes – effective until December 31, 2012	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

# Algoma Power Inc.

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2012**  
**Implementation Date February 1, 2012**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0152

### RESIDENTIAL – R2

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	596.12
Smart Meter Funding Adder– effective until December 31, 2012	\$	1.00
Distribution Volumetric Rate	\$/kW	2.7086
Rate Rider for Foregone Revenue Recovery – effective until December 31, 2012	\$/kW	0.0123
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until May 31, 2013	\$/kW	2.2664
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.7002)
Rate Rider for Tax Changes – effective until December 31, 2012	\$/kW	(0.0248)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6396
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8099
Retail Transmission Rate – Network Service Rate – Interval Metered > 1,000 kW	\$/kW	2.8001
Retail Transmission Rate – Line and Trans. Connection Service Rate – Interval Metered > 1,000 kW	\$/kW	2.0003

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

# Algoma Power Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012  
Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0152

### SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.15
Smart Meter Funding Adder – effective until December 31, 2012	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.1006
Rate Rider for Foregone Revenue Recovery – effective until December 31, 2012	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until May 31, 2013	\$/kWh	0.0046
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0015)
Rate Rider for Deferral/Variance Account Disposition – effective until November 30, 2015	\$/kWh	0.0307
Rate Rider for Tax Changes – effective until December 31, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$	0.25



# Algoma Power Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012  
Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0152

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.1543
Rate Rider for Foregone Revenue Recovery – effective until December 31, 2012	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until May 31, 2013	\$/kWh	0.0048
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0015)
Rate Rider for Tax Changes – effective until December 31, 2012	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9907
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3992

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2012**  
**Implementation Date February 1, 2012**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0152

## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$ 5.25
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# Algoma Power Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012  
Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0152

### ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

<b>Customer Administration</b>		
Arrears certificate (credit reference)	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charges - at meter during regular hours	\$	65.00
Disconnect/Reconnect Charges - at meter after regular hours	\$	185.00
Disconnect/Reconnect Charges at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Service Call - customer owned equipment	\$	30.00
Service Call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00

**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2012**  
**Implementation Date February 1, 2012**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0152

## **RETAIL SERVICE CHARGES (if applicable)**

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer	1.0864
Total Loss Factor – Primary Metered Customer	1.0755

# Schedule G



**Algoma Power Inc.  
2012 Distribution Rate Impact Module  
2012 IR  
Electricity Distribution Rate Proposal  
EB-2011-0152**

**January 27, 2012  
Draft Rate Order**

# Electricity Distribution Impacts

## Rates Effective January 1, 2012

	Metric	Current Approved Rates	Proposed January 1, 2012
<b>Monthly Rates and Charges</b>			
<b>Residential - R1</b>			
Monthly Service Charge	\$	20.92	21.51
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kWh	0.0294	0.0302
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh		0.0001
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	0.0044	0.0046
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	\$/kWh		(0.0015)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kWh		(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
<b>Residential - R2</b>			
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kW	2.5728	2.7086
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kW		0.0123
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kW	2.1951	2.2664
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	\$/kW		(0.7002)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kW		(0.0248)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1218	2.6396
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6634	1.8099
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.2508	2.8001
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	1.8384	2.0003
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
<b>Seasonal</b>			
Monthly Service Charge	\$	26.07	26.15
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kWh	0.1001	0.1006
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh		0.0001
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	0.0045	0.0046
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	\$/kWh		(0.0015)
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	\$/kWh	0.0307	0.0307
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kWh		(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
<b>Street Lighting</b>			
Monthly Service Charge	\$	0.96	0.96
Smart Meter Rate Adder	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.1537	0.1543
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh		0.0001
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	0.0047	0.0048
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	\$/kWh		(0.0015)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kWh		(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6002	1.9907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2859	1.3992
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
<b>Other</b>			
Debt Retirement Charge	\$/kWh	0.0020	0.0020
Energy - First Tier	\$/kWh	0.0680	0.0680
Energy - Second Tier	\$/kWh	0.0790	0.0790
<b>Loss Factor</b>			
Total Loss Factor		1.0864	1.0864
GST / HST		13%	13%

## Electricity Distribution Impacts Rates Effective January 1, 2012

Residential - R1	Metric	Current Approved Rates	Proposed January 1, 2012
Monthly Service Charge	\$	20.92	21.51
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kWh	0.0294	0.0302
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	0.0001
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	0.0044	0.0046
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	\$/kWh		(0.0015)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kWh	-	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	-	-
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Consumption	800 kWh	kW
RPP Tier One	750 kWh	Load Factor

Loss Factor	1.0864
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Residential - R1	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Impacts		
							\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0680	51	750	0.0680	51	0.00	0.00%	35.38%
Energy, Second Tier (kWh)	119	0.0790	9.41	119	0.0790	9.41	0.00	0.00%	6.53%
<b>Sub-Total: Energy</b>			60.41			60.41	0.00	0.00%	41.90%
Monthly Service Charge	1	20.92	20.92	1	21.51	21.51	0.59	2.82%	14.92%
Smart Meter Rate Adder	1	1.00	1.00	1	1.00	1.00	0.00	0.00%	0.69%
Distribution Volumetric Rate	800	0.0294	23.52	800	0.0302	24.16	0.64	2.72%	16.76%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	800	0.0000	0.00	800	0.0001	0.08	0.08	0.00%	0.06%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	800	0.0044	3.52	800	0.0046	3.68	0.16	4.55%	2.55%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	800	0.0000	0.00	800	-0.0015	-1.20	-1.20	0.00%	-0.83%
Rate Rider for Tax Changes - effective until December 31, 2012	800	0.0000	0.00	800	-0.0002	-0.16	-0.16	0.00%	-0.11%
<b>Total: Distribution</b>			48.96			49.07	0.11	0.22%	34.04%
Retail Transmission Rate - Network Service Rate	869	0.0057	4.95	869	0.0071	6.17	1.22	24.56%	4.28%
Retail Transmission Rate - Line and Transformation Connection Service Rate	869	0.0047	4.08	869	0.0051	4.43	0.35	8.51%	3.07%
<b>Total: Retail Transmission</b>			9.04			10.60	1.56	17.31%	7.35%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			58.00			59.67	1.67	2.89%	41.39%
Wholesale Market Service Rate	869	0.0052	4.52	869	0.0052	4.52	0.00	0.00%	3.13%
Rural Rate Protection Charge	869	0.0013	1.13	869	0.0013	1.13	0.00	0.00%	0.78%
Special Purpose Charge	869	0.0000	0.00	869	0.0000	0.00	0.00	0.00%	0.00%
Standard Supply Service - Administrative Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%
<b>Sub-Total: Regulatory</b>			5.90			5.90	0.00	0.00%	4.09%
Debt Retirement Charge	800	0.0020	1.60	800	0.0020	1.60	0.00	0.00%	1.11%
<b>Total Bill Before Taxes</b>			125.91			127.58	1.67	1.33%	88.50%
<b>GST / HST</b>		13%	16.37		13%	16.59	0.22	1.33%	11.50%
<b>Total Bill</b>			\$ 142.28			\$ 144.17	\$ 1.89	1.33%	100.00%
<b>OCEB Credit</b>			\$ 14.23			\$ 14.42			
<b>Balance after OCEB Credit has been applied</b>			\$ 128.05			\$ 129.75	\$ 1.70	1.33%	



## Electricity Distribution Impacts Rates Effective January 1, 2012

Residential - R1	Metric	Current Approved Rates	Proposed January 1, 2012
Monthly Service Charge	\$	20.92	21.51
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kWh	0.0294	0.0302
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	0.0001
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	0.0044	0.0046
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	\$/kWh		(0.0015)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kWh	-	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	-	-
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Consumption	2,000 kWh	kW
RPP Tier One	750 kWh	Load Factor

Loss Factor	1.0864
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Residential - R1	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Impacts		
							\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0680	51	750	0.0680	51	0.00	0.00%	15.19%
Energy, Second Tier (kWh)	1423	0.0790	112.40	1423	0.0790	112.40	0.00	0.00%	33.47%
<b>Sub-Total: Energy</b>			163.40			163.40	0.00	0.00%	48.66%
Monthly Service Charge	1	20.92	20.92	1	21.51	21.51	0.59	2.82%	6.41%
Smart Meter Rate Adder	1	1.00	1.00	1	1.00	1.00	0.00	0.00%	0.30%
Distribution Volumetric Rate	2000	0.0294	58.80	2000	0.0302	60.40	1.60	2.72%	17.99%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	2000	0.0000	0.00	2000	0.0001	0.20	0.20	0.00%	0.06%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	2000	0.0044	8.80	2000	0.0046	9.20	0.40	4.55%	2.74%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	2000	0.0000	0.00	2000	-0.0015	-3.00	-3.00	0.00%	-0.89%
Rate Rider for Tax Changes - effective until December 31, 2012	2000	0.0000	0.00	2000	-0.0002	-0.40	-0.40	0.00%	-0.12%
<b>Total: Distribution</b>			89.52			88.91	-0.61	-0.68%	26.47%
Retail Transmission Rate - Network Service Rate	2173	0.0057	12.38	2173	0.0071	15.43	3.04	24.56%	4.59%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2173	0.0047	10.21	2173	0.0051	11.08	0.87	8.51%	3.30%
<b>Total: Retail Transmission</b>			22.60			26.51	3.91	17.31%	7.89%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			112.12			115.42	3.30	2.94%	34.37%
Wholesale Market Service Rate	2173	0.0052	11.30	2173	0.0052	11.30	0.00	0.00%	3.36%
Rural Rate Protection Charge	2173	0.0013	2.82	2173	0.0013	2.82	0.00	0.00%	0.84%
Special Purpose Charge	2173	0.0000	0.00	2173	0.0000	0.00	0.00	0.00%	0.00%
Standard Supply Service - Administrative Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%
<b>Sub-Total: Regulatory</b>			14.37			14.37	0.00	0.00%	4.28%
Debt Retirement Charge	2000	0.0020	4.00	2000	0.0020	4.00	0.00	0.00%	1.19%
<b>Total Bill Before Taxes</b>			293.89			297.19	3.30	1.12%	88.50%
<b>GST / HST</b>		13%	38.21		13%	38.64	0.43	1.12%	11.50%
<b>Total Bill</b>			\$ 332.10			\$ 335.83	\$ 3.73	1.12%	100.00%
<b>OCEB Credit</b>			\$ 33.21			\$ 33.58			
<b>Balance after OCEB Credit has been applied</b>			\$ 298.89			\$ 302.24	\$ 3.36	1.12%	

## Electricity Distribution Impacts Rates Effective January 1, 2012

Residential - R2	Metric	Current Approved Rates	Proposed January 1, 2012
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kW	2.5728	2.7086
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kW	-	0.0123
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kW	2.1951	2.2664
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	\$/kW	-	(0.7002)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kW	-	(0.0248)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1218	2.6396
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6634	1.8099
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.2508	2.8001
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	1.8384	2.0003
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	-	-
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

<b>Consumption</b>	90,000 kWh	225 kW
<b>RPP Tier One</b>	750 kWh	Load Factor 54.8%

Loss Factor	1.0864
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Residential - R2	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Impacts		
							\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0680	51	750	0.0680	51	0.00	0.00%	0.40%
Energy, Second Tier (kWh)	97026	0.0790	7665.05	97026	0.0790	7665.05	0.00	0.00%	60.70%
<b>Sub-Total: Energy</b>			<b>7716.05</b>			<b>7716.05</b>	<b>0.00</b>	<b>0.00%</b>	<b>61.10%</b>
Monthly Service Charge	1	596.12	596.12	1	596.12	596.12	0.00	0.00%	4.72%
Smart Meter Rate Adder	1	1.00	1.00	1	1.00	1.00	0.00	0.00%	0.01%
Distribution Volumetric Rate	225	2.5728	578.88	225	2.7086	609.44	30.56	5.28%	4.83%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	225	0.0000	0.00	225	0.0123	2.77	2.77	0.00%	0.02%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	225	2.1951	493.90	225	2.2664	509.94	16.04	3.25%	4.04%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	225	0.0000	0.00	225	-0.7002	-157.55	-157.55	0.00%	-1.25%
Rate Rider for Tax Changes - effective until December 31, 2012	225	0.0000	0.00	225	-0.0248	-5.58	-5.58	0.00%	-0.04%
<b>Total: Distribution</b>			<b>1669.8975</b>			<b>1556.14</b>	<b>-113.76</b>	<b>-6.81%</b>	<b>12.32%</b>
Retail Transmission Rate - Network Service Rate	244	2.1218	518.65	244	2.6396	645.22	126.57	24.40%	5.11%
Retail Transmission Rate - Line and Transformation Connection Service Rate	244	1.6634	406.60	244	1.8099	442.41	35.81	8.81%	3.50%
<b>Total: Retail Transmission</b>			<b>925.25</b>			<b>1087.64</b>	<b>162.38</b>	<b>17.55%</b>	<b>8.61%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>2595.15</b>			<b>2643.77</b>	<b>48.62</b>	<b>1.87%</b>	<b>20.94%</b>
Wholesale Market Service Rate	97776	0.0052	508.44	97776	0.0052	508.44	0.00	0.00%	4.03%
Rural Rate Protection Charge	97776	0.0013	127.11	97776	0.0013	127.11	0.00	0.00%	1.01%
Special Purpose Charge	97776	0.0000	0.00	97776	0.0000	0.00	0.00	0.00%	0.00%
Standard Supply Service - Administrative Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
<b>Sub-Total: Regulatory</b>			<b>635.79</b>			<b>635.79</b>	<b>0.00</b>	<b>0.00%</b>	<b>5.03%</b>
Debt Retirement Charge	90000	0.0020	180.00	90000	0.0020	180.00	0.00	0.00%	1.43%
<b>Total Bill Before Taxes</b>			<b>11127.00</b>			<b>11175.62</b>	<b>48.62</b>	<b>0.44%</b>	<b>88.50%</b>
<b>GST / HST</b>		13%	1446.51		13%	1452.83	6.32	0.44%	11.50%
<b>Total Bill</b>			<b>\$ 12,573.51</b>			<b>\$ 12,628.45</b>	<b>\$ 54.94</b>	<b>0.44%</b>	<b>100.00%</b>

# Electricity Distribution Impacts Rates Effective January 1, 2012

## Residential Customers with an Interval Meter

Residential - R2	Metric	Current Approved Rates	Proposed January 1, 2012
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kW	2.5728	2.7086
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kW	-	0.0123
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kW	2.1951	2.2664
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	\$/kW	-	(0.7002)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kW	-	(0.0248)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1218	2.6396
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6634	1.8099
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.2508	2.8001
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	1.8384	2.0003
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	-	-
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Consumption	1,100,000 kWh	2500 kW
RPP Tier One	750 kWh	Load Factor 60.3%

Loss Factor	1.0864
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Residential - R2	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Impacts		
							\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0680	51	750	0.0680	51	0.00	0.00%	0.04%
Energy, Second Tier (kWh)	1194290	0.0790	94348.91	1194290	0.0790	94348.91	0.00	0.00%	64.90%
<b>Sub-Total: Energy</b>			94399.91			94399.91	0.00	0.00%	64.93%
Monthly Service Charge	1	596.12	596.12	1	596.12	596.12	0.00	0.00%	0.41%
Smart Meter Rate Adder	1	1.00	1.00	1	1.00	1.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	2500	2.5728	6432.00	2500	2.7086	6771.50	339.50	5.28%	4.66%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	2500	0.0000	0.00	2500	0.0123	30.75	30.75	0.00%	0.02%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	2500	2.1951	5487.75	2500	2.2664	5666.00	178.25	3.25%	3.90%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	2500	0.0000	0.00	2500	-0.7002	-1750.50	-1750.50	0.00%	-1.20%
Rate Rider for Tax Changes - effective until December 31, 2012	2500	0.0000	0.00	2500	-0.0248	-62.00	-62.00	0.00%	-0.04%
<b>Total: Distribution</b>			12516.87			11252.87	-1264.00	-10.10%	7.74%
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	2716	2.2508	6113.17	2716	2.8001	7605.07	1491.90	24.40%	5.23%
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	2716	1.8384	4993.09	2716	2.0003	5432.81	439.72	8.81%	3.74%
<b>Total: Retail Transmission</b>			11106.27			13037.89	1931.62	17.39%	8.97%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			23623.14			24290.76	667.62	2.83%	16.71%
Wholesale Market Service Rate	1195040	0.0052	6214.21	1195040	0.0052	6214.21	0.00	0.00%	4.27%
Rural Rate Protection Charge	1195040	0.0013	1553.55	1195040	0.0013	1553.55	0.00	0.00%	1.07%
Special Purpose Charge	1195040	0.0000	0.00	1195040	0.0000	0.00	0.00	0.00%	0.00%
Standard Supply Service - Administrative Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
<b>Sub-Total: Regulatory</b>			7768.01			7768.01	0.00	0.00%	5.34%
Debt Retirement Charge	1100000	0.0020	2200.00	1100000	0.0020	2200.00	0.00	0.00%	1.51%
<b>Total Bill Before Taxes</b>			127991.06			128658.68	667.62	0.52%	88.50%
<b>GST / HST</b>		13%	16638.84		13%	16725.63	86.79	0.52%	11.50%
<b>Total Bill</b>			\$ 144,629.89			\$ 145,384.30	\$ 754.41	0.52%	100.00%

## Electricity Distribution Impacts Rates Effective January 1, 2012

Seasonal	Metric	Current Approved Rates	Proposed January 1, 2012
Monthly Service Charge	\$	26.07	26.15
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kWh	0.1001	0.1006
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	0.0001
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	0.0045	0.0046
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	\$/kWh		(0.0015)
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	\$/kWh	0.0307	0.0307
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kWh	-	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	-	-
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25

Consumption	287 kWh	kWh
RPP Tier One	750 kWh	Load Factor

Loss Factor	1.0864
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Seasonal	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Impacts		
							\$	%	% of Total Bill
Energy, First Tier (kWh)	312	0.0680	21.20	312	0.0680	21.20	0.00	0.00%	20.06%
Energy, Second Tier (kWh)	0	0.0790	0.00	0	0.0790	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Energy</b>			21.20			21.20	0.00	0.00%	20.06%
Monthly Service Charge	1	26.07	26.07	1	26.15	26.15	0.08	0.31%	24.74%
Smart Meter Rate Adder	1	1.00	1.00	1	1.00	1.00	0.00	0.00%	0.95%
Distribution Volumetric Rate	287	0.1001	28.73	287	0.1006	28.87	0.14	0.50%	27.32%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	287	0.0000	0.00	287	0.0001	0.03	0.03	0.00%	0.03%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	287	0.0045	1.29	287	0.0046	1.32	0.03	2.22%	1.25%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	287	0.0000	0.00	287	-0.0015	-0.43	-0.43	0.00%	-0.41%
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	287	0.0307	8.81	287	0.0307	8.81	0.00	0.00%	8.34%
Rate Rider for Tax Changes - effective until December 31, 2012	287	0.0000	0.00	287	-0.0003	-0.09	-0.09	0.00%	-0.08%
<b>Total: Distribution</b>			65.90			65.67	-0.24	-0.36%	62.14%
Retail Transmission Rate - Network Service Rate	312	0.0057	1.78	312	0.0071	2.21	0.44	24.56%	2.09%
Retail Transmission Rate - Line and Transformation Connection Service Rate	312	0.0047	1.47	312	0.0051	1.59	0.12	8.51%	1.50%
<b>Total: Retail Transmission</b>			3.24			3.80	0.56	17.31%	3.60%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			69.14			69.47	0.33	0.47%	65.74%
Wholesale Market Service Rate	312	0.0052	1.62	312	0.0052	1.62	0.00	0.00%	1.53%
Rural Rate Protection Charge	312	0.0013	0.41	312	0.0013	0.41	0.00	0.00%	0.38%
Special Purpose Charge	312	0.0000	0.00	312	0.0000	0.00	0.00	0.00%	0.00%
Standard Supply Service - Administarive Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.24%
<b>Sub-Total: Regulatory</b>			2.28			2.28	0.00	0.00%	2.15%
Debt Retirement Charge	287	0.0020	0.57	287	0.0020	0.57	0.00	0.00%	0.54%
<b>Total Bill Before Taxes</b>			93.20			93.52	0.33	0.35%	88.50%
<b>GST / HST</b>		13%	12.12		13%	12.16	0.04	0.35%	11.50%
<b>Total Bill</b>			\$ 105.31			\$ 105.68	\$ 0.37	0.35%	100.00%
<b>OCEB Credit</b>			\$ 10.53			\$ 10.57			
<b>Balance after OCEB Credit has been applied</b>			\$ 94.78			\$ 95.11	\$ 0.33	0.35%	

## Electricity Distribution Impacts Rates Effective January 1, 2012

Street Lighting	Metric	Current Approved Rates	Proposed January 1, 2012
Monthly Service Charge	\$	0.96	0.96
Smart Meter Rate Adder	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.1537	0.1543
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	0.0001
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	0.0047	0.0048
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	\$/kWh	-	(0.0015)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kWh	-	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6002	1.9907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2859	1.3992
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	-	-
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Consumption	25,000 kWh	71.46 kW
RPP Tier One	750 kWh	Load Factor 48%

Loss Factor	1.0864
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Street Lighting	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Impacts		
							\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0680	51.00	750	0.0680	51.00	0.00	0.00%	0.64%
Energy, Second Tier (kWh)	26410	0.0790	2086.39	26410	0.0790	2086.39	0.00	0.00%	26.07%
<b>Sub-Total: Energy</b>			<b>2137.39</b>			<b>2137.39</b>	<b>0.00</b>	<b>0.00%</b>	<b>26.71%</b>
Monthly Service Charge	428	0.96	410.88	428	0.96	410.88	0.00	0.00%	5.13%
Smart Meter Rate Adder	428	0.00	0.00	428	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	25000	0.1537	3842.50	25000	0.1543	3857.50	15.00	0.39%	48.20%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	25000	0.0000	0.00	25000	0.0001	2.50	2.50	0.00%	0.03%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	25000	0.0047	117.50	25000	0.0048	120.00	2.50	2.13%	1.50%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2012	25000	0.0000	0.00	25000	-0.0015	-37.50	-37.50	0.00%	-0.47%
Rate Rider for Tax Changes - effective until December 31, 2012	25000	0.0000	0.00	25000	-0.0002	-5.00	-5.00	0.00%	-0.06%
<b>Total: Distribution</b>			<b>4370.88</b>			<b>4348.38</b>	<b>-22.50</b>	<b>-0.51%</b>	<b>54.33%</b>
Retail Transmission Rate - Network Service Rate	77.6	1.6002	124.23	77.6	1.9907	154.55	30.32	24.40%	1.93%
Retail Transmission Rate - Line and Transformation Connection Service Rate	77.6	1.2859	99.83	77.6	1.3992	108.63	8.80	8.81%	1.36%
<b>Total: Retail Transmission</b>			<b>224.06</b>			<b>263.17</b>	<b>39.11</b>	<b>17.46%</b>	<b>3.29%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>4594.94</b>			<b>4611.55</b>	<b>16.61</b>	<b>0.36%</b>	<b>57.62%</b>
Wholesale Market Service Rate	27160	0.0052	141.23	27160	0.0052	141.23	0.00	0.00%	1.76%
Rural Rate Protection Charge	27160	0.0013	35.31	27160	0.0013	35.31	0.00	0.00%	0.44%
Special Purpose Charge	27160	0.0000	0.00	27160	0.0000	0.00	0.00	0.00%	0.00%
Standard Supply Service - Administrative Charge (if applicable)	428	0.25	107.00	428	0.25	107.00	0.00	0.00%	1.34%
<b>Sub-Total: Regulatory</b>			<b>283.54</b>			<b>283.54</b>	<b>0.00</b>	<b>0.00%</b>	<b>3.54%</b>
Debt Retirement Charge	25000	0.0020	50.00	25000	0.0020	50.00	0.00	0.00%	0.62%
<b>Total Bill Before Taxes</b>			<b>7065.87</b>			<b>7082.48</b>	<b>16.61</b>	<b>0.24%</b>	<b>88.50%</b>
<b>GST / HST</b>		13%	918.56		13%	920.72	2.16	0.24%	11.50%
<b>Total Bill</b>			<b>\$ 7,984.43</b>			<b>\$ 8,003.20</b>	<b>\$ 18.77</b>	<b>0.24%</b>	<b>100.00%</b>

# Electricity Distribution Impacts

## Rates Effective January 1, 2012

Rate Impacts Summary Arising from the Draft Rate Order								
Customer Class	Usage Profile		Delivery Charges			Total Bill		
	kWh	kW	Current	Proposed	% Chg.	Current	Proposed	% Chg.
Residential R1	800	-	58.00	59.67	2.9%	128.05	129.75	1.3%
Residential R1	2,000	-	112.12	115.42	2.9%	298.89	302.24	1.1%
Residential R2	90,000	225	2,595.15	2,643.77	1.9%	12,573.51	12,628.45	0.4%
Seasonal	287	-	62.23	62.52	0.5%	94.78	95.11	0.3%
Street Lighting	25,000	71	4,594.94	4,611.55	0.4%	7,984.43	8,003.20	0.2%